GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIML NATURAL RESOURCES, LLC 268313
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SCHLEICHER
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 24 WELL #: 1 RRCID -> 262087 COMPL. DATE 03/09/2011 TOTAL DEPTH 8422 PERF. N/A

10	T. A.	1709	-0-	1709	36439	294	1	1319	2	N	87					215
						96	9									
11	T. A.	1520	-0-	1520	37959	284	1	1129	2	N	97	8	8			304
						107	9									
12	T. A.	1342	-0-	1342	39301	294	1	983	2	N	59	194	1			169
						65	9									
*01	T. A.	1526	-0-	1526	40827	294	1	1129	2	N	94	3	8			260
						103	9									
*02	T. A.	1315	-0-	1315	42142	265	1	981	2	N	63	185	1	2	8	136
						69	9									
*03	T. A.	937	-0-	937	43079	161	1	735	2	N	37					173
						41	9									

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: IRION
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
HENDERSON WELL #: 701 RRCID -> 263251 COMPL. DATE 03/17/2011 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/12/2012 - PLUGGED 11/12/12

O'TOOL OIL & GAS, LLC 616966
RILEY WELL #: 1 RRCID -> 254962 COMPL. DATE 05/19/2009 TOTAL DEPTH 3943 PERF. 3181 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT

SANDRIDGE EXPL. AND PROD., LLC 748011

OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: RRCID -> 266791 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST RESOURCES, INC. 806471

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 01/12/1984 TOTAL DEPTH 2138 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 09/14/1972 TOTAL DEPTH 2170 PERF. N/A

10	0	W	585	-0-	585	24874	585	2			N	-0-					-0-
11	0	W	-0-	-0-	-0-	24874					N	-0-					-0-
*12	0	W	135	-0-	135	25009	135	2			N	-0-					-0-
01	0	W	142	-0-	142	25151	142	2			N	-0-					-0-
02	0	W	103	-0-	103	25254	103	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	25254					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434

STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5509 PERF. 4780 - 4784

10	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	49					N	NO RPT					-0-

THOMPSON, J. CLEO 855610

THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
TRIO CONSULTING & MANAGEMENT,LLC 870354
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	300	174	1			126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	139	165	1			100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	47					147
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147

WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4234	-0-	-323	-0-	249	1	3985	2	N	-0-					157
11	4380	X	4009	-0-	-371	-0-	259	1	3750	2	N	-0-					157
12	4371	X	3934	-0-	-437	-0-	304	1	3630	2	N	-0-					157
01	4371	X	3829	-0-	-542	-0-	283	1	3546	2	N	-0-					157
02	3864	X	3481	-0-	-383	-0-	314	1	3167	2	N	-0-					157
03	4247	X	3771	-0-	-476	-0-	226	1	3530	2	N	14					171
							15	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6145	X	6145	-0-	-0-	-0-	362	1	5783	2	N	-0-					22
11	6470	X	6470	-0-	-0-	-0-	419	1	6051	2	N	-0-					22
12	5673	X	5278	-0-	-395	-0-	408	1	4870	2	N	-0-					22
01	6138	X	5321	-0-	-817	-0-	394	1	4927	2	N	-0-					22
02	6048	X	4702	-0-	-1346	-0-	424	1	4278	2	N	-0-					22
03	6696	X	5163	-0-	-1533	-0-	310	1	4853	2	N	-0-					22

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2311	-0-	-293	-0-	136	1	2175	2	N	-0-					97
11	2520	X	2148	-0-	-372	-0-	139	1	2009	2	N	-0-					97
12	2666	X	2206	-0-	-460	-0-	171	1	2035	2	N	-0-					97
01	2666	X	2366	-0-	-300	-0-	175	1	2191	2	N	-0-					97
02	2408	X	1515	-0-	-893	-0-	136	1	1377	2	N	2					99
							2	9									
03	2325	X	95	-0-	-2230	-0-	6	1	89	2	N	-0-					99

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4684	X	4684	-0-	-0-	-0-	275	1	4397	2	N	11					110
							12	9									
11	6360	X	6019	-0-	-341	-0-	379	1	5479	2	N	146					256
							161	9									
12	6572	X	4087	-0-	-2485	-0-	311	1	3709	2	N	61					317
							67	9									
01	6572	X	3288	-0-	-3284	-0-	240	1	2997	2	N	46	192	1			171
							51	9									
02	7163	X	7163	-0-	-0-	-0-	637	1	6431	2	N	86	185	1			72
							95	9									
03	6231	X	5219	-0-	-1012	-0-	312	1	4889	2	N	16					88
							18	9									

ACU "47" WELL #: 1 RRCID -> 201760 COMPL. DATE 12/30/2003 TOTAL DEPTH 11365 PERF.10972 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	10706					N	-0-					-0-
11	0	A	-0-	-0-	-0-	10706					N	-0-					-0-
12	0	A	-0-	-0-	-0-	10706					N	-0-					-0-
01	0		-0-	-0-	-0-	10706					N	-0-					-0-
02	0		-0-	-0-	-0-	10706					N	-0-					-0-
03	0		-0-	-0-	-0-	10706					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/16/2012

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16661	X	16661	-0-	-0-	-0-	976	1	15619	2	N	60					257
							66	9									
11	16127	X	16127	-0-	-0-	-0-	1039	1	15022	2	N	60	172	1			145
							66	9									
12	15083	X	15083	-0-	-0-	-0-	1164	1	13889	2	N	27					172
							30	9									
01	15085	X	15085	-0-	-0-	-0-	1114	1	13940	2	N	28					200
							31	9									
02	13278	X	13278	-0-	-0-	-0-	1196	1	12080	2	N	2					202
							2	9									
*03	13449	X	13449	-0-	-0-	-0-	808	1	12641	2	N	-0-					202

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	199	-0-	-49	-0-	12	1	187	2	N	-0-					63
11	240	X	157	-0-	-83	-0-	10	1	147	2	N	-0-					63
12	217	X	146	-0-	-71	-0-	11	1	135	2	N	-0-					63
01	217	X	153	-0-	-64	-0-	11	1	142	2	N	-0-					63
02	196	X	135	-0-	-61	-0-	12	1	123	2	N	-0-					63
03	186	X	134	-0-	-52	-0-	8	1	126	2	N	-0-					63

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

10	8301	X	8301	-0-	-0-	-0-	486	1	7776	2	N	35					393
							39	9									
11	7873	X	7873	-0-	-0-	-0-	503	1	7273	2	N	88	398	1			83
							97	9									
12	7562	X	7562	-0-	-0-	-0-	585	1	6977	2	N	-0-					83
01	7655	X	7655	-0-	-0-	-0-	561	1	7021	2	N	66					149
							73	9									
02	7701	X	7701	-0-	-0-	-0-	690	1	6966	2	N	41					190
							45	9									
*03	7646	X	7646	-0-	-0-	-0-	456	1	7138	2	N	47	185	1			52
							52	9									

ACU "48" WELL #: 6 RRCID -> 217409 COMPL. DATE 01/10/2006 TOTAL DEPTH 11386 PERF.10880 - 11198

10	34579	X	34579	-0-	-0-	-0-	2031	1	32493	2	N	50					87
							55	9									
11	27816	X	27816	-0-	-0-	-0-	1797	1	25980	2	N	35					122
							39	9									
12	17113	X	17113	-0-	-0-	-0-	1323	1	15790	2	N	-0-					122
01	22013	X	22013	-0-	-0-	-0-	1629	1	20384	2	N	-0-					122
02	7000	X	4980	-0-	-2020	-0-	447	1	4516	2	N	15					137
							17	9									
*03	22512	X	22512	-0-	-0-	-0-	1352	1	21160	2	N	-0-					137

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

10	1457	X	1168	-0-	-289	-0-	69	1	1099	2	N	-0-					39
11	1410	X	1174	-0-	-236	-0-	76	1	1098	2	N	-0-					39
12	1457	X	1136	-0-	-321	-0-	88	1	1048	2	N	-0-					39
01	1457	X	1105	-0-	-352	-0-	82	1	1023	2	N	-0-					39
02	1316	X	1011	-0-	-305	-0-	91	1	920	2	N	-0-					39
03	1209	X	1074	-0-	-135	-0-	64	1	998	2	N	11					50
							12	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

10	415	N	415	-0-	-0-	-0-	24	1	391	2	N	-0-					151
11	1200	N	303	-0-	-897	-0-	20	1	283	2	N	-0-					151
12	682	N	196	-0-	-486	-0-	15	1	181	2	N	-0-					151
01	403	N	107	-0-	-296	-0-	8	1	99	2	N	-0-					151
02	280	N	96	-0-	-184	-0-	9	1	87	2	N	-0-					151
03	186	N	79	-0-	-107	-0-	5	1	74	2	N	-0-					151

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

10	15379	X	15379	-0-	-0-	-0-	902	1	14425	2	N	47					333
							52	9									
11	15943	X	15943	-0-	-0-	-0-	1029	1	14872	2	N	38					371
							42	9									
12	14606	X	14606	-0-	-0-	-0-	1128	1	13456	2	N	20					391
							22	9									
01	15300	X	15300	-0-	-0-	-0-	1126	1	14087	2	N	79					470
							87	9									
*02	13318	X	13318	-0-	-0-	-0-	1189	1	12010	2	N	108	380	1			198
							119	9									
*03	14983	X	14983	-0-	-0-	-0-	900	1	14083	2	N	-0-					198

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

10	3379	X	2237	-0-	-1142	-0-	130	1	2072	2	N	32					262
							35	9									
11	3270	X	2927	-0-	-343	-0-	189	1	2738	2	N	-0-	195	1			67
12	3379	X	3292	-0-	-87	-0-	252	1	3004	2	N	33					100
							36	9									
01	3255	X	3102	-0-	-153	-0-	228	1	2856	2	N	16					116
							18	9									
02	2954	X	2954	-0-	-0-	-0-	265	1	2672	2	N	15					131
							17	9									
03	3286	X	3286	-0-	-0-	-0-	196	1	3068	2	N	20					151
							22	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

10	7037	X	4593	-0-	-2444	-0-	269	1	4306	2	N	16					297
							18	9									
11	6810	X	6092	-0-	-718	-0-	6092	2			N	-0-	196	1			101
12	7302	X	7302	-0-	-0-	-0-	555	1	6622	2	N	114	195	1			20
							125	9									
01	6451	X	6451	-0-	-0-	-0-	457	1	5723	2	N	246	197	1			69
							271	9									
02	6273	X	6273	-0-	-0-	-0-	560	1	5655	2	N	53					122
							58	9									
03	7068	X	6565	-0-	-503	-0-	393	1	6146	2	N	24					146
							26	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	2691	-0-	-3726	-0-	158	1	2533	2	N	-0-					66
11	7595	X	7595	-0-	-0-	-0-	491	1	7104	2	N	-0-					66
12	8466	X	8466	-0-	-0-	-0-	655	1	7811	2	N	-0-					66
01	6800	X	6800	-0-	-0-	-0-	503	1	6297	2	N	-0-					66
02	7000	X	6528	-0-	-472	-0-	588	1	5940	2	N	-0-					66
03	7750	X	6178	-0-	-1572	-0-	371	1	5807	2	N	-0-					66

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1496	-0-	-54	-0-	85	1	1365	2	N	42					165
							46	9									
11	1500	N	1450	-0-	-50	-0-	91	1	1316	2	N	39	169	1			35
							43	9									
12	1519	N	1461	-0-	-58	-0-	110	1	1307	2	N	40					75
							44	9									
01	1530	N	1530	-0-	-0-	-0-	110	1	1380	2	N	36					111
							40	9									
02	1378	N	1378	-0-	-0-	-0-	121	1	1218	2	N	35					146
							39	9									
*03	1516	N	1516	-0-	-0-	-0-	89	1	1394	2	N	30	138	1			38
							33	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5293	-0-	-380	-0-	307	1	4908	2	N	71					367
							78	9									
11	5490	X	4963	-0-	-527	-0-	317	1	4585	2	N	55	193	1			229
							61	9									
12	5611	X	4920	-0-	-691	-0-	377	1	4500	2	N	39					268
							43	9									
01	5611	X	4935	-0-	-676	-0-	360	1	4509	2	N	60					328
							66	9									
02	4788	X	4492	-0-	-296	-0-	398	1	4024	2	N	64	192	1			200
							70	9									
03	5301	X	5059	-0-	-242	-0-	299	1	4681	2	N	72	184	1			88
							79	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6830	X	6830	-0-	-0-	-0-	402	1	6428	2	N	-0-					235
11	6710	X	6710	-0-	-0-	-0-	433	1	6266	2	N	10					245
							11	9									
12	7501	X	7501	-0-	-0-	-0-	579	1	6915	2	N	6					251
							7	9									
01	7039	X	7039	-0-	-0-	-0-	521	1	6516	2	N	2					253
							2	9									
02	5600	X	5043	-0-	-557	-0-	452	1	4565	2	N	24	186	1			91
							26	9									
03	6200	X	5065	-0-	-1135	-0-	304	1	4754	2	N	6					97
							7	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	13529	-0-	-4358	-0-	796	1	12733	2	N	-0-					114
11	16680	X	12744	-0-	-3936	-0-	824	1	11920	2	N	-0-					114
12	15934	X	12406	-0-	-3528	-0-	959	1	11447	2	N	-0-					114
01	12283	X	12283	-0-	-0-	-0-	909	1	11374	2	N	-0-					114
02	10570	X	10570	-0-	-0-	-0-	952	1	9618	2	N	-0-					114
*03	11486	X	11486	-0-	-0-	-0-	690	1	10796	2	N	-0-					114

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	12038	-0-	12038	66289	708	1	11330	2	N	-0-					193
11	0	W	11080	-0-	11080	77369	717	1	10363	2	N	-0-					193
12	0	W	10596	-0-	10596	87965	819	1	9777	2	N	-0-					193
01	0	W	10185	-0-	10185	98150	747	1	9341	2	N	88					281
							97	9									
02	0	W	8536	-0-	8536	106686	766	1	7734	2	N	33					314
							36	9									
03	0	W	8995	-0-	8995	115681	539	1	8432	2	N	22					336
							24	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

10	H15 VIOL	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

10	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
01	DLQ G-10		778	-0-	778	778	778	3			Y	-0-					-0-
02	DLQ G-10		618	-0-	618	1396	618	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	1396					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
01	DLQ G-10		643	-0-	643	643	643	3			Y	-0-					-0-
02	DLQ G-10		510	-0-	510	1153	510	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	1153					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
01	DLQ G-10		541	-0-	541	541	541	3			Y	-0-					-0-
02	DLQ G-10		429	-0-	429	970	429	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	970					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
01	DLQ G-10		406	-0-	406	406	406	3			Y	-0-					-0-
02	DLQ G-10		322	-0-	322	728	322	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	728					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
11	952	N	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
01	DLQ G-10		1015	-0-	1015	1015	1015	3			Y	-0-					-0-
02	DLQ G-10		805	-0-	805	1820	805	3			Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	1820					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

FIML NATURAL RESOURCES, LLC 268313
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
01	465	N	267	-0-	-198	-0-	15	1	252	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	17	1	305	3	N	-0-					-0-
03	341	N	280	-0-	-61	-0-	15	1	265	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
12	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-					-0-
01	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
02	140	N	100	-0-	-40	-0-	5	1	95	3	N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	10	1	181	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	10	1	178	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
01	279	N	201	-0-	-78	-0-	11	1	190	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	8	1	198	3	Y	-0-			-0-
11	210	N	196	-0-	-14	-0-	8	1	188	3	Y	-0-			-0-
12	217	N	165	-0-	-52	-0-	7	1	158	3	Y	-0-			-0-
01	217	N	179	-0-	-38	-0-	8	1	171	3	Y	-0-			-0-
02	196	N	176	-0-	-20	-0-	8	1	168	3	Y	-0-			-0-
*03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	284	-0-	-57	-0-	12	1	272	3	Y	-0-			-0-
11	300	N	286	-0-	-14	-0-	12	1	274	3	Y	-0-			-0-
12	310	N	303	-0-	-7	-0-	13	1	290	3	Y	-0-			-0-
01	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-			-0-
02	280	N	277	-0-	-3	-0-	12	1	265	3	Y	-0-			-0-
03	310	N	289	-0-	-21	-0-	13	1	276	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	12	1	283	3	Y	-0-			-0-
11	264	N	264	-0-	-0-	-0-	11	1	253	3	Y	-0-			-0-
12	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-			-0-
01	310	N	270	-0-	-40	-0-	13	1	257	3	Y	-0-			-0-
02	252	N	250	-0-	-2	-0-	11	1	239	3	Y	-0-			-0-
03	279	N	267	-0-	-12	-0-	12	1	255	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	11	1	250	3	N	-0-			-0-
11	270	N	227	-0-	-43	-0-	9	1	218	3	N	-0-			-0-
12	310	N	218	-0-	-92	-0-	10	1	208	3	N	-0-			-0-
01	248	N	195	-0-	-53	-0-	11	1	184	3	N	-0-			-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-			-0-
*03	295	N	295	-0-	-0-	-0-	16	1	279	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	17	1	397	3	N	-0-			-0-
11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-			-0-
12	434	N	416	-0-	-18	-0-	19	1	397	3	N	-0-			-0-
01	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-			-0-
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-			-0-
03	403	N	390	-0-	-13	-0-	21	1	369	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
11	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	95	-0-	-91	-0-	5	1	90	3	N	-0-			-0-
02	112	N	99	-0-	-13	-0-	5	1	94	3	N	-0-			-0-
*03	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	33	1	769	3	N	-0-			-0-
11	753	N	753	-0-	-0-	-0-	31	1	722	3	N	-0-			-0-
12	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-			-0-
01	806	N	701	-0-	-105	-0-	38	1	663	3	N	-0-			-0-
02	700	N	603	-0-	-97	-0-	31	1	572	3	N	-0-			-0-
03	744	N	682	-0-	-62	-0-	37	1	645	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
11	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
02	196	N	109	-0-	-87	-0-	6	1	103	3	N	-0-			-0-
*03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	253	-0-	-119	-0-	10	1	243	3	N	-0-			-0-
11	372	N	372	-0-	-0-	-0-	15	1	357	3	N	-0-			-0-
12	341	N	337	-0-	-4	-0-	15	1	322	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-			-0-
*03	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	246	-0-	-33	-0-	10	1	236	3	N	-0-			-0-
11	270	N	247	-0-	-23	-0-	10	1	237	3	N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-			-0-
01	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-			-0-
03	341	N	247	-0-	-94	-0-	14	1	233	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-			-0-
01	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-			-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-			-0-
*03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-			-0-
02	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-			-0-
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-			-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-			-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
*03	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-			-0-
11	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	25	1	439	3	N	-0-			-0-
02	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-			-0-
*03	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

10	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-			-0-
11	381	N	381	-0-	-0-	-0-	16	1	365	3	N	-0-			-0-
12	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-			-0-
01	406	N	406	-0-	-0-	-0-	22	1	384	3	N	-0-			-0-
02	364	N	326	-0-	-38	-0-	17	1	309	3	N	-0-			-0-
03	434	N	369	-0-	-65	-0-	20	1	349	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

10	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-			-0-
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-			-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

10	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
12	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-			-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-			-0-
*03	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-			-0-
11	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-			-0-
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-
02	84	N	71	-0-	-13	-0-	4	1	67	3	N	-0-			-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

10	217	N	159	-0-	-58	-0-	9	1	150	3	N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-			-0-
12	248	N	203	-0-	-45	-0-	11	1	192	3	N	-0-			-0-
01	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-			-0-
03	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

10	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
12	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	16	1	379	3	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	10	1	233	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	11	1	196	3	N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	12	1	293	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	12	1	286	3	N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	15	1	263	3	N	-0-					-0-
02	280	N	243	-0-	-37	-0-	13	1	230	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	16	1	384	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	19	1	329	3	N	-0-					-0-
02	364	N	151	-0-	-213	-0-	8	1	143	3	N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	8	1	122	3	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	11	1	182	3	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
12	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	8	1	130	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	10	1	173	3	N	-0-					-0-
12	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
02	168	N	161	-0-	-7	-0-	10	1	151	3	N	-0-					-0-
03	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	X	328	-0-	-0-	-0-	13	1	315	3	N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
12	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
01	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	12	1	259	3	N	1	1	8			-0-
							1	9									
*03	287	X	287	-0-	-0-	-0-	13	1	273	3	N	1	1	8			-0-
							1	9									

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	X	601	-0-	-0-	-0-	25	1	576	3	N	-0-					-0-
11	570	X	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
12	629	X	629	-0-	-0-	-0-	27	1	602	3	N	-0-					-0-
01	414	X	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
*03	410	X	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	X	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
12	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
01	239	X	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
02	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*03	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
12	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	X	638	-0-	-0-	-0-	26	1	612	3	N	-0-					-0-
11	565	X	565	-0-	-0-	-0-	23	1	542	3	N	-0-					-0-
12	465	X	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
01	548	X	548	-0-	-0-	-0-	26	1	522	3	N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*03	450	X	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	X	427	-0-	-0-	-0-	17	1	410	3	N	-0-					-0-
11	367	X	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
12	412	X	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
01	378	X	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
02	183	X	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
*03	476	X	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	X	353	-0-	-0-	-0-	14	1	339	3	N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
01	173	X	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
02	193	X	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
*03	373	X	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	X	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
11	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
12	390	X	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
01	411	X	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	372	X	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*03	422	X	422	-0-	-0-	-0-	20	1	402	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					-0-
03	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	X	450	-0-	-0-	-0-	18	1	432	3	N	-0-					-0-
11	424	X	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	382	X	382	-0-	-0-	-0-	18	1	364	3	N	-0-					-0-
02	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
*03	431	X	431	-0-	-0-	-0-	20	1	411	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	X	185	-0-	-0-	-0-	8	1	177	3	N	-0-					-0-
11	175	X	175	-0-	-0-	-0-	7	1	168	3	N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
01	162	X	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
*03	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	X	811	-0-	-0-	-0-	33	1	778	3	N	-0-					-0-
11	783	X	783	-0-	-0-	-0-	32	1	751	3	N	-0-					-0-
12	731	X	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
01	710	X	710	-0-	-0-	-0-	33	1	677	3	N	-0-					-0-
02	626	X	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
*03	727	X	727	-0-	-0-	-0-	34	1	693	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	X	297	-0-	-0-	-0-	12	1	285	3	N	-0-					-0-
11	248	X	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
12	210	X	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
01	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
02	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*03	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	X	485	-0-	-0-	-0-	20	1	465	3	N	-0-					-0-
11	358	X	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
12	460	X	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
01	376	X	376	-0-	-0-	-0-	18	1	357	3	N	1	1	8			-0-
							1	9									
02	471	X	471	-0-	-0-	-0-	21	1	449	3	N	1	1	8			-0-
							1	9									
*03	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	X	265	-0-	-0-	-0-	11	1	254	3	N	-0-					-0-
11	267	X	267	-0-	-0-	-0-	11	1	256	3	N	-0-					-0-
12	256	X	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
02	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
*03	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	8	1	168	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	X	346	-0-	-0-	-0-	14	1	332	3	N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
01	360	X	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
02	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
*03	374	X	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
11	122	X	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
12	123	X	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
01	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
02	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
*03	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
11	180	N	162	-0-	-18	-0-	7	1	155	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	6	1	125	3	N	-0-					-0-
03	217	N	120	-0-	-97	-0-	6	1	114	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
02	196	N	145	-0-	-51	-0-	6	1	139	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	X	798	-0-	-0-	-0-	33	1	764	3	N	1	1	8			-0-
							1	9									
11	694	X	694	-0-	-0-	-0-	29	1	665	3	N	-0-					-0-
12	780	X	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
01	676	X	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
02	636	X	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
*03	802	X	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	27	1	629	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	30	1	656	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	34	1	696	3	N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	26	1	561	3	N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	589	-0-	-0-	-0-	24	1	565	3	N	-0-					-0-
11	592	X	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	584	X	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
01	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
02	601	X	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
*03	704	X	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	X	583	-0-	-0-	-0-	24	1	559	3	N	-0-					-0-
11	776	X	776	-0-	-0-	-0-	32	1	744	3	N	-0-					-0-
12	789	X	789	-0-	-0-	-0-	34	1	755	3	N	-0-					-0-
01	597	X	597	-0-	-0-	-0-	28	1	569	3	N	-0-					-0-
02	591	X	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
*03	602	X	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	X	447	-0-	-0-	-0-	18	1	429	3	N	-0-					-0-
11	463	X	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
12	457	X	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
01	497	X	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
02	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
*03	465	X	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	X	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
11	321	X	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
12	342	X	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
01	380	X	380	-0-	-0-	-0-	18	1	362	3	N	-0-					-0-
02	326	X	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
*03	343	X	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	X	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
11	435	X	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-
12	407	X	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
*03	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
11	100	X	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
12	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
01	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
02	38	X	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*03	185	X	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	19	1	453	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	20	1	463	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	29	1	587	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	11	1	260	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
12	310	N	209	-0-	-101	-0-	9	1	200	3	N	-0-					-0-
01	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	8	1	184	3	N	-0-					-0-
03	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
11	195	X	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
12	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
02	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*03	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	6	1	143	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	4	1	98	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	4	1	94	3	N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
12	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
01	186	N	125	-0-	-61	-0-	6	1	119	3	N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-					-0-
11	210	N	18	-0-	-192	-0-	1	1	17	3	N	-0-					-0-
12	372	N	104	-0-	-268	-0-	4	1	100	3	N	-0-					-0-
01	279	N	90	-0-	-189	-0-	4	1	86	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	9	1	199	3	N	-0-					-0-
12	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
03	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	14	1	336	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
01	341	N	312	-0-	-29	-0-	15	1	297	3	N	-0-					-0-
02	308	N	291	-0-	-17	-0-	13	1	278	3	N	-0-					-0-
*03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	167	-0-	-50	-0-	7	1	160	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	12	1	292	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	13	1	286	3	N	-0-					-0-
01	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	11	1	238	3	N	-0-					-0-
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
11	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-
12	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-					-0-
01	248	N	120	-0-	-128	-0-	6	1	114	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
11	150	N	97	-0-	-53	-0-	4	1	93	3	N	-0-					-0-
12	248	N	111	-0-	-137	-0-	5	1	106	3	N	-0-					-0-
01	310	N	123	-0-	-187	-0-	6	1	117	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
11	210	N	143	-0-	-67	-0-	6	1	137	3	N	-0-					-0-
12	279	N	87	-0-	-192	-0-	4	1	83	3	N	-0-					-0-
01	248	N	35	-0-	-213	-0-	2	1	33	3	N	-0-					-0-
02	140	N	19	-0-	-121	-0-	1	1	18	3	N	-0-					-0-
03	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	34	-0-	-90	-0-	1	1	33	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	112	N	58	-0-	-54	-0-	3	1	55	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123	-0-	27	1	625	3	N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	32	1	745	3	N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	40	1	850	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	43	1	743	3	N	-0-					-0-
02	728	N	657	-0-	-71	-0-	34	1	623	3	N	-0-					-0-
03	899	N	714	-0-	-185	-0-	39	1	675	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	8	1	191	3	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	25	1	585	3	N	-0-					-0-
11	570	N	491	-0-	-79	-0-	20	1	471	3	N	-0-					-0-
12	589	N	587	-0-	-2	-0-	26	1	561	3	N	-0-					-0-
01	620	N	551	-0-	-69	-0-	30	1	521	3	N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	27	1	498	3	N	-0-					-0-
*03	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	10	1	243	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	10	1	236	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	16	1	282	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
11	210	N	161	-0-	-49	-0-	7	1	154	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	7	1	135	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	6	1	131	3	N	-0-					-0-
03	341	N	109	-0-	-232	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	5	1	122	3	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	6	1	142	3	N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	5	1	112	3	N	-0-					-0-
03	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	160	-0-	-88	-0-	7	1	153	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	8	1	189	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46	-0-	6	1	134	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23	-0-	9	1	216	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
03	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-					-0-
03	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
03	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
01	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
02	84	N	6	-0-	-78	-0-	6	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	112	N	45	-0-	-67	-0-	2	1	43	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	124	N	41	-0-	-83	-0-	2	1	39	3	N	-0-					-0-
02	224	N	16	-0-	-208	-0-	1	1	15	3	N	-0-					-0-
03	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	85	-0-	-132	-0-	3	1	82	3	N	-0-					-0-
11	150	N	62	-0-	-88	-0-	3	1	59	3	N	-0-					-0-
12	93	N	30	-0-	-63	-0-	1	1	29	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

10	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-					-0-
03	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

10	186	N	167	-0-	-19	-0-	8	1	159	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
02	196	N	181	-0-	-15	-0-	9	1	172	3	N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

10	207	X	207	-0-	-0-	-0-	9 1	1 9	197	3	N	1	1	8			-0-
11	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	229	X	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
*03	248	X	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

10	397	X	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
11	399	X	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
12	445	X	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
01	382	X	382	-0-	-0-	-0-	19	1	363	3	N	-0-					-0-
02	327	X	327	-0-	-0-	-0-	17	1	310	3	N	-0-					-0-
*03	337	X	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

10	310	N	140	-0-	-170	-0-	6	1	134	3	N	-0-					-0-
11	210	N	165	-0-	-45	-0-	8	1	157	3	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
11	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
12	218	X	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
01	177	X	177	-0-	-0-	-0-	9	1	168	3	N	-0-			-0-
02	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
*03	244	X	244	-0-	-0-	-0-	13	1	231	3	N	-0-			-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-			-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	11	1	199	3	N	-0-			-0-
03	279	N	246	-0-	-33	-0-	13	1	233	3	N	-0-			-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
11	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-			-0-
*03	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-			-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	147	X	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
11	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
12	133	X	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
01	158	X	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-
02	135	X	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-
*03	127	X	127	-0-	-0-	-0-	7	1	120	3	N	-0-			-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-			-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
12	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-			-0-
03	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-			-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-			-0-
11	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-
12	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
*03	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
11	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
12	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
01	248	N	230	-0-	-18	-0-	11	1	219	3	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-			-0-
*03	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
11	60	N	27	-0-	-33	-0-	1	1	26	3	N	-0-					-0-
12	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
01	93	N	52	-0-	-41	-0-	3	1	49	3	N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	9	1	211	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
12	217	N	143	-0-	-74	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	10	1	173	3	N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
12	279	N	221	-0-	-58	-0-	10	1	211	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	23	1	393	3	N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-					-0-
03	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	X	873	-0-	-0-	-0-	40	1	833	3	N	-0-					-0-
11	672	X	672	-0-	-0-	-0-	31	1	641	3	N	-0-					-0-
12	605	X	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
01	757	X	757	-0-	-0-	-0-	37	1	720	3	N	-0-					-0-
02	503	X	503	-0-	-0-	-0-	26	1	477	3	N	-0-					-0-
*03	692	X	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	24	1	568	3	N	-0-			-0-
11	540	N	536	-0-	-4	-0-	22	1	514	3	N	-0-			-0-
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-			-0-
01	589	N	584	-0-	-5	-0-	32	1	552	3	N	-0-			-0-
02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-			-0-
03	620	N	306	-0-	-314	-0-	17	1	289	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-			-0-
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
02	224	N	97	-0-	-127	-0-	5	1	92	3	N	-0-			-0-
03	248	N	244	-0-	-4	-0-	13	1	231	3	N	-0-			-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	8	1	189	3	N	-0-			-0-
11	240	N	189	-0-	-51	-0-	8	1	181	3	N	-0-			-0-
12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
01	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-			-0-
02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
03	217	N	212	-0-	-5	-0-	12	1	200	3	N	-0-			-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-			-0-
11	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-			-0-
11	330	N	324	-0-	-6	-0-	13	1	311	3	N	-0-			-0-
12	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-			-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-			-0-
02	308	N	278	-0-	-30	-0-	14	1	264	3	N	-0-			-0-
*03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-			-0-
11	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
12	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-			-0-
02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	10	1	173	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
11	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-			-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-			-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-			-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-			-0-
11	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-			-0-
12	310	N	301	-0-	-9	-0-	13	1	288	3	N	-0-			-0-
01	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-			-0-
02	336	N	330	-0-	-6	-0-	14	1	316	3	N	-0-			-0-
03	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	567	X	567	-0-	-0-	-0-	26	1	541	3	N	-0-			-0-
11	430	X	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
12	430	X	430	-0-	-0-	-0-	20	1	410	3	N	-0-			-0-
01	298	X	298	-0-	-0-	-0-	15	1	283	3	N	-0-			-0-
02	312	X	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
*03	436	X	436	-0-	-0-	-0-	23	1	413	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-			-0-
11	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-			-0-
12	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-			-0-
01	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-			-0-
02	392	N	191	-0-	-201	-0-	10	1	181	3	N	-0-			-0-
03	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
11	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
12	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-			-0-
01	217	N	156	-0-	-61	-0-	8	1	148	3	N	-0-			-0-
02	196	N	175	-0-	-21	-0-	9	1	166	3	N	-0-			-0-
*03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	39	1	805	3	N	-0-			-0-
11	859	X	859	-0-	-0-	-0-	40	1	819	3	N	-0-			-0-
12	742	X	742	-0-	-0-	-0-	35	1	707	3	N	-0-			-0-
01	739	X	739	-0-	-0-	-0-	36	1	703	3	N	-0-			-0-
02	431	X	431	-0-	-0-	-0-	22	1	409	3	N	-0-			-0-
*03	558	X	558	-0-	-0-	-0-	30	1	528	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	758	X	758	-0-	-0-	-0-	35	1	723	3	N	-0-			-0-
11	808	X	808	-0-	-0-	-0-	37	1	771	3	N	-0-			-0-
12	845	X	845	-0-	-0-	-0-	39	1	806	3	N	-0-			-0-
01	876	X	876	-0-	-0-	-0-	43	1	833	3	N	-0-			-0-
02	692	X	692	-0-	-0-	-0-	36	1	656	3	N	-0-			-0-
*03	798	X	798	-0-	-0-	-0-	42	1	756	3	N	-0-			-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	791	X	791	-0-	-0-	-0-	36	1	755	3	N	-0-			-0-
11	718	X	718	-0-	-0-	-0-	33	1	685	3	N	-0-			-0-
12	684	X	684	-0-	-0-	-0-	32	1	652	3	N	-0-			-0-
01	701	X	701	-0-	-0-	-0-	34	1	667	3	N	-0-			-0-
02	578	X	578	-0-	-0-	-0-	30	1	548	3	N	-0-			-0-
*03	663	X	663	-0-	-0-	-0-	35	1	628	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	X	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
11	519	X	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
12	451	X	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
01	477	X	477	-0-	-0-	-0-	23	1	454	3	N	-0-					-0-
02	710	X	710	-0-	-0-	-0-	37	1	673	3	N	-0-					-0-
*03	667	X	667	-0-	-0-	-0-	35	1	632	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	737	-0-	-162	-0-	34	1	703	3	N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	34	1	697	3	N	-0-					-0-
12	806	N	801	-0-	-5	-0-	37	1	764	3	N	-0-					-0-
01	744	N	686	-0-	-58	-0-	34	1	652	3	N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	50	1	894	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
11	691	X	691	-0-	-0-	-0-	32	1	659	3	N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
01	633	X	633	-0-	-0-	-0-	31	1	602	3	N	-0-					-0-
02	359	X	359	-0-	-0-	-0-	19	1	340	3	N	-0-					-0-
*03	504	X	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	26	1	497	3	N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	27	1	490	3	N	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
12	403	N	272	-0-	-131	-0-	13	1	259	3	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	725	-0-	-81	-0-	30	1	695	3	N	-0-					-0-
11	870	N	817	-0-	-53	-0-	34	1	783	3	N	-0-					-0-
12	868	N	845	-0-	-23	-0-	38	1	807	3	N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
02	756	N	635	-0-	-121	-0-	33	1	602	3	N	-0-					-0-
03	837	N	708	-0-	-129	-0-	39	1	669	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	23	1	549	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	23	1	521	3	N	-0-					-0-
12	496	N	432	-0-	-64	-0-	19	1	413	3	N	-0-					-0-
01	558	N	430	-0-	-128	-0-	20	1	410	3	N	-0-					-0-
02	504	N	282	-0-	-222	-0-	12	1	270	3	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	21	1	499	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	20	1	474	3	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
01	527	N	509	-0-	-18	-0-	24	1	485	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	18	1	384	3	N	-0-					-0-
03	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	37	1	869	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	40	1	929	3	N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	38	1	843	3	N	-0-					-0-
01	899	N	869	-0-	-30	-0-	41	1	828	3	N	-0-					-0-
02	896	N	771	-0-	-125	-0-	34	1	737	3	N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	41	1	850	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	795	-0-	-104	-0-	37	1	758	3	N	-0-					-0-
11	750	N	728	-0-	-22	-0-	34	1	694	3	N	-0-					-0-
12	868	N	747	-0-	-121	-0-	35	1	712	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	38	1	699	3	N	-0-					-0-
*03	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	22	1	511	3	N	-0-					-0-
11	510	N	502	-0-	-8	-0-	21	1	481	3	N	-0-					-0-
12	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	22	1	404	3	N	-0-					-0-
03	527	N	488	-0-	-39	-0-	27	1	461	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	46	1	1086	3	N	-0-					-0-
11	1020	N	1016	-0-	-4	-0-	42	1	974	3	N	-0-					-0-
12	1023	N	1011	-0-	-12	-0-	44	1	967	3	N	-0-					-0-
01	1147	N	954	-0-	-193	-0-	45	1	908	3	N	1	1	8			-0-
							1	9									
02	952	N	791	-0-	-161	-0-	35	1	756	3	N	-0-					-0-
03	1023	N	924	-0-	-99	-0-	43	1	881	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0-	-0-	26	1	614	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	22	1	498	3	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	31	1	632	3	N	1	1	8			-0-
							1	9									
02	494	N	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
03	651	N	417	-0-	-234	-0-	19	1	398	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	727	-0-	-234	-0-	30	1	697	3	N	-0-					-0-
11	810	N	611	-0-	-199	-0-	25	1	586	3	N	-0-					-0-
12	837	N	579	-0-	-258	-0-	25	1	554	3	N	-0-					-0-
01	713	N	595	-0-	-118	-0-	28	1	566	3	N	1	1	8			-0-
							1	9									
02	560	N	470	-0-	-90	-0-	21	1	449	3	N	-0-					-0-
03	589	N	508	-0-	-81	-0-	24	1	484	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	23	1	536	3	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
12	589	N	496	-0-	-93	-0-	21	1	475	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	27	1	542	3	N	1	1	8			-0-
							1	9									
02	476	N	381	-0-	-95	-0-	17	1	364	3	N	-0-					-0-
03	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	233	-0-	-139	-0-	10	1	223	3	N	-0-					-0-
11	420	N	175	-0-	-245	-0-	7	1	168	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	18	1	302	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34	-0-	26	1	622	3	N	-0-					-0-
11	630	N	613	-0-	-17	-0-	25	1	588	3	N	-0-					-0-
12	682	N	601	-0-	-81	-0-	26	1	575	3	N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	44	1	901	3	N	2	2	8			-0-
							2	9									
02	896	N	896	-0-	-0-	-0-	39	1	856	3	N	1	1	8			-0-
							1	9									
*03	997	N	997	-0-	-0-	-0-	46	1	951	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	31	1	731	3	N	-0-					-0-
11	720	N	654	-0-	-66	-0-	27	1	627	3	N	-0-					-0-
12	682	N	631	-0-	-51	-0-	27	1	604	3	N	-0-					-0-
01	775	N	659	-0-	-116	-0-	31	1	627	3	N	1	1	8			-0-
							1	9									
02	618	N	618	-0-	-0-	-0-	27	1	591	3	N	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	33	1	680	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	667	-0-	-46	-0-	27	1	640	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	33	1	760	3	N	-0-					-0-
12	775	N	734	-0-	-41	-0-	32	1	701	3	N	1	1	8			-0-
							1	9									
01	682	N	606	-0-	-76	-0-	28	1	578	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	30	1	659	3	N	1	1	8			-0-
							1	9									
*03	752	N	752	-0-	-0-	-0-	35	1	717	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	694	-0-	-81	-0-	32	1	662	3	N	-0-					-0-
11	840	N	693	-0-	-147	-0-	32	1	661	3	N	-0-					-0-
12	682	N	524	-0-	-158	-0-	24	1	499	3	N	1	1	8			-0-
							1	9									
01	682	N	609	-0-	-73	-0-	30	1	578	3	N	1	1	8			-0-
							1	9									
02	698	N	698	-0-	-0-	-0-	36	1	662	3	N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	38	1	684	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	353	-0-	-267	-0-	14	1	339	3	N	-0-					-0-
11	450	N	402	-0-	-48	-0-	17	1	385	3	N	-0-					-0-
12	434	N	386	-0-	-48	-0-	17	1	369	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
02	364	N	286	-0-	-78	-0-	15	1	270	3	N	1	1	8			-0-
							1	9									
*03	385	N	385	-0-	-0-	-0-	21	1	364	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
01	620	N	565	-0-	-55	-0-	28	1	537	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	477	-0-	-50	-0-	22	1	455	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	23	1	464	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	21	1	389	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	25	1	444	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	577	-0-	-136	-0-	27	1	550	3	N	-0-					-0-
11	690	N	668	-0-	-22	-0-	31	1	637	3	N	-0-					-0-
12	713	N	637	-0-	-76	-0-	30	1	607	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
02	616	N	614	-0-	-2	-0-	32	1	582	3	N	-0-					-0-
*03	702	N	702	-0-	-0-	-0-	37	1	665	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	39	1	814	3	N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	38	1	768	3	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	43	1	841	3	N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	48	1	856	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	647	-0-	-159	-0-	26	1	621	3	N	-0-					-0-
11	930	N	633	-0-	-297	-0-	26	1	606	3	N	1	1	8			-0-
							1	9									
12	744	N	577	-0-	-167	-0-	25	1	552	3	N	-0-					-0-
01	651	N	638	-0-	-13	-0-	30	1	607	3	N	1	1	8			-0-
							1	9									
02	640	N	640	-0-	-0-	-0-	28	1	610	3	N	2	2	8			-0-
							2	9									
*03	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	-0-	26	1	620	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	29	1	623	3	N	-0-					-0-
01	651	N	590	-0-	-61	-0-	32	1	557	3	N	1	1	8			-0-
							1	9									
02	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
03	651	N	578	-0-	-73	-0-	32	1	546	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	29	1	685	3	N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	29	1	668	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-					-0-
01	713	N	700	-0-	-13	-0-	33	1	667	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	34	1	692	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	25	1	594	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	22	1	512	3	N	-0-					-0-
12	651	N	494	-0-	-157	-0-	21	1	473	3	N	-0-					-0-
01	620	N	474	-0-	-146	-0-	22	1	452	3	N	-0-					-0-
02	504	N	395	-0-	-109	-0-	17	1	377	3	N	1	1	8			-0-
							1	9									
03	496	N	429	-0-	-67	-0-	20	1	409	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	27	1	638	3	N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	31	1	711	3	N	-0-					-0-
12	682	N	629	-0-	-53	-0-	28	1	601	3	N	-0-					-0-
01	651	N	533	-0-	-118	-0-	29	1	504	3	N	-0-					-0-
02	700	N	518	-0-	-182	-0-	27	1	491	3	N	-0-					-0-
03	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43	-0-	17	1	405	3	N	-0-					-0-
11	390	N	386	-0-	-4	-0-	16	1	370	3	N	-0-					-0-
12	434	N	350	-0-	-84	-0-	15	1	335	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
02	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	24	1	569	3	N	-0-					-0-
11	510	N	463	-0-	-47	-0-	19	1	444	3	N	-0-					-0-
12	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	29	1	495	3	N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	23	1	418	3	N	-0-					-0-
03	558	N	525	-0-	-33	-0-	29	1	496	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	35	1	815	3	N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	34	1	793	3	N	-0-					-0-
12	841	N	841	-0-	-0-	-0-	36	1	805	3	N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	49	1	997	3	N	1	1	8			-0-
							1	9									
02	712	N	712	-0-	-0-	-0-	31	1	680	3	N	1	1	8			-0-
							1	9									
03	682	N	663	-0-	-19	-0-	31	1	632	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	31	1	725	3	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	29	1	666	3	N	-0-					-0-
12	744	N	700	-0-	-44	-0-	31	1	669	3	N	-0-					-0-
01	744	N	688	-0-	-56	-0-	38	1	650	3	N	-0-					-0-
02	644	N	589	-0-	-55	-0-	31	1	558	3	N	-0-					-0-
03	713	N	612	-0-	-101	-0-	34	1	578	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	13	1	258	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
03	279	N	202	-0-	-77	-0-	11	1	191	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	473	-0-	-116	-0-	19	1	454	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					-0-
12	496	N	418	-0-	-78	-0-	19	1	399	3	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	24	1	421	3	N	1	1	8			-0-
							1	9									
02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	25	1	433	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26	-0-	17	1	391	3	N	-0-					-0-
11	450	N	354	-0-	-96	-0-	15	1	339	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	26	1	445	3	N	1	1	8			-0-
							1	9									
02	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	19	1	451	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	18	1	425	3	N	-0-					-0-
12	465	N	432	-0-	-33	-0-	19	1	413	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	24	1	416	3	N	-0-					-0-
02	420	N	371	-0-	-49	-0-	19	1	352	3	N	-0-					-0-
03	434	N	402	-0-	-32	-0-	22	1	380	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	27	1	645	3	N	-0-					-0-
11	690	N	588	-0-	-102	-0-	24	1	564	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	37	1	790	3	N	-0-					-0-
01	682	N	566	-0-	-116	-0-	31	1	535	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	29	1	530	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	36	1	628	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
01	372	N	317	-0-	-55	-0-	16	1	301	3	N	-0-					-0-
02	336	N	302	-0-	-34	-0-	16	1	286	3	N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	21	1	368	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	15	1	354	3	N	-0-					-0-
11	420	N	366	-0-	-54	-0-	15	1	351	3	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	22	1	387	3	N	-0-					-0-
02	336	N	328	-0-	-8	-0-	17	1	311	3	N	-0-					-0-
03	372	N	318	-0-	-54	-0-	17	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	10	1	227	3	N	1	1	8			-0-
							1	9									
11	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	10	1	175	3	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52	-0-	8	1	188	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	7	1	169	3	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
01	186	N	138	-0-	-48	-0-	8	1	130	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27	-0-	29	1	688	3	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
01	713	N	710	-0-	-3	-0-	33	1	677	3	N	-0-					-0-
02	672	N	600	-0-	-72	-0-	26	1	574	3	N	-0-					-0-
03	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1029	-0-	-25	-0-	42	1	987	3	N	-0-					-0-
11	1050	N	998	-0-	-52	-0-	41	1	957	3	N	-0-					-0-
12	1054	N	1049	-0-	-5	-0-	45	1	1004	3	N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	50	1	1023	3	N	1	1	8			-0-
							1	9									
02	924	N	864	-0-	-60	-0-	38	1	825	3	N	1	1	8			-0-
							1	9									
03	1054	N	969	-0-	-85	-0-	45	1	924	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	20	1	472	3	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	19	1	448	3	N	-0-					-0-
12	527	N	428	-0-	-99	-0-	18	1	410	3	N	-0-					-0-
01	496	N	450	-0-	-46	-0-	21	1	429	3	N	-0-					-0-
02	448	N	350	-0-	-98	-0-	15	1	335	3	N	-0-					-0-
03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	36	1	843	3	N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	34	1	775	3	N	-0-					-0-
12	837	N	796	-0-	-41	-0-	34	1	762	3	N	-0-					-0-
01	868	N	732	-0-	-136	-0-	34	1	698	3	N	-0-					-0-
02	756	N	659	-0-	-97	-0-	29	1	630	3	N	-0-					-0-
03	806	N	791	-0-	-15	-0-	37	1	754	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	19	1	449	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
12	465	N	442	-0-	-23	-0-	19	1	423	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	21	1	419	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	16	1	359	3	N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

10	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	26	1	529	3	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	26	1	532	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	28	1	552	3	N	-0-					-0-
02	532	N	502	-0-	-30	-0-	26	1	476	3	N	-0-					-0-
03	558	N	523	-0-	-35	-0-	28	1	495	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

10	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
12	527	N	420	-0-	-107	-0-	20	1	400	3	N	-0-					-0-
01	527	N	378	-0-	-149	-0-	19	1	359	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-					-0-
*03	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

10	341	N	323	-0-	-18	-0-	13	1	310	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
12	372	N	237	-0-	-135	-0-	11	1	226	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	21	1	376	3	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

10	372	N	342	-0-	-30	-0-	16	1	326	3	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
02	336	N	332	-0-	-4	-0-	17	1	315	3	N	-0-					-0-
03	372	N	319	-0-	-53	-0-	17	1	302	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

10	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	28	1	533	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-					-0-
03	589	N	507	-0-	-82	-0-	27	1	480	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	814	-0-	-54	-0-	47	1	767	3	N	-0-					-0-
11	810	N	678	-0-	-132	-0-	39	1	639	3	N	-0-					-0-
12	837	N	679	-0-	-158	-0-	37	1	642	3	N	-0-					-0-
01	806	N	686	-0-	-120	-0-	43	1	642	3	N	1	1	8			-0-
							1	9									
02	644	N	623	-0-	-21	-0-	37	1	585	3	N	1	1	8			-0-
							1	9									
03	682	N	563	-0-	-119	-0-	35	1	528	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25	-0-	31	1	719	3	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	36	1	824	3	N	-0-					-0-
12	1054	N	912	-0-	-142	-0-	41	1	870	3	N	1	1	8			-0-
							1	9									
01	924	N	924	-0-	-0-	-0-	50	1	873	3	N	1	1	8			-0-
							1	9									
02	812	N	790	-0-	-22	-0-	41	1	749	3	N	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	50	1	866	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	863	-0-	-191	-0-	50	1	813	3	N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	52	1	855	3	N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	51	1	871	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	53	1	785	3	N	-0-					-0-
02	840	N	704	-0-	-136	-0-	42	1	661	3	N	1	1	8			-0-
							1	9									
03	930	N	813	-0-	-117	-0-	50	1	763	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1118	-0-	-153	-0-	64	1	1054	3	N	-0-					-0-
11	956	N	956	-0-	-0-	-0-	55	1	901	3	N	-0-					-0-
12	1333	N	837	-0-	-496	-0-	49	1	788	3	N	-0-					-0-
01	1116	N	970	-0-	-146	-0-	60	1	910	3	N	-0-					-0-
02	896	N	698	-0-	-198	-0-	42	1	656	3	N	-0-					-0-
*03	844	N	844	-0-	-0-	-0-	54	1	790	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	56	1	914	3	N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	54	1	857	3	N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	56	1	855	3	N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	51	1	800	3	N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1174	-0-	-97	-0-	67	1	1107	3	N	-0-					-0-
11	1200	N	1121	-0-	-79	-0-	65	1	1056	3	N	-0-					-0-
12	1209	N	1063	-0-	-146	-0-	63	1	1000	3	N	-0-					-0-
01	1178	N	1071	-0-	-107	-0-	66	1	1005	3	N	-0-					-0-
02	1036	N	1014	-0-	-22	-0-	61	1	953	3	N	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	69	1	1012	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	40	1	655	3	N	1	1	8			-0-
							1	9									
11	690	N	662	-0-	-28	-0-	38	1	624	3	N	-0-					-0-
12	744	N	674	-0-	-70	-0-	37	1	636	3	N	1	1	8			-0-
							1	9									
01	699	N	699	-0-	-0-	-0-	44	1	654	3	N	1	1	8			-0-
							1	9									
02	616	N	572	-0-	-44	-0-	34	1	538	3	N	-0-					-0-
03	682	N	658	-0-	-24	-0-	40	1	618	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	959	-0-	-2	-0-	55	1	904	3	N	-0-					-0-
11	960	N	929	-0-	-31	-0-	53	1	876	3	N	-0-					-0-
12	961	N	908	-0-	-53	-0-	50	1	857	3	N	1	1	8			-0-
							1	9									
01	961	N	882	-0-	-79	-0-	56	1	826	3	N	-0-					-0-
02	868	N	786	-0-	-82	-0-	46	1	729	3	N	10	10	8			-0-
							11	9									
03	899	N	875	-0-	-24	-0-	54	1	819	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1193	-0-	-16	-0-	49	1	1144	3	N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	48	1	1099	3	N	-0-					-0-
12	1209	N	893	-0-	-316	-0-	40	1	853	3	N	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	71	1	1237	3	N	1	1	8			-0-
							1	9									
02	1064	N	1030	-0-	-34	-0-	54	1	976	3	N	-0-					-0-
*03	1171	N	1171	-0-	-0-	-0-	64	1	1107	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
12	465	N	378	-0-	-87	-0-	21	1	356	3	N	1	1	8			-0-
							1	9									
01	465	N	392	-0-	-73	-0-	25	1	367	3	N	-0-					-0-
02	420	N	359	-0-	-61	-0-	21	1	337	3	N	1	1	8			-0-
							1	9									
03	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	37	1	877	3	N	-0-					-0-
11	870	N	829	-0-	-41	-0-	34	1	795	3	N	-0-					-0-
12	930	N	863	-0-	-67	-0-	39	1	824	3	N	-0-					-0-
01	899	N	885	-0-	-14	-0-	48	1	836	3	N	1	1	8			-0-
							1	9									
02	784	N	656	-0-	-128	-0-	34	1	622	3	N	-0-					-0-
03	868	N	748	-0-	-120	-0-	41	1	707	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	26	1	612	3	N	-0-					-0-
11	630	N	606	-0-	-24	-0-	25	1	581	3	N	-0-					-0-
12	651	N	622	-0-	-29	-0-	28	1	594	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	35	1	601	3	N	-0-					-0-
02	560	N	512	-0-	-48	-0-	27	1	485	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	31	1	534	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	28	1	649	3	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	25	1	577	3	N	-0-					-0-
12	651	N	613	-0-	-38	-0-	27	1	586	3	N	-0-					-0-
01	682	N	601	-0-	-81	-0-	33	1	568	3	N	-0-					-0-
02	560	N	487	-0-	-73	-0-	25	1	461	3	N	1	1	8			-0-
							1	9									
03	620	N	543	-0-	-77	-0-	30	1	513	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	23	1	535	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
12	589	N	536	-0-	-53	-0-	24	1	512	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	28	1	481	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	24	1	435	3	N	-0-					-0-
03	527	N	497	-0-	-30	-0-	27	1	470	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	699	-0-	-138	-0-	29	1	670	3	N	-0-					-0-
11	840	N	664	-0-	-176	-0-	28	1	636	3	N	-0-					-0-
12	899	N	649	-0-	-250	-0-	29	1	620	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	37	1	637	3	N	1	1	8			-0-
							1	9									
02	616	N	573	-0-	-43	-0-	30	1	543	3	N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	41	1	714	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	565	-0-	-86	-0-	23	1	542	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	25	1	579	3	N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	28	1	608	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	34	1	581	3	N	1	1	8			-0-
							1	9									
02	560	N	368	-0-	-192	-0-	19	1	348	3	N	1	1	8			-0-
							1	9									
03	651	N	516	-0-	-135	-0-	28	1	488	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	35	1	832	3	N	-0-					-0-
11	870	N	698	-0-	-172	-0-	29	1	669	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	28	1	617	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	45	1	911	3	N	1	1	8			-0-
							1	9									
02	644	N	469	-0-	-175	-0-	20	1	448	3	N	1	1	8			-0-
							1	9									
03	651	N	626	-0-	-25	-0-	29	1	597	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	557	-0-	-125	-0-	23	1	534	3	N	-0-					-0-
11	600	N	416	-0-	-184	-0-	17	1	399	3	N	-0-					-0-
12	496	N	356	-0-	-140	-0-	15	1	341	3	N	-0-					-0-
01	558	N	399	-0-	-159	-0-	19	1	379	3	N	1	1	8			-0-
							1	9									
02	397	N	397	-0-	-0-	-0-	17	1	379	3	N	1	1	8			-0-
							1	9									
*03	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	55	1	1283	3	N	-0-					-0-
11	1380	N	1298	-0-	-82	-0-	54	1	1244	3	N	-0-					-0-
12	1302	N	1280	-0-	-22	-0-	55	1	1225	3	N	-0-					-0-
01	1333	N	1223	-0-	-110	-0-	57	1	1165	3	N	1	1	8			-0-
							1	9									
02	1204	N	1139	-0-	-65	-0-	50	1	1089	3	N	-0-					-0-
03	1271	N	1265	-0-	-6	-0-	59	1	1206	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	40	1	947	3	N	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	43	1	986	3	N	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	52	1	1049	3	N	1	1	8			-0-
							1	9									
02	1009	N	1009	-0-	-0-	-0-	44	1	964	3	N	1	1	8			-0-
							1	9									
03	1240	N	1069	-0-	-171	-0-	50	1	1019	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	54	1	884	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	54	1	895	3	N	-0-					-0-
12	930	N	929	-0-	-1	-0-	51	1	877	3	N	1	1	8			-0-
							1	9									
01	930	N	886	-0-	-44	-0-	56	1	830	3	N	-0-					-0-
02	896	N	729	-0-	-167	-0-	43	1	685	3	N	1	1	8			-0-
							1	9									
03	930	N	675	-0-	-255	-0-	41	1	634	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-
11	900	N	863	-0-	-37	-0-	36	1	827	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	41	1	870	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	48	1	829	3	N	-0-					-0-
02	812	N	742	-0-	-70	-0-	39	1	703	3	N	-0-					-0-
03	899	N	818	-0-	-81	-0-	45	1	773	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	530	-0-	-214	-0-	22	1	507	3	N	1	1	8			-0-
							1	9									
11	690	N	622	-0-	-68	-0-	26	1	596	3	N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	33	1	727	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	29	1	627	3	N	-0-					-0-
03	775	N	710	-0-	-65	-0-	33	1	677	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	974	-0-	-80	-0-	40	1	934	3	N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	39	1	909	3	N	-0-					-0-
12	1054	N	979	-0-	-75	-0-	44	1	935	3	N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	54	1	932	3	N	-0-					-0-
02	896	N	853	-0-	-43	-0-	44	1	808	3	N	1	1	8			-0-
							1	9									
03	992	N	948	-0-	-44	-0-	52	1	896	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	31	1	735	3	N	-0-					-0-
11	780	N	766	-0-	-14	-0-	32	1	734	3	N	-0-					-0-
12	775	N	739	-0-	-36	-0-	33	1	706	3	N	-0-					-0-
01	775	N	588	-0-	-187	-0-	32	1	556	3	N	-0-					-0-
02	728	N	474	-0-	-254	-0-	25	1	448	3	N	1	1	8			-0-
							1	9									
03	744	N	663	-0-	-81	-0-	36	1	627	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	48	1	1116	3	N	-0-					-0-
11	1140	N	1107	-0-	-33	-0-	46	1	1061	3	N	-0-					-0-
12	1178	N	1166	-0-	-12	-0-	52	1	1114	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	49	1	888	3	N	1	1	8			-0-
							1	9									
03	1178	N	1073	-0-	-105	-0-	59	1	1014	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	24	1	567	3	N	-0-					-0-
11	630	N	628	-0-	-2	-0-	26	1	602	3	N	-0-					-0-
12	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
02	588	N	526	-0-	-62	-0-	27	1	498	3	N	1	1	8			-0-
							1	9									
03	620	N	592	-0-	-28	-0-	32	1	560	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	17	1	410	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	17	1	403	3	N	-0-					-0-
12	465	N	294	-0-	-171	-0-	13	1	281	3	N	-0-					-0-
01	434	N	343	-0-	-91	-0-	16	1	327	3	N	-0-					-0-
02	392	N	329	-0-	-63	-0-	14	1	315	3	N	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	55	1	899	3	N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	63	1	1022	3	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	70	1	1114	3	N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	73	1	1102	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	61	1	962	3	N	-0-					-0-
03	1178	N	1075	-0-	-103	-0-	69	1	1006	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

10	1147	N	1139	-0-	-8	-0-	65	1	1074	3	N	-0-					-0-
11	1140	N	1048	-0-	-92	-0-	61	1	987	3	N	-0-					-0-
12	1054	N	977	-0-	-77	-0-	57	1	920	3	N	-0-					-0-
01	1147	N	982	-0-	-165	-0-	61	1	921	3	N	-0-					-0-
02	980	N	830	-0-	-150	-0-	50	1	780	3	N	-0-					-0-
03	992	N	871	-0-	-121	-0-	56	1	815	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

10	775	N	606	-0-	-169	-0-	35	1	570	3	N	1	1	8			-0-
							1	9									
11	690	N	587	-0-	-103	-0-	33	1	553	3	N	1	1	8			-0-
							1	9									
12	651	N	447	-0-	-204	-0-	25	1	422	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	36	1	532	3	N	1	1	8			-0-
							1	9									
02	638	N	638	-0-	-0-	-0-	38	1	599	3	N	1	1	8			-0-
							1	9									
*03	680	N	680	-0-	-0-	-0-	42	1	638	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

10	1049	N	1049	-0-	-0-	-0-	60	1	989	3	N	-0-					-0-
11	1050	N	962	-0-	-88	-0-	56	1	906	3	N	-0-					-0-
12	1054	N	976	-0-	-78	-0-	57	1	919	3	N	-0-					-0-
01	1054	N	953	-0-	-101	-0-	59	1	894	3	N	-0-					-0-
02	896	N	830	-0-	-66	-0-	50	1	780	3	N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	63	1	922	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

10	992	N	941	-0-	-51	-0-	54	1	886	3	N	1	1	8			-0-
							1	9									
11	831	N	831	-0-	-0-	-0-	47	1	784	3	N	-0-					-0-
12	837	N	830	-0-	-7	-0-	46	1	784	3	N	-0-					-0-
01	930	N	687	-0-	-243	-0-	43	1	642	3	N	2	2	8			-0-
							2	9									
02	784	N	712	-0-	-72	-0-	42	1	670	3	N	-0-					-0-
*03	848	N	848	-0-	-0-	-0-	52	1	796	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-	-28	-0-	39	1	646	3	N	-0-					-0-
11	690	N	625	-0-	-65	-0-	36	1	589	3	N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					-0-
01	682	N	673	-0-	-9	-0-	43	1	629	3	N	1	1	8			-0-
							1	9									
02	588	N	556	-0-	-32	-0-	33	1	522	3	N	1	1	8			-0-
							1	9									
03	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	41	1	678	3	N	-0-					-0-
11	570	N	472	-0-	-98	-0-	27	1	445	3	N	-0-					-0-
12	744	N	505	-0-	-239	-0-	28	1	477	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	34	1	501	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	33	1	521	3	N	1	1	8			-0-
							1	9									
*03	583	N	583	-0-	-0-	-0-	36	1	547	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	688	-0-	-180	-0-	40	1	647	3	N	1	1	8			-0-
							1	9									
11	690	N	686	-0-	-4	-0-	39	1	646	3	N	1	1	8			-0-
							1	9									
12	644	N	644	-0-	-0-	-0-	35	1	609	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	39	1	577	3	N	1	1	8			-0-
							1	9									
02	644	N	506	-0-	-138	-0-	30	1	475	3	N	1	1	8			-0-
							1	9									
03	651	N	527	-0-	-124	-0-	32	1	495	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-
11	780	N	737	-0-	-43	-0-	42	1	694	3	N	1	1	8			-0-
							1	9									
12	837	N	714	-0-	-123	-0-	39	1	675	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-					-0-
02	700	N	520	-0-	-180	-0-	31	1	488	3	N	1	1	8			-0-
							1	9									
03	713	N	634	-0-	-79	-0-	39	1	595	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	34	1	558	3	N	1	1	8			-0-
							1	9									
12	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
01	651	N	440	-0-	-211	-0-	28	1	411	3	N	1	1	8			-0-
							1	9									
02	560	N	457	-0-	-103	-0-	27	1	429	3	N	1	1	8			-0-
							1	9									
03	527	N	504	-0-	-23	-0-	31	1	473	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	847	-0-	-83	-0-	49	1	798	3	N	-0-					-0-
11	750	N	705	-0-	-45	-0-	40	1	665	3	N	-0-					-0-
12	930	N	724	-0-	-206	-0-	40	1	684	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	50	1	733	3	N	1	1	8			-0-
							1	9									
02	672	N	655	-0-	-17	-0-	39	1	615	3	N	1	1	8			-0-
							1	9									
03	713	N	691	-0-	-22	-0-	42	1	649	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	958	-0-	-96	-0-	55	1	903	3	N	-0-					-0-
11	1020	N	948	-0-	-72	-0-	54	1	894	3	N	-0-					-0-
12	992	N	878	-0-	-114	-0-	48	1	830	3	N	-0-					-0-
01	961	N	880	-0-	-81	-0-	56	1	823	3	N	1	1	8			-0-
							1	9									
02	896	N	772	-0-	-124	-0-	46	1	725	3	N	1	1	8			-0-
							1	9									
03	868	N	843	-0-	-25	-0-	52	1	791	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	31	1	720	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	33	1	761	3	N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-					-0-
01	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	702	-0-	-135	-0-	40	1	662	3	N	-0-					-0-
11	870	N	677	-0-	-193	-0-	39	1	638	3	N	-0-					-0-
12	806	N	698	-0-	-108	-0-	38	1	660	3	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	47	1	692	3	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	37	1	581	3	N	1	1	8			-0-
							1	9									
03	713	N	682	-0-	-31	-0-	42	1	640	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	36	1	581	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-					-0-
12	682	N	630	-0-	-52	-0-	35	1	595	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	40	1	592	3	N	1	1	8			-0-
							1	9									
02	616	N	491	-0-	-125	-0-	29	1	462	3	N	-0-					-0-
03	620	N	552	-0-	-68	-0-	34	1	518	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	719	-0-	-56	-0-	41	1	678	3	N	-0-					-0-
11	780	N	719	-0-	-61	-0-	41	1	678	3	N	-0-					-0-
12	806	N	654	-0-	-152	-0-	36	1	618	3	N	-0-					-0-
01	713	N	476	-0-	-237	-0-	30	1	445	3	N	1	1	8			-0-
							1	9									
02	672	N	488	-0-	-184	-0-	29	1	458	3	N	1	1	8			-0-
							1	9									
03	651	N	590	-0-	-61	-0-	36	1	554	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-					-0-
12	372	N	367	-0-	-5	-0-	20	1	347	3	N	-0-					-0-
01	341	N	277	-0-	-64	-0-	18	1	259	3	N	-0-					-0-
02	308	N	210	-0-	-98	-0-	12	1	197	3	N	1	1	8			-0-
							1	9									
03	372	N	295	-0-	-77	-0-	18	1	277	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	636	-0-	-77	-0-	37	1	599	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	35	1	575	3	N	1	1	8			-0-
							1	9									
12	682	N	556	-0-	-126	-0-	31	1	525	3	N	-0-					-0-
01	651	N	627	-0-	-24	-0-	40	1	587	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	34	1	532	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	34	1	518	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	689	-0-	-303	-0-	40	1	649	3	N	-0-					-0-
11	930	N	608	-0-	-322	-0-	35	1	573	3	N	-0-					-0-
12	1023	N	498	-0-	-525	-0-	27	1	471	3	N	-0-					-0-
01	682	N	579	-0-	-103	-0-	37	1	541	3	N	1	1	8			-0-
							1	9									
02	560	N	397	-0-	-163	-0-	24	1	373	3	N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	299	-0-	-42	-0-	17	1	282	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	17	1	283	3	N	1	1	8			-0-
							1	9									
12	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
01	310	N	267	-0-	-43	-0-	17	1	249	3	N	1	1	8			-0-
							1	9									
02	280	N	263	-0-	-17	-0-	16	1	246	3	N	1	1	8			-0-
							1	9									
03	310	N	259	-0-	-51	-0-	16	1	243	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	24	1	401	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	25	1	434	3	N	1	1	8			-0-
							1	9									
01	496	N	408	-0-	-88	-0-	26	1	382	3	N	-0-					-0-
02	392	N	386	-0-	-6	-0-	23	1	362	3	N	1	1	8			-0-
							1	9									
03	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

10	465	N	330	-0-	-135	-0-	15	1	315	3	N	-0-					-0-
11	330	N	224	-0-	-106	-0-	10	1	214	3	N	-0-					-0-
12	434	N	286	-0-	-148	-0-	13	1	273	3	N	-0-					-0-
01	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

10	1290	N	1290	-0-	-0-	-0-	53	1	1237	3	N	-0-					-0-
11	1290	N	1110	-0-	-180	-0-	46	1	1063	3	N	1	1	8			-0-
							1	9									
12	1085	N	1059	-0-	-26	-0-	46	1	1013	3	N	-0-					-0-
01	1302	N	1002	-0-	-300	-0-	47	1	954	3	N	1	1	8			-0-
							1	9									
02	1036	N	938	-0-	-98	-0-	41	1	897	3	N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	50	1	1036	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

10	868	N	836	-0-	-32	-0-	34	1	801	3	N	1	1	8			-0-
							1	9									
11	810	N	715	-0-	-95	-0-	30	1	685	3	N	-0-					-0-
12	806	N	765	-0-	-41	-0-	33	1	732	3	N	-0-					-0-
01	837	N	732	-0-	-105	-0-	34	1	697	3	N	1	1	8			-0-
							1	9									
02	672	N	615	-0-	-57	-0-	27	1	588	3	N	-0-					-0-
03	775	N	563	-0-	-212	-0-	26	1	537	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

10	837	N	745	-0-	-92	-0-	30	1	715	3	N	-0-					-0-
11	840	N	640	-0-	-200	-0-	27	1	613	3	N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	35	1	773	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	37	1	762	3	N	1	1	8			-0-
							1	9									
02	713	N	713	-0-	-0-	-0-	31	1	682	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	37	1	759	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

10	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	28	1	563	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	36	1	646	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	646	-0-	-98	-0-	30	1	616	3	N	-0-					-0-
11	660	N	628	-0-	-32	-0-	29	1	599	3	N	-0-					-0-
12	744	N	619	-0-	-125	-0-	29	1	590	3	N	-0-					-0-
01	651	N	628	-0-	-23	-0-	31	1	597	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	30	1	550	3	N	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1134	-0-	-106	-0-	46	1	1088	3	N	-0-					-0-
11	1050	N	1037	-0-	-13	-0-	43	1	994	3	N	-0-					-0-
12	1139	N	1139	-0-	-0-	-0-	49	1	1090	3	N	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	54	1	1108	3	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	45	1	977	3	N	-0-					-0-
03	1147	N	1095	-0-	-52	-0-	51	1	1044	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	29	1	686	3	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	29	1	680	3	N	-0-					-0-
12	713	N	669	-0-	-44	-0-	30	1	639	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	31	1	545	3	N	-0-					-0-
02	672	N	544	-0-	-128	-0-	28	1	516	3	N	-0-					-0-
03	682	N	614	-0-	-68	-0-	34	1	580	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	38	1	776	3	N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	41	1	789	3	N	-0-					-0-
02	616	N	597	-0-	-19	-0-	31	1	565	3	N	1	1	8			-0-
							1	9									
03	806	N	560	-0-	-246	-0-	30	1	530	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	20	1	472	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	20	1	456	3	N	-0-					-0-
12	589	N	429	-0-	-160	-0-	19	1	410	3	N	-0-					-0-
01	496	N	412	-0-	-84	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
02	448	N	406	-0-	-42	-0-	18	1	388	3	N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	601	-0-	-50	-0-	25	1	576	3	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	23	1	543	3	N	-0-					-0-
12	682	N	617	-0-	-65	-0-	27	1	590	3	N	-0-					-0-
01	589	N	548	-0-	-41	-0-	26	1	521	3	N	1	1	8			-0-
							1	9									
02	532	N	479	-0-	-53	-0-	21	1	458	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	29	1	586	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	579	-0-	-72	-0-	24	1	555	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					-0-
12	620	N	554	-0-	-66	-0-	25	1	529	3	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	38	1	664	3	N	2	2	8			-0-
							2	9									
02	504	N	487	-0-	-17	-0-	25	1	462	3	N	-0-					-0-
03	558	N	485	-0-	-73	-0-	27	1	458	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	28	1	665	3	N	-0-					-0-
11	900	N	602	-0-	-298	-0-	25	1	577	3	N	-0-					-0-
12	806	N	769	-0-	-37	-0-	34	1	735	3	N	-0-					-0-
01	682	N	524	-0-	-158	-0-	29	1	495	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	37	1	630	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	342	-0-	-92	-0-	14	1	328	3	N	-0-					-0-
11	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	736	-0-	-8	-0-	30	1	706	3	N	-0-					-0-
11	810	N	703	-0-	-107	-0-	29	1	674	3	N	-0-					-0-
12	775	N	726	-0-	-49	-0-	31	1	695	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	33	1	666	3	N	1	1	8			-0-
							1	9									
02	644	N	605	-0-	-39	-0-	26	1	579	3	N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	33	1	687	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1392	-0-	-34	-0-	57	1	1335	3	N	-0-					-0-
11	1440	N	1404	-0-	-36	-0-	58	1	1346	3	N	-0-					-0-
12	1457	N	1431	-0-	-26	-0-	62	1	1369	3	N	-0-					-0-
01	1395	N	1387	-0-	-8	-0-	65	1	1321	3	N	1	1	8			-0-
							1	9									
02	1316	N	1196	-0-	-120	-0-	52	1	1144	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	64	1	1320	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	27	1	634	3	N	-0-					-0-
11	690	N	663	-0-	-27	-0-	27	1	636	3	N	-0-					-0-
12	713	N	672	-0-	-41	-0-	29	1	643	3	N	-0-					-0-
01	651	N	612	-0-	-39	-0-	29	1	583	3	N	-0-					-0-
02	616	N	564	-0-	-52	-0-	25	1	538	3	N	1	1	8			-0-
							1	9									
03	682	N	648	-0-	-34	-0-	30	1	618	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	32	1	758	3	N	-0-					-0-
11	780	N	749	-0-	-31	-0-	31	1	718	3	N	-0-					-0-
12	775	N	688	-0-	-87	-0-	30	1	658	3	N	-0-					-0-
01	775	N	711	-0-	-64	-0-	33	1	677	3	N	1	1	8			-0-
							1	9									
02	722	N	722	-0-	-0-	-0-	32	1	690	3	N	-0-					-0-
*03	841	N	841	-0-	-0-	-0-	39	1	802	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1334	N	1334	-0-	-0-	-0-	54	1	1280	3	N	-0-					-0-
11	1320	N	1233	-0-	-87	-0-	51	1	1182	3	N	-0-					-0-
12	1426	N	1253	-0-	-173	-0-	54	1	1199	3	N	-0-					-0-
01	1333	N	1315	-0-	-18	-0-	62	1	1253	3	N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	53	1	1169	3	N	-0-					-0-
*03	1334	N	1334	-0-	-0-	-0-	62	1	1272	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	322	-0-	-391	-0-	13	1	309	3	N	-0-					-0-
11	510	N	384	-0-	-126	-0-	16	1	368	3	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	27	1	607	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	33	1	676	3	N	1	1	8			-0-
							1	9									
02	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	34	1	699	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	986	-0-	-99	-0-	40	1	946	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	40	1	928	3	N	-0-					-0-
12	1085	N	969	-0-	-116	-0-	42	1	927	3	N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	47	1	947	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	41	1	896	3	N	1	1	8			-0-
							1	9									
*03	995	N	995	-0-	-0-	-0-	46	1	949	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	635	-0-	-16	-0-	26	1	609	3	N	-0-					-0-
11	630	N	272	-0-	-358	-0-	11	1	261	3	N	-0-					-0-
12	589	N	542	-0-	-47	-0-	23	1	519	3	N	-0-					-0-
01	620	N	542	-0-	-78	-0-	25	1	517	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	28	1	662	3	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	15	1	344	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
01	682	N	328	-0-	-354	-0-	15	1	312	3	N	1	1	8			-0-
							1	9									
02	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	708	-0-	-160	-0-	29	1	679	3	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	36	1	822	3	N	-0-					-0-
12	806	N	716	-0-	-90	-0-	31	1	685	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	32	1	642	3	N	1	1	8			-0-
							1	9									
02	1108	N	1108	-0-	-0-	-0-	48	1	1060	3	N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	37	1	760	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1014	-0-	-9	-0-	41	1	973	3	N	-0-					-0-
11	1050	N	907	-0-	-143	-0-	38	1	869	3	N	-0-					-0-
12	1085	N	853	-0-	-232	-0-	37	1	816	3	N	-0-					-0-
01	1023	N	936	-0-	-87	-0-	44	1	891	3	N	1	1	8			-0-
							1	9									
02	859	N	859	-0-	-0-	-0-	38	1	821	3	N	-0-					-0-
*03	944	N	944	-0-	-0-	-0-	44	1	900	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	829	-0-	-70	-0-	34	1	794	3	N	1	1	8			-0-
							1	9									
11	870	N	812	-0-	-58	-0-	34	1	778	3	N	-0-					-0-
12	899	N	826	-0-	-73	-0-	36	1	790	3	N	-0-					-0-
01	837	N	828	-0-	-9	-0-	39	1	788	3	N	1	1	8			-0-
							1	9									
02	756	N	753	-0-	-3	-0-	33	1	720	3	N	-0-					-0-
03	837	N	784	-0-	-53	-0-	36	1	748	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	26	1	618	3	N	-0-					-0-
11	660	N	603	-0-	-57	-0-	25	1	578	3	N	-0-					-0-
12	620	N	554	-0-	-66	-0-	24	1	530	3	N	-0-					-0-
01	651	N	625	-0-	-26	-0-	29	1	595	3	N	1	1	8			-0-
							1	9									
02	565	N	565	-0-	-0-	-0-	25	1	539	3	N	1	1	8			-0-
							1	9									
*03	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	15	1	361	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	21	1	493	3	N	-0-					-0-
12	558	N	541	-0-	-17	-0-	23	1	518	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	27	1	548	3	N	-0-					-0-
02	476	N	385	-0-	-91	-0-	17	1	368	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1030	-0-	-24	-0-	47	1	983	3	N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	46	1	958	3	N	-0-					-0-
12	1056	N	1056	-0-	-0-	-0-	49	1	1007	3	N	-0-					-0-
01	1023	N	983	-0-	-40	-0-	48	1	935	3	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	45	1	826	3	N	-0-					-0-
03	1054	N	831	-0-	-223	-0-	44	1	787	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
01	403	N	307	-0-	-96	-0-	15	1	292	3	N	-0-					-0-
02	336	N	278	-0-	-58	-0-	14	1	264	3	N	-0-					-0-
03	403	N	277	-0-	-126	-0-	15	1	262	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	34	1	799	3	N	-0-					-0-
11	840	N	798	-0-	-42	-0-	33	1	765	3	N	-0-					-0-
12	868	N	833	-0-	-35	-0-	36	1	797	3	N	-0-					-0-
01	837	N	791	-0-	-46	-0-	37	1	753	3	N	1	1	8			-0-
							1	9									
02	756	N	687	-0-	-69	-0-	30	1	657	3	N	-0-					-0-
03	837	N	719	-0-	-118	-0-	33	1	686	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	27	1	641	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	27	1	627	3	N	-0-					-0-
12	806	N	650	-0-	-156	-0-	28	1	622	3	N	-0-					-0-
01	682	N	619	-0-	-63	-0-	29	1	590	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	33	1	675	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	917	-0-	-13	-0-	37	1	880	3	N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	39	1	905	3	N	-0-					-0-
12	930	N	891	-0-	-39	-0-	38	1	853	3	N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	45	1	907	3	N	1	1	8			-0-
							1	9									
02	888	N	888	-0-	-0-	-0-	39	1	848	3	N	1	1	8			-0-
							1	9									
*03	983	N	983	-0-	-0-	-0-	46	1	937	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	722	-0-	-22	-0-	33	1	689	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
12	744	N	733	-0-	-11	-0-	34	1	699	3	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	42	1	807	3	N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	37	1	682	3	N	1	1	8			-0-
							1	9									
*03	812	N	812	-0-	-0-	-0-	43	1	769	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	472	-0-	-55	-0-	19	1	453	3	N	-0-					-0-
11	540	N	442	-0-	-98	-0-	18	1	424	3	N	-0-					-0-
12	527	N	366	-0-	-161	-0-	16	1	350	3	N	-0-					-0-
01	465	N	313	-0-	-152	-0-	15	1	298	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	752	-0-	-23	-0-	43	1	709	3	N	-0-					-0-
11	690	N	567	-0-	-123	-0-	32	1	535	3	N	-0-					-0-
12	713	N	618	-0-	-95	-0-	34	1	584	3	N	-0-					-0-
01	744	N	646	-0-	-98	-0-	41	1	605	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	31	1	493	3	N	1	1	8			-0-
							1	9									
03	620	N	542	-0-	-78	-0-	33	1	509	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	533	-0-	-242	-0-	31	1	502	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	32	1	537	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	33	1	562	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	40	1	591	3	N	-0-					-0-
02	532	N	523	-0-	-9	-0-	31	1	491	3	N	1	1	8			-0-
							1	9									
*03	601	N	601	-0-	-0-	-0-	37	1	564	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	907	-0-	-23	-0-	52	1	855	3	N	-0-					-0-
11	900	N	645	-0-	-255	-0-	37	1	606	3	N	2	2	8			-0-
							2	9									
12	744	N	579	-0-	-165	-0-	32	1	547	3	N	-0-					-0-
01	899	N	653	-0-	-246	-0-	41	1	611	3	N	1	1	8			-0-
							1	9									
02	616	N	577	-0-	-39	-0-	34	1	543	3	N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	361	-0-	-228	-0-	21	1	339	3	N	1	1	8			-0-
							1	9									
11	540	N	520	-0-	-20	-0-	30	1	490	3	N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	31	1	533	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1	1	8			-0-
							1	9									
02	476	N	384	-0-	-92	-0-	23	1	360	3	N	1	1	8			-0-
							1	9									
03	558	N	431	-0-	-127	-0-	26	1	405	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	620	-0-	-124	-0-	36	1	584	3	N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-
12	620	N	548	-0-	-72	-0-	30	1	518	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	36	1	532	3	N	1	1	8			-0-
							1	9									
02	616	N	496	-0-	-120	-0-	29	1	466	3	N	1	1	8			-0-
							1	9									
*03	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	749	-0-	-26	-0-	43	1	706	3	N	-0-					-0-
11	840	N	692	-0-	-148	-0-	39	1	653	3	N	-0-					-0-
12	744	N	696	-0-	-48	-0-	38	1	657	3	N	1	1	8			-0-
							1	9									
01	744	N	667	-0-	-77	-0-	42	1	623	3	N	2	2	8			-0-
							2	9									
02	644	N	536	-0-	-108	-0-	32	1	503	3	N	1	1	8			-0-
							1	9									
03	682	N	673	-0-	-9	-0-	41	1	632	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1161	-0-	-48	-0-	67	1	1094	3	N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	65	1	1077	3	N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	62	1	1068	3	N	1	1	8			-0-
							1	9									
01	1147	N	1090	-0-	-57	-0-	69	1	1019	3	N	2	2	8			-0-
							2	9									
02	1064	N	893	-0-	-171	-0-	53	1	839	3	N	1	1	8			-0-
							1	9									
03	1116	N	1013	-0-	-103	-0-	62	1	951	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
11	180	N	128	-0-	-52	-0-	5	1	123	3	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	8	1	157	3	N	1	1	8			-0-
							1	9									
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	50	1	828	3	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	46	1	750	3	N	-0-					-0-
12	837	N	674	-0-	-163	-0-	40	1	634	3	N	-0-					-0-
01	868	N	758	-0-	-110	-0-	47	1	711	3	N	-0-					-0-
02	756	N	684	-0-	-72	-0-	41	1	643	3	N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	46	1	668	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	28	1	469	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	33	1	562	3	N	1	1	8			-0-
							1	9									
01	589	N	520	-0-	-69	-0-	33	1	485	3	N	2	2	8			-0-
							2	9									
02	476	N	453	-0-	-23	-0-	27	1	425	3	N	1	1	8			-0-
							1	9									
03	589	N	445	-0-	-144	-0-	27	1	418	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	30	1	630	3	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	29	1	562	3	N	-0-					-0-
02	616	N	526	-0-	-90	-0-	27	1	499	3	N	-0-					-0-
03	620	N	543	-0-	-77	-0-	29	1	514	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	944	-0-	-17	-0-	39	1	905	3	N	-0-					-0-
11	990	N	879	-0-	-111	-0-	36	1	843	3	N	-0-					-0-
12	961	N	853	-0-	-108	-0-	37	1	816	3	N	-0-					-0-
01	930	N	854	-0-	-76	-0-	40	1	814	3	N	-0-					-0-
02	812	N	791	-0-	-21	-0-	35	1	755	3	N	1	1	8			-0-
							1	9									
*03	916	N	916	-0-	-0-	-0-	43	1	873	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	644	-0-	-69	-0-	30	1	614	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	33	1	670	3	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
02	750	N	750	-0-	-0-	-0-	39	1	710	3	N	1	1	8			-0-
							1	9									
*03	741	N	741	-0-	-0-	-0-	39	1	702	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	10	1	237	3	N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	8			-0-
							1	9									
02	336	N	294	-0-	-42	-0-	13	1	281	3	N	-0-					-0-
03	279	N	254	-0-	-25	-0-	12	1	241	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1667	-0-	-100	-0-	96	1	1571	3	N	-0-					-0-
11	1680	N	1656	-0-	-24	-0-	96	1	1560	3	N	-0-					-0-
12	1550	N	1525	-0-	-25	-0-	90	1	1435	3	N	-0-					-0-
01	1674	N	1441	-0-	-233	-0-	89	1	1352	3	N	-0-					-0-
02	1540	N	1403	-0-	-137	-0-	84	1	1318	3	N	1	1	8			-0-
							1	9									
*03	1572	N	1572	-0-	-0-	-0-	100	1	1472	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1074	-0-	-104	-0-	62	1	1012	3	N	-0-					-0-
11	1140	N	1029	-0-	-111	-0-	60	1	969	3	N	-0-					-0-
12	1085	N	979	-0-	-106	-0-	58	1	921	3	N	-0-					-0-
01	1085	N	960	-0-	-125	-0-	59	1	901	3	N	-0-					-0-
02	952	N	929	-0-	-23	-0-	56	1	873	3	N	-0-					-0-
03	992	N	988	-0-	-4	-0-	63	1	925	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					-0-
11	930	N	881	-0-	-49	-0-	51	1	830	3	N	-0-					-0-
12	930	N	799	-0-	-131	-0-	47	1	752	3	N	-0-					-0-
01	868	N	756	-0-	-112	-0-	47	1	708	3	N	1	1	8			-0-
							1	9									
02	812	N	671	-0-	-141	-0-	40	1	631	3	N	-0-					-0-
03	806	N	751	-0-	-55	-0-	48	1	703	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1929	-0-	-148	-0-	111	1	1818	3	N	-0-					-0-
11	1980	N	1847	-0-	-133	-0-	107	1	1740	3	N	-0-					-0-
12	1953	N	1778	-0-	-175	-0-	105	1	1673	3	N	-0-					-0-
01	1922	N	1721	-0-	-201	-0-	106	1	1614	3	N	1	1	8			-0-
							1	9									
02	1736	N	1594	-0-	-142	-0-	96	1	1498	3	N	-0-					-0-
*03	1813	N	1813	-0-	-0-	-0-	116	1	1697	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	39	1	918	3	N	-0-					-0-
11	1080	N	911	-0-	-169	-0-	38	1	873	3	N	-0-					-0-
12	1051	N	1051	-0-	-0-	-0-	45	1	1006	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	47	1	948	3	N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	40	1	880	3	N	-0-					-0-
03	1054	N	775	-0-	-279	-0-	36	1	739	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	25	1	590	3	N	-0-					-0-
11	660	N	520	-0-	-140	-0-	22	1	498	3	N	-0-					-0-
12	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	30	1	602	3	N	1	1	8			-0-
							1	9									
02	531	N	531	-0-	-0-	-0-	23	1	507	3	N	1	1	8			-0-
							1	9									
03	651	N	589	-0-	-62	-0-	27	1	562	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	616	-0-	-35	-0-	25	1	591	3	N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	32	1	748	3	N	1	1	8			-0-
							1	9									
12	780	N	780	-0-	-0-	-0-	34	1	746	3	N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	31	1	625	3	N	1	1	8			-0-
							1	9									
02	616	N	552	-0-	-64	-0-	24	1	528	3	N	-0-					-0-
03	682	N	498	-0-	-184	-0-	23	1	475	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	38	1	619	3	N	1	1	8			-0-
							1	9									
11	660	N	611	-0-	-49	-0-	35	1	576	3	N	-0-					-0-
12	651	N	633	-0-	-18	-0-	37	1	596	3	N	-0-					-0-
01	651	N	581	-0-	-70	-0-	36	1	545	3	N	-0-					-0-
02	560	N	530	-0-	-30	-0-	32	1	498	3	N	-0-					-0-
03	620	N	548	-0-	-72	-0-	35	1	513	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	60	1	989	3	N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	59	1	953	3	N	-0-					-0-
12	992	N	988	-0-	-4	-0-	58	1	930	3	N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	63	1	948	3	N	-0-					-0-
02	952	N	798	-0-	-154	-0-	48	1	750	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	59	1	860	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1192	-0-	-79	-0-	68	1	1124	3	N	-0-					-0-
11	1200	N	1196	-0-	-4	-0-	69	1	1127	3	N	-0-					-0-
12	1147	N	1141	-0-	-6	-0-	67	1	1074	3	N	-0-					-0-
01	1178	N	1075	-0-	-103	-0-	66	1	1008	3	N	1	1	8			-0-
							1	9									
02	1120	N	998	-0-	-122	-0-	60	1	938	3	N	-0-					-0-
03	1147	N	1078	-0-	-69	-0-	69	1	1009	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	473	-0-	-147	-0-	27	1	445	3	N	1	1	8			-0-
							1	9									
11	510	N	493	-0-	-17	-0-	29	1	464	3	N	-0-					-0-
12	496	N	459	-0-	-37	-0-	27	1	432	3	N	-0-					-0-
01	465	N	392	-0-	-73	-0-	24	1	367	3	N	1	1	8			-0-
							1	9									
02	448	N	391	-0-	-57	-0-	23	1	368	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	29	1	426	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	150	-0-	-30	-0-	9	1	141	3	N	-0-					-0-
12	217	N	128	-0-	-89	-0-	8	1	120	3	N	-0-					-0-
01	155	N	104	-0-	-51	-0-	6	1	97	3	N	1	1	8			-0-
							1	9									
02	140	N	119	-0-	-21	-0-	7	1	112	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	732	-0-	-12	-0-	42	1	690	3	N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	42	1	688	3	N	-0-					-0-
12	713	N	708	-0-	-5	-0-	42	1	666	3	N	-0-					-0-
01	744	N	712	-0-	-32	-0-	44	1	667	3	N	1	1	8			-0-
							1	9									
02	672	N	651	-0-	-21	-0-	39	1	612	3	N	-0-					-0-
*03	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	681	-0-	-94	-0-	28	1	652	3	N	1	1	8			-0-
							1	9									
11	660	N	646	-0-	-14	-0-	27	1	619	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	30	1	658	3	N	-0-					-0-
01	682	N	675	-0-	-7	-0-	32	1	643	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	31	1	675	3	N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	32	1	654	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	917	-0-	-137	-0-	37	1	880	3	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	33	1	754	3	N	-0-					-0-
12	837	N	660	-0-	-177	-0-	30	1	630	3	N	-0-					-0-
01	930	N	810	-0-	-120	-0-	44	1	766	3	N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	43	1	779	3	N	1	1	8			-0-
							1	9									
*03	733	N	733	-0-	-0-	-0-	40	1	692	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	740	-0-	-128	-0-	30	1	710	3	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	34	1	797	3	N	-0-					-0-
12	868	N	676	-0-	-192	-0-	30	1	646	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-
02	829	N	829	-0-	-0-	-0-	43	1	786	3	N	-0-					-0-
*03	1023	N	1023	-0-	-0-	-0-	56	1	967	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	692	-0-	-83	-0-	28	1	664	3	N	-0-					-0-
11	630	N	594	-0-	-36	-0-	25	1	568	3	N	1	1	8			-0-
							1	9									
12	651	N	537	-0-	-114	-0-	24	1	512	3	N	1	1	8			-0-
							1	9									
01	691	N	691	-0-	-0-	-0-	38	1	652	3	N	1	1	8			-0-
							1	9									
02	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	47	1	810	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1275	-0-	-244	-0-	73	1	1202	3	N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	72	1	1169	3	N	-0-					-0-
12	1302	N	1187	-0-	-115	-0-	70	1	1117	3	N	-0-					-0-
01	1271	N	1101	-0-	-170	-0-	68	1	1033	3	N	-0-					-0-
02	1148	N	1070	-0-	-78	-0-	64	1	1006	3	N	-0-					-0-
03	1178	N	1113	-0-	-65	-0-	71	1	1042	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	28	1	571	3	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	30	1	613	3	N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-
02	588	N	382	-0-	-206	-0-	20	1	362	3	N	-0-					-0-
03	682	N	528	-0-	-154	-0-	28	1	500	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

10	806	N	719	-0-	-87	-0-	29	1	690	3	N	-0-					-0-
11	750	N	664	-0-	-86	-0-	28	1	636	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	30	1	661	3	N	-0-					-0-
01	713	N	677	-0-	-36	-0-	32	1	645	3	N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
03	682	N	679	-0-	-3	-0-	32	1	647	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

10	589	N	398	-0-	-191	-0-	16	1	382	3	N	-0-					-0-
11	420	N	327	-0-	-93	-0-	14	1	313	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	22	1	443	3	N	1	1	8			-0-
							1	9									
02	425	N	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

10	501	N	501	-0-	-0-	-0-	20	1	481	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
12	434	N	323	-0-	-111	-0-	14	1	309	3	N	-0-					-0-
01	496	N	297	-0-	-199	-0-	14	1	283	3	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	12	1	272	3	N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

10	592	N	592	-0-	-0-	-0-	24	1	568	3	N	-0-					-0-
11	600	N	539	-0-	-61	-0-	22	1	517	3	N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	35	1	778	3	N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	35	1	702	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	28	1	602	3	N	-0-					-0-
03	806	N	722	-0-	-84	-0-	34	1	688	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

10	1116	N	1066	-0-	-50	-0-	44	1	1022	3	N	-0-					-0-
11	1050	N	1019	-0-	-31	-0-	42	1	977	3	N	-0-					-0-
12	1085	N	983	-0-	-102	-0-	42	1	941	3	N	-0-					-0-
01	1054	N	975	-0-	-79	-0-	46	1	929	3	N	-0-					-0-
02	952	N	907	-0-	-45	-0-	40	1	867	3	N	-0-					-0-
*03	1009	N	1009	-0-	-0-	-0-	47	1	962	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	531	-0-	-58	-0-	22	1	509	3	N	-0-					-0-
11	540	N	430	-0-	-110	-0-	18	1	412	3	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
01	527	N	496	-0-	-31	-0-	23	1	472	3	N	1	1	8			-0-
							1	9									
02	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	17	1	401	3	N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	22	1	450	3	N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
03	558	N	415	-0-	-143	-0-	19	1	396	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1211	-0-	-153	-0-	49	1	1162	3	N	-0-					-0-
11	1470	N	1383	-0-	-87	-0-	57	1	1326	3	N	-0-					-0-
12	1519	N	1396	-0-	-123	-0-	60	1	1336	3	N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	62	1	1270	3	N	-0-					-0-
02	1288	N	1238	-0-	-50	-0-	54	1	1184	3	N	-0-					-0-
03	1395	N	1349	-0-	-46	-0-	63	1	1286	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	791	-0-	-15	-0-	32	1	759	3	N	-0-					-0-
11	960	N	605	-0-	-355	-0-	25	1	580	3	N	-0-					-0-
12	899	N	687	-0-	-212	-0-	30	1	657	3	N	-0-					-0-
01	806	N	793	-0-	-13	-0-	37	1	755	3	N	1	1	8			-0-
							1	9									
02	632	N	632	-0-	-0-	-0-	28	1	604	3	N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	24	1	568	3	N	-0-					-0-
11	570	N	549	-0-	-21	-0-	23	1	526	3	N	-0-					-0-
12	589	N	487	-0-	-102	-0-	21	1	466	3	N	-0-					-0-
01	589	N	497	-0-	-92	-0-	23	1	473	3	N	1	1	8			-0-
							1	9									
02	504	N	486	-0-	-18	-0-	21	1	465	3	N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	25	1	583	3	N	-0-					-0-
11	600	N	593	-0-	-7	-0-	25	1	568	3	N	-0-					-0-
12	620	N	619	-0-	-1	-0-	28	1	591	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	547	3	N	1	1	8			-0-
							1	9									
02	560	N	462	-0-	-98	-0-	24	1	438	3	N	-0-					-0-
03	620	N	607	-0-	-13	-0-	33	1	574	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	43	1	1006	3	N	-0-					-0-
11	1110	N	1014	-0-	-96	-0-	42	1	971	3	N	1	1	8			-0-
							1	9									
12	1085	N	1020	-0-	-65	-0-	44	1	976	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	46	1	946	3	N	-0-					-0-
02	952	N	892	-0-	-60	-0-	39	1	853	3	N	-0-					-0-
*03	1050	N	1050	-0-	-0-	-0-	49	1	1001	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	675	-0-	-131	-0-	28	1	647	3	N	-0-					-0-
11	810	N	652	-0-	-158	-0-	27	1	625	3	N	-0-					-0-
12	806	N	683	-0-	-123	-0-	29	1	654	3	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
03	682	N	615	-0-	-67	-0-	29	1	586	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	33	1	764	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	26	1	611	3	N	-0-					-0-
12	868	N	645	-0-	-223	-0-	29	1	616	3	N	-0-					-0-
01	806	N	625	-0-	-181	-0-	34	1	591	3	N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	36	1	619	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	618	-0-	-2	-0-	25	1	593	3	N	-0-					-0-
11	600	N	585	-0-	-15	-0-	24	1	561	3	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
01	620	N	594	-0-	-26	-0-	32	1	562	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	27	1	491	3	N	-0-					-0-
03	620	N	561	-0-	-59	-0-	31	1	530	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	650	-0-	-63	-0-	27	1	623	3	N	-0-					-0-
11	690	N	602	-0-	-88	-0-	25	1	577	3	N	-0-					-0-
12	682	N	671	-0-	-11	-0-	29	1	642	3	N	-0-					-0-
01	651	N	643	-0-	-8	-0-	30	1	613	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	29	1	631	3	N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	761	-0-	-14	-0-	31	1	730	3	N	-0-					-0-
11	810	N	773	-0-	-37	-0-	32	1	741	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	35	1	785	3	N	-0-					-0-
01	775	N	769	-0-	-6	-0-	36	1	733	3	N	-0-					-0-
02	728	N	707	-0-	-21	-0-	31	1	676	3	N	-0-					-0-
*03	835	N	835	-0-	-0-	-0-	39	1	796	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	512	-0-	-77	-0-	21	1	491	3	N	-0-					-0-
11	630	N	521	-0-	-109	-0-	22	1	499	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
03	620	N	588	-0-	-32	-0-	27	1	561	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

10	527	N	524	-0-	-3	-0-	21	1	503	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-
12	651	N	631	-0-	-20	-0-	27	1	604	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
02	560	N	500	-0-	-60	-0-	22	1	478	3	N	-0-					-0-
03	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

10	620	N	536	-0-	-84	-0-	25	1	511	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	27	1	544	3	N	-0-					-0-
01	527	N	470	-0-	-57	-0-	23	1	447	3	N	-0-					-0-
02	504	N	489	-0-	-15	-0-	25	1	464	3	N	-0-					-0-
03	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

10	1046	N	1046	-0-	-0-	-0-	48	1	998	3	N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	43	1	898	3	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	38	1	787	3	N	-0-					-0-
01	1054	N	848	-0-	-206	-0-	42	1	806	3	N	-0-					-0-
02	868	N	627	-0-	-241	-0-	32	1	595	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	34	1	608	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

10	500	N	500	-0-	-0-	-0-	29 1	1 9	470	3	N	1	1	8			-0-
11	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	32	1	495	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

10	651	N	497	-0-	-154	-0-	29	1	468	3	N	-0-					-0-
11	660	N	617	-0-	-43	-0-	35	1	582	3	N	-0-					-0-
12	620	N	552	-0-	-68	-0-	30	1	522	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					-0-
02	588	N	499	-0-	-89	-0-	30	1	469	3	N	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	30	1	623	3	N	-0-					-0-
11	690	N	569	-0-	-121	-0-	26	1	543	3	N	-0-					-0-
12	682	N	592	-0-	-90	-0-	28	1	564	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	29	1	562	3	N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

10	589	N	522	-0-	-67	-0-	21	1	501	3	N	-0-					-0-
11	570	N	476	-0-	-94	-0-	20	1	456	3	N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	25	1	559	3	N	-0-					-0-
01	527	N	443	-0-	-84	-0-	21	1	422	3	N	-0-					-0-
02	448	N	423	-0-	-25	-0-	18	1	405	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	27	1	557	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

10	651	N	633	-0-	-18	-0-	26	1	607	3	N	-0-					-0-
11	570	N	519	-0-	-51	-0-	22	1	497	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	19	1	425	3	N	-0-					-0-
03	620	N	533	-0-	-87	-0-	25	1	508	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

10	744	N	643	-0-	-101	-0-	26	1	616	3	N	1	1	8			-0-
							1	9									
11	630	N	606	-0-	-24	-0-	25	1	581	3	N	-0-					-0-
12	806	N	620	-0-	-186	-0-	27	1	593	3	N	-0-					-0-
01	651	N	564	-0-	-87	-0-	26	1	538	3	N	-0-					-0-
02	560	N	472	-0-	-88	-0-	21	1	451	3	N	-0-					-0-
03	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

10	651	N	599	-0-	-52	-0-	34	1	564	3	N	1	1	8			-0-
							1	9									
11	660	N	593	-0-	-67	-0-	34	1	559	3	N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	33	1	564	3	N	-0-					-0-
01	589	N	520	-0-	-69	-0-	33	1	487	3	N	-0-					-0-
02	560	N	455	-0-	-105	-0-	27	1	428	3	N	-0-					-0-
03	589	N	422	-0-	-167	-0-	26	1	396	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

10	812	N	812	-0-	-0-	-0-	47	1	764	3	N	1	1	8			-0-
							1	9									
11	845	N	845	-0-	-0-	-0-	48	1	797	3	N	-0-					-0-
12	837	N	741	-0-	-96	-0-	41	1	700	3	N	-0-					-0-
01	806	N	735	-0-	-71	-0-	47	1	688	3	N	-0-					-0-
02	784	N	635	-0-	-149	-0-	38	1	597	3	N	-0-					-0-
03	744	N	711	-0-	-33	-0-	44	1	667	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	64	1	1056	3	N	-0-					-0-
11	1140	N	1082	-0-	-58	-0-	62	1	1020	3	N	-0-					-0-
12	1147	N	905	-0-	-242	-0-	50	1	855	3	N	-0-					-0-
01	1116	N	928	-0-	-188	-0-	59	1	866	3	N	3	3	8			-0-
							3	9									
02	1024	N	1024	-0-	-0-	-0-	61	1	962	3	N	1	1	8			-0-
							1	9									
*03	1074	N	1074	-0-	-0-	-0-	66	1	1008	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	41	1	660	3	N	-0-					-0-
12	713	N	675	-0-	-38	-0-	40	1	635	3	N	-0-					-0-
01	713	N	686	-0-	-27	-0-	42	1	644	3	N	-0-					-0-
02	644	N	595	-0-	-49	-0-	36	1	559	3	N	-0-					-0-
03	682	N	673	-0-	-9	-0-	43	1	630	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1513	-0-	-130	-0-	87	1	1426	3	N	-0-					-0-
11	1560	N	1480	-0-	-80	-0-	86	1	1394	3	N	-0-					-0-
12	1581	N	1384	-0-	-197	-0-	81	1	1303	3	N	-0-					-0-
01	1519	N	1390	-0-	-129	-0-	86	1	1304	3	N	-0-					-0-
02	1372	N	1282	-0-	-90	-0-	77	1	1205	3	N	-0-					-0-
*03	1442	N	1442	-0-	-0-	-0-	92	1	1350	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1688	-0-	-110	-0-	97	1	1591	3	N	-0-					-0-
11	1740	N	1589	-0-	-151	-0-	92	1	1497	3	N	-0-					-0-
12	1705	N	1521	-0-	-184	-0-	89	1	1432	3	N	-0-					-0-
01	1674	N	1491	-0-	-183	-0-	92	1	1399	3	N	-0-					-0-
02	1484	N	1383	-0-	-101	-0-	83	1	1300	3	N	-0-					-0-
*03	1617	N	1617	-0-	-0-	-0-	103	1	1514	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1774	-0-	-179	-0-	102	1	1672	3	N	-0-					-0-
11	1890	N	1695	-0-	-195	-0-	98	1	1597	3	N	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	104	1	1671	3	N	-0-					-0-
01	1767	N	1751	-0-	-16	-0-	108	1	1643	3	N	-0-					-0-
02	1596	N	1542	-0-	-54	-0-	92	1	1450	3	N	-0-					-0-
*03	1783	N	1783	-0-	-0-	-0-	114	1	1669	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	507	-0-	-237	-0-	23	1	484	3	N	-0-					-0-
11	660	N	548	-0-	-112	-0-	25	1	523	3	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	29	1	568	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					-0-
03	496	N	399	-0-	-97	-0-	21	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	743	-0-	-63	-0-	30	1	712	3	N	1	1	8			-0-
							1	9									
11	750	N	645	-0-	-105	-0-	27	1	618	3	N	-0-					-0-
12	744	N	365	-0-	-379	-0-	16	1	349	3	N	-0-					-0-
01	744	N	475	-0-	-269	-0-	22	1	453	3	N	-0-					-0-
02	616	N	484	-0-	-132	-0-	21	1	463	3	N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	296	-0-	-169	-0-	12	1	283	3	N	1	1	8			-0-
							1	9									
11	390	N	288	-0-	-102	-0-	12	1	275	3	N	1	1	8			-0-
							1	9									
12	372	N	301	-0-	-71	-0-	13	1	287	3	N	1	1	8			-0-
							1	9									
01	421	N	421	-0-	-0-	-0-	20	1	399	3	N	2	2	8			-0-
							2	9									
02	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	743	-0-	-63	-0-	30	1	713	3	N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	38	1	885	3	N	-0-					-0-
12	806	N	790	-0-	-16	-0-	34	1	756	3	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	40	1	819	3	N	-0-					-0-
02	868	N	663	-0-	-205	-0-	29	1	634	3	N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	41	1	838	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	56	1	920	3	N	-0-					-0-
11	900	N	864	-0-	-36	-0-	50	1	814	3	N	-0-					-0-
12	930	N	921	-0-	-9	-0-	54	1	867	3	N	-0-					-0-
01	961	N	889	-0-	-72	-0-	55	1	834	3	N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	52	1	815	3	N	-0-					-0-
*03	939	N	939	-0-	-0-	-0-	60	1	879	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	62	1	1021	3	N	-0-					-0-
11	1110	N	1045	-0-	-65	-0-	61	1	984	3	N	-0-					-0-
12	1085	N	1014	-0-	-71	-0-	60	1	954	3	N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	61	1	922	3	N	-0-					-0-
02	980	N	899	-0-	-81	-0-	54	1	845	3	N	-0-					-0-
*03	1029	N	1029	-0-	-0-	-0-	66	1	963	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	550	-0-	-380	-0-	22	1	528	3	N	-0-					-0-
11	870	N	753	-0-	-117	-0-	31	1	721	3	N	1	1	8			-0-
							1	9									
12	764	N	764	-0-	-0-	-0-	34	1	730	3	N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	47	1	817	3	N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	40	1	731	3	N	-0-					-0-
03	775	N	711	-0-	-64	-0-	39	1	672	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	49	1	1009	3	N	-0-					-0-
11	990	N	848	-0-	-142	-0-	39	1	809	3	N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	45	1	923	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	49	1	943	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
03	961	N	863	-0-	-98	-0-	46	1	817	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	938	-0-	-23	-0-	43	1	895	3	N	-0-					-0-
11	990	N	813	-0-	-177	-0-	37	1	776	3	N	-0-					-0-
12	992	N	833	-0-	-159	-0-	39	1	794	3	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	40	1	780	3	N	-0-					-0-
02	760	N	760	-0-	-0-	-0-	39	1	721	3	N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	47	1	844	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	916	-0-	-76	-0-	53	1	863	3	N	-0-					-0-
11	990	N	902	-0-	-88	-0-	52	1	850	3	N	-0-					-0-
12	868	N	856	-0-	-12	-0-	50	1	806	3	N	-0-					-0-
01	930	N	778	-0-	-152	-0-	48	1	730	3	N	-0-					-0-
02	840	N	727	-0-	-113	-0-	44	1	683	3	N	-0-					-0-
03	868	N	813	-0-	-55	-0-	52	1	761	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1631	-0-	-74	-0-	94	1	1537	3	N	-0-					-0-
11	1590	N	1531	-0-	-59	-0-	89	1	1442	3	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	88	1	1405	3	N	-0-					-0-
01	1643	N	1453	-0-	-190	-0-	90	1	1363	3	N	-0-					-0-
02	1428	N	1316	-0-	-112	-0-	79	1	1237	3	N	-0-					-0-
03	1488	N	1473	-0-	-15	-0-	94	1	1379	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	866	-0-	-33	-0-	50	1	816	3	N	-0-					-0-
11	870	N	825	-0-	-45	-0-	48	1	777	3	N	-0-					-0-
12	837	N	832	-0-	-5	-0-	49	1	783	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	52	1	783	3	N	2	2	8			-0-
							2	9									
02	784	N	741	-0-	-43	-0-	44	1	697	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	29	1	592	3	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	30	1	617	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-					-0-
01	620	N	489	-0-	-131	-0-	24	1	465	3	N	-0-					-0-
02	616	N	458	-0-	-158	-0-	24	1	434	3	N	-0-					-0-
03	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1065	-0-	-113	-0-	61	1	1004	3	N	-0-					-0-
11	1170	N	1067	-0-	-103	-0-	62	1	1005	3	N	-0-					-0-
12	1085	N	1007	-0-	-78	-0-	59	1	948	3	N	-0-					-0-
01	1054	N	974	-0-	-80	-0-	60	1	914	3	N	-0-					-0-
02	1008	N	791	-0-	-217	-0-	47	1	744	3	N	-0-					-0-
03	992	N	975	-0-	-17	-0-	62	1	913	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1185	-0-	-117	-0-	54	1	1131	3	N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	53	1	1097	3	N	-0-					-0-
12	1426	N	1229	-0-	-197	-0-	57	1	1172	3	N	-0-					-0-
01	1178	N	1047	-0-	-131	-0-	51	1	996	3	N	-0-					-0-
02	1064	N	940	-0-	-124	-0-	49	1	891	3	N	-0-					-0-
03	1240	N	929	-0-	-311	-0-	49	1	880	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	697	-0-	-16	-0-	28	1	669	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	34	1	784	3	N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	27	1	596	3	N	-0-					-0-
01	682	N	524	-0-	-158	-0-	25	1	499	3	N	-0-					-0-
02	756	N	716	-0-	-40	-0-	31	1	685	3	N	-0-					-0-
03	620	N	525	-0-	-95	-0-	24	1	501	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	726	-0-	-390	-0-	30	1	696	3	N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	32	1	744	3	N	-0-					-0-
12	868	N	703	-0-	-165	-0-	30	1	673	3	N	-0-					-0-
01	713	N	477	-0-	-236	-0-	22	1	455	3	N	-0-					-0-
02	728	N	513	-0-	-215	-0-	22	1	491	3	N	-0-					-0-
03	713	N	677	-0-	-36	-0-	31	1	646	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1187	-0-	-115	-0-	55	1	1132	3	N	-0-					-0-
11	1140	N	1125	-0-	-15	-0-	52	1	1073	3	N	-0-					-0-
12	1209	N	1118	-0-	-91	-0-	52	1	1066	3	N	-0-					-0-
01	1178	N	1105	-0-	-73	-0-	54	1	1051	3	N	-0-					-0-
02	1064	N	1004	-0-	-60	-0-	52	1	952	3	N	-0-					-0-
03	1116	N	1097	-0-	-19	-0-	58	1	1039	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	688	-0-	-25	-0-	28	1	660	3	N	-0-					-0-
11	720	N	669	-0-	-51	-0-	28	1	640	3	N	1	1	8			-0-
							1	9									
12	722	N	722	-0-	-0-	-0-	32	1	689	3	N	1	1	8			-0-
							1	9									
01	745	N	745	-0-	-0-	-0-	41	1	704	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-					-0-
03	713	N	697	-0-	-16	-0-	38	1	659	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	52	1	866	3	N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	48	1	712	3	N	1	1	8			-0-
							1	9									
02	868	N	606	-0-	-262	-0-	36	1	570	3	N	-0-					-0-
03	899	N	779	-0-	-120	-0-	48	1	731	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	40	1	936	3	N	1	1	8			-0-
							1	9									
11	944	N	944	-0-	-0-	-0-	39	1	905	3	N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	43	1	956	3	N	-0-					-0-
01	992	N	944	-0-	-48	-0-	44	1	900	3	N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	40	1	876	3	N	-0-					-0-
*03	1031	N	1031	-0-	-0-	-0-	48	1	983	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1904	-0-	-80	-0-	109	1	1795	3	N	-0-					-0-
11	1980	N	1850	-0-	-130	-0-	107	1	1743	3	N	-0-					-0-
12	1922	N	1887	-0-	-35	-0-	111	1	1776	3	N	-0-					-0-
01	1891	N	1877	-0-	-14	-0-	116	1	1761	3	N	-0-					-0-
02	1736	N	1711	-0-	-25	-0-	103	1	1608	3	N	-0-					-0-
03	1891	N	1823	-0-	-68	-0-	116	1	1707	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	39	1	923	3	N	-0-					-0-
11	960	N	938	-0-	-22	-0-	39	1	899	3	N	-0-					-0-
12	1054	N	923	-0-	-131	-0-	40	1	883	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	46	1	934	3	N	-0-					-0-
02	868	N	867	-0-	-1	-0-	38	1	829	3	N	-0-					-0-
03	930	N	831	-0-	-99	-0-	39	1	792	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	46	1	1082	3	N	-0-					-0-
11	1140	N	1087	-0-	-53	-0-	45	1	1041	3	N	1	1	8			-0-
							1	9									
12	1085	N	1017	-0-	-68	-0-	44	1	973	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	49	1	1002	3	N	-0-					-0-
02	1008	N	935	-0-	-73	-0-	41	1	894	3	N	-0-					-0-
03	1023	N	954	-0-	-69	-0-	44	1	910	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	-0-	62	1	1292	3	N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	53	1	1106	3	N	-0-					-0-
12	1209	N	1147	-0-	-62	-0-	53	1	1094	3	N	-0-					-0-
01	1364	N	1252	-0-	-112	-0-	61	1	1191	3	N	-0-					-0-
02	1092	N	1076	-0-	-16	-0-	56	1	1020	3	N	-0-					-0-
*03	1209	N	1209	-0-	-0-	-0-	64	1	1145	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	741	-0-	-127	-0-	30	1	711	3	N	-0-					-0-
11	900	N	816	-0-	-84	-0-	34	1	781	3	N	1	1	8			-0-
							1	9									
12	837	N	732	-0-	-105	-0-	32	1	700	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	36	1	732	3	N	-0-					-0-
02	756	N	618	-0-	-138	-0-	27	1	591	3	N	-0-					-0-
03	744	N	643	-0-	-101	-0-	30	1	613	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	31	1	740	3	N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	31	1	721	3	N	-0-					-0-
12	713	N	685	-0-	-28	-0-	30	1	655	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	35	1	705	3	N	1	1	8			-0-
							1	9									
02	700	N	623	-0-	-77	-0-	27	1	596	3	N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	23	1	476	3	N	-0-					-0-
12	558	N	489	-0-	-69	-0-	23	1	466	3	N	-0-					-0-
01	651	N	465	-0-	-186	-0-	23	1	442	3	N	-0-					-0-
02	476	N	470	-0-	-6	-0-	24	1	446	3	N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	38	1	785	3	N	-0-					-0-
12	923	N	923	-0-	-0-	-0-	43	1	880	3	N	-0-					-0-
01	837	N	760	-0-	-77	-0-	37	1	723	3	N	-0-					-0-
02	756	N	598	-0-	-158	-0-	31	1	567	3	N	-0-					-0-
03	930	N	686	-0-	-244	-0-	36	1	650	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	855	-0-	-168	-0-	35	1	820	3	N	-0-					-0-
11	930	N	859	-0-	-71	-0-	36	1	823	3	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	39	1	865	3	N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	41	1	837	3	N	-0-					-0-
02	812	N	774	-0-	-38	-0-	34	1	740	3	N	-0-					-0-
03	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	959	-0-	-188	-0-	39	1	920	3	N	-0-					-0-
11	870	N	848	-0-	-22	-0-	35	1	813	3	N	-0-					-0-
12	868	N	835	-0-	-33	-0-	36	1	799	3	N	-0-					-0-
01	961	N	844	-0-	-117	-0-	40	1	804	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	32	1	699	3	N	-0-					-0-
03	837	N	739	-0-	-98	-0-	34	1	705	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	709	-0-	-4	-0-	29	1	680	3	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	28	1	647	3	N	1	1	8			-0-
							1	9									
12	744	N	683	-0-	-61	-0-	31	1	652	3	N	-0-					-0-
01	713	N	665	-0-	-48	-0-	36	1	629	3	N	-0-					-0-
02	644	N	615	-0-	-29	-0-	32	1	583	3	N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	39	1	678	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-
11	570	N	453	-0-	-117	-0-	26	1	426	3	N	1	1	8			-0-
							1	9									
12	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	34	1	515	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	28	1	407	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
11	300	N	291	-0-	-9	-0-	17	1	274	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	17	1	265	3	N	1	1	8			-0-
							1	9									
01	310	N	255	-0-	-55	-0-	16	1	238	3	N	1	1	8			-0-
							1	9									
02	280	N	237	-0-	-43	-0-	14	1	223	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	17	1	249	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	28	1	451	3	N	-0-					-0-
11	480	N	396	-0-	-84	-0-	23	1	373	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
01	465	N	296	-0-	-169	-0-	18	1	278	3	N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
03	434	N	335	-0-	-99	-0-	21	1	314	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	513	-0-	-45	-0-	21	1	492	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	20	1	473	3	N	-0-					-0-
12	527	N	448	-0-	-79	-0-	19	1	429	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
02	448	N	404	-0-	-44	-0-	18	1	386	3	N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	482	-0-	-45	-0-	20	1	462	3	N	-0-					-0-
11	480	N	469	-0-	-11	-0-	19	1	450	3	N	-0-					-0-
12	527	N	503	-0-	-24	-0-	22	1	481	3	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
02	448	N	375	-0-	-73	-0-	16	1	359	3	N	-0-					-0-
03	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	21 2	1 9	346	3	N	2	2	8			-0-
11	360	N	355	-0-	-5	-0-	21	1	334	3	N	-0-					-0-
12	372	N	337	-0-	-35	-0-	20	1	317	3	N	-0-					-0-
01	372	N	323	-0-	-49	-0-	20 1	1 9	302	3	N	1	1	8			-0-
02	336	N	318	-0-	-18	-0-	19	1	299	3	N	-0-					-0-
03	341	N	332	-0-	-9	-0-	21	1	311	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-
11	330	N	305	-0-	-25	-0-	18	1	287	3	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	17	1	279	3	N	-0-					-0-
01	310	N	254	-0-	-56	-0-	16	1	238	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	-0-	16	1	259	3	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
12	341	N	180	-0-	-161	-0-	11	1	169	3	N	-0-					-0-
01	279	N	173	-0-	-106	-0-	11	1	162	3	N	-0-					-0-
02	308	N	108	-0-	-200	-0-	6	1	102	3	N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	661	-0-	-269	-0-	30	1	631	3	N	-0-					-0-
11	840	N	620	-0-	-220	-0-	29	1	591	3	N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	41	1	848	3	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	43	1	795	3	N	-0-					-0-
03	899	N	711	-0-	-188	-0-	38	1	673	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
11	690	N	674	-0-	-16	-0-	31	1	643	3	N	-0-					-0-
12	713	N	687	-0-	-26	-0-	32	1	655	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	34	1	666	3	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-
03	682	N	681	-0-	-1	-0-	36	1	645	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	-0-	36	1	750	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	36	1	756	3	N	-0-					-0-
12	765	N	765	-0-	-0-	-0-	36	1	729	3	N	-0-					-0-
01	775	N	710	-0-	-65	-0-	35	1	675	3	N	-0-					-0-
02	728	N	669	-0-	-59	-0-	35	1	634	3	N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	42	1	755	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	30	1	629	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	613	-0-	-69	-0-	30	1	582	3	N	1	1	8			-0-
							1	9									
02	616	N	542	-0-	-74	-0-	28	1	514	3	N	-0-					-0-
03	651	N	465	-0-	-186	-0-	25	1	440	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27	-0-	29	1	688	3	N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	28	1	650	3	N	-0-					-0-
12	744	N	674	-0-	-70	-0-	29	1	645	3	N	-0-					-0-
01	713	N	686	-0-	-27	-0-	32	1	652	3	N	2	2	8			-0-
							2	9									
02	644	N	640	-0-	-4	-0-	28	1	612	3	N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39	-0-	28	1	646	3	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	28	1	658	3	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	24	1	513	3	N	-0-					-0-
01	682	N	573	-0-	-109	-0-	31	1	542	3	N	-0-					-0-
02	644	N	556	-0-	-88	-0-	29	1	527	3	N	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1349	-0-	-77	-0-	55	1	1294	3	N	-0-					-0-
11	1380	N	1329	-0-	-51	-0-	55	1	1274	3	N	-0-					-0-
12	1426	N	1394	-0-	-32	-0-	62	1	1332	3	N	-0-					-0-
01	1364	N	1352	-0-	-12	-0-	74	1	1278	3	N	-0-					-0-
02	1232	N	1168	-0-	-64	-0-	61	1	1107	3	N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	72	1	1244	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	897	-0-	-33	-0-	41	1	856	3	N	-0-					-0-
11	960	N	887	-0-	-73	-0-	41	1	846	3	N	-0-					-0-
12	961	N	756	-0-	-205	-0-	35	1	721	3	N	-0-					-0-
01	899	N	847	-0-	-52	-0-	42	1	805	3	N	-0-					-0-
02	840	N	746	-0-	-94	-0-	39	1	707	3	N	-0-					-0-
*03	990	N	990	-0-	-0-	-0-	53	1	937	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	27	1	640	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	27	1	615	3	N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	31	1	658	3	N	-0-					-0-
01	682	N	643	-0-	-39	-0-	35	1	608	3	N	-0-					-0-
02	588	N	558	-0-	-30	-0-	29	1	529	3	N	-0-					-0-
03	682	N	633	-0-	-49	-0-	35	1	598	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1069	-0-	-16	-0-	44	1	1025	3	N	-0-					-0-
11	1080	N	1011	-0-	-69	-0-	42	1	969	3	N	-0-					-0-
12	1116	N	1072	-0-	-44	-0-	48	1	1024	3	N	-0-					-0-
01	1054	N	984	-0-	-70	-0-	54	1	930	3	N	-0-					-0-
02	952	N	859	-0-	-93	-0-	45	1	814	3	N	-0-					-0-
03	1085	N	1001	-0-	-84	-0-	55	1	946	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1460	-0-	-152	-0-	84	1	1376	3	N	-0-					-0-
11	1470	N	1422	-0-	-48	-0-	83	1	1339	3	N	-0-					-0-
12	1519	N	1360	-0-	-159	-0-	80	1	1280	3	N	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	82	1	1249	3	N	-0-					-0-
02	1316	N	1218	-0-	-98	-0-	73	1	1145	3	N	-0-					-0-
03	1364	N	1332	-0-	-32	-0-	85	1	1247	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	763	-0-	-105	-0-	35	1	728	3	N	-0-					-0-
11	900	N	784	-0-	-116	-0-	36	1	748	3	N	-0-					-0-
12	868	N	801	-0-	-67	-0-	37	1	764	3	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	38	1	743	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	38	1	696	3	N	-0-					-0-
*03	856	N	856	-0-	-0-	-0-	45	1	811	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	37	1	865	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	37	1	864	3	N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	39	1	867	3	N	-0-					-0-
01	899	N	867	-0-	-32	-0-	41	1	826	3	N	-0-					-0-
02	840	N	816	-0-	-24	-0-	36	1	780	3	N	-0-					-0-
03	899	N	896	-0-	-3	-0-	42	1	854	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	884	-0-	-46	-0-	36	1	848	3	N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	37	1	854	3	N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	42	1	923	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	44	1	902	3	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	38	1	826	3	N	-0-					-0-
03	961	N	932	-0-	-29	-0-	43	1	889	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	12	1	204	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	11	1	180	3	N	-0-					-0-
12	217	N	182	-0-	-35	-0-	11	1	171	3	N	-0-					-0-
01	217	N	147	-0-	-70	-0-	9	1	138	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	730	-0-	-138	-0-	42	1	688	3	N	-0-					-0-
11	780	N	683	-0-	-97	-0-	40	1	643	3	N	-0-					-0-
12	775	N	647	-0-	-128	-0-	38	1	609	3	N	-0-					-0-
01	744	N	630	-0-	-114	-0-	39	1	591	3	N	-0-					-0-
02	644	N	578	-0-	-66	-0-	35	1	543	3	N	-0-					-0-
03	651	N	636	-0-	-15	-0-	41	1	595	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

10	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
11	480	N	424	-0-	-56	-0-	24	1	400	3	N	-0-					-0-
12	496	N	438	-0-	-58	-0-	24	1	414	3	N	-0-					-0-
01	496	N	462	-0-	-34	-0-	29	1	433	3	N	-0-					-0-
02	392	N	319	-0-	-73	-0-	19	1	300	3	N	-0-					-0-
03	434	N	395	-0-	-39	-0-	24	1	371	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

10	961	N	951	-0-	-10	-0-	44	1	907	3	N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	42	1	866	3	N	-0-					-0-
12	930	N	897	-0-	-33	-0-	42	1	855	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	49	1	941	3	N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	44	1	808	3	N	-0-					-0-
03	899	N	855	-0-	-44	-0-	45	1	810	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

10	651	N	582	-0-	-69	-0-	27	1	555	3	N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	37	1	767	3	N	-0-					-0-
12	744	N	689	-0-	-55	-0-	32	1	657	3	N	-0-					-0-
01	589	N	224	-0-	-365	-0-	11	1	213	3	N	-0-					-0-
02	756	N	58	-0-	-698	-0-	3	1	55	3	N	-0-					-0-
03	682	N	17	-0-	-665	-0-	1	1	16	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

10	620	N	606	-0-	-14	-0-	25	1	581	3	N	-0-					-0-
11	630	N	603	-0-	-27	-0-	25	1	578	3	N	-0-					-0-
12	651	N	621	-0-	-30	-0-	27	1	594	3	N	-0-					-0-
01	620	N	594	-0-	-26	-0-	28	1	566	3	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	24	1	518	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	27	1	562	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

10	589	N	577	-0-	-12	-0-	24	1	553	3	N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	24	1	547	3	N	-0-					-0-
12	589	N	582	-0-	-7	-0-	25	1	557	3	N	-0-					-0-
01	589	N	549	-0-	-40	-0-	26	1	521	3	N	2	2	8			-0-
							2	9									
02	532	N	516	-0-	-16	-0-	23	1	493	3	N	-0-					-0-
03	589	N	549	-0-	-40	-0-	25	1	524	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	25	1	587	3	N	-0-			-0-
11	588	N	588	-0-	-0-	-0-	24	1	564	3	N	-0-			-0-
12	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-			-0-
01	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-			-0-
02	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-			-0-
*03	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	37	1	865	3	N	-0-			-0-
11	882	N	882	-0-	-0-	-0-	37	1	845	3	N	-0-			-0-
12	930	N	917	-0-	-13	-0-	41	1	876	3	N	-0-			-0-
01	899	N	792	-0-	-107	-0-	43	1	749	3	N	-0-			-0-
02	812	N	730	-0-	-82	-0-	38	1	692	3	N	-0-			-0-
03	930	N	843	-0-	-87	-0-	46	1	797	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	34	1	797	3	N	-0-			-0-
11	816	N	816	-0-	-0-	-0-	34	1	782	3	N	-0-			-0-
12	845	N	845	-0-	-0-	-0-	36	1	809	3	N	-0-			-0-
01	837	N	816	-0-	-21	-0-	38	1	778	3	N	-0-			-0-
02	756	N	746	-0-	-10	-0-	33	1	713	3	N	-0-			-0-
03	837	N	804	-0-	-33	-0-	37	1	767	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	834	-0-	-3	-0-	34	1	800	3	N	-0-			-0-
11	870	N	850	-0-	-20	-0-	35	1	815	3	N	-0-			-0-
12	912	N	912	-0-	-0-	-0-	41	1	871	3	N	-0-			-0-
01	893	N	893	-0-	-0-	-0-	49	1	844	3	N	-0-			-0-
02	784	N	784	-0-	-0-	-0-	41	1	743	3	N	-0-			-0-
03	899	N	760	-0-	-139	-0-	42	1	718	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	902	-0-	-59	-0-	37	1	865	3	N	-0-			-0-
11	930	N	916	-0-	-14	-0-	38	1	878	3	N	-0-			-0-
12	973	N	973	-0-	-0-	-0-	42	1	931	3	N	-0-			-0-
01	939	N	939	-0-	-0-	-0-	44	1	895	3	N	-0-			-0-
02	874	N	874	-0-	-0-	-0-	38	1	836	3	N	-0-			-0-
03	961	N	929	-0-	-32	-0-	43	1	886	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	30	1	699	3	N	-0-			-0-
11	699	N	699	-0-	-0-	-0-	29	1	670	3	N	-0-			-0-
12	745	N	745	-0-	-0-	-0-	33	1	712	3	N	-0-			-0-
01	744	N	702	-0-	-42	-0-	38	1	664	3	N	-0-			-0-
02	644	N	599	-0-	-45	-0-	31	1	568	3	N	-0-			-0-
03	744	N	695	-0-	-49	-0-	38	1	657	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	25	1	597	3	N	-0-			-0-
11	630	N	626	-0-	-4	-0-	26	1	600	3	N	-0-			-0-
12	651	N	642	-0-	-9	-0-	28	1	614	3	N	-0-			-0-
01	620	N	607	-0-	-13	-0-	28	1	579	3	N	-0-			-0-
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-			-0-
03	651	N	596	-0-	-55	-0-	28	1	568	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	795	-0-	-11	-0-	32	1 1 9	762	3	N	1	1	8			-0-
11	840	N	794	-0-	-46	-0-	33	1	761	3	N	-0-					-0-
12	806	N	772	-0-	-34	-0-	35	1	737	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	42	1	727	3	N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	41	1	746	3	N	-0-					-0-
*03	825	N	825	-0-	-0-	-0-	45	1	780	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-
11	660	N	621	-0-	-39	-0-	36	1	585	3	N	-0-					-0-
12	620	N	547	-0-	-73	-0-	32	1	515	3	N	-0-					-0-
01	651	N	550	-0-	-101	-0-	34	1	516	3	N	-0-					-0-
02	588	N	520	-0-	-68	-0-	31	1	489	3	N	-0-					-0-
*03	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	27	1	633	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	26	1	607	3	N	-0-					-0-
12	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	35	1	606	3	N	-0-					-0-
02	588	N	563	-0-	-25	-0-	29	1	534	3	N	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	481	-0-	-46	-0-	28	1	453	3	N	-0-					-0-
11	480	N	453	-0-	-27	-0-	26	1	427	3	N	-0-					-0-
12	496	N	428	-0-	-68	-0-	25	1	403	3	N	-0-					-0-
01	496	N	430	-0-	-66	-0-	27	1	403	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	25	1	394	3	N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1018	-0-	-36	-0-	42	1	976	3	N	-0-					-0-
11	1020	N	1007	-0-	-13	-0-	42	1	965	3	N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	44	1	970	3	N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	47	1	949	3	N	-0-					-0-
02	952	N	916	-0-	-36	-0-	40	1	876	3	N	-0-					-0-
03	1023	N	964	-0-	-59	-0-	45	1	919	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	633	-0-	-18	-0-	26	1	607	3	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	26	1	601	3	N	-0-					-0-
12	651	N	648	-0-	-3	-0-	28	1	620	3	N	-0-					-0-
01	620	N	616	-0-	-4	-0-	29	1	587	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	24	1	520	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	29	1	591	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	37	1	863	3	N	-0-					-0-
11	720	N	705	-0-	-15	-0-	29	1	676	3	N	-0-					-0-
12	806	N	668	-0-	-138	-0-	30	1	638	3	N	-0-					-0-
01	899	N	770	-0-	-129	-0-	42	1	728	3	N	-0-					-0-
02	672	N	617	-0-	-55	-0-	32	1	585	3	N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	850	-0-	-80	-0-	49	1	801	3	N	-0-					-0-
11	870	N	778	-0-	-92	-0-	45	1	733	3	N	-0-					-0-
12	837	N	675	-0-	-162	-0-	40	1	635	3	N	-0-					-0-
01	837	N	617	-0-	-220	-0-	38	1	579	3	N	-0-					-0-
02	728	N	633	-0-	-95	-0-	38	1	595	3	N	-0-					-0-
*03	856	N	856	-0-	-0-	-0-	55	1	801	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1478	-0-	-165	-0-	85	1	1393	3	N	-0-					-0-
11	1560	N	1400	-0-	-160	-0-	81	1	1319	3	N	-0-					-0-
12	1519	N	1107	-0-	-412	-0-	65	1	1042	3	N	-0-					-0-
01	1488	N	1397	-0-	-91	-0-	86	1	1311	3	N	-0-					-0-
02	1316	N	1231	-0-	-85	-0-	74	1	1157	3	N	-0-					-0-
*03	1181	N	1181	-0-	-0-	-0-	75	1	1106	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	669	-0-	-44	-0-	38	1	631	3	N	-0-					-0-
11	690	N	643	-0-	-47	-0-	37	1	606	3	N	-0-					-0-
12	682	N	403	-0-	-279	-0-	24	1	379	3	N	-0-					-0-
01	682	N	648	-0-	-34	-0-	40	1	608	3	N	-0-					-0-
02	588	N	533	-0-	-55	-0-	32	1	501	3	N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	990	-0-	-126	-0-	57	1	933	3	N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	61	1	986	3	N	-0-					-0-
12	992	N	897	-0-	-95	-0-	53	1	844	3	N	-0-					-0-
01	992	N	789	-0-	-203	-0-	49	1	740	3	N	-0-					-0-
02	980	N	890	-0-	-90	-0-	53	1	837	3	N	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	64	1	936	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	967	-0-	-149	-0-	44	1	922	3	N	1	1	8			-0-
							1	9									
11	990	N	904	-0-	-86	-0-	42	1	862	3	N	-0-					-0-
12	1023	N	938	-0-	-85	-0-	44	1	894	3	N	-0-					-0-
01	961	N	922	-0-	-39	-0-	45	1	877	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	45	1	825	3	N	-0-					-0-
03	930	N	890	-0-	-40	-0-	47	1	843	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	59	1	973	3	N	-0-					-0-
11	1140	N	935	-0-	-205	-0-	54	1	881	3	N	-0-					-0-
12	1116	N	906	-0-	-210	-0-	53	1	853	3	N	-0-					-0-
01	1023	N	935	-0-	-88	-0-	58	1	877	3	N	-0-					-0-
02	876	N	876	-0-	-0-	-0-	53	1	823	3	N	-0-					-0-
*03	938	N	938	-0-	-0-	-0-	60	1	878	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1251	-0-	-20	-0-	72	1	1179	3	N	-0-					-0-
11	1320	N	1068	-0-	-252	-0-	62	1	1006	3	N	-0-					-0-
12	1271	N	1023	-0-	-248	-0-	60	1	963	3	N	-0-					-0-
01	1240	N	1127	-0-	-113	-0-	70	1	1057	3	N	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	66	1	1036	3	N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	77	1	1130	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2570	-0-	-0-	-0-	148	1	2422	3	N	-0-					-0-
11	2337	N	2337	-0-	-0-	-0-	136	1	2201	3	N	-0-					-0-
12	2357	N	2357	-0-	-0-	-0-	139	1	2218	3	N	-0-					-0-
01	2290	N	2290	-0-	-0-	-0-	142	1	2148	3	N	-0-					-0-
02	2118	N	2118	-0-	-0-	-0-	127	1	1991	3	N	-0-					-0-
*03	2283	N	2283	-0-	-0-	-0-	146	1	2137	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	674	-0-	-349	-0-	39	1	635	3	N	-0-					-0-
11	930	N	635	-0-	-295	-0-	36	1	598	3	N	1	1	8			-0-
							1	9									
12	918	N	918	-0-	-0-	-0-	51	1	867	3	N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	51	1	756	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
*03	1262	N	1262	-0-	-0-	-0-	78	1	1184	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	46	1	961	3	N	-0-					-0-
11	960	N	934	-0-	-26	-0-	43	1	891	3	N	-0-					-0-
12	992	N	930	-0-	-62	-0-	43	1	887	3	N	-0-					-0-
01	992	N	915	-0-	-77	-0-	45	1	870	3	N	-0-					-0-
02	868	N	866	-0-	-2	-0-	45	1	821	3	N	-0-					-0-
03	930	N	916	-0-	-14	-0-	49	1	867	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1255	-0-	-202	-0-	58	1	1197	3	N	-0-					-0-
11	1320	N	1163	-0-	-157	-0-	54	1	1109	3	N	-0-					-0-
12	1364	N	1099	-0-	-265	-0-	51	1	1048	3	N	-0-					-0-
01	1240	N	1169	-0-	-71	-0-	57	1	1112	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	55	1	1007	3	N	-0-					-0-
*03	1090	N	1090	-0-	-0-	-0-	58	1	1032	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1094	-0-	-84	-0-	45	1	1049	3	N	-0-					-0-
11	1110	N	1062	-0-	-48	-0-	44	1	1018	3	N	-0-					-0-
12	1147	N	1071	-0-	-76	-0-	46	1	1024	3	N	1	1	8			-0-
							1	9									
01	1085	N	1009	-0-	-76	-0-	47	1	962	3	N	-0-					-0-
02	980	N	919	-0-	-61	-0-	40	1	879	3	N	-0-					-0-
03	1085	N	981	-0-	-104	-0-	46	1	935	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3048	-0-	-548	-0-	175	1	2873	3	N	-0-					-0-
11	3180	X	2921	-0-	-259	-0-	169	1	2752	3	N	-0-					-0-
12	3286	X	2634	-0-	-652	-0-	155	1	2479	3	N	-0-					-0-
01	2393	X	2393	-0-	-0-	-0-	148	1	2245	3	N	-0-					-0-
02	2334	X	2334	-0-	-0-	-0-	140	1	2194	3	N	-0-					-0-
*03	2459	X	2459	-0-	-0-	-0-	157	1	2302	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
12	651	N	610	-0-	-41	-0-	28	1	582	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	28	1	515	3	N	-0-					-0-
03	620	N	565	-0-	-55	-0-	30	1	535	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	45	1	940	3	N	-0-					-0-
11	930	N	873	-0-	-57	-0-	40	1	833	3	N	-0-					-0-
12	1054	N	832	-0-	-222	-0-	39	1	793	3	N	-0-					-0-
01	992	N	831	-0-	-161	-0-	41	1	790	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	45	1	817	3	N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	50	1	887	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1165	N	1165	-0-	-0-	-0-	67	1	1097	3	N	1	1	8			-0-
							1	9									
11	1193	N	1193	-0-	-0-	-0-	68	1	1124	3	N	1	1	8			-0-
							1	9									
12	1178	N	1149	-0-	-29	-0-	63	1	1086	3	N	-0-					-0-
01	1178	N	1095	-0-	-83	-0-	69	1	1025	3	N	1	1	8			-0-
							1	9									
02	1120	N	868	-0-	-252	-0-	52	1	816	3	N	-0-					-0-
03	1147	N	923	-0-	-224	-0-	57	1	866	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					-0-
*03	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	24	1 2 9	501	3	N	2	2	8			-0-
11	502	N	502	-0-	-0-	-0-	23	1 1 9	478	3	N	1	1	8			-0-
12	540	N	540	-0-	-0-	-0-	25	1 2 9	513	3	N	2	2	8			-0-
01	527	N	519	-0-	-8	-0-	25	1 1 9	493	3	N	1	1	8			-0-
02	476	N	462	-0-	-14	-0-	24	1 2 9	436	3	N	2	2	8			-0-
03	527	N	512	-0-	-15	-0-	27	1	485	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1209	-0-	-124	-0-	69	1	1140	3	N	-0-					-0-
11	1200	N	1064	-0-	-136	-0-	62	1	1002	3	N	-0-					-0-
12	1240	N	1126	-0-	-114	-0-	66	1	1060	3	N	-0-					-0-
01	1209	N	1128	-0-	-81	-0-	70	1	1058	3	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	63	1	984	3	N	-0-					-0-
*03	1148	N	1148	-0-	-0-	-0-	73	1	1075	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	867	-0-	-1	-0-	50	1 1 9	816	3	N	1	1	8			-0-
11	830	N	830	-0-	-0-	-0-	47	1	783	3	N	-0-					-0-
12	806	N	766	-0-	-40	-0-	42	1	724	3	N	-0-					-0-
01	868	N	689	-0-	-179	-0-	44	1	645	3	N	-0-					-0-
02	784	N	607	-0-	-177	-0-	36	1	571	3	N	-0-					-0-
03	775	N	665	-0-	-110	-0-	41	1	624	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1108	-0-	-132	-0-	64	1	1044	3	N	-0-					-0-
11	1140	N	995	-0-	-145	-0-	58	1	937	3	N	-0-					-0-
12	1178	N	1142	-0-	-36	-0-	67	1	1075	3	N	-0-					-0-
01	1116	N	1077	-0-	-39	-0-	67	1	1010	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	59	1	930	3	N	-0-					-0-
03	1147	N	1077	-0-	-70	-0-	69	1	1008	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	580	-0-	-71	-0-	33	1	547	3	N	-0-					-0-
11	600	N	570	-0-	-30	-0-	33	1	537	3	N	-0-					-0-
12	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	33	1	501	3	N	-0-					-0-
02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	32	1	469	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	13	1	210	3	N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1195	-0-	-107	-0-	69	1	1126	3	N	-0-					-0-
11	1230	N	1074	-0-	-156	-0-	62	1	1012	3	N	-0-					-0-
12	1240	N	1129	-0-	-111	-0-	66	1	1063	3	N	-0-					-0-
01	1209	N	1096	-0-	-113	-0-	68	1	1028	3	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	61	1	953	3	N	-0-					-0-
03	1116	N	1085	-0-	-31	-0-	69	1	1016	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1320	-0-	-137	-0-	61	1	1259	3	N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	56	1	1167	3	N	-0-					-0-
12	1333	N	1145	-0-	-188	-0-	53	1	1092	3	N	-0-					-0-
01	1333	N	1207	-0-	-126	-0-	59	1	1148	3	N	-0-					-0-
02	1148	N	1035	-0-	-113	-0-	54	1	981	3	N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	58	1	1028	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1150	-0-	-152	-0-	66	1	1084	3	N	-0-					-0-
11	1230	N	1177	-0-	-53	-0-	68	1	1109	3	N	-0-					-0-
12	1209	N	1108	-0-	-101	-0-	65	1	1043	3	N	-0-					-0-
01	1147	N	1119	-0-	-28	-0-	69	1	1050	3	N	-0-					-0-
02	1092	N	1025	-0-	-67	-0-	61	1	964	3	N	-0-					-0-
03	1116	N	1106	-0-	-10	-0-	71	1	1035	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	627	-0-	-241	-0-	36	1	591	3	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	48	1	783	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	45	1	723	3	N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	42	1	656	3	N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	51	1	749	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1028	-0-	-119	-0-	59	1	969	3	N	-0-					-0-
11	1050	N	998	-0-	-52	-0-	58	1	940	3	N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	59	1	936	3	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	58	1	887	3	N	-0-					-0-
02	924	N	870	-0-	-54	-0-	52	1	818	3	N	-0-					-0-
03	992	N	944	-0-	-48	-0-	60	1	884	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1986	-0-	-153	-0-	91	1	1895	3	N	-0-					-0-
11	1890	N	1694	-0-	-196	-0-	78	1	1616	3	N	-0-					-0-
12	2015	N	1828	-0-	-187	-0-	85	1	1743	3	N	-0-					-0-
01	1984	N	1737	-0-	-247	-0-	85	1	1652	3	N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	83	1	1524	3	N	-0-					-0-
03	1829	N	1739	-0-	-90	-0-	92	1	1647	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	887	-0-	-74	-0-	51	1	836	3	N	-0-					-0-
11	930	N	845	-0-	-85	-0-	49	1	796	3	N	-0-					-0-
12	930	N	831	-0-	-99	-0-	49	1	782	3	N	-0-					-0-
01	899	N	814	-0-	-85	-0-	50	1	764	3	N	-0-					-0-
02	784	N	755	-0-	-29	-0-	45	1	710	3	N	-0-					-0-
03	837	N	836	-0-	-1	-0-	53	1	783	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1274	-0-	-59	-0-	73	1	1201	3	N	-0-					-0-
11	1290	N	1223	-0-	-67	-0-	71	1	1152	3	N	-0-					-0-
12	1302	N	1186	-0-	-116	-0-	70	1	1116	3	N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	76	1	1147	3	N	2	2	8			-0-
							2	9									
02	1148	N	1134	-0-	-14	-0-	68	1	1066	3	N	-0-					-0-
*03	1238	N	1238	-0-	-0-	-0-	79	1	1159	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	516	-0-	-166	-0-	30	1	486	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	45	1	721	3	N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	51	1	775	3	N	1	1	8			-0-
							1	9									
02	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	51	1	742	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1546	-0-	-35	-0-	71	1	1475	3	N	-0-					-0-
11	1434	N	1434	-0-	-0-	-0-	66	1	1368	3	N	-0-					-0-
12	1550	N	1484	-0-	-66	-0-	69	1	1415	3	N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	72	1	1386	3	N	1	1	8			-0-
							1	9									
02	1389	N	1389	-0-	-0-	-0-	72	1	1317	3	N	-0-					-0-
*03	1497	N	1497	-0-	-0-	-0-	79	1	1418	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	796	-0-	-72	-0-	37	1	759	3	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	35	1	723	3	N	-0-					-0-
12	806	N	792	-0-	-14	-0-	37	1	755	3	N	-0-					-0-
01	806	N	781	-0-	-25	-0-	38	1	743	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					-0-
03	806	N	775	-0-	-31	-0-	41	1	734	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-					-0-
12	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	24	1	457	3	N	-0-					-0-
02	504	N	472	-0-	-32	-0-	24	1	448	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	24	1	437	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	902	-0-	-90	-0-	37	1	864	3	N	1	1	8			-0-
							1	9									
11	930	N	795	-0-	-135	-0-	33	1	762	3	N	-0-					-0-
12	961	N	822	-0-	-139	-0-	35	1	786	3	N	1	1	8			-0-
							1	9									
01	899	N	787	-0-	-112	-0-	37	1	750	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	31	1	678	3	N	1	1	8			-0-
							1	9									
03	837	N	763	-0-	-74	-0-	35	1	728	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1691	-0-	-138	-0-	97	1	1594	3	N	-0-					-0-
11	1740	N	1618	-0-	-122	-0-	94	1	1524	3	N	-0-					-0-
12	1736	N	1560	-0-	-176	-0-	92	1	1468	3	N	-0-					-0-
01	1705	N	1555	-0-	-150	-0-	96	1	1459	3	N	-0-					-0-
02	1512	N	1440	-0-	-72	-0-	86	1	1354	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	97	1	1431	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1410	-0-	-78	-0-	65	1	1345	3	N	-0-					-0-
11	1350	N	1256	-0-	-94	-0-	58	1	1198	3	N	-0-					-0-
12	1395	N	1272	-0-	-123	-0-	59	1	1213	3	N	-0-					-0-
01	1395	N	1236	-0-	-159	-0-	61	1	1175	3	N	-0-					-0-
02	1176	N	1161	-0-	-15	-0-	60	1	1101	3	N	-0-					-0-
03	1271	N	1225	-0-	-46	-0-	65	1	1160	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	76	1	1776	3	N	-0-					-0-
11	1680	N	1660	-0-	-20	-0-	69	1	1591	3	N	-0-					-0-
12	1767	N	1434	-0-	-333	-0-	62	1	1372	3	N	-0-					-0-
01	1860	N	1382	-0-	-478	-0-	65	1	1317	3	N	-0-					-0-
02	1540	N	1145	-0-	-395	-0-	50	1	1095	3	N	-0-					-0-
03	1426	N	1338	-0-	-88	-0-	62	1	1276	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	73	1	1723	3	N	-0-					-0-
11	1710	N	1674	-0-	-36	-0-	69	1	1605	3	N	-0-					-0-
12	1798	N	1601	-0-	-197	-0-	69	1	1531	3	N	1	1	8			-0-
							1	9									
01	1798	N	1546	-0-	-252	-0-	72	1	1473	3	N	1	1	8			-0-
							1	9									
02	1568	N	1399	-0-	-169	-0-	61	1	1338	3	N	-0-					-0-
03	1612	N	1514	-0-	-98	-0-	70	1	1444	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1171	N	1171	-0-	-0-	-0-	54	1	1117	3	N	-0-					-0-
11	1110	N	1081	-0-	-29	-0-	50	1	1031	3	N	-0-					-0-
12	1178	N	1065	-0-	-113	-0-	50	1	1015	3	N	-0-					-0-
01	1178	N	1050	-0-	-128	-0-	52	1	998	3	N	-0-					-0-
02	1008	N	966	-0-	-42	-0-	50	1	916	3	N	-0-					-0-
03	1054	N	1021	-0-	-33	-0-	54	1	967	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	997	-0-	-57	-0-	41	1	956	3	N	-0-					-0-
11	990	N	966	-0-	-24	-0-	40	1	926	3	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	42	1	932	3	N	-0-					-0-
01	992	N	965	-0-	-27	-0-	45	1	920	3	N	-0-					-0-
02	896	N	869	-0-	-27	-0-	38	1	831	3	N	-0-					-0-
03	961	N	943	-0-	-18	-0-	44	1	899	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1195	-0-	-76	-0-	49	1	1146	3	N	-0-					-0-
11	1200	N	1146	-0-	-54	-0-	47	1	1098	3	N	1	1	8			-0-
							1	9									
12	1209	N	1176	-0-	-33	-0-	51	1	1125	3	N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	53	1	1074	3	N	-0-					-0-
02	1064	N	1004	-0-	-60	-0-	44	1	960	3	N	-0-					-0-
03	1178	N	1093	-0-	-85	-0-	51	1	1042	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	835	-0-	-95	-0-	34	1	801	3	N	-0-					-0-
11	960	N	827	-0-	-133	-0-	34	1	793	3	N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	39	1	830	3	N	-0-					-0-
01	837	N	830	-0-	-7	-0-	45	1	784	3	N	1	1	8			-0-
							1	9									
02	784	N	732	-0-	-52	-0-	38	1	694	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	43	1	739	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1497	-0-	-146	-0-	61	1	1436	3	N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	62	1	1425	3	N	-0-					-0-
12	1581	N	1520	-0-	-61	-0-	66	1	1454	3	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	70	1	1418	3	N	-0-					-0-
02	1400	N	1310	-0-	-90	-0-	57	1	1253	3	N	-0-					-0-
03	1519	N	1326	-0-	-193	-0-	62	1	1264	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1347	N	1347	-0-	-0-	-0-	55	1	1292	3	N	-0-					-0-
11	1320	N	1298	-0-	-22	-0-	54	1	1244	3	N	-0-					-0-
12	1364	N	1361	-0-	-3	-0-	61	1	1300	3	N	-0-					-0-
01	1333	N	1233	-0-	-100	-0-	67	1	1166	3	N	-0-					-0-
02	1204	N	1070	-0-	-134	-0-	56	1	1014	3	N	-0-					-0-
03	1364	N	1307	-0-	-57	-0-	72	1	1235	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	487	-0-	-71	-0-	20	1	465	3	N	2	2	8			-0-
							2	9									
11	540	N	515	-0-	-25	-0-	21	1	493	3	N	1	1	8			-0-
							1	9									
12	558	N	501	-0-	-57	-0-	22	1	478	3	N	1	1	8			-0-
							1	9									
01	548	N	548	-0-	-0-	-0-	30	1	518	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	23	1	421	3	N	2	2	8			-0-
							2	9									
03	496	N	492	-0-	-4	-0-	27	1	464	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	N	1917	-0-	-0-	-0-	78	1	1839	3	N	-0-					-0-
11	1860	N	1829	-0-	-31	-0-	76	1	1753	3	N	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	87	1	1862	3	N	-0-					-0-
01	1922	N	1825	-0-	-97	-0-	100	1	1724	3	N	1	1	8			-0-
							1	9									
02	1708	N	1569	-0-	-139	-0-	82	1	1487	3	N	-0-					-0-
03	1953	N	1758	-0-	-195	-0-	96	1	1662	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2675	-0-	-549	-0-	123	1	2552	3	N	-0-					-0-
11	2820	X	2575	-0-	-245	-0-	119	1	2456	3	N	-0-					-0-
12	2821	X	2560	-0-	-261	-0-	119	1	2441	3	N	-0-					-0-
01	2759	X	2524	-0-	-235	-0-	124	1	2399	3	N	1	1	8			-0-
							1	9									
02	2408	N	2236	-0-	-172	-0-	116	1	2120	3	N	-0-					-0-
03	2573	N	2434	-0-	-139	-0-	129	1	2305	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	486	-0-	-72	-0-	20	1	465	3	N	1	1	8			-0-
							1	9									
11	540	N	407	-0-	-133	-0-	17	1	390	3	N	-0-					-0-
12	558	N	457	-0-	-101	-0-	20	1	436	3	N	1	1	8			-0-
							1	9									
01	496	N	448	-0-	-48	-0-	21	1	427	3	N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	18	1	385	3	N	1	1	8			-0-
							1	9									
03	465	N	374	-0-	-91	-0-	17	1	357	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	924	-0-	-6	-0-	53	1	871	3	N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
12	961	N	909	-0-	-52	-0-	50	1	859	3	N	-0-					-0-
01	930	N	859	-0-	-71	-0-	54	1	805	3	N	-0-					-0-
02	868	N	740	-0-	-128	-0-	44	1	696	3	N	-0-					-0-
03	899	N	793	-0-	-106	-0-	49	1	744	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41	-0-	41	1	847	3	N	1	1	8			-0-
							1	9									
11	870	N	866	-0-	-4	-0-	40	1	825	3	N	1	1	8			-0-
							1	9									
12	930	N	860	-0-	-70	-0-	40	1	819	3	N	1	1	8			-0-
							1	9									
01	899	N	837	-0-	-62	-0-	41	1	796	3	N	-0-					-0-
02	812	N	794	-0-	-18	-0-	41	1	752	3	N	1	1	8			-0-
							1	9									
03	868	N	834	-0-	-34	-0-	44	1	790	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	75	1	1766	3	N	-0-					-0-
11	1830	N	1746	-0-	-84	-0-	72	1	1674	3	N	-0-					-0-
12	1863	N	1863	-0-	-0-	-0-	83	1	1780	3	N	-0-					-0-
01	1829	N	1726	-0-	-103	-0-	94	1	1632	3	N	-0-					-0-
02	1624	N	1477	-0-	-147	-0-	77	1	1400	3	N	-0-					-0-
03	1860	N	1667	-0-	-193	-0-	91	1	1576	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1101	-0-	-15	-0-	45	1	1056	3	N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	44	1	1018	3	N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	50	1	1072	3	N	-0-					-0-
01	1116	N	1045	-0-	-71	-0-	57	1	988	3	N	-0-					-0-
02	980	N	903	-0-	-77	-0-	47	1	856	3	N	-0-					-0-
03	1116	N	1003	-0-	-113	-0-	55	1	948	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1131	-0-	-47	-0-	46	1	1085	3	N	-0-					-0-
11	1170	N	1111	-0-	-59	-0-	46	1	1064	3	N	1	1	8			-0-
							1	9									
12	1183	N	1183	-0-	-0-	-0-	53	1	1130	3	N	-0-					-0-
01	1116	N	1066	-0-	-50	-0-	58	1	1008	3	N	-0-					-0-
02	1036	N	941	-0-	-95	-0-	49	1	892	3	N	-0-					-0-
03	1178	N	1064	-0-	-114	-0-	58	1	1006	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	38	1	903	3	N	-0-					-0-
11	900	N	894	-0-	-6	-0-	37	1	857	3	N	-0-					-0-
12	930	N	918	-0-	-12	-0-	40	1	878	3	N	-0-					-0-
01	930	N	876	-0-	-54	-0-	41	1	835	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
03	930	N	911	-0-	-19	-0-	42	1	869	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	38	1	896	3	N	1	1	8			-0-
							1	9									
11	930	N	863	-0-	-67	-0-	36	1	827	3	N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	42	1	901	3	N	1	1	8			-0-
							1	9									
01	930	N	883	-0-	-47	-0-	48	1	835	3	N	-0-					-0-
02	812	N	765	-0-	-47	-0-	40	1	725	3	N	-0-					-0-
03	930	N	881	-0-	-49	-0-	48	1	833	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1071	-0-	-45	-0-	44	1	1026	3	N	1	1	8			-0-
							1	9									
11	1110	N	1054	-0-	-56	-0-	44	1	1010	3	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	52	1	1104	3	N	1	1	8			-0-
							1	9									
01	1115	N	1115	-0-	-0-	-0-	61	1	1053	3	N	1	1	8			-0-
							1	9									
02	980	N	970	-0-	-10	-0-	50	1	920	3	N	-0-					-0-
03	1147	N	967	-0-	-180	-0-	53	1	913	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1230	-0-	-382	-0-	57	1	1173	3	N	-0-					-0-
11	1500	N	1420	-0-	-80	-0-	65	1	1355	3	N	-0-					-0-
12	1550	N	1419	-0-	-131	-0-	66	1	1353	3	N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	68	1	1308	3	N	-0-					-0-
02	1316	N	1276	-0-	-40	-0-	66	1	1210	3	N	-0-					-0-
03	1426	N	1323	-0-	-103	-0-	70	1	1253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	647	-0-	-35	-0-	26	1	621	3	N	-0-					-0-
11	690	N	635	-0-	-55	-0-	26	1	609	3	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	29	1	613	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	37	1	646	3	N	-0-					-0-
02	588	N	550	-0-	-38	-0-	29	1	521	3	N	-0-					-0-
*03	670	N	670	-0-	-0-	-0-	37	1	633	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

10	1891	N	1778	-0-	-113	-0-	82	1	1696	3	N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	72	1	1501	3	N	-0-					-0-
12	1859	N	1859	-0-	-0-	-0-	87	1	1772	3	N	-0-					-0-
01	1767	N	1757	-0-	-10	-0-	86	1	1671	3	N	-0-					-0-
02	1588	N	1588	-0-	-0-	-0-	82	1	1506	3	N	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	90	1	1612	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

10	1178	N	1148	-0-	-30	-0-	47	1	1101	3	N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	45	1	1033	3	N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	52	1	1150	3	N	1	1	8			-0-
							1	9									
01	1210	N	1210	-0-	-0-	-0-	57	1	1152	3	N	1	1	8			-0-
							1	9									
02	1076	N	1076	-0-	-0-	-0-	47	1	1029	3	N	-0-					-0-
03	1209	N	1146	-0-	-63	-0-	53	1	1093	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

10	1581	N	1437	-0-	-144	-0-	59	1	1378	3	N	-0-					-0-
11	1440	N	1407	-0-	-33	-0-	58	1	1349	3	N	-0-					-0-
12	1488	N	1401	-0-	-87	-0-	60	1	1341	3	N	-0-					-0-
01	1426	N	1352	-0-	-74	-0-	63	1	1289	3	N	-0-					-0-
02	1316	N	1213	-0-	-103	-0-	53	1	1160	3	N	-0-					-0-
03	1395	N	1314	-0-	-81	-0-	61	1	1253	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

10	1023	N	979	-0-	-44	-0-	40	1	939	3	N	-0-					-0-
11	990	N	948	-0-	-42	-0-	39	1	908	3	N	1	1	8			-0-
							1	9									
12	1008	N	1008	-0-	-0-	-0-	45	1	963	3	N	-0-					-0-
01	992	N	926	-0-	-66	-0-	51	1	875	3	N	-0-					-0-
02	896	N	779	-0-	-117	-0-	41	1	738	3	N	-0-					-0-
03	1023	N	918	-0-	-105	-0-	50	1	868	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

10	682	N	653	-0-	-29	-0-	27	1	626	3	N	-0-					-0-
11	690	N	647	-0-	-43	-0-	27	1	620	3	N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	35	1	611	3	N	-0-					-0-
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	N	1668	-0-	-0-	-0-	77	1	1591	3	N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	68	1	1408	3	N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	78	1	1587	3	N	1	1	8			-0-
							1	9									
01	1674	N	1545	-0-	-129	-0-	76	1	1468	3	N	1	1	8			-0-
							1	9									
02	1412	N	1412	-0-	-0-	-0-	73	1	1339	3	N	-0-					-0-
03	1674	N	1417	-0-	-257	-0-	75	1	1342	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	870	-0-	-29	-0-	40	1	830	3	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	40	1	826	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	44	1	859	3	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	48	1	855	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	772	-0-	-65	-0-	32	1	740	3	N	-0-					-0-
11	810	N	774	-0-	-36	-0-	32	1	741	3	N	1	1	8			-0-
							1	9									
12	806	N	805	-0-	-1	-0-	36	1	769	3	N	-0-					-0-
01	775	N	771	-0-	-4	-0-	42	1	728	3	N	1	1	8			-0-
							1	9									
02	728	N	708	-0-	-20	-0-	37	1	670	3	N	1	1	8			-0-
							1	9									
03	806	N	752	-0-	-54	-0-	41	1	711	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	868	-0-	-62	-0-	35	1	833	3	N	-0-					-0-
11	930	N	890	-0-	-40	-0-	37	1	853	3	N	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	47	1	1000	3	N	1	1	8			-0-
							1	9									
01	905	N	905	-0-	-0-	-0-	49	1	856	3	N	-0-					-0-
02	840	N	764	-0-	-76	-0-	40	1	724	3	N	-0-					-0-
03	1054	N	814	-0-	-240	-0-	45	1	769	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	23	1	538	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	23	1	540	3	N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	27	1	577	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	32	1	558	3	N	-0-					-0-
02	532	N	503	-0-	-29	-0-	26	1	477	3	N	-0-					-0-
03	589	N	545	-0-	-44	-0-	30	1	515	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1053	-0-	-94	-0-	43	1	1009	3	N	1	1	8			-0-
							1	9									
11	1080	N	1020	-0-	-60	-0-	42	1	978	3	N	-0-					-0-
12	1116	N	1029	-0-	-87	-0-	44	1	985	3	N	-0-					-0-
01	1054	N	973	-0-	-81	-0-	46	1	927	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	39	1	849	3	N	-0-					-0-
03	1023	N	992	-0-	-31	-0-	46	1	946	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	68	1	1604	3	N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	71	1	1634	3	N	1	1	8			-0-
							1	9									
12	1850	N	1850	-0-	-0-	-0-	80	1	1769	3	N	1	1	8			-0-
							1	9									
01	1674	N	1632	-0-	-42	-0-	76	1	1556	3	N	-0-					-0-
02	1596	N	1142	-0-	-454	-0-	50	1	1092	3	N	-0-					-0-
03	1860	N	1256	-0-	-604	-0-	58	1	1198	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1260	-0-	-104	-0-	58	1	1202	3	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	56	1	1153	3	N	-0-					-0-
12	1333	N	1232	-0-	-101	-0-	57	1	1175	3	N	-0-					-0-
01	1271	N	1213	-0-	-58	-0-	60	1	1153	3	N	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	56	1	1019	3	N	-0-					-0-
03	1240	N	1185	-0-	-55	-0-	63	1	1122	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	57	1	1191	3	N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	53	1	1088	3	N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	55	1	1125	3	N	-0-					-0-
01	1240	N	1117	-0-	-123	-0-	55	1	1062	3	N	-0-					-0-
02	1064	N	983	-0-	-81	-0-	51	1	932	3	N	-0-					-0-
03	1178	N	1079	-0-	-99	-0-	57	1	1022	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	52	1	1078	3	N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	48	1	997	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	50	1	1032	3	N	-0-					-0-
01	1116	N	1058	-0-	-58	-0-	52	1	1006	3	N	-0-					-0-
02	980	N	904	-0-	-76	-0-	47	1	857	3	N	-0-					-0-
03	1085	N	1047	-0-	-38	-0-	56	1	991	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1327	-0-	-6	-0-	61	1	1266	3	N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	58	1	1208	3	N	-0-					-0-
12	1333	N	1306	-0-	-27	-0-	61	1	1245	3	N	-0-					-0-
01	1333	N	1302	-0-	-31	-0-	64	1	1238	3	N	-0-					-0-
02	1176	N	1157	-0-	-19	-0-	60	1	1097	3	N	-0-					-0-
03	1302	N	1274	-0-	-28	-0-	68	1	1206	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1441	-0-	-47	-0-	66	1	1375	3	N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	63	1	1306	3	N	-0-					-0-
12	1457	N	1403	-0-	-54	-0-	65	1	1338	3	N	-0-					-0-
01	1426	N	1389	-0-	-37	-0-	68	1	1321	3	N	-0-					-0-
02	1288	N	1234	-0-	-54	-0-	64	1	1170	3	N	-0-					-0-
03	1395	N	1374	-0-	-21	-0-	73	1	1301	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	54	1	1127	3	N	1	1	8			-0-
							1	9									
11	1050	N	1048	-0-	-2	-0-	48	1	1000	3	N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	49	1	1003	3	N	-0-					-0-
01	1178	N	1017	-0-	-161	-0-	50	1	967	3	N	-0-					-0-
02	980	N	949	-0-	-31	-0-	49	1	900	3	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	51	1	905	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1693	-0-	-167	-0-	69	1	1623	3	N	1	1	8			-0-
							1	9									
11	1710	N	1567	-0-	-143	-0-	65	1	1502	3	N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	84	1	1866	3	N	1	1	8			-0-
							1	9									
01	1840	N	1840	-0-	-0-	-0-	86	1	1753	3	N	1	1	8			-0-
							1	9									
02	1681	N	1681	-0-	-0-	-0-	73	1	1607	3	N	1	1	8			-0-
							1	9									
03	1953	N	1807	-0-	-146	-0-	84	1	1723	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1974	-0-	-103	-0-	113	1	1861	3	N	-0-					-0-
11	1980	N	1903	-0-	-77	-0-	110	1	1793	3	N	-0-					-0-
12	2015	N	1840	-0-	-175	-0-	108	1	1732	3	N	-0-					-0-
01	1984	N	1842	-0-	-142	-0-	114	1	1728	3	N	-0-					-0-
02	1764	N	1724	-0-	-40	-0-	103	1	1621	3	N	-0-					-0-
*03	1859	N	1859	-0-	-0-	-0-	119	1	1740	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1565	-0-	-202	-0-	90	1	1475	3	N	-0-					-0-
11	1620	N	1515	-0-	-105	-0-	88	1	1427	3	N	-0-					-0-
12	1643	N	1449	-0-	-194	-0-	85	1	1364	3	N	-0-					-0-
01	1550	N	1458	-0-	-92	-0-	90	1	1366	3	N	2	2	8			-0-
							2	9									
02	1428	N	1324	-0-	-104	-0-	79	1	1245	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	91	1	1337	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3384	-0-	-584	-0-	194	1	3190	3	N	-0-					-0-
11	3690	X	3286	-0-	-404	-0-	191	1	3095	3	N	-0-					-0-
12	3813	X	3143	-0-	-670	-0-	185	1	2958	3	N	-0-					-0-
01	3109	X	3109	-0-	-0-	-0-	192	1	2917	3	N	-0-					-0-
02	2851	X	2851	-0-	-0-	-0-	171	1	2680	3	N	-0-					-0-
*03	3085	X	3085	-0-	-0-	-0-	197	1	2888	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	767	-0-	-194	-0-	35	1	732	3	N	-0-					-0-
11	900	N	758	-0-	-142	-0-	35	1	723	3	N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	39	1	807	3	N	1	1	8			-0-
							1	9									
01	775	N	733	-0-	-42	-0-	36	1	697	3	N	-0-					-0-
02	700	N	652	-0-	-48	-0-	34	1	618	3	N	-0-					-0-
03	837	N	664	-0-	-173	-0-	35	1	629	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2832	N	2832	-0-	-0-	-0-	130	1	2702	3	N	-0-					-0-
11	2208	N	2208	-0-	-0-	-0-	102	1	2105	3	N	1	1	8			-0-
							1	9									
12	2387	N	2071	-0-	-316	-0-	96	1	1975	3	N	-0-					-0-
01	2821	N	2021	-0-	-800	-0-	99	1	1922	3	N	-0-					-0-
02	2072	N	1773	-0-	-299	-0-	92	1	1681	3	N	-0-					-0-
03	2077	N	1891	-0-	-186	-0-	100	1	1791	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	858	-0-	-10	-0-	35	1	823	3	N	-0-					-0-
11	900	N	858	-0-	-42	-0-	36	1	822	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	41	1	877	3	N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	48	1	836	3	N	-0-					-0-
02	812	N	772	-0-	-40	-0-	40	1	732	3	N	-0-					-0-
03	930	N	834	-0-	-96	-0-	46	1	788	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	996	-0-	-120	-0-	57	1	939	3	N	-0-					-0-
11	1020	N	956	-0-	-64	-0-	55	1	901	3	N	-0-					-0-
12	1054	N	924	-0-	-130	-0-	54	1	870	3	N	-0-					-0-
01	992	N	976	-0-	-16	-0-	60	1	916	3	N	-0-					-0-
02	896	N	885	-0-	-11	-0-	53	1	832	3	N	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	62	1	909	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1243	-0-	-28	-0-	71	1	1172	3	N	-0-					-0-
11	1230	N	1183	-0-	-47	-0-	69	1	1114	3	N	-0-					-0-
12	1271	N	1141	-0-	-130	-0-	67	1	1074	3	N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	70	1	1069	3	N	-0-					-0-
02	1092	N	1084	-0-	-8	-0-	65	1	1019	3	N	-0-					-0-
*03	1173	N	1173	-0-	-0-	-0-	75	1	1098	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	823	-0-	-107	-0-	47	1	776	3	N	-0-					-0-
11	900	N	817	-0-	-83	-0-	46	1	770	3	N	1	1	8			-0-
							1	9									
12	868	N	770	-0-	-98	-0-	42	1	728	3	N	-0-					-0-
01	837	N	737	-0-	-100	-0-	47	1	689	3	N	1	1	8			-0-
							1	9									
02	756	N	600	-0-	-156	-0-	36	1	564	3	N	-0-					-0-
03	775	N	668	-0-	-107	-0-	41	1	626	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
11	690	N	540	-0-	-150	-0-	31	1	509	3	N	-0-					-0-
12	527	N	468	-0-	-59	-0-	26	1	442	3	N	-0-					-0-
01	558	N	555	-0-	-3	-0-	35	1	520	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	33	1	516	3	N	1	1	8			-0-
							1	9									
*03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1127	-0-	-113	-0-	65	1	1061	3	N	1	1	8			-0-
							1	9									
11	1200	N	1094	-0-	-106	-0-	62	1	1032	3	N	-0-					-0-
12	1178	N	1037	-0-	-141	-0-	57	1	980	3	N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	65	1	960	3	N	1	1	8			-0-
							1	9									
02	1008	N	849	-0-	-159	-0-	51	1	798	3	N	-0-					-0-
03	1023	N	917	-0-	-106	-0-	56	1	861	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1405	-0-	-455	-0-	81	1	1323	3	N	1	1	8			-0-
							1	9									
11	1590	N	1282	-0-	-308	-0-	73	1	1208	3	N	1	1	8			-0-
							1	9									
12	1519	N	1255	-0-	-264	-0-	69	1	1185	3	N	1	1	8			-0-
							1	9									
01	1395	N	1186	-0-	-209	-0-	75	1	1110	3	N	1	1	8			-0-
							1	9									
02	1204	N	965	-0-	-239	-0-	57	1	907	3	N	1	1	8			-0-
							1	9									
03	1240	N	1044	-0-	-196	-0-	64	1	979	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	X	773	-0-	-239	-0-	44	1	727	3	N	2	2	8			-0-
							2	9									
11	1560	X	1560	-0-	-0-	-0-	89	1	1471	3	N	-0-					-0-
12	1300	X	1300	-0-	-0-	-0-	72	1	1227	3	N	1	1	8			-0-
							1	9									
01	1162	X	1162	-0-	-0-	-0-	73	1	1086	3	N	3	3	8			-0-
							3	9									
02	904	N	904	-0-	-0-	-0-	54	1	850	3	N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	53	1	807	3	N	1	1	8			-0-
							1	9									

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	9	1	185	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	9	1	188	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	11	1	198	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	253	-0-	-150	-0-	12	1	241	2	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	12	1	240	2	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	12	1	224	2	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	2	N	-0-					-0-
02	224	N	193	-0-	-31	-0-	10	1	183	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	9	1	178	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	9	1	177	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	8	1	170	2	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	9	1	176	2	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	9	1	159	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	375	-0-	-59	-0-	17	1	358	2	N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	17	1	356	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	2	N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	2	N	-0-					-0-
02	336	N	301	-0-	-35	-0-	16	1	285	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52	-0-	15	1	305	2	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	15	1	306	2	N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	15	1	314	2	N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	17	1	335	2	N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	16	1	295	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LLANO PRODUCTION COMPANY 504617
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE JR. 549892
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	6	1	117	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	2	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	15	1	283	2	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	5	1	93	2	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, JAMES WELL #: 1117 RRCID -> 048332 COMPL. DATE 02/08/1968 TOTAL DEPTH 4695 PERF. N/A

10	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	79					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

10	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
11	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
12	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

10	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
11	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

10	DELQ PR		148	-0-	148	148	148	3			N	-0-					-0-
11	274	N	126	-0-	-148	-0-	126	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	1040					N	-0-					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	714					N	-0-					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

10	3100	N	1	-0-	-3099	24175	1	3			N	-0-					-0-
11	3000	N	-0-	-0-	-3000	21175					N	-0-					-0-
12	3100	N	-0-	-0-	-3100	18075					N	-0-					-0-
01	3100	N	-0-	-0-	-3100	14975					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	14975					N	-0-					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

10	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	4520					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	4520					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	4520					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	4520					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	4520					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	4520					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	91	3		N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
12	155	N	119	-0-	-36	-0-	119	3		N	-0-			-0-
01	143	N	143	-0-	-0-	-0-	143	3		N	-0-			-0-
*02	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

10	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

10	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
11	142	N	142	-0-	-0-	-0-	142	3		N	-0-			-0-
12	155	N	115	-0-	-40	-0-	115	3		N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	157	3		N	-0-			-0-
*02	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

10	279	N	198	-0-	-81	-0-	198	3		N	-0-			-0-
11	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
12	248	N	183	-0-	-65	-0-	183	3		N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
02	224	N	220	-0-	-4	-0-	220	3		N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

10	496	N	404	-0-	-92	-0-	404	3		N	-0-			-0-
11	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3		N	-0-			-0-
01	811	N	811	-0-	-0-	-0-	811	3		N	-0-			-0-
*02	678	N	678	-0-	-0-	-0-	678	3		N	-0-			-0-
03	1271	N	NO RPT	-0-	-1271	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

10	248	N	216	-0-	-32	-0-	216	3		N	-0-			-0-
11	241	N	241	-0-	-0-	-0-	241	3		N	-0-			-0-
12	217	N	214	-0-	-3	-0-	214	3		N	-0-			-0-
01	231	N	231	-0-	-0-	-0-	231	3		N	-0-			-0-
02	224	N	201	-0-	-23	-0-	201	3		N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	979	-0-	-137	-0-	979	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	840	N	670	-0-	-170	-0-	670	3			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	634	-0-	-141	-0-	634	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	589	N	372	-0-	-217	-0-	372	99			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	359	-0-	-44	-0-	358	2	1	9	N	1	1	8			-0-
11	360	N	333	-0-	-27	-0-	332	2	1	9	N	1	1	8			-0-
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	99			N	-0-					-0-

ADAMS "154" WELL #: 6 RRCID -> 248439 COMPL. DATE 11/14/2008 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	267	-0-	-229	-0-	267	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	308	N	187	-0-	-121	-0-	187	2			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
02	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
02	448	N	411	-0-	-37	-0-	411	2			N	-0-					-0-
*03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	194	-0-	-364	-0-	194	2			N	-0-					-0-
11	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	1036	N	666	-0-	-370	-0-	666	2			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	87	-0-	-161	-0-	87	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	217	N	10	-0-	-207	-0-	10	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	300	-0-	-444	-0-	300	2			N	-0-					-0-
11	450	X	192	-0-	-258	-0-	192	2			N	-0-					-0-
12	878	X	878	-0-	-0-	-0-	878	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	682	N	401	-0-	-281	-0-	401	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	X	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	870	X	485	-0-	-385	-0-	485	2			N	-0-					-0-
12	651	X	562	-0-	-89	-0-	562	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-

AGARITTA (KING SAND) 00786 500 ASSOCIATED 49B CNTY: CONCHO
STEPHENS & JOHNSON OPERATING CO. 817555
AGARITTA UNIT WELL #: 1H RRCID -> 138832 COMPL. DATE 09/01/1995 TOTAL DEPTH 2100 PERF. 2008 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1433	-0-	-179	-0-	1433	2			N	-0-					45
11	1560	N	1454	-0-	-106	-0-	1453	2	1	9	N	1					46
12	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					46
01	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					46
*02	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					46
03	1767	N	1668	-0-	-99	-0-	1668	2			N	-0-					46

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	946	-0-	-46	-0-	946	2			N	-0-					120
11	960	N	933	-0-	-27	-0-	914	3	19	9	N	17					137
12	961	N	916	-0-	-45	-0-	916	2			N	-0-					137
01	961	N	918	-0-	-43	-0-	899	2	19	9	N	17					154
02	868	N	808	-0-	-60	-0-	808	2			N	-0-					154
03	930	N	892	-0-	-38	-0-	892	2			N	-0-					154

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					82
11	1800	N	1774	-0-	-26	-0-	1762	3	12	9	N	11					93
12	1922	N	1767	-0-	-155	-0-	1767	2			N	-0-					93
01	1829	N	1734	-0-	-95	-0-	1734	2			N	-0-					93
02	1652	N	1558	-0-	-94	-0-	1558	2			N	-0-					93
03	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					93

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY //CONT.// 468890
ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3988	-0-	-197	-0-	3988	2			N	-0-					362
11	4050	X	3895	-0-	-155	-0-	3852	3	43	9	N	39					401
12	4185	X	3906	-0-	-279	-0-	3862	2	44	9	N	40	181	1			260
01	4061	X	3832	-0-	-229	-0-	3789	2	43	9	N	39					299
02	3818	X	3818	-0-	-0-	-0-	3789	2	29	9	N	26					325
*03	37647	X	37647	-0-	-0-	-0-	37601	2	46	9	N	42	181	1			186

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5891		5891	-0-	-0-	-0-	5884	2	7	9	N	6					70
11	5321		5321	-0-	-0-	-0-	5309	2	12	9	N	11					81
12	5098		5098	-0-	-0-	-0-	5096	2	2	9	N	2					83
01	4985		4985	-0-	-0-	-0-	4983	2	2	9	N	2					85
*02	4315		4315	-0-	-0-	-0-	4308	2	7	9	N	6	1	8			90
*03	4619		4619	-0-	-0-	-0-	4618	2	1	9	N	1					91

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	1876	2	9	9	N	8	161	1			9
11	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					9
12	2153	N	2153	-0-	-0-	-0-	2142	2	11	9	N	10					19
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					19
02	1848	N	1762	-0-	-86	-0-	1753	2	9	9	N	8					27
03	2139	N	1950	-0-	-189	-0-	1947	2	3	9	N	3					30

URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1519	-0-	-0-	-0-	1519	2			N	-0-					6
11	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					6
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6
01	516	X	516	-0-	-0-	-0-	516	2			N	-0-					6
02	470	X	470	-0-	-0-	-0-	470	2			N	-0-					6
*03	439	X	439	-0-	-0-	-0-	439	2			N	-0-					6

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12406	-0-	-1730	-0-	12406	2			N	-0-					8
11	13230	X	11853	-0-	-1377	-0-	11853	2			N	-0-					8
12	13299	X	12113	-0-	-1186	-0-	12113	2			N	-0-					8
01	11832	X	11832	-0-	-0-	-0-	11829	2	3	9	N	3					11
02	0	X	-0-	-0-	-0-	-0-					N	4	1	8			14
03	12400	X	11540	-0-	-860	-0-	11540	2			N	-0-					14

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49523	49523	-0-	-0-	67264	49523	2			N	-0-					-0-
11	47811	47811	-0-	-0-	67264	47811	2			N	-0-					-0-
12	48857	48857	-0-	-0-	67264	48857	2			N	-0-					-0-
01	49600	48858	-0-	-742	66522	48858	2			N	-0-					-0-
02	44800	43924	-0-	-876	65646	43924	2			N	-0-					-0-
*03	49600	48474	-0-	-1126	64520	48474	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

10	6603 X	4992	-0-	-1611	-0-	4964	2	28	9	Y	25					82
11	6390 X	5844	-0-	-546	-0-	5815	2	29	9	Y	26	64	1			44
12	6355 X	5360	-0-	-995	-0-	5323	2	37	9	Y	34					78
01	6076 X	4407	-0-	-1669	-0-	4371	2	36	9	Y	33	67	1			44
02	5460 X	4692	-0-	-768	-0-	4661	2	31	9	Y	28					72
03	6045 X	5486	-0-	-559	-0-	5450	2	36	9	Y	33					105

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

10	1984 N	788	-0-	-1196	-0-	774	2	14	9	Y	13					36
11	1170 N	792	-0-	-378	-0-	778	2	14	9	Y	13	28	1			21
12	868 N	730	-0-	-138	-0-	711	2	19	9	Y	17					38
01	847 N	847	-0-	-0-	-0-	828	2	19	9	Y	17	33	1			22
02	728 N	694	-0-	-34	-0-	679	2	15	9	Y	14					36
*03	768 N	768	-0-	-0-	-0-	750	2	18	9	Y	16					52

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

10	3131 X	2745	-0-	-386	-0-	2716	2	29	9	Y	26					73
11	3030 X	2906	-0-	-124	-0-	2877	2	29	9	Y	26	57	1			42
12	3069 X	2961	-0-	-108	-0-	2942	2	19	9	Y	17					59
01	3069 X	2936	-0-	-133	-0-	2917	2	19	9	Y	17	51	1			25
02	2716 X	2599	-0-	-117	-0-	2584	2	15	9	Y	14					39
03	3007 X	2884	-0-	-123	-0-	2866	2	18	9	Y	16					55

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	N	2273	-0-	-0-	-0-	2259	2	14	9	Y	13					36
11	2130	N	2130	-0-	-0-	-0-	2116	2	14	9	Y	13	28	1			21
12	2276	N	2276	-0-	-0-	-0-	2257	2	19	9	Y	17					38
01	2331	N	2331	-0-	-0-	-0-	2312	2	19	9	Y	17	33	1			22
02	1988	N	1784	-0-	-204	-0-	1769	2	15	9	Y	14					36
03	2263	N	1661	-0-	-602	-0-	1643	2	18	9	Y	16					52

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3623	-0-	-717	-0-	3446	2	177	9	Y	161	171	1			55
11	4200	X	3507	-0-	-693	-0-	3350	2	157	9	Y	143	86	1			112
12	3813	X	3799	-0-	-14	-0-	3653	2	146	9	Y	133	213	1			32
01	3565	X	2022	-0-	-1543	-0-	1887	2	135	9	Y	123	124	1			31
02	3220	X	2887	-0-	-333	-0-	2770	2	117	9	Y	106	88	1			49
03	3565	X	3116	-0-	-449	-0-	2989	2	127	9	Y	115	118	1			46

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2952	-0-	-1574	-0-	2858	2	94	9	Y	85	121	1			29
11	4380	X	2249	-0-	-2131	-0-	2187	2	62	9	Y	56	41	1			44
12	4247	X	3665	-0-	-582	-0-	3510	2	155	9	Y	141	151	1			34
01	4154	X	1972	-0-	-2182	-0-	1830	2	142	9	Y	129	131	1			32
02	3388	X	2577	-0-	-811	-0-	2434	2	143	9	Y	130	102	1			60
03	3658	X	2886	-0-	-772	-0-	2729	2	157	9	Y	143	146	1			57

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6154	-0-	-604	-0-	6025	2	129	9	N	117	154	1			147
11	6540	X	5998	-0-	-542	-0-	5854	2	144	9	N	131	162	1			116
12	6355	X	6104	-0-	-251	-0-	5953	2	151	9	N	137	183	1			70
01	6231	X	3748	-0-	-2483	-0-	3673	2	75	9	N	68					138
02	6004	X	6004	-0-	-0-	-0-	5853	2	151	9	N	137	194	1			81
03	6200	X	5993	-0-	-207	-0-	5851	2	142	9	N	129					210

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	X	3402	-0-	-0-	-0-	3281	2	121	9	N	110					198
11	3376	X	3376	-0-	-0-	-0-	3282	2	94	9	N	85	178	1			105
12	3376	X	3376	-0-	-0-	-0-	3252	2	124	9	N	113					218
01	3361	X	3361	-0-	-0-	-0-	3252	2	109	9	N	99	173	1			144
02	3001	X	3001	-0-	-0-	-0-	2895	2	106	9	N	96	176	1			64
*03	3347	X	3347	-0-	-0-	-0-	3247	2	100	9	N	91					155

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10619	-0-	-324	-0-	10411	2	208	9	N	189	192	1			96
11	10962	X	10962	-0-	-0-	-0-	10756	2	206	9	N	187	188	1			95
12	10943	X	9335	-0-	-1608	-0-	9128	2	207	9	N	188	184	1			99
01	11222	X	11170	-0-	-52	-0-	10935	2	235	9	N	214	186	1			127
02	10136	X	9783	-0-	-353	-0-	9578	2	205	9	N	186	193	1			120
03	11222	X	10649	-0-	-573	-0-	10436	2	213	9	N	194	184	1			130

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7325	-0-	-394	-0-	7016	2	309	9	N	281	376	1			173
11	7470	X	7393	-0-	-77	-0-	7086	2	307	9	N	279	183	1			269
12	8146	X	8146	-0-	-0-	-0-	7832	2	314	9	N	285	189	1			365
01	7493	X	7493	-0-	-0-	-0-	7168	2	325	9	N	295	369	1			291
02	6888	X	6708	-0-	-180	-0-	6420	2	288	9	N	262	371	1			182
03	8153	X	7315	-0-	-838	-0-	7011	2	304	9	N	276					458

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1299	-0-	-96	-0-	1252	2	47	9	N	43					229
11	1262	N	1262	-0-	-0-	-0-	1221	2	41	9	N	37					266
12	1302	N	1297	-0-	-5	-0-	1234	2	63	9	N	57	174	1			149
01	1302	N	807	-0-	-495	-0-	753	2	54	9	N	49					198
02	1176	N	1112	-0-	-64	-0-	1067	2	45	9	N	41					239
03	1302	N	1058	-0-	-244	-0-	1026	2	32	9	N	29					268

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3739	-0-	-43	-0-	3577	2	162	9	Y	147					385
11	3780	X	3581	-0-	-199	-0-	3407	2	174	9	Y	158	318	1			225
12	3906	X	3567	-0-	-339	-0-	3389	2	178	9	Y	162	162	1			225
01	3813	X	3496	-0-	-317	-0-	3361	2	135	9	Y	123	167	1			181
02	3388	X	3217	-0-	-171	-0-	3067	2	150	9	Y	136					317
03	3751	X	3421	-0-	-330	-0-	3256	2	165	9	Y	150	323	1			144

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3178	-0-	-108	-0-	3081	2	97	9	N	88					281
11	3060	X	2931	-0-	-129	-0-	2876	2	55	9	N	50	179	1			152
12	3162	X	3070	-0-	-92	-0-	2972	2	98	9	N	89					241
01	3162	X	3056	-0-	-106	-0-	2953	2	103	9	N	94	193	1			142
02	2856	X	2685	-0-	-171	-0-	2622	2	63	9	N	57					199
03	3162	X	2873	-0-	-289	-0-	2794	2	79	9	N	72					271

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5610	-0-	-714	-0-	5502	2	108	9	N	98					283
11	5880	X	5591	-0-	-289	-0-	5477	2	114	9	N	104	191	1			196
12	9438	X	9438	-0-	-0-	-0-	9140	2	298	9	N	271	184	1			283
01	5704	X	4670	-0-	-1034	-0-	4466	2	204	9	N	185	189	1			279
02	5208	X	5064	-0-	-144	-0-	4979	2	85	9	N	77	183	1			173
03	6386	X	4821	-0-	-1565	-0-	4678	2	143	9	N	130					303

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	11519	-0-	-850	-0-	11300	2	219	9	N	199	282	1			255
11	12347	X	12347	-0-	-0-	-0-	12112	2	235	9	N	214					469
12	12524	X	11751	-0-	-773	-0-	11522	2	229	9	N	208	408	0			269
01	12337	X	12337	-0-	-0-	-0-	12105	2	232	9	N	211	331	1			149
02	11116	X	10791	-0-	-325	-0-	10570	2	221	9	N	201					350
03	12307	X	12257	-0-	-50	-0-	12024	2	233	9	N	212	356	0			206

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6710	X	6710	-0-	-0-	-0-	6422	2	288	9	N	262	187	1			331
11	6180	X	6097	-0-	-83	-0-	5826	2	271	9	N	246	377	1			200
12	6572	X	6424	-0-	-148	-0-	6137	2	287	9	N	261	183	1			278
01	6634	X	4211	-0-	-2423	-0-	3921	2	290	9	N	264	375	1			167
02	5992	X	5744	-0-	-248	-0-	5472	2	272	9	N	247	177	1			237
03	6634	X	6075	-0-	-559	-0-	5820	2	255	9	N	232	185	1			284

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3421	-0-	-1508	-0-	3323	2	98	9	N	89					180
11	5519	X	5519	-0-	-0-	-0-	5214	2	305	9	N	277	182	1			275
12	5138	X	5138	-0-	-0-	-0-	4896	2	242	9	N	220	362	1			133
01	6448	X	3645	-0-	-2803	-0-	3520	2	125	9	N	114					247
02	5824	X	4505	-0-	-1319	-0-	4205	2	300	9	N	273	384	1			136
03	5704	X	5111	-0-	-593	-0-	4832	2	279	9	N	254	179	1			211

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5221	-0-	-731	-0-	5134	2	87	9	N	79					187
11	5940	X	5486	-0-	-454	-0-	5370	2	116	9	N	105	181	1			111
12	6138	X	5011	-0-	-1127	-0-	4923	2	88	9	N	80					191
01	6014	X	5391	-0-	-623	-0-	5300	2	91	9	N	83	182	1			92
02	5208	X	4799	-0-	-409	-0-	4705	2	94	9	N	85					177
03	5673	X	5464	-0-	-209	-0-	5346	2	118	9	N	107	183	1			101

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1353	-0-	-228	-0-	1268	2	85	9	N	77	170	1			144
11	1470	N	1403	-0-	-67	-0-	1315	2	88	9	N	80					224
12	1519	N	1241	-0-	-278	-0-	1160	2	81	9	N	74	156	1			142
01	1364	N	863	-0-	-501	-0-	768	2	95	9	N	86					228
02	1316	N	1178	-0-	-138	-0-	1076	2	102	9	N	93	194	1			127
*03	1271	N	1271	-0-	-0-	-0-	1181	2	90	9	N	82					209

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6039	-0-	-316	-0-	5788	2	251	9	N	228	182	1			251
11	9065	X	9065	-0-	-0-	-0-	8700	2	365	9	N	332	365	1			218
12	12089	X	12089	-0-	-0-	-0-	11612	2	477	9	N	434	370	1			282
01	7132	X	7132	-0-	-0-	-0-	6839	2	293	9	N	266	367	1			181
02	8502	X	8502	-0-	-0-	-0-	8221	2	281	9	N	255	184	1			252
03	7161	X	6023	-0-	-1138	-0-	5846	2	177	9	N	161	181	1			232

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	N	1863	-0-	-0-	-0-	1837	2	26	9	Y	24					71
11	1796	N	1796	-0-	-0-	-0-	1775	2	21	9	Y	19	59	1			31
12	1922	N	1774	-0-	-148	-0-	1753	2	21	9	Y	19	22	1			28
01	1860	N	1028	-0-	-832	-0-	1011	2	17	9	Y	15	21	1			22
02	1680	N	1587	-0-	-93	-0-	1564	2	23	9	Y	21					43
*03	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	Y	28	45	1			26

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8638	-0-	-290	-0-	8348	2	290	9	N	264	369	1			193
11	8640	X	8419	-0-	-221	-0-	8101	2	318	9	N	289	183	1			299
12	8928	X	8459	-0-	-469	-0-	8126	2	333	9	N	303	373	1			229
01	9176	X	6835	-0-	-2341	-0-	6559	2	276	9	N	251	185	1			295
02	8288	X	5907	-0-	-2381	-0-	5680	2	227	9	N	206	187	1			314
03	8711	X	7953	-0-	-758	-0-	7680	2	273	9	N	248	366	1			196

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7375	-0-	-127	-0-	7218	2	157	9	N	143	183	1			154
11	7260	X	7119	-0-	-141	-0-	6945	2	174	9	N	158	188	1			124
12	7409	X	6509	-0-	-900	-0-	6356	2	153	9	N	139					263
01	7409	X	7114	-0-	-295	-0-	6969	2	145	9	N	132	186	1			209
02	6692	X	6383	-0-	-309	-0-	6240	2	143	9	N	130	183	1			156
03	7378	X	7095	-0-	-283	-0-	6931	2	164	9	N	149	184	1			121

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4550	-0-	-38	-0-	4345	2	205	9	N	186	183	1			170
11	4440	X	4277	-0-	-163	-0-	4075	2	202	9	N	184					354
12	4980	X	4980	-0-	-0-	-0-	4719	2	261	9	N	237	359	1			232
01	5013	X	5013	-0-	-0-	-0-	4775	2	238	9	N	216	186	1			262
02	4467	X	4467	-0-	-0-	-0-	4263	2	204	9	N	185	190	1			257
*03	4830	X	4830	-0-	-0-	-0-	4607	2	223	9	N	203	183	1			277

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5312	-0-	-237	-0-	5160	2	152	9	N	138	185	1			231
11	5370	X	4878	-0-	-492	-0-	4773	2	105	9	N	95	184	1			142
12	5549	X	4876	-0-	-673	-0-	4742	2	134	9	N	122					264
01	5332	X	3427	-0-	-1905	-0-	3256	2	171	9	N	155	172	1			247
02	4816	X	4613	-0-	-203	-0-	4460	2	153	9	N	139	186	1			200
03	5301	X	4999	-0-	-302	-0-	4852	2	147	9	N	134	184	1			150

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6805	X	6805	-0-	-0-	-0-	6683	2	122	9	N	111					190
11	6750	X	6167	-0-	-583	-0-	6055	2	112	9	N	102					292
12	7068	X	6116	-0-	-952	-0-	6007	2	109	9	N	99					391
01	7037	X	5554	-0-	-1483	-0-	5452	2	102	9	N	93	334	1			150
02	6356	X	5284	-0-	-1072	-0-	5181	2	103	9	N	94					244
03	6820	X	5573	-0-	-1247	-0-	5485	2	88	9	N	80					324

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1767	-0-	-0-	-0-	1637	2	130	9	N	118	180	1			112
11	1751	N	1751	-0-	-0-	-0-	1620	2	131	9	N	119	161	1			70
12	1746	N	1746	-0-	-0-	-0-	1601	2	145	9	N	132					202
01	1147	N	1105	-0-	-42	-0-	972	2	133	9	N	121	184	1			139
02	1612	N	1612	-0-	-0-	-0-	1461	2	151	9	N	137	190	1			86
*03	1736	N	1736	-0-	-0-	-0-	1592	2	144	9	N	131					217

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	408	2	48	9	N	44	178	1			84
11	480	N	440	-0-	-40	-0-	397	2	43	9	N	39					123
12	496	N	437	-0-	-59	-0-	390	2	47	9	N	43					166
01	465	N	455	-0-	-10	-0-	407	2	48	9	N	44					210
02	420	N	416	-0-	-4	-0-	372	2	44	9	N	40					250
*03	445	N	445	-0-	-0-	-0-	399	2	46	9	N	42	174	1			118

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6873	-0-	-40	-0-	6580	2	293	9	N	266	188	1			223
11	6690	X	6539	-0-	-151	-0-	6243	2	296	9	N	269	361	1			131
12	6789	X	6603	-0-	-186	-0-	6303	2	300	9	N	273	178	1			226
01	6882	X	6580	-0-	-302	-0-	6284	2	296	9	N	269	375	1			120
02	6216	X	5888	-0-	-328	-0-	5629	2	259	9	N	235	183	1			172
03	6882	X	6618	-0-	-264	-0-	6322	2	296	9	N	269					441

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4862	X	4862	-0-	-0-	-0-	4655	2	207	9	Y	188	199	1			64
11	4712	X	4712	-0-	-0-	-0-	4482	2	230	9	Y	209	108	1			165
12	5146	X	5146	-0-	-0-	-0-	4902	2	244	9	Y	222	334	1			53
01	4836	X	2776	-0-	-2060	-0-	2511	2	265	9	Y	241	234	1			60
02	4368	X	3930	-0-	-438	-0-	3697	2	233	9	Y	212	174	1			98
03	4836	X	4167	-0-	-669	-0-	3938	2	229	9	Y	208	223	1			83

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9059	X	9059	-0-	-0-	-0-	8761	2	298	9	N	271	185	1			205
11	8841	X	8841	-0-	-0-	-0-	8590	2	251	9	N	228	187	1			246
12	8582	X	8582	-0-	-0-	-0-	8308	2	274	9	N	249	192	1			303
01	10075	X	8806	-0-	-1269	-0-	8544	2	262	9	N	238	372	1			169
02	8372	X	7699	-0-	-673	-0-	7494	2	205	9	N	186	181	1			174
03	9145	X	8361	-0-	-784	-0-	8118	2	243	9	N	221	185	1			210

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4981	X	4981	-0-	-0-	-0-	4803	2	178	9	N	162					314
11	4740	X	4296	-0-	-444	-0-	4119	2	177	9	N	161	300	1			175
12	4898	X	4407	-0-	-491	-0-	4225	2	182	9	N	165					340
01	5053	X	4636	-0-	-417	-0-	4459	2	177	9	N	161	322	0			179
02	4564	X	3914	-0-	-650	-0-	3765	2	149	9	N	135					314
03	4991	X	4109	-0-	-882	-0-	3951	2	158	9	N	144	335	1			123

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5063	-0-	-920	-0-	4844	2	219	9	Y	199	192	1			120
11	5340	X	4681	-0-	-659	-0-	4470	2	211	9	Y	192	146	1			166
12	5549	X	5322	-0-	-227	-0-	5022	2	300	9	Y	273	229	1			210
01	5636	X	5636	-0-	-0-	-0-	5355	2	281	9	Y	255	345	1			120
02	4900	X	4728	-0-	-172	-0-	4527	2	201	9	Y	183	157	1			146
03	5332	X	4967	-0-	-365	-0-	4730	2	237	9	Y	215	230	1			131

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3704	-0-	-729	-0-	3576	2	128	9	N	116					363
11	4290	X	3948	-0-	-342	-0-	3791	2	157	9	N	143	361	1			145
12	4247	X	3605	-0-	-642	-0-	3463	2	142	9	N	129					274
01	4247	X	4050	-0-	-197	-0-	3873	2	177	9	N	161	194	1			241
02	3808	X	3645	-0-	-163	-0-	3517	2	128	9	N	116	192	1			165
03	4092	X	4077	-0-	-15	-0-	3932	2	145	9	N	132					297

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2113	-0-	-1049	-0-	2039	2	74	9	N	67					210
11	3060	X	2533	-0-	-527	-0-	2441	2	92	9	N	84					294
12	3162	X	2586	-0-	-576	-0-	2494	2	92	9	N	84					378
01	3162	X	2597	-0-	-565	-0-	2492	2	105	9	N	95	300	1			173
02	2436	X	2303	-0-	-133	-0-	2218	2	85	9	N	77					250
03	2604	X	2211	-0-	-393	-0-	2121	2	90	9	N	82					332

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5345	-0-	-1413	-0-	5088	2	257	9	Y	234	165	1			118
11	5970	X	4109	-0-	-1861	-0-	3977	2	132	9	Y	120	127	1			111
12	6169	X	4266	-0-	-1903	-0-	4185	2	81	9	Y	74	114	1			71
01	5456	X	4696	-0-	-760	-0-	4617	2	79	9	Y	72	109	1			34
02	4928	X	4036	-0-	-892	-0-	3964	2	72	9	Y	65	47	1			52
03	5332	X	4623	-0-	-709	-0-	4529	2	94	9	Y	85	87	1			50

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0-	-0-	3161	2	157	9	N	143	177	1			106
11	3032	X	3032	-0-	-0-	-0-	2878	2	154	9	N	140					246
12	3100	X	2768	-0-	-332	-0-	2651	2	117	9	N	106	176	1			176
01	3100	X	2598	-0-	-502	-0-	2475	2	123	9	N	112	183	1			105
02	2800	X	2266	-0-	-534	-0-	2152	2	114	9	N	104					209
03	3100	X	2580	-0-	-520	-0-	2453	2	127	9	N	115	181	1			143

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	-0-	1303	2	156	9	N	142	187	1			202
11	1470	N	1399	-0-	-71	-0-	1255	2	144	9	N	131	183	1			150
12	1436	N	1436	-0-	-0-	-0-	1290	2	146	9	N	133					283
01	1470	N	1470	-0-	-0-	-0-	1318	2	152	9	N	138	180	1			241
02	1316	N	1272	-0-	-44	-0-	1141	2	131	9	N	119	187	1			173
03	1426	N	1369	-0-	-57	-0-	1222	2	147	9	N	134					307

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5852	-0-	-906	-0-	5694	2	158	9	N	144					373
11	6540	X	6025	-0-	-515	-0-	5867	2	158	9	N	144	333	1			184
12	6758	X	5332	-0-	-1426	-0-	5220	2	112	9	N	102					286
01	6851	X	5875	-0-	-976	-0-	5675	2	200	9	N	182	321	1			147
02	6160	X	5213	-0-	-947	-0-	5056	2	157	9	N	143					290
03	6231	X	5744	-0-	-487	-0-	5588	2	156	9	N	142	287	1			145

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4197	-0-	-1693	-0-	3990	2	207	9	N	188	180	1			282
11	5700	X	5421	-0-	-279	-0-	5149	2	272	9	N	247	367	1			162
12	5890	X	5362	-0-	-528	-0-	5138	2	224	9	N	204					366
01	5177	X	5026	-0-	-151	-0-	4805	2	221	9	N	201	364	1			203
02	4717	X	4717	-0-	-0-	-0-	4484	2	233	9	N	212	183	1			232
03	5177	X	4946	-0-	-231	-0-	4709	2	237	9	N	215					447

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2561	-0-	-74	-0-	2481	2	80	9	N	73	301	1			111
11	2478	N	2478	-0-	-0-	-0-	2410	2	68	9	N	62					173
12	2604	N	2249	-0-	-355	-0-	2185	2	64	9	N	58					231
01	2573	N	2373	-0-	-200	-0-	2289	2	84	9	N	76					307
02	2324	N	2149	-0-	-175	-0-	2046	2	103	9	N	94	313	1			88
*03	2273	N	2273	-0-	-0-	-0-	2200	2	73	9	N	66					154

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2581	-0-	-767	-0-	2383	2	198	9	Y	180	181	1			111
11	2850	X	2541	-0-	-309	-0-	2273	2	268	9	Y	244	154	1			201
12	2945	X	2751	-0-	-194	-0-	2546	2	205	9	Y	186	229	1			158
01	2993	X	2993	-0-	-0-	-0-	2698	2	295	9	Y	268	300	1			126
02	2627	N	2627	-0-	-0-	-0-	2341	2	286	9	Y	260	178	1			208
03	2759	N	2355	-0-	-404	-0-	2054	2	301	9	Y	274	309	1			173

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8570	X	8570	-0-	-0-	-0-	8363	2	207	9	N	188	187	1			240
11	7740	X	6075	-0-	-1665	-0-	5996	2	79	9	N	72	190	1			122
12	7998	X	6940	-0-	-1058	-0-	6805	2	135	9	N	123					245
01	9199	X	9199	-0-	-0-	-0-	8995	2	204	9	N	185	195	1			235
02	8008	X	7705	-0-	-303	-0-	7537	2	168	9	N	153	198	1			190
03	8556	X	8242	-0-	-314	-0-	8080	2	162	9	N	147					337

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2141	-0-	-1176	-0-	2083	2	58	9	N	53	177	1			150
11	3492	X	3492	-0-	-0-	-0-	3194	2	298	9	N	271	184	1			237
12	3317	X	1706	-0-	-1611	-0-	1610	2	96	9	N	87					324
01	3816	X	3816	-0-	-0-	-0-	3548	2	268	9	N	244	368	1			200
02	3248	X	2883	-0-	-365	-0-	2679	2	204	9	N	185	181	1			204
03	3596	X	3140	-0-	-456	-0-	2925	2	215	9	N	195	184	1			215

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1125	2	96	9	N	87	186	1			118
11	1164	N	1164	-0-	-0-	-0-	1074	2	90	9	N	82					200
12	1240	N	1189	-0-	-51	-0-	1098	2	91	9	N	83	184	1			99
01	1209	N	1096	-0-	-113	-0-	998	2	98	9	N	89					188
02	1092	N	1004	-0-	-88	-0-	901	2	103	9	N	94					282
03	1178	N	1042	-0-	-136	-0-	970	2	72	9	N	65	178	1			169

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6194	-0-	-1153	-0-	5950	2	244	9	Y	222	258	1			76
11	6390	X	5943	-0-	-447	-0-	5672	2	271	9	Y	246	128	1			194
12	6623	X	6623	-0-	-0-	-0-	6294	2	329	9	Y	299	421	1			72
01	6448	X	3490	-0-	-2958	-0-	3205	2	285	9	Y	259	266	1			65
02	5600	X	4941	-0-	-659	-0-	4688	2	253	9	Y	230	189	1			106
03	6634	X	5308	-0-	-1326	-0-	5052	2	256	9	Y	233	246	1			93

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2260	-0-	-65	-0-	2140	2	120	9	N	109	293	1			143
11	2250	N	2103	-0-	-147	-0-	1976	2	127	9	N	115					258
12	2294	N	2118	-0-	-176	-0-	2004	2	114	9	N	104					362
01	2263	N	2085	-0-	-178	-0-	1973	2	112	9	N	102	326	1			138
02	1960	N	1930	-0-	-30	-0-	1823	2	107	9	N	97					235
*03	2123	N	2123	-0-	-0-	-0-	2010	2	113	9	N	103					338

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3263	-0-	-519	-0-	3151	2	112	9	N	102					290
11	3936	X	3936	-0-	-0-	-0-	3797	2	139	9	N	126	275	1			141
12	3627	X	2457	-0-	-1170	-0-	2440	2	17	9	N	15					156
01	2821	X	2227	-0-	-594	-0-	2177	2	50	9	N	45					201
02	2548	X	1985	-0-	-563	-0-	1966	2	19	9	N	17					218
03	2821	X	2242	-0-	-579	-0-	2227	2	15	9	N	14					232

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1592	N	1592	-0-	-0-	-0-	1500	2	92	9	N	84	184	1			185
11	1525	N	1525	-0-	-0-	-0-	1439	2	86	9	N	78					263
12	1581	N	1542	-0-	-39	-0-	1441	2	101	9	N	92	184	1			171
01	1581	N	989	-0-	-592	-0-	898	2	91	9	N	83					254
02	1428	N	1339	-0-	-89	-0-	1262	2	77	9	N	70	165	1			159
03	1550	N	1244	-0-	-306	-0-	1142	2	102	9	N	93					252

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3640	-0-	-452	-0-	3516	2	124	9	N	113	144	1			218
11	3960	X	3450	-0-	-510	-0-	3333	2	117	9	N	106					324
12	3937	X	3430	-0-	-507	-0-	3291	2	139	9	N	126	174	0			276
01	3720	X	3371	-0-	-349	-0-	3268	2	103	9	N	94	176	1			194
02	3360	X	3084	-0-	-276	-0-	2998	2	86	9	N	78	150	1			122
03	3627	X	3384	-0-	-243	-0-	3285	2	99	9	N	90					212

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9197	-0-	-723	-0-	9026	2	171	9	N	155					311
11	9600	X	8101	-0-	-1499	-0-	7916	2	185	9	N	168	305	1			174
12	9517	X	7117	-0-	-2400	-0-	7026	2	91	9	N	83					257
01	9455	X	7558	-0-	-1897	-0-	7406	2	152	9	N	138	308	1			87
02	8316	X	6725	-0-	-1591	-0-	6582	2	143	9	N	130					217
03	9207	X	4929	-0-	-4278	-0-	4835	2	94	9	N	85					302

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4058	-0-	-3	-0-	3830	2	228	9	N	207	185	1			265
11	3930	X	3832	-0-	-98	-0-	3617	2	215	9	N	195	185	1			275
12	4061	X	3817	-0-	-244	-0-	3596	2	221	9	N	201	177	1			299
01	4030	X	3784	-0-	-246	-0-	3554	2	230	9	N	209	357	1			151
02	3640	X	3387	-0-	-253	-0-	3190	2	197	9	N	179	176	1			154
03	4030	X	3715	-0-	-315	-0-	3503	2	212	9	N	193	174	1			173

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3155	-0-	-100	-0-	2909	2	246	9	N	224					370
11	3150	X	2954	-0-	-196	-0-	2749	2	205	9	N	186	341	1			215
12	3255	X	2992	-0-	-263	-0-	2764	2	228	9	N	207					422
01	3100	X	3008	-0-	-92	-0-	2742	2	266	9	N	242	409	1			255
02	2800	X	2673	-0-	-127	-0-	2464	2	209	9	N	190	316	1			129
03	3100	X	2850	-0-	-250	-0-	2648	2	202	9	N	184					313

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2693	-0-	-159	-0-	2568	2	125	9	N	114	145	1			219
11	2640	N	2579	-0-	-61	-0-	2439	2	140	9	N	127					346
12	2759	N	2521	-0-	-238	-0-	2438	2	83	9	N	75	186	0			235
01	2697	N	2526	-0-	-171	-0-	2388	2	138	9	N	125	150	1			210
02	2408	N	2243	-0-	-165	-0-	2099	2	144	9	N	131	163	1			178
03	2511	N	2381	-0-	-130	-0-	2260	2	121	9	N	110					288

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5488	X	5488	-0-	-0-	-0-	5288	2	200	9	Y	182	203	1			120
11	5220	X	5092	-0-	-128	-0-	4973	2	119	9	Y	108	120	1			108
12	5394	X	4777	-0-	-617	-0-	4492	2	285	9	Y	259	174	1			193
01	6169	X	4778	-0-	-1391	-0-	4497	2	281	9	Y	255	328	1			120
02	5572	X	4056	-0-	-1516	-0-	3773	2	283	9	Y	257	171	1			206
03	5487	X	4572	-0-	-915	-0-	4318	2	254	9	Y	231	282	1			155

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7656	X	7656	-0-	-0-	-0-	7623	3	33	9	Y	30	29	0			7
11	4178	X	4178	-0-	-0-	-0-	4139	3	39	9	Y	35	36	0			6
12	5838	X	5838	-0-	-0-	-0-	5799	3	39	9	Y	35	35	0			6
01	7657	X	6313	-0-	-1344	-0-	6273	3	40	9	Y	36	35	0			7
*02	6916	X	1678	-0-	-5238	-0-	1647	3	31	9	Y	28	28	0			7
03	7657	X	2096	-0-	-5561	-0-	2062	3	34	9	Y	31	31	0			7

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1270	3	81	9	Y	74	46	0			28
11	1500	N	267	-0-	-1233	-0-	34	3	233	9	Y	212	191	0			49
12	1674	N	-0-	-0-	-1674	-0-					Y	16	62	0			3
01	1364	N	-0-	-0-	-1364	-0-					Y	-0-	3	0			-0-
*02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3384	-0-	-770	-0-	3384	3			Y	-0-					-0-
11	4020	X	3659	-0-	-361	-0-	3656	3	3	9	Y	3	2	0			1
12	4154	X	4152	-0-	-2	-0-	4134	3	18	9	Y	16	14	0			3
01	4332	X	4332	-0-	-0-	-0-	4319	3	13	9	Y	12	12	0			3
*02	3696	X	3696	-0-	-0-	-0-	3683	3	13	9	Y	12	12	0			3
*03	3937	X	3799	-0-	-138	-0-	3787	3	12	9	Y	11	11	0			3

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
11	1050	X	-0-	-0-	-1050	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		2707	-0-	2707	2707	2695	3	12	9	Y	11	8	0			3
*03	T. A.		418	-0-	418	3125	418	3			Y	-0-	3	0			-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4462	-0-	-281	-0-	4462	3			Y	-0-					-0-
11	4590	X	4175	-0-	-415	-0-	4175	3			Y	-0-					-0-
12	4464	X	3127	-0-	-1337	-0-	3127	3			Y	-0-					-0-
01	4371	X	3143	-0-	-1228	-0-	3143	3			Y	-0-					-0-
*02	3948	X	2872	-0-	-1076	-0-	2872	3			Y	-0-					-0-
03	4371	X	2857	-0-	-1514	-0-	2857	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	635	-0-	-822	-0-	635	3			Y	-0-					-0-
11	1410	X	1307	-0-	-103	-0-	1279	3	28	9	Y	25	19	0			6
12	5695	X	5695	-0-	-0-	-0-	5509	3	186	9	Y	169	141	0			34
01	4071	X	4071	-0-	-0-	-0-	3921	3	150	9	Y	136	134	0			36
*02	3050	X	3050	-0-	-0-	-0-	2904	3	146	9	Y	133	137	0			32
*03	5704	X	3387	-0-	-2317	-0-	3259	3	128	9	Y	116	118	0			30

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	X	2862	-0-	-0-	-0-	2829	3	33	9	Y	30	29	0			7
11	2929	X	2929	-0-	-0-	-0-	2890	3	39	9	Y	35	36	0			6
12	3065	X	3065	-0-	-0-	-0-	3026	3	39	9	Y	35	35	0			6
01	2821	X	1694	-0-	-1127	-0-	1654	3	40	9	Y	36	35	0			7
*02	2548	X	2139	-0-	-409	-0-	2103	3	36	9	Y	33	32	0			8
03	2821	X	1906	-0-	-915	-0-	1878	3	28	9	Y	25	27	0			6

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3432	-0-	-1745	-0-	3415	3	17	9	Y	15	20	0			5
11	5010	X	3050	-0-	-1960	-0-	3047	3	3	9	Y	3	7	0			1
12	5177	X	4358	-0-	-819	-0-	4341	3	17	9	Y	15	13	0			3
01	3937	X	2976	-0-	-961	-0-	2965	3	11	9	Y	10	11	0			2
*02	3416	X	1287	-0-	-2129	-0-	1277	3	10	9	Y	9	10	0			1
*03	5623	X	5623	-0-	-0-	-0-	5570	3	53	9	Y	48	40	0			9

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26359	X	26359	-0-	-0-	-0-	26342	3	17	9	Y	15	16	0			5
11	25247	X	25247	-0-	-0-	-0-	25223	3	24	9	Y	22	22	0			5
12	25451	X	23588	-0-	-1863	-0-	528	1	23025	3	Y	32	32	0			5
							35	9									
01	25916	X	23703	-0-	-2213	-0-	744	1	22923	3	Y	33	32	0			6
							36	9									
*02	23408	X	21652	-0-	-1756	-0-	672	1	20948	3	Y	29	30	0			5
							32	9									
*03	25916	X	23948	-0-	-1968	-0-	744	1	23116	3	Y	80	70	0			15
							88	9									

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5456	-0-	-0-	-0-	5432	3	24	9	Y	22	21	0			7
11	4770	X	4486	-0-	-284	-0-	4445	3	41	9	Y	37	36	0			8
12	4931	X	4931	-0-	-0-	-0-	4896	3	35	9	Y	32	35	0			5
01	4957	X	4957	-0-	-0-	-0-	4921	3	36	9	Y	33	32	0			6
*02	4529	X	4529	-0-	-0-	-0-	4497	3	32	9	Y	29	30	0			5
*03	4989	X	4989	-0-	-0-	-0-	4959	3	30	9	Y	27	27	0			5

AMACKER, V. T. 106 WELL #: 10 U RRCID -> 183961 COMPL. DATE 07/11/2001 TOTAL DEPTH 12100 PERF.10718 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	12013	-0-	-1472	-0-	2	1	11943	3	Y	62	42	0			20
							68	9									
11	13050	X	10705	-0-	-2345	-0-	10584	3	121	9	Y	110	106	0			24
12	13485	X	10878	-0-	-2607	-0-	10771	3	107	9	Y	97	105	0			16
01	10934	X	10934	-0-	-0-	-0-	10826	3	108	9	Y	98	95	0			19
*02	9985	X	9985	-0-	-0-	-0-	9893	3	92	9	Y	84	89	0			14
*03	10695	X	10690	-0-	-5	-0-	278	1	10340	3	Y	65	67	0			12
							72	9									

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1239	-0-	-187	-0-	1239	3			Y	-0-					-0-
11	1290	N	1131	-0-	-159	-0-	1128	3	3	9	Y	3	2	0			1
12	1302	N	1116	-0-	-186	-0-	1098	3	18	9	Y	16	14	0			3
01	1333	X	1104	-0-	-229	-0-	1091	3	13	9	Y	12	12	0			3
*02	1176	X	1002	-0-	-174	-0-	989	3	13	9	Y	12	12	0			3
*03	1240	X	1011	-0-	-229	-0-	1011	3			Y	-0-	3	0			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

10	20359	X	4951	-0-	-15408	-0-	4918	3	33	9	Y	30	29	0			7
11	6345	X	6345	-0-	-0-	-0-	6306	3	39	9	Y	35	36	0			6
12	5046	X	5046	-0-	-0-	-0-	5007	3	39	9	Y	35	35	0			6
01	5424	X	5424	-0-	-0-	-0-	5384	3	40	9	Y	36	35	0			7
*02	5372	X	5372	-0-	-0-	-0-	5336	3	36	9	Y	33	32	0			8
*03	5561	X	5561	-0-	-0-	-0-	5538	3	23	9	Y	21	24	0			5

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

10	75444	X	18751	-0-	-56693	-0-	18701	3	50	9	Y	45	39	0			17
11	17435	X	17435	-0-	-0-	-0-	17363	3	72	9	Y	65	67	0			15
12	16986	X	16986	-0-	-0-	-0-	16840	3	146	9	Y	133	121	0			27
01	18693	X	16827	-0-	-1866	-0-	16726	3	101	9	Y	92	94	0			25
*02	16884	X	15268	-0-	-1616	-0-	15170	3	98	9	Y	89	92	0			22
*03	18693	X	18364	-0-	-329	-0-	18289	3	75	9	Y	68	72	0			18

AMACKER, V. T. 62 WELL #: 7 RRCID -> 197395 COMPL. DATE 07/09/2003 TOTAL DEPTH 11654 PERF.11172 - 11286

10	8379	X	2227	-0-	-6152	-0-	2194	3	33	9	Y	30	29	0			7
11	2888	X	2888	-0-	-0-	-0-	2849	3	39	9	Y	35	36	0			6
12	2291	X	2291	-0-	-0-	-0-	2252	3	39	9	Y	35	35	0			6
01	2567	X	2567	-0-	-0-	-0-	2527	3	40	9	Y	36	35	0			7
*02	2641	X	2641	-0-	-0-	-0-	2605	3	36	9	Y	33	32	0			8
*03	2961	X	2961	-0-	-0-	-0-	2927	3	34	9	Y	31	32	0			7

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

10	9866	X	2397	-0-	-7469	-0-	2330	3	67	9	Y	61	53	0			41
11	2331	X	2331	-0-	-0-	-0-	2253	3	78	9	Y	71	72	0			40
12	2344	X	2344	-0-	-0-	-0-	2260	3	84	9	Y	76	63	0			53
01	2356	N	2236	-0-	-120	-0-	2169	3	67	9	Y	61	91	0			23
*02	2128	N	1973	-0-	-155	-0-	1922	3	51	9	Y	46	15	0	11	1	43
03	2356	N	2162	-0-	-194	-0-	2119	3	43	9	Y	39	42	1			40

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

10	48538	X	11597	-0-	-36941	-0-	11597	3			Y	-0-					-0-
11	10618	X	10618	-0-	-0-	-0-	10595	3	23	9	Y	21	16	0			5
12	11532	X	10805	-0-	-727	-0-	10771	3	34	9	Y	31	31	0			5
01	11160	X	10862	-0-	-298	-0-	10826	3	36	9	Y	33	32	0			6
*02	10080	X	9926	-0-	-154	-0-	9894	3	32	9	Y	29	30	0			5
03	11160	X	10663	-0-	-497	-0-	10619	3	44	9	Y	40	37	0			8

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

10	28469	X	6959	-0-	-21510	-0-	6755	3	204	9	Y	185	160	0			123
11	7500	X	6597	-0-	-903	-0-	6365	3	232	9	Y	211	215	0			119
12	7564	X	6643	-0-	-921	-0-	6393	3	250	9	Y	227	188	0			158
01	6596	X	6596	-0-	-0-	-0-	6187	3	409	9	Y	372	392	0			138
*02	5948	X	5948	-0-	-0-	-0-	5594	3	354	9	Y	322	92	0	67	1	301
*03	6527	X	6527	-0-	-0-	-0-	6255	3	272	9	Y	247	297	1			251

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13761	X	13761	-0-	-0-	-0-	13322	3	439	9	Y	399	376	0			170
11	12791	X	12791	-0-	-0-	-0-	12443	3	348	9	Y	316	348	0			138
12	13094	X	13094	-0-	-0-	-0-	12647	3	447	9	Y	406	447	0			97
01	12436	X	12436	-0-	-0-	-0-	11951	3	485	9	Y	441	370	0			168
*02	11275	X	11275	-0-	-0-	-0-	10781	3	494	9	Y	449	440	0	1	8	176
*03	13040	X	13040	-0-	-0-	-0-	12777	3	263	9	Y	239	257	0	1	8	157

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	12487	-0-	-533	-0-	12283	3	204	9	Y	185	160	0			123
11	12600	X	11993	-0-	-607	-0-	11761	3	232	9	Y	211	215	0			119
12	12865	X	12134	-0-	-731	-0-	11884	3	250	9	Y	227	188	0			158
01	12400	X	11677	-0-	-723	-0-	11538	3	139	9	Y	126	237	0			47
*02	11200	X	9845	-0-	-1355	-0-	9745	3	100	9	Y	91	30	0	22	1	86
03	12400	X	9676	-0-	-2724	-0-	9564	3	112	9	Y	102	85	1			103

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7777	-0-	-35	-0-	7678	3	99	9	Y	90	89	0			21
11	8756	X	8756	-0-	-0-	-0-	8669	3	87	9	Y	79	87	0			13
12	8370	X	5476	-0-	-2894	-0-	5412	3	64	9	Y	58	61	0			10
01	7657	X	3984	-0-	-3673	-0-	3960	3	24	9	Y	22	28	0			4
*02	7427	X	7427	-0-	-0-	-0-	7354	3	73	9	Y	66	54	0			16
03	7657	X	6686	-0-	-971	-0-	6630	3	56	9	Y	51	55	0			12

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	9227	-0-	-383	-0-	8978	3	249	9	Y	226	211	0			352
11	9300	X	8216	-0-	-1084	-0-	78	1	7910	3	Y	207	209	0			350
							228	9									
12	9610	X	9490	-0-	-120	-0-	126	1	9127	3	Y	215	241	0			324
							237	9									
01	10303	X	10303	-0-	-0-	-0-	126	1	9939	3	Y	216	241	0	18	3	281
							238	9									
*02	9084	X	9084	-0-	-0-	-0-	114	1	8816	3	Y	140	110	0	1	8	310
							154	9									
*03	10905	X	10905	-0-	-0-	-0-	126	1	10610	3	Y	154	99	0	1	8	364
							169	9									

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	3583	-0-	-4880	-0-	3583	3			Y	-0-					-0-
11	8190	X	3438	-0-	-4752	-0-	3437	3	1	9	Y	1	1	0			-0-
12	8463	X	2955	-0-	-5508	-0-	2942	3	13	9	Y	12	10	0			2
01	3937	X	3570	-0-	-367	-0-	3558	3	12	9	Y	11	10	0			3
*02	3556	X	3072	-0-	-484	-0-	3062	3	10	9	Y	9	10	0			2
*03	3596	X	2179	-0-	-1417	-0-	2171	3	8	9	Y	7	7	0			2

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5956	X	5956	-0-	-0-	-0-	5691	3	265	9	Y	241	231	0			56
11	6685	X	6685	-0-	-0-	-0-	6407	3	278	9	Y	253	267	0			42
12	4629	X	4629	-0-	-0-	-0-	4421	3	208	9	Y	189	198	0			33
01	6169	X	5346	-0-	-823	-0-	5241	3	105	9	Y	95	110	0			18
*02	5572	X	5200	-0-	-372	-0-	5127	3	73	9	Y	66	68	0			16
03	6169	X	5849	-0-	-320	-0-	5721	3	128	9	Y	116	105	0			27

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12251	X	12251	-0-	-0-	-0-	11929	3	322	9	Y	293	283	0			125
11	10779	X	10779	-0-	-0-	-0-	10492	3	287	9	Y	261	272	0			114
12	9944	X	9944	-0-	-0-	-0-	9585	3	359	9	Y	326	362	0			78
01	9532	X	9532	-0-	-0-	-0-	9191	3	341	9	Y	310	270	0			118
*02	9455	X	9455	-0-	-0-	-0-	9140	3	315	9	Y	286	291	0	1	8	112
*03	10186	X	10186	-0-	-0-	-0-	9868	3	318	9	Y	289	210	0	1	8	190

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4615	-0-	-1275	-0-	4491	3	124	9	Y	113	108	0			178
11	5610	X	4676	-0-	-934	-0-	4563	3	113	9	Y	103	105	0			176
12	5797	X	4840	-0-	-957	-0-	4722	3	118	9	Y	107	121	0			162
01	4867	X	3578	-0-	-1289	-0-	3417	3	161	9	Y	146	121	0	12	3	175
*02	4396	X	3740	-0-	-656	-0-	3578	3	162	9	Y	147	69	0			253
03	4836	X	3755	-0-	-1081	-0-	3658	3	97	9	Y	88	80	0			261

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	18078	-0-	-1886	-0-	17719	3	359	9	Y	326	305	0			218
11	19320	X	18611	-0-	-709	-0-	18224	3	387	9	Y	352	371	0			199
12	18879	X	18786	-0-	-93	-0-	18370	3	416	9	Y	378	313	0			264
01	18363	X	18363	-0-	-0-	-0-	17972	3	391	9	Y	355	487	0			132
*02	16598	X	16598	-0-	-0-	-0-	16294	3	304	9	Y	276	86	0	64	1	258
*03	18139	X	18139	-0-	-0-	-0-	17879	3	260	9	Y	236	254	1			240

AMACKER, V. T. 78 WELL #: 13H RRCID -> 219247 COMPL. DATE 06/10/2006 TOTAL DEPTH 11488 PERF.12331 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	19370	-0-	-8220	-0-	19257	3	113	9	Y	103	86	0			39
11	26700	X	19720	-0-	-6980	-0-	19599	3	121	9	Y	110	124	0			25
12	24986	X	18750	-0-	-6236	-0-	18640	3	110	9	Y	100	105	0			20
01	22320	X	17855	-0-	-4465	-0-	17798	3	57	9	Y	52	58	0			14
*02	20160	X	15139	-0-	-5021	-0-	15115	3	24	9	Y	22	31	0			5
*03	20367	X	16348	-0-	-4019	-0-	16306	3	42	9	Y	38	33	0			10

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	9835	-0-	-2968	-0-	9773	3	62	9	Y	56	54	0			13
11	12390	X	6299	-0-	-6091	-0-	6223	3	76	9	Y	69	71	0			11
12	12803	X	12062	-0-	-741	-0-	11984	3	78	9	Y	71	70	0			12
01	13609	X	12012	-0-	-1597	-0-	11932	3	80	9	Y	73	71	0			14
*02	12292	X	11333	-0-	-959	-0-	11261	3	72	9	Y	65	63	0			16
*03	12285	X	12285	-0-	-0-	-0-	12193	3	92	9	Y	84	81	0			19

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

10	13981	X	10402	-0-	-3579	-0-	10257	3	145	9	Y	132	155	0			56
11	13530	X	9311	-0-	-4219	-0-	9182	3	129	9	Y	117	122	0			51
12	13082	X	8468	-0-	-4614	-0-	8374	3	94	9	Y	85	116	0			20
01	11532	X	10620	-0-	-912	-0-	10477	3	143	9	Y	130	101	0			49
*02	10388	X	8963	-0-	-1425	-0-	8828	3	135	9	Y	123	124	0			48
03	10416	X	8952	-0-	-1464	-0-	8766	3	186	9	Y	169	105	0			112

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

10	10788	X	9957	-0-	-831	-0-	9792	3	165	9	Y	150	145	0			35
11	10380	X	6355	-0-	-4025	-0-	6224	3	131	9	Y	119	134	0			20
12	10726	X	10059	-0-	-667	-0-	9983	3	76	9	Y	69	77	0			12
01	10540	X	9821	-0-	-719	-0-	9619	3	202	9	Y	184	161	0			35
*02	9212	X	8935	-0-	-277	-0-	8755	3	180	9	Y	164	159	0			40
03	10044	X	9365	-0-	-679	-0-	9252	3	113	9	Y	103	119	0			24

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

10	314	N	314	-0-	-0-	-0-	235	3	79	9	N	72					185
11	312	N	312	-0-	-0-	-0-	236	3	76	9	N	69	190	1			64
12	248	N	165	-0-	-83	-0-	139	3	26	9	N	24					88
01	310	N	274	-0-	-36	-0-	195	3	79	9	N	72					160
*02	280	N	187	-0-	-93	-0-	132	3	55	9	N	50	159	1			51
*03	164	N	164	-0-	-0-	-0-	160	3	4	9	N	4					55

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

10	39029	X	37348	-0-	-1681	-0-	37158	3	190	9	Y	173	173	0			65
11	37770	X	34739	-0-	-3031	-0-	34587	3	152	9	Y	138	171	0			32
12	38719	X	35582	-0-	-3137	-0-	35418	3	164	9	Y	149	151	0			30
01	37231	X	34898	-0-	-2333	-0-	34610	3	288	9	Y	262	222	0			70
*02	33628	X	31313	-0-	-2315	-0-	30995	3	318	9	Y	289	289	0			70
*03	37231	X	34051	-0-	-3180	-0-	33776	3	275	9	Y	250	255	0			65

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

10	6487	X	6487	-0-	-0-	-0-	6352	3	135	9	Y	123	107	0			82
11	7254	X	7254	-0-	-0-	-0-	7099	3	155	9	Y	141	144	0			79
12	7321	X	7321	-0-	-0-	-0-	7155	3	166	9	Y	151	125	0			105
01	7630	X	7630	-0-	-0-	-0-	7496	3	134	9	Y	122	182	0			45
*02	6347	X	6347	-0-	-0-	-0-	6246	3	101	9	Y	92	29	0	22	1	86
03	6541	X	5339	-0-	-1202	-0-	5252	3	87	9	Y	79	85	1			80

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

10	31775	X	26673	-0-	-5102	-0-	26552	3	121	9	Y	110	106	0			35
11	30750	X	29818	-0-	-932	-0-	29577	3	241	9	Y	219	206	0			48
12	31775	X	24861	-0-	-6914	-0-	24688	3	173	9	Y	157	179	0			26
01	31558	X	29596	-0-	-1962	-0-	29380	3	216	9	Y	196	185	0			37
*02	28504	X	26744	-0-	-1760	-0-	26559	3	185	9	Y	168	178	0			27
03	30814	X	28802	-0-	-2012	-0-	28639	3	163	9	Y	148	147	0			28

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6734	-0-	-117	-0-	6695	3	39	9	Y	35	24	0			11
11	6630	X	6377	-0-	-253	-0-	6255	3	122	9	Y	111	98	0			24
12	6851	X	6649	-0-	-202	-0-	6475	3	174	9	Y	158	156	0			26
01	6725	X	6725	-0-	-0-	-0-	6509	3	216	9	Y	196	185	0			37
*02	6133	X	6133	-0-	-0-	-0-	5948	3	185	9	Y	168	178	0			27
*03	6572	X	6572	-0-	-0-	-0-	6415	3	157	9	Y	143	143	0			27

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF. 12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5173	X	5173	-0-	-0-	-0-	4987	3	186	9	Y	169	121	0			242
11	4271	X	4271	-0-	-0-	-0-	4099	3	172	9	Y	156	144	0			254
12	5239	X	2960	-0-	-2279	-0-	2783	3	177	9	Y	161	175	0			240
01	T. A.		1298	-0-	1298	1298	1256	3	42	9	Y	38	179	0	3	3	96
*02	T. A.		1029	-0-	1029	2327	982	3	47	9	Y	43	38	0			101
03	T. A.		215	-0-	215	2542	173	3	42	9	Y	38	32	0			107

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF. 12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38285	X	31438	-0-	-6847	-0-	31244	3	194	9	Y	176	175	0			66
11	37050	X	32592	-0-	-4458	-0-	32294	3	298	9	Y	271	275	0			62
12	35898	X	33298	-0-	-2600	-0-	32874	3	424	9	Y	385	369	0			78
01	35898	X	33376	-0-	-2522	-0-	32974	3	402	9	Y	365	346	0			97
*02	32424	X	30129	-0-	-2295	-0-	29752	3	377	9	Y	343	357	0			83
*03	33666	X	32865	-0-	-801	-0-	32528	3	337	9	Y	306	309	0			80

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF. 11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35371	X	31301	-0-	-4070	-0-	31128	3	173	9	Y	157	164	0			50
11	34230	X	34132	-0-	-98	-0-	33861	3	271	9	Y	246	242	0			54
12	35371	X	33368	-0-	-2003	-0-	33021	3	347	9	Y	315	317	0			52
01	33948	X	33948	-0-	-0-	-0-	33553	3	395	9	Y	359	343	0			68
*02	30505	X	30505	-0-	-0-	-0-	30166	3	339	9	Y	308	326	0			50
03	33325	X	32636	-0-	-689	-0-	32332	3	304	9	Y	276	274	0			52

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF. 12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39719	X	39719	-0-	-0-	-0-	39062	3	657	9	Y	597	602	0			190
11	37770	X	37745	-0-	-25	-0-	36952	3	793	9	Y	721	752	0			159
12	39029	X	37620	-0-	-1409	-0-	306	1	36694	3	Y	564	630	0			93
							620	9									
01	40672	X	37568	-0-	-3104	-0-	432	1	36525	3	Y	555	543	0			105
							611	9									
*02	36456	X	33137	-0-	-3319	-0-	390	1	32224	3	Y	475	503	0			77
							523	9									
*03	39711	X	35709	-0-	-4002	-0-	432	1	34817	3	Y	418	417	0			78
							460	9									

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF. 11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	3759	-0-	-3898	-0-	3517	3	242	9	Y	220	191	0			51
11	5730	X	4632	-0-	-1098	-0-	4289	3	343	9	Y	312	311	0			52
12	4774	X	3224	-0-	-1550	-0-	2883	3	341	9	Y	310	308	0	1	8	53
01	4774	X	3872	-0-	-902	-0-	3373	3	499	9	Y	454	419	0	1	8	87
*02	4312	X	4170	-0-	-142	-0-	3693	3	477	9	Y	434	414	0	2	8	105
03	4774	X	4687	-0-	-87	-0-	4161	3	526	9	Y	478	472	0	2	8	109

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12826	-0-	-628	-0-	12572	3	254	9	Y	231	304	1			206
11	13020	X	12320	-0-	-700	-0-	59	1	12032	3	Y	208	270	1			144
							229	9									
12	13268	X	12490	-0-	-778	-0-	21	1	12185	3	Y	258	298	1	1	8	103
							284	9									
01	12865	X	11868	-0-	-997	-0-	122	1	11458	3	Y	262					365
							288	9									
*02	11592	X	10947	-0-	-645	-0-	114	1	10649	3	Y	167	302	1	1	8	229
							184	9									
*03	12834	X	12039	-0-	-795	-0-	126	1	11707	3	Y	187	1	8			415
							206	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

10	24490	X	22118	-0-	-2372	-0-	21980	3	138	9	Y	125	111	0			47
11	23700	X	20701	-0-	-2999	-0-	20537	3	164	9	Y	149	162	0			34
12	24490	X	20992	-0-	-3498	-0-	20809	3	183	9	Y	166	166	0			34
01	22041	X	20301	-0-	-1740	-0-	20188	3	113	9	Y	103	109	0			28
*02	19908	X	18195	-0-	-1713	-0-	18010	3	185	9	Y	168	155	0			41
*03	22041	X	19915	-0-	-2126	-0-	19675	3	240	9	Y	218	202	0			57

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-	4	0			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			1
12	465	N	-0-	-0-	-465	-0-					Y	-0-	1	0			-0-
01	176	N	176	-0-	-0-	-0-	128	3	48	9	Y	44	4	3			40
*02	0	N	-0-	-0-	-0-	-0-					Y	23	16	0			47
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			32

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

10	19902	X	18389	-0-	-1513	-0-	17694	3	695	9	Y	632	683	0			201
11	19260	X	19062	-0-	-198	-0-	18464	3	598	9	Y	544	625	0			120
12	20922	X	20922	-0-	-0-	-0-	306	1	19850	3	Y	696	701	0			115
							766	9									
01	20547	X	20547	-0-	-0-	-0-	432	1	19254	3	Y	783	750	0			148
							861	9									
*02	18116	X	17814	-0-	-302	-0-	390	1	16685	3	Y	672	711	0			109
							739	9									
*03	20057	X	16407	-0-	-3650	-0-	237	1	15587	3	Y	530	540	0			99
							583	9									

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

10	496	X	233	-0-	-263	-0-	233	3			Y	-0-	12	1			-0-
11	480	X	126	-0-	-354	-0-	123	3	3	9	Y	3	1	1			2
12	217	X	151	-0-	-66	-0-	145	3	6	9	Y	5	5	1			2
01	T. A.		252	-0-	252	252	246	3	6	9	Y	5					7
*02	T. A.		-0-	-0-	-0-	252					Y	-0-	6	1			1
*03	T. A.		-0-	-0-	-0-	252					Y	-0-					1

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

10	44646	X	44646	-0-	-0-	-0-	44339	3	307	9	Y	279	305	0			105
11	42900	X	42056	-0-	-844	-0-	41686	3	370	9	Y	336	364	0			77
12	44330	X	43848	-0-	-482	-0-	43354	3	494	9	Y	449	435	0			91
01	44888	X	43088	-0-	-1800	-0-	42601	3	487	9	Y	443	416	0			118
*02	40544	X	38745	-0-	-1799	-0-	38326	3	419	9	Y	381	407	0			92
03	44640	X	42658	-0-	-1982	-0-	42251	3	407	9	Y	370	366	0			96

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: RRCID -> 260207 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5792	X	5792	-0-	-0-	-0-	5608	2	184	9	N	167					343
11	5711	X	5711	-0-	-0-	-0-	5516	2	195	9	N	177	189	1			331
12	5611	X	4958	-0-	-653	-0-	4791	2	167	9	N	152	194	1			289
01	4872	X	4872	-0-	-0-	-0-	4696	2	176	9	N	160	196	1			253
02	5316	X	5316	-0-	-0-	-0-	5096	2	220	9	N	200	178	1			275
03	5828	X	5451	-0-	-377	-0-	5258	2	193	9	N	175	183	1	1	8	266

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3066	X	3066	-0-	-0-	-0-	3066	2			Y	-0-					-0-
11	2938	X	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
12	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
01	2987	X	2987	-0-	-0-	-0-	2987	2			Y	-0-					-0-
02	2705	X	2705	-0-	-0-	-0-	2705	2			Y	-0-					-0-
*03	3011	N	3011	-0-	-0-	-0-	3011	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7841	-0-	-529	-0-	7760	3	81	9	N	74					168
11	8100	X	6431	-0-	-1669	-0-	6377	3	54	9	N	49					217
12	8370	X	6982	-0-	-1388	-0-	6926	3	56	9	N	51					268
01	8370	X	6158	-0-	-2212	-0-	6096	3	62	9	N	56					324
02	7805	X	7805	-0-	-0-	-0-	7741	3	64	9	N	58					382
*03	8741	X	8741	-0-	-0-	-0-	8651	3	90	9	N	82	379	1			85

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1840	-0-	-268	-0-	1805	2	35	9	N	32					182
11	1901	N	1901	-0-	-0-	-0-	1880	2	21	9	N	19					201
12	1907	N	1907	-0-	-0-	-0-	1882	2	25	9	N	23	173	1			51
01	1893	N	1893	-0-	-0-	-0-	1860	2	33	9	N	30					81
02	1764	N	1685	-0-	-79	-0-	1654	2	31	9	N	28					109
03	1922	N	1839	-0-	-83	-0-	1818	2	21	9	N	19					128

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	1018	3	18	9	N	16					98
11	999	N	999	-0-	-0-	-0-	977	3	22	9	N	20					118
12	992	N	981	-0-	-11	-0-	974	3	7	9	N	6					124
01	1043	N	1043	-0-	-0-	-0-	1025	3	18	9	N	16					140
02	1191	N	1191	-0-	-0-	-0-	1177	3	14	9	N	13					153
*03	1420	N	1420	-0-	-0-	-0-	1372	3	48	9	N	44					197

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1668	-0-	-68	-0-	1668	3			N	-0-					91
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					91
12	1643	N	1449	-0-	-194	-0-	1449	3			N	-0-					91
01	1674	N	727	-0-	-947	-0-	727	3			N	-0-					91
02	1512	N	725	-0-	-787	-0-	725	3			N	-0-					91
03	1457	N	675	-0-	-782	-0-	675	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3359	-0-	-671	-0-	3359	3			N	-0-					67
11	3900	X	3257	-0-	-643	-0-	3257	3			N	-0-					67
12	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					67
01	3348	X	3236	-0-	-112	-0-	3236	3			N	-0-					67
02	3052	X	2760	-0-	-292	-0-	2760	3			N	-0-					67
03	3379	X	3061	-0-	-318	-0-	3061	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					76
11	1741	N	1741	-0-	-0-	-0-	1658	2	83	9	N	75					151
12	2387	N	1612	-0-	-775	-0-	1581	2	31	9	N	28					179
01	2480	N	1764	-0-	-716	-0-	1717	2	47	9	N	43	141	1			81
02	1624	N	1344	-0-	-280	-0-	1313	2	31	9	N	28					109
03	1612	N	1294	-0-	-318	-0-	1258	2	36	9	N	33					142

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3693	X	3693	-0-	-0-	-0-	3581	2	112	9	N	102					294
11	3434	X	3434	-0-	-0-	-0-	3354	2	80	9	N	73	190	1			177
12	3461	X	3461	-0-	-0-	-0-	3364	2	97	9	N	88					265
01	3371	X	3371	-0-	-0-	-0-	3266	2	105	9	N	95	184	1			176
02	2956	X	2956	-0-	-0-	-0-	2875	2	81	9	N	74					250
*03	3171	X	3171	-0-	-0-	-0-	3070	2	101	9	N	92					342

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	3627	-0-	-1333	-0-	3492	3	135	9	N	123					382
11	4800	X	4530	-0-	-270	-0-	4361	3	169	9	N	154	185	1			351
12	4960	X	4275	-0-	-685	-0-	3976	3	299	9	N	272	365	1			258
01	5344	X	5344	-0-	-0-	-0-	5111	3	233	9	N	212	192	1			278
02	4444	X	4444	-0-	-0-	-0-	4214	3	230	9	N	209	187	1			300
*03	5020	X	5020	-0-	-0-	-0-	4733	3	287	9	N	261	190	1			371

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7953	X	7953	-0-	-0-	-0-	7763	3	190	9	N	173	181	1			207
11	7569	X	7569	-0-	-0-	-0-	7504	3	65	9	N	59					266
12	6820	X	6311	-0-	-509	-0-	6266	3	45	9	N	41					307
01	6357	X	6357	-0-	-0-	-0-	6281	3	76	9	N	69	186	1			190
02	5961	X	5961	-0-	-0-	-0-	5891	3	70	9	N	64					254
*03	6497	X	6497	-0-	-0-	-0-	6411	3	86	9	N	78					332

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	727	-0-	-4233	-0-	712	3	15	9	N	14					185
11	4800	X	143	-0-	-4657	-0-	131	3	12	9	N	11					196
12	4247	X	298	-0-	-3949	-0-	267	3	31	9	N	28					224
01	713	X	411	-0-	-302	-0-	378	3	33	9	N	30					254
02	2372	X	2372	-0-	-0-	-0-	2184	3	188	9	N	171	185	1			240
*03	2153	X	2153	-0-	-0-	-0-	2023	3	130	9	N	118	179	1			179

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	5967	-0-	-2186	-0-	5845	3	122	9	N	111	186	1			406
11	7890	X	4926	-0-	-2964	-0-	4836	3	90	9	N	82	195	1			293
12	7316	X	6844	-0-	-472	-0-	6695	3	149	9	N	135					428
01	6882	X	5998	-0-	-884	-0-	5833	3	165	9	N	150	191	1			387
02	5936	X	4694	-0-	-1242	-0-	4599	3	95	9	N	86	199	1			274
03	6851	X	6390	-0-	-461	-0-	6245	3	145	9	N	132					406

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	231	2	2	9	N	2					196
11	210	N	181	-0-	-29	-0-	179	2	2	9	N	2					198
12	217	N	144	-0-	-73	-0-	144	2			N	-0-					198
01	248	N	191	-0-	-57	-0-	191	2			N	-0-					198
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					198
*03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					198

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37510	X	35671	-0-	-1839	-0-	35357	3	314	9	Y	285	256	1	2	8	141
11	36300	X	33791	-0-	-2509	-0-	33474	3	317	9	Y	288	275	1	4	8	150
12	37510	X	33788	-0-	-3722	-0-	33447	3	341	9	Y	310	278	1			182
01	34658	X	33424	-0-	-1234	-0-	33059	3	365	9	Y	332	416	1			98
02	31304	X	29985	-0-	-1319	-0-	29708	3	277	9	Y	252	147	1			203
03	34658	X	32517	-0-	-2141	-0-	32230	3	287	9	Y	261	307	1	3	8	154

WINDHAM, R. S. WELL #: 2-C RRCID -> 174635 COMPL. DATE 06/08/1999 TOTAL DEPTH 12170 PERF.10950 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		744	-0-	744	744	703	3	41	9	Y	37	31	0			6
03	14B2 EXT		3584	-0-	3584	4328	3368	3	216	9	Y	196	165	0			37

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4917	R	4917	-0-	-0-	-0-	4909	3	8	9	Y	7	12	1			6
11	DLQ G-10		5258	-0-	5258	5258	21	1	5225	3	Y	11	10	1			7
							12	9									
12	DLQ G-10		5131	-0-	5131	10389	8	1	5110	3	Y	12	14	1			5
							13	9									
01	DLQ G-10		4828	-0-	4828	15217	4816	3	12	9	Y	11					16
*02	1300		4214	-0-	2914	18131	4205	3	9	9	Y	8	14	1			10
*03	20150		3696	-0-	-16454	1677	3675	3	21	9	Y	19					29

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	R	94	-0-	-0-	-0-	88	2	6	9	N	5					66
11	172	R	172	-0-	-0-	-0-	150	2	22	9	N	20					86
12	192	R	192	-0-	-0-	-0-	171	2	21	9	N	19					105
01	99	R	99	-0-	-0-	-0-	58	2	41	9	N	37					142
02	168	#	-0-	-0-	-168	-0-					N	-0-					142
03	186	#	-0-	-0-	-186	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	X	2273	-0-	-0-	-0-	2230	3	43	9	Y	39	80	1	1	8	75
11	2018	X	2018	-0-	-0-	-0-	1989	3	29	9	Y	26	72	1			29
12	1906	X	1906	-0-	-0-	-0-	1859	3	47	9	Y	43					72
01	2062	X	2062	-0-	-0-	-0-	1993	3	69	9	Y	63	43	1	4	8	88
02	1829	X	1829	-0-	-0-	-0-	1793	3	36	9	Y	33	6	8			115
*03	1351	X	1351	-0-	-0-	-0-	1303	3	48	9	Y	44	78	1			81

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3855	X	3855	-0-	-0-	-0-	3810	3	45	9	Y	41	89	1			83
11	3791	X	3791	-0-	-0-	-0-	3754	3	37	9	Y	34	92	1			25
12	2945	X	2772	-0-	-173	-0-	2700	3	72	9	Y	65					90
01	4170	X	4170	-0-	-0-	-0-	4118	3	52	9	Y	47	51	1			86
02	3716	X	3716	-0-	-0-	-0-	3662	3	54	9	Y	49					135
*03	4266	X	4266	-0-	-0-	-0-	4203	3	63	9	Y	57	98	1			94

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

10	1451	N	1451	-0-	-0-	-0-	1421	3	30	9	Y	27	62	1			61
11	1394	N	1394	-0-	-0-	-0-	1371	3	23	9	Y	21	59	1			23
12	1424	N	1424	-0-	-0-	-0-	1387	3	37	9	Y	34					57
01	1231	N	1231	-0-	-0-	-0-	1188	3	43	9	Y	39	34	1			62
02	1281	N	1281	-0-	-0-	-0-	1224	3	57	9	Y	52					114
*03	1124	N	1124	-0-	-0-	-0-	1059	3	65	9	Y	59	97	1			76

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

10	1777	N	1777	-0-	-0-	-0-	1731	3	46	9	Y	42	95	1			97
11	1494	N	1494	-0-	-0-	-0-	1455	3	39	9	Y	35	100	1			32
12	1705	N	1643	-0-	-62	-0-	1567	3	76	9	Y	69					101
01	781	N	781	-0-	-0-	-0-	733	3	48	9	Y	44	53	1			92
02	326	N	326	-0-	-0-	-0-	290	3	36	9	Y	33					125
*03	1530	N	1530	-0-	-0-	-0-	1468	3	62	9	Y	56	88	1			93

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

10	1302	R	1302	-0-	-0-	-0-	1248	3	54	9	N	49	173	1			39
11	1237	R	1237	-0-	-0-	-0-	1196	3	41	9	N	37					76
12	1239	R	1239	-0-	-0-	-0-	1197	3	42	9	N	38					114
01	1085	#	814	-0-	-271	-0-	799	3	15	9	N	14					128
02	1180	R	1180	-0-	-0-	-0-	1143	3	37	9	N	34					162
*03	1214	R	1214	-0-	-0-	-0-	1177	3	37	9	N	34	175	1			21

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

10	1457	#	-0-	-0-	-1457	-0-					N	47					376
11	1580	R	1580	-0-	-0-	-0-	1409	3	171	9	N	155	354	1			177
12	1679	R	1679	-0-	-0-	-0-	1620	3	59	9	N	54					231
01	1271	#	739	-0-	-532	-0-	672	3	67	9	N	61	177	1			115
02	1484	#	-0-	-0-	-1484	-0-					N	160	184	1			91
03	1674	#	-0-	-0-	-1674	-0-					N	34					125

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	109	7			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 85 SW WELL #: RRCID -> 267443 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1011	-0-	-74	-0-	1011	3			N	-0-					168
11	978	N	978	-0-	-0-	-0-	978	3			N	-0-					168
12	947	N	947	-0-	-0-	-0-	947	3			N	-0-					168
01	1023	N	868	-0-	-155	-0-	868	3			N	-0-					168
02	924	N	813	-0-	-111	-0-	813	3			N	-0-					168
03	961	N	774	-0-	-187	-0-	774	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	521	-0-	-409	-0-	459	3	62	9	N	56					171
11	900	X	307	-0-	-593	-0-	240	3	67	9	N	61	185	1			47
12	248	N	209	-0-	-39	-0-	161	3	48	9	N	44					91
01	527	N	158	-0-	-369	-0-	114	3	44	9	N	40					131
02	415	N	415	-0-	-0-	-0-	250	3	165	9	N	150	177	1			104
*03	339	N	339	-0-	-0-	-0-	172	3	167	9	N	152					256

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1021	-0-	-219	-0-	780	2	241	9	N	219	185	1			137
11	1170	N	935	-0-	-235	-0-	673	2	262	9	N	238	182	1			193
12	1209	N	906	-0-	-303	-0-	612	2	294	9	N	267	189	1			271
01	1023	N	563	-0-	-460	-0-	376	2	187	9	N	170	181	1			260
02	868	N	789	-0-	-79	-0-	547	2	242	9	N	220	179	1			301
03	899	N	882	-0-	-17	-0-	661	2	221	9	N	201	363	1			139

HALFF ESTATE WELL #: 1 RRCID -> 215161 COMPL. DATE 06/15/1983 TOTAL DEPTH 11771 PERF. 9040 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					24
11	1560	N	1245	-0-	-315	-0-	1245	2			N	-0-					24
12	1612	N	1104	-0-	-508	-0-	1104	2			N	-0-					24
01	1488	N	1064	-0-	-424	-0-	1064	2			N	-0-					24
02	1176	N	676	-0-	-500	-0-	676	2			N	-0-					24
*03	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					24

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	11	-0-	-237	-0-	11	2			N	-0-					28
11	60	N	10	-0-	-50	-0-	10	2			N	-0-					28
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					28
01	11	N	-0-	-0-	-11	-0-					N	-0-					28
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					28
*03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	0	K	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

KELLI WELL #: 1 RRCID -> 205210 COMPL. DATE 03/10/2002 TOTAL DEPTH 9525 PERF. 9150 - 9525

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

10	INJECT		-0-	-0-	-0-	4136					N	-0-					95
11	INJECT		-0-	-0-	-0-	4136					N	-0-					95
12	INJECT		2	-0-	2	4138	2	2			N	-0-					95
01	INJECT		-0-	-0-	-0-	4138					N	-0-					95
*02	INJECT		9	-0-	9	4147	9	2			N	-0-					95
03	INJECT		14	-0-	14	4161	14	2			N	-0-					95

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					374
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					374

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

10	1581	N	1373	-0-	-208	-0-	1373	2			N	-0-					230
11	1440	N	1439	-0-	-1	-0-	1439	2			N	-0-					230
12	1426	N	1424	-0-	-2	-0-	1424	2			N	-0-					230
01	1364	N	1146	-0-	-218	-0-	1146	2			N	-0-					230
02	1344	N	1129	-0-	-215	-0-	1129	2			N	-0-					230
03	1426	N	988	-0-	-438	-0-	988	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

10	2170	N	1825	-0-	-345	-0-	1825	2			N	-0-					61
11	2010	N	1723	-0-	-287	-0-	1723	2			N	-0-					61
12	1891	N	1679	-0-	-212	-0-	1679	2			N	-0-					61
01	1829	N	1585	-0-	-244	-0-	1585	2			N	-0-					61
02	1596	N	1451	-0-	-145	-0-	1451	2			N	-0-					61
03	1674	N	1640	-0-	-34	-0-	1638	2	2	9	N	2					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	244	-0-	-283	-0-	207	2	37	9	N	34					190
11	626	X	626	-0-	-0-	-0-	560	2	66	9	N	60					250
12	310	X	225	-0-	-85	-0-	156	2	69	9	N	63	180	1			133
01	248	N	153	-0-	-95	-0-	110	2	43	9	N	39					172
02	588	N	-0-	-0-	-588	-0-					N	-0-					172
*03	567	N	567	-0-	-0-	-0-	3	1	239	2	N	295	337	1			130
							325	9									

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	292	N	292	-0-	-0-	-0-	35	1	257	2	N	-0-					170
11	225	N	225	-0-	-0-	-0-	27	1	198	2	N	-0-					170
12	279	N	111	-0-	-168	-0-	13	1	98	2	N	-0-					170
01	279	N	11	-0-	-268	-0-	1	1	10	2	N	-0-					170
02	341	N	341	-0-	-0-	-0-	41	1	300	2	N	-0-					170
*03	320	N	320	-0-	-0-	-0-	38	1	282	2	N	-0-					170

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	61	-0-	-185	-0-	1	1	60	3	Y	-0-					-0-
11	33	X	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	103	X	103	-0-	-0-	-0-	1	1	102	3	Y	-0-					-0-
01	INC G-10		108	-0-	108	108	1	1	107	3	Y	-0-					-0-
*02	INC G-10		117	-0-	117	225	1	1	116	3	Y	-0-					-0-
03	INC G-10		140	-0-	140	365	1	1	139	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3675	X	3675	-0-	-0-	-0-	43	1	3632	3	Y	-0-					-0-
11	4142	X	4142	-0-	-0-	-0-	39	1	4103	3	Y	-0-					-0-
12	4792	X	4792	-0-	-0-	-0-	53	1	4739	3	Y	-0-					-0-
01	4673	X	4673	-0-	-0-	-0-	62	1	4611	3	Y	-0-					-0-
*02	5089	X	5089	-0-	-0-	-0-	58	1	5031	3	Y	-0-					-0-
*03	5909	X	5909	-0-	-0-	-0-	59	1	5850	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	1	1	90	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	1	1	73	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	1	1	106	3	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	2	1	153	3	Y	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	2	1	184	3	Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	312	-0-	312	1311	4	1	308	3	Y	-0-					-0-
11	0	W	344	-0-	344	1655	3	1	341	3	Y	-0-					-0-
12	14B2 EXT		373	-0-	373	2028	4	1	369	3	Y	-0-					-0-
01	14B2 EXT		327	-0-	327	2355	4	1	323	3	Y	-0-					-0-
*02	2706	X	351	-0-	-2355	-0-	4	1	347	3	Y	-0-					-0-
*03	419	X	419	-0-	-0-	-0-	4	1	415	3	Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	2	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	2	1	53	3	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	37	1	895	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	34	1	809	3	N	-0-					-0-
12	868	N	845	-0-	-23	-0-	34	1	811	3	N	-0-					-0-
01	868	N	866	-0-	-2	-0-	35	1	831	3	N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	32	1	771	3	N	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	36	1	866	3	N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	12	1	294	3	N	-0-			-0-
11	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-			-0-
12	403	N	312	-0-	-91	-0-	12	1	300	3	N	-0-			-0-
01	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-
02	280	N	269	-0-	-11	-0-	11	1	258	3	N	-0-			-0-
*03	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-			-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-			-0-
11	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-			-0-
12	217	N	211	-0-	-6	-0-	8	1	203	3	N	-0-			-0-
01	217	N	207	-0-	-10	-0-	8	1	199	3	N	-0-			-0-
02	196	N	184	-0-	-12	-0-	7	1	177	3	N	-0-			-0-
03	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-			-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-			-0-
11	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-			-0-
12	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-			-0-
02	112	N	90	-0-	-22	-0-	4	1	86	3	N	-0-			-0-
*03	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-			-0-
02	168	N	157	-0-	-11	-0-	6	1	151	3	N	-0-			-0-
03	186	N	180	-0-	-6	-0-	7	1	173	3	N	-0-			-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	847	-0-	-21	-0-	34	1	813	3	N	-0-			-0-
11	878	N	878	-0-	-0-	-0-	35	1	843	3	N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	35	1	839	3	N	-0-			-0-
01	849	N	849	-0-	-0-	-0-	34	1	815	3	N	-0-			-0-
02	784	N	757	-0-	-27	-0-	30	1	727	3	N	-0-			-0-
*03	880	N	880	-0-	-0-	-0-	35	1	845	3	N	-0-			-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
11	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
02	28	N	24	-0-	-4	-0-	1	1	23	3	N	-0-			-0-
*03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	9	1	228	3	N	-0-			-0-
11	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
12	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
01	248	N	231	-0-	-17	-0-	9	1	222	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-			-0-
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	29	1	687	3	N	-0-			-0-
11	603	N	603	-0-	-0-	-0-	24	1	579	3	N	-0-			-0-
12	620	N	602	-0-	-18	-0-	24	1	578	3	N	-0-			-0-
01	620	N	583	-0-	-37	-0-	23	1	560	3	N	-0-			-0-
02	560	N	526	-0-	-34	-0-	21	1	505	3	N	-0-			-0-
*03	625	N	625	-0-	-0-	-0-	25	1	600	3	N	-0-			-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	7	1	172	3	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-			-0-
12	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-			-0-
02	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-			-0-
*03	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-			-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	16	1	379	3	N	-0-			-0-
11	374	N	374	-0-	-0-	-0-	15	1	359	3	N	-0-			-0-
12	403	N	374	-0-	-29	-0-	15	1	359	3	N	-0-			-0-
01	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-			-0-
02	336	N	327	-0-	-9	-0-	13	1	314	3	N	-0-			-0-
*03	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-			-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
11	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
*03	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-			-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-			-0-
11	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-			-0-
12	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-			-0-
01	310	N	295	-0-	-15	-0-	12	1	283	3	N	-0-			-0-
02	280	N	261	-0-	-19	-0-	10	1	251	3	N	-0-			-0-
03	310	N	307	-0-	-3	-0-	12	1	295	3	N	-0-			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-			-0-
12	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-			-0-
01	377	N	377	-0-	-0-	-0-	15	1	362	3	N	-0-			-0-
02	364	N	345	-0-	-19	-0-	14	1	331	3	N	-0-			-0-
03	403	N	399	-0-	-4	-0-	16	1	383	3	N	-0-			-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

10	542	N	542	-0-	-0-	-0-	22	1	520	3	N	-0-			-0-
11	459	N	459	-0-	-0-	-0-	18	1	441	3	N	-0-			-0-
12	462	N	462	-0-	-0-	-0-	18	1	444	3	N	-0-			-0-
01	465	N	445	-0-	-20	-0-	18	1	427	3	N	-0-			-0-
02	420	N	401	-0-	-19	-0-	16	1	385	3	N	-0-			-0-
*03	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-			-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

10	248	N	242	-0-	-6	-0-	10	1	232	3	N	-0-			-0-
11	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
12	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-			-0-
01	248	N	232	-0-	-16	-0-	9	1	223	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	8	1	202	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	9	1	228	3	N	-0-			-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

10	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-			-0-
11	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-			-0-
12	279	N	279	-0-	-0-	-0-	11	1	268	3	N	-0-			-0-
01	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-			-0-
02	280	N	178	-0-	-102	-0-	7	1	171	3	N	-0-			-0-
03	279	N	164	-0-	-115	-0-	7	1	157	3	N	-0-			-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

10	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-
11	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
12	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
01	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-			-0-
02	84	N	62	-0-	-22	-0-	2	1	60	3	N	-0-			-0-
*03	84	N	84	-0-	-0-	-0-	3	1	81	3	N	-0-			-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	368	-0-	-66	-0-	15	1	353	3	Y	-0-					22
11	360	N	326	-0-	-34	-0-	13	1	313	3	Y	-0-					22
12	341	N	338	-0-	-3	-0-	14	1	324	3	Y	-0-					22
01	310	N	306	-0-	-4	-0-	14	1	292	3	Y	-0-					22
02	355	N	355	-0-	-0-	-0-	14	1	329	3	Y	11					33
							12	9									
*03	316	N	316	-0-	-0-	-0-	13	1	301	3	Y	2	31	1	2	8	2
							2	9									

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					22
11	319	N	319	-0-	-0-	-0-	13	1	306	3	Y	-0-					22
12	325	N	325	-0-	-0-	-0-	13	1	312	3	Y	-0-					22
01	310	N	299	-0-	-11	-0-	14	1	285	3	Y	-0-					22
02	327	N	327	-0-	-0-	-0-	13	1	302	3	Y	11					33
							12	9									
03	310	N	306	-0-	-4	-0-	12	1	294	3	Y	-0-	31	1			2

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	891	-0-	-39	-0-	36	1	855	3	Y	-0-					22
11	900	N	634	-0-	-266	-0-	25	1	609	3	Y	-0-					22
12	806	N	642	-0-	-164	-0-	26	1	616	3	Y	-0-					22
01	620	N	596	-0-	-24	-0-	28	1	568	3	Y	-0-					22
02	656	N	656	-0-	-0-	-0-	26	1	618	3	Y	11					33
							12	9									
03	620	N	609	-0-	-11	-0-	24	1	585	3	Y	-0-	31	1			2

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	468	-0-	-59	-0-	19	1	449	3	Y	-0-					22
11	472	N	472	-0-	-0-	-0-	19	1	453	3	Y	-0-					22
12	527	N	480	-0-	-47	-0-	19	1	461	3	Y	-0-					22
01	465	N	443	-0-	-22	-0-	21	1	422	3	Y	-0-					22
02	527	N	527	-0-	-0-	-0-	21	1	494	3	Y	11					33
							12	9									
03	465	N	453	-0-	-12	-0-	18	1	435	3	Y	-0-	31	1			2

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	26	1	631	3	Y	-0-					41
11	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					41
12	456	N	456	-0-	-0-	-0-	18	1	430	3	Y	7	7	8			41
							8	9									
01	434	N	434	-0-	-0-	-0-	20	1	414	3	Y	-0-	37	1			4
02	575	N	575	-0-	-0-	-0-	23	1	552	3	Y	-0-					4
03	434	N	429	-0-	-5	-0-	17	1	412	3	Y	-0-					4

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	602	-0-	-266	-0-	24	1	578	3	Y	-0-					41
11	945	N	945	-0-	-0-	-0-	38	1	907	3	Y	-0-					41
12	953	N	953	-0-	-0-	-0-	38	1	915	3	Y	-0-					41
01	887	N	887	-0-	-0-	-0-	42	1	845	3	Y	-0-	37	1			4
02	840	N	625	-0-	-215	-0-	25	1	600	3	Y	-0-					4
03	930	N	906	-0-	-24	-0-	36	1	870	3	Y	-0-					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	484	-0-	-74	-0-	19	1	465	3	Y	-0-					22
11	631	N	631	-0-	-0-	-0-	25	1	606	3	Y	-0-					22
12	635	N	635	-0-	-0-	-0-	25	1	610	3	Y	-0-					22
01	588	N	588	-0-	-0-	-0-	28	1	560	3	Y	-0-					22
02	560	N	527	-0-	-33	-0-	21	1	494	3	Y	11					33
							12	9									
03	620	N	606	-0-	-14	-0-	24	1	582	3	Y	-0-	31	1			2

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	14	1	340	3	N	-0-					-0-
11	360	N	327	-0-	-33	-0-	13	1	314	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	13	1	323	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	14	1	335	3	N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	1	1	30	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
02	84	N	41	-0-	-43	-0-	2	1	39	3	N	-0-					-0-
03	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	39	1	937	3	Y	-0-					41
11	942	N	942	-0-	-0-	-0-	38	1	904	3	Y	-0-					41
12	953	N	953	-0-	-0-	-0-	38	1	915	3	Y	-0-					41
01	930	N	885	-0-	-45	-0-	42	1	843	3	Y	-0-	37	1			4
02	852	N	852	-0-	-0-	-0-	34	1	818	3	Y	-0-					4
03	930	N	905	-0-	-25	-0-	36	1	869	3	Y	-0-					4

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	25	1	597	3	Y	-0-					42
11	628	N	628	-0-	-0-	-0-	25	1	603	3	Y	-0-					42
12	633	N	633	-0-	-0-	-0-	25	1	608	3	Y	-0-					42
01	620	N	596	-0-	-24	-0-	28	1	568	3	Y	-0-	37	1			5
02	596	N	596	-0-	-0-	-0-	24	1	572	3	Y	-0-					5
03	620	N	603	-0-	-17	-0-	24	1	579	3	Y	-0-					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	61	1	1463	3	Y	1					22
							1	9									
11	1556	N	1556	-0-	-0-	-0-	62	1	1494	3	Y	-0-					22
12	1586	N	1586	-0-	-0-	-0-	63	1	1523	3	Y	-0-					22
01	1577	N	1577	-0-	-0-	-0-	74	1	1503	3	Y	-0-					22
02	1400	N	1242	-0-	-158	-0-	49	1	1182	3	Y	10					32
							11	9									
03	1550	N	1333	-0-	-217	-0-	53	1	1279	3	Y	1	30	1			3
							1	9									

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

10	1023	N	1010	-0-	-13	-0-	40	1	970	3	Y	-0-					40
11	948	N	948	-0-	-0-	-0-	38	1	910	3	Y	-0-					40
12	961	N	958	-0-	-3	-0-	38	1	920	3	Y	-0-					40
01	930	N	890	-0-	-40	-0-	42	1	848	3	Y	-0-	36	1			4
02	854	N	854	-0-	-0-	-0-	34	1	820	3	Y	-0-					4
03	930	N	911	-0-	-19	-0-	36	1	875	3	Y	-0-					4

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

10	93	N	66	-0-	-27	-0-	3	1	63	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	3	1	60	2	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

10	1475	N	1475	-0-	-0-	-0-	59	1	1416	3	N	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	58	1	1380	3	N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	57	1	1380	3	N	-0-					-0-
01	1488	N	1418	-0-	-70	-0-	57	1	1361	3	N	-0-					-0-
02	1344	N	1319	-0-	-25	-0-	53	1	1266	3	N	-0-					-0-
*03	1532	N	1532	-0-	-0-	-0-	61	1	1471	3	N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					80
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					80
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					80
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					80
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					80

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

10	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	3	1	77	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	280	-0-	-30	-0-	11	1	269	3	N	-0-					-0-
11	300	#	289	-0-	-11	-0-	12	1	277	3	N	-0-					-0-
12	310	#	259	-0-	-51	-0-	10	1	249	3	N	-0-					-0-
01	310	#	253	-0-	-57	-0-	10	1	243	3	N	-0-					-0-
02	280	#	229	-0-	-51	-0-	9	1	220	3	N	-0-					-0-
03	310	#	266	-0-	-44	-0-	11	1	255	3	N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	264	-0-	-77	-0-	11	1	253	3	N	-0-					-0-
11	300	#	283	-0-	-17	-0-	11	1	272	3	N	-0-					-0-
12	279	#	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
01	279	#	235	-0-	-44	-0-	9	1	226	3	N	-0-					-0-
02	252	#	213	-0-	-39	-0-	9	1	204	3	N	-0-					-0-
03	279	#	247	-0-	-32	-0-	10	1	237	3	N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	R	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
11	111	R	111	-0-	-0-	-0-	4	1	107	3	N	-0-					-0-
12	110	R	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
01	93	R	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
02	84	R	84	-0-	-0-	-0-	3	1	81	3	N	-0-					-0-
*03	97	R	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	R	812	-0-	-0-	-0-	32	1	780	3	N	-0-					-0-
11	834	R	834	-0-	-0-	-0-	33	1	801	3	N	-0-					-0-
12	833	R	833	-0-	-0-	-0-	33	1	800	3	N	-0-					-0-
01	828	R	828	-0-	-0-	-0-	33	1	795	3	N	-0-					-0-
02	729	R	729	-0-	-0-	-0-	29	1	700	3	N	-0-					-0-
*03	847	R	847	-0-	-0-	-0-	34	1	813	3	N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	R	734	-0-	-0-	-0-	734	3			N	-0-					261
11	738	R	738	-0-	-0-	-0-	738	3			N	-0-					261
12	341	#	-0-	-0-	-341	-0-					N	-0-					261
01	736	R	736	-0-	-0-	-0-	736	3			N	-0-					261
02	657	R	657	-0-	-0-	-0-	657	3			N	-0-					261
*03	760	R	760	-0-	-0-	-0-	760	3			N	-0-					261

CHEVRON MIDCONTINENT, L.P. 147862
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1253	-0-	-18	-0-	1253	2			Y	-0-					195
11	1230	#	1209	-0-	-21	-0-	1206	2	3	9	Y	3					198
12	1271	#	1142	-0-	-129	-0-	1141	2	1	9	Y	1					199
01	1290	R	1290	-0-	-0-	-0-	1276	2	14	9	Y	13					212
02	1183	R	1183	-0-	-0-	-0-	1142	2	41	9	Y	37	192	1			57
*03	1263	R	1263	-0-	-0-	-0-	1261	2	2	9	Y	2					59

SUGG "12" WELL #: 2 RRCID -> 148692 COMPL. DATE 09/03/1985 TOTAL DEPTH 6992 PERF. 6652 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01/10/13

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
11	30	#	22	-0-	-8	-0-	22	2			Y	-0-					45
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					45
01	31	#	19	-0-	-12	-0-	19	2			Y	-0-					45
02	28	#	14	-0-	-14	-0-	14	2			Y	-0-					45
03	31	#	29	-0-	-2	-0-	29	2			Y	-0-					45

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	96	#	25	-0-	-71	-0-	2	1	23	2	Y	-0-					18
10	124	#	22	-0-	-102	-0-	1	1	21	2	Y	-0-					18
11	120	#	24	-0-	-96	-0-	24	2			Y	-0-					18
12	124	#	17	-0-	-107	-0-	17	2			Y	-0-					18
01	124	#	20	-0-	-104	-0-	20	2			Y	-0-					18
*02	112	#	-0-	-0-	-112	-0-					Y	-0-					18
*03	1	R	1	-0-	-0-	-0-	1	2			Y	-0-					18

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "22" WELL #: 1 RRCID -> 086152 COMPL. DATE 01/12/1980 TOTAL DEPTH 7690 PERF. 6722 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2058	R	2058	-0-	-0-	-0-	2050	2	8	9	Y	7	35	1			12
11	1966	R	1966	-0-	-0-	-0-	1962	2	4	9	Y	4					16
12	2046	#	2004	-0-	-42	-0-	2001	2	3	9	Y	3					19
01	2046	#	2021	-0-	-25	-0-	2017	2	4	9	Y	4					23
02	1848	#	709	-0-	-1139	-0-	709	2			Y	-0-					23
*03	2051	R	2051	-0-	-0-	-0-	2040	2	11	9	Y	10					33

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	783	-0-	-302	-0-	754	2	29	9	Y	26	118	1			41
11	690	#	503	-0-	-187	-0-	489	2	14	9	Y	13					54
12	775	#	563	-0-	-212	-0-	553	2	10	9	Y	9					63
01	775	#	765	-0-	-10	-0-	751	2	14	9	Y	13					76
02	700	#	597	-0-	-103	-0-	595	2	2	9	Y	2					78
03	INC G-10		915	-0-	915	915	879	2	36	9	Y	33					111

SUGG, A. A. -21- WELL #: 3 RRCID -> 149351 COMPL. DATE 12/12/1990 TOTAL DEPTH 6965 PERF. 6651 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	252	-0-	-27	-0-	252	2			N	-0-					-0-
11	270	#	227	-0-	-43	-0-	227	2			N	-0-					-0-
12	248	#	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	248	#	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	224	#	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	#	232	-0-	-16	-0-	232	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	R	427	-0-	-0-	-0-	427	2			N	-0-					127
11	400	R	400	-0-	-0-	-0-	400	2			N	-0-					127
12	403	#	395	-0-	-8	-0-	395	2			N	-0-					127
01	403	#	394	-0-	-9	-0-	394	2			N	-0-					127
02	421	R	421	-0-	-0-	-0-	421	2			N	-0-					127
*03	409	R	409	-0-	-0-	-0-	409	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	#	-0-	-0-	-1860	-0-					N	8	30	1			12
11	1770	#	-0-	-0-	-1770	-0-					N	3					15
12	1798	#	-0-	-0-	-1798	-0-					N	3					18
01	1023	#	-0-	-0-	-1023	-0-					N	4					22
02	0	#	-0-	-0-	-0-	-0-					N	1					23
03	0	#	-0-	-0-	-0-	-0-					N	10					33

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					-0-
03	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
SUGG, A. A. 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	R	1628	-0-	-0-	-0-	1573	2	55	9	Y	50					95
11	1440	#	1388	-0-	-52	-0-	1320	2	68	9	Y	62	73	1			84
12	1488	#	1482	-0-	-6	-0-	1440	2	42	9	Y	38	66	1			56
01	1523	R	1523	-0-	-0-	-0-	1460	3	63	9	Y	57	71	1	3	8	39
02	1344	#	1258	-0-	-86	-0-	1205	3	53	9	Y	48	1	8			86
*03	1705	R	1705	-0-	-0-	-0-	1658	3	47	9	Y	43	62	1	2	8	65

EXCO/HGI JV ASSETS, LLC 256928
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	897	-0-	-33	-0-	891	2	6	9	N	5					68
11	900	#	817	-0-	-83	-0-	809	2	8	9	N	7					75
12	930	#	882	-0-	-48	-0-	874	2	8	9	N	7					82
01	930	#	867	-0-	-63	-0-	857	2	10	9	N	9					91
*02	840	#	768	-0-	-72	-0-	761	2	7	9	N	6					97
*03	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					97

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1404	-0-	-270	-0-	1404	2			Y	-0-					-0-
11	1560	#	1347	-0-	-213	-0-	1347	2			Y	-0-					-0-
12	1612	#	1407	-0-	-205	-0-	1407	2			Y	-0-					-0-
01	1550	#	1248	-0-	-302	-0-	1248	2			Y	-0-					-0-
*02	1344	#	1184	-0-	-160	-0-	1184	2			Y	-0-					-0-
*03	1395	#	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	1116	-0-	-248	-0-	71	1	821	2	N	204	183	1			281
							224	9									
11	1320	#	1007	-0-	-313	-0-	68	1	684	2	N	232	180	1			333
							255	9									
12	1271	#	892	-0-	-379	-0-	71	1	638	2	N	166					499
							183	9									
01	1271	#	1047	-0-	-224	-0-	71	1	690	2	N	260	371	1			388
							286	9									
02	1148	#	989	-0-	-159	-0-	64	1	714	2	N	192	186	1			394
							211	9									
*03	1166	R	1166	-0-	-0-	-0-	71	1	858	2	N	215	362	1			247
							237	9									

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	R	1510	-0-	-0-	-0-	1510	2			Y	-0-					143
11	1470	#	1282	-0-	-188	-0-	1282	2			Y	-0-					143
12	1519	#	1140	-0-	-379	-0-	1140	2			Y	-0-					143
01	1519	#	1404	-0-	-115	-0-	1404	2			Y	-0-					143
02	1544	R	1544	-0-	-0-	-0-	1544	2			Y	-0-					143
03	1519	#	1349	-0-	-170	-0-	1349	2			Y	-0-					143

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	R	1047	-0-	-0-	-0-	1047	2			N	-0-					82
11	990	#	951	-0-	-39	-0-	951	2			N	-0-					82
12	1054	#	1035	-0-	-19	-0-	1035	2			N	-0-					82
01	1054	#	1006	-0-	-48	-0-	1006	2			N	-0-					82
02	952	#	882	-0-	-70	-0-	862	2	20	9	N	18					100
03	1054	#	946	-0-	-108	-0-	946	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

10	9	R	9	-0-	-0-	-0-	9	2			N	-0-					143
11	6	#	-0-	-0-	-6	-0-					N	-0-					143
12	8	#	-0-	-0-	-8	-0-					N	-0-					143
01	9	#	-0-	-0-	-9	-0-					N	-0-					143
02	9	#	-0-	-0-	-9	-0-					N	-0-					143
03	9	#	-0-	-0-	-9	-0-					N	-0-					143

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

10	992	#	910	-0-	-82	-0-	910	2			N	-0-					135
11	960	#	899	-0-	-61	-0-	899	2			N	-0-					135
12	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					135
01	1013	R	1013	-0-	-0-	-0-	1013	2			N	-0-					135
02	840	#	836	-0-	-4	-0-	836	2			N	-0-					135
03	1023	#	642	-0-	-381	-0-	642	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

10	1962	R	1962	-0-	-0-	-0-	1962	2			N	-0-					53
11	2265	R	2265	-0-	-0-	-0-	2255	2	10	9	N	9					62
12	2617	R	2617	-0-	-0-	-0-	2608	2	9	9	N	8					70
01	2847	R	2847	-0-	-0-	-0-	2844	2	3	9	N	3					73
02	2128	#	561	-0-	-1567	-0-	559	2	2	9	N	2					75
03	2604	#	605	-0-	-1999	-0-	605	2			N	-0-					75

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	915	-0-	-46	-0-	908	2	7	9	N	6					15
11	908	R	908	-0-	-0-	-0-	898	2	10	9	N	9					24
12	909	R	909	-0-	-0-	-0-	900	2	9	9	N	8					32
01	930	#	904	-0-	-26	-0-	894	2	10	9	N	9					41
02	840	#	815	-0-	-25	-0-	807	2	8	9	N	7					48
03	930	#	892	-0-	-38	-0-	884	2	8	9	N	7					55

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		703	-0-	703	1413	693	2	10	9	Y	9	12	0			14
11	DLQ G-10		704	-0-	704	2117	694	2	10	9	Y	9	13	1			10
12	DLQ G-10		714	-0-	714	2831	704	2	10	9	Y	9	11	0			8
01	3585	R	754	-0-	-2831	-0-	743	2	11	9	Y	10	11	1			7
02	682	R	682	-0-	-0-	-0-	669	2	13	9	Y	12					19
*03	742	R	742	-0-	-0-	-0-	728	2	14	9	Y	13	15	1			17

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	691	-0-	-53	-0-	689	3	2	9	Y	2					17
11	720	#	661	-0-	-59	-0-	659	3	2	9	Y	2					19
12	713	#	696	-0-	-17	-0-	694	3	2	9	Y	2					21
01	713	#	691	-0-	-22	-0-	689	3	2	9	Y	2					23
02	644	#	626	-0-	-18	-0-	625	3	1	9	Y	1	21	1			3
03	682	#	671	-0-	-11	-0-	670	3	1	9	Y	1					4

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	#	1984	-0-	-403	-0-	1963	3	21	9	Y	19					70
11	2070	#	1835	-0-	-235	-0-	1822	3	13	9	Y	12					82
12	2139	#	1906	-0-	-233	-0-	1888	3	18	9	Y	16					98
01	2108	#	1929	-0-	-179	-0-	1890	3	39	9	Y	35					133
02	1876	#	1618	-0-	-258	-0-	1598	3	20	9	Y	18	123	1			28
*03	1918	R	1918	-0-	-0-	-0-	1890	3	28	9	Y	25					53

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	#	1818	-0-	-11	-0-	1818	3			Y	-0-					-0-
11	1733	R	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-
12	1860	#	1715	-0-	-145	-0-	1715	3			Y	-0-					-0-
01	1860	#	1703	-0-	-157	-0-	1703	3			Y	-0-					-0-
02	1680	#	1567	-0-	-113	-0-	1567	3			Y	-0-					-0-
*03	1776	R	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	775	-0-	-31	-0-	775	3			Y	-0-					2
11	780	#	743	-0-	-37	-0-	743	3			Y	-0-					2
12	806	#	743	-0-	-63	-0-	743	3			Y	-0-					2
01	806	#	730	-0-	-76	-0-	730	3			Y	-0-					2
02	728	#	683	-0-	-45	-0-	683	3			Y	-0-	2	1			-0-
*03	750	R	750	-0-	-0-	-0-	750	3			Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 106 WELL #: 1 RRCID -> 077260 COMPL. DATE 04/20/1978 TOTAL DEPTH 8200 PERF. 7588 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	R	137	-0-	-0-	-0-	126	3	11	9	Y	10					10
11	96	R	96	-0-	-0-	-0-	78	3	18	9	Y	16					26
12	69	R	69	-0-	-0-	-0-	47	3	22	9	Y	20					46
01	124	#	40	-0-	-84	-0-	40	3			Y	-0-					46
*02	112	#	32	-0-	-80	-0-	32	3			Y	-0-	43	1			3
03	31	#	-0-	-0-	-31	-0-					Y	-0-					3

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

10	718	R	718	-0-	-0-	-0-	710	3	8	9	N	7					186
11	152	R	152	-0-	-0-	-0-	151	3	1	9	N	1					187
12	725	R	725	-0-	-0-	-0-	723	3	2	9	N	2	167	1			22
01	1116	R	1116	-0-	-0-	-0-	1092	3	24	9	N	22					44
02	957	R	957	-0-	-0-	-0-	937	3	20	9	N	18					62
*03	788	R	788	-0-	-0-	-0-	776	3	12	9	N	11					73

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

10	645	R	645	-0-	-0-	-0-	636	3	9	9	N	8					56
11	723	R	723	-0-	-0-	-0-	716	3	7	9	N	6					62
12	778	R	778	-0-	-0-	-0-	768	3	10	9	N	9					71
01	777	R	777	-0-	-0-	-0-	768	3	9	9	N	8					79
02	705	R	705	-0-	-0-	-0-	698	3	7	9	N	6					85
*03	876	R	876	-0-	-0-	-0-	867	3	9	9	N	8					93

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					22
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					22
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-	5	5			17
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					17
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					17
03	527	N	192	-0-	-335	-0-	192	3			N	-0-					17

VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

10	834	N	506	-0-	-328	-0-	41	1	463	3	Y	2	2	1			1
							2	9									
11	418	N	418	-0-	-0-	-0-	33	1	379	3	Y	5	4	1			2
							6	9									
12	455	N	455	-0-	-0-	-0-	37	1	416	3	Y	2	2	1			2
							2	9									
01	469	N	469	-0-	-0-	-0-	28	1	438	3	Y	3	3	1			2
							3	9									
02	336	N	332	-0-	-4	-0-	20	1	309	3	Y	3	4	1			1
							3	9									
*03	514	N	514	-0-	-0-	-0-	33	1	479	3	Y	2	2	1			1
							2	9									

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2940	N	1062	-0-	-1878	-0-	87	1	973	3	Y	2	2	1			4
							2	9									
11	909	N	909	-0-	-0-	-0-	73	1	833	3	Y	3	3	1			4
							3	9									
12	1087	N	1087	-0-	-0-	-0-	90	1	995	3	Y	2	2	1			4
							2	9									
01	1521	N	1521	-0-	-0-	-0-	93	1	1425	3	Y	3	3	1			4
							3	9									
02	861	N	861	-0-	-0-	-0-	52	1	806	3	Y	3	6	1			1
							3	9									
*03	1911	N	1911	-0-	-0-	-0-	122	1	1787	3	Y	2	2	1			1
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

10	2081	N	747	-0-	-1334	-0-	61	1	679	3	Y	6	6	1			1
							7	9									
11	480	N	-0-	-0-	-480	-0-					Y	11	10	1			2
12	496	N	118	-0-	-378	-0-	9	1	102	3	Y	6	5	1			3
							7	9									
01	512	N	512	-0-	-0-	-0-	31	1	472	3	Y	8	9	1			2
							9	9									
02	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			2
*03	760	N	760	-0-	-0-	-0-	48	1	704	3	Y	7	6	1			3
							8	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

10	3757	X	3757	-0-	-0-	-0-	3753	2	4	9	N	4					13
11	3066	X	3066	-0-	-0-	-0-	3062	2	4	9	N	4					17
12	2852	X	2588	-0-	-264	-0-	2584	2	4	9	N	4					21
01	3546	X	3546	-0-	-0-	-0-	3544	2	2	9	N	2					23
02	2828	X	2828	-0-	-0-	-0-	2827	2	1	9	N	1					24
03	2852	X	2796	-0-	-56	-0-	2795	2	1	9	N	1					25

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

10	248	N	240	-0-	-8	-0-	17	1	223	2	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	17	1	204	2	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	18	1	203	2	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	19	1	212	2	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	2	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	17	1	214	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
11	510	N	266	-0-	-244	-0-	266	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	381	-0-	-797	-0-	381	2			N	-0-					50
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					50
12	806	N	473	-0-	-333	-0-	473	2			N	-0-					50
01	372	N	134	-0-	-238	-0-	134	2			N	-0-					50
02	224	N	115	-0-	-109	-0-	115	2			N	-0-					50
03	465	N	46	-0-	-419	-0-	46	2			N	-0-					50

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	819	-0-	-80	-0-	819	2			N	-0-					12
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					12
12	775	N	634	-0-	-141	-0-	634	2			N	-0-					12
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					12
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					12
03	620	N	293	-0-	-327	-0-	293	2			N	-0-					12

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	39	2			N	-0-					6
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					6
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					6
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					6
02	140	N	30	-0-	-110	-0-	30	2			N	-0-					6
03	62	N	22	-0-	-40	-0-	22	2			N	-0-					6

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	341	N	206	-0-	-135	-0-	206	2			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					47
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					47
12	372	N	120	-0-	-252	-0-	120	2			N	-0-					47
01	558	N	88	-0-	-470	-0-	88	2			N	-0-					47
02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					47
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					47

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C.//CONT.// 598940
JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	319	-0-	-208	-0-	319	2			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
02	392	N	104	-0-	-288	-0-	104	2			N	-0-					-0-
03	589	N	412	-0-	-177	-0-	412	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
01	868	N	587	-0-	-281	-0-	587	2			N	-0-					-0-
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-
03	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1318	-0-	-232	-0-	1318	2			N	-0-					-0-
11	1350	N	1251	-0-	-99	-0-	1251	2			N	-0-					-0-
12	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-					-0-
01	1333	N	1172	-0-	-161	-0-	1172	2			N	-0-					-0-
02	1176	N	997	-0-	-179	-0-	997	2			N	-0-					-0-
03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	21	1	242	3	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	25	1	276	3	Y	-0-					-0-
01	279	N	234	-0-	-45	-0-	14	1	220	3	Y	-0-					-0-
02	252	N	203	-0-	-49	-0-	12	1	191	3	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	47	1	528	3	Y	2	2	1			1
							2	9									
11	606	N	606	-0-	-0-	-0-	48	1	555	3	Y	3	3	1			1
							3	9									
12	589	N	431	-0-	-158	-0-	35	1	394	3	Y	2	2	1			1
							2	9									
01	730	N	730	-0-	-0-	-0-	44	1	683	3	Y	3	3	1			1
							3	9									
02	544	N	544	-0-	-0-	-0-	33	1	508	3	Y	3	3	1			1
							3	9									
*03	600	N	600	-0-	-0-	-0-	38	1	560	3	Y	2	2	1			1
							2	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	42	1	473	3	Y	-0-					-0-
11	645	N	645	-0-	-0-	-0-	52	1	593	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	52	1	576	3	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	35	1	540	3	Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	36	1	556	3	Y	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	35	1	514	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	964	N	964	-0-	-0-	-0-	78	1	878	3	Y	7	7	1			1
							8	9									
11	1006	N	1006	-0-	-0-	-0-	80	1	913	3	Y	12	11	1			2
							13	9									
12	1938	N	1938	-0-	-0-	-0-	159	1	1771	3	Y	7	6	1			3
							8	9									
01	1966	N	1966	-0-	-0-	-0-	119	1	1837	3	Y	9	10	1			2
							10	9									
02	1641	N	1641	-0-	-0-	-0-	99	1	1531	3	Y	10	9	1			3
							11	9									
*03	1098	N	1098	-0-	-0-	-0-	70	1	1020	3	Y	7	6	1			4
							8	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	73	1	818	3	Y	9	9	1			2
							10	9									
11	931	N	931	-0-	-0-	-0-	73	1	840	3	Y	16	14	1			4
							18	9									
12	910	N	910	-0-	-0-	-0-	75	1	828	3	Y	6	5	1			5
							7	9									
01	829	N	829	-0-	-0-	-0-	50	1	766	3	Y	12	13	1			4
							13	9									
02	616	N	268	-0-	-348	-0-	16	1	240	3	Y	11	12	1			3
							12	9									
*03	243	N	243	-0-	-0-	-0-	15	1	217	3	Y	10	8	1			5
							11	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1146	-0-	-32	-0-	93	1	1049	3	Y	4	4	1			4
							4	9									
11	1170	N	767	-0-	-403	-0-	61	1	699	3	Y	6	6	1			4
							7	9									
12	1886	N	1886	-0-	-0-	-0-	156	1	1726	3	Y	4	3	1			5
							4	9									
01	1415	N	1415	-0-	-0-	-0-	86	1	1323	3	Y	5	5	1			5
							6	9									
02	1427	N	1427	-0-	-0-	-0-	86	1	1335	3	Y	5	8	1			2
							6	9									
*03	1454	N	1454	-0-	-0-	-0-	93	1	1357	3	Y	4	4	1			2
							4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

10	239	N	239	-0-	-0-	-0-	20	1	219	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	17	1	190	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

10	2151	N	2151	-0-	-0-	-0-	176	1	1975	3	Y	-0-					-0-
11	1935	N	1935	-0-	-0-	-0-	155	1	1780	3	Y	-0-					-0-
12	2232	N	2232	-0-	-0-	-0-	184	1	2048	3	Y	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	118	1	1816	3	Y	-0-					-0-
02	1798	N	1798	-0-	-0-	-0-	109	1	1689	3	Y	-0-					-0-
*03	1741	N	1741	-0-	-0-	-0-	112	1	1629	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

10	279	N	225	-0-	-54	-0-	18	1	207	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

10	2448	N	2448	-0-	-0-	-0-	200	1	2237	3	Y	10	10	1			1
							11	9									
11	1997	N	1997	-0-	-0-	-0-	159	1	1824	3	Y	13	11	1			3
							14	9									
12	1519	N	1074	-0-	-445	-0-	89	1	984	3	Y	1	1	1			3
							1	9									
01	2449	N	1002	-0-	-1447	-0-	61	1	940	3	Y	1	1	1			3
							1	9									
02	1876	N	352	-0-	-1524	-0-	21	1	331	3	Y	-0-	3	1			-0-
*03	1423	N	1423	-0-	-0-	-0-	91	1	1326	3	Y	5	4	1			1
							6	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	65	1 6 9	723	3	Y	5	5	1			1
11	736	N	736	-0-	-0-	-0-	58	1 10 9	668	3	Y	9	8	1			2
12	1022	N	1022	-0-	-0-	-0-	84	1 6 9	932	3	Y	5	4	1			3
01	1067	N	1067	-0-	-0-	-0-	64	1 7 9	996	3	Y	6	7	1			2
02	585	N	585	-0-	-0-	-0-	35	1 7 9	543	3	Y	6	6	1			2
*03	981	N	981	-0-	-0-	-0-	63	1 6 9	912	3	Y	5	5	1			2

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1276	N	1276	-0-	-0-	-0-	104	1 6 9	1166	3	N	5	5	1			2
11	1201	N	1201	-0-	-0-	-0-	96	1 9 9	1096	3	N	8	7	1			3
12	1196	N	1196	-0-	-0-	-0-	98	1 4 9	1094	3	N	4	4	1			3
01	1453	N	1453	-0-	-0-	-0-	88	1 4 9	1361	3	N	4	4	1			3
02	1057	N	1057	-0-	-0-	-0-	64	1 7 9	986	3	N	6	7	1			2
*03	500	N	500	-0-	-0-	-0-	32	1 4 9	464	3	N	4	4	1			2

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	34					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	136	1 8 9	1526	3	N	7	7	1			1
11	930	N	795	-0-	-135	-0-	63	1 13 9	719	3	N	12	11	1			2
12	992	N	324	-0-	-668	-0-	26	1 8 9	290	3	N	7	6	1			3
01	1674	N	1171	-0-	-503	-0-	71	1 10 9	1090	3	N	9	10	1			2
02	873	N	873	-0-	-0-	-0-	52	1 11 9	810	3	N	10	9	1			3
*03	586	N	586	-0-	-0-	-0-	37	1 6 9	543	3	N	5	5	1			3

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

10	2139	N	1848	-0-	-291	-0-	151	1	1697	3	N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	167	1	1916	3	N	-0-					-0-
12	2170	N	1970	-0-	-200	-0-	163	1	1807	3	N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	120	1	1847	3	N	-0-					-0-
02	1932	N	1694	-0-	-238	-0-	103	1	1591	3	N	-0-					-0-
*03	1743	N	1743	-0-	-0-	-0-	112	1	1631	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

10	923	N	923	-0-	-0-	-0-	76	1	847	3	N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	55	1	629	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-					-0-
01	930	N	820	-0-	-110	-0-	50	1	770	3	N	-0-					-0-
02	644	N	491	-0-	-153	-0-	30	1	461	3	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

10	382	N	382	-0-	-0-	-0-	31	1	351	3	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	32	1	372	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	51	1	571	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	51	1	778	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
*03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

10	1449	N	1449	-0-	-0-	-0-	119	1	1329	3	N	1	1	1			2
							1	9									
11	1476	N	1476	-0-	-0-	-0-	118	1	1356	3	N	2	2	1			2
							2	9									
12	1240	N	493	-0-	-747	-0-	41	1	451	3	N	1	1	1			2
							1	9									
01	1457	N	1410	-0-	-47	-0-	86	1	1323	3	N	1	1	1			2
							1	9									
02	1372	N	378	-0-	-994	-0-	23	1	354	3	N	1	3	1			-0-
							1	9									
*03	573	N	573	-0-	-0-	-0-	37	1	534	3	N	2	1	1			1
							2	9									

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

10	2604	N	1798	-0-	-806	-0-	147	1	1651	3	N	-0-					-0-
11	2490	N	2082	-0-	-408	-0-	167	1	1915	3	N	-0-					-0-
12	2325	N	1924	-0-	-401	-0-	159	1	1765	3	N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	117	1	1807	3	N	-0-					-0-
02	1965	N	1965	-0-	-0-	-0-	119	1	1846	3	N	-0-					-0-
*03	2119	N	2119	-0-	-0-	-0-	136	1	1983	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	149	1	1669	3	N	1	1	1			-0-
							1	9									
11	2454	N	2454	-0-	-0-	-0-	197	1	2255	3	N	2	2	1			-0-
							2	9									
12	2545	N	2545	-0-	-0-	-0-	210	1	2334	3	N	1	1	1			-0-
							1	9									
01	2463	N	2463	-0-	-0-	-0-	150	1	2312	3	N	1	1	1			-0-
							1	9									
02	2126	N	2126	-0-	-0-	-0-	129	1	1996	3	N	1	1	1			-0-
							1	9									
*03	2677	N	2677	-0-	-0-	-0-	172	1	2503	3	N	2	1	1			1
							2	9									

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1579	-0-	-95	-0-	128	1	1439	3	N	11	10	1			1
							12	9									
11	1320	N	1320	-0-	-0-	-0-	104	1	1198	3	N	16	14	1			3
							18	9									
12	1830	N	1830	-0-	-0-	-0-	150	1	1670	3	N	9	8	1			4
							10	9									
01	1581	N	1469	-0-	-112	-0-	89	1	1367	3	N	12	13	1			3
							13	9									
02	1952	N	1952	-0-	-0-	-0-	118	1	1820	3	N	13	12	1			4
							14	9									
*03	996	N	996	-0-	-0-	-0-	63	1	924	3	N	8	7	1			5
							9	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1071	-0-	-200	-0-	88	1	983	3	N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	127	1	1459	3	N	-0-					-0-
12	2737	N	2737	-0-	-0-	-0-	226	1	2511	3	N	-0-					-0-
01	1085	N	1034	-0-	-51	-0-	63	1	971	3	N	-0-					-0-
02	1148	N	910	-0-	-238	-0-	55	1	855	3	N	-0-					-0-
*03	1672	N	1672	-0-	-0-	-0-	107	1	1565	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	147	1	1644	3	N	12	11	1			2
							13	9									
11	1951	N	1951	-0-	-0-	-0-	155	1	1774	3	N	20	18	1			4
							22	9									
12	1209	N	1001	-0-	-208	-0-	82	1	906	3	N	12	10	1			6
							13	9									
01	1911	N	1911	-0-	-0-	-0-	116	1	1780	3	N	14	16	1			4
							15	9									
02	1744	N	1744	-0-	-0-	-0-	105	1	1621	3	N	16	15	1			5
							18	9									
*03	1069	N	1069	-0-	-0-	-0-	68	1	990	3	N	10	9	1			6
							11	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	969	-0-	-147	-0-	78	1	879	3	N	11	11	1			1
							12	9									
11	1800	N	1651	-0-	-149	-0-	131	1	1499	3	N	19	17	1			3
							21	9									
12	1705	N	-0-	-0-	-1705	-0-					N	11	9	1			5
01	1208	N	1208	-0-	-0-	-0-	73	1	1120	3	N	14	15	1			4
							15	9									
02	1540	N	1051	-0-	-489	-0-	63	1	973	3	N	14	14	1			4
							15	9									
*03	309	N	309	-0-	-0-	-0-	19	1	278	3	N	11	9	1			6
							12	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	41	1	459	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	40	1	459	3	N	-0-					-0-
12	527	N	519	-0-	-8	-0-	43	1	476	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	24	1	371	3	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1570	-0-	-259	-0-	129	1	1441	3	N	-0-					-0-
11	1556	N	1556	-0-	-0-	-0-	125	1	1431	3	N	-0-					-0-
12	1736	N	1521	-0-	-215	-0-	126	1	1395	3	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	98	1	1512	3	N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	90	1	1386	3	N	-0-					-0-
*03	1062	N	1062	-0-	-0-	-0-	68	1	994	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1267	-0-	-500	-0-	103	1	1160	3	N	4	4	1			1
							4	9									
11	1410	N	1399	-0-	-11	-0-	112	1	1279	3	N	7	7	1			1
							8	9									
12	1769	N	1769	-0-	-0-	-0-	146	1	1617	3	N	5	4	1			2
							6	9									
01	1506	N	1506	-0-	-0-	-0-	92	1	1408	3	N	5	6	1			1
							6	9									
02	1428	N	1428	-0-	-0-	-0-	86	1	1334	3	N	7	6	1			2
							8	9									
*03	1198	N	1198	-0-	-0-	-0-	77	1	1117	3	N	4	4	1			2
							4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	N	2519	-0-	-0-	-0-	205	1	2300	3	N	13	12	1			2
							14	9									
11	2294	N	2294	-0-	-0-	-0-	182	1	2087	3	N	23	21	1			4
							25	9									
12	2263	N	973	-0-	-1290	-0-	79	1	879	3	N	14	12	1			6
							15	9									
01	2263	N	1725	-0-	-538	-0-	104	1	1602	3	N	17	19	1			4
							19	9									
02	2044	N	106	-0-	-1938	-0-	5	1	81	3	N	18	17	1			5
							20	9									
*03	1471	N	1471	-0-	-0-	-0-	93	1	1361	3	N	15	13	1			7
							17	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	160	1	1796	3	N	13	13	1			2
							14	9									
11	1985	N	1985	-0-	-0-	-0-	157	1	1805	3	N	21	19	1			4
							23	9									
12	1795	N	1795	-0-	-0-	-0-	147	1	1635	3	N	12	10	1			6
							13	9									
01	1720	N	1720	-0-	-0-	-0-	104	1	1598	3	N	16	17	1			5
							18	9									
02	1487	N	1487	-0-	-0-	-0-	89	1	1380	3	N	16	16	1			5
							18	9									
*03	1159	N	1159	-0-	-0-	-0-	74	1	1072	3	N	12	11	1			6
							13	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2637	-0-	-122	-0-	214	1	2403	3	N	18	17	1			4
							20	9									
11	2743	N	2743	-0-	-0-	-0-	217	1	2493	3	N	30	27	1			7
							33	9									
12	2759	N	2471	-0-	-288	-0-	202	1	2250	3	N	17	15	1			9
							19	9									
01	2635	N	2536	-0-	-99	-0-	153	1	2359	3	N	22	24	1			7
							24	9									
02	2492	N	2254	-0-	-238	-0-	135	1	2094	3	N	23	23	1			7
							25	9									
*03	1782	N	1782	-0-	-0-	-0-	113	1	1650	3	N	17	15	1			9
							19	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	618	-0-	-157	-0-	50	1	565	3	N	3	3	1			2
							3	9									
11	690	N	599	-0-	-91	-0-	48	1	547	3	N	4	4	1			2
							4	9									
12	744	N	587	-0-	-157	-0-	48	1	537	3	N	2	2	1			2
							2	9									
01	620	N	619	-0-	-1	-0-	38	1	578	3	N	3	3	1			2
							3	9									
02	560	N	558	-0-	-2	-0-	34	1	521	3	N	3	4	1			1
							3	9									
*03	357	N	357	-0-	-0-	-0-	23	1	332	3	N	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	664	-0-	-49	-0-	54	1	610	3	N	-0-					-0-
11	660	N	656	-0-	-4	-0-	53	1	603	3	N	-0-					-0-
12	744	N	621	-0-	-123	-0-	51	1	570	3	N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	40	1	620	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1694	-0-	-135	-0-	138	1	1545	3	N	10	10	1			2
							11	9									
11	1698	N	1698	-0-	-0-	-0-	135	1	1544	3	N	17	15	1			4
							19	9									
12	1891	N	1700	-0-	-191	-0-	140	1	1549	3	N	10	8	1			6
							11	9									
01	1808	N	1808	-0-	-0-	-0-	110	1	1685	3	N	12	14	1			4
							13	9									
02	1596	N	1580	-0-	-16	-0-	95	1	1470	3	N	14	14	1			4
							15	9									
*03	1395	N	1395	-0-	-0-	-0-	89	1	1296	3	N	9	8	1			5
							10	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

10	434	N	361	-0-	-73	-0-	30	1	331	3	N	-0-					-0-
11	450	N	319	-0-	-131	-0-	26	1	293	3	N	-0-					-0-
12	527	N	335	-0-	-192	-0-	28	1	307	3	N	-0-					-0-
01	372	N	342	-0-	-30	-0-	21	1	321	3	N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

10	325	N	325	-0-	-0-	-0-	27	1	298	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	26	1	291	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	22	1	326	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

10	871	N	871	-0-	-0-	-0-	71	1	797	3	N	3	3	1			1
							3	9									
11	1260	N	549	-0-	-711	-0-	44	1	501	3	N	4	4	1			1
							4	9									
12	837	N	812	-0-	-25	-0-	67	1	743	3	N	2	2	1			1
							2	9									
01	868	N	851	-0-	-17	-0-	52	1	796	3	N	3	3	1			1
							3	9									
02	651	N	651	-0-	-0-	-0-	39	1	609	3	N	3	3	1			1
							3	9									
*03	390	N	390	-0-	-0-	-0-	25	1	363	3	N	2	2	1			1
							2	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

10	899	N	837	-0-	-62	-0-	68	1	763	3	N	5	5	1			2
							6	9									
11	840	N	646	-0-	-194	-0-	51	1	587	3	N	7	6	1			3
							8	9									
12	1008	N	1008	-0-	-0-	-0-	83	1	924	3	N	1	1	1			3
							1	9									
01	837	N	824	-0-	-13	-0-	50	1	773	3	N	1	1	1			3
							1	9									
02	616	N	544	-0-	-72	-0-	33	1	510	3	N	1	4	1			-0-
							1	9									
*03	430	N	430	-0-	-0-	-0-	27	1	401	3	N	2	1	1			1
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	53	1	593	3	N	8	8	1			2
							9	9									
11	712	N	712	-0-	-0-	-0-	56	1	642	3	N	13	12	1			3
							14	9									
12	775	N	473	-0-	-302	-0-	38	1	427	3	N	7	6	1			4
							8	9									
01	651	N	600	-0-	-51	-0-	36	1	554	3	N	9	10	1			3
							10	9									
02	672	N	665	-0-	-7	-0-	40	1	614	3	N	10	10	1			3
							11	9									
*03	479	N	479	-0-	-0-	-0-	30	1	441	3	N	7	6	1			4
							8	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

10	744	N	269	-0-	-475	-0-	22	1	247	3	N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	31	1	352	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	53	1	590	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

10	T. A.		5281	-0-	5281	11212	432	1	4849	3	N	-0-					-0-
11	16632	X	5420	-0-	-11212	-0-	435	1	4985	3	N	-0-					-0-
12	5525	X	5525	-0-	-0-	-0-	456	1	5069	3	N	-0-					-0-
01	6076	X	5601	-0-	-475	-0-	342	1	5259	3	N	-0-					-0-
02	5488	X	4826	-0-	-662	-0-	293	1	4533	3	N	-0-					-0-
*03	5611	X	3776	-0-	-1835	-0-	242	1	3534	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

10	1643	N	1419	-0-	-224	-0-	116	1	1295	3	N	7	7	1			1
							8	9									
11	1486	N	1486	-0-	-0-	-0-	118	1	1355	3	N	12	11	1			2
							13	9									
12	1674	N	1570	-0-	-104	-0-	129	1	1432	3	N	8	6	1			4
							9	9									
01	1579	N	1579	-0-	-0-	-0-	96	1	1473	3	N	9	10	1			3
							10	9									
02	1400	N	1351	-0-	-49	-0-	81	1	1259	3	N	10	10	1			3
							11	9									
*03	1119	N	1119	-0-	-0-	-0-	71	1	1041	3	N	6	5	1			4
							7	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 05/23/2008 TOTAL DEPTH 9200 PERF. 8949 - 9022

10	3720	X	3240	-0-	-480	-0-	264	1	2959	3	N	15	15	1			8
							17	9									
11	3899	X	3899	-0-	-0-	-0-	310	1	3558	3	N	28	25	1			11
							31	9									
12	3720	X	2947	-0-	-773	-0-	242	1	2693	3	N	11	9	1			13
							12	9									
01	3720	X	3328	-0-	-392	-0-	202	1	3113	3	N	12	14	1			11
							13	9									
02	3360	X	2992	-0-	-368	-0-	181	1	2796	3	N	14	21	1			4
							15	9									
*03	3720	X	2550	-0-	-1170	-0-	163	1	2377	3	N	9	8	1			5
							10	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7075	-0-	-613	-0-	579	1	6496	3	N	-0-					-0-
11	7440	X	6708	-0-	-732	-0-	538	1	6170	3	N	-0-					-0-
12	7688	X	7129	-0-	-559	-0-	589	1	6540	3	N	-0-					-0-
01	7688	X	7225	-0-	-463	-0-	441	1	6784	3	N	-0-					-0-
02	6944	X	6291	-0-	-653	-0-	382	1	5909	3	N	-0-					-0-
*03	7068	X	4147	-0-	-2921	-0-	266	1	3881	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	802	-0-	-252	-0-	65	1	730	3	N	6	6	1			1
							7	9									
11	930	N	809	-0-	-121	-0-	64	1	734	3	N	10	9	1			2
							11	9									
12	992	N	830	-0-	-162	-0-	68	1	755	3	N	6	5	1			3
							7	9									
01	806	N	760	-0-	-46	-0-	46	1	706	3	N	7	8	1			2
							8	9									
02	756	N	695	-0-	-61	-0-	42	1	644	3	N	8	8	1			2
							9	9									
*03	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	4	1			3
							6	9									

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1222	-0-	-49	-0-	11	1	1190	2	N	19					152
							21	9									
11	1350	N	1076	-0-	-274	-0-	9	1	1044	2	N	21					173
							23	9									
12	1271	N	1093	-0-	-178	-0-	10	1	1059	2	N	22					195
							24	9									
01	1209	N	1061	-0-	-148	-0-	9	1	1032	2	N	18	178	1			35
							20	9									
02	1008	N	949	-0-	-59	-0-	8	1	919	2	N	20					55
							22	9									
03	1085	N	1033	-0-	-52	-0-	9	1	1003	2	N	19					74
							21	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418		939	-0-	-1479	-0-	932	3	7	9	N	6					88
11	2340		1519	-0-	-821	-0-	1515	3	4	9	N	4					92
12	2547	N	2547	-0-	-0-	-0-	2546	3	1	9	N	1					93
01	1861	N	1861	-0-	-0-	-0-	1853	3	8	9	N	7					100
*02	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					103
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					103

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
02	1372	N	1364	-0-	-8	-0-	1364	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

10	1178	#	948	-0-	-230	-0-	948	2			N	-0-					-0-
11	1140	#	943	-0-	-197	-0-	943	2			N	-0-					-0-
12	1178	#	866	-0-	-312	-0-	866	2			N	-0-					-0-
01	1116	#	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
02	924	#	820	-0-	-104	-0-	820	2			N	-0-					-0-
03	961	#	148	-0-	-813	-0-	148	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

10	7750		12715	-0-	4965	206013	12715	2			N	-0-					-0-
11	7500		12183	-0-	4683	210696	12183	2			N	-0-					-0-
12	7750		12487	-0-	4737	215433	12487	2			N	-0-					-0-
01	7750		12374	-0-	4624	220057	12374	2			N	-0-					-0-
02	7000		11020	-0-	4020	224077	11020	2			N	-0-					-0-
*03	7750		1190	-0-	-6560	217517	1190	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	366	-0-	-68	-0-	366	2			N	-0-					143
11	420	N	351	-0-	-69	-0-	351	2			N	-0-					143
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					143
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					143
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					143
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					143

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0- B	-0-	584	2			Y	-0-					22
11	579	N	579	-0-	-0- B	-0-	577	2	2	9	Y	2					24
12	573	N	573	-0-	-0- B	-0-	572	2	1	9	Y	1	21	1			4
01	585	N	585	-0-	-0- B	-0-	582	2	3	9	Y	3					7
*02	532	N	532	-0-	-0- B	-0-	531	2	1	9	Y	1					8
03/01 BALANCING DATE STATUS -> -0-																	
*03	595	N	595	-0-	-0- B	-0-	593	2	2	9	Y	2					10

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0- B	-0-	677	2	13	9	Y	12					88
11	724	N	724	-0-	-0- B	-0-	715	2	9	9	Y	8					96
12	661	N	661	-0-	-0- B	-0-	649	2	12	9	Y	11					107
01	791	N	791	-0-	-0- B	-0-	755	2	36	9	Y	33					140
*02	697	N	697	-0-	-0- B	-0-	685	2	12	9	Y	11					151
03/01 BALANCING DATE STATUS -> -0-																	
*03	600	N	600	-0-	-0- B	-0-	592	2	8	9	Y	7					158

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	839	-0-	-60 B	-0-	799	2	40	9	Y	36	159	1			83
11	884	N	884	-0-	-0- B	-0-	849	2	35	9	Y	32					115
12	961	N	744	-0-	-217 B	-0-	714	2	30	9	Y	27					142
01	935	N	935	-0-	-0- B	-0-	887	2	48	9	Y	44					186
*02	1316	N	1316	-0-	-0- B	-0-	1255	2	61	9	Y	55					241
03/01 BALANCING DATE STATUS -> -0-																	
*03	1137	N	1137	-0-	-0- B	-0-	1072	2	65	9	Y	59					300

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0- B	-0-	864	2	14	9	Y	13					144
11	790	N	790	-0-	-0- B	-0-	769	2	21	9	Y	19					163
12	713	N	598	-0-	-115 B	-0-	584	2	14	9	Y	13					176
01	464	N	464	-0-	-0- B	-0-	450	2	14	9	Y	13					189
*02	610	N	610	-0-	-0- B	-0-	593	2	17	9	Y	15					204
03/01 BALANCING DATE STATUS -> -0-																	
*03	472	N	472	-0-	-0- B	-0-	461	2	11	9	Y	10					214

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					24
11	29	N	29	-0-	-0- B	-0-	25	2	4	9	N	4					28
12	155	N	81	-0-	-74 B	-0-	78	2	3	9	N	3					31
01	111	N	111	-0-	-0- B	-0-	105	2	6	9	N	5					36
*02	212	N	212	-0-	-0- B	-0-	205	2	7	9	N	6					42
03/01 BALANCING DATE STATUS -> -0-																	
*03	164	N	164	-0-	-0- B	-0-	161	2	3	9	N	3					45

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0- B	-0-	185	2	4	9	Y	4					48
11	167	N	167	-0-	-0- B	-0-	161	2	6	9	Y	5					53
12	223	N	223	-0-	-0- B	-0-	216	2	7	9	Y	6					59
01	175	N	175	-0-	-0- B	-0-	167	2	8	9	Y	7					66
*02	191	N	191	-0-	-0- B	-0-	185	2	6	9	Y	5					71
03/01 BALANCING DATE STATUS -> -0-																	
*03	206	N	206	-0-	-0- B	-0-	197	2	9	9	Y	8					79

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0- B	-0-	159	2	8	9	Y	7					91
11	223	N	223	-0-	-0- B	-0-	210	2	13	9	Y	12					103
12	209	N	209	-0-	-0- B	-0-	198	2	11	9	Y	10					113
01	242	N	242	-0-	-0- B	-0-	228	2	14	9	Y	13					126
*02	268	N	268	-0-	-0- B	-0-	256	2	12	9	Y	11					137
03/01 BALANCING DATE STATUS -> -0-																	
*03	211	N	211	-0-	-0- B	-0-	193	2	18	9	Y	16					153

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					27
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					27
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					27
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					27
*02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0- B	-0-	1227	2	6	9	Y	5					164
11	1218	N	1218	-0-	-0- B	-0-	1204	2	14	9	Y	13					177
12	1147	N	1143	-0-	-4 B	-0-	1131	2	12	9	Y	11	155	1			33
01 DLQ G-10	731		-0-		731 B	731	714	2	17	9	Y	15					48
02 DLQ G-10	750		-0-		750 B	1481	739	2	11	9	Y	10					58
03/01 BALANCING DATE STATUS -> 1481																	
*03	500	N	1340	-0-	840 B	2321	1323	2	17	9	Y	15					73

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589 B	-0-					N	-0-					53
11	15	N	15	-0-	-0- B	-0-	2	2	13	9	N	12					65
12	30	N	30	-0-	-0- B	-0-	5	2	25	9	N	23					88
01	0	N	-0-	-0-	-0- B	-0-					N	30					118
02	28	N	17	-0-	-11 B	-0-	6	2	11	9	N	10					128
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	8					136

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-0-	11	2	6	9	Y	5					37
11	9	N	9	-0-	-0- B	-0-	6	2	3	9	Y	3					40
12	31	N	15	-0-	-16 B	-0-	11	2	4	9	Y	4					44
01	83	N	83	-0-	-0- B	-0-	68	2	15	9	Y	14					58
*02	34	N	34	-0-	-0- B	-0-	28	2	6	9	Y	5					63
03/01 BALANCING DATE STATUS -> -0-																	
*03	19	N	19	-0-	-0- B	-0-	16	2	3	9	Y	3					66

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0- B	-0-	147	2	11	9	N	10					78
11	12	N	12	-0-	-0- B	-0-	6	2	6	9	N	5					83
12	86	N	86	-0-	-0- B	-0-	75	2	11	9	N	10					93
01	155	N	45	-0-	-110 B	-0-	28	2	17	9	N	15					108
*02	140	N	140	-0-	-0- B	-0-	129	2	11	9	N	10					118
03/01 BALANCING DATE STATUS -> -0-																	
*03	184	N	184	-0-	-0- B	-0-	176	2	8	9	N	7					125

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8 B	-0-	1	1	270	3	N	-0-					-0-
11	270	N	247	-0-	-23 B	-0-	1	1	246	3	N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	1	1	264	3	N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	1	1	249	3	N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	1	1	249	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	220	-0-	-59 B	-0-	1	1	219	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27 B	-0-	1	1	437	3	N	-0-					109
11	600	N	418	-0-	-182 B	-0-	1	1	417	3	N	-0-					109
12	448	N	448	-0-	-0- B	-0-	1	1	447	3	N	-0-					109
01	434	N	384	-0-	-50 B	-0-	1	1	383	3	N	-0-					109
02	392	N	384	-0-	-8 B	-0-	1	1	383	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	
*03	499	N	499	-0-	-0- B	-0-	1	1	498	3	N	-0-					109

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47 B	-0-	1	1	417	3	N	-0-					122
11	650	N	650	-0-	-0- B	-0-	1	1	649	3	N	-0-					122
12	1261	N	1261	-0-	-0- B	-0-	1	1	1260	3	N	-0-					122
01	971	N	971	-0-	-0- B	-0-	1	1	970	3	N	-0-					122
02	971	N	971	-0-	-0- B	-0-	1	1	970	3	N	-0-					122
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	846	-0-	-425 B	-0-	1	1	844	3	N	1	1	8			122
							1	9									

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0- B	-0-	1	1	1047	3	N	-0-					-0-
11	747	N	747	-0-	-0- B	-0-	1	1	746	3	N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	1	1	721	3	N	-0-					-0-
01	1054	N	927	-0-	-127 B	-0-	1	1	926	3	N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	1	1	926	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	309	-0-	-404 B	-0-	1	1	308	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0- B	-0-	620	3			Y	-0-					10
11	630	N	599	-0-	-31 B	-0-	599	3			Y	-0-					10
12	620	N	594	-0-	-26 B	-0-	592	3	2	9	Y	2					12
01	620	N	568	-0-	-52 B	-0-	567	3	1	9	Y	1					13
02	560	N	539	-0-	-21 B	-0-	538	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	448	N	448	-0-	-0- B	-0-	447	3	1	9	Y	1					15

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	162	-0-	-148 B	-0-	162	3			Y	-0-					10
11	330	N	249	-0-	-81 B	-0-	249	3			Y	-0-					10
12	301	N	301	-0-	-0- B	-0-	299	3	2	9	Y	2					12
01	407	N	407	-0-	-0- B	-0-	406	3	1	9	Y	1					13
02	313	N	313	-0-	-0- B	-0-	312	3	1	9	Y	1					14
03/01 BALANCING DATE STATUS -> -0-																	
*03	293	N	293	-0-	-0- B	-0-	292	3	1	9	Y	1					15

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28 B	-0-	282	3			Y	-0-					9
11	307	N	307	-0-	-0- B	-0-	307	3			Y	-0-					9
12	341	N	290	-0-	-51 B	-0-	288	3	2	9	Y	2					11
01	279	N	274	-0-	-5 B	-0-	273	3	1	9	Y	1					12
02	311	N	311	-0-	-0- B	-0-	310	3	1	9	Y	1					13
03/01 BALANCING DATE STATUS -> -0-																	
*03	299	N	299	-0-	-0- B	-0-	298	3	1	9	Y	1					14

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0- B	-0-	672	3			Y	-0-					100
11	1062	N	1062	-0-	-0- B	-0-	1055	3	7	9	Y	6					106
12	1202	N	1202	-0-	-0- B	-0-	1187	3	15	9	Y	14					120
01	1250	N	1250	-0-	-0- B	-0-	1239	3	11	9	Y	10					130
02	993	N	993	-0-	-0- B	-0-	975	3	18	9	Y	16					146
03/01 BALANCING DATE STATUS -> -0-																	
*03	1046	N	1046	-0-	-0- B	-0-	1032	3	14	9	Y	13					159

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	721	-0-	-116 B	-0-	721	3			Y	-0-					13
11	810	N	806	-0-	-4 B	-0-	806	3			Y	-0-					13
12	837	N	710	-0-	-127 B	-0-	708	3	2	9	Y	2					15
01	713	N	499	-0-	-214 B	-0-	498	3	1	9	Y	1					16
02	756	N	563	-0-	-193 B	-0-	562	3	1	9	Y	1					17
03/01 BALANCING DATE STATUS ->				-0-													
*03	761	N	761	-0-	-0- B	-0-	760	3	1	9	Y	1					18

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					49
11	1230	N	1195	-0-	-35 B	-0-	1195	3			N	-0-					49
12	1302	N	1099	-0-	-203 B	-0-	1099	3			N	-0-					49
01	1178	N	1021	-0-	-157 B	-0-	1021	3			N	-0-					49
02	1120	N	947	-0-	-173 B	-0-	947	3			N	-0-					49
03/01 BALANCING DATE STATUS ->				-0-													
*03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					49

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	738	-0-	-161 B	-0-	738	3			N	-0-					33
11	510	N	405	-0-	-105 B	-0-	405	3			N	-0-					33
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					33
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					33
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					33
03/01 BALANCING DATE STATUS ->				-0-													
*03	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					33

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					127
11	450	N	210	-0-	-240 B	-0-	210	2			N	-0-					127
12	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					127
01	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					127
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					127
03/01 BALANCING DATE STATUS ->				-0-													
03	496	N	345	-0-	-151 B	-0-	345	2			N	-0-					127

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0- B	-0-	621	2	2	9	Y	2					22
11	630	N	587	-0-	-43 B	-0-	583	2	4	9	Y	4					26
12	620	N	598	-0-	-22 B	-0-	594	2	4	9	Y	4					30
01	572	N	572	-0-	-0- B	-0-	566	2	6	9	Y	5					35
02	487	N	487	-0-	-0- B	-0-	483	2	4	9	Y	4					39
03/01 BALANCING DATE STATUS ->				-0-													
*03	533	N	533	-0-	-0- B	-0-	529	2	4	9	Y	4					43

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					15
11	0	N	-0-	-0-	-0- B	-0-					Y	3					18
12	0	N	-0-	-0-	-0- B	-0-					Y	2					20
01 INC G-10			-0-	-0-	-0- B	-0-					Y	2					22
02 INC G-10			-0-	-0-	-0- B	-0-					Y	3					25
03/01 BALANCING DATE STATUS ->				-0-													
03 INC G-10			-0-	-0-	-0- B	-0-					Y	2					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					25
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					25
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					23
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					23
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
11	750	N	664	-0-	-86 B	-0-	664	2			N	-0-					-0-
12	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
01	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
02	616	N	515	-0-	-101 B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	680	-0-	-2 B	-0-	680	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0- B	-0-	884	2	6	9	N	5					104
11	840	N	746	-0-	-94 B	-0-	739	2	7	9	N	6					110
12	745	N	745	-0-	-0- B	-0-	741	2	4	9	N	4					114
01	899	N	733	-0-	-166 B	-0-	727	2	6	9	N	5					119
02	700	N	681	-0-	-19 B	-0-	675	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	730	2	8	9	N	7					131

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					22
11	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					22
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					22
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					22
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					22

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	5	5			109
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	5	5			104
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	5	5			99
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	5	5			94
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	5	5			89
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	2	5			87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					36
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-	5	5			31
12	434	N	413	-0-	-21 B	-0-	403	2	10	9	N	9					40
01	434	N	381	-0-	-53 B	-0-	381	2			N	-0-					40
02	364	N	339	-0-	-25 B	-0-	339	2			N	-0-					40
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					40

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
11	540	N	459	-0-	-81 B	-0-	459	2			N	-0-					-0-
12	558	N	443	-0-	-115 B	-0-	443	2			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
11	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
12	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0- B	-0-	670	2	3	9	N	3					143
11	655	N	655	-0-	-0- B	-0-	651	2	4	9	N	4					147
12	697	N	697	-0-	-0- B	-0-	694	2	3	9	N	3					150
01	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					150
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					150
03/01 BALANCING DATE STATUS -> -0-																	
*03	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					150

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					31
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					31
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					31
01	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					31
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-	1	1			30
03/01 BALANCING DATE STATUS -> -0-																	
*03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					168
11	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					168
12	323	N	323	-0-	-0- B	-0-	322	2	1	9	N	1	1	8			168
01	161	N	161	-0-	-0- B	-0-	160	2	1	9	N	1	1	8			168
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					168
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	158	-0-	-152 B	-0-	157	2	1	9	N	1					169

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0- B	-0-	140	2	2	9	N	2					202
11	240	N	100	-0-	-140 B	-0-	100	2			N	-0-					202
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					202
01	158	N	158	-0-	-0- B	-0-	156	2	2	9	N	2					204
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					204
03/01 BALANCING DATE STATUS -> -0-																	
*03	349	N	349	-0-	-0- B	-0-	343	2	6	9	N	5					209

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0- B	-0-	374	2	3	9	N	3					124
11	390	N	362	-0-	-28 B	-0-	361	2	1	9	N	1					125
12	374	N	374	-0-	-0- B	-0-	371	2	3	9	N	3					128
01	367	N	367	-0-	-0- B	-0-	366	2	1	9	N	1					129
*02	398	N	398	-0-	-0- B	-0-	329	2	69	9	N	63					192
03/01 BALANCING DATE STATUS -> -0-																	
*03	375	N	375	-0-	-0- B	-0-	372	2	3	9	N	3					195

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0- B	-0-	977	2	1	9	N	1					122
11	990	N	941	-0-	-49 B	-0-	938	2	3	9	N	3					125
12	992	N	952	-0-	-40 B	-0-	951	2	1	9	N	1	1	8			125
01	963	N	963	-0-	-0- B	-0-	945	2	18	9	N	16	118	1			23
02	864	N	864	-0-	-0- B	-0-	853	2	11	9	N	10					33
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	941	-0-	-20 B	-0-	941	2			N	-0-					33

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					115
11	690	N	574	-0-	-116 B	-0-	574	2			N	-0-					115
12	632	N	632	-0-	-0- B	-0-	628	2	4	9	N	4					119
01	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					119
02	560	N	560	-0-	-0- B	-0-	554	2	6	9	N	5					124
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	614	-0-	-6 B	-0-	608	2	6	9	N	5					129

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1209	-0-	-217	-0-	1198	2	11	9	N	10					172
11	1320	N	1139	-0-	-181	-0-	1128	2	11	9	N	10					182
12	1302	N	1121	-0-	-181	-0-	1110	2	11	9	N	10					192
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					192
*02	1064	N	-0-	-0-	-1064	-0-					N	-0-					192
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					192

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2T RRCID -> 208390 COMPL. DATE 02/01/2004 TOTAL DEPTH 12170 PERF.11226 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911		7295	-0-	-7616	5705	7188	3	107	9	Y	97	95	1			46
11	12627	R	6922	-0-	-5705	-0-	6841	3	81	9	Y	74	81	1			39
12	7688	#	6638	-0-	-1050	-0-	6558	3	80	9	Y	73	69	1			43
01	7688	#	7229	-0-	-459	-0-	7154	3	75	9	Y	68	92	1			19
02	6748	#	6100	-0-	-648	-0-	6052	3	48	9	Y	44	27	1			36
03	7285	#	6782	-0-	-503	-0-	6728	3	54	9	Y	49	53	1			32

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
CDC SERVICES INC. 120029
ELKINS 'A' WELL #: 5 RRCID -> 203579 COMPL. DATE 12/20/1999 TOTAL DEPTH 3970 PERF. 3492 - 3501

10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

10	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 691																	
03	14B	DENY	NO RPT	-0-	-0-	B	691				N	NO RPT					-0-

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

10	DLQ	G-10	124	-0-	124	B	336	124	2		N	-0-					-0-
11	DLQ	G-10	123	-0-	123	B	459	123	2		N	-0-					-0-
12	DLQ	G-10	106	-0-	106	B	565	106	2		N	-0-					-0-
*01	583	N	18	-0-	-565	B	-0-	18	2		N	-0-					-0-
*02	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
11	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
12	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
01	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
*02	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-	95	1			39
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					39
12	0	N	-0-	-0-	-0- B	-0-					N	-0-	36	1			3
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*02	91	N	91	-0-	-0- B	-0-	74	3	17	9	N	15					15
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 12 WELL #: 1 RRCID -> 188582 COMPL. DATE 03/18/2002 TOTAL DEPTH N/A PERF.12584 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1182	-0-	-554	-0-	1182	3			N	-0-					181
11	1245	N	1245	-0-	-0-	-0-	1242	3	3	9	N	3					184
12	3100	N	4449	-0-	1349	1349	4281	3	168	9	N	153					337
01	3100	N	3855	-0-	755	2104	3756	3	99	9	N	90	185	1			242
02	2800	N	3015	-0-	215	2319	2957	3	58	9	N	53	179	1			116
*03	5608	X	3289	-0-	-2319	-0-	3249	3	40	9	N	36					152

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2433	-0-	-171	-0-	2379	3	54	9	Y	49	128	1			159
11	2490	N	2318	-0-	-172	-0-	2240	3	78	9	Y	71					230
12	2480	N	2480	-0-	-0-	-0-	2427	3	53	9	Y	48	138	1			140
01	2418	N	2310	-0-	-108	-0-	2246	3	64	9	Y	58	107	1			91
02	2335	N	2335	-0-	-0-	-0-	2272	3	63	9	Y	57					148
03	2480	N	2463	-0-	-17	-0-	2377	3	86	9	Y	78	100	1			126

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH N/A PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5469	X	5469	-0-	-0-	-0-	4952	3	517	9	N	470	566	1			158
11	5062	X	5062	-0-	-0-	-0-	4586	3	476	9	N	433	375	1			216
12	5734	X	5734	-0-	-0-	-0-	5308	3	426	9	N	387	390	1			213
01	5620	X	5620	-0-	-0-	-0-	5261	3	359	9	N	326	181	1			358
02	4760	X	4760	-0-	-0-	-0-	4374	3	386	9	N	351	377	1			332
*03	4771	X	4771	-0-	-0-	-0-	4413	3	358	9	N	325	391	1			266

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5688	-0-	-1907	-0-	5686	3	2	9	N	2					437
11	7350	X	5960	-0-	-1390	-0-	5849	3	111	9	N	101	193	1			345
12	7595	X	6658	-0-	-937	-0-	6535	3	123	9	N	112	174	1			283
01	7254	X	6207	-0-	-1047	-0-	6042	3	165	9	N	150	182	1			251
02	6300	X	5147	-0-	-1153	-0-	5008	3	139	9	N	126	176	1			201
03	6665	X	6432	-0-	-233	-0-	6319	3	113	9	N	103					304

UNIVERSITY 9A WELL #: 2 RRCID -> 192880 COMPL. DATE 11/14/2002 TOTAL DEPTH N/A PERF.11329 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1066	-0-	-81	-0-	1059	3	7	9	N	6	192	1			72
11	1080	N	673	-0-	-407	-0-	651	3	22	9	N	20					92
12	1142	N	1142	-0-	-0-	-0-	1111	3	31	9	N	28					120
01	1116	N	1075	-0-	-41	-0-	1039	3	36	9	N	33					153
02	973	N	973	-0-	-0-	-0-	927	3	46	9	N	42					195
03	1147	N	272	-0-	-875	-0-	257	3	15	9	N	14					209

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	902	-0-	-1454	-0-	847	3	55	9	N	50					258
11	2675	X	2675	-0-	-0-	-0-	2644	3	31	9	N	28	193	1			93
12	2663	X	2663	-0-	-0-	-0-	2597	3	66	9	N	60					153
01	1550	X	79	-0-	-1471	-0-	79	3			N	-0-					153
02	2492	X	59	-0-	-2433	-0-	59	3			N	-0-					153
03	2759	X	227	-0-	-2532	-0-	206	3	21	9	N	19					172

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1864	-0-	-430	-0-	1809	3	55	9	N	50					228
11	2100	X	1887	-0-	-213	-0-	1850	3	37	9	N	34					262
12	2170	X	1978	-0-	-192	-0-	1884	3	94	9	N	85	178	1			169
01	2149	X	2149	-0-	-0-	-0-	2094	3	55	9	N	50					219
02	2206	X	2206	-0-	-0-	-0-	2148	3	58	9	N	53					272
*03	2370	X	2370	-0-	-0-	-0-	2327	3	43	9	N	39					311

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	310	3	70	9	Y	64	52	1			30
11	210	N	205	-0-	-5	-0-	157	3	48	9	Y	44	56	1			18
12	217	N	147	-0-	-70	-0-	135	3	12	9	Y	11	16	1			13
01	341	N	235	-0-	-106	-0-	143	3	92	9	Y	84	23	1			74
02	196	N	174	-0-	-22	-0-	168	3	6	9	Y	5					79
*03	325	N	325	-0-	-0-	-0-	303	3	22	9	Y	20	82	1			17

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2401	-0-	-79	-0-	2401	3			N	-0-					263
11	2430	N	2032	-0-	-398	-0-	2032	3			N	-0-					263
12	2449	N	2272	-0-	-177	-0-	2249	3	23	9	N	21	178	1			106
01	2387	N	2311	-0-	-76	-0-	2250	3	61	9	N	55					161
02	2258	N	2258	-0-	-0-	-0-	2190	3	68	9	N	62					223
*03	2444	N	2444	-0-	-0-	-0-	2374	3	70	9	N	64					287

OWENS "32" WELL #: 1 RRCID -> 200641 COMPL. DATE 09/10/2003 TOTAL DEPTH 11654 PERF.11846 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	140	-0-	-139	-0-	122	3	18	9	N	16					139
11	450	N	-0-	-0-	-450	-0-					N	-0-					139
12	217	N	-0-	-0-	-217	-0-					N	-0-					139
01	155	N	-0-	-0-	-155	-0-					N	-0-					139
02	2396	X	2396	-0-	-0-	-0-	1615	3	781	9	N	710	557	1			292
*03	2158	X	2158	-0-	-0-	-0-	1793	3	365	9	N	332	373	1			251

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1127	-0-	-2376	-0-	1120	3	7	9	N	6					371
11	3330	X	3314	-0-	-16	-0-	3202	3	112	9	N	102	184	1			289
12	3441	X	2105	-0-	-1336	-0-	2011	3	94	9	N	85	187	1			187
01	3768	X	3768	-0-	-0-	-0-	3633	3	135	9	N	123					310
02	3331	X	3331	-0-	-0-	-0-	3173	3	158	9	N	144	183	1			271
03	3410	X	2879	-0-	-531	-0-	2792	3	87	9	N	79	188	1			162

OWENS 30 WELL #: 1 RRCID -> 205352 COMPL. DATE 02/26/2004 TOTAL DEPTH 11959 PERF.11996 - 15052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					242
11	510	N	-0-	-0-	-510	-0-					N	-0-					242
*12	93	N	-0-	-0-	-93	-0-					N	-0-					242
*01	558	N	-0-	-0-	-558	-0-					N	-0-					242
02	0	N	-0-	-0-	-0-	-0-					N	-0-					242
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					56
*11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					56
12	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					56
01	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					56
*02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					56
*03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					56

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ARCO UNIVERSITY				WELL #: 1	RRCID -> 190536	COMPL. DATE 08/19/2002				TOTAL DEPTH 11325		PERF.10690 - 10904				
10	443	N	443	-0-	-0-	-0-	434	3	9	9	N	8					209
11	420	N	417	-0-	-3	-0-	403	3	14	9	N	13					222
12	438	N	438	-0-	-0-	-0-	428	3	10	9	N	9	178	1			53
01	434	N	432	-0-	-2	-0-	421	3	11	9	N	10					63
02	397	N	397	-0-	-0-	-0-	386	3	11	9	N	10					73
03	434	N	434	-0-	-0-	-0-	423	3	11	9	N	10					83
	JMC "12"				WELL #: 1	RRCID -> 200046	COMPL. DATE 01/24/2004				TOTAL DEPTH 11160		PERF.11398 - 12635				
10	372	X	346	-0-	-26	-0-	318	3	28	9	N	25					245
11	360	X	299	-0-	-61	-0-	287	3	12	9	N	11	177	1			79
12	372	X	319	-0-	-53	-0-	310	3	9	9	N	8					87
01	341	X	290	-0-	-51	-0-	281	3	9	9	N	8					95
02	308	X	305	-0-	-3	-0-	293	3	12	9	N	11					106
03	341	X	329	-0-	-12	-0-	318	3	11	9	N	10					116
	NEAL ESTATE "36-A"				WELL #: 1	RRCID -> 200440	COMPL. DATE 09/16/2002				TOTAL DEPTH 11157		PERF.11144 - 15470				
10	2263	X	1702	-0-	-561	-0-	1690	3	12	9	N	11					206
11	1898	X	1898	-0-	-0-	-0-	1883	3	15	9	N	14					220
12	1537	X	1537	-0-	-0-	-0-	1513	3	24	9	N	22					242
01	1705	X	777	-0-	-928	-0-	757	3	20	9	N	18	191	1			69
02	1764	X	780	-0-	-984	-0-	778	3	2	9	N	2					71
03	1953	X	1638	-0-	-315	-0-	1615	3	23	9	N	21					92

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	148					N	5	5	8			46
11	516	X	368	-0-	-148	-0-	316	2	52	9	N	47	47	8			46
12	0	X	-0-	-0-	-0-	-0-					N	2	2	8			46
01	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					46
02	168	N	-0-	-0-	-168	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46

MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1639	-0-	1639	6180	1544	3	95	9	Y	86	60	1			67
11	DLQ G-10		1565	-0-	1565	7745	1493	3	72	9	Y	65	58	1			74
12	DLQ G-10		1636	-0-	1636	9381	1537	3	99	9	Y	90	71	1			93
01	3100	N	1590	-0-	-1510	7871	1494	3	96	9	Y	87	121	1			59
02	2800	N	1455	-0-	-1345	6526	1385	3	70	9	Y	64	61	1			62
*03	3100	N	1586	-0-	-1514	5012	1497	3	89	9	Y	81	68	1			75

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY //CONT.// 566121
WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3249	-0-	3249	10420	3048	3	201	9	Y	183	128	1			141
11	DLQ G-10		3064	-0-	3064	13484	2911	3	153	9	Y	139	124	1			156
12	DLQ G-10		3100	-0-	3100	16584	2939	3	161	9	Y	146	115	1			187
01	19668	X	3084	-0-	-16584	-0-	2899	3	185	9	Y	168	234	1			121
02	2657	X	2657	-0-	-0-	-0-	2515	3	142	9	Y	129	124	1			126
*03	2858	X	2858	-0-	-0-	-0-	2698	3	160	9	Y	145	122	1			149

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	763	-0-	-12	-0-	752	2	11	9	N	10					290
11	754	N	754	-0-	-0-	-0-	726	2	28	9	N	25					315
12	806	N	728	-0-	-78	-0-	704	2	24	9	N	22					337
01	775	N	755	-0-	-20	-0-	669	2	86	9	N	78	198	1			217
02	700	N	687	-0-	-13	-0-	665	2	22	9	N	20					237
*03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					237

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY "20" WELL #: 2 RRCID -> 193709 COMPL. DATE 12/21/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3111	-0-	-1074	-0-	3111	3			Y	-0-					112
*11	4808	X	4808	-0-	-0-	-0-	4808	3			Y	-0-					112
12	12537	X	12537	-0-	-0-	-0-	12537	3			Y	-0-					112
01	12615	X	12615	-0-	-0-	-0-	12615	3			Y	-0-					112
*02	10585	X	10585	-0-	-0-	-0-	10585	3			Y	-0-					112
*03	11434	X	11434	-0-	-0-	-0-	11434	3			Y	-0-					112

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	160	3	68	9	N	62	62	1			72
11	309	N	309	-0-	-0-	-0-	191	3	118	9	N	107	107	1			72
12	656	N	656	-0-	-0-	-0-	597	3	59	9	N	54	64	1			62
01	316	N	316	-0-	-0-	-0-	210	3	106	9	N	96	81	1			77
02	218	N	218	-0-	-0-	-0-	187	3	31	9	N	28	54	1			51
*03	158	N	158	-0-	-0-	-0-	124	3	34	9	N	31	54	1			28

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					33
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					33
12	1255	N	1255	-0-	-0-	-0-	1241	3	14	9	N	13					46
01	1104	N	1104	-0-	-0-	-0-	1101	3	3	9	N	3					49
02	890	N	890	-0-	-0-	-0-	889	3	1	9	N	1					50
*03	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4					54

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

10	1460	N	1460	-0-	-0-	-0-	1431	3	29	9	N	26					72
11	1650	N	1364	-0-	-286	-0-	1345	3	19	9	N	17					89
12	1488	N	1419	-0-	-69	-0-	1398	3	21	9	N	19					108
01	1457	N	1444	-0-	-13	-0-	1420	3	24	9	N	22					130
02	1311	N	1311	-0-	-0-	-0-	1290	3	21	9	N	19					149
03	1426	N	1424	-0-	-2	-0-	1401	3	23	9	N	21					170

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					181
11	508	N	508	-0-	-0-	-0-	482	3	26	9	N	24					205
12	744	N	744	-0-	-0-	-0-	656	3	88	9	N	80	186	1			99
01	590	N	590	-0-	-0-	-0-	558	3	32	9	N	29					128
02	476	N	450	-0-	-26	-0-	430	3	20	9	N	18					146
03	744	N	438	-0-	-306	-0-	427	3	11	9	N	10					156

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

10	1395	N	1392	-0-	-3	-0-	1392	3			N	-0-					130
11	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					130
12	1209	N	1124	-0-	-85	-0-	1124	3			N	-0-					130
01	1395	N	958	-0-	-437	-0-	958	3			N	-0-					130
02	1260	N	817	-0-	-443	-0-	817	3			N	-0-					130
03	1116	N	892	-0-	-224	-0-	892	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

10	3069	X	2777	-0-	-292	-0-	2767	3	10	9	N	9					92
11	2910	X	2896	-0-	-14	-0-	2882	3	14	9	N	13					105
12	3007	X	2977	-0-	-30	-0-	2959	3	18	9	N	16					121
01	3069	N	3069	-0-	-0-	-0-	3052	3	17	9	N	15					136
02	2716	N	2693	-0-	-23	-0-	2671	3	22	9	N	20					156
03	2976	N	2973	-0-	-3	-0-	2956	3	17	9	N	15					171

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

10	590	N	590	-0-	-0-	-0-	580	3	10	9	N	9					179
11	540	N	504	-0-	-36	-0-	495	3	9	9	N	8					187
12	593	N	593	-0-	-0-	-0-	582	3	11	9	N	10					197
01	589	N	588	-0-	-1	-0-	577	3	11	9	N	10					207
02	524	N	524	-0-	-0-	-0-	515	3	9	9	N	8					215
03	589	N	565	-0-	-24	-0-	554	3	11	9	N	10					225

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	845	3	10	9	N	9					122
11	552	N	552	-0-	-0-	-0-	544	3	8	9	N	7					129
12	1240	N	654	-0-	-586	-0-	642	3	12	9	N	11					140
01	868	N	554	-0-	-314	-0-	544	3	10	9	N	9					149
02	504	N	472	-0-	-32	-0-	468	3	4	9	N	4	141	1			12
*03	1691	N	1691	-0-	-0-	-0-	1669	3	22	9	N	20					32

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

10	10886		10860	-0-	-26	7099	10857	2	3	9	N	3					379
11	10562		10562	-0-	-0-	7099	10527	2	35	9	N	32	182	1			229
12	10695		9883	-0-	-812	6287	9877	2	6	9	N	5					234
01	11159		11159	-0-	-0-	6287	11117	2	42	9	N	38					272
02	10044		10044	-0-	-0-	6287	9999	2	45	9	N	41					313
*03	11100		11100	-0-	-0-	6287	11092	2	8	9	N	7					320

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					72
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					72
12	553	N	553	-0-	-0-	-0-	552	3	1	9	N	1					73
01	508	N	508	-0-	-0-	-0-	504	3	4	9	N	4					77
02	172	N	172	-0-	-0-	-0-	169	3	3	9	N	3					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

10	4504	X	4504	-0-	-0-	-0-	4471	2	33	9	N	30					97
11	4192	X	4192	-0-	-0-	-0-	4163	2	29	9	N	26					123
12	4251	X	4251	-0-	-0-	-0-	4220	2	31	9	N	28					151
01	4059	X	4059	-0-	-0-	-0-	4029	2	30	9	N	27					178
02	3024	X	3024	-0-	-0-	-0-	3004	2	20	9	N	18					196
03	2852	X	1036	-0-	-1816	-0-	1033	2	3	9	N	3					199

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
TIDWELL PRODUCTION COMPANY 859824
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 11/26/1974 TOTAL DEPTH 10523 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BERNARD (GARDNER, LOWER) 07300 500 ASSOCIATED EXEMPT CNTY: RUNNELS
ZIEGLER-PERU, INC. 950737
ROACH, CLYDE WELL #: 2 RRCID -> 084239 COMPL. DATE 07/27/1979 TOTAL DEPTH 3906 PERF. 3766 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	581	-0-	-225	-0-	581	2			Y	-0-					-0-
11	630	N	80	-0-	-550	-0-	80	2			Y	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

10	2511 #	2316	-0-	-195	-0-	2242	2	74	9	N	67	178	1			54
11	2430 #	2087	-0-	-343	-0-	2030	2	57	9	N	52					106
12	2511 #	2198	-0-	-313	-0-	2139	2	59	9	N	54					160
01	2387 #	2181	-0-	-206	-0-	2122	2	59	9	N	54					214
02	2100 #	1963	-0-	-137	-0-	1910	2	53	9	N	48	182	1			80
*03	2325 #	2160	-0-	-165	-0-	2102	2	58	9	N	53					133

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

10	3513 X	3513	-0-	-0-	-0-	3489	2	24	9	N	22					216
11	3176 X	3176	-0-	-0-	-0-	3157	2	19	9	N	17					233
12	3410 X	3179	-0-	-231	-0-	3157	2	22	9	N	20					253
01	3503 X	2890	-0-	-613	-0-	2869	2	21	9	N	19					272
02	3164 X	3096	-0-	-68	-0-	3088	2	8	9	N	7					279
03	3503 X	3361	-0-	-142	-0-	3324	2	37	9	N	34	198	1			115

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

10	1895 N	1895	-0-	-0-	-0-	1837	2	58	9	N	53					280
11	1794 N	1794	-0-	-0-	-0-	1743	2	51	9	N	46	184	1			142
12	1877 N	1877	-0-	-0-	-0-	1788	2	89	9	N	81					223
01	1775 N	1775	-0-	-0-	-0-	1705	2	70	9	N	64					287
02	1589 N	1589	-0-	-0-	-0-	1589	2			N	-0-	183	1			104
*03	1824 N	1824	-0-	-0-	-0-	1755	2	69	9	N	63					167

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

10	248 N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
11	339 N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	249 N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	308 N	229	-0-	-79	-0-	229	2			N	-0-					-0-
*03	259 N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 1H RRCID -> 219231 COMPL. DATE 03/24/2006 TOTAL DEPTH 8310 PERF. 7988 - 10842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	261	-0-	261	261	35	1	107	2	N	108	24	1			84
						119	9									
*01	14B2 EXT	152	-0-	152	413	21	1	65	2	N	60	74	1			70
						66	9									
*02	14B2 EXT	125	-0-	125	538	5	1	17	2	N	94	77	1			87
						103	9									
*03	14B2 EXT	90	-0-	90	628	6	1	20	2	N	58	118	1			27
						64	9									

UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

10	418	N	418	-0-	-0-	-0-	392	2	26	9	N	24				156
11	1216	N	1216	-0-	-0-	-0-	1010	2	206	9	N	187	331	1		12
12	1224	N	1224	-0-	-0-	-0-	1044	2	180	9	N	164				176
01	419	N	419	-0-	-0-	-0-	368	2	51	9	N	46	178	1		44
02	2228	N	2228	-0-	-0-	-0-	2087	2	141	9	N	128				172
*03	1402	N	1402	-0-	-0-	-0-	1379	2	23	9	N	21	164	1		29

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

10	62	#	-0-	-0-	-62	-0-					Y	-0-				-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-				-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-				-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-				-0-
02	10	#	-0-	-0-	-10	-0-					Y	-0-				-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-				-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

10	31	#	-0-	-0-	-31	-0-					Y	79	83	1		88
11	2880	#	2845	-0-	-35	-0-	2755	3	90	9	Y	82	124	1		46
12	2976	#	1534	-0-	-1442	-0-	1464	3	70	9	Y	64	45	1		65
01	2883	#	-0-	-0-	-2883	-0-					Y	131	42	1		154
02	2660	#	-0-	-0-	-2660	-0-					Y	139	193	1		100
03	2945	#	-0-	-0-	-2945	-0-					Y	219	169	1		150

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	346	R	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
12	452	R	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
01	310	#	16	-0-	-294	-0-	14	3	2	4	Y	-0-					-0-
02	280	#	91	-0-	-189	-0-	1	3	90	9	Y	82	23	1			59
03	310	#	-0-	-0-	-310	-0-					Y	202	123	1			138

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

10	1922	X	1877	-0-	-45	-0-	1877	3			N	-0-					37
11	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					37
12	1891	X	1727	-0-	-164	-0-	1727	3			N	-0-					37
01	1891	X	1718	-0-	-173	-0-	1718	3			N	-0-					37
02	1764	X	1749	-0-	-15	-0-	1749	3			N	-0-					37
03	1953	X	1714	-0-	-239	-0-	1714	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

10	713	N	627	-0-	-86	-0-	627	3			N	-0-					81
11	600	N	597	-0-	-3	-0-	597	3			N	-0-					81
12	620	N	286	-0-	-334	-0-	286	3			N	-0-					81
01	620	N	202	-0-	-418	-0-	202	3			N	-0-					81
02	560	N	128	-0-	-432	-0-	128	3			N	-0-					81
03	279	N	83	-0-	-196	-0-	83	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

10	4050	X	4050	-0-	-0-	-0-	4050	3			N	-0-					144
11	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					144
12	3658	X	3501	-0-	-157	-0-	3501	3			N	-0-					144
01	4061	X	3759	-0-	-302	-0-	3759	3			N	-0-					144
02	3668	X	3423	-0-	-245	-0-	3423	3			N	-0-					144
03	4061	X	3735	-0-	-326	-0-	3735	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

10	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					135
11	1200	N	1168	-0-	-32	-0-	1168	2			N	-0-					135
12	1240	N	1194	-0-	-46	-0-	1194	2			N	-0-					135
01	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					135
02	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					135
03	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					135

BLOODWORTH, N. (CANYON 5650) //CONT.// 09629 500 ASSOCIATED EXEMPT CNTY: COKE
O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					87
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					87
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					87
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					87
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					87
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					87

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INC G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INC G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL & WINSTON, INC. 527850
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	1993	3	37	9	N	34	178	1			172
11	1950	N	1907	-0-	-43	-0-	1864	3	43	9	N	39					211
12	2017	N	2017	-0-	-0-	-0-	1989	3	28	9	N	25					236
01	2966	N	2966	-0-	-0-	-0-	2943	3	23	9	N	21					257
02	2800	N	3225	-0-	425	425	3201	3	24	9	N	22					279
03	2015	N	1149	-0-	-866	-0-	1135	3	14	9	N	13					292

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	183	3	12	9	N	11					175
11	185	N	185	-0-	-0-	-0-	174	3	11	9	N	10					185
12	189	N	189	-0-	-0-	-0-	178	3	11	9	N	10					195
01	188	N	188	-0-	-0-	-0-	175	3	13	9	N	12					207
02	194	N	194	-0-	-0-	-0-	159	3	35	9	N	32	182	1			57
03	186	N	176	-0-	-10	-0-	168	3	8	9	N	7					64

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7007	-0-	-1177	-0-	6846	3	161	9	Y	146	173	1			130
11	7920	X	7722	-0-	-198	-0-	7423	3	299	9	Y	272	330	1			72
12	8091	X	7776	-0-	-315	-0-	7502	3	274	9	Y	249	168	1			153
01	8029	X	7733	-0-	-296	-0-	7428	3	305	9	Y	277	366	1			64
02	7196	X	6930	-0-	-266	-0-	6660	3	270	9	Y	245	187	1			122
03	7967	X	7672	-0-	-295	-0-	7378	3	294	9	Y	267	193	1			196

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3654	-0-	-190	-0-	3538	3	116	9	Y	105	212	1			80
11	3720	X	3513	-0-	-207	-0-	3433	3	80	9	Y	73					153
12	3751	X	3584	-0-	-167	-0-	3498	3	86	9	Y	78	92	1			139
01	3528	X	3528	-0-	-0-	-0-	3438	3	90	9	Y	82	96	1			125
02	3253	X	3253	-0-	-0-	-0-	3181	3	72	9	Y	65	103	1			87
*03	3591	X	3591	-0-	-0-	-0-	3524	3	67	9	Y	61					148

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	548	3	117	9	Y	106	174	1			80
11	694	N	694	-0-	-0-	-0-	614	3	80	9	Y	73					153
12	604	N	604	-0-	-0-	-0-	523	3	81	9	Y	74	92	1			135
01	673	N	673	-0-	-0-	-0-	598	3	75	9	Y	68	94	1			109
02	632	N	632	-0-	-0-	-0-	559	3	73	9	Y	66	90	1			85
*03	600	N	600	-0-	-0-	-0-	534	3	66	9	Y	60					145

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	7471	-0-	-2666	-0-	7255	3	216	9	Y	196	203	1			174
11	9810	X	9643	-0-	-167	-0-	9244	3	399	9	Y	363	441	1			96
12	10137	X	10105	-0-	-32	-0-	9820	3	285	9	Y	259	196	1			159
01	10135	X	10135	-0-	-0-	-0-	9834	3	301	9	Y	274	370	1			63
02	9252	X	9252	-0-	-0-	-0-	9012	3	240	9	Y	218	173	1			108
*03	10451	X	10451	-0-	-0-	-0-	10184	3	267	9	Y	243	173	1			178

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15163	-0-	-1546	-0-	15163	3			Y	-0-					-0-
11	15420	X	14784	-0-	-636	-0-	14784	3			Y	-0-					-0-
12	15495	X	15495	-0-	-0-	-0-	15495	3			Y	-0-					-0-
01	15641	X	15641	-0-	-0-	-0-	15641	3			Y	-0-					-0-
02	15152	X	15152	-0-	-0-	-0-	15152	3			Y	-0-					-0-
*03	17691	X	17691	-0-	-0-	-0-	17691	3			Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4075	X	4075	-0-	-0-	-0-	4071	3	4	9	Y	4					204
11	4036	X	4036	-0-	-0-	-0-	4008	3	28	9	Y	25	187	1			42
12	4253	X	4253	-0-	-0-	-0-	4199	3	54	9	Y	49					91
01	4187	X	4187	-0-	-0-	-0-	4130	3	57	9	Y	52					143
02	3771	X	3771	-0-	-0-	-0-	3740	3	31	9	Y	28					171
*03	4255	X	4255	-0-	-0-	-0-	4182	3	73	9	Y	66	154	1			83

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4340	-0-	-0-	-0-	4207	3	133	9	Y	121	76	1			116
11	3780	X	900	-0-	-2880	-0-	879	3	21	9	Y	19	90	1			45
12	3906	X	1609	-0-	-2297	-0-	1585	3	24	9	Y	22					67
*01	6467	X	6467	-0-	-0-	-0-	6413	3	54	9	Y	49					116
02	5502	X	5502	-0-	-0-	-0-	5418	3	84	9	Y	76	79	1			113
*03	6292	X	6292	-0-	-0-	-0-	6073	3	219	9	Y	199	104	1			208

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1438	-0-	-50	-0-	1431	3	7	9	Y	6					6
11	1410	N	1407	-0-	-3	-0-	1373	3	34	9	Y	31	5	1			32
12	1457	N	1373	-0-	-84	-0-	1370	3	3	9	Y	3					35
01	1426	N	1390	-0-	-36	-0-	1390	3			Y	-0-					35
02	1316	N	1275	-0-	-41	-0-	1275	3			Y	-0-					35
*03	1396	N	1396	-0-	-0-	-0-	1395	3	1	9	Y	1	31	1			3

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9860	X	9860	-0-	-0-	-0-	9708	3	152	9	Y	138	191	1			160
11	8766	X	8766	-0-	-0-	-0-	8604	3	162	9	Y	147	198	1			109
12	9560	X	9560	-0-	-0-	-0-	9418	3	142	9	Y	129					238
01	9858	X	8528	-0-	-1330	-0-	8359	3	169	9	Y	154	197	1			195
02	8904	X	8453	-0-	-451	-0-	8292	3	161	9	Y	146	189	1			152
03	9858	X	7460	-0-	-2398	-0-	7203	3	257	9	Y	234	186	1			200

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	920	-0-	-1715	-0-	862	3	58	9	Y	53	86	1			154
11	2550	X	2413	-0-	-137	-0-	2365	3	48	9	Y	44					198
12	2387	X	1067	-0-	-1320	-0-	1055	3	12	9	Y	11	94	1			115
01	2387	X	1822	-0-	-565	-0-	1790	3	32	9	Y	29					144
02	2240	X	1791	-0-	-449	-0-	1776	3	15	9	Y	14					158
*03	2986	X	2986	-0-	-0-	-0-	2920	3	66	9	Y	60					218

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489	N	2489	-0-	-0-	-0-	2423	3	66	9	N	60					88
11	2430	N	2376	-0-	-54	-0-	2310	3	66	9	N	60					148
12	2480	N	2395	-0-	-85	-0-	2320	3	75	9	N	68					216
01	2480	N	2420	-0-	-60	-0-	2347	3	73	9	N	66	191	1			91
02	2219	N	2219	-0-	-0-	-0-	2154	3	65	9	N	59					150
*03	2440	N	2440	-0-	-0-	-0-	2373	3	67	9	N	61					211

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9088	X	9088	-0-	-0-	-0-	9034	3	54	9	N	49					255
11	8580	X	8364	-0-	-216	-0-	8307	3	57	9	N	52	194	1			113
12	8869	X	8869	-0-	-0-	-0-	8821	3	48	9	N	44					157
01	9083	X	8685	-0-	-398	-0-	8609	3	76	9	N	69					226
02	8204	X	7032	-0-	-1172	-0-	6988	3	44	9	N	40	167	1			99
03	9083	X	8785	-0-	-298	-0-	8749	3	36	9	N	33					132

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2816	N	2816	-0-	-0-	-0-	2667	3	149	9	Y	135	104	1			130
11	1966	N	1966	-0-	-0-	-0-	1922	3	44	9	Y	40	101	1			69
12	1935	N	1935	-0-	-0-	-0-	1885	3	50	9	Y	45					114
*01	2821	X	2388	-0-	-433	-0-	2341	3	47	9	Y	43					157
02	2548	X	2130	-0-	-418	-0-	2099	3	31	9	Y	28	107	1			78
03	2821	X	2029	-0-	-792	-0-	1970	3	59	9	Y	54	72	1			60

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3432	-0-	-133	-0-	3373	3	59	9	Y	54	93	1			161
11	3450	X	3350	-0-	-100	-0-	3302	3	48	9	Y	44					205
12	3565	X	3420	-0-	-145	-0-	3391	3	29	9	Y	26	97	1			134
01	3441	X	3432	-0-	-9	-0-	3376	3	56	9	Y	51					185
02	3108	X	2298	-0-	-810	-0-	2276	3	22	9	Y	20					205
03	3441	X	529	-0-	-2912	-0-	518	3	11	9	Y	10					215

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2983	-0-	-303	-0-	2932	3	51	9	N	46	190	1			251
11	3180	X	2709	-0-	-471	-0-	2668	3	41	9	N	37	168	1			120
12	3224	X	2943	-0-	-281	-0-	2888	3	55	9	N	50					170
01	3224	X	3019	-0-	-205	-0-	2936	3	83	9	N	75					245
02	2856	X	2758	-0-	-98	-0-	2679	3	79	9	N	72	175	1			142
*03	3040	X	3040	-0-	-0-	-0-	2954	3	86	9	N	78					220

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1539	-0-	-383	-0-	1519	3	20	9	N	18					95
11	1740	N	1568	-0-	-172	-0-	1510	3	58	9	N	53					148
12	1641	N	1641	-0-	-0-	-0-	1580	3	61	9	N	55					203
01	1609	N	1609	-0-	-0-	-0-	1570	3	39	9	N	35					238
02	1456	N	1435	-0-	-21	-0-	1431	3	4	9	N	4					242
03	1643	N	818	-0-	-825	-0-	807	3	11	9	N	10	174	1			78

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

10	992	N	987	-0-	-5	-0-	987	3			N	-0-					74
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					74
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					74
01	992	N	980	-0-	-12	-0-	979	3	1	9	N	1					75
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					75
03	992	N	983	-0-	-9	-0-	983	3			N	-0-					75

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

*04	5070	X	4241	-0-	-829	-0-	4215	3	26	9	Y	24					62
*05	5647	X	5647	-0-	-0-	-0-	5619	3	28	9	Y	25	50	1			37
*06	4996	X	4996	-0-	-0-	-0-	4968	3	28	9	Y	25	24	1			38
*07	7400	X	7400	-0-	-0-	-0-	7380	3	20	9	Y	18	23	1			33
*08	7768	X	7768	-0-	-0-	-0-	7748	3	20	9	Y	18	21	1			30
*09	5460	X	4425	-0-	-1035	-0-	4390	3	35	9	Y	32					62
*10	5890	X	4512	-0-	-1378	-0-	4458	3	54	9	Y	49	54	1			57
*11	5700	X	5170	-0-	-530	-0-	5146	3	24	9	Y	22	36	1			43
*12	5890	X	3630	-0-	-2260	-0-	3591	3	39	9	Y	35	26	1			52
*01	7378	X	5328	-0-	-2050	-0-	5283	3	45	9	Y	41	29	1			64
*02	5478	X	5478	-0-	-0-	-0-	5433	3	45	9	Y	41	38	1			67
*03	5979	X	5979	-0-	-0-	-0-	5945	3	34	9	Y	31	39	1			59

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

10	2387	N	2387	-0-	-0-	-0-	11	1	2325	3	Y	46	41	1			18
							51	9									
11	1830		1830	-0-	-0-	-0-	10	1	1766	3	Y	49	46	1			21
							54	9									
12	1427		1427	-0-	-0-	-0-	8	1	1379	3	Y	36	37	1			20
							40	9									
01	2228		2228	-0-	-0-	-0-	2203	3	25	9	Y	23	35	1			8
02	1568		459	-0-	-1109	-0-	426	3	33	9	Y	30	31	1			7
*03	2208	N	2208	-0-	-0-	-0-	2117	3	91	9	Y	83	53	1			37

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 06/28/2006 TOTAL DEPTH 1910 PERF. N/A

10	0	W	358	-0-	358	14799	358	2			N	-0-					-0-
11	0	W	-0-	-0-	-0-	14799					N	-0-					-0-
*12	0	W	82	-0-	82	14881	82	2			N	-0-					-0-
01	0	W	87	-0-	87	14968	87	2			N	-0-					-0-
02	0	W	63	-0-	63	15031	63	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	15031					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) //CONT.// 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. //CONT.// 033845
3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

10	407 X	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	510 X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	788 X	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	689 X	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	364 X	89	-0-	-275	-0-	89	2			N	-0-					-0-
03	775 X	36	-0-	-739	-0-	36	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

10	62 N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
12	14 N	-0-	-0-	-14	-0-					N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*03	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

10	11 N	-0-	-0-	-11	-0-					N	-0-					-0-
11	60 N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
01	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	2			N	-0-					-0-
*03	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	R	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	500	R	500	-0-	-0-	-0-	500	2			N	-0-					-0-
12	646	R	646	-0-	-0-	-0-	646	2			N	-0-					-0-
01	1342	R	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
02	476	#	312	-0-	-164	-0-	312	2			N	-0-					-0-
03	651	#	378	-0-	-273	-0-	378	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	433	-0-	-63	-0-	433	2			N	-0-					55
11	480	N	370	-0-	-110	-0-	370	2			N	-0-					55
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					55
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					55
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					55
03	434	N	170	-0-	-264	-0-	170	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3104	X	3104	-0-	-0-	-0-	3104	2			N	-0-					-0-
11	2940	X	2870	-0-	-70	-0-	2870	2			N	-0-					-0-
12	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					-0-
01	3100	X	2910	-0-	-190	-0-	2910	2			N	-0-					-0-
02	2800	X	2485	-0-	-315	-0-	2485	2			N	-0-					-0-
03	3255	X	1351	-0-	-1904	-0-	1351	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1514	-0-	-191	-0-	1514	2			N	-0-					-0-
11	1740	X	1132	-0-	-608	-0-	1132	2			N	-0-					-0-
12	2006	X	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
01	1972	X	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
02	1736	X	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
*03	2181	X	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	526	-0-	-94	-0-	526	2			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-

PAR MINERALS CORPORATION 638850
ALLISON RANCH WELL #: 1 RRCID -> 192704 COMPL. DATE 03/02/2002 TOTAL DEPTH N/A PERF. 6258 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	-0-	-0-	-5394	-0-					N	-0-					20
11	5220	X	-0-	-0-	-5220	-0-					N	-0-					20
12	5022	X	-0-	-0-	-5022	-0-					N	-0-					20
01	1705	X	-0-	-0-	-1705	-0-					N	-0-					20
02	84	X	-0-	-0-	-84	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. 516255
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					10
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					10
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					10
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					10
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
03	155	N	152	-0-	-3	-0-	152	2			N	-0-					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LYNX OPERATING CO., INC. //CONT.// 516255
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
12	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	168	N	67	-0-	-101	-0-	67	2			N	-0-					-0-
03	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	330	N	236	-0-	-94	-0-	236	2			N	-0-					-0-
12	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
12	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			N	-0-					-0-
12	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	112	N	67	-0-	-45	-0-	67	2			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	112	182	1			45
11	480	N	-0-	-0-	-480	-0-					N	8					53
12	468	N	468	-0-	-0-	-0-	37	1	381	3	N	45					98
							50	9									
01	1350	N	1350	-0-	-0-	-0-	107	1	1186	3	N	52					150
							57	9									
02	1826	N	1826	-0-	-0-	-0-	124	1	1679	3	N	21					171
							23	9									
*03	961	N	961	-0-	-0-	-0-	102	1	801	3	N	53					224
							58	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	51	1	533	3	N	39					176
							43	9									
11	480	N	-0-	-0-	-480	-0-					N	45					221
12	591	N	591	-0-	-0-	-0-	50	1	510	3	N	28					249
							31	9									
01	783	N	783	-0-	-0-	-0-	48	1	527	3	N	189	189	1			249
							208	9									
02	560	N	560	-0-	-0-	-0-	37	1	500	3	N	21					71
							23	9									
03	589	N	385	-0-	-204	-0-	40	1	312	3	N	30					101
							33	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3		3	-0-	-0-	10	3	2			N	-0-					17
11	12	R	2	-0-	-10	-0-	2	2			N	-0-					17
12	2	R	2	-0-	-0-	-0-	2	2			N	-0-					17
01	14B DENY		10	-0-	10	10	10	2			N	-0-					17
02	14B DENY		13	-0-	13	23	13	2			N	-0-					17
03	14B2 EXT		12	-0-	12	35	12	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	644	N	570	-0-	-74	-0-	570	2			N	-0-					-0-
03	713	N	595	-0-	-118	-0-	595	2			N	-0-					-0-

BRYANT, M. D. WELL #: 1 T RRCID -> 018764 COMPL. DATE 05/15/1961 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	492	2	31	9	Y	28					108
11	492	N	492	-0-	-0-	-0-	456	2	36	9	Y	33					141
12	496	N	494	-0-	-2	-0-	458	2	36	9	Y	33					174
*01	464	N	464	-0-	-0-	-0-	423	2	41	9	Y	37					211
*02	425	N	425	-0-	-0-	-0-	399	2	26	9	Y	24					235
*03	483	N	483	-0-	-0-	-0-	450	2	33	9	Y	30	186	1			79

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	551	-0-	-100	-0-	550	2	1	9	N	1	1	8			-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1	1	8			-0-
11	780	N	601	-0-	-179	-0-	601	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	961	N	842	-0-	-119	-0-	841	2	1	9	N	1	1	8			-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

10	683	N	683	-0-	-0-	-0-	680	2	3	9	N	3					137
11	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2					139
12	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1					140
01	985	N	985	-0-	-0-	-0-	983	2	2	9	N	2					142
02	941	N	941	-0-	-0-	-0-	939	2	2	9	N	2					144
*03	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1					145

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

10	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	480	#	236	-0-	-244	-0-	236	2			N	-0-					-0-
12	496	#	55	-0-	-441	-0-	55	2			N	-0-					-0-
01	496	#	332	-0-	-164	-0-	332	2			N	-0-					-0-
02	420	#	407	-0-	-13	-0-	407	2			N	-0-					-0-
*03	513	R	513	-0-	-0-	-0-	513	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BROOKS "A" WELL #: 5 RRCID -> 121292 COMPL. DATE 04/01/1986 TOTAL DEPTH 6575 PERF. 5762 - 6398

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					43
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

10	217	#	165	-0-	-52	-0-	162	2	3	9	N	3					142
11	210	#	139	-0-	-71	-0-	133	2	6	9	N	5					147
12	217	#	162	-0-	-55	-0-	159	2	3	9	N	3					150
01	186	#	166	-0-	-20	-0-	158	2	8	9	N	7					157
02	168	#	145	-0-	-23	-0-	142	2	3	9	N	3					160
*03	167	R	167	-0-	-0-	-0-	163	2	4	9	N	4					164

PENERGY 651174
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

10	310	#	294	-0-	-16	-0-	292	2	2	9	N	2					182
11	300	#	283	-0-	-17	-0-	283	2			N	-0-					182
12	310	#	266	-0-	-44	-0-	262	2	4	9	N	4					186
01	310	#	270	-0-	-40	-0-	267	2	3	9	N	3					189
02	252	#	235	-0-	-17	-0-	233	2	2	9	N	2					191
*03	284	R	284	-0-	-0-	-0-	284	2			N	-0-					191

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1542	-0-	-194	-0-	1523	2	19	9	N	17	3	8			218
11	1560	#	1395	-0-	-165	-0-	1380	2	15	9	N	14	182	1	1	8	49
12	1581	#	1348	-0-	-233	-0-	1333	2	15	9	N	14	3	8			60
01	1550	#	1332	-0-	-218	-0-	1307	2	25	9	N	23	3	8			80
02	1400	#	1200	-0-	-200	-0-	1197	2	3	9	N	3					83
03	1550	#	1289	-0-	-261	-0-	1270	2	19	9	N	17	3	8			97

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

10	372	#	332	-0-	-40	-0-	308	2	24	9	N	22					69
11	360	#	320	-0-	-40	-0-	294	2	26	9	N	24					93
12	341	#	325	-0-	-16	-0-	301	2	24	9	N	22	1	8			114
01	341	#	322	-0-	-19	-0-	296	2	26	9	N	24	1	8			137
02	308	#	294	-0-	-14	-0-	265	2	29	9	N	26					163
03	341	#	324	-0-	-17	-0-	298	2	26	9	N	24					187

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

10	310	#	183	-0-	-127	-0-	180	2	3	9	N	3					105
11	300	#	170	-0-	-130	-0-	167	2	3	9	N	3					108
12	279	#	145	-0-	-134	-0-	145	2			N	-0-					108
01	279	#	154	-0-	-125	-0-	154	2			N	-0-					108
02	286	R	286	-0-	-0-	-0-	284	2	2	9	N	2					110
03	186	#	124	-0-	-62	-0-	122	2	2	9	N	2					112

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

10	465	#	463	-0-	-2	-0-	461	2	2	9	N	2					64
11	450	#	401	-0-	-49	-0-	398	2	3	9	N	3					67
12	485	R	485	-0-	-0-	-0-	481	2	4	9	N	4					71
01	473	R	473	-0-	-0-	-0-	466	2	7	9	N	6					77
02	420	#	417	-0-	-3	-0-	414	2	3	9	N	3					80
03	496	#	456	-0-	-40	-0-	454	2	2	9	N	2					82

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

10	775	R	775	-0-	-0-	-0-	771	2	4	9	N	4					23
11	750	#	703	-0-	-47	-0-	694	2	9	9	N	8					31
12	775	#	762	-0-	-13	-0-	753	2	9	9	N	8					39
01	802	R	802	-0-	-0-	-0-	791	2	11	9	N	10					49
02	725	R	725	-0-	-0-	-0-	721	2	4	9	N	4					53
03	775	R	775	-0-	-0-	-0-	764	2	11	9	N	10					63

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	R	1281	-0-	-0-	-0-	1281	2			N	-0-					27
11	1320	#	1188	-0-	-132	-0-	1188	2			N	-0-					27
12	1364	#	1203	-0-	-161	-0-	1203	2			N	-0-					27
01	1364	#	1196	-0-	-168	-0-	1196	2			N	-0-					27
02	1176	#	1107	-0-	-69	-0-	1107	2			N	-0-					27
03	1271	#	1243	-0-	-28	-0-	1243	2			N	-0-					27

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	#	2183	-0-	-142	-0-	2168	3	15	9	N	14	136	1			22
11	2250	#	1963	-0-	-287	-0-	1960	3	3	9	N	3					25
12	2201	#	1961	-0-	-240	-0-	1958	3	3	9	N	3					28
01	2201	#	1985	-0-	-216	-0-	1982	3	3	9	N	3					31
02	1988	#	1772	-0-	-216	-0-	1771	3	1	9	N	1					32
03	2170	#	2128	-0-	-42	-0-	2125	3	3	9	N	3					35

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	508	-0-	-236	-0-	505	3	3	9	N	3	46	1			13
11	720	#	555	-0-	-165	-0-	554	3	1	9	N	1					14
12	744	#	739	-0-	-5	-0-	738	3	1	9	N	1					15
01	706	R	706	-0-	-0-	-0-	705	3	1	9	N	1					16
02	569	R	569	-0-	-0-	-0-	568	3	1	9	N	1					17
03	744	#	575	-0-	-169	-0-	574	3	1	9	N	1					18

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	R	719	-0-	-0-	-0-	716	3	3	9	N	3					145
11	690	#	666	-0-	-24	-0-	664	3	2	9	N	2					147
12	713	#	674	-0-	-39	-0-	673	3	1	9	N	1					148
01	713	#	665	-0-	-48	-0-	663	3	2	9	N	2					150
02	644	#	606	-0-	-38	-0-	602	3	4	9	N	4					154
03	713	#	691	-0-	-22	-0-	685	3	6	9	N	5					159

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1500	-0-	-112	-0-	186	1	1307	2	N	6					149
							7	9									
11	1680	#	1163	-0-	-517	-0-	180	1	977	2	N	5					154
							6	9									
12	1736	#	672	-0-	-1064	-0-	186	1	486	2	N	-0-					154
01	1736	#	542	-0-	-1194	-0-	186	1	352	2	N	4	1	8			157
							4	9									
02	1456	#	1169	-0-	-287	-0-	156	1	1013	2	N	-0-					157
*03	1572	R	1572	-0-	-0-	-0-	1572	2			N	-0-					157

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	R	1067	-0-	-0-	-0-	1058	2	9	9	N	8	5	8			131
11	1014	R	1014	-0-	-0-	-0-	1006	2	8	9	N	7					138
12	1085	#	1055	-0-	-30	-0-	1048	2	7	9	N	6	1	8			143
01	1085	#	1037	-0-	-48	-0-	1031	2	6	9	N	5					148
02	980	#	930	-0-	-50	-0-	924	2	6	9	N	5					153
03	1054	#	984	-0-	-70	-0-	982	2	2	9	N	2					155

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	R	2308	-0-	-0-	-0-	2291	2	17	9	Y	15					30
11	2280	#	2023	-0-	-257	-0-	2010	2	13	9	Y	12	37	1			5
12	2356	#	2327	-0-	-29	-0-	2305	2	22	9	Y	20					25
01	2356	#	2275	-0-	-81	-0-	2251	2	24	9	Y	22	38	1			9
02	2128	#	2087	-0-	-41	-0-	2069	2	18	9	Y	16					25
03	2325	#	2304	-0-	-21	-0-	2286	2	18	9	Y	16	36	1			5

CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

10	558	#	534	-0-	-24	-0-	534	2			Y	-0-					54
11	513	R	513	-0-	-0-	-0-	513	2			Y	-0-					54
12	527	#	524	-0-	-3	-0-	524	2			Y	-0-					54
01	527	#	516	-0-	-11	-0-	516	2			Y	-0-					54
02	476	#	468	-0-	-8	-0-	468	2			Y	-0-					54
03	527	R	527	-0-	-0-	-0-	527	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1344	-0-	-764	-0-	1344	3			N	-0-					-0-
11	1560	X	1438	-0-	-122	-0-	1438	3			N	-0-					-0-
12	1998	X	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
01	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
03	1984	X	1061	-0-	-923	-0-	1061	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28090	X	12021	-0-	-16069	-0-	12021	3			N	-0-					-0-
11	10905	X	10905	-0-	-0-	-0-	10905	3			N	-0-					-0-
12	11247	X	11247	-0-	-0-	-0-	11247	3			N	-0-					-0-
01	12028	X	9673	-0-	-2355	-0-	9673	3			N	-0-					-0-
02	10864	X	9967	-0-	-897	-0-	9967	3			N	-0-					-0-
03	12028	X	11000	-0-	-1028	-0-	11000	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5470	-0-	-1226	-0-	5470	3			N	-0-					-0-
11	6480	X	6124	-0-	-356	-0-	6124	3			N	-0-					-0-
12	6696	X	5516	-0-	-1180	-0-	5516	3			N	-0-					-0-
01	6696	X	5308	-0-	-1388	-0-	5308	3			N	-0-					-0-
02	5712	X	4482	-0-	-1230	-0-	4482	3			N	-0-					-0-
03	6324	X	5177	-0-	-1147	-0-	5177	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99944		-0-	-0-	-99944 B	-124669					N	-0-					-0-
11	97350		96719	-0-	-631 B	-125300	96719	3			N	-0-					-0-
12	100595		99440	-0-	-1155 B	-126455	99440	3			N	-0-					-0-
01	100192		99018	-0-	-1174 B	-127629	99018	3			N	-0-					-0-
02	90272		89460	-0-	-812 B	-128441	89460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -108552 CANCELLED UNDERAGE -> -19889																	
03	99944		98913	-0-	-1031 B	-109583	98913	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33945	N	-0-	-0-	-33945 B	-23233					N	1	1	8			-0-
11	51720	N	70536	-0-	18816 B	-4417	70535	3	1	9	N	1	1	8			-0-
12	41850	N	37302	-0-	-4548 B	-4417	37300	3	2	9	N	2	2	8			-0-
01	49918	N	54335	-0-	4417 B	-0-	54335	3			N	-0-					-0-
02	55832	N	48367	-0-	-7465 B	-0-	48366	3	1	9	N	1	1	8			-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	52351	N	52351	-0-	-0- B	-0-	52350	3	1	9	N	1	1	8			-0-

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11094	N	11094	-0-	-0- B	-0-	664	1	10429	3	N	1	1	8			-0-
							1	9									
11	12679	N	12679	-0-	-0- B	-0-	664	1	12014	3	N	1	1	8			-0-
							1	9									
12	10861	N	10861	-0-	-0- B	-0-	684	1	10177	3	N	-0-					-0-
01	10864	N	10864	-0-	-0- B	-0-	684	1	10180	3	N	-0-					-0-
02	9689	N	9689	-0-	-0- B	-0-	624	1	9065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11599	N	11599	-0-	-0- B	-0-	624	1	10975	3	N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25021	N	25021	-0-	-0- B	-0-	96	1	24925	3	N	-0-					-0-
11	29042	N	29042	-0-	-0- B	-0-	96	1	28946	3	N	-0-					-0-
12	31161	N	31161	-0-	-0- B	-0-	96	1	31065	3	N	-0-					-0-
01	31320	N	31320	-0-	-0- B	-0-	96	1	31224	3	N	-0-					-0-
02	28302	N	28302	-0-	-0- B	-0-	96	1	28206	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30783	N	29825	-0-	-958 B	-0-	96	1	29729	3	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50374	N	50374	-0-	-0- B	-0-	64	1	50310	3	N	-0-					-0-
11	49622	N	49622	-0-	-0- B	-0-	64	1	49557	3	N	1	1	8			-0-
							1	9									
12	49912	N	49912	-0-	-0- B	-0-	64	1	49846	3	N	2	2	8			-0-
							2	9									
01	50705	N	50705	-0-	-0- B	-0-	64	1	50641	3	N	-0-					-0-
02	45952	N	45952	-0-	-0- B	-0-	64	1	45888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	50089	N	50089	-0-	-0- B	-0-	64	1	50025	3	N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3977	N	3977	-0-	-0- B	-0-	20	1	3957	3	N	-0-					-0-
11	4697	N	4697	-0-	-0- B	-0-	22	1	4675	3	N	-0-					-0-
12	4653	N	4653	-0-	-0- B	-0-	18	1	4635	3	N	-0-					-0-
01	4773	N	4773	-0-	-0- B	-0-	23	1	4750	3	N	-0-					-0-
02	4277	N	4277	-0-	-0- B	-0-	22	1	4255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4626	N	4626	-0-	-0- B	-0-	22	1	4604	3	N	-0-					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34080	N	34080	-0-	-0- B	-0-	64	1	34015	3	N	1	1	8			-0-
							1	9									
11	44410	N	44410	-0-	-0- B	-0-	64	1	44345	3	N	1	1	8			-0-
							1	9									
12	46976	N	46976	-0-	-0- B	-0-	64	1	46910	3	N	2	2	8			-0-
							2	9									
01	45058	N	45058	-0-	-0- B	-0-	64	1	44986	3	N	7	7	8			-0-
							8	9									
02	44079	N	44079	-0-	-0- B	-0-	64	1	44015	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46965	N	46671	-0-	-294 B	-0-	64	1	46607	3	N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22057	N	22057	-0-	-0- B	-0-	108	1	21949	3	N	-0-					-0-
11	24630	N	22535	-0-	-2095 B	-0-	106	1	22428	3	N	1	1	8			-0-
							1	9									
12	29061	N	29061	-0-	-0- B	-0-	110	1	28948	3	N	3	3	8			-0-
							3	9									
01	21828	N	21828	-0-	-0- B	-0-	105	1	21723	3	N	-0-					-0-
02	20440	N	20440	-0-	-0- B	-0-	106	1	20334	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29047	N	21740	-0-	-7307 B	-0-	106	1	21634	3	N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5922	N	5922	-0-	-0- B	-0-	5922	2			N	-0-					-0-
11	6000	N	5754	-0-	-246 B	-0-	5754	2			N	-0-					-0-
12	6200	N	5651	-0-	-549 B	-0-	5651	2			N	-0-					-0-
01	5921	N	5062	-0-	-859 B	-0-	5062	2			N	-0-					-0-
02	5376	N	5208	-0-	-168 B	-0-	5208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5806	N	5806	-0-	-0- B	-0-	5806	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17092	N	17092	-0-	-0- B	-0-	17092	2			N	-0-					-0-
11	16710	N	16172	-0-	-538 B	-0-	16172	2			N	-0-					-0-
12	16722	N	16722	-0-	-0- B	-0-	16722	2			N	-0-					-0-
01	16833	N	16492	-0-	-341 B	-0-	16492	2			N	-0-					-0-
02	15092	N	14849	-0-	-243 B	-0-	14849	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16709	N	16337	-0-	-372 B	-0-	16337	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7917	N	7917	-0-	-0- B	-0-	7917	2			N	-0-					-0-
11	8250	N	7841	-0-	-409 B	-0-	7841	2			N	-0-					-0-
12	8122	N	7657	-0-	-465 B	-0-	7657	2			N	-0-					-0-
01	7905	N	7601	-0-	-304 B	-0-	7601	2			N	-0-					-0-
02	7308	N	6541	-0-	-767 B	-0-	6541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7657	N	7063	-0-	-594 B	-0-	7063	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30433	N	30433	-0-	-0- B	-0-	30433	2			N	-0-					-0-
11	50147	N	50147	-0-	-0- B	-0-	50147	2			N	-0-					-0-
12	49634	N	49634	-0-	-0- B	-0-	49634	2			N	-0-					-0-
01	48834	N	48834	-0-	-0- B	-0-	48834	2			N	-0-					-0-
02	46816	N	45079	-0-	-1737 B	-0-	45079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49631	N	49178	-0-	-453 B	-0-	49178	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26609	N	26609	-0-	-0- B	-0-	26609	2			N	-0-					-0-
11	29045	N	29045	-0-	-0- B	-0-	29045	2			N	-0-					-0-
12	28729	N	28729	-0-	-0- B	-0-	28729	2			N	-0-					-0-
01	29080	N	29080	-0-	-0- B	-0-	29080	2			N	-0-					-0-
02	27104	N	26247	-0-	-857 B	-0-	26247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	29157	N	29157	-0-	-0- B	-0-	29157	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4685	N	4685	-0-	-0- B	-0-	4685	2			N	-0-					-0-
11	5794	N	5794	-0-	-0- B	-0-	5794	2			N	-0-					-0-
12	5867	N	5867	-0-	-0- B	-0-	5867	2			N	-0-					-0-
01	5656	N	5656	-0-	-0- B	-0-	5656	2			N	-0-					-0-
02	4990	N	4990	-0-	-0- B	-0-	4990	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4928	N	4928	-0-	-0- B	-0-	4928	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5931	N	5931	-0-	-0- B	-0-	5931	2			N	-0-					-0-
11	6450	N	6450	-0-	-0- B	-0-	6450	2			N	-0-					-0-
12	6433	N	6433	-0-	-0- B	-0-	6433	2			N	-0-					-0-
01	6369	N	6369	-0-	-0- B	-0-	6369	2			N	-0-					-0-
02	5320	N	5151	-0-	-169 B	-0-	5151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5720	-0-	-170 B	-0-	5720	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26051	N	26051	-0-	-0- B	-0-	26051	2			N	-0-					-0-
11	24834	N	24834	-0-	-0- B	-0-	24834	2			N	-0-					-0-
12	25467	N	25467	-0-	-0- B	-0-	25467	2			N	-0-					-0-
01	26040	N	25056	-0-	-984 B	-0-	25056	2			N	-0-					-0-
02	23184	N	22324	-0-	-860 B	-0-	22324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25482	N	24249	-0-	-1233 B	-0-	24249	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27230	N	27230	-0-	-0- B	-0-	27230	2			N	-0-					-0-
11	27990	N	26748	-0-	-1242 B	-0-	26748	2			N	-0-					-0-
12	28303	N	26135	-0-	-2168 B	-0-	26135	2			N	-0-					-0-
01	27218	N	25923	-0-	-1295 B	-0-	25923	2			N	-0-					-0-
02	24976	N	23746	-0-	-1230 B	-0-	23746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	29219	N	29219	-0-	-0- B	-0-	29219	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	N	2596	-0-	-0- B	-0-	2596	2			N	-0-					-0-
11	3446	R	3446	-0-	-0- B	-0-	3446	2			N	-0-					-0-
12	4131	R	4131	-0-	-0- B	-0-	4131	2			N	-0-					-0-
01	3152	R	3152	-0-	-0- B	-0-	3152	2			N	-0-					-0-
02	2716	#	2683	-0-	-33 B	-33	2683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -33																	
03	3007	#	2832	-0-	-175 B	-208	2832	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14220	N	14220	-0-	-0-	B	-0-	14220	2			N	-0-					-0-
11	18389	N	18389	-0-	-0-	B	-0-	18389	2			N	-0-					-0-
12	17619	N	17619	-0-	-0-	B	-0-	17619	2			N	-0-					-0-
01	17305	N	17305	-0-	-0-	B	-0-	17305	2			N	-0-					-0-
02	17164	N	15002	-0-	-2162	B	-0-	15002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	17608	N	16275	-0-	-1333	B	-0-	16275	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 L RRCID -> 018776 COMPL. DATE 05/02/1961 TOTAL DEPTH 14873 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	10571	N	-0-	-0-	-10571	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

10	2201	N	2123	-0-	-78	B	-0-	195	1	1928	2	N	-0-					-0-
11	2070	N	2044	-0-	-26	B	-0-	210	1	1834	2	N	-0-					-0-
12	2171	N	2171	-0-	-0-	B	-0-	198	1	1973	2	N	-0-					-0-
01	2164	N	2164	-0-	-0-	B	-0-	235	1	1929	2	N	-0-					-0-
02	1904	N	1893	-0-	-11	B	-0-	189	1	1704	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2048	N	2048	-0-	-0-	B	-0-	188	1	1860	2	N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
01	2400	N	2400	-0-	-0- B	-0-	2400	2			N	-0-					6
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
*03	4050	N	4050	-0-	-0- B	-0-	4050	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

10	21316	N	21316	-0-	-0- B	-0-	21316	3			N	-0-					-0-
11	28500	N	28006	-0-	-494 B	-0-	28006	3			N	-0-					-0-
12	28379	N	28379	-0-	-0- B	-0-	28379	3			N	-0-					-0-
01	27957	N	27957	-0-	-0- B	-0-	27957	3			N	-0-					-0-
02	25077	N	25077	-0-	-0- B	-0-	25077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	27464	N	27464	-0-	-0- B	-0-	27464	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

10	22103	N	19339	-0-	-2764 B	-0-	19339	3			N	-0-					-0-
11	15841	N	15841	-0-	-0- B	-0-	15841	3			N	-0-					-0-
12	43989	N	16729	-0-	-27260 B	-0-	16729	3			N	-0-					-0-
01	T. A.		16256	-0-	16256 B	16256	16256	3			N	-0-					-0-
02	T. A.		14353	-0-	14353 B	30609	14353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 30609																	
*03	15045	N	16035	-0-	990 B	31599	16035	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

10	78061	N	78061	-0-	-0- B	-0-	78061	3			N	-0-					-0-
11	76902	N	76902	-0-	-0- B	-0-	76902	3			N	-0-					-0-
12	80801	N	80801	-0-	-0- B	-0-	80801	3			N	-0-					-0-
01	78058	N	68636	-0-	-9422 B	-0-	68636	3			N	-0-					-0-
02	71764	N	59939	-0-	-11825 B	-0-	59939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80786	N	72160	-0-	-8626 B	-0-	72160	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

10	74257	N	74257	-0-	-0- B	-0-	74257	3			N	-0-					-0-
11	72276	N	72276	-0-	-0- B	-0-	72276	3			N	-0-					-0-
12	73062	N	73062	-0-	-0- B	-0-	73062	3			N	-0-					-0-
01	74325	N	74325	-0-	-0- B	-0-	74325	3			N	-0-					-0-
02	67116	N	66788	-0-	-328 B	-0-	66788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	73545	N	73545	-0-	-0- B	-0-	73545	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
02	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42098	N	36361	-0-	-5737	B	-0-	36361	3			N	-0-					-0-
11	54108	N	54108	-0-	-0-	B	-0-	54108	3			N	-0-					-0-
12	57991	N	57991	-0-	-0-	B	-0-	57991	3			N	-0-					-0-
01	63086	N	63086	-0-	-0-	B	-0-	63086	3			N	-0-					-0-
02	59362	N	59362	-0-	-0-	B	-0-	59362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	61250	N	61250	-0-	-0-	B	-0-	61250	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	#	2622	-0-	-323	B	-358	2622	3			N	-0-					-0-
11	2850	#	2389	-0-	-461	B	-819	2389	3			N	-0-					-0-
12	2945	#	2567	-0-	-378	B	-1197	2567	3			N	-0-					-0-
01	2945	#	2393	-0-	-552	B	-1749	2393	3			N	-0-					-0-
02	2632	#	2455	-0-	-177	B	-1926	2455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1926																		
03	2573	N	2591	-0-	18	B	-1908	2591	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5370	N	5370	-0-	-0-	B	-0-	5370	3			N	-0-					-0-
11	5612	N	5612	-0-	-0-	B	-0-	5612	3			N	-0-					-0-
12	5731	N	5731	-0-	-0-	B	-0-	5731	3			N	-0-					-0-
01	5582	N	5582	-0-	-0-	B	-0-	5582	3			N	-0-					-0-
02	5172	N	5172	-0-	-0-	B	-0-	5172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	7866	N	7866	-0-	-0-	B	-0-	7866	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	#	2299	-0-	-181	B	-181	2299	3			N	-0-					-0-
11	2400	#	2132	-0-	-268	B	-449	2132	3			N	-0-					-0-
12	2480	#	2793	-0-	313	B	-136	2793	3			N	-0-					-0-
01	2772	R	2908	-0-	136	B	-0-	2908	3			N	-0-					-0-
02	2317	R	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1875	-0-	-605	B	-0-	1875	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

10	1116 N	1306	-0-	190	B	-1302	1306	3			N	-0-					-0-
11	60 N	1101	-0-	1041	B	-261	1101	3			N	-0-					-0-
12	1488 N	1667	-0-	179	B	-82	1667	3			N	-0-					-0-
01	T. A.	1800	-0-	1800	B	1718	1800	3			N	-0-					-0-
02	T. A.	2576	-0-	2576	B	4294	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4294																	
*03	5169 N	875	-0-	-4294	B	-0-	875	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

10	45384 N	50205	-0-	4821	B	-122298	50205	3			N	-0-					-0-
11	46920 N	45779	-0-	-1141	B	-122298	45779	3			N	-0-					-0-
12	14136 N	47163	-0-	33027	B	-89271	47163	3			N	-0-					-0-
01	50220 N	50576	-0-	356	B	-88915	50576	3			N	-0-					-0-
02	42728 N	44558	-0-	1830	B	-87085	44558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -44933 CANCELLED UNDERAGE -> -42152																	
03	47151 N	49562	-0-	2411	B	-42522	49562	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

10	26615 N	26615	-0-	-0-	B	-0-	26615	3			N	-0-					-0-
11	25999 N	25999	-0-	-0-	B	-0-	25999	3			N	-0-					-0-
12	25705 N	25705	-0-	-0-	B	-0-	25705	3			N	-0-					-0-
01	26629 N	23229	-0-	-3400	B	-0-	23229	3			N	-0-					-0-
02	24276 N	21846	-0-	-2430	B	-0-	21846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25699 N	21930	-0-	-3769	B	-0-	21930	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

10	59458 N	56252	-0-	-3206	B	-95468	56252	3			N	-0-					-0-
11	48840 N	68600	-0-	19760	B	-75708	68600	3			N	-0-					-0-
12	19964 N	68190	-0-	48226	B	-27482	68190	3			N	-0-					-0-
01	56265 N	65639	-0-	9374	B	-18108	65639	3			N	-0-					-0-
02	64036 N	59882	-0-	-4154	B	-18108	59882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18108																	
03	68200 N	63674	-0-	-4526	B	-18108	63674	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

10	3818	N	3818	-0-	-0-	B	-0-	3818	3		N	-0-					-0-
11	5316	N	5316	-0-	-0-	B	-0-	5316	3		N	-0-					-0-
12	5384	N	5384	-0-	-0-	B	-0-	5384	3		N	-0-					-0-
01	5350	N	5350	-0-	-0-	B	-0-	5350	3		N	-0-					-0-
02	4927	N	4927	-0-	-0-	B	-0-	4927	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
*03	5283	N	5283	-0-	-0-	B	-0-	5283	3		N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

10	31164	N	31164	-0-	-0-	B	-0-	31164	3		N	-0-					-0-
11	36009	N	36009	-0-	-0-	B	-0-	36009	3		N	-0-					-0-
12	30707	N	30707	-0-	-0-	B	-0-	30707	3		N	-0-					-0-
01	31155	N	28994	-0-	-2161	B	-0-	28994	3		N	-0-					-0-
02	33600	N	25152	-0-	-8448	B	-0-	25152	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	30721	N	20536	-0-	-10185	B	-0-	20536	3		N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

10	37994	N	37994	-0-	-0-	B	-0-	37994	3		N	-0-					-0-
11	30504	N	30504	-0-	-0-	B	-0-	30504	3		N	-0-					-0-
12	31958	N	31958	-0-	-0-	B	-0-	31958	3		N	-0-					-0-
01	38006	N	31351	-0-	-6655	B	-0-	31351	3		N	-0-					-0-
02	28476	N	27085	-0-	-1391	B	-0-	27085	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	31961	N	28522	-0-	-3439	B	-0-	28522	3		N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

10	45948	N	45948	-0-	-0-	B	-0-	45948	3		N	-0-					-0-
11	48105	N	48105	-0-	-0-	B	-0-	48105	3		N	-0-					-0-
12	49444	N	49444	-0-	-0-	B	-0-	49444	3		N	-0-					-0-
01	48959	N	48959	-0-	-0-	B	-0-	48959	3		N	-0-					-0-
02	44912	N	43830	-0-	-1082	B	-0-	43830	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	49445	N	48024	-0-	-1421	B	-0-	48024	3		N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

10	36530	N	36530	-0-	-0-	B	-0-	36530	3		N	-0-					-0-
11	33100	N	33100	-0-	-0-	B	-0-	33100	3		N	-0-					-0-
12	37999	N	37999	-0-	-0-	B	-0-	37999	3		N	-0-					-0-
01	38009	N	38009	-0-	-0-	B	-0-	38009	3		N	-0-					-0-
02	33183	N	33183	-0-	-0-	B	-0-	33183	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	38006	N	34618	-0-	-3388	B	-0-	34618	3		N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19132	N	19132	-0-	-0-	B	-0-	19132	3			N	-0-					-0-
11	17010	N	14823	-0-	-2187	B	-0-	14823	3			N	-0-					-0-
12	14824	N	14824	-0-	-0-	B	-0-	14824	3			N	-0-					-0-
01	19127	N	10579	-0-	-8548	B	-0-	10579	3			N	-0-					-0-
02	15979	N	15979	-0-	-0-	B	-0-	15979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14818	N	13896	-0-	-922	B	-0-	13896	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

10	8128	N	8128	-0-	-0-	B	-0-	8128	3			N	-0-					-0-
11	7217	N	7217	-0-	-0-	B	-0-	7217	3			N	-0-					-0-
12	7112	N	7112	-0-	-0-	B	-0-	7112	3			N	-0-					-0-
01	8122	N	6982	-0-	-1140	B	-0-	6982	3			N	-0-					-0-
02	6748	N	5876	-0-	-872	B	-0-	5876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7099	N	6407	-0-	-692	B	-0-	6407	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

10	32684	N	32684	-0-	-0-	B	-0-	32684	3			N	-0-					-0-
11	33900	N	30197	-0-	-3703	B	-0-	30197	3			N	-0-					-0-
12	30974	N	30974	-0-	-0-	B	-0-	30974	3			N	-0-					-0-
01	32674	N	30424	-0-	-2250	B	-0-	30424	3			N	-0-					-0-
02	28196	N	27562	-0-	-634	B	-0-	27562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	30969	N	29926	-0-	-1043	B	-0-	29926	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

10	20654	N	20654	-0-	-0-	B	-0-	20654	3			N	-0-					-0-
11	19110	N	18500	-0-	-610	B	-0-	18500	3			N	-0-					-0-
12	19747	N	19365	-0-	-382	B	-0-	19365	3			N	-0-					-0-
01	20646	N	18826	-0-	-1820	B	-0-	18826	3			N	-0-					-0-
02	17276	N	15710	-0-	-1566	B	-0-	15710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19375	N	17174	-0-	-2201	B	-0-	17174	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

10	7569	N	7569	-0-	-0-	B	-0-	7569	3			N	-0-					-0-
11	12840	N	5927	-0-	-6913	B	-0-	5927	3			N	-0-					-0-
12	11470	N	6536	-0-	-4934	B	-0-	6536	3			N	-0-					-0-
01	7564	N	6515	-0-	-1049	B	-0-	6515	3			N	-0-					-0-
02	5544	N	5362	-0-	-182	B	-0-	5362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6541	N	5814	-0-	-727	B	-0-	5814	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

10	53930	N	53930	-0-	-0-	B	-0-	53930	3			N	-0-					-0-
11	50806	N	50806	-0-	-0-	B	-0-	50806	3			N	-0-					-0-
12	49760	N	49760	-0-	-0-	B	-0-	49760	3			N	-0-					-0-
01	45730	N	45730	-0-	-0-	B	-0-	45730	3			N	-0-					-0-
02	41048	N	41048	-0-	-0-	B	-0-	41048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	44661	N	44661	-0-	-0-	B	-0-	44661	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15563	X	15563	-0-	-0-	-0-	15563	2			N	-0-					-0-
11	13420	X	13420	-0-	-0-	-0-	13420	2			N	-0-					-0-
12	12555	X	12293	-0-	-262	-0-	12293	2			N	-0-					-0-
01	15562	X	13261	-0-	-2301	-0-	13261	2			N	-0-					-0-
02	14056	X	12082	-0-	-1974	-0-	12082	2			N	-0-					-0-
03	15562	X	11980	-0-	-3582	-0-	11980	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	960	-0-	-404	-0-	128	1	832	3	N	-0-					-0-
11	1200 N	848	-0-	-352	-0-	118	1	730	3	N	-0-					-0-
12	1178 N	876	-0-	-302	-0-	120	1	756	3	N	-0-					-0-
01	961 N	796	-0-	-165	-0-	112	1	684	3	N	-0-					-0-
02	784 N	706	-0-	-78	-0-	102	1	604	3	N	-0-					-0-
03	868 N	715	-0-	-153	-0-	108	1	607	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244 N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	255 N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	239 N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	269 N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
02	252 N	237	-0-	-15	-0-	237	2			N	-0-					-0-
*03	260 N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-
11	4440	X	4398	-0-	-42	-0-	4398	2			N	-0-					-0-
12	4588	X	4396	-0-	-192	-0-	4396	2			N	-0-					-0-
01	4260	X	4260	-0-	-0-	-0-	4260	2			N	-0-					-0-
02	3780	X	3704	-0-	-76	-0-	3704	2			N	-0-					-0-
03	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1550	-0-	-279	-0-	1550	2			N	-0-					-0-
11	1770	X	1433	-0-	-337	-0-	1433	2			N	-0-					-0-
12	1829	X	1639	-0-	-190	-0-	1639	2			N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
02	1652	X	1344	-0-	-308	-0-	1344	2			N	-0-					-0-
03	1643	X	1441	-0-	-202	-0-	1441	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7182	-0-	-351	-0-	660	1	6522	2	N	-0-					-0-
11	7290	X	6591	-0-	-699	-0-	677	1	5914	2	N	-0-					-0-
12	9579	X	6730	-0-	-2849	-0-	613	1	6117	2	N	-0-					-0-
01	7967	X	6675	-0-	-1292	-0-	725	1	5950	2	N	-0-					-0-
02	7196	X	5924	-0-	-1272	-0-	591	1	5333	2	N	-0-					-0-
03	7192	X	6416	-0-	-776	-0-	588	1	5828	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12342	X	12342	-0-	-0-	-0-	12342	3			N	-0-					-0-
11	12140	X	12140	-0-	-0-	-0-	12140	3			N	-0-					-0-
12	12398	X	12398	-0-	-0-	-0-	12398	3			N	-0-					-0-
01	13299	X	12306	-0-	-993	-0-	12306	3			N	-0-					-0-
02	11340	X	11089	-0-	-251	-0-	11089	3			N	-0-					-0-
03	12555	X	12210	-0-	-345	-0-	12210	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
11	1800	N	1148	-0-	-652	-0-	1148	3			N	-0-					-0-
12	1488	N	1350	-0-	-138	-0-	1350	3			N	-0-					-0-
01	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
02	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3657	-0-	-63	-0-	3657	3			N	-0-					-0-
11	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					-0-
12	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
01	4362	X	4362	-0-	-0-	-0-	4362	3			N	-0-					-0-
02	5203	X	5203	-0-	-0-	-0-	5203	3			N	-0-					-0-
*03	4846	X	4846	-0-	-0-	-0-	4846	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4019	X	4019	-0-	-0-	-0-	4019	3			N	-0-					-0-
11	3810	X	3714	-0-	-96	-0-	3714	3			N	-0-					-0-
12	3937	X	3546	-0-	-391	-0-	3546	3			N	-0-					-0-
01	5881	X	5881	-0-	-0-	-0-	5881	3			N	-0-					-0-
02	4088	X	3233	-0-	-855	-0-	3233	3			N	-0-					-0-
03	4030	X	3493	-0-	-537	-0-	3493	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10744	-0-	-571	-0-	20	1	10724	3	N	-0-					-0-
11	10950	X	10229	-0-	-721	-0-	29	1	10200	3	N	-0-					-0-
12	11315	X	9332	-0-	-1983	-0-	23	1	9309	3	N	-0-					-0-
01	10081	X	10081	-0-	-0-	-0-	17	1	10064	3	N	-0-					-0-
02	9319	X	9319	-0-	-0-	-0-	19	1	9300	3	N	-0-					-0-
*03	10074	X	10074	-0-	-0-	-0-	14	1	10060	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23521	X	23521	-0-	-0-	-0-	23521	3			N	-0-					-0-
11	12870	X	12665	-0-	-205	-0-	12665	3			N	-0-					-0-
12	13582	X	13582	-0-	-0-	-0-	13582	3			N	-0-					-0-
01	23529	X	9459	-0-	-14070	-0-	9459	3			N	-0-					-0-
02	21252	X	7454	-0-	-13798	-0-	7454	3			N	-0-					-0-
03	23529	X	11273	-0-	-12256	-0-	11273	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

10	11084	X	11084	-0-	-0-	-0-	11084	3			N	-0-					-0-
11	8742	X	8742	-0-	-0-	-0-	8742	3			N	-0-					-0-
12	9672	X	9362	-0-	-310	-0-	9362	3			N	-0-					-0-
01	11098	X	8730	-0-	-2368	-0-	8730	3			N	-0-					-0-
02	10024	X	7683	-0-	-2341	-0-	7683	3			N	-0-					-0-
03	11098	X	8239	-0-	-2859	-0-	8239	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

10	3100	N	2753	-0-	-347	137	2753	3			N	-0-					-0-
11	2730	X	2361	-0-	-369	-0-	2361	3			N	-0-					-0-
12	2821	X	2086	-0-	-735	-0-	2086	3			N	-0-					-0-
01	2821	X	2244	-0-	-577	-0-	2244	3			N	-0-					-0-
02	2548	X	1999	-0-	-549	-0-	1999	3			N	-0-					-0-
03	2759	X	2153	-0-	-606	-0-	2153	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

10	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
11	900	N	708	-0-	-192	-0-	708	3			N	-0-					-0-
12	775	N	610	-0-	-165	-0-	610	3			N	-0-					-0-
01	775	N	519	-0-	-256	-0-	519	3			N	-0-					-0-
02	672	N	306	-0-	-366	-0-	306	3			N	-0-					-0-
03	620	N	105	-0-	-515	-0-	105	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

10	4506	X	4506	-0-	-0-	-0-	4506	3			N	-0-					-0-
11	3879	X	3879	-0-	-0-	-0-	3879	3			N	-0-					-0-
12	3451	X	3451	-0-	-0-	-0-	3451	3			N	-0-					-0-
01	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
02	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-
*03	3133	X	3133	-0-	-0-	-0-	3133	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

10	3100	N	9485	-0-	6385	15551	9485	3			N	-0-					-0-
11	21842	X	6291	-0-	-15551	-0-	6291	3			N	-0-					-0-
12	2486	X	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
01	1643	X	1441	-0-	-202	-0-	1441	3			N	-0-					-0-
02	1484	X	1271	-0-	-213	-0-	1271	3			N	-0-					-0-
03	1643	X	1342	-0-	-301	-0-	1342	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

10	20125	X	20125	-0-	-0-	-0-	20125	3			N	-0-					-0-
11	22918	X	22918	-0-	-0-	-0-	22918	3			N	-0-					-0-
12	24420	X	24420	-0-	-0-	-0-	24420	3			N	-0-					-0-
01	24180	X	17283	-0-	-6897	-0-	17283	3			N	-0-					-0-
02	22213	X	22213	-0-	-0-	-0-	22213	3			N	-0-					-0-
03	24180	X	23024	-0-	-1156	-0-	23024	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12642	X	12642	-0-	-0-	-0-	12642	3			N	-0-					-0-
11	11377	X	11377	-0-	-0-	-0-	11377	3			N	-0-					-0-
12	10898	X	10898	-0-	-0-	-0-	10898	3			N	-0-					-0-
01	12648	X	8756	-0-	-3892	-0-	8756	3			N	-0-					-0-
02	11424	X	8244	-0-	-3180	-0-	8244	3			N	-0-					-0-
03	12648	X	4126	-0-	-8522	-0-	4126	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

10	7675	X	7675	-0-	-0-	-0-	7675	3			N	-0-					-0-
11	7294	X	7294	-0-	-0-	-0-	7294	3			N	-0-					-0-
12	6484	X	6484	-0-	-0-	-0-	6484	3			N	-0-					-0-
01	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-
02	5536	X	5536	-0-	-0-	-0-	5536	3			N	-0-					-0-
*03	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

10	52901	X	52901	-0-	-0-	-0-	52901	3			N	-0-					-0-
11	44889	X	44889	-0-	-0-	-0-	44889	3			N	-0-					-0-
12	39339	X	34904	-0-	-4435	-0-	34904	3			N	-0-					-0-
01	46736	X	46736	-0-	-0-	-0-	46736	3			N	-0-					-0-
02	43988	X	43988	-0-	-0-	-0-	43988	3			N	-0-					-0-
03	44516	X	42721	-0-	-1795	-0-	42721	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

10	6262	X	5940	-0-	-322	-0-	5940	3			N	-0-					-0-
11	6270	X	5304	-0-	-966	-0-	5304	3			N	-0-					-0-
12	6479	X	5813	-0-	-666	-0-	5813	3			N	-0-					-0-
01	7967	X	5488	-0-	-2479	-0-	5488	3			N	-0-					-0-
02	5376	X	5137	-0-	-239	-0-	5137	3			N	-0-					-0-
03	5952	X	5215	-0-	-737	-0-	5215	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

10	17808	X	17808	-0-	-0-	-0-	17808	3			N	-0-					-0-
11	19173	X	19173	-0-	-0-	-0-	19173	3			N	-0-					-0-
12	14705	X	14705	-0-	-0-	-0-	14705	3			N	-0-					-0-
01	17590	X	17590	-0-	-0-	-0-	17590	3			N	-0-					-0-
02	9072	X	7487	-0-	-1585	-0-	7487	3			N	-0-					-0-
*03	15624	X	15624	-0-	-0-	-0-	15624	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

10	9787	X	9787	-0-	-0-	-0-	9787	3			N	-0-					-0-
11	10020	X	9262	-0-	-758	-0-	9262	3			N	-0-					-0-
12	10354	X	9750	-0-	-604	-0-	9750	3			N	-0-					-0-
01	10354	X	9759	-0-	-595	-0-	9759	3			N	-0-					-0-
02	13326	X	13326	-0-	-0-	-0-	13326	3			N	-0-					-0-
*03	14777	X	14777	-0-	-0-	-0-	14777	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

10	17050	X	15807	-0-	-1243	-0-	15807	3			N	-0-					-0-
11	19740	X	14439	-0-	-5301	-0-	14439	3			N	-0-					-0-
12	20398	X	15572	-0-	-4826	-0-	15572	3			N	-0-					-0-
01	20398	X	13931	-0-	-6467	-0-	13931	3			N	-0-					-0-
02	14280	X	10709	-0-	-3571	-0-	10709	3			N	-0-					-0-
03	15810	X	12758	-0-	-3052	-0-	12758	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

10	23560	X	22389	-0-	-1171	-0-	22389	3			N	-0-					-0-
11	25132	X	25132	-0-	-0-	-0-	25132	3			N	-0-					-0-
12	24707	X	22462	-0-	-2245	-0-	22462	3			N	-0-					-0-
01	24707	X	21687	-0-	-3020	-0-	21687	3			N	-0-					-0-
02	23464	X	19542	-0-	-3922	-0-	19542	3			N	-0-					-0-
03	25978	X	21427	-0-	-4551	-0-	21427	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

10	INC G-10		5994	-0-	5994	20065	5994	3			N	-0-					-0-
11	25469	X	5404	-0-	-20065	-0-	5404	3			N	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	5178	3			N	-0-					-0-
01	6293	X	3577	-0-	-2716	-0-	3577	3			N	-0-					-0-
02	5684	X	4101	-0-	-1583	-0-	4101	3			N	-0-					-0-
03	5983	X	4185	-0-	-1798	-0-	4185	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

10	9952	X	9952	-0-	-0-	-0-	9952	3			N	-0-					-0-
11	9210	X	8297	-0-	-913	-0-	8297	3			N	-0-					-0-
12	9517	X	8499	-0-	-1018	-0-	8499	3			N	-0-					-0-
01	10013	X	8466	-0-	-1547	-0-	8466	3			N	-0-					-0-
02	8988	X	7544	-0-	-1444	-0-	7544	3			N	-0-					-0-
03	9951	X	8312	-0-	-1639	-0-	8312	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

10	4265	X	4265	-0-	-0-	-0-	4265	3			N	-0-					-0-
11	3453	X	3453	-0-	-0-	-0-	3453	3			N	-0-					-0-
12	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
01	5053	X	3508	-0-	-1545	-0-	3508	3			N	-0-					-0-
02	4564	X	3079	-0-	-1485	-0-	3079	3			N	-0-					-0-
03	4278	X	3352	-0-	-926	-0-	3352	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

10	5679	X	5679	-0-	-0-	-0-	5679	3			N	-0-					-0-
11	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-
12	4154	X	3216	-0-	-938	-0-	3216	3			N	-0-					-0-
01	5983	X	2815	-0-	-3168	-0-	2815	3			N	-0-					-0-
02	5404	X	3068	-0-	-2336	-0-	3068	3			N	-0-					-0-
03	5673	X	3039	-0-	-2634	-0-	3039	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52576	X	45887	-0-	-6689	-0-	45887	3			N	-0-					-0-
11	50880	X	41304	-0-	-9576	-0-	41304	3			N	-0-					-0-
12	52576	X	44549	-0-	-8027	-0-	44549	3			N	-0-					-0-
01	50530	X	42917	-0-	-7613	-0-	42917	3			N	-0-					-0-
02	42112	X	38265	-0-	-3847	-0-	38265	3			N	-0-					-0-
03	45880	X	41960	-0-	-3920	-0-	41960	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	19778	-0-	-0-	-0-	19778	3			N	-0-					-0-
11	10980	X	10980	-0-	-0-	-0-	10980	3			N	-0-					-0-
12	10453	X	10453	-0-	-0-	-0-	10453	3			N	-0-					-0-
01	T. A.		9438	-0-	9438	9438	9438	3			N	-0-					-0-
02	T. A.		8370	-0-	8370	17808	8370	3			N	-0-					-0-
*03	26869	X	9061	-0-	-17808	-0-	9061	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6221	-0-	-1684	-0-	6221	3			N	-0-					-0-
11	10050	X	5802	-0-	-4248	-0-	5802	3			N	-0-					-0-
12	10385	X	5894	-0-	-4491	-0-	5894	3			N	-0-					-0-
01	8587	X	5289	-0-	-3298	-0-	5289	3			N	-0-					-0-
02	5628	X	4820	-0-	-808	-0-	4820	3			N	-0-					-0-
03	6231	X	5455	-0-	-776	-0-	5455	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16251	X	16251	-0-	-0-	-0-	16251	3			N	-0-					-0-
11	13500	X	13315	-0-	-185	-0-	13315	3			N	-0-					-0-
12	18972	X	12681	-0-	-6291	-0-	12681	3			N	-0-					-0-
01	18972	X	11655	-0-	-7317	-0-	11655	3			N	-0-					-0-
02	17136	X	12084	-0-	-5052	-0-	12084	3			N	-0-					-0-
03	16244	X	11169	-0-	-5075	-0-	11169	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21173	X	19375	-0-	-1798	-0-	19375	3			N	-0-					-0-
11	21360	X	17404	-0-	-3956	-0-	17404	3			N	-0-					-0-
12	22072	X	16755	-0-	-5317	-0-	16755	3			N	-0-					-0-
01	22072	X	15154	-0-	-6918	-0-	15154	3			N	-0-					-0-
02	17500	X	13528	-0-	-3972	-0-	13528	3			N	-0-					-0-
03	19375	X	15069	-0-	-4306	-0-	15069	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	1440	N	1084	-0-	-356	-0-	1084	3			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	1008	N	859	-0-	-149	-0-	859	3			N	-0-					-0-
03	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	481	-0-	-108	-0-	481	3			Y	-0-					2
11	690	N	444	-0-	-246	-0-	444	3			Y	-0-					2
12	713	N	322	-0-	-391	-0-	322	3			Y	-0-					2
01	1561	N	1561	-0-	-0-	-0-	1561	3			Y	-0-					2
02	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					2
*03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					7
11	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					7
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					7
01	1457	N	729	-0-	-728	-0-	729	3			N	-0-					7
02	1456	N	608	-0-	-848	-0-	608	3			N	-0-					7
03	899	N	805	-0-	-94	-0-	805	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1928	-0-	-25	-0-	1928	3			N	-0-					3
11	1890	N	1801	-0-	-89	-0-	1801	3			N	-0-					3
12	1860	N	1821	-0-	-39	-0-	1821	3			N	-0-					3
01	1922	N	1766	-0-	-156	-0-	1766	3			N	-0-					3
02	1680	N	1596	-0-	-84	-0-	1596	3			N	-0-					3
03	1829	N	1776	-0-	-53	-0-	1776	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	78	-0-	-108	-0-	78	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					1
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					1
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					1
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					1
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					1
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					2
11	1083	X	1083	-0-	-0-	-0-	1083	3			N	-0-					2
12	961	X	774	-0-	-187	-0-	774	3			N	-0-					2
01	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					2
02	1148	X	464	-0-	-684	-0-	464	3			N	-0-					2
03	1271	X	595	-0-	-676	-0-	595	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	732	-0-	-446	-0-	732	3			N	-0-					1
11	720	X	669	-0-	-51	-0-	669	3			N	-0-					1
12	744	X	674	-0-	-70	-0-	674	3			N	-0-					1
01	744	X	693	-0-	-51	-0-	693	3			N	-0-					1
02	672	X	609	-0-	-63	-0-	609	3			N	-0-					1
03	744	X	713	-0-	-31	-0-	713	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1465	X	1465	-0-	-0-	-0-	1465	3			N	-0-					53
11	1433	X	1433	-0-	-0-	-0-	1433	3			N	-0-					53
12	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					53
01	1457	X	1443	-0-	-14	-0-	1443	3			N	-0-					53
02	1344	X	1285	-0-	-59	-0-	1285	3			N	-0-					53
03	1488	X	1440	-0-	-48	-0-	1440	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-
03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					3
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					3
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					3
01	806	N	691	-0-	-115	-0-	691	3			N	-0-					3
02	728	N	620	-0-	-108	-0-	620	3			N	-0-					3
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

10	1240	N	1012	-0-	-228	-0-	1012	3			N	-0-					1
11	1020	N	921	-0-	-99	-0-	921	3			N	-0-					1
12	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					1
01	1023	N	623	-0-	-400	-0-	623	3			N	-0-					1
02	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					1
*03	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

10	992	N	682	-0-	-310	-0-	682	3			N	-0-					4
11	900	N	692	-0-	-208	-0-	692	3			N	-0-					4
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					4
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					4
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					4
*03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

10	992	N	770	-0-	-222	-0-	770	3			N	-0-					6
11	960	N	694	-0-	-266	-0-	694	3			N	-0-					6
12	920	N	920	-0-	-0-	-0-	920	3			N	-0-					6
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					6
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					6
*03	965	N	965	-0-	-0-	-0-	965	3			N	-0-					6

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	810	X	796	-0-	-14	-0-	796	3			N	-0-					-0-
12	856	X	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	868	X	809	-0-	-59	-0-	809	3			N	-0-					-0-
02	784	X	705	-0-	-79	-0-	705	3			N	-0-					-0-
03	868	X	804	-0-	-64	-0-	804	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	19	-0-	-229	-0-	19	3			N	-0-					1
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					1
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					1
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					1
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
11	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
12	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-					-0-
01	1643	N	456	-0-	-1187	-0-	456	3			Y	-0-					-0-
02	1372	N	169	-0-	-1203	-0-	169	3			Y	-0-					-0-
03	1705	N	226	-0-	-1479	-0-	226	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					1
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					1
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					1
02	476	N	464	-0-	-12	-0-	464	3			N	-0-					1
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1228	-0-	-12	-0-	1228	3			N	-0-					4
11	1200	X	1150	-0-	-50	-0-	1150	3			N	-0-					4
12	1240	X	1192	-0-	-48	-0-	1192	3			N	-0-					4
01	1240	X	1142	-0-	-98	-0-	1142	3			N	-0-					4
02	1120	X	1032	-0-	-88	-0-	1032	3			N	-0-					4
03	1240	X	1145	-0-	-95	-0-	1145	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	X	662	-0-	-0-	-0-	662	3			N	-0-					3
11	660	X	660	-0-	-0-	-0-	660	3			N	-0-					3
12	666	X	666	-0-	-0-	-0-	666	3			N	-0-					3
01	651	X	629	-0-	-22	-0-	629	3			N	-0-					3
02	616	X	555	-0-	-61	-0-	555	3			N	-0-					3
03	682	X	599	-0-	-83	-0-	599	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2636	-0-	-61	-0-	2636	2			N	-0-					-0-
11	2550	N	2403	-0-	-147	-0-	2403	2			N	-0-					-0-
12	2728	N	2651	-0-	-77	-0-	2651	2			N	-0-					-0-
01	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					-0-
*03	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

10	434	X	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	390	X	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	403	X	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	X	383	-0-	-20	-0-	383	2			N	-0-					-0-
02	364	X	351	-0-	-13	-0-	351	2			N	-0-					-0-
03	403	X	388	-0-	-15	-0-	388	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

10	2356	X	1797	-0-	-559	-0-	1797	2			N	-0-					-0-
11	2280	X	1524	-0-	-756	-0-	1524	2			N	-0-					-0-
12	2356	X	1555	-0-	-801	-0-	1555	2			N	-0-					-0-
01	1956	X	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
02	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
03	1798	X	1793	-0-	-5	-0-	1793	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

10	470	X	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	436	X	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	495	X	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*03	516	X	516	-0-	-0-	-0-	516	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

10	62	X	54	-0-	-8	-0-	5	1	49	2	N	-0-					30
11	60	X	48	-0-	-12	-0-	5	1	43	2	N	-0-					30
12	62	X	43	-0-	-19	-0-	4	1	39	2	N	-0-	20	7			10
01	62	X	49	-0-	-13	-0-	5	1	44	2	N	-0-					10
02	56	X	49	-0-	-7	-0-	5	1	44	2	N	-0-					10
*03	72	X	72	-0-	-0-	-0-	7	1	65	2	N	-0-					10

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	64	1	489	2	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	85	1	559	2	N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	93	1	533	2	N	-0-					-0-
02	588	N	534	-0-	-54	-0-	75	1	459	2	N	-0-					-0-
03	651	N	582	-0-	-69	-0-	108	1	474	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4584	-0-	-128	-0-	421	1	4163	2	N	-0-					33
11	4680	X	4486	-0-	-194	-0-	460	1	4026	2	N	-0-					33
12	4836	X	4469	-0-	-367	-0-	407	1	4062	2	N	-0-					33
01	4836	X	4694	-0-	-142	-0-	510	1	4184	2	N	-0-					33
02	4284	X	4003	-0-	-281	-0-	399	1	3604	2	N	-0-					33
03	4650	X	4190	-0-	-460	-0-	384	1	3806	2	N	-0-					33

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	681	-0-	-63	-0-	63	1	618	2	N	-0-					117
11	720	X	635	-0-	-85	-0-	65	1	570	2	N	-0-					117
12	744	X	653	-0-	-91	-0-	59	1	594	2	N	-0-					117
01	713	X	656	-0-	-57	-0-	71	1	585	2	N	-0-					117
02	644	X	589	-0-	-55	-0-	59	1	530	2	N	-0-					117
03	682	X	651	-0-	-31	-0-	60	1	591	2	N	-0-					117

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	475	-0-	-176	-0-	44	1	431	2	N	-0-					-0-
11	630	X	440	-0-	-190	-0-	45	1	395	2	N	-0-					-0-
12	527	X	471	-0-	-56	-0-	43	1	428	2	N	-0-					-0-
01	527	X	466	-0-	-61	-0-	51	1	415	2	N	-0-					-0-
02	448	X	414	-0-	-34	-0-	41	1	373	2	N	-0-					-0-
03	465	X	445	-0-	-20	-0-	41	1	404	2	N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TURK, C MIKE 12 WELL #: 1 RRCID -> 153838 COMPL. DATE 10/01/2000 TOTAL DEPTH 8800 PERF. 6898 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					9
11	1170	N	1157	-0-	-13	-0-	1157	2			N	-0-					9
12	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					9
01	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					9
02	1092	N	1041	-0-	-51	-0-	1041	2			N	-0-					9
*03	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					9

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
12	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
01	1147	N	1089	-0-	-58	-0-	1089	2			N	-0-					-0-
02	1008	N	966	-0-	-42	-0-	966	2			N	-0-					-0-
*03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2315	-0-	-72	-0-	2315	3			N	-0-					20
11	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					20
12	2201	X	2106	-0-	-95	-0-	2106	3			N	-0-					20
01	2325	X	2126	-0-	-199	-0-	2126	3			N	-0-					20
02	2100	X	2053	-0-	-47	-0-	2053	3			N	-0-					20
03	2325	X	2167	-0-	-158	-0-	2167	3			N	-0-					20

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1508	-0-	-11	-0-	1508	2			N	-0-					20
11	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					20
12	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					20
01	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					20
02	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					20
*03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
12	961	N	726	-0-	-235	-0-	726	2			N	-0-					-0-
01	868	N	720	-0-	-148	-0-	720	2			N	-0-					-0-
02	616	N	552	-0-	-64	-0-	552	2			N	-0-					-0-
03	651	N	540	-0-	-111	-0-	540	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2948	-0-	-369	-0-	2948	2			N	-0-					34
11	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					34
12	3072	X	3072	-0-	-0-	-0-	3046	2	26	9	N	24					58
01	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					58
02	2884	X	2803	-0-	-81	-0-	2803	2			N	-0-					58
03	3193	X	3080	-0-	-113	-0-	3080	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

10	1426	N	1242	-0-	-184	-0-	1242	2			N	-0-					26
11	1200	N	1131	-0-	-69	-0-	1131	2			N	-0-					26
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					26
01	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					26
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					26
*03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	2			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

10	2356	X	1763	-0-	-593	-0-	1763	3			N	-0-					-0-
11	2280	X	1682	-0-	-598	-0-	1682	3			N	-0-					-0-
12	2325	X	1589	-0-	-736	-0-	1589	3			N	-0-					-0-
01	2077	X	510	-0-	-1567	-0-	510	3			N	-0-					-0-
02	1680	X	540	-0-	-1140	-0-	540	3			N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
12	899	N	103	-0-	-796	-0-	103	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	3			N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

10	2325	X	1724	-0-	-601	-0-	1724	3			N	-0-					-0-
11	2250	X	1767	-0-	-483	-0-	1767	3			N	-0-					-0-
12	2325	X	1693	-0-	-632	-0-	1693	3			N	-0-					-0-
01	2077	X	1605	-0-	-472	-0-	1605	3			N	-0-					-0-
02	1792	X	1537	-0-	-255	-0-	1537	3			N	-0-					-0-
03	1829	X	1679	-0-	-150	-0-	1679	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	1219	3			N	-0-					-0-
12	1426	N	1096	-0-	-330	-0-	1096	3			N	-0-					-0-
01	1333	N	1085	-0-	-248	-0-	1085	3			N	-0-					-0-
02	1148	N	917	-0-	-231	-0-	917	3			N	-0-					-0-
03	1209	N	1008	-0-	-201	-0-	1008	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

10	2635	X	2176	-0-	-459	-0-	2176	3			N	-0-					-0-
11	2280	X	2133	-0-	-147	-0-	2133	3			N	-0-					-0-
12	2356	X	1769	-0-	-587	-0-	1769	3			N	-0-					-0-
01	2294	X	2074	-0-	-220	-0-	2074	3			N	-0-					-0-
02	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
*03	2472	X	2472	-0-	-0-	-0-	2472	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	490	3			N	-0-					-0-
03	558	N	378	-0-	-180	-0-	378	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

10	713	N	627	-0-	-86	-0-	627	3			N	-0-					-0-
11	690	N	510	-0-	-180	-0-	510	3			N	-0-					-0-
12	713	N	501	-0-	-212	-0-	501	3			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
12	1178	N	757	-0-	-421	-0-	757	3			N	-0-					-0-
01	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-
02	812	N	670	-0-	-142	-0-	670	3			N	-0-					-0-
03	868	N	716	-0-	-152	-0-	716	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	609	-0-	-135	-0-	609	3			Y	-0-					110
11	690	N	603	-0-	-87	-0-	603	3			Y	-0-					110
12	713	N	548	-0-	-165	-0-	548	3			Y	-0-					110
01	620	N	54	-0-	-566	-0-	54	3			Y	-0-					110
*02	560	N	-0-	-0-	-560	-0-					Y	-0-					110
*03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

10	1488	X	1343	-0-	-145	-0-	1343	3			N	-0-					-0-
11	1350	X	1346	-0-	-4	-0-	1346	3			N	-0-					-0-
12	1426	X	1321	-0-	-105	-0-	1321	3			N	-0-					-0-
01	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1395	X	1362	-0-	-33	-0-	1362	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

10	9889	X	8659	-0-	-1230	-0-	8659	3			Y	-0-					94
11	9690	X	8087	-0-	-1603	-0-	8087	3			Y	-0-					94
12	10013	X	7803	-0-	-2210	-0-	7803	3			Y	-0-					94
01	9517	X	8827	-0-	-690	-0-	8827	3			Y	-0-					94
*02	8596	X	8009	-0-	-587	-0-	8009	3			Y	-0-					94
*03	9265	X	9265	-0-	-0-	-0-	9265	3			Y	-0-					-0-

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

10	868	X	727	-0-	-141	-0-	727	3			N	-0-					-0-
11	930	X	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	806	X	93	-0-	-713	-0-	93	3			N	-0-					-0-
01	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
03	961	X	912	-0-	-49	-0-	912	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

10	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
12	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
01	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

10	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	1023	N	877	-0-	-146	-0-	877	3			N	-0-					-0-
02	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
03	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

10	1395	N	1072	-0-	-323	-0-	1072	3			Y	-0-					71
11	1380	N	1072	-0-	-308	-0-	1072	3			Y	-0-					71
12	1333	N	928	-0-	-405	-0-	928	3			Y	-0-					71
01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					71
*02	1008	N	866	-0-	-142	-0-	866	3			Y	-0-					71
03	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	923	-0-	-317	-0-	923	3			N	-0-					-0-
11	1140	N	907	-0-	-233	-0-	907	3			N	-0-					-0-
12	1116	N	907	-0-	-209	-0-	907	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	987	-0-	-98	-0-	987	2			N	-0-					-0-
11	1020	X	913	-0-	-107	-0-	913	2			N	-0-					-0-
12	992	X	913	-0-	-79	-0-	913	2			N	-0-					-0-
01	992	X	902	-0-	-90	-0-	902	2			N	-0-					-0-
02	896	X	786	-0-	-110	-0-	786	2			N	-0-					-0-
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
11	990	N	863	-0-	-127	-0-	863	2			N	-0-					-0-
12	930	N	863	-0-	-67	-0-	863	2			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	2			N	-0-					-0-
02	812	N	642	-0-	-170	-0-	642	2			N	-0-					-0-
03	868	N	661	-0-	-207	-0-	661	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6296	-0-	-648	-0-	6296	2			N	-0-					-0-
11	6720	X	5917	-0-	-803	-0-	5917	2			N	-0-					-0-
12	6510	X	5917	-0-	-593	-0-	5917	2			N	-0-					-0-
01	6448	X	5830	-0-	-618	-0-	5830	2			N	-0-					-0-
02	5824	X	5252	-0-	-572	-0-	5252	2			N	-0-					-0-
03	6293	X	5617	-0-	-676	-0-	5617	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4680	-0-	-590	-0-	4680	2			N	-0-					-0-
11	5100	X	4420	-0-	-680	-0-	4420	2			N	-0-					-0-
12	4929	X	4420	-0-	-509	-0-	4420	2			N	-0-					-0-
01	4867	X	4382	-0-	-485	-0-	4382	2			N	-0-					-0-
02	4256	X	4035	-0-	-221	-0-	4035	2			N	-0-					-0-
03	4681	X	4364	-0-	-317	-0-	4364	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
02	224	N	158	-0-	-66	-0-	158	2			N	-0-					-0-
03	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2225	-0-	-131	-0-	2225	2			N	-0-					-0-
11	2250	X	2082	-0-	-168	-0-	2082	2			N	-0-					-0-
12	2201	X	2082	-0-	-119	-0-	2082	2			N	-0-					-0-
01	2232	X	2161	-0-	-71	-0-	2161	2			N	-0-					-0-
02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	2232	X	2211	-0-	-21	-0-	2211	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1010	-0-	-75	-0-	1010	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					-0-
01	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-					-0-
02	952	N	920	-0-	-32	-0-	920	2			N	-0-					-0-
03	992	N	956	-0-	-36	-0-	956	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1179	-0-	-247	-0-	1179	2			N	-0-					-0-
11	1290	X	1054	-0-	-236	-0-	1054	2			N	-0-					-0-
12	1271	X	1054	-0-	-217	-0-	1054	2			N	-0-					-0-
01	1178	X	1059	-0-	-119	-0-	1059	2			N	-0-					-0-
02	1064	X	1011	-0-	-53	-0-	1011	2			N	-0-					-0-
*03	1266	X	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1990	-0-	-335	-0-	1990	2			N	-0-					-0-
11	2460	X	2371	-0-	-89	-0-	2371	2			N	-0-					-0-
12	2542	X	2371	-0-	-171	-0-	2371	2			N	-0-					-0-
01	2542	X	2407	-0-	-135	-0-	2407	2			N	-0-					-0-
02	2212	X	1925	-0-	-287	-0-	1925	2			N	-0-					-0-
03	2449	X	2229	-0-	-220	-0-	2229	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2964	-0-	-415	-0-	2964	2			N	-0-					-0-
11	3270	X	2839	-0-	-431	-0-	2839	2			N	-0-					-0-
12	3255	X	2839	-0-	-416	-0-	2839	2			N	-0-					-0-
01	3162	X	2701	-0-	-461	-0-	2701	2			N	-0-					-0-
02	2772	X	2608	-0-	-164	-0-	2608	2			N	-0-					-0-
03	2976	X	2759	-0-	-217	-0-	2759	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	2			N	-0-					-0-
12	868	N	808	-0-	-60	-0-	808	2			N	-0-					-0-
01	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	764	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2085	-0-	-209	-0-	2085	2			N	-0-					-0-
11	2160	X	1931	-0-	-229	-0-	1931	2			N	-0-					-0-
12	2139	X	1931	-0-	-208	-0-	1931	2			N	-0-					-0-
01	2077	X	1871	-0-	-206	-0-	1871	2			N	-0-					-0-
02	1876	X	1619	-0-	-257	-0-	1619	2			N	-0-					-0-
03	2077	X	1845	-0-	-232	-0-	1845	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1671	-0-	-313	-0-	1671	2			N	-0-					-0-
11	1890	X	1475	-0-	-415	-0-	1475	2			N	-0-					-0-
12	1860	X	1475	-0-	-385	-0-	1475	2			N	-0-					-0-
01	1798	X	1416	-0-	-382	-0-	1416	2			N	-0-					-0-
02	1540	X	1345	-0-	-195	-0-	1345	2			N	-0-					-0-
03	1674	X	1389	-0-	-285	-0-	1389	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	1581	X	1405	-0-	-176	-0-	1405	2			N	-0-					-0-
11	1500	X	1366	-0-	-134	-0-	1366	2			N	-0-					-0-
12	1488	X	1366	-0-	-122	-0-	1366	2			N	-0-					-0-
01	1457	X	1408	-0-	-49	-0-	1408	2			N	-0-					-0-
02	1288	X	1167	-0-	-121	-0-	1167	2			N	-0-					-0-
03	1426	X	1284	-0-	-142	-0-	1284	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

10	837	X	760	-0-	-77	-0-	760	2			N	-0-					-0-
11	810	X	713	-0-	-97	-0-	713	2			N	-0-					-0-
12	775	X	713	-0-	-62	-0-	713	2			N	-0-					-0-
01	775	X	753	-0-	-22	-0-	753	2			N	-0-					-0-
02	714	X	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*03	780	X	780	-0-	-0-	-0-	780	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

10	1271	N	1219	-0-	-52	-0-	1219	2			N	-0-					-0-
11	1230	N	1188	-0-	-42	-0-	1188	2			N	-0-					-0-
12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-
01	1209	N	1125	-0-	-84	-0-	1125	2			N	-0-					-0-
02	1120	N	975	-0-	-145	-0-	975	2			N	-0-					-0-
03	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	R	1367	-0-	-0-	-0-	182	1	1185	3	N	-0-					-0-
11	1320	#	1306	-0-	-14	-0-	182	1	1123	3	N	1	1	8			-0-
							1	9									
12	1390	R	1390	-0-	-0-	-0-	190	1	1199	3	N	1	1	8			-0-
							1	9									
01	1411	R	1411	-0-	-0-	-0-	198	1	1213	3	N	-0-					-0-
02	1233	R	1233	-0-	-0-	-0-	178	1	1055	3	N	-0-					-0-
03	1395	#	1330	-0-	-65	-0-	202	1	1128	3	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	891	-0-	-101	-0-	103	1	788	2	N	-0-					20
11	1350	N	614	-0-	-736	-0-	614	2			N	-0-					20
12	1209	N	894	-0-	-315	-0-	119	1	775	2	N	-0-	20	7			-0-
01	899	N	827	-0-	-72	-0-	122	1	705	2	N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	94	1	574	2	N	-0-					-0-
03	899	N	542	-0-	-357	-0-	101	1	441	2	N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	#	4340	-0-	-434	-0-	378	1	3962	3	N	-0-					-0-
11	4620	#	4411	-0-	-209	-0-	386	1	4025	3	N	-0-					-0-
12	5249	R	5249	-0-	-0-	-0-	403	1	4846	3	N	-0-					-0-
01	4888	R	4888	-0-	-0-	-0-	345	1	4543	3	N	-0-					-0-
02	5158	R	5158	-0-	-0-	-0-	406	1	4752	3	N	-0-					-0-
03	5239	#	4036	-0-	-1203	-0-	309	1	3727	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5197	X	5197	-0-	-0-	-0-	452	1	4745	3	N	-0-					-0-
11	4603	X	4603	-0-	-0-	-0-	402	1	4201	3	N	-0-					-0-
12	5053	X	4895	-0-	-158	-0-	375	1	4520	3	N	-0-					-0-
01	5208	X	4174	-0-	-1034	-0-	295	1	3879	3	N	-0-					-0-
02	4704	X	4454	-0-	-250	-0-	350	1	4104	3	N	-0-					-0-
03	5208	X	3610	-0-	-1598	-0-	277	1	3333	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1790	-0-	-1310	985	206	1	1584	2	N	-0-					-0-
11	2777	N	1792	-0-	-985	-0-	1792	2			N	-0-					-0-
12	2108	N	1779	-0-	-329	-0-	236	1	1543	2	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	273	1	1575	2	N	-0-					-0-
02	1680	N	1617	-0-	-63	-0-	226	1	1391	2	N	-0-					-0-
03	1767	N	1678	-0-	-89	-0-	311	1	1367	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					-0-
11	10	N	6	-0-	-4	-0-	6	2			N	-0-					-0-
12	14	N	9	-0-	-5	-0-	1	1	8	2	N	-0-					-0-
01	T. A.		7	-0-	7	7	1	1	6	2	N	-0-					-0-
02	T. A.		10	-0-	10	17	1	1	9	2	N	-0-					-0-
*03	28	X	11	-0-	-17	-0-	2	1	9	2	N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WALTER OIL & GAS CORPORATION 895237
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

10	753	N	753	-0-	-0-	-0-	727	2	26	9	N	24								146
11	567	N	567	-0-	-0-	-0-	558	2	9	9	N	8								154
12	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2								156
01	996	N	996	-0-	-0-	-0-	978	2	18	9	N	16								172
02	724	N	724	-0-	-0-	-0-	715	2	9	9	N	8								180
*03	875	N	875	-0-	-0-	-0-	863	2	12	9	N	11								191

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

10	12710	X	4663	-0-	-8047	-0-	3999	2	664	9	N	604	557	1						395
11	12300	X	5413	-0-	-6887	-0-	4816	2	597	9	N	543	574	1						364
12	6479	X	2389	-0-	-4090	-0-	2084	2	305	9	N	277	246	1	7	8				388
01	INC G-10		1870	-0-	1870	1870	1630	2	240	9	N	218	182	1						424
02	INC G-10		4174	-0-	4174	6044	3758	2	416	9	N	378	555	1	4	8				243
03	INC G-10		1800	-0-	1800	7844	1745	2	55	9	N	50	48	1						245

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WALTER OIL & GAS CORPORATION //CONT.// 895237
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2661	-0-	-439	5020	2429	2	232	9	N	211	194	1			161
11	3000	N	2361	-0-	-639	4381	2144	2	217	9	N	197	208	1			150
12	3100	N	2419	-0-	-681	3700	2100	2	319	9	N	290	265	1			175
01	3100	N	1064	-0-	-2036	1664	917	2	147	9	N	134	112	1			197
02	2677	N	1013	-0-	-1664	-0-	868	2	145	9	N	132	196	1			133
*03	1762	N	1762	-0-	-0-	-0-	1554	2	208	9	N	189	180	1			142

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4176	X	4176	-0-	-0-	-0-	3772	2	404	9	N	367	338	1			188
11	3764	X	3764	-0-	-0-	-0-	3430	2	334	9	N	304	321	1			171
12	3801	X	3801	-0-	-0-	-0-	3329	2	472	9	N	429	392	1			208
01	INC G-10		2458	-0-	2458	2458	2132	2	326	9	N	296	247	1			257
02	INC G-10		1566	-0-	1566	4024	1333	2	233	9	N	212	315	1			154
03	INC G-10		2698	-0-	2698	6722	2139	2	559	9	N	508	485	1			177

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	739	-0-	739	11371	711	2	28	9	N	25	23	1			60
*05	0	W	598	-0-	598	11969	572	2	26	9	N	24	26	1			58
06	0	W	754	-0-	754	12723	725	2	29	9	N	26	24	1			60
07	0	W	760	-0-	760	13483	713	2	47	9	N	43	44	1			59
08	0	W	373	-0-	373	13856	353	2	20	9	N	18	14	1			63
09	0	W	725	-0-	725	14581	688	2	37	9	N	34	38	1			59
10	0	W	604	-0-	604	15185	571	2	33	9	N	30	27	1	1	8	61
*11	15900	X	715	-0-	-15185	-0-	681	2	34	9	N	31	33	1			59
12	786	N	786	-0-	-0-	-0-	749	2	37	9	N	34	31	1			62
01	598	N	598	-0-	-0-	-0-	564	2	34	9	N	31	26	1			67
02	728	N	519	-0-	-209	-0-	498	2	21	9	N	19	28	1			58
03	868	N	723	-0-	-145	-0-	683	2	40	9	N	36	34	1			60

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	669	-0-	-974	-0-	49	1	620	2	Y	-0-					-0-
11	1590	#	1297	-0-	-293	-0-	92	1	1205	2	Y	-0-					-0-
12	1643	#	123	-0-	-1520	-0-	13	1	110	2	Y	-0-					-0-
01	682	N	678	-0-	-4	-0-	47	1	625	2	Y	5	5	8			-0-
							6	9									
02	2009	N	2009	-0-	-0-	-0-	133	1	1876	2	Y	-0-					-0-
*03	2250	N	2250	-0-	-0-	-0-	199	1	2051	2	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	#	5321	-0-	-352	-0-	5190	3	131	9	N	119	184	1	2	8	104
11	5490	#	5053	-0-	-437	-0-	4901	3	152	9	N	138	182	1	2	8	58
12	5394	#	5139	-0-	-255	-0-	4979	3	160	9	N	145	4	8			199
01	5394	#	4571	-0-	-823	-0-	4427	3	144	9	N	131	185	1			145
02	4872	#	4394	-0-	-478	-0-	4228	3	166	9	N	151	184	1	7	8	105
03	5332	#	5174	-0-	-158	-0-	5028	3	146	9	N	133	4	8			234

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
01	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-
02	728	N	649	-0-	-79	-0-	649	2			N	-0-					-0-
03	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WALSH RESOURCES, INC. 894500
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					201
11	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					201
12	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					201
01	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					201
02	728	N	673	-0-	-55	-0-	673	3			Y	-0-					201
*03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON - POPE WELL #: 1 RRCID -> 139895 COMPL. DATE 06/12/1991 TOTAL DEPTH 4084 PERF. 4025 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

CARL CAHILL (CANYON SAND) //CONT.// 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. //CONT.// 097035
CAHILL WELL #: 1 RRCID -> 147176 COMPL. DATE 10/01/1993 TOTAL DEPTH 4350 PERF. 4030 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

10	341	X	240	-0-	-101	-0-	240	2			N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	295	X	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*03	705	X	705	-0-	-0-	-0-	705	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

10	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					68
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					68
12	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5					73
01	1395	N	665	-0-	-730	-0-	639	3	26	9	N	24					97
02	861	N	861	-0-	-0-	-0-	851	3	10	9	N	9					106
*03	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					109

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

10	1285	N	1285	-0-	-0-	-0-	1266	3	19	9	N	17					42
11	780	N	780	-0-	-0-	-0-	758	3	22	9	N	20					62
12	559	N	559	-0-	-0-	-0-	557	3	2	9	N	2					64
01	651	N	589	-0-	-62	-0-	582	3	7	9	N	6					70
02	612	N	612	-0-	-0-	-0-	602	3	10	9	N	9					79
*03	566	N	566	-0-	-0-	-0-	529	3	37	9	N	34					113

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

10	1583	N	1583	-0-	-0-	-0-	1568	3	15	9	N	14					90
11	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					90
12	1589	N	1589	-0-	-0-	-0-	1582	3	7	9	N	6					96
01	1797	N	1797	-0-	-0-	-0-	1795	3	2	9	N	2					98
02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					98
*03	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					98

CARLSBAD (STRAWN REEF UPPER) //CONT.// 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					19
11	810	N	-0-	-0-	-810	-0-					N	-0-					19
12	1612	N	-0-	-0-	-1612	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	839	-0-	-60	-0-	839	2			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
12	868	N	861	-0-	-7	-0-	861	2			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
02	728	N	567	-0-	-161	-0-	567	2			N	-0-					-0-
*03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
01	1054	N	901	-0-	-153	-0-	901	2			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					47
11	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					47
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					47
01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					47
02	15	N	15	-0-	-0- B	-0-	15	1			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	1			N	-0-					47

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
11	330	N	268	-0-	-62 B	-0-	268	2			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	153	-0-	-436 B	-0-	153	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-

CHEANEY (STRAWN 4500 SD.) //CONT.// 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
11	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
01	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-
02	2800	N	3875	-0-	1075	1075	3875	2			N	-0-					-0-
*03	3100	N	2561	-0-	-539	536	2561	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST 48 WELL #: 2 RRCID -> 181254 COMPL. DATE 01/13/2001 TOTAL DEPTH 6220 PERF. 5978 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1065	-0-	-144	-0-	1065	2			N	-0-					-0-
11	1140	X	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
12	1178	X	1053	-0-	-125	-0-	1053	2			N	-0-					-0-
01	1147	X	1023	-0-	-124	-0-	1023	2			N	-0-					-0-
02	980	X	928	-0-	-52	-0-	928	2			N	-0-					-0-
03	1054	X	560	-0-	-494	-0-	560	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	427	-0-	-100	-0-	424	2	3	9	N	3					125
11	552	X	552	-0-	-0-	-0-	552	2			N	-0-					125
12	496	X	342	-0-	-154	-0-	341	2	1	9	N	1					126
01	434	X	201	-0-	-233	-0-	190	2	11	9	N	10	117	1			19
02	501	X	501	-0-	-0-	-0-	500	2	1	9	N	1					20
03	558	X	53	-0-	-505	-0-	53	2			N	-0-					20

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					147
11	480	N	445	-0-	-35	-0-	445	2			N	-0-					147
12	527	N	516	-0-	-11	-0-	516	2			N	-0-					147
01	385	N	385	-0-	-0-	-0-	364	2	21	9	N	19					166
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					166
03	527	N	211	-0-	-316	-0-	211	2			N	-0-					166

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
OWENS, J. W. -O- WELL #: 1 A RRCID -> 018826 COMPL. DATE 07/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/04/2012 - PLUGGED 10/04/12

BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

10	412	N	412	-0-	-0-	-0-	394	3	18	9	N	16					90
11	358	N	358	-0-	-0-	-0-	345	3	13	9	N	12					102
12	465	N	360	-0-	-105	-0-	336	3	24	9	N	22					124
01	403	N	351	-0-	-52	-0-	328	3	23	9	N	21					145
02	336	N	296	-0-	-40	-0-	265	3	31	9	N	28					173
03	372	N	169	-0-	-203	-0-	168	3	1	9	N	1	150	1			24

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

10	5525	X	5525	-0-	-0-	-0-	5525	2			N	-0-					-0-
11	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
12	5659	X	5659	-0-	-0-	-0-	5659	2			N	-0-					-0-
01	5549	X	5057	-0-	-492	-0-	5057	2			N	-0-					-0-
02	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
*03	5772	X	5772	-0-	-0-	-0-	5772	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

10	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	155	N	21	-0-	-134	-0-	21	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*03	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					64
11	910	N	910	-0-	-0-	-0-	910	2			N	-0-					64
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					64
01	992	N	786	-0-	-206	-0-	786	2			N	-0-					64
02	840	N	823	-0-	-17	-0-	823	2			N	-0-					64
*03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					64

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

10	961	N	-0-	-0-	-961	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97
02	0	N	-0-	-0-	-0-	-0-					N	-0-					97
*03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
FORBES, C. C. COMPANY 275603
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					77
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					77
12	557	N	557	-0-	-0-	-0-	556	2	1	9	N	1					78
01	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1					79
*02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	1	1	485	3	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	1	1	459	3	Y	-0-					-0-
12	496	N	460	-0-	-36	-0-	1	1	456	3	Y	3	3	8			-0-
							3	9									
01	DLQ G-10		384	-0-	384	384	1	1	381	3	Y	2	2	8			-0-
							2	9									
02	DLQ G-10		116	-0-	116	500	1	1	115	3	Y	-0-					-0-
*03	604	N	104	-0-	-500	-0-	1	1	103	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	858	-0-	-41	-0-	1	1	857	3	N	-0-					166
11	865	N	865	-0-	-0-	-0-	1	1	858	3	N	5					171
							6	9									
12	917	N	917	-0-	-0-	-0-	1	1	916	3	N	-0-					171
01	907	N	907	-0-	-0-	-0-	1	1	906	3	N	-0-					171
02	812	N	761	-0-	-51	-0-	1	1	760	3	N	-0-					171
03	930	N	519	-0-	-411	-0-	1	1	518	3	N	-0-					171

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1904	-0-	-390	-0-	1	1	1903	3	N	-0-					93
11	2499	X	2499	-0-	-0-	-0-	1	1	2498	3	N	-0-					93
12	3100	N	3122	-0-	22	22	1	1	3121	3	N	-0-					93
01	1891	N	1135	-0-	-756	-0-	1	1	1134	3	N	-0-					93
02	2072	N	1319	-0-	-753	-0-	1	1	1318	3	N	-0-					93
03	2294	X	992	-0-	-1302	-0-	1	1	991	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	1	1	163	3	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	1	1	158	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
03	155	N	114	-0-	-41	-0-	1	1	113	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2442	N	2442	-0-	-0-	-0-	80	1	2362	2	N	-0-					60
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	292	-0-	-173	-0-	292	2			N	-0-					79
11	540	N	199	-0-	-341	-0-	199	2			N	-0-					79
12	403	N	314	-0-	-89	-0-	314	2			N	-0-					79
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					79
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					79
03	310	N	163	-0-	-147	-0-	163	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	400	-0-	-96	-0-	400	2			N	-0-					150
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-					150
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					150
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					150
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					150
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					150

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	1514	2	8	9	N	7					65
11	1334	N	1334	-0-	-0-	-0-	1328	2	6	9	N	5					70
12	2108	N	1243	-0-	-865	-0-	1233	2	10	9	N	9					79
01	1519	N	841	-0-	-678	-0-	841	3			N	-0-					79
02	1232	N	857	-0-	-375	-0-	854	3	3	9	N	3					82
03	1240	N	550	-0-	-690	-0-	548	3	2	9	N	2					84

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					17
11	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					17
12	806	N	801	-0-	-5	-0-	800	2	1	9	Y	1					18
01	877	N	877	-0-	-0-	-0-	873	3	4	9	Y	4					22
02	756	N	700	-0-	-56	-0-	700	3			Y	-0-					22
03	806	N	434	-0-	-372	-0-	434	3			Y	-0-					22

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1186	-0-	-116	-0-	1183	3	3	9	Y	3					6
11	1260	N	1121	-0-	-139	-0-	1119	3	2	9	Y	2					8
12	1109	N	1109	-0-	-0-	-0-	1107	3	2	9	Y	2					10
01	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	Y	2					12
02	1036	N	722	-0-	-314	-0-	720	3	2	9	Y	2					14
03	1116	N	393	-0-	-723	-0-	392	3	1	9	Y	1					15

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	112	3	2	9	Y	2					13
11	120	N	53	-0-	-67	-0-	51	3	2	9	Y	2					15
12	133	N	133	-0-	-0-	-0-	131	3	2	9	Y	2					17
01	124	N	101	-0-	-23	-0-	100	3	1	9	Y	1					18
02	80	N	80	-0-	-0-	-0-	76	3	4	9	Y	4					22
03	124	N	27	-0-	-97	-0-	26	3	1	9	Y	1					23

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	311	-0-	-216	-0-	309	3	2	9	Y	2					13
11	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					15
12	705	N	705	-0-	-0-	-0-	703	3	2	9	Y	2					17
01	715	N	715	-0-	-0-	-0-	713	3	2	9	Y	2					19
02	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					22
03	558	N	231	-0-	-327	-0-	230	3	1	9	Y	1					23

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

10	308	N	308	-0-	-0-	-0-	299	3	9	9	Y	8					81
11	747	N	747	-0-	-0-	-0-	738	3	9	9	Y	8					89
12	669	N	669	-0-	-0-	-0-	665	3	4	9	Y	4					93
01	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4					97
02	473	N	473	-0-	-0-	-0-	465	3	8	9	Y	7					104
03	341	N	185	-0-	-156	-0-	185	3			Y	-0-					104

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

10	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					11
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					11
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					11
01	93	N	47	-0-	-46	-0-	47	3			Y	-0-					11
02	84	N	33	-0-	-51	-0-	33	3			Y	-0-					11
03	93	N	45	-0-	-48	-0-	45	3			Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-
03	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

10	1598	N	1598	-0-	-0-	-0-	1564	3	34	9	Y	31					51
11	1544	N	1544	-0-	-0-	-0-	1505	3	39	9	Y	35					86
12	1613	N	1613	-0-	-0-	-0-	1569	3	44	9	Y	40	90	1			36
01	1529	N	1529	-0-	-0-	-0-	1504	3	25	9	Y	23					59
02	1401	N	1401	-0-	-0-	-0-	1367	3	34	9	Y	31					90
03	1457	N	876	-0-	-581	-0-	857	3	19	9	Y	17					107

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

10	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					36
11	480	N	459	-0-	-21	-0-	459	3			Y	-0-					36
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					36
01	527	N	467	-0-	-60	-0-	467	3			Y	-0-					36
02	420	N	417	-0-	-3	-0-	417	3			Y	-0-					36
*03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

10	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					1
11	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					2
12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					2
01	403	N	400	-0-	-3	-0-	400	3			Y	-0-					2
02	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					2
03	403	N	139	-0-	-264	-0-	139	3			Y	-0-					2

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	441	3	9	9	Y	8					25
11	439	N	439	-0-	-0-	-0-	430	3	9	9	Y	8					33
12	440	N	440	-0-	-0-	-0-	434	3	6	9	Y	5					38
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					43
02	420	N	398	-0-	-22	-0-	392	3	6	9	Y	5					48
03	434	N	141	-0-	-293	-0-	139	3	2	9	Y	2					50

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					109
11	390	N	354	-0-	-36	-0-	354	3			Y	-0-					109
12	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					109
01	434	N	28	-0-	-406	-0-	28	3			Y	-0-					109
02	336	N	171	-0-	-165	-0-	171	3			Y	-0-					109
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1141	3	2	9	Y	2					15
11	1086	N	1086	-0-	-0-	-0-	1077	3	9	9	Y	8					23
12	996	N	996	-0-	-0-	-0-	992	3	4	9	Y	4					27
01	1116	N	1104	-0-	-12	-0-	1102	3	2	9	Y	2					29
02	1008	N	972	-0-	-36	-0-	968	3	4	9	Y	4					33
03	992	N	264	-0-	-728	-0-	263	3	1	9	Y	1					34

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1128	-0-	-174	-0-	1125	3	3	9	Y	3					25
11	1260	N	1106	-0-	-154	-0-	1103	3	3	9	Y	3					28
12	1196	N	1196	-0-	-0-	-0-	1193	3	3	9	Y	3					31
01	1150	N	1150	-0-	-0-	-0-	1147	3	3	9	Y	3					34
02	1638	N	1638	-0-	-0-	-0-	1630	3	8	9	Y	7					41
03	1209	N	499	-0-	-710	-0-	497	3	2	9	Y	2					43

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	1167	3	2	9	Y	2					14
11	1075	N	1075	-0-	-0-	-0-	1073	3	2	9	Y	2					16
12	1099	N	1099	-0-	-0-	-0-	1098	3	1	9	Y	1					17
01	1041	N	1041	-0-	-0-	-0-	1040	3	1	9	Y	1					18
02	913	N	913	-0-	-0-	-0-	912	3	1	9	Y	1					19
03	961	N	298	-0-	-663	-0-	298	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	981	-0-	-166	-0-	981	3			Y	-0-					27
11	1020	N	914	-0-	-106	-0-	914	3			Y	-0-					27
12	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					27
01	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					27
02	840	N	798	-0-	-42	-0-	798	3			Y	-0-					27
03	806	N	185	-0-	-621	-0-	185	3			Y	-0-					27

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1593	-0-	-112	-0-	1590	3	3	9	Y	3					25
11	1680	N	1606	-0-	-74	-0-	1603	3	3	9	Y	3					28
12	1579	N	1579	-0-	-0-	-0-	1576	3	3	9	Y	3					31
01	1581	N	1463	-0-	-118	-0-	1460	3	3	9	Y	3					34
02	1512	N	1258	-0-	-254	-0-	1250	3	8	9	Y	7					41
03	1581	N	793	-0-	-788	-0-	791	3	2	9	Y	2					43

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	590	3	3	9	Y	3					5
11	600	N	533	-0-	-67	-0-	530	3	3	9	Y	3					8
12	571	N	571	-0-	-0-	-0-	568	3	3	9	Y	3	8	1			3
01	589	N	549	-0-	-40	-0-	547	3	2	9	Y	2					5
02	504	N	478	-0-	-26	-0-	475	3	3	9	Y	3					8
03	558	N	294	-0-	-264	-0-	292	3	2	9	Y	2					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36	-0-	180	3	1	9	Y	1					16
11	210	N	174	-0-	-36	-0-	173	3	1	9	Y	1					17
12	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					19
01	186	N	165	-0-	-21	-0-	163	3	2	9	Y	2					21
02	168	N	102	-0-	-66	-0-	99	3	3	9	Y	3					24
03	124	N	51	-0-	-73	-0-	50	3	1	9	Y	1					25

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	819	3	29	9	Y	26					54
11	810	N	810	-0-	-0-	-0-	779	3	31	9	Y	28					82
12	833	N	833	-0-	-0-	-0-	797	3	36	9	Y	33	74	1			41
01	837	N	813	-0-	-24	-0-	792	3	21	9	Y	19					60
02	756	N	744	-0-	-12	-0-	715	3	29	9	Y	26					86
03	837	N	441	-0-	-396	-0-	426	3	15	9	Y	14					100

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1167	-0-	-11	-0-	1164	3	3	9	Y	3					15
11	1200	N	1100	-0-	-100	-0-	1091	3	9	9	Y	8					23
12	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3					26
01	1178	N	959	-0-	-219	-0-	956	3	3	9	Y	3					29
02	1036	N	520	-0-	-516	-0-	517	3	3	9	Y	3					32
03	992	N	290	-0-	-702	-0-	288	3	2	9	Y	2					34

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	989	N	989	-0-	-0-	-0-	987	3	2	9	Y	2					13
11	1108	N	1108	-0-	-0-	-0-	1107	3	1	9	Y	1					14
12	1023	N	1023	-0-	-0-	-0-	1021	3	2	9	Y	2					16
01	992	N	827	-0-	-165	-0-	825	3	2	9	Y	2					18
02	980	N	865	-0-	-115	-0-	862	3	3	9	Y	3					21
03	1023	N	217	-0-	-806	-0-	215	3	2	9	Y	2					23

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
12	527	N	327	-0-	-200	-0-	327	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HENDERSON C WELL #: 1 RRCID -> 096321 COMPL. DATE 07/27/1981 TOTAL DEPTH 6577 PERF. 6361 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/27/2012 - PLUGGED 11/27/12

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
11	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
12	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	672	N	600	-0-	-72	-0-	600	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	88	-0-	-67	-0-	60	3	28	9	N	25					152
11	90	N	75	-0-	-15	-0-	49	3	26	9	N	24					176
12	62	N	52	-0-	-10	-0-	40	3	12	9	N	11					187
01	93	N	57	-0-	-36	-0-	11	3	46	9	N	42	1	8			228
02	84	N	8	-0-	-76	-0-	8	3			N	-0-	190	1			38
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					38

BR WELL #: 1 RRCID -> 218574 COMPL. DATE 02/25/2006 TOTAL DEPTH 6797 PERF. 6250 - 6683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2012 - PLUGGED 11/29/2012

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

10	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

10	1364	N	1287	-0-	-77	-0-	1287	3			N	-0-					104
11	1290	N	1220	-0-	-70	-0-	1220	3			N	-0-					104
12	1302	N	1259	-0-	-43	-0-	1259	3			N	-0-					104
01	1302	N	1191	-0-	-111	-0-	1191	3			N	-0-					104
02	1148	N	1039	-0-	-109	-0-	1039	3			N	-0-					104
03	1271	N	690	-0-	-581	-0-	690	3			N	-0-					104

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

10	744	N	88	-0-	-656	-0-	81	3	7	9	N	6					128
11	750	N	-0-	-0-	-750	-0-					N	-0-					128
12	713	N	-0-	-0-	-713	-0-					N	-0-					128
01	93	N	-0-	-0-	-93	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

10	155	N	149	-0-	-6	-0-	149	3			N	-0-					154
11	150	N	-0-	-0-	-150	-0-					N	-0-					154
12	155	N	-0-	-0-	-155	-0-					N	-0-					154
01	155	N	53	-0-	-102	-0-	53	2			N	-0-	27	7			127
02	145	N	145	-0-	-0-	-0-	128	2	17	9	N	15					142
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					142

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

10	1054	N	995	-0-	-59	-0-	988	3	7	9	N	6					35
11	1020	N	1005	-0-	-15	-0-	998	3	7	9	N	6					41
12	1054	N	1006	-0-	-48	-0-	997	3	9	9	N	8					49
01	992	N	952	-0-	-40	-0-	944	3	8	9	N	7					56
02	952	N	835	-0-	-117	-0-	823	3	12	9	N	11					67
03	992	N	404	-0-	-588	-0-	396	3	8	9	N	7					74

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					51
11	570	N	504	-0-	-66	-0-	504	3			N	-0-					51
12	589	N	492	-0-	-97	-0-	492	3			N	-0-					51
01	558	N	478	-0-	-80	-0-	478	3			N	-0-					51
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					51
03	496	N	326	-0-	-170	-0-	326	3			N	-0-					51

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

10	1892	N	1892	-0-	-0-	-0-	1890	3	2	9	N	2					156
11	1937	N	1937	-0-	-0-	-0-	1934	3	3	9	N	3					159
12	1979	N	1979	-0-	-0-	-0-	1976	3	3	9	N	3					162
01	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					162
02	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					162
*03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					165

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

10	1521	N	1521	-0-	-0-	-0-	1517	3	4	9	N	4					93
11	1263	N	1263	-0-	-0-	-0-	1259	3	4	9	N	4					97
12	1612	N	1356	-0-	-256	-0-	1348	3	8	9	N	7					104
01	1519	N	632	-0-	-887	-0-	625	3	7	9	N	6					110
02	1176	N	504	-0-	-672	-0-	500	3	4	9	N	4					114
03	1364	N	587	-0-	-777	-0-	583	3	4	9	N	4					118

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

10	666	N	666	-0-	-0-	-0-	652	3	14	9	N	13					59
11	628	N	628	-0-	-0-	-0-	616	3	12	9	N	11					70
12	682	N	640	-0-	-42	-0-	630	3	10	9	N	9					79
01	651	N	621	-0-	-30	-0-	611	3	10	9	N	9					88
02	588	N	556	-0-	-32	-0-	546	3	10	9	N	9					97
03	651	N	359	-0-	-292	-0-	351	3	8	9	N	7					104

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

10	155	N	112	-0-	-43	-0-	112	3			N	-0-					36
11	150	N	-0-	-0-	-150	-0-					N	-0-					36
12	124	N	-0-	-0-	-124	-0-					N	-0-					36
01	124	N	26	-0-	-98	-0-	26	2			N	-0-					36
02	52	N	52	-0-	-0-	-0-	45	2	7	9	N	6					42
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

10	279	N	271	-0-	-8	-0-	270	3	1	9	N	1					73
11	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1					74
12	289	N	289	-0-	-0-	-0-	283	3	6	9	N	5					79
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					79
02	285	N	285	-0-	-0-	-0-	283	3	2	9	N	2					81
*03	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					82

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

10	465	N	396	-0-	-69	-0-	396	3			N	-0-					19
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					19
12	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1					20
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					20
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					20
03	434	N	246	-0-	-188	-0-	245	3	1	9	N	1					21

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

10	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
11	630	N	119	-0-	-511	-0-	119	2			N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

10	31	N	19	-0-	-12	-0-	19	2			N	-0-					82
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					82
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					82
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					82
*02	28	N	24	-0-	-4	-0-	24	2			N	-0-					82
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					19

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

10	124	N	118	-0-	-6	-0-	118	2			N	-0-					68
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					68
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					68
01	124	N	122	-0-	-2	-0-	122	2			N	-0-					68
*02	112	N	110	-0-	-2	-0-	110	2			N	-0-					68
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					37

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

10	62	N	26	-0-	-36	-0-	26	2			N	-0-					48
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					48
12	62	N	3	-0-	-59	-0-	3	2			N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48
*02	28	N	-0-	-0-	-28	-0-					N	-0-					48
03	3	N	-0-	-0-	-3	-0-					N	-0-					17

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

10	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					5
11	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					5
12	682	N	648	-0-	-34	-0-	647	2	1	9	Y	1					6
01	651	N	629	-0-	-22	-0-	629	2			Y	-0-					6
02	588	N	559	-0-	-29	-0-	559	2			Y	-0-					6
03	651	N	429	-0-	-222	-0-	428	2	1	9	Y	1					7

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

10	1147	N	846	-0-	-301	-0-	846	2			N	-0-					-0-
11	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
12	1147	N	811	-0-	-336	-0-	811	2			N	-0-					-0-
01	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-
02	784	N	721	-0-	-63	-0-	721	2			N	-0-					-0-
03	806	N	589	-0-	-217	-0-	589	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	430	-0-	-252	-0-	430	2			N	-0-					-0-
11	660	N	435	-0-	-225	-0-	435	2			N	-0-					-0-
12	713	N	542	-0-	-171	-0-	542	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
03	527	N	237	-0-	-290	-0-	237	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

10	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-
03	10	N	3	-0-	-7	-0-	3	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					-0-
03	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

10	1116	N	1043	-0-	-73	-0-	1043	2			N	-0-					-0-
11	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-
12	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
01	1054	N	879	-0-	-175	-0-	879	2			N	-0-					-0-
02	952	N	778	-0-	-174	-0-	778	2			N	-0-					-0-
03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

10	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-
11	750	N	66	-0-	-684	-0-	66	2			N	-0-					-0-
12	744	N	69	-0-	-675	-0-	69	2			N	-0-					-0-
01	744	N	68	-0-	-676	-0-	68	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-	53	1			22
11	1361	N	1361	-0-	-0-	-0-	1360	2	1	9	N	1					23
12	1309	N	1309	-0-	-0-	-0-	1306	2	3	9	N	3					26
01	1496	N	1496	-0-	-0-	-0-	1490	2	6	9	N	5					31
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					31
*03	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1					32

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	866	-0-	-374	-0-	835	2	31	9	N	28	74	0			88
11	930	N	724	-0-	-206	-0-	695	2	29	9	N	26					114
12	868	N	787	-0-	-81	-0-	756	2	31	9	N	28					142
01	943	N	943	-0-	-0-	-0-	900	2	43	9	N	39					181
02	1073	N	1073	-0-	-0-	-0-	1059	2	14	9	N	13					194
03	775	N	697	-0-	-78	-0-	684	2	13	9	N	12					206

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	2			N	-0-					-0-
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-
01	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-
02	672	N	630	-0-	-42	-0-	630	2			N	-0-					-0-
03	775	N	393	-0-	-382	-0-	393	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	150	-0-	-129	-0-	150	2			N	-0-					49
11	240	N	166	-0-	-74	-0-	165	2	1	9	N	1					50
12	248	N	194	-0-	-54	-0-	183	2	11	9	N	10					60
01	193	N	193	-0-	-0-	-0-	182	2	11	9	N	10					70
02	181	N	181	-0-	-0-	-0-	171	2	10	9	N	9					79
03	186	N	112	-0-	-74	-0-	105	2	7	9	N	6					85

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3557	-0-	-442	-0-	3557	2			N	-0-	28	0			18
11	3870	X	3612	-0-	-258	-0-	3611	2	1	9	N	1					19
12	3937	X	3671	-0-	-266	-0-	3671	2			N	-0-					19
01	3875	X	3638	-0-	-237	-0-	3638	2			N	-0-					19
02	3388	X	2741	-0-	-647	-0-	2741	2			N	-0-					19
03	3720	X	2048	-0-	-1672	-0-	2048	2			N	-0-					19

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					19
11	210	N	194	-0-	-16	-0-	194	2			N	-0-					19
12	217	N	183	-0-	-34	-0-	183	2			N	-0-					19
01	217	N	96	-0-	-121	-0-	96	2			N	-0-					19
02	168	N	115	-0-	-53	-0-	115	2			N	-0-					19
03	186	N	38	-0-	-148	-0-	38	2			N	-0-					19

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	350	-0-	-84	-0-	350	2			N	-0-	5	5			128
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-	5	5			123
12	403	N	340	-0-	-63	-0-	340	2			N	-0-	1	5			122
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					122
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					122
03	341	N	278	-0-	-63	-0-	278	2			N	-0-					122

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					74
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					74
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					74
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					74
*02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					74
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

10	1054	N	1033	-0-	-21	-0-	1032	2	1	9	N	1	1	8			-0-
11	1020	N	941	-0-	-79	-0-	941	2			N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	N	1	1	8			-0-
01	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	N	1	1	8			-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	1054	N	608	-0-	-446	-0-	608	2			N	-0-					-0-

CODY BELL "11" WELL #: 3 RRCID -> 215532 COMPL. DATE 12/09/2005 TOTAL DEPTH 6600 PERF. 6382 - 6437

10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
12	310	N	158	-0-	-152	-0-	158	2			N	-0-					-0-
01	248	N	10	-0-	-238	-0-	10	2			N	-0-					-0-
02	280	N	52	-0-	-228	-0-	52	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					108
11	630	N	566	-0-	-64	-0-	565	2	1	9	N	1					109
12	682	N	653	-0-	-29	-0-	653	2			N	-0-					109
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					109
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					109
*03	651	N	24	-0-	-627	-0-	24	2			N	-0-					109

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

*07	0	X	-0-	-0-	-0-	-0-					Y	-0-	157	1			-0-
*08	809	X	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
*09	2640	X	659	-0-	-1981	-0-	659	2			Y	-0-					-0-
*10	2728	X	840	-0-	-1888	-0-	840	2			Y	-0-					-0-
*11	1260	X	656	-0-	-604	-0-	656	2			Y	-0-					-0-
*12	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
*03	682	N	391	-0-	-291	-0-	391	2			Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					36
11	630	N	470	-0-	-160	-0-	469	2	1	9	N	1					37
12	682	N	496	-0-	-186	-0-	486	2	10	9	N	9					46
01	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					48
02	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2					50
*03	496	N	451	-0-	-45	-0-	451	2			N	-0-					50

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					84
11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					84
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					84

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	2			Y	-0-					-0-

WHITTEN 31 WELL #: 1 RRCID -> 173594 COMPL. DATE 07/03/1999 TOTAL DEPTH 6484 PERF. 6214 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	228	2	4	9	N	4					106
11	240	N	228	-0-	-12	-0-	218	2	10	9	N	9					115
12	248	N	226	-0-	-22	-0-	224	2	2	9	N	2					117
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					117
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					117
*03	217	N	102	-0-	-115	-0-	102	2			N	-0-					117

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
11	450	N	153	-0-	-297	-0-	153	2			Y	-0-					-0-
12	558	N	97	-0-	-461	-0-	97	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*03	93	N	30	-0-	-63	-0-	30	2			Y	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	388	N	388	-0-	-0-	-0-	388	2			N	-0-	22	1			-0-
11	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
03	403	N	114	-0-	-289	-0-	114	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	775	N	728	-0-	-47	-0-	3	1	725	3	N	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	3			N	-0-					-0-
03	744	N	487	-0-	-257	-0-	487	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

10	2790	#	2480	-0-	-310	-0-	72	1	2408	3	N	-0-					180
11	2968	R	2968	-0-	-0-	-0-	72	1	2896	3	N	-0-					180
12	3088	R	3088	-0-	-0-	-0-	72	1	3016	3	N	-0-					180
01	3114	R	3114	-0-	-0-	-0-	72	1	3042	3	N	-0-					180
02	2772	#	2647	-0-	-125	-0-	72	1	2575	3	N	-0-					180
03	3100	#	1148	-0-	-1952	-0-	72	1	1076	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING CO., INC. 493400
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF. 10854 - 10929

10	13144	X	10881	-0-	-2263	-0-	500	1	10380	3	N	1	1	8			-0-
							1	9									
11	11610	X	10293	-0-	-1317	-0-	474	1	9819	3	N	-0-					-0-
12	11365	X	11365	-0-	-0-	-0-	529	1	10836	3	N	-0-					-0-
01	11251	X	11251	-0-	-0-	-0-	553	1	10698	3	N	-0-					-0-
02	10052	X	9246	-0-	-806	-0-	478	1	8767	3	N	1	1	8			-0-
							1	9									
03	11377	X	10269	-0-	-1108	-0-	545	1	9724	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	13089	-0-	-613	-0-	602	1	12486	3	N	1	1	8			-0-
							1	9									
11	13470	X	12361	-0-	-1109	-0-	569	1	11791	3	N	1	1	8			-0-
							1	9									
12	13919	X	13026	-0-	-893	-0-	606	1	12420	3	N	-0-					-0-
01	13919	X	12653	-0-	-1266	-0-	621	1	12031	3	N	1	1	8			-0-
							1	9									
02	12264	X	10956	-0-	-1308	-0-	567	1	10388	3	N	1	1	8			-0-
							1	9									
03	13082	X	11901	-0-	-1181	-0-	632	1	11269	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10863	-0-	-514	-0-	499	1	10364	3	N	-0-					-0-
11	11010	X	9874	-0-	-1136	-0-	455	1	9419	3	N	-0-					-0-
12	9951	X	9428	-0-	-523	-0-	439	1	8989	3	N	-0-					-0-
01	10850	X	9044	-0-	-1806	-0-	444	1	8600	3	N	-0-					-0-
02	9800	X	8568	-0-	-1232	-0-	443	1	8125	3	N	-0-					-0-
03	10850	X	8758	-0-	-2092	-0-	465	1	8293	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9798	-0-	-556	-0-	450	1	9348	3	N	-0-					-0-
11	10020	X	9253	-0-	-767	-0-	426	1	8826	3	N	1	1	8			-0-
							1	9									
12	10354	X	9499	-0-	-855	-0-	442	1	9057	3	N	-0-					-0-
01	9982	X	9406	-0-	-576	-0-	462	1	8943	3	N	1	1	8			-0-
							1	9									
02	8848	X	8073	-0-	-775	-0-	418	1	7655	3	N	-0-					-0-
03	9796	X	8827	-0-	-969	-0-	468	1	8358	3	N	1	1	8			-0-
							1	9									

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3824	X	3824	-0-	-0-	-0-	3824	1			N	-0-					-0-
11	3421	X	3421	-0-	-0-	-0-	3421	1			N	-0-					-0-
12	3369	X	3369	-0-	-0-	-0-	3367	1	2	9	N	2	2	8			-0-
01	3317	X	2260	-0-	-1057	-0-	2260	1			N	-0-					-0-
02	2996	X	559	-0-	-2437	-0-	559	1			N	-0-					-0-
03	3317	X	1525	-0-	-1792	-0-	1525	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	281	3	21	9	N	19	53	1			49
11	600	N	309	-0-	-291	-0-	281	3	28	9	N	25					74
12	434	N	314	-0-	-120	-0-	283	3	31	9	N	28	42	1			60
01	328	N	328	-0-	-0-	-0-	285	3	43	9	N	39	37	1			62
02	280	N	240	-0-	-40	-0-	193	3	47	9	N	43	39	1			66
03	310	N	118	-0-	-192	-0-	83	3	35	9	N	32	34	1			64

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 10 RRCID -> 182577 COMPL. DATE 05/01/2001 TOTAL DEPTH 10340 PERF. 8684 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		20628	-0-	20628	29249	20628	3			Y	-0-					-0-
11	14960		13870	-0-	-1090	28159	13870	3			Y	-0-					-0-
12	27280		6633	-0-	-20647	7512	6633	3			Y	-0-					-0-
01	10043	R	2531	-0-	-7512	-0-	2531	3			Y	-0-					-0-
02	12763	R	12763	-0-	-0-	-0-	12503	3	260	9	Y	236	135	1			101
*03	12513	R	12513	-0-	-0-	-0-	12315	3	198	9	Y	180	221	1			60

MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

10	9486	#	5319	-0-	-4167	-0-	4645	3	674	9	Y	613	879	1			115
11	9840	#	6995	-0-	-2845	-0-	6628	3	367	9	Y	334	376	1			73
12	10168	#	8647	-0-	-1521	-0-	8271	3	376	9	Y	342	324	1			91
01	10902	R	10902	-0-	-0-	-0-	10648	3	254	9	Y	231	212	1			110
02	7504	#	3977	-0-	-3527	-0-	3727	3	250	9	Y	227	240	1			97
*03	9888	R	9888	-0-	-0-	-0-	9539	3	349	9	Y	317	309	1			105

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

10	1178	#	996	-0-	-182	-0-	996	3			N	-0-					33
11	1202	R	1202	-0-	-0-	-0-	1202	3			N	-0-					33
12	1178	#	1163	-0-	-15	-0-	1163	3			N	-0-					33
01	992	#	805	-0-	-187	-0-	805	3			N	-0-					33
*02	1120	#	581	-0-	-539	-0-	581	3			N	-0-					33
03	1240	#	649	-0-	-591	-0-	649	3			N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

10	5332		4948	-0-	-384	9876	4928	1	20	9	Y	18					45
11	5160		3346	-0-	-1814	8062	3303	1	43	9	Y	39	66	1			18
12	5332		3232	-0-	-2100	5962	3232	1			Y	-0-					18
01	5332		3100	-0-	-2232	3730	3082	1	18	9	Y	16					34
*02	6526		2796	-0-	-3730	-0-	2783	1	13	9	Y	12					46
03	4960	#	1055	-0-	-3905	-0-	1051	1	4	9	Y	4					50

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

10	837	#	669	-0-	-168	-0-	663	2	6	9	N	5	172	1			24
11	660	#	534	-0-	-126	-0-	533	2	1	9	N	1					25
12	707	R	707	-0-	-0-	-0-	690	2	17	9	N	15					40
01	682	#	326	-0-	-356	-0-	314	2	12	9	N	11					51
02	812	R	812	-0-	-0-	-0-	806	2	6	9	N	5					56
03	744	#	615	-0-	-129	-0-	615	2			N	-0-					56

COW KILLER (GOEN) //CONT.// 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	267	-0-	-198	-0-	220	2	47	9	N	43	170	1			102
11	601	R	601	-0-	-0-	-0-	479	2	122	9	N	111					213
12	752	R	752	-0-	-0-	-0-	622	2	130	9	N	118	177	1			154
01	734	R	734	-0-	-0-	-0-	581	2	153	9	N	139	173	1			120
02	560	#	537	-0-	-23	-0-	436	2	101	9	N	92					212
03	744	#	397	-0-	-347	-0-	368	2	29	9	N	26	163	1			75

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	348	R	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	368	R	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	368	R	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	336	#	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	#	343	-0-	-29	-0-	343	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	19	-0-	-74	-0-	19	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84	N	9	-0-	-75	-0-	9	3			N	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
02	1288	N	1005	-0-	-283	-0-	1005	2			N	-0-					-0-
*03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	#	1447	-0-	-165	-0-	1425	2	22	9	N	20					88
11	1590	#	1348	-0-	-242	-0-	1326	2	22	9	N	20					108
12	1643	#	1337	-0-	-306	-0-	1247	2	90	9	N	82					190
01	1643	#	1273	-0-	-370	-0-	1206	2	67	9	N	61					251
02	1372	#	1090	-0-	-282	-0-	1084	2	6	9	N	5	184	1			72
03	1457	#	1225	-0-	-232	-0-	1192	2	33	9	N	30					102

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

10	43	N	43	-0-	-0-	-0-	43	2		N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2		N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2		N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2		N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2		N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2		N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

10	301	N	301	-0-	-0-	-0-	301	2		N	-0-					18
11	294	N	294	-0-	-0-	-0-	294	2		N	-0-					18
12	248	N	179	-0-	-69	-0-	179	2		N	-0-					18
01	304	N	304	-0-	-0-	-0-	304	2		N	-0-					18
02	293	N	293	-0-	-0-	-0-	293	2		N	-0-					18
*03	339	N	339	-0-	-0-	-0-	339	2		N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

10	87	N	87	-0-	-0-	-0-	87	2		N	-0-					43
11	107	N	107	-0-	-0-	-0-	107	2		N	-0-					43
12	124	N	63	-0-	-61	-0-	63	2		N	-0-					43
01	117	N	117	-0-	-0-	-0-	117	2		N	-0-					43
02	107	N	107	-0-	-0-	-0-	107	2		N	-0-					43
*03	121	N	121	-0-	-0-	-0-	121	2		N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

10	51	N	51	-0-	-0-	-0-	51	2		N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2		N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	2		N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2		N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2		N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2		N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					236
11	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					236
12	1922	N	1634	-0-	-288	-0-	1634	2			N	-0-					236
01	1643	N	1340	-0-	-303	-0-	1340	2			N	-0-					236
02	1232	N	998	-0-	-234	-0-	998	2			N	-0-					236
03	1643	N	477	-0-	-1166	-0-	477	2			N	-0-					236

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-
11	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	899	N	762	-0-	-137	-0-	762	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
03	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34	-0-	20	1	628	2	N	-0-					-0-
11	977	N	977	-0-	-0-	-0-	31	1	946	2	N	-0-					-0-
12	909	N	909	-0-	-0-	-0-	30	1	879	2	N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	26	1	840	2	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	26	1	728	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	4	1	132	2	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	4	1	106	2	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	3	1	93	2	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	3	1	109	2	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	3	1	95	2	N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	6	1	160	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	58	1	1833	2	N	-0-					-0-
11	1800	N	1700	-0-	-100	-0-	54	1	1646	2	N	-0-					-0-
12	1860	N	1669	-0-	-191	-0-	56	1	1613	2	N	-0-					-0-
01	1891	N	1452	-0-	-439	-0-	43	1	1409	2	N	-0-					-0-
02	1596	N	1503	-0-	-93	-0-	44	1	1459	2	N	-0-					-0-
03	1674	N	1480	-0-	-194	-0-	51	1	1429	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1111	-0-	-36	-0-	34	1	1077	2	N	-0-					-0-
11	1080	N	1062	-0-	-18	-0-	34	1	1028	2	N	-0-					-0-
12	1116	N	1053	-0-	-63	-0-	35	1	1018	2	N	-0-					-0-
01	1116	N	1022	-0-	-94	-0-	30	1	992	2	N	-0-					-0-
02	980	N	960	-0-	-20	-0-	28	1	932	2	N	-0-					-0-
03	1054	N	937	-0-	-117	-0-	32	1	905	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	71	1	2232	2	N	-0-					-0-
11	2110	N	2110	-0-	-0-	-0-	67	1	2043	2	N	-0-					-0-
12	2170	N	2105	-0-	-65	-0-	70	1	2035	2	N	-0-					-0-
01	2294	N	1915	-0-	-379	-0-	57	1	1858	2	N	-0-					-0-
02	1960	N	1818	-0-	-142	-0-	53	1	1765	2	N	-0-					-0-
03	2108	N	1800	-0-	-308	-0-	62	1	1738	2	N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1195	-0-	-14	-0-	37	1	1158	2	N	-0-					-0-
11	1170	N	1077	-0-	-93	-0-	34	1	1043	2	N	-0-					-0-
12	1178	N	1162	-0-	-16	-0-	39	1	1123	2	N	-0-					-0-
01	1209	N	1112	-0-	-97	-0-	33	1	1079	2	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	30	1	990	2	N	-0-					-0-
03	1147	N	1035	-0-	-112	-0-	36	1	999	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	16	1	496	2	N	-0-					-0-
11	330	N	49	-0-	-281	-0-	2	1	47	2	N	-0-					-0-
12	310	N	208	-0-	-102	-0-	7	1	201	2	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	12	1	390	2	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	15	1	496	2	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	9	1	264	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	23	1	719	2	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	23	1	700	2	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	26	1	752	2	N	-0-					-0-
01	744	N	665	-0-	-79	-0-	20	1	645	2	N	-0-					-0-
02	672	N	600	-0-	-72	-0-	17	1	583	2	N	-0-					-0-
03	744	N	547	-0-	-197	-0-	19	1	528	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	809	-0-	-90	-0-	809	3			N	-0-			-0-
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-			-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-			-0-
01	806	N	801	-0-	-5	-0-	801	3			N	-0-			-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-			-0-
*03	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

10	558	N	541	-0-	-17	-0-	17	1	524	2	N	-0-			-0-
11	570	N	542	-0-	-28	-0-	17	1	525	2	N	-0-			-0-
12	589	N	529	-0-	-60	-0-	18	1	511	2	N	-0-			-0-
01	527	N	288	-0-	-239	-0-	9	1	279	2	N	-0-			-0-
02	504	N	218	-0-	-286	-0-	6	1	212	2	N	-0-			-0-
03	527	N	176	-0-	-351	-0-	6	1	170	2	N	-0-			-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

10	167	N	167	-0-	-0-	-0-	5	1	162	2	N	-0-			-0-
11	134	N	134	-0-	-0-	-0-	4	1	130	2	N	-0-			-0-
12	129	N	129	-0-	-0-	-0-	4	1	125	2	N	-0-			-0-
01	124	N	112	-0-	-12	-0-	3	1	109	2	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	4	1	120	2	N	-0-			-0-
*03	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-			-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

10	1054	N	960	-0-	-94	-0-	29	1	931	2	N	-0-			-0-
11	1011	N	1011	-0-	-0-	-0-	32	1	979	2	N	-0-			-0-
12	992	N	955	-0-	-37	-0-	32	1	923	2	N	-0-			-0-
01	961	N	892	-0-	-69	-0-	27	1	865	2	N	-0-			-0-
02	952	N	887	-0-	-65	-0-	26	1	861	2	N	-0-			-0-
03	961	N	753	-0-	-208	-0-	26	1	727	2	N	-0-			-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

10	717	N	717	-0-	-0-	-0-	22	1	695	2	N	-0-			-0-
11	655	N	655	-0-	-0-	-0-	21	1	634	2	N	-0-			-0-
12	665	N	665	-0-	-0-	-0-	22	1	643	2	N	-0-			-0-
01	713	N	649	-0-	-64	-0-	19	1	630	2	N	-0-			-0-
02	616	N	582	-0-	-34	-0-	17	1	565	2	N	-0-			-0-
03	651	N	512	-0-	-139	-0-	18	1	494	2	N	-0-			-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

10	1050	N	1050	-0-	-0-	-0-	32	1	1018	2	N	-0-			-0-
11	1013	N	1013	-0-	-0-	-0-	32	1	981	2	N	-0-			-0-
12	1023	N	1010	-0-	-13	-0-	34	1	976	2	N	-0-			-0-
01	1054	N	953	-0-	-101	-0-	28	1	925	2	N	-0-			-0-
02	952	N	900	-0-	-52	-0-	26	1	874	2	N	-0-			-0-
03	1023	N	851	-0-	-172	-0-	29	1	822	2	N	-0-			-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

10	329	N	329	-0-	-0-	-0-	10	1	319	2	N	-0-			-0-
11	300	N	295	-0-	-5	-0-	9	1	286	2	N	-0-			-0-
12	310	N	296	-0-	-14	-0-	10	1	286	2	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	8	1	262	2	N	-0-			-0-
02	280	N	273	-0-	-7	-0-	8	1	265	2	N	-0-			-0-
03	310	N	282	-0-	-28	-0-	10	1	272	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	51	1	1613	2	N	-0-			-0-
11	1263	N	1263	-0-	-0-	-0-	40	1	1223	2	N	-0-			-0-
12	1457	N	1091	-0-	-366	-0-	36	1	1055	2	N	-0-			-0-
01	1457	N	1129	-0-	-328	-0-	34	1	1095	2	N	-0-			-0-
02	1176	N	1106	-0-	-70	-0-	32	1	1074	2	N	-0-			-0-
*03	1099	N	1099	-0-	-0-	-0-	38	1	1061	2	N	-0-			-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	N	-0-			-0-
11	1037	N	1037	-0-	-0-	-0-	33	1	1004	2	N	-0-			-0-
12	1047	N	1047	-0-	-0-	-0-	35	1	1012	2	N	-0-			-0-
01	906	N	906	-0-	-0-	-0-	27	1	879	2	N	-0-			-0-
02	983	N	983	-0-	-0-	-0-	28	1	955	2	N	-0-			-0-
03	589	N	270	-0-	-319	-0-	9	1	261	2	N	-0-			-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	25	1	806	2	N	-0-			-0-
11	825	N	825	-0-	-0-	-0-	26	1	799	2	N	-0-			-0-
12	834	N	834	-0-	-0-	-0-	28	1	806	2	N	-0-			-0-
01	806	N	806	-0-	-0-	-0-	24	1	782	2	N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	20	1	664	2	N	-0-			-0-
*03	647	N	647	-0-	-0-	-0-	22	1	625	2	N	-0-			-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-			-0-
11	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-			-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-			-0-
01	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-			-0-
02	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-			-0-
*03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1485	X	1485	-0-	-0-	-0-	46	1	1439	2	N	-0-			-0-
11	1380	X	1339	-0-	-41	-0-	43	1	1296	2	N	-0-			-0-
12	1488	X	1359	-0-	-129	-0-	45	1	1314	2	N	-0-			-0-
01	1488	X	1393	-0-	-95	-0-	41	1	1352	2	N	-0-			-0-
02	1344	X	1255	-0-	-89	-0-	36	1	1219	2	N	-0-			-0-
03	1488	X	1196	-0-	-292	-0-	41	1	1155	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1208	N	1208	-0-	-0-	-0-	37	1	1171	2	N	-0-			-0-
11	1195	N	1195	-0-	-0-	-0-	38	1	1157	2	N	-0-			-0-
12	1187	N	1187	-0-	-0-	-0-	40	1	1147	2	N	-0-			-0-
01	1178	N	1148	-0-	-30	-0-	34	1	1114	2	N	-0-			-0-
02	1064	N	1043	-0-	-21	-0-	30	1	1013	2	N	-0-			-0-
03	1178	N	1092	-0-	-86	-0-	38	1	1054	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	393	-0-	-41	-0-	12	1	381	2	N	-0-			-0-
11	420	N	385	-0-	-35	-0-	12	1	373	2	N	-0-			-0-
12	403	N	396	-0-	-7	-0-	13	1	383	2	N	-0-			-0-
01	403	N	287	-0-	-116	-0-	9	1	278	2	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-			-0-
03	403	N	362	-0-	-41	-0-	12	1	350	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-			-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-			-0-
12	372	N	123	-0-	-249	-0-	123	3			N	-0-			-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
*03	370	N	370	-0-	-0-	-0-	370	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

10	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

10	1349	N	1349	-0-	-0-	-0-	41	1	1308	2	N	-0-			-0-
11	1254	N	1254	-0-	-0-	-0-	40	1	1214	2	N	-0-			-0-
12	1302	N	1195	-0-	-107	-0-	40	1	1155	2	N	-0-			-0-
01	1333	N	1225	-0-	-108	-0-	36	1	1189	2	N	-0-			-0-
02	1176	N	1024	-0-	-152	-0-	30	1	994	2	N	-0-			-0-
03	1209	N	927	-0-	-282	-0-	32	1	895	2	N	-0-			-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

10	434	N	386	-0-	-48	-0-	12	1	374	2	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	13	1	395	2	N	-0-			-0-
12	651	N	651	-0-	-0-	-0-	22	1	629	2	N	-0-			-0-
01	525	N	525	-0-	-0-	-0-	16	1	509	2	N	-0-			-0-
02	487	N	487	-0-	-0-	-0-	14	1	473	2	N	-0-			-0-
03	651	N	367	-0-	-284	-0-	13	1	354	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

10	1302	N	1251	-0-	-51	-0-	38	1	1213	2	N	-0-			-0-
11	1215	N	1215	-0-	-0-	-0-	39	1	1176	2	N	-0-			-0-
12	1271	N	1167	-0-	-104	-0-	39	1	1128	2	N	-0-			-0-
01	1240	N	1094	-0-	-146	-0-	33	1	1061	2	N	-0-			-0-
02	1148	N	1055	-0-	-93	-0-	31	1	1024	2	N	-0-			-0-
03	1178	N	921	-0-	-257	-0-	32	1	889	2	N	-0-			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

10	186	N	128	-0-	-58	-0-	4	1	124	2	N	-0-			-0-
11	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-			-0-
12	361	N	361	-0-	-0-	-0-	12	1	349	2	N	-0-			-0-
01	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-			-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	2	N	-0-			-0-
*03	277	N	277	-0-	-0-	-0-	10	1	267	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

10	868	N	731	-0-	-137	-0-	22	1	709	2	N	-0-			-0-
11	849	N	849	-0-	-0-	-0-	27	1	822	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	29	1	855	2	N	-0-			-0-
01	744	N	736	-0-	-8	-0-	22	1	714	2	N	-0-			-0-
02	788	N	788	-0-	-0-	-0-	23	1	765	2	N	-0-			-0-
03	868	N	752	-0-	-116	-0-	26	1	726	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	702	-0-	-42	-0-	22	1	680	2	N	-0-					-0-
11	690	N	657	-0-	-33	-0-	21	1	636	2	N	-0-					-0-
12	713	N	700	-0-	-13	-0-	23	1	677	2	N	-0-					-0-
01	713	N	642	-0-	-71	-0-	19	1	623	2	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	17	1	569	2	N	-0-					-0-
03	713	N	568	-0-	-145	-0-	20	1	548	2	N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	22	1	688	2	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	22	1	664	2	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	24	1	695	2	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	20	1	660	2	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	18	1	618	2	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	969	-0-	-85	-0-	30	1	939	2	N	-0-					-0-
11	960	N	902	-0-	-58	-0-	29	1	873	2	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	35	1	1005	2	N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	29	1	945	2	N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	26	1	868	2	N	-0-					-0-
03	1054	N	912	-0-	-142	-0-	31	1	881	2	N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	11	1	364	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	15	1	461	2	N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	36	1	1052	2	N	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	31	1	1019	2	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	24	1	816	2	N	-0-					-0-
*03	699	N	699	-0-	-0-	-0-	24	1	675	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	8	1	269	2	N	-0-					-0-
11	270	N	269	-0-	-1	-0-	9	1	260	2	N	-0-					-0-
12	310	N	265	-0-	-45	-0-	9	1	256	2	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	7	1	240	2	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	7	1	243	2	N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	721	-0-	-23	-0-	22	1	699	2	N	-0-					-0-
11	780	N	566	-0-	-214	-0-	18	1	548	2	N	-0-					-0-
12	837	N	528	-0-	-309	-0-	18	1	510	2	N	-0-					-0-
01	713	N	471	-0-	-242	-0-	14	1	457	2	N	-0-					-0-
02	1048	N	1048	-0-	-0-	-0-	30	1	1018	2	N	-0-					-0-
*03	1040	N	1040	-0-	-0-	-0-	36	1	1004	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	289	-0-	-176	-0-	9	1	280	2	N	-0-					-0-
11	390	N	284	-0-	-106	-0-	9	1	275	2	N	-0-					-0-
12	372	N	267	-0-	-105	-0-	9	1	258	2	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	8	1	251	2	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	11	1	354	2	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	9	1	255	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	X	1569	-0-	-74	-0-	48	1	1521	2	N	-0-			-0-
11	1560	X	1375	-0-	-185	-0-	44	1	1331	2	N	-0-			-0-
12	1643	X	1577	-0-	-66	-0-	53	1	1524	2	N	-0-			-0-
01	1643	X	1599	-0-	-44	-0-	48	1	1551	2	N	-0-			-0-
02	1484	X	1416	-0-	-68	-0-	41	1	1375	2	N	-0-			-0-
03	1581	X	1389	-0-	-192	-0-	48	1	1341	2	N	-0-			-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	2	1	57	2	N	-0-			-0-
11	60	N	53	-0-	-7	-0-	2	1	51	2	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	2	1	51	2	N	-0-			-0-
01	62	N	45	-0-	-17	-0-	1	1	44	2	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	1	1	49	2	N	-0-			-0-
03	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-			-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	12	1	372	2	N	-0-			-0-
11	404	N	404	-0-	-0-	-0-	13	1	391	2	N	-0-			-0-
12	611	N	611	-0-	-0-	-0-	20	1	591	2	N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	19	1	611	2	N	-0-			-0-
02	565	N	565	-0-	-0-	-0-	16	1	549	2	N	-0-			-0-
03	620	N	462	-0-	-158	-0-	16	1	446	2	N	-0-			-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1206	-0-	-3	-0-	37	1	1169	2	N	-0-			-0-
11	1170	N	1145	-0-	-25	-0-	37	1	1108	2	N	-0-			-0-
12	1209	N	1123	-0-	-86	-0-	37	1	1086	2	N	-0-			-0-
01	1209	N	1118	-0-	-91	-0-	33	1	1085	2	N	-0-			-0-
02	1064	N	1026	-0-	-38	-0-	30	1	996	2	N	-0-			-0-
03	1116	N	1100	-0-	-16	-0-	38	1	1062	2	N	-0-			-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1984	N	1925	-0-	-59	-0-	59	1	1866	2	N	-0-			-0-
11	1890	N	1641	-0-	-249	-0-	52	1	1589	2	N	-0-			-0-
12	1817	N	1817	-0-	-0-	-0-	61	1	1756	2	N	-0-			-0-
01	1922	N	1779	-0-	-143	-0-	53	1	1726	2	N	-0-			-0-
02	1540	N	1502	-0-	-38	-0-	44	1	1458	2	N	-0-			-0-
03	1829	N	1577	-0-	-252	-0-	54	1	1523	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-			-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-			-0-
*03	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-			-0-
11	1110	N	881	-0-	-229	-0-	881	3			N	-0-			-0-
12	935	N	935	-0-	-0-	-0-	935	3			N	-0-			-0-
01	899	N	765	-0-	-134	-0-	765	3			N	-0-			-0-
02	886	N	886	-0-	-0-	-0-	886	3			N	-0-			-0-
03	930	N	707	-0-	-223	-0-	707	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
01	1054	N	1032	-0-	-22	-0-	1032	2			N	-0-					-0-
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	33	-0-	-1424	-0-	33	3			N	-0-					134
11	1410	N	891	-0-	-519	-0-	874	3	17	9	N	15					149
12	1439	N	1439	-0-	-0-	-0-	1422	3	17	9	N	15					164
01	778	N	778	-0-	-0-	-0-	763	3	15	9	N	14					178
02	952	N	952	-0-	-0-	-0-	902	3	50	9	N	45	1	8			222
03	1426	N	802	-0-	-624	-0-	795	3	7	9	N	6	173	1			55

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
11	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
02	588	N	529	-0-	-59	-0-	529	2			N	-0-					-0-
03	651	N	503	-0-	-148	-0-	503	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	60	1	1901	2	N	-0-					-0-
11	1878	N	1878	-0-	-0-	-0-	60	1	1818	2	N	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	59	1	1708	2	N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	49	1	1601	2	N	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	48	1	1595	2	N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	51	1	1434	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	59	1	1874	2	N	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	58	1	1762	2	N	-0-					-0-
12	1860	N	1783	-0-	-77	-0-	59	1	1724	2	N	-0-					-0-
01	1860	N	1642	-0-	-218	-0-	49	1	1593	2	N	-0-					-0-
02	1680	N	1594	-0-	-86	-0-	46	1	1548	2	N	-0-					-0-
03	1798	N	1469	-0-	-329	-0-	51	1	1418	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	64	1	2016	2	N	-0-					-0-
11	1877	N	1877	-0-	-0-	-0-	60	1	1817	2	N	-0-					-0-
12	1891	N	1828	-0-	-63	-0-	61	1	1767	2	N	-0-					-0-
01	1891	N	1737	-0-	-154	-0-	52	1	1685	2	N	-0-					-0-
02	1708	N	1686	-0-	-22	-0-	49	1	1637	2	N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	55	1	1553	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1136	-0-	-104	-0-	35	1	1101	2	N	-0-					-0-
11	1170	N	1092	-0-	-78	-0-	35	1	1057	2	N	-0-					-0-
12	1178	N	1064	-0-	-114	-0-	35	1	1029	2	N	-0-					-0-
01	1147	N	1037	-0-	-110	-0-	31	1	1006	2	N	-0-					-0-
02	1008	N	978	-0-	-30	-0-	28	1	950	2	N	-0-					-0-
03	1054	N	956	-0-	-98	-0-	33	1	923	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1388	-0-	-7	-0-	43	1	1345	2	N	-0-					-0-
11	1320	N	1292	-0-	-28	-0-	41	1	1251	2	N	-0-					-0-
12	1333	N	1295	-0-	-38	-0-	43	1	1252	2	N	-0-					-0-
01	1395	N	1228	-0-	-167	-0-	37	1	1191	2	N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	34	1	1141	2	N	-0-					-0-
03	1302	N	1144	-0-	-158	-0-	39	1	1105	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	352	-0-	-51	-0-	11	1	341	2	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	11	1	323	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	10	1	328	2	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	9	1	292	2	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	11	1	311	2	N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	41	1	1292	2	N	-0-					-0-
11	1260	N	1085	-0-	-175	-0-	35	1	1050	2	N	-0-					-0-
12	1499	N	1499	-0-	-0-	-0-	50	1	1449	2	N	-0-					-0-
01	1334	N	1334	-0-	-0-	-0-	40	1	1294	2	N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-					-0-
03	1364	N	1269	-0-	-95	-0-	44	1	1225	2	N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	17	1	522	2	N	-0-					-0-
11	510	N	498	-0-	-12	-0-	16	1	482	2	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	16	1	467	2	N	-0-					-0-
01	527	N	474	-0-	-53	-0-	14	1	460	2	N	-0-					-0-
02	476	N	435	-0-	-41	-0-	13	1	422	2	N	-0-					-0-
03	496	N	403	-0-	-93	-0-	14	1	389	2	N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	23	1	724	2	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	22	1	679	2	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	25	1	719	2	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	22	1	711	2	N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	19	1	624	2	N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	22	1	605	2	N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	23	1	716	2	N	-0-					-0-
11	690	N	652	-0-	-38	-0-	21	1	631	2	N	-0-					-0-
12	744	N	648	-0-	-96	-0-	22	1	626	2	N	-0-					-0-
01	744	N	669	-0-	-75	-0-	20	1	649	2	N	-0-					-0-
02	616	N	598	-0-	-18	-0-	17	1	581	2	N	-0-					-0-
03	651	N	560	-0-	-91	-0-	19	1	541	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2986	N	2986	-0-	-0-	-0-	92	1	2894	2	N	-0-					-0-
11	3000	N	3143	-0-	143	143	100	1	3043	2	N	-0-					-0-
12	3100	N	3645	-0-	545	688	122	1	3523	2	N	-0-					-0-
01	3100	N	3058	-0-	-42	646	91	1	2967	2	N	-0-					-0-
02	3675	X	3029	-0-	-646	-0-	88	1	2941	2	N	-0-					-0-
*03	2435	X	2435	-0-	-0-	-0-	84	1	2351	2	N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
02	308	N	139	-0-	-169	-0-	139	3			N	-0-					-0-
03	310	N	102	-0-	-208	-0-	102	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	920	-0-	-41	-0-	28	1	892	2	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	30	1	907	2	N	-0-					-0-
12	961	N	955	-0-	-6	-0-	32	1	923	2	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	29	1	954	2	N	-0-					-0-
02	868	N	866	-0-	-2	-0-	25	1	841	2	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	31	1	859	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	11	1	343	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
12	279	N	225	-0-	-54	-0-	8	1	217	2	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	9	1	299	2	N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	9	1	308	2	N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	11	1	319	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0-	-0-	81	1	2568	2	N	-0-					-0-
11	2523	N	2523	-0-	-0-	-0-	81	1	2442	2	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	76	1	2203	2	N	-0-					-0-
01	1662	N	1662	-0-	-0-	-0-	49	1	1613	2	N	-0-					-0-
02	2502	N	2502	-0-	-0-	-0-	73	1	2429	2	N	-0-					-0-
*03	1942	N	1942	-0-	-0-	-0-	67	1	1875	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7	-0-	15	1	474	2	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	15	1	449	2	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	16	1	458	2	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	14	1	453	2	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	12	1	409	2	N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1736	N	1706	-0-	-30	-0-	52	1	1654	2	N	-0-			-0-
11	1620	N	1593	-0-	-27	-0-	51	1	1542	2	N	-0-			-0-
12	1705	N	1559	-0-	-146	-0-	52	1	1507	2	N	-0-			-0-
01	1705	N	1457	-0-	-248	-0-	43	1	1414	2	N	-0-			-0-
02	1484	N	1405	-0-	-79	-0-	41	1	1364	2	N	-0-			-0-
03	1550	N	1305	-0-	-245	-0-	45	1	1260	2	N	-0-			-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5377	X	3351	-0-	-2026	-0-	103	1	3248	2	N	-0-			-0-
11	3033	X	3033	-0-	-0-	-0-	97	1	2936	2	N	-0-			-0-
12	2824	X	2824	-0-	-0-	-0-	94	1	2730	2	N	-0-			-0-
01	2879	X	2879	-0-	-0-	-0-	86	1	2793	2	N	-0-			-0-
02	2623	X	2623	-0-	-0-	-0-	76	1	2547	2	N	-0-			-0-
*03	2504	X	2504	-0-	-0-	-0-	86	1	2418	2	N	-0-			-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	35	1	1122	2	N	-0-			-0-
11	1135	N	1135	-0-	-0-	-0-	36	1	1099	2	N	-0-			-0-
12	1197	N	1197	-0-	-0-	-0-	40	1	1157	2	N	-0-			-0-
01	1147	N	1139	-0-	-8	-0-	34	1	1105	2	N	-0-			-0-
02	1111	N	1111	-0-	-0-	-0-	32	1	1079	2	N	-0-			-0-
03	1147	N	1079	-0-	-68	-0-	37	1	1042	2	N	-0-			-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	59	1	1866	2	N	-0-			-0-
11	1777	N	1777	-0-	-0-	-0-	57	1	1720	2	N	-0-			-0-
12	1798	N	1744	-0-	-54	-0-	58	1	1686	2	N	-0-			-0-
01	1798	N	1578	-0-	-220	-0-	47	1	1531	2	N	-0-			-0-
02	1624	N	1588	-0-	-36	-0-	46	1	1542	2	N	-0-			-0-
03	1736	N	1174	-0-	-562	-0-	40	1	1134	2	N	-0-			-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1155	N	1155	-0-	-0-	-0-	35	1	1120	2	N	-0-			-0-
11	1079	N	1079	-0-	-0-	-0-	34	1	1045	2	N	-0-			-0-
12	1209	N	1065	-0-	-144	-0-	36	1	1029	2	N	-0-			-0-
01	1147	N	1074	-0-	-73	-0-	32	1	1042	2	N	-0-			-0-
02	1008	N	943	-0-	-65	-0-	27	1	916	2	N	-0-			-0-
03	1054	N	922	-0-	-132	-0-	32	1	890	2	N	-0-			-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	643	-0-	-132	-0-	643	3			N	-0-			-0-
11	690	N	609	-0-	-81	-0-	609	3			N	-0-			-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-			-0-
01	651	N	532	-0-	-119	-0-	532	3			N	-0-			-0-
02	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-			-0-
*03	781	N	781	-0-	-0-	-0-	781	3			N	-0-			-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-			-0-
11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-			-0-
12	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-			-0-
01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-			-0-
02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-			-0-
*03	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	27	1	841	2	N	-0-			-0-
11	863	N	863	-0-	-0-	-0-	28	1	835	2	N	-0-			-0-
12	886	N	886	-0-	-0-	-0-	30	1	856	2	N	-0-			-0-
01	829	N	829	-0-	-0-	-0-	25	1	804	2	N	-0-			-0-
02	772	N	772	-0-	-0-	-0-	22	1	750	2	N	-0-			-0-
*03	680	N	680	-0-	-0-	-0-	23	1	657	2	N	-0-			-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

10	682	N	663	-0-	-19	-0-	20	1	643	2	N	-0-			-0-
11	690	N	592	-0-	-98	-0-	19	1	573	2	N	-0-			-0-
12	651	N	630	-0-	-21	-0-	21	1	609	2	N	-0-			-0-
01	651	N	620	-0-	-31	-0-	18	1	602	2	N	-0-			-0-
02	585	N	585	-0-	-0-	-0-	17	1	568	2	N	-0-			-0-
*03	649	N	649	-0-	-0-	-0-	22	1	627	2	N	-0-			-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-			-0-
11	900	N	886	-0-	-14	-0-	886	3			N	-0-			-0-
12	1023	N	305	-0-	-718	-0-	305	3			N	-0-			-0-
01	1116	N	853	-0-	-263	-0-	853	3			N	-0-			-0-
02	840	N	695	-0-	-145	-0-	695	3			N	-0-			-0-
*03	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

10	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-			-0-
11	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-			-0-
12	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-			-0-
01	2201	N	2096	-0-	-105	-0-	2096	3			N	-0-			-0-
02	1848	N	1795	-0-	-53	-0-	1795	3			N	-0-			-0-
03	2139	N	1775	-0-	-364	-0-	1775	3			N	-0-			-0-

MCMULLAN "A" WELL #: 4 RRCID -> 145385 COMPL. DATE 09/19/2001 TOTAL DEPTH 8500 PERF. 7692 - 8302

10	893	N	893	-0-	-0-	-0-	27	1	866	2	N	-0-			-0-
11	874	N	874	-0-	-0-	-0-	28	1	846	2	N	-0-			-0-
12	853	N	853	-0-	-0-	-0-	28	1	825	2	N	-0-			-0-
01	866	N	866	-0-	-0-	-0-	26	1	840	2	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-			-0-
*03	828	N	828	-0-	-0-	-0-	29	1	799	2	N	-0-			-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

10	4123	X	3791	-0-	-332	-0-	116	1	3675	2	N	-0-			-0-
11	3990	X	3525	-0-	-465	-0-	112	1	3413	2	N	-0-			-0-
12	3813	X	3442	-0-	-371	-0-	115	1	3327	2	N	-0-			-0-
01	3813	X	3441	-0-	-372	-0-	102	1	3339	2	N	-0-			-0-
02	3416	X	3140	-0-	-276	-0-	91	1	3049	2	N	-0-			-0-
03	3782	X	2822	-0-	-960	-0-	97	1	2725	2	N	-0-			-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

10	1116	N	462	-0-	-654	-0-	14	1	448	2	N	-0-			-0-
11	960	N	450	-0-	-510	-0-	14	1	436	2	N	-0-			-0-
12	761	N	761	-0-	-0-	-0-	25	1	736	2	N	-0-			-0-
01	585	N	585	-0-	-0-	-0-	17	1	568	2	N	-0-			-0-
02	1003	N	1003	-0-	-0-	-0-	29	1	974	2	N	-0-			-0-
03	775	N	610	-0-	-165	-0-	21	1	589	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4100	X	4100	-0-	-0-	-0-	126	1	3974	2	N	-0-					-0-
11	3900	X	3681	-0-	-219	-0-	117	1	3564	2	N	-0-					-0-
12	3844	X	3736	-0-	-108	-0-	125	1	3611	2	N	-0-					-0-
01	4092	X	3438	-0-	-654	-0-	102	1	3336	2	N	-0-					-0-
02	3696	X	3350	-0-	-346	-0-	97	1	3253	2	N	-0-					-0-
03	4092	X	3139	-0-	-953	-0-	108	1	3031	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2084	-0-	-24	-0-	64	1	2020	2	N	-0-					-0-
11	1980	N	1935	-0-	-45	-0-	62	1	1873	2	N	-0-					-0-
12	2046	N	1931	-0-	-115	-0-	64	1	1867	2	N	-0-					-0-
01	2077	N	1886	-0-	-191	-0-	56	1	1830	2	N	-0-					-0-
02	1820	N	1762	-0-	-58	-0-	51	1	1711	2	N	-0-					-0-
03	1922	N	1707	-0-	-215	-0-	59	1	1648	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	N	2658	-0-	-0-	-0-	81	1	2577	2	N	-0-					-0-
11	2520	N	2316	-0-	-204	-0-	74	1	2242	2	N	-0-					-0-
12	2511	N	2451	-0-	-60	-0-	82	1	2369	2	N	-0-					-0-
01	2666	N	2407	-0-	-259	-0-	72	1	2335	2	N	-0-					-0-
02	2213	N	2213	-0-	-0-	-0-	64	1	2149	2	N	-0-					-0-
03	2449	N	2174	-0-	-275	-0-	75	1	2099	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
12	1829	N	1803	-0-	-26	-0-	1803	2			N	-0-					-0-
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
*03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1554	-0-	-58	-0-	1554	2			N	-0-					-0-
11	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
03	1581	N	1448	-0-	-133	-0-	1448	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
02	588	N	581	-0-	-7	-0-	581	2			N	-0-					-0-
03	651	N	551	-0-	-100	-0-	551	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2467	-0-	-323	-0-	2467	3			N	-0-					-0-
11	2670	N	1867	-0-	-803	-0-	1867	3			N	-0-					-0-
12	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
01	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
02	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*03	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	940	-0-	-331	-0-	940	3			N	-0-					-0-
11	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1271	N	1124	-0-	-147	-0-	1124	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
12	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
*03	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
12	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-
01	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
03	837	N	758	-0-	-79	-0-	758	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1079	-0-	-347	-0-	33	1	1046	2	N	-0-					-0-
11	1350	N	1277	-0-	-73	-0-	41	1	1236	2	N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	49	1	1421	2	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	41	1	1327	2	N	-0-					-0-
02	1204	N	1103	-0-	-101	-0-	32	1	1071	2	N	-0-					-0-
03	1457	N	1034	-0-	-423	-0-	36	1	998	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	X	2103	-0-	-346	-0-	2103	2			N	-0-			-0-
11	2130	X	1965	-0-	-165	-0-	1965	2			N	-0-			-0-
12	2201	X	1651	-0-	-550	-0-	1651	2			N	-0-			-0-
01	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-			-0-
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-			-0-
03	2108	X	1893	-0-	-215	-0-	1893	2			N	-0-			-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1528	N	1528	-0-	-0-	-0-	47	1	1481	2	N	-0-			-0-
11	1581	N	1581	-0-	-0-	-0-	50	1	1531	2	N	-0-			-0-
12	1612	N	1600	-0-	-12	-0-	53	1	1547	2	N	-0-			-0-
01	1588	N	1588	-0-	-0-	-0-	47	1	1541	2	N	-0-			-0-
02	1484	N	1413	-0-	-71	-0-	41	1	1372	2	N	-0-			-0-
03	1612	N	1315	-0-	-297	-0-	45	1	1270	2	N	-0-			-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	80	1	2536	2	N	-0-			-0-
11	2444	N	2444	-0-	-0-	-0-	78	1	2366	2	N	-0-			-0-
12	2421	N	2421	-0-	-0-	-0-	81	1	2340	2	N	-0-			-0-
01	2242	N	2242	-0-	-0-	-0-	67	1	2175	2	N	-0-			-0-
02	2233	N	2233	-0-	-0-	-0-	65	1	2168	2	N	-0-			-0-
*03	2088	N	2088	-0-	-0-	-0-	72	1	2016	2	N	-0-			-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	19	1	602	2	N	-0-			-0-
11	574	N	574	-0-	-0-	-0-	18	1	556	2	N	-0-			-0-
12	682	N	587	-0-	-95	-0-	20	1	567	2	N	-0-			-0-
01	622	N	622	-0-	-0-	-0-	19	1	603	2	N	-0-			-0-
02	557	N	557	-0-	-0-	-0-	16	1	541	2	N	-0-			-0-
*03	613	N	613	-0-	-0-	-0-	21	1	592	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	677	-0-	-36	-0-	677	2			N	-0-			-0-
11	690	N	679	-0-	-11	-0-	679	2			N	-0-			-0-
12	713	N	695	-0-	-18	-0-	695	2			N	-0-			-0-
01	682	N	666	-0-	-16	-0-	666	2			N	-0-			-0-
02	644	N	604	-0-	-40	-0-	604	2			N	-0-			-0-
03	682	N	585	-0-	-97	-0-	585	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-			-0-
11	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	9	1	249	2	N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	8	1	251	2	N	-0-			-0-
02	103	N	103	-0-	-0-	-0-	3	1	100	2	N	-0-			-0-
*03	283	N	283	-0-	-0-	-0-	10	1	273	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	22	1	702	2	N	-0-			-0-
11	750	N	694	-0-	-56	-0-	22	1	672	2	N	-0-			-0-
12	806	N	704	-0-	-102	-0-	23	1	681	2	N	-0-			-0-
01	727	N	727	-0-	-0-	-0-	22	1	705	2	N	-0-			-0-
02	804	N	804	-0-	-0-	-0-	23	1	781	2	N	-0-			-0-
03	713	N	459	-0-	-254	-0-	16	1	443	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	970	-0-	-53	-0-	30	1	940	2	N	-0-					-0-
11	990	N	739	-0-	-251	-0-	24	1	715	2	N	-0-					-0-
12	1023	N	671	-0-	-352	-0-	22	1	649	2	N	-0-					-0-
01	961	N	570	-0-	-391	-0-	17	1	553	2	N	-0-					-0-
02	700	N	477	-0-	-223	-0-	14	1	463	2	N	-0-					-0-
03	682	N	450	-0-	-232	-0-	16	1	434	2	N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

10	682	N	636	-0-	-46	-0-	19	1	617	2	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	18	1	548	2	N	-0-					-0-
12	651	N	610	-0-	-41	-0-	20	1	590	2	N	-0-					-0-
01	651	N	429	-0-	-222	-0-	13	1	416	2	N	-0-					-0-
02	532	N	412	-0-	-120	-0-	12	1	400	2	N	-0-					-0-
03	620	N	592	-0-	-28	-0-	20	1	572	2	N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

10	2294	X	1976	-0-	-318	-0-	61	1	1915	2	N	-0-					-0-
11	1980	N	1903	-0-	-77	-0-	61	1	1842	2	N	-0-					-0-
12	1953	N	1916	-0-	-37	-0-	64	1	1852	2	N	-0-					-0-
01	1984	N	1764	-0-	-220	-0-	52	1	1712	2	N	-0-					-0-
02	1764	N	1695	-0-	-69	-0-	49	1	1646	2	N	-0-					-0-
03	1922	N	1578	-0-	-344	-0-	54	1	1524	2	N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

10	2573	X	2441	-0-	-132	-0-	75	1	2366	2	N	-0-					-0-
11	2490	X	2354	-0-	-136	-0-	75	1	2279	2	N	-0-					-0-
12	2573	X	2350	-0-	-223	-0-	78	1	2272	2	N	-0-					-0-
01	2511	X	2268	-0-	-243	-0-	67	1	2201	2	N	-0-					-0-
02	2212	X	2077	-0-	-135	-0-	60	1	2017	2	N	-0-					-0-
03	2449	X	2130	-0-	-319	-0-	73	1	2057	2	N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

10	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
11	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
12	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-
03	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

10	2291	N	2291	-0-	-0-	-0-	70	1	2221	2	N	-0-					-0-
11	2190	N	2154	-0-	-36	-0-	69	1	2085	2	N	-0-					-0-
12	2449	N	2151	-0-	-298	-0-	72	1	2079	2	N	-0-					-0-
01	2294	N	2136	-0-	-158	-0-	64	1	2072	2	N	-0-					-0-
02	2016	N	1921	-0-	-95	-0-	56	1	1865	2	N	-0-					-0-
03	2139	N	1953	-0-	-186	-0-	67	1	1886	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1743	-0-	-55	-0-	53	1	1690	2	N	-0-			-0-
11	1710	N	1519	-0-	-191	-0-	48	1	1471	2	N	-0-			-0-
12	1736	N	1520	-0-	-216	-0-	51	1	1469	2	N	-0-			-0-
01	1736	N	1546	-0-	-190	-0-	46	1	1500	2	N	-0-			-0-
02	1428	N	1399	-0-	-29	-0-	41	1	1358	2	N	-0-			-0-
03	1519	N	1443	-0-	-76	-0-	50	1	1393	2	N	-0-			-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	21	1	661	2	N	-0-			-0-
11	660	N	651	-0-	-9	-0-	21	1	630	2	N	-0-			-0-
12	682	N	651	-0-	-31	-0-	22	1	629	2	N	-0-			-0-
01	682	N	655	-0-	-27	-0-	19	1	636	2	N	-0-			-0-
02	616	N	593	-0-	-23	-0-	17	1	576	2	N	-0-			-0-
*03	667	N	667	-0-	-0-	-0-	23	1	644	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	470	-0-	-57	-0-	470	2			N	-0-			-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-			-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-			-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-			-0-
02	420	N	415	-0-	-5	-0-	415	2			N	-0-			-0-
03	465	N	418	-0-	-47	-0-	418	2			N	-0-			-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	510	-0-	-110	-0-	16	1	494	2	N	-0-			-0-
11	600	N	557	-0-	-43	-0-	18	1	539	2	N	-0-			-0-
12	539	N	539	-0-	-0-	-0-	18	1	521	2	N	-0-			-0-
01	496	N	446	-0-	-50	-0-	13	1	433	2	N	-0-			-0-
02	532	N	454	-0-	-78	-0-	13	1	441	2	N	-0-			-0-
03	527	N	451	-0-	-76	-0-	16	1	435	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1617	-0-	-57	-0-	50	1	1567	2	N	-0-			-0-
11	1560	N	1531	-0-	-29	-0-	49	1	1482	2	N	-0-			-0-
12	1643	N	1539	-0-	-104	-0-	51	1	1488	2	N	-0-			-0-
01	1612	N	1406	-0-	-206	-0-	42	1	1364	2	N	-0-			-0-
02	1472	N	1472	-0-	-0-	-0-	43	1	1429	2	N	-0-			-0-
03	1550	N	1464	-0-	-86	-0-	51	1	1413	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	X	1683	-0-	-270	-0-	52	1	1631	2	N	-0-			-0-
11	1838	X	1838	-0-	-0-	-0-	59	1	1779	2	N	-0-			-0-
12	1891	X	1593	-0-	-298	-0-	53	1	1540	2	N	-0-			-0-
01	1829	X	1688	-0-	-141	-0-	50	1	1638	2	N	-0-			-0-
02	1708	X	1323	-0-	-385	-0-	38	1	1285	2	N	-0-			-0-
03	1891	X	1148	-0-	-743	-0-	40	1	1108	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
02	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
*03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

10	2790	X	2302	-0-	-488	-0-	2302	2			N	-0-					-0-
11	2700	X	2495	-0-	-205	-0-	2495	2			N	-0-					-0-
12	2697	X	2680	-0-	-17	-0-	2680	2			N	-0-					-0-
01	2635	X	2608	-0-	-27	-0-	2608	2			N	-0-					-0-
02	2324	X	2148	-0-	-176	-0-	2148	2			N	-0-					-0-
03	2666	X	2313	-0-	-353	-0-	2313	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
12	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	2			N	-0-					-0-
03	1054	N	903	-0-	-151	-0-	903	2			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

10	1674	X	1422	-0-	-252	-0-	1422	2			N	-0-					-0-
11	1620	X	1366	-0-	-254	-0-	1366	2			N	-0-					-0-
12	1581	X	1449	-0-	-132	-0-	1449	2			N	-0-					-0-
01	1457	X	1403	-0-	-54	-0-	1403	2			N	-0-					-0-
02	1316	X	1237	-0-	-79	-0-	1237	2			N	-0-					-0-
03	1457	X	1283	-0-	-174	-0-	1283	2			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

10	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					-0-
11	1290	N	1249	-0-	-41	-0-	1249	2			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
01	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					-0-
02	1176	N	1147	-0-	-29	-0-	1147	2			N	-0-					-0-
03	1302	N	1132	-0-	-170	-0-	1132	2			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

10	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	2			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
02	392	N	345	-0-	-47	-0-	345	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

*10	744	N	696	-0-	-48	-0-	696	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*01	837	N	834	-0-	-3	-0-	834	2			N	-0-					-0-
*02	980	N	755	-0-	-225	-0-	755	2			N	-0-					-0-
03	1147	N	719	-0-	-428	-0-	719	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	X	1442	-0-	-356	-0-	44	1	1398	2	N	-0-			-0-
11	1832	X	1832	-0-	-0-	-0-	58	1	1774	2	N	-0-			-0-
12	1736	X	1730	-0-	-6	-0-	58	1	1672	2	N	-0-			-0-
01	1692	X	1692	-0-	-0-	-0-	50	1	1642	2	N	-0-			-0-
02	1708	X	1511	-0-	-197	-0-	44	1	1467	2	N	-0-			-0-
03	1891	X	1562	-0-	-329	-0-	54	1	1508	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	407	-0-	-58	-0-	12	1	395	2	N	-0-			-0-
11	360	N	315	-0-	-45	-0-	10	1	305	2	N	-0-			-0-
12	527	N	411	-0-	-116	-0-	14	1	397	2	N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	13	1	411	2	N	-0-			-0-
02	422	N	422	-0-	-0-	-0-	12	1	410	2	N	-0-			-0-
*03	533	N	533	-0-	-0-	-0-	18	1	515	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2164	N	2164	-0-	-0-	-0-	66	1	2098	2	N	-0-			-0-
11	2024	N	2024	-0-	-0-	-0-	65	1	1959	2	N	-0-			-0-
12	2046	N	2011	-0-	-35	-0-	67	1	1944	2	N	-0-			-0-
01	2170	N	1911	-0-	-259	-0-	57	1	1854	2	N	-0-			-0-
02	1876	N	1821	-0-	-55	-0-	53	1	1768	2	N	-0-			-0-
03	2015	N	1750	-0-	-265	-0-	60	1	1690	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	725	-0-	-205	-0-	22	1	703	2	N	-0-			-0-
11	991	N	991	-0-	-0-	-0-	32	1	959	2	N	-0-			-0-
12	1164	N	1164	-0-	-0-	-0-	39	1	1125	2	N	-0-			-0-
01	986	N	986	-0-	-0-	-0-	29	1	957	2	N	-0-			-0-
02	911	N	911	-0-	-0-	-0-	26	1	885	2	N	-0-			-0-
03	930	N	870	-0-	-60	-0-	30	1	840	2	N	-0-			-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	13	1	426	2	N	-0-			-0-
11	809	N	809	-0-	-0-	-0-	26	1	783	2	N	-0-			-0-
12	827	N	827	-0-	-0-	-0-	28	1	799	2	N	-0-			-0-
01	659	N	659	-0-	-0-	-0-	20	1	639	2	N	-0-			-0-
02	707	N	707	-0-	-0-	-0-	21	1	686	2	N	-0-			-0-
*03	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1228	-0-	-12	-0-	38	1	1190	2	N	-0-			-0-
11	1162	N	1162	-0-	-0-	-0-	37	1	1125	2	N	-0-			-0-
12	1210	N	1210	-0-	-0-	-0-	40	1	1170	2	N	-0-			-0-
01	1240	N	1193	-0-	-47	-0-	35	1	1158	2	N	-0-			-0-
02	1092	N	1067	-0-	-25	-0-	31	1	1036	2	N	-0-			-0-
03	1209	N	1126	-0-	-83	-0-	39	1	1087	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	978	-0-	-14	-0-	30	1	948	2	N	-0-			-0-
11	930	N	927	-0-	-3	-0-	30	1	897	2	N	-0-			-0-
12	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-			-0-
01	992	N	914	-0-	-78	-0-	27	1	887	2	N	-0-			-0-
02	868	N	862	-0-	-6	-0-	25	1	837	2	N	-0-			-0-
03	930	N	861	-0-	-69	-0-	30	1	831	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	33	1	1056	2	N	-0-			-0-
11	1076	N	1076	-0-	-0-	-0-	34	1	1042	2	N	-0-			-0-
12	1066	N	1066	-0-	-0-	-0-	36	1	1030	2	N	-0-			-0-
01	1060	N	1060	-0-	-0-	-0-	32	1	1028	2	N	-0-			-0-
02	1014	N	1014	-0-	-0-	-0-	29	1	985	2	N	-0-			-0-
*03	984	N	984	-0-	-0-	-0-	34	1	950	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	881	-0-	-49	-0-	881	2			N	-0-			-0-
11	870	N	868	-0-	-2	-0-	868	2			N	-0-			-0-
12	899	N	894	-0-	-5	-0-	894	2			N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	878	2			N	-0-			-0-
02	812	N	793	-0-	-19	-0-	793	2			N	-0-			-0-
03	899	N	773	-0-	-126	-0-	773	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	826	-0-	-11	-0-	826	2			N	-0-			-0-
11	810	N	804	-0-	-6	-0-	804	2			N	-0-			-0-
12	868	N	807	-0-	-61	-0-	807	2			N	-0-			-0-
01	837	N	811	-0-	-26	-0-	811	2			N	-0-			-0-
02	756	N	740	-0-	-16	-0-	740	2			N	-0-			-0-
03	806	N	754	-0-	-52	-0-	754	2			N	-0-			-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	44	1	1376	2	N	-0-			-0-
11	1327	N	1327	-0-	-0-	-0-	42	1	1285	2	N	-0-			-0-
12	1340	N	1340	-0-	-0-	-0-	45	1	1295	2	N	-0-			-0-
01	1395	N	1298	-0-	-97	-0-	39	1	1259	2	N	-0-			-0-
02	1232	N	1155	-0-	-77	-0-	33	1	1122	2	N	-0-			-0-
03	1333	N	1093	-0-	-240	-0-	38	1	1055	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					-0-
11	1140	N	1094	-0-	-46	-0-	1094	2			N	-0-					-0-
12	1178	N	1157	-0-	-21	-0-	1157	2			N	-0-					-0-
01	1116	N	1108	-0-	-8	-0-	1108	2			N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	921	2			N	-0-					-0-
03	1147	N	854	-0-	-293	-0-	854	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			N	-0-					-0-
03	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1284	-0-	-18	-0-	39	1	1245	2	N	-0-					-0-
11	1230	N	1215	-0-	-15	-0-	39	1	1176	2	N	-0-					-0-
12	1240	N	1199	-0-	-41	-0-	40	1	1159	2	N	-0-					-0-
01	1271	N	1005	-0-	-266	-0-	30	1	975	2	N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	34	1	1141	2	N	-0-					-0-
03	1209	N	1051	-0-	-158	-0-	36	1	1015	2	N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	36	1	1148	2	N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	33	1	986	2	N	-0-					-0-
12	1085	N	1080	-0-	-5	-0-	36	1	1044	2	N	-0-					-0-
01	1178	N	1034	-0-	-144	-0-	31	1	1003	2	N	-0-					-0-
02	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-					-0-
03	1085	N	966	-0-	-119	-0-	33	1	933	2	N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1166	-0-	-167	-0-	36	1	1130	2	N	-0-					-0-
11	1290	N	1228	-0-	-62	-0-	39	1	1189	2	N	-0-					-0-
12	1333	N	1330	-0-	-3	-0-	44	1	1286	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	36	1	1163	2	N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	34	1	1127	2	N	-0-					-0-
03	1333	N	1039	-0-	-294	-0-	36	1	1003	2	N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1379	-0-	-16	-0-	42	1	1337	2	N	-0-					-0-
11	1320	N	1318	-0-	-2	-0-	42	1	1276	2	N	-0-					-0-
12	1364	N	1328	-0-	-36	-0-	44	1	1284	2	N	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	37	1	1205	2	N	-0-					-0-
02	1232	N	1174	-0-	-58	-0-	34	1	1140	2	N	-0-					-0-
03	1333	N	1133	-0-	-200	-0-	39	1	1094	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1567	N	1567	-0-	-0-	-0-	48	1	1519	2	N	-0-					-0-
11	1560	N	1464	-0-	-96	-0-	47	1	1417	2	N	-0-					-0-
12	1643	N	1461	-0-	-182	-0-	49	1	1412	2	N	-0-					-0-
01	1581	N	1435	-0-	-146	-0-	43	1	1392	2	N	-0-					-0-
02	1372	N	1266	-0-	-106	-0-	37	1	1229	2	N	-0-					-0-
03	1457	N	1236	-0-	-221	-0-	43	1	1193	2	N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1509	-0-	-10	-0-	46	1	1463	2	N	-0-					-0-
11	1410	N	1396	-0-	-14	-0-	45	1	1351	2	N	-0-					-0-
12	1457	N	1400	-0-	-57	-0-	47	1	1353	2	N	-0-					-0-
01	1519	N	1273	-0-	-246	-0-	38	1	1235	2	N	-0-					-0-
02	1316	N	1243	-0-	-73	-0-	36	1	1207	2	N	-0-					-0-
03	1395	N	1098	-0-	-297	-0-	38	1	1060	2	N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2559	-0-	-262	-0-	78	1	2481	2	N	-0-					-0-
11	2640	X	2455	-0-	-185	-0-	78	1	2377	2	N	-0-					-0-
12	2728	X	2420	-0-	-308	-0-	81	1	2339	2	N	-0-					-0-
01	2666	X	2353	-0-	-313	-0-	70	1	2283	2	N	-0-					-0-
02	2380	X	2264	-0-	-116	-0-	66	1	2198	2	N	-0-					-0-
03	2573	X	2153	-0-	-420	-0-	74	1	2079	2	N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1714	-0-	-84	-0-	53	1	1661	2	N	-0-					-0-
11	1710	N	1620	-0-	-90	-0-	52	1	1568	2	N	-0-					-0-
12	1798	N	1640	-0-	-158	-0-	55	1	1585	2	N	-0-					-0-
01	1705	N	1583	-0-	-122	-0-	47	1	1536	2	N	-0-					-0-
02	1512	N	1130	-0-	-382	-0-	33	1	1097	2	N	-0-					-0-
03	1643	N	1176	-0-	-467	-0-	41	1	1135	2	N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	39	1	1170	2	N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	40	1	1151	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	34	1	1121	2	N	-0-					-0-
02	1120	N	983	-0-	-137	-0-	29	1	954	2	N	-0-					-0-
03	1178	N	975	-0-	-203	-0-	34	1	941	2	N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	55	1	1732	2	N	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	55	1	1666	2	N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	57	1	1649	2	N	-0-					-0-
01	1669	N	1669	-0-	-0-	-0-	50	1	1619	2	N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	45	1	1509	2	N	-0-					-0-
*03	1544	N	1544	-0-	-0-	-0-	53	1	1491	2	N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	28	1	894	2	N	-0-					-0-
11	870	N	867	-0-	-3	-0-	28	1	839	2	N	-0-					-0-
12	899	N	851	-0-	-48	-0-	28	1	823	2	N	-0-					-0-
01	899	N	824	-0-	-75	-0-	25	1	799	2	N	-0-					-0-
02	812	N	810	-0-	-2	-0-	23	1	787	2	N	-0-					-0-
03	837	N	772	-0-	-65	-0-	27	1	745	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	792	-0-	-45	-0-	792	2			N	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
12	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
02	756	N	752	-0-	-4	-0-	752	2			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	2			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1948	-0-	-36	-0-	60	1	1888	2	N	-0-					-0-
11	1830	X	1828	-0-	-2	-0-	58	1	1770	2	N	-0-					-0-
12	1891	X	1806	-0-	-85	-0-	60	1	1746	2	N	-0-					-0-
01	1953	X	1789	-0-	-164	-0-	53	1	1736	2	N	-0-					-0-
02	1764	X	1666	-0-	-98	-0-	48	1	1618	2	N	-0-					-0-
03	1953	X	1583	-0-	-370	-0-	55	1	1528	2	N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1175	-0-	-96	-0-	36	1	1139	2	N	-0-					-0-
11	1200	N	1102	-0-	-98	-0-	35	1	1067	2	N	-0-					-0-
12	1178	N	1100	-0-	-78	-0-	37	1	1063	2	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	32	1	1041	2	N	-0-					-0-
02	1036	N	978	-0-	-58	-0-	28	1	950	2	N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	42	1	1165	2	N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	39	1	1236	2	N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	42	1	1279	2	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	44	1	1289	2	N	-0-					-0-
01	1288	N	1288	-0-	-0-	-0-	38	1	1250	2	N	-0-					-0-
02	1232	N	1219	-0-	-13	-0-	35	1	1184	2	N	-0-					-0-
03	1333	N	1224	-0-	-109	-0-	42	1	1182	2	N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2650	-0-	-357	-0-	81	1	2569	2	N	-0-					-0-
11	2910	X	2218	-0-	-692	-0-	71	1	2147	2	N	-0-					-0-
12	3007	X	2544	-0-	-463	-0-	85	1	2459	2	N	-0-					-0-
01	3007	X	2467	-0-	-540	-0-	73	1	2394	2	N	-0-					-0-
02	2716	X	2549	-0-	-167	-0-	74	1	2475	2	N	-0-					-0-
03	2635	X	2438	-0-	-197	-0-	84	1	2354	2	N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	18	1	576	2	N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	16	1	490	2	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	17	1	496	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	15	1	484	2	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	13	1	420	2	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	15	1	408	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728	X	2581	-0-	-147	-0-	79	1	2502	2	N	-0-			-0-
11	2550	X	2408	-0-	-142	-0-	77	1	2331	2	N	-0-			-0-
12	2604	X	2416	-0-	-188	-0-	81	1	2335	2	N	-0-			-0-
01	2604	X	2301	-0-	-303	-0-	68	1	2233	2	N	-0-			-0-
02	2352	X	2225	-0-	-127	-0-	65	1	2160	2	N	-0-			-0-
03	2573	X	1906	-0-	-667	-0-	66	1	1840	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	26	1	818	2	N	-0-			-0-
11	818	N	818	-0-	-0-	-0-	26	1	792	2	N	-0-			-0-
12	850	N	850	-0-	-0-	-0-	28	1	822	2	N	-0-			-0-
01	826	N	826	-0-	-0-	-0-	25	1	801	2	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	22	1	751	2	N	-0-			-0-
*03	749	N	749	-0-	-0-	-0-	26	1	723	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	28	1	875	2	N	-0-			-0-
11	849	N	849	-0-	-0-	-0-	27	1	822	2	N	-0-			-0-
12	899	N	837	-0-	-62	-0-	28	1	809	2	N	-0-			-0-
01	899	N	814	-0-	-85	-0-	24	1	790	2	N	-0-			-0-
02	806	N	806	-0-	-0-	-0-	23	1	783	2	N	-0-			-0-
03	837	N	755	-0-	-82	-0-	26	1	729	2	N	-0-			-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-			-0-
11	3000	N	3621	-0-	621	621	3621	3			N	-0-			-0-
12	3100	N	3839	-0-	739	1360	3839	3			N	-0-			-0-
01	3100	N	3118	-0-	18	1378	3118	3			N	-0-			-0-
02	4411	X	3033	-0-	-1378	-0-	3033	3			N	-0-			-0-
*03	2664	X	2664	-0-	-0-	-0-	2664	3			N	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-			-0-
11	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-			-0-
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-			-0-
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-			-0-
*03	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	40	1	1265	2	N	-0-			-0-
11	1188	N	1188	-0-	-0-	-0-	38	1	1150	2	N	-0-			-0-
12	1271	N	1154	-0-	-117	-0-	38	1	1116	2	N	-0-			-0-
01	1302	N	1089	-0-	-213	-0-	32	1	1057	2	N	-0-			-0-
02	1120	N	820	-0-	-300	-0-	24	1	796	2	N	-0-			-0-
03	1147	N	1102	-0-	-45	-0-	38	1	1064	2	N	-0-			-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	40	1	1262	2	N	-0-			-0-
11	1189	N	1189	-0-	-0-	-0-	38	1	1151	2	N	-0-			-0-
12	1005	N	1005	-0-	-0-	-0-	33	1	972	2	N	-0-			-0-
01	1302	N	947	-0-	-355	-0-	28	1	919	2	N	-0-			-0-
02	1120	N	1051	-0-	-69	-0-	30	1	1021	2	N	-0-			-0-
*03	993	N	993	-0-	-0-	-0-	34	1	959	2	N	-0-			-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1979	-0-	-36	-0-	1979	3			N	-0-			-0-
11	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-			-0-
12	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-			-0-
01	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-			-0-
02	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-			-0-
03	2046	N	1699	-0-	-347	-0-	1699	3			N	-0-			-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1945	N	1945	-0-	-0-	-0-	60	1	1885	2	N	-0-			-0-
11	1833	N	1833	-0-	-0-	-0-	58	1	1775	2	N	-0-			-0-
12	1829	N	1811	-0-	-18	-0-	60	1	1751	2	N	-0-			-0-
01	1953	N	1705	-0-	-248	-0-	51	1	1654	2	N	-0-			-0-
02	1708	N	1635	-0-	-73	-0-	47	1	1588	2	N	-0-			-0-
03	1798	N	1613	-0-	-185	-0-	56	1	1557	2	N	-0-			-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2093	-0-	-790	-0-	64	1	2029	2	N	-0-			-0-
11	2790	X	1968	-0-	-822	-0-	63	1	1905	2	N	-0-			-0-
12	2542	X	1881	-0-	-661	-0-	63	1	1818	2	N	-0-			-0-
01	2294	X	1749	-0-	-545	-0-	52	1	1697	2	N	-0-			-0-
02	1960	X	1506	-0-	-454	-0-	44	1	1462	2	N	-0-			-0-
03	2108	X	1688	-0-	-420	-0-	58	1	1630	2	N	-0-			-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 07/23/1996 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	651	-0-	-31	-0-	651	2			N	-0-			-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-			-0-
12	682	N	488	-0-	-194	-0-	488	2			N	-0-			-0-
01	651	N	471	-0-	-180	-0-	471	2			N	-0-			-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-			-0-
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-			-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	22	1	689	2	N	-0-			-0-
11	727	N	727	-0-	-0-	-0-	23	1	704	2	N	-0-			-0-
12	682	N	654	-0-	-28	-0-	22	1	632	2	N	-0-			-0-
01	713	N	674	-0-	-39	-0-	20	1	654	2	N	-0-			-0-
02	672	N	635	-0-	-37	-0-	18	1	617	2	N	-0-			-0-
03	651	N	631	-0-	-20	-0-	22	1	609	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	17	1	551	2	N	-0-			-0-
11	546	N	546	-0-	-0-	-0-	17	1	529	2	N	-0-			-0-
12	536	N	536	-0-	-0-	-0-	18	1	518	2	N	-0-			-0-
01	509	N	509	-0-	-0-	-0-	15	1	494	2	N	-0-			-0-
02	461	N	461	-0-	-0-	-0-	13	1	448	2	N	-0-			-0-
*03	486	N	486	-0-	-0-	-0-	17	1	469	2	N	-0-			-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

10	899	N	674	-0-	-225	-0-	21	1	653	2	N	-0-			-0-
11	870	N	762	-0-	-108	-0-	24	1	738	2	N	-0-			-0-
12	678	N	678	-0-	-0-	-0-	23	1	655	2	N	-0-			-0-
01	740	N	740	-0-	-0-	-0-	22	1	718	2	N	-0-			-0-
02	859	N	859	-0-	-0-	-0-	25	1	834	2	N	-0-			-0-
*03	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-			-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

10	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-			-0-
11	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-			-0-
12	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-			-0-
01	2538	N	2538	-0-	-0-	-0-	2538	2			N	-0-			-0-
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-			-0-
*03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-			-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

10	830	N	830	-0-	-0-	-0-	25	1	805	2	N	-0-			-0-
11	756	N	756	-0-	-0-	-0-	24	1	732	2	N	-0-			-0-
12	757	N	757	-0-	-0-	-0-	25	1	732	2	N	-0-			-0-
01	806	N	751	-0-	-55	-0-	22	1	729	2	N	-0-			-0-
02	706	N	706	-0-	-0-	-0-	20	1	686	2	N	-0-			-0-
03	744	N	720	-0-	-24	-0-	25	1	695	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

10	1635	N	1635	-0-	-0-	-0-	50	1	1585	2	N	-0-			-0-
11	1487	N	1487	-0-	-0-	-0-	47	1	1440	2	N	-0-			-0-
12	1473	N	1473	-0-	-0-	-0-	49	1	1424	2	N	-0-			-0-
01	1388	N	1388	-0-	-0-	-0-	41	1	1347	2	N	-0-			-0-
02	1418	N	1418	-0-	-0-	-0-	41	1	1377	2	N	-0-			-0-
*03	1300	N	1300	-0-	-0-	-0-	45	1	1255	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

10	1736	N	1736	-0-	-0-	-0-	53	1	1683	2	N	-0-			-0-
11	1620	N	1619	-0-	-1	-0-	52	1	1567	2	N	-0-			-0-
12	1698	N	1698	-0-	-0-	-0-	57	1	1641	2	N	-0-			-0-
01	1674	N	1515	-0-	-159	-0-	45	1	1470	2	N	-0-			-0-
02	1512	N	1313	-0-	-199	-0-	38	1	1275	2	N	-0-			-0-
03	1674	N	1403	-0-	-271	-0-	48	1	1355	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	16	1	502	2	N	-0-			-0-
11	540	N	496	-0-	-44	-0-	16	1	480	2	N	-0-			-0-
12	527	N	501	-0-	-26	-0-	17	1	484	2	N	-0-			-0-
01	527	N	487	-0-	-40	-0-	14	1	473	2	N	-0-			-0-
02	476	N	446	-0-	-30	-0-	13	1	433	2	N	-0-			-0-
03	496	N	453	-0-	-43	-0-	16	1	437	2	N	-0-			-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

10	1860	N	1853	-0-	-7	-0-	57	1	1796	2	N	-0-			-0-
11	1800	N	1790	-0-	-10	-0-	57	1	1733	2	N	-0-			-0-
12	1891	N	1821	-0-	-70	-0-	61	1	1760	2	N	-0-			-0-
01	1860	N	1752	-0-	-108	-0-	52	1	1700	2	N	-0-			-0-
02	1680	N	1633	-0-	-47	-0-	47	1	1586	2	N	-0-			-0-
03	1829	N	1510	-0-	-319	-0-	52	1	1458	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

10	425	N	425	-0-	-0-	-0-	13	1	412	2	N	-0-			-0-
11	406	N	406	-0-	-0-	-0-	13	1	393	2	N	-0-			-0-
12	434	N	408	-0-	-26	-0-	14	1	394	2	N	-0-			-0-
01	434	N	434	-0-	-0-	-0-	13	1	421	2	N	-0-			-0-
02	398	N	398	-0-	-0-	-0-	12	1	386	2	N	-0-			-0-
*03	404	N	404	-0-	-0-	-0-	14	1	390	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

10	2573	X	2196	-0-	-377	-0-	67	1	2129	2	N	-0-			-0-
11	2370	X	1960	-0-	-410	-0-	63	1	1897	2	N	-0-			-0-
12	2294	X	1830	-0-	-464	-0-	61	1	1769	2	N	-0-			-0-
01	2294	X	1725	-0-	-569	-0-	51	1	1674	2	N	-0-			-0-
02	1988	X	1734	-0-	-254	-0-	50	1	1684	2	N	-0-			-0-
03	2201	X	1432	-0-	-769	-0-	49	1	1383	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

10	1400	N	1400	-0-	-0-	-0-	43	1	1357	2	N	-0-			-0-
11	1323	N	1323	-0-	-0-	-0-	42	1	1281	2	N	-0-			-0-
12	1299	N	1299	-0-	-0-	-0-	43	1	1256	2	N	-0-			-0-
01	1280	N	1280	-0-	-0-	-0-	38	1	1242	2	N	-0-			-0-
02	1130	N	1130	-0-	-0-	-0-	33	1	1097	2	N	-0-			-0-
*03	1094	N	1094	-0-	-0-	-0-	38	1	1056	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1187	-0-	-53	-0-	36	1	1151	2	N	-0-					-0-
11	1170	N	1037	-0-	-133	-0-	33	1	1004	2	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	37	1	1065	2	N	-0-					-0-
01	1178	N	1042	-0-	-136	-0-	31	1	1011	2	N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	29	1	971	2	N	-0-					-0-
03	1116	N	959	-0-	-157	-0-	33	1	926	2	N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1055	-0-	-123	-0-	1055	3			N	-0-					-0-
11	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
12	1054	N	994	-0-	-60	-0-	994	3			N	-0-					-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
03	992	N	879	-0-	-113	-0-	879	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	17	1	540	2	N	-0-					-0-
11	540	N	531	-0-	-9	-0-	17	1	514	2	N	-0-					-0-
12	589	N	424	-0-	-165	-0-	14	1	410	2	N	-0-					-0-
01	558	N	552	-0-	-6	-0-	16	1	536	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	14	1	469	2	N	-0-					-0-
03	434	N	417	-0-	-17	-0-	14	1	403	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	620	N	459	-0-	-161	-0-	459	2			N	-0-					-0-
01	620	N	519	-0-	-101	-0-	519	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	42	1	1330	2	N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	42	1	1263	2	N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	43	1	1259	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	41	1	1322	2	N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	39	1	1303	2	N	-0-					-0-
*03	1289	N	1289	-0-	-0-	-0-	44	1	1245	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	44	1	1380	2	N	-0-			-0-
11	1380	N	1292	-0-	-88	-0-	41	1	1251	2	N	-0-			-0-
12	1426	N	1062	-0-	-364	-0-	35	1	1027	2	N	-0-			-0-
01	1426	N	912	-0-	-514	-0-	27	1	885	2	N	-0-			-0-
02	1204	N	853	-0-	-351	-0-	25	1	828	2	N	-0-			-0-
*03	1114	N	1114	-0-	-0-	-0-	38	1	1076	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

10	682	N	621	-0-	-61	-0-	19	1	602	2	N	-0-			-0-
11	630	N	555	-0-	-75	-0-	18	1	537	2	N	-0-			-0-
12	651	N	527	-0-	-124	-0-	18	1	509	2	N	-0-			-0-
01	620	N	572	-0-	-48	-0-	17	1	555	2	N	-0-			-0-
02	548	N	548	-0-	-0-	-0-	16	1	532	2	N	-0-			-0-
03	527	N	426	-0-	-101	-0-	15	1	411	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

10	651	N	636	-0-	-15	-0-	636	2			N	-0-			-0-
11	660	N	631	-0-	-29	-0-	631	2			N	-0-			-0-
12	682	N	639	-0-	-43	-0-	639	2			N	-0-			-0-
01	651	N	624	-0-	-27	-0-	624	2			N	-0-			-0-
02	588	N	567	-0-	-21	-0-	567	2			N	-0-			-0-
03	651	N	562	-0-	-89	-0-	562	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

10	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-			-0-
11	1800	N	1764	-0-	-36	-0-	1764	3			N	-0-			-0-
12	1860	N	1827	-0-	-33	-0-	1827	3			N	-0-			-0-
01	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-			-0-
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-			-0-
03	1829	N	1290	-0-	-539	-0-	1290	3			N	-0-			-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

10	397	N	397	-0-	-0-	-0-	397	2			N	-0-			-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-			-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-			-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-			-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
*03	708	N	708	-0-	-0-	-0-	708	2			N	-0-			-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

10	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-			-0-
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-			-0-
12	1302	N	1203	-0-	-99	-0-	1203	2			N	-0-			-0-
01	1240	N	1177	-0-	-63	-0-	1177	2			N	-0-			-0-
02	1120	N	1091	-0-	-29	-0-	1091	2			N	-0-			-0-
03	1209	N	1007	-0-	-202	-0-	1007	2			N	-0-			-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

10	1457	N	1303	-0-	-154	-0-	40	1	1263	2	N	-0-			-0-
11	1230	N	1189	-0-	-41	-0-	38	1	1151	2	N	-0-			-0-
12	1333	N	1137	-0-	-196	-0-	38	1	1099	2	N	-0-			-0-
01	1302	N	1057	-0-	-245	-0-	31	1	1026	2	N	-0-			-0-
02	1120	N	1054	-0-	-66	-0-	31	1	1023	2	N	-0-			-0-
03	1147	N	808	-0-	-339	-0-	28	1	780	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	55	1	1738	2	N	-0-			-0-
11	1775	N	1775	-0-	-0-	-0-	57	1	1718	2	N	-0-			-0-
12	1736	N	1696	-0-	-40	-0-	57	1	1639	2	N	-0-			-0-
01	1798	N	1587	-0-	-211	-0-	47	1	1540	2	N	-0-			-0-
02	1624	N	1517	-0-	-107	-0-	44	1	1473	2	N	-0-			-0-
03	1705	N	1378	-0-	-327	-0-	48	1	1330	2	N	-0-			-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2418	N	2263	-0-	-155	-0-	69	1	2194	2	N	-0-			-0-
11	2190	N	2121	-0-	-69	-0-	68	1	2053	2	N	-0-			-0-
12	2263	N	2092	-0-	-171	-0-	70	1	2022	2	N	-0-			-0-
01	2263	N	1748	-0-	-515	-0-	52	1	1696	2	N	-0-			-0-
02	1988	N	1804	-0-	-184	-0-	52	1	1752	2	N	-0-			-0-
03	2077	N	1659	-0-	-418	-0-	57	1	1602	2	N	-0-			-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1304	-0-	-29	-0-	40	1	1264	2	N	-0-			-0-
11	1260	N	1222	-0-	-38	-0-	39	1	1183	2	N	-0-			-0-
12	1302	N	1221	-0-	-81	-0-	41	1	1180	2	N	-0-			-0-
01	1302	N	1217	-0-	-85	-0-	36	1	1181	2	N	-0-			-0-
02	1162	N	1162	-0-	-0-	-0-	34	1	1128	2	N	-0-			-0-
03	1209	N	1172	-0-	-37	-0-	40	1	1132	2	N	-0-			-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5063	X	5063	-0-	-0-	-0-	5063	2			N	-0-			-0-
11	4849	X	4849	-0-	-0-	-0-	4849	2			N	-0-			-0-
12	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-			-0-
01	5001	X	5001	-0-	-0-	-0-	5001	2			N	-0-			-0-
02	4320	X	4320	-0-	-0-	-0-	4320	2			N	-0-			-0-
03	3689	X	3469	-0-	-220	-0-	3469	2			N	-0-			-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-			-0-
11	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
12	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-			-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-			-0-
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-			-0-
03	1426	N	1146	-0-	-280	-0-	1146	2			N	-0-			-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1561	N	1561	-0-	-0-	-0-	48	1	1513	2	N	-0-			-0-
11	1620	N	1433	-0-	-187	-0-	46	1	1387	2	N	-0-			-0-
12	1612	N	1529	-0-	-83	-0-	51	1	1478	2	N	-0-			-0-
01	1550	N	1491	-0-	-59	-0-	44	1	1447	2	N	-0-			-0-
02	1396	N	1396	-0-	-0-	-0-	40	1	1356	2	N	-0-			-0-
03	1519	N	1267	-0-	-252	-0-	44	1	1223	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-			-0-
11	930	N	843	-0-	-87	-0-	843	2			N	-0-			-0-
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-			-0-
01	992	N	897	-0-	-95	-0-	897	2			N	-0-			-0-
02	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-
*03	907	N	907	-0-	-0-	-0-	907	2			N	-0-			-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-			-0-
03	496	N	385	-0-	-111	-0-	385	2			N	-0-			-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1185	-0-	-24	-0-	1185	2			N	-0-			-0-
11	1200	N	1159	-0-	-41	-0-	1159	2			N	-0-			-0-
12	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-			-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-			-0-
02	1092	N	1069	-0-	-23	-0-	1069	2			N	-0-			-0-
03	1178	N	1025	-0-	-153	-0-	1025	2			N	-0-			-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	1036	-0-	-49	-0-	32	1	1004	2	N	-0-			-0-
11	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-			-0-
12	1054	N	942	-0-	-112	-0-	31	1	911	2	N	-0-			-0-
01	1023	N	895	-0-	-128	-0-	27	1	868	2	N	-0-			-0-
02	896	N	850	-0-	-46	-0-	25	1	825	2	N	-0-			-0-
03	930	N	827	-0-	-103	-0-	29	1	798	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	20	1	633	2	N	-0-			-0-
11	660	N	628	-0-	-32	-0-	20	1	608	2	N	-0-			-0-
12	1116	N	612	-0-	-504	-0-	20	1	592	2	N	-0-			-0-
01	914	N	914	-0-	-0-	-0-	27	1	887	2	N	-0-			-0-
02	719	N	719	-0-	-0-	-0-	21	1	698	2	N	-0-			-0-
*03	711	N	711	-0-	-0-	-0-	25	1	686	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	28	1	901	2	N	-0-			-0-
11	840	N	782	-0-	-58	-0-	25	1	757	2	N	-0-			-0-
12	806	N	716	-0-	-90	-0-	24	1	692	2	N	-0-			-0-
01	876	N	876	-0-	-0-	-0-	26	1	850	2	N	-0-			-0-
02	942	N	942	-0-	-0-	-0-	27	1	915	2	N	-0-			-0-
*03	895	N	895	-0-	-0-	-0-	31	1	864	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	57	1	1807	2	N	-0-			-0-
11	1943	N	1943	-0-	-0-	-0-	62	1	1881	2	N	-0-			-0-
12	1939	N	1939	-0-	-0-	-0-	65	1	1874	2	N	-0-			-0-
01	1890	N	1890	-0-	-0-	-0-	56	1	1834	2	N	-0-			-0-
02	1769	N	1769	-0-	-0-	-0-	51	1	1718	2	N	-0-			-0-
*03	1560	N	1560	-0-	-0-	-0-	54	1	1506	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

10	1767	N	1653	-0-	-114	-0-	1653	2			N	-0-			-0-
11	1680	N	1643	-0-	-37	-0-	1643	2			N	-0-			-0-
12	1767	N	1623	-0-	-144	-0-	1623	2			N	-0-			-0-
01	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-			-0-
02	1540	N	1488	-0-	-52	-0-	1488	2			N	-0-			-0-
03	1612	N	1473	-0-	-139	-0-	1473	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

10	1209	N	1061	-0-	-148	-0-	1061	2			N	-0-			-0-
11	1140	N	1055	-0-	-85	-0-	1055	2			N	-0-			-0-
12	1147	N	954	-0-	-193	-0-	954	2			N	-0-			-0-
01	1054	N	961	-0-	-93	-0-	961	2			N	-0-			-0-
02	980	N	905	-0-	-75	-0-	905	2			N	-0-			-0-
03	961	N	864	-0-	-97	-0-	864	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

10	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-			-0-
11	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-			-0-
12	713	N	464	-0-	-249	-0-	464	2			N	-0-			-0-
01	1240	N	913	-0-	-327	-0-	913	2			N	-0-			-0-
02	1120	N	519	-0-	-601	-0-	519	2			N	-0-			-0-
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-			-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

10	868	N	715	-0-	-153	-0-	715	2			N	-0-			-0-
11	810	N	790	-0-	-20	-0-	790	2			N	-0-			-0-
12	837	N	817	-0-	-20	-0-	817	2			N	-0-			-0-
01	753	N	753	-0-	-0-	-0-	753	2			N	-0-			-0-
02	728	N	680	-0-	-48	-0-	680	2			N	-0-			-0-
03	806	N	684	-0-	-122	-0-	684	2			N	-0-			-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

10	922	N	922	-0-	-0-	-0-	922	2			N	-0-			-0-
11	870	N	846	-0-	-24	-0-	846	2			N	-0-			-0-
12	899	N	872	-0-	-27	-0-	872	2			N	-0-			-0-
01	899	N	832	-0-	-67	-0-	832	2			N	-0-			-0-
02	784	N	747	-0-	-37	-0-	747	2			N	-0-			-0-
03	868	N	632	-0-	-236	-0-	632	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

10	372	N	314	-0-	-58	-0-	314	2			N	-0-			-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-			-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-			-0-
02	420	N	320	-0-	-100	-0-	320	2			N	-0-			-0-
03	589	N	375	-0-	-214	-0-	375	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1847	-0-	-106	-0-	1847	2			N	-0-					-0-
11	1920	N	1754	-0-	-166	-0-	1754	2			N	-0-					-0-
12	1984	N	1795	-0-	-189	-0-	1795	2			N	-0-					-0-
01	1860	N	1778	-0-	-82	-0-	1778	2			N	-0-					-0-
02	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
03	1798	N	1545	-0-	-253	-0-	1545	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
12	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
03	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
11	1470	N	1411	-0-	-59	-0-	1411	2			N	-0-					-0-
12	1519	N	1480	-0-	-39	-0-	1480	2			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
03	1488	N	1344	-0-	-144	-0-	1344	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	779	-0-	-89	-0-	779	2			N	-0-					-0-
11	810	N	748	-0-	-62	-0-	748	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	693	-0-	-113	-0-	693	2			N	-0-					-0-
11	780	N	728	-0-	-52	-0-	728	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	20	1	623	2	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	19	1	576	2	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	20	1	581	2	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	18	1	576	2	N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	16	1	535	2	N	-0-					-0-
03	589	N	493	-0-	-96	-0-	17	1	476	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1683	N	1683	-0-	-0-	-0-	52	1	1631	2	N	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	50	1	1528	2	N	-0-					-0-
12	1767	N	1525	-0-	-242	-0-	51	1	1474	2	N	-0-					-0-
01	1674	N	1288	-0-	-386	-0-	38	1	1250	2	N	-0-					-0-
02	1484	N	1300	-0-	-184	-0-	38	1	1262	2	N	-0-					-0-
03	1519	N	1220	-0-	-299	-0-	42	1	1178	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	45	1	1415	2	N	-0-			-0-
11	1374	N	1374	-0-	-0-	-0-	44	1	1330	2	N	-0-			-0-
12	1395	N	1353	-0-	-42	-0-	45	1	1308	2	N	-0-			-0-
01	1395	N	1340	-0-	-55	-0-	40	1	1300	2	N	-0-			-0-
02	1260	N	1193	-0-	-67	-0-	35	1	1158	2	N	-0-			-0-
03	1364	N	1161	-0-	-203	-0-	40	1	1121	2	N	-0-			-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	X	2155	-0-	-201	-0-	2155	2			N	-0-			-0-
11	2280	X	2093	-0-	-187	-0-	2093	2			N	-0-			-0-
12	2325	X	2167	-0-	-158	-0-	2167	2			N	-0-			-0-
01	2232	X	2158	-0-	-74	-0-	2158	2			N	-0-			-0-
02	2016	X	1967	-0-	-49	-0-	1967	2			N	-0-			-0-
03	2170	X	1911	-0-	-259	-0-	1911	2			N	-0-			-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-			-0-
11	216	N	216	-0-	-0-	-0-	7	1	209	2	N	-0-			-0-
12	217	N	200	-0-	-17	-0-	7	1	193	2	N	-0-			-0-
01	278	N	278	-0-	-0-	-0-	8	1	270	2	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	6	1	191	2	N	-0-			-0-
03	186	N	160	-0-	-26	-0-	6	1	154	2	N	-0-			-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	X	2010	-0-	-67	-0-	62	1	1948	2	N	-0-			-0-
11	2018	X	2018	-0-	-0-	-0-	64	1	1954	2	N	-0-			-0-
12	1984	X	1960	-0-	-24	-0-	65	1	1895	2	N	-0-			-0-
01	2015	X	1961	-0-	-54	-0-	58	1	1903	2	N	-0-			-0-
02	1876	X	1731	-0-	-145	-0-	50	1	1681	2	N	-0-			-0-
03	2077	X	1635	-0-	-442	-0-	56	1	1579	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	860	-0-	-39	-0-	860	2			N	-0-			-0-
11	840	N	835	-0-	-5	-0-	835	2			N	-0-			-0-
12	961	N	873	-0-	-88	-0-	873	2			N	-0-			-0-
01	868	N	856	-0-	-12	-0-	856	2			N	-0-			-0-
02	784	N	778	-0-	-6	-0-	778	2			N	-0-			-0-
03	868	N	779	-0-	-89	-0-	779	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	541	-0-	-48	-0-	541	2			N	-0-			-0-
11	510	N	483	-0-	-27	-0-	483	2			N	-0-			-0-
12	527	N	497	-0-	-30	-0-	497	2			N	-0-			-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-			-0-
02	448	N	383	-0-	-65	-0-	383	2			N	-0-			-0-
03	496	N	444	-0-	-52	-0-	444	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-			-0-
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-			-0-
12	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-			-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
*03	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	2			N	-0-			-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-			-0-
12	527	N	494	-0-	-33	-0-	494	2			N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
02	448	N	445	-0-	-3	-0-	445	2			N	-0-			-0-
03	496	N	435	-0-	-61	-0-	435	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

10	837	N	786	-0-	-51	-0-	786	2			N	-0-			-0-
11	780	N	758	-0-	-22	-0-	758	2			N	-0-			-0-
12	806	N	787	-0-	-19	-0-	787	2			N	-0-			-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
03	775	N	718	-0-	-57	-0-	718	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

10	1922	N	1603	-0-	-319	-0-	49	1	1554	2	N	-0-			-0-
11	1680	N	1532	-0-	-148	-0-	49	1	1483	2	N	-0-			-0-
12	1643	N	1466	-0-	-177	-0-	49	1	1417	2	N	-0-			-0-
01	1612	N	1464	-0-	-148	-0-	44	1	1420	2	N	-0-			-0-
02	1428	N	1356	-0-	-72	-0-	39	1	1317	2	N	-0-			-0-
03	1457	N	1402	-0-	-55	-0-	48	1	1354	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

10	558	N	557	-0-	-1	-0-	17	1	540	2	N	-0-			-0-
11	540	N	525	-0-	-15	-0-	17	1	508	2	N	-0-			-0-
12	589	N	503	-0-	-86	-0-	17	1	486	2	N	-0-			-0-
01	558	N	513	-0-	-45	-0-	15	1	498	2	N	-0-			-0-
02	504	N	467	-0-	-37	-0-	14	1	453	2	N	-0-			-0-
03	496	N	460	-0-	-36	-0-	16	1	444	2	N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

10	948	N	948	-0-	-0-	-0-	29	1	919	2	N	-0-			-0-
11	990	N	888	-0-	-102	-0-	28	1	860	2	N	-0-			-0-
12	992	N	872	-0-	-120	-0-	29	1	843	2	N	-0-			-0-
01	961	N	853	-0-	-108	-0-	25	1	828	2	N	-0-			-0-
02	840	N	795	-0-	-45	-0-	23	1	772	2	N	-0-			-0-
03	868	N	771	-0-	-97	-0-	27	1	744	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

10	868	N	854	-0-	-14	-0-	854	2			N	-0-			-0-
11	870	N	799	-0-	-71	-0-	799	2			N	-0-			-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-			-0-
01	868	N	847	-0-	-21	-0-	847	2			N	-0-			-0-
02	777	N	777	-0-	-0-	-0-	777	2			N	-0-			-0-
03	837	N	805	-0-	-32	-0-	805	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

10	450	N	450	-0-	-0-	-0-	450	2			N	-0-			-0-
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-			-0-
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-			-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-			-0-
*03	785	N	785	-0-	-0-	-0-	785	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	917	-0-	-13	-0-	28	1	889	2	N	-0-					-0-
11	900	N	866	-0-	-34	-0-	28	1	838	2	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	28	1	821	2	N	-0-					-0-
01	930	N	833	-0-	-97	-0-	25	1	808	2	N	-0-					-0-
02	812	N	731	-0-	-81	-0-	21	1	710	2	N	-0-					-0-
03	837	N	639	-0-	-198	-0-	22	1	617	2	N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	906	-0-	-117	-0-	28	1	878	2	N	-0-					-0-
11	1350	N	793	-0-	-557	-0-	25	1	768	2	N	-0-					-0-
12	1240	N	815	-0-	-425	-0-	27	1	788	2	N	-0-					-0-
01	899	N	803	-0-	-96	-0-	24	1	779	2	N	-0-					-0-
02	728	N	694	-0-	-34	-0-	20	1	674	2	N	-0-					-0-
03	806	N	710	-0-	-96	-0-	24	1	686	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	940	-0-	-52	-0-	940	2			N	-0-					-0-
11	960	N	936	-0-	-24	-0-	936	2			N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	1085	N	834	-0-	-251	-0-	834	2			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	698	-0-	-201	-0-	21	1	677	2	N	-0-					-0-
11	870	N	673	-0-	-197	-0-	21	1	652	2	N	-0-					-0-
12	899	N	717	-0-	-182	-0-	24	1	693	2	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	24	1	785	2	N	-0-					-0-
02	763	N	763	-0-	-0-	-0-	22	1	741	2	N	-0-					-0-
03	713	N	567	-0-	-146	-0-	20	1	547	2	N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	917	-0-	-106	-0-	917	2			N	-0-					-0-
11	960	N	843	-0-	-117	-0-	843	2			N	-0-					-0-
12	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
01	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
02	784	N	770	-0-	-14	-0-	770	2			N	-0-					-0-
03	868	N	637	-0-	-231	-0-	637	2			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1664	-0-	-165	-0-	1664	2			N	-0-					-0-
11	1740	N	1568	-0-	-172	-0-	1568	2			N	-0-					-0-
12	1736	N	1602	-0-	-134	-0-	1602	2			N	-0-					-0-
01	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					-0-
02	1456	N	1435	-0-	-21	-0-	1435	2			N	-0-					-0-
03	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1530	-0-	-175	-0-	1530	2			N	-0-					-0-
11	1620	X	1571	-0-	-49	-0-	1571	2			N	-0-					-0-
12	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
01	1674	X	1611	-0-	-63	-0-	1611	2			N	-0-					-0-
02	1512	X	1456	-0-	-56	-0-	1456	2			N	-0-					-0-
03	1612	X	1440	-0-	-172	-0-	1440	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1997	-0-	-111	-0-	1997	2			N	-0-					-0-
11	2010	N	1975	-0-	-35	-0-	1975	2			N	-0-					-0-
12	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
02	1848	N	1835	-0-	-13	-0-	1835	2			N	-0-					-0-
03	2046	N	1851	-0-	-195	-0-	1851	2			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1844	N	1844	-0-	-0-	-0-	57	1	1787	2	N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	62	1	1881	2	N	-0-					-0-
12	1897	N	1897	-0-	-0-	-0-	63	1	1834	2	N	-0-					-0-
01	1829	N	1725	-0-	-104	-0-	51	1	1674	2	N	-0-					-0-
02	1774	N	1774	-0-	-0-	-0-	51	1	1723	2	N	-0-					-0-
03	1891	N	1765	-0-	-126	-0-	61	1	1704	2	N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1179	-0-	-30	-0-	1179	2			N	-0-					-0-
11	1140	N	1137	-0-	-3	-0-	1137	2			N	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
01	1178	N	1103	-0-	-75	-0-	1103	2			N	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
03	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	244	-0-	-97	-0-	7	1	237	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	10	1	313	2	N	-0-					-0-
12	341	N	321	-0-	-20	-0-	11	1	310	2	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	9	1	296	2	N	-0-					-0-
02	308	N	274	-0-	-34	-0-	8	1	266	2	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	10	1	284	2	N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3114	-0-	14	14	3114	3			N	-0-					-0-
11	2386	N	2372	-0-	-14	-0-	2372	3			N	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
*03	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	51	1	1611	2	N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	51	1	1535	2	N	-0-					-0-
12	1581	N	1571	-0-	-10	-0-	52	1	1519	2	N	-0-					-0-
01	1581	N	1351	-0-	-230	-0-	40	1	1311	2	N	-0-					-0-
02	1428	N	1426	-0-	-2	-0-	41	1	1385	2	N	-0-					-0-
03	1581	N	1166	-0-	-415	-0-	40	1	1126	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	1054	N	612	-0-	-442	-0-	612	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	986	-0-	-37	-0-	986	3			N	-0-					-0-
11	990	N	946	-0-	-44	-0-	946	3			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
02	896	N	874	-0-	-22	-0-	874	3			N	-0-					-0-
03	961	N	809	-0-	-152	-0-	809	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1035	-0-	-81	-0-	1035	3			N	-0-					-0-
11	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
12	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	3			N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-
03	1023	N	796	-0-	-227	-0-	796	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-
11	1350	N	920	-0-	-430	-0-	920	3			N	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	1202	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
03	1488	N	1042	-0-	-446	-0-	1042	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
11	960	N	937	-0-	-23	-0-	937	3			N	-0-					-0-
12	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
01	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
02	868	N	668	-0-	-200	-0-	668	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
11	1290	N	969	-0-	-321	-0-	969	3			N	-0-					-0-
12	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
02	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
12	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
01	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
02	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1350	N	1144	-0-	-206	-0-	1144	3			N	-0-					-0-
12	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
01	1488	N	1372	-0-	-116	-0-	1372	3			N	-0-					-0-
02	1064	N	909	-0-	-155	-0-	909	3			N	-0-					-0-
03	1333	N	911	-0-	-422	-0-	911	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-			-0-
11	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-			-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-			-0-
01	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-			-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-			-0-
*03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-			-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-			-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-			-0-
*03	935	N	935	-0-	-0-	-0-	935	3			N	-0-			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-			-0-
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-			-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-			-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
02	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-			-0-
03	992	N	914	-0-	-78	-0-	914	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	263	-0-	-450	-0-	263	3			N	-0-			-0-
11	480	N	183	-0-	-297	-0-	183	3			N	-0-			-0-
12	372	N	159	-0-	-213	-0-	159	3			N	-0-			-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-			-0-
02	168	N	108	-0-	-60	-0-	108	3			N	-0-			-0-
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-			-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
02	520	N	520	-0-	-0-	-0-	520	3			N	-0-			-0-
*03	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2407	N	2407	-0-	-0-	-0-	74	1	2333	2	N	-0-			-0-
11	2187	N	2187	-0-	-0-	-0-	70	1	2117	2	N	-0-			-0-
12	2183	N	2183	-0-	-0-	-0-	73	1	2110	2	N	-0-			-0-
01	2063	N	2063	-0-	-0-	-0-	61	1	2002	2	N	-0-			-0-
02	1914	N	1914	-0-	-0-	-0-	56	1	1858	2	N	-0-			-0-
*03	1916	N	1916	-0-	-0-	-0-	66	1	1850	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-			-0-
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-			-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-			-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-			-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-			-0-
*03	881	N	881	-0-	-0-	-0-	881	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6129	X	6129	-0-	-0-	-0-	188	1	5941	2	N	-0-					-0-
11	5910	X	5700	-0-	-219	-0-	182	1	5518	2	N	-0-					-0-
12	6107	X	5655	-0-	-452	-0-	188	1	5467	2	N	-0-					-0-
01	6138	X	5439	-0-	-699	-0-	162	1	5277	2	N	-0-					-0-
02	5544	X	5255	-0-	-289	-0-	152	1	5103	2	N	-0-					-0-
03	6138	X	4823	-0-	-1315	-0-	166	1	4657	2	N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3934	-0-	-158	-0-	121	1	3813	2	N	-0-					-0-
11	3900	X	3650	-0-	-250	-0-	116	1	3534	2	N	-0-					-0-
12	3782	X	3617	-0-	-165	-0-	121	1	3496	2	N	-0-					-0-
01	3937	X	3229	-0-	-708	-0-	96	1	3133	2	N	-0-					-0-
02	3556	X	3395	-0-	-161	-0-	98	1	3297	2	N	-0-					-0-
03	3937	X	3245	-0-	-692	-0-	112	1	3133	2	N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4076	-0-	-295	-0-	125	1	3951	2	N	-0-					-0-
11	4140	X	3831	-0-	-309	-0-	122	1	3709	2	N	-0-					-0-
12	4185	X	3968	-0-	-217	-0-	132	1	3836	2	N	-0-					-0-
01	4061	X	3495	-0-	-566	-0-	104	1	3391	2	N	-0-					-0-
02	3668	X	3591	-0-	-77	-0-	104	1	3487	2	N	-0-					-0-
03	4061	X	3183	-0-	-878	-0-	110	1	3073	2	N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2849	X	2849	-0-	-0-	-0-	87	1	2762	2	N	-0-					-0-
11	2850	X	2639	-0-	-211	-0-	84	1	2555	2	N	-0-					-0-
12	2945	X	2619	-0-	-326	-0-	87	1	2532	2	N	-0-					-0-
01	2945	X	2485	-0-	-460	-0-	74	1	2411	2	N	-0-					-0-
02	2576	X	2339	-0-	-237	-0-	68	1	2271	2	N	-0-					-0-
03	2852	X	2204	-0-	-648	-0-	76	1	2128	2	N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1573	-0-	-8	-0-	48	1	1525	2	N	-0-					-0-
11	1530	N	1311	-0-	-219	-0-	42	1	1269	2	N	-0-					-0-
12	1581	N	1314	-0-	-267	-0-	44	1	1270	2	N	-0-					-0-
01	1581	N	1296	-0-	-285	-0-	39	1	1257	2	N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	39	1	1302	2	N	-0-					-0-
*03	1382	N	1382	-0-	-0-	-0-	48	1	1334	2	N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1530	-0-	-20	-0-	47	1	1483	2	N	-0-					-0-
11	1620	X	1442	-0-	-178	-0-	46	1	1396	2	N	-0-					-0-
12	1674	X	1482	-0-	-192	-0-	49	1	1433	2	N	-0-					-0-
01	1674	X	1425	-0-	-249	-0-	42	1	1383	2	N	-0-					-0-
02	1400	X	1312	-0-	-88	-0-	38	1	1274	2	N	-0-					-0-
03	1519	X	1359	-0-	-160	-0-	47	1	1312	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
12	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
01	1457	N	1282	-0-	-175	-0-	1282	3			N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	1207	3			N	-0-					-0-
03	1333	N	1119	-0-	-214	-0-	1119	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	768	-0-	-69	-0-	768	2			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
03	837	N	733	-0-	-104	-0-	733	2			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
11	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-					-0-
12	2790	X	2783	-0-	-7	-0-	2783	2			N	-0-					-0-
01	2821	X	2738	-0-	-83	-0-	2738	2			N	-0-					-0-
02	2548	X	2434	-0-	-114	-0-	2434	2			N	-0-					-0-
03	2821	X	2388	-0-	-433	-0-	2388	2			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	-0-	2371	3			N	-0-					-0-
11	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
12	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
01	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
03	2170	N	1635	-0-	-535	-0-	1635	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3239	-0-	-729	-0-	3239	2			N	-0-					-0-
11	3840	X	2961	-0-	-879	-0-	2961	2			N	-0-					-0-
12	3906	X	3205	-0-	-701	-0-	3205	2			N	-0-					-0-
01	3906	X	3282	-0-	-624	-0-	3282	2			N	-0-					-0-
02	3388	X	3042	-0-	-346	-0-	3042	2			N	-0-					-0-
*03	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	X	2889	-0-	-0-	-0-	89	1	2800	2	N	-0-					-0-
11	2679	X	2679	-0-	-0-	-0-	85	1	2594	2	N	-0-					-0-
12	2947	X	2947	-0-	-0-	-0-	98	1	2849	2	N	-0-					-0-
01	2816	X	2816	-0-	-0-	-0-	84	1	2732	2	N	-0-					-0-
02	2079	X	2079	-0-	-0-	-0-	60	1	2019	2	N	-0-					-0-
03	1829	N	1497	-0-	-332	-0-	52	1	1445	2	N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1516	N	1516	-0-	-0-	-0-	46	1	1470	2	N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	45	1	1369	2	N	-0-					-0-
12	1462	N	1462	-0-	-0-	-0-	49	1	1413	2	N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	39	1	1280	2	N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	37	1	1240	2	N	-0-					-0-
*03	1285	N	1285	-0-	-0-	-0-	44	1	1241	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-			-0-
11	60	N	7	-0-	-53	-0-	7	2			N	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-			-0-
02	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-			-0-
*03	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	34	1	1082	2	N	-0-			-0-
11	1064	N	1064	-0-	-0-	-0-	34	1	1030	2	N	-0-			-0-
12	1057	N	1057	-0-	-0-	-0-	35	1	1022	2	N	-0-			-0-
01	1041	N	1041	-0-	-0-	-0-	31	1	1010	2	N	-0-			-0-
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-			-0-
*03	1004	N	1004	-0-	-0-	-0-	35	1	969	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-			-0-
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-			-0-
12	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-			-0-
01	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-			-0-
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-			-0-
*03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2604	X	2460	-0-	-144	-0-	75	1	2385	2	N	-0-			-0-
11	2370	X	2323	-0-	-47	-0-	74	1	2249	2	N	-0-			-0-
12	2449	X	2343	-0-	-106	-0-	78	1	2265	2	N	-0-			-0-
01	2449	X	2055	-0-	-394	-0-	61	1	1994	2	N	-0-			-0-
02	2212	X	2030	-0-	-182	-0-	59	1	1971	2	N	-0-			-0-
03	2449	X	1883	-0-	-566	-0-	65	1	1818	2	N	-0-			-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4805	X	4569	-0-	-236	-0-	140	1	4429	2	N	-0-			-0-
11	4500	X	4331	-0-	-169	-0-	138	1	4193	2	N	-0-			-0-
12	4650	X	4285	-0-	-365	-0-	143	1	4142	2	N	-0-			-0-
01	4588	X	4199	-0-	-389	-0-	125	1	4074	2	N	-0-			-0-
02	4116	X	4030	-0-	-86	-0-	117	1	3913	2	N	-0-			-0-
03	4557	X	4073	-0-	-484	-0-	140	1	3933	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	23	1	731	2	N	-0-			-0-
11	726	N	726	-0-	-0-	-0-	23	1	703	2	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-			-0-
01	724	N	724	-0-	-0-	-0-	22	1	702	2	N	-0-			-0-
02	742	N	742	-0-	-0-	-0-	22	1	720	2	N	-0-			-0-
*03	726	N	726	-0-	-0-	-0-	25	1	701	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1977	-0-	-131	-0-	61	1	1916	2	N	-0-			-0-
11	2100	N	2100	-0-	-0-	-0-	67	1	2033	2	N	-0-			-0-
12	2135	N	2135	-0-	-0-	-0-	71	1	2064	2	N	-0-			-0-
01	2007	N	2007	-0-	-0-	-0-	60	1	1947	2	N	-0-			-0-
02	1960	N	1896	-0-	-64	-0-	55	1	1841	2	N	-0-			-0-
03	2139	N	1827	-0-	-312	-0-	63	1	1764	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2447	-0-	-126	-0-	2447	2			N	-0-					-0-
11	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
12	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
02	2324	N	2204	-0-	-120	-0-	2204	2			N	-0-					-0-
03	2573	N	1742	-0-	-831	-0-	1742	2			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2368	N	2368	-0-	-0-	-0-	73	1	2295	2	N	-0-					-0-
11	2329	N	2329	-0-	-0-	-0-	74	1	2255	2	N	-0-					-0-
12	2480	N	2174	-0-	-306	-0-	72	1	2102	2	N	-0-					-0-
01	2356	N	2185	-0-	-171	-0-	65	1	2120	2	N	-0-					-0-
02	2184	N	2011	-0-	-173	-0-	58	1	1953	2	N	-0-					-0-
03	2170	N	2009	-0-	-161	-0-	69	1	1940	2	N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1413	-0-	-13	-0-	43	1	1370	2	N	-0-					-0-
11	1380	N	1349	-0-	-31	-0-	43	1	1306	2	N	-0-					-0-
12	1426	N	1349	-0-	-77	-0-	45	1	1304	2	N	-0-					-0-
01	1426	N	1307	-0-	-119	-0-	39	1	1268	2	N	-0-					-0-
02	1260	N	1208	-0-	-52	-0-	35	1	1173	2	N	-0-					-0-
03	1364	N	1236	-0-	-128	-0-	43	1	1193	2	N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1958	-0-	-150	-0-	1958	2			N	-0-					-0-
11	2010	N	1918	-0-	-92	-0-	1918	2			N	-0-					-0-
12	2077	N	2009	-0-	-68	-0-	2009	2			N	-0-					-0-
01	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	2015	N	1813	-0-	-202	-0-	1813	2			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	N	2524	-0-	-0-	-0-	77	1	2447	2	N	-0-					-0-
11	2269	N	2269	-0-	-0-	-0-	72	1	2197	2	N	-0-					-0-
12	2207	N	2207	-0-	-0-	-0-	74	1	2133	2	N	-0-					-0-
01	2139	N	2065	-0-	-74	-0-	61	1	2004	2	N	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	58	1	1943	2	N	-0-					-0-
03	2139	N	1880	-0-	-259	-0-	65	1	1815	2	N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1690	N	1690	-0-	-0-	-0-	52	1	1638	2	N	-0-					-0-
11	1530	N	1517	-0-	-13	-0-	48	1	1469	2	N	-0-					-0-
12	1581	N	1204	-0-	-377	-0-	40	1	1164	2	N	-0-					-0-
01	1701	N	1701	-0-	-0-	-0-	51	1	1650	2	N	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	43	1	1443	2	N	-0-					-0-
*03	1379	N	1379	-0-	-0-	-0-	48	1	1331	2	N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2150	N	2150	-0-	-0-	-0-	66	1	2084	2	N	-0-					-0-
11	2040	N	1989	-0-	-51	-0-	63	1	1926	2	N	-0-					-0-
12	2108	N	1984	-0-	-124	-0-	66	1	1918	2	N	-0-					-0-
01	2139	N	1870	-0-	-269	-0-	56	1	1814	2	N	-0-					-0-
02	1848	N	1779	-0-	-69	-0-	52	1	1727	2	N	-0-					-0-
03	1984	N	1731	-0-	-253	-0-	60	1	1671	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	44	1	1381	2	N	-0-			-0-
11	1347	N	1347	-0-	-0-	-0-	43	1	1304	2	N	-0-			-0-
12	1364	N	1248	-0-	-116	-0-	42	1	1206	2	N	-0-			-0-
01	1364	N	1199	-0-	-165	-0-	36	1	1163	2	N	-0-			-0-
02	1232	N	1223	-0-	-9	-0-	35	1	1188	2	N	-0-			-0-
03	1240	N	1181	-0-	-59	-0-	41	1	1140	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

10	1054	N	1042	-0-	-12	-0-	32	1	1010	2	N	-0-			-0-
11	945	N	945	-0-	-0-	-0-	30	1	915	2	N	-0-			-0-
12	1116	N	977	-0-	-139	-0-	33	1	944	2	N	-0-			-0-
01	1054	N	915	-0-	-139	-0-	27	1	888	2	N	-0-			-0-
02	896	N	870	-0-	-26	-0-	25	1	845	2	N	-0-			-0-
03	992	N	767	-0-	-225	-0-	26	1	741	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

10	1522	N	1522	-0-	-0-	-0-	47	1	1475	2	N	-0-			-0-
11	930	N	741	-0-	-189	-0-	24	1	717	2	N	-0-			-0-
12	1240	N	822	-0-	-418	-0-	27	1	795	2	N	-0-			-0-
01	1240	N	905	-0-	-335	-0-	27	1	878	2	N	-0-			-0-
02	764	N	764	-0-	-0-	-0-	22	1	742	2	N	-0-			-0-
03	837	N	773	-0-	-64	-0-	27	1	746	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

10	1023	N	905	-0-	-118	-0-	28	1	877	2	N	-0-			-0-
11	1057	N	1057	-0-	-0-	-0-	34	1	1023	2	N	-0-			-0-
12	930	N	863	-0-	-67	-0-	29	1	834	2	N	-0-			-0-
01	985	N	985	-0-	-0-	-0-	29	1	956	2	N	-0-			-0-
02	980	N	962	-0-	-18	-0-	28	1	934	2	N	-0-			-0-
*03	883	N	883	-0-	-0-	-0-	30	1	853	2	N	-0-			-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

10	2274	N	2274	-0-	-0-	-0-	70	1	2204	2	N	-0-			-0-
11	2126	N	2126	-0-	-0-	-0-	68	1	2058	2	N	-0-			-0-
12	2126	N	2126	-0-	-0-	-0-	71	1	2055	2	N	-0-			-0-
01	2118	N	2118	-0-	-0-	-0-	63	1	2055	2	N	-0-			-0-
02	1855	N	1855	-0-	-0-	-0-	54	1	1801	2	N	-0-			-0-
*03	1758	N	1758	-0-	-0-	-0-	61	1	1697	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

10	2736	N	2736	-0-	-0-	-0-	84	1	2652	2	N	-0-			-0-
11	2640	N	2562	-0-	-78	-0-	82	1	2480	2	N	-0-			-0-
12	2790	N	2575	-0-	-215	-0-	86	1	2489	2	N	-0-			-0-
01	2728	N	2546	-0-	-182	-0-	76	1	2470	2	N	-0-			-0-
02	2380	N	2304	-0-	-76	-0-	67	1	2237	2	N	-0-			-0-
03	2573	N	2358	-0-	-215	-0-	81	1	2277	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

10	527	N	509	-0-	-18	-0-	509	2			N	-0-			-0-
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-			-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-			-0-
01	496	N	436	-0-	-60	-0-	436	2			N	-0-			-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
03	527	N	449	-0-	-78	-0-	449	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2144	-0-	-305	-0-	66	1	2078	2	N	-0-					-0-
11	2280	X	2075	-0-	-205	-0-	66	1	2009	2	N	-0-					-0-
12	2294	X	2165	-0-	-129	-0-	72	1	2093	2	N	-0-					-0-
01	2201	X	2050	-0-	-151	-0-	61	1	1989	2	N	-0-					-0-
02	1960	X	1906	-0-	-54	-0-	55	1	1851	2	N	-0-					-0-
03	2170	X	1770	-0-	-400	-0-	61	1	1709	2	N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	48	1	1515	2	N	-0-					-0-
11	1410	N	1345	-0-	-65	-0-	43	1	1302	2	N	-0-					-0-
12	1426	N	1354	-0-	-72	-0-	45	1	1309	2	N	-0-					-0-
01	1488	N	1076	-0-	-412	-0-	32	1	1044	2	N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	39	1	1304	2	N	-0-					-0-
03	1364	N	1274	-0-	-90	-0-	44	1	1230	2	N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	802	-0-	-221	-0-	802	2			N	-0-					-0-
11	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
03	961	N	806	-0-	-155	-0-	806	2			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1295	-0-	-69	-0-	1295	2			N	-0-					-0-
11	1320	N	1198	-0-	-122	-0-	1198	2			N	-0-					-0-
12	1364	N	1068	-0-	-296	-0-	1068	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	330	N	230	-0-	-100	-0-	230	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	2			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1375	X	1375	-0-	-0-	-0-	42	1	1333	2	N	-0-					-0-
11	1200	X	1083	-0-	-117	-0-	35	1	1048	2	N	-0-					-0-
12	1271	X	1217	-0-	-54	-0-	41	1	1176	2	N	-0-					-0-
01	1364	X	865	-0-	-499	-0-	26	1	839	2	N	-0-					-0-
02	1232	X	856	-0-	-376	-0-	25	1	831	2	N	-0-					-0-
03	1364	X	1175	-0-	-189	-0-	41	1	1134	2	N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1202	-0-	-193	-0-	37	1	1165	2	N	-0-					-0-
11	1350	X	1057	-0-	-293	-0-	34	1	1023	2	N	-0-					-0-
12	1395	X	1144	-0-	-251	-0-	38	1	1106	2	N	-0-					-0-
01	1240	X	1124	-0-	-116	-0-	33	1	1091	2	N	-0-					-0-
02	1092	X	1025	-0-	-67	-0-	30	1	995	2	N	-0-					-0-
03	1209	X	1018	-0-	-191	-0-	35	1	983	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2759	X	2754	-0-	-5	-0-	84	1	2670	2	N	-0-			-0-
11	2824	X	2824	-0-	-0-	-0-	90	1	2734	2	N	-0-			-0-
12	2852	X	2709	-0-	-143	-0-	90	1	2619	2	N	-0-			-0-
01	2852	X	2603	-0-	-249	-0-	77	1	2526	2	N	-0-			-0-
02	2632	X	2377	-0-	-255	-0-	69	1	2308	2	N	-0-			-0-
03	2914	X	2418	-0-	-496	-0-	83	1	2335	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4441	X	4441	-0-	-0-	-0-	4441	3			N	-0-			-0-
11	3872	X	3872	-0-	-0-	-0-	3872	3			N	-0-			-0-
12	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-			-0-
01	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-			-0-
02	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-			-0-
*03	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2108	N	1894	-0-	-214	-0-	1894	3			N	-0-			-0-
11	1890	N	1802	-0-	-88	-0-	1802	3			N	-0-			-0-
12	1922	N	1888	-0-	-34	-0-	1888	3			N	-0-			-0-
01	1891	N	1793	-0-	-98	-0-	1793	3			N	-0-			-0-
02	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-			-0-
03	1891	N	1427	-0-	-464	-0-	1427	3			N	-0-			-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	11	1	351	2	N	-0-			-0-
11	360	N	330	-0-	-30	-0-	11	1	319	2	N	-0-			-0-
12	372	N	338	-0-	-34	-0-	11	1	327	2	N	-0-			-0-
01	372	N	338	-0-	-34	-0-	10	1	328	2	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	9	1	301	2	N	-0-			-0-
03	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1139	N	1139	-0-	-0-	-0-	35	1	1104	2	N	-0-			-0-
11	1084	N	1084	-0-	-0-	-0-	35	1	1049	2	N	-0-			-0-
12	1147	N	1076	-0-	-71	-0-	36	1	1040	2	N	-0-			-0-
01	1147	N	1034	-0-	-113	-0-	31	1	1003	2	N	-0-			-0-
02	1008	N	967	-0-	-41	-0-	28	1	939	2	N	-0-			-0-
03	1085	N	944	-0-	-141	-0-	33	1	911	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1566	-0-	-15	-0-	48	1	1518	2	N	-0-			-0-
11	1530	N	1465	-0-	-65	-0-	47	1	1418	2	N	-0-			-0-
12	1829	N	1458	-0-	-371	-0-	49	1	1409	2	N	-0-			-0-
01	1581	N	1356	-0-	-225	-0-	40	1	1316	2	N	-0-			-0-
02	1372	N	1342	-0-	-30	-0-	39	1	1303	2	N	-0-			-0-
03	1457	N	1221	-0-	-236	-0-	42	1	1179	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	1093	-0-	-23	-0-	34	1	1059	2	N	-0-			-0-
11	1050	N	1033	-0-	-17	-0-	33	1	1000	2	N	-0-			-0-
12	1085	N	1082	-0-	-3	-0-	36	1	1046	2	N	-0-			-0-
01	1085	N	1048	-0-	-37	-0-	31	1	1017	2	N	-0-			-0-
02	963	N	963	-0-	-0-	-0-	28	1	935	2	N	-0-			-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	49	1	1546	2	N	-0-			-0-
11	1499	N	1499	-0-	-0-	-0-	48	1	1451	2	N	-0-			-0-
12	1500	N	1500	-0-	-0-	-0-	50	1	1450	2	N	-0-			-0-
01	1581	N	1465	-0-	-116	-0-	44	1	1421	2	N	-0-			-0-
02	1400	N	1356	-0-	-44	-0-	39	1	1317	2	N	-0-			-0-
03	1488	N	1362	-0-	-126	-0-	47	1	1315	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1509	-0-	-72	-0-	1509	2			N	-0-			-0-
11	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-			-0-
12	1581	N	1502	-0-	-79	-0-	1502	2			N	-0-			-0-
01	1519	N	1422	-0-	-97	-0-	1422	2			N	-0-			-0-
02	1400	N	1346	-0-	-54	-0-	1346	2			N	-0-			-0-
03	1488	N	1203	-0-	-285	-0-	1203	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-			-0-
11	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-			-0-
12	1395	N	1183	-0-	-212	-0-	1183	2			N	-0-			-0-
01	1395	N	1154	-0-	-241	-0-	1154	2			N	-0-			-0-
02	1064	N	1045	-0-	-19	-0-	1045	2			N	-0-			-0-
03	1178	N	862	-0-	-316	-0-	862	2			N	-0-			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1291	-0-	-42	-0-	40	1	1251	2	N	-0-			-0-
11	1260	N	1215	-0-	-45	-0-	39	1	1176	2	N	-0-			-0-
12	1302	N	1230	-0-	-72	-0-	41	1	1189	2	N	-0-			-0-
01	2346	N	2346	-0-	-0-	-0-	70	1	2276	2	N	-0-			-0-
02	1148	N	1111	-0-	-37	-0-	32	1	1079	2	N	-0-			-0-
03	1240	N	1021	-0-	-219	-0-	35	1	986	2	N	-0-			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	47	1	1487	2	N	-0-			-0-
11	1373	N	1373	-0-	-0-	-0-	44	1	1329	2	N	-0-			-0-
12	2077	N	1329	-0-	-748	-0-	44	1	1285	2	N	-0-			-0-
01	1519	N	1428	-0-	-91	-0-	43	1	1385	2	N	-0-			-0-
02	1288	N	1221	-0-	-67	-0-	35	1	1186	2	N	-0-			-0-
03	1333	N	1187	-0-	-146	-0-	41	1	1146	2	N	-0-			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	N	2321	-0-	-35	-0-	71	1	2250	2	N	-0-			-0-
11	2250	N	2146	-0-	-104	-0-	68	1	2078	2	N	-0-			-0-
12	2325	N	2084	-0-	-241	-0-	69	1	2015	2	N	-0-			-0-
01	2325	N	2184	-0-	-141	-0-	65	1	2119	2	N	-0-			-0-
02	2017	N	2017	-0-	-0-	-0-	59	1	1958	2	N	-0-			-0-
03	2077	N	2052	-0-	-25	-0-	71	1	1981	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	X	2537	-0-	-129	-0-	78	1	2459	2	N	-0-			-0-
11	2520	X	2362	-0-	-158	-0-	75	1	2287	2	N	-0-			-0-
12	2542	X	2352	-0-	-190	-0-	78	1	2274	2	N	-0-			-0-
01	2542	X	2326	-0-	-216	-0-	69	1	2257	2	N	-0-			-0-
02	2296	X	2122	-0-	-174	-0-	62	1	2060	2	N	-0-			-0-
03	2542	X	2334	-0-	-208	-0-	80	1	2254	2	N	-0-			-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	34	1	1088	2	N	-0-			-0-
11	1042	N	1042	-0-	-0-	-0-	33	1	1009	2	N	-0-			-0-
12	1088	N	1088	-0-	-0-	-0-	36	1	1052	2	N	-0-			-0-
01	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-			-0-
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-			-0-
*03	930	N	930	-0-	-0-	-0-	32	1	898	2	N	-0-			-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1655	-0-	-50	-0-	51	1	1604	2	N	-0-			-0-
11	1590	N	1565	-0-	-25	-0-	50	1	1515	2	N	-0-			-0-
12	1643	N	1563	-0-	-80	-0-	52	1	1511	2	N	-0-			-0-
01	1643	N	1542	-0-	-101	-0-	46	1	1496	2	N	-0-			-0-
02	1456	N	1421	-0-	-35	-0-	41	1	1380	2	N	-0-			-0-
03	1550	N	1441	-0-	-109	-0-	50	1	1391	2	N	-0-			-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1518	-0-	-125	-0-	47	1	1471	2	N	-0-			-0-
11	1620	N	1555	-0-	-65	-0-	50	1	1505	2	N	-0-			-0-
12	1612	N	1560	-0-	-52	-0-	52	1	1508	2	N	-0-			-0-
01	1519	N	1484	-0-	-35	-0-	44	1	1440	2	N	-0-			-0-
02	1456	N	1384	-0-	-72	-0-	40	1	1344	2	N	-0-			-0-
03	1550	N	1356	-0-	-194	-0-	47	1	1309	2	N	-0-			-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2170	N	2078	-0-	-92	-0-	64	1	2014	2	N	-0-			-0-
11	2040	N	1936	-0-	-104	-0-	62	1	1874	2	N	-0-			-0-
12	2077	N	1914	-0-	-163	-0-	64	1	1850	2	N	-0-			-0-
01	2077	N	1774	-0-	-303	-0-	53	1	1721	2	N	-0-			-0-
02	1820	N	1741	-0-	-79	-0-	51	1	1690	2	N	-0-			-0-
03	1922	N	1661	-0-	-261	-0-	57	1	1604	2	N	-0-			-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	38	1	1216	2	N	-0-			-0-
11	1188	N	1188	-0-	-0-	-0-	38	1	1150	2	N	-0-			-0-
12	1194	N	1194	-0-	-0-	-0-	40	1	1154	2	N	-0-			-0-
01	1170	N	1170	-0-	-0-	-0-	35	1	1135	2	N	-0-			-0-
02	1085	N	1085	-0-	-0-	-0-	31	1	1054	2	N	-0-			-0-
*03	1073	N	1073	-0-	-0-	-0-	37	1	1036	2	N	-0-			-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	X	514	-0-	-106	-0-	16	1	498	2	N	-0-			-0-
11	570	X	546	-0-	-24	-0-	17	1	529	2	N	-0-			-0-
12	558	X	446	-0-	-112	-0-	15	1	431	2	N	-0-			-0-
01	558	X	320	-0-	-238	-0-	10	1	310	2	N	-0-			-0-
02	504	X	488	-0-	-16	-0-	14	1	474	2	N	-0-			-0-
03	558	X	475	-0-	-83	-0-	16	1	459	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	22	1	712	2	N	-0-			-0-
11	692	N	692	-0-	-0-	-0-	22	1	670	2	N	-0-			-0-
12	689	N	689	-0-	-0-	-0-	23	1	666	2	N	-0-			-0-
01	682	N	682	-0-	-0-	-0-	20	1	662	2	N	-0-			-0-
02	613	N	613	-0-	-0-	-0-	18	1	595	2	N	-0-			-0-
*03	615	N	615	-0-	-0-	-0-	21	1	594	2	N	-0-			-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

10	1767	N	1606	-0-	-161	-0-	49	1	1557	2	N	-0-			-0-
11	1620	N	1504	-0-	-116	-0-	48	1	1456	2	N	-0-			-0-
12	1612	N	1511	-0-	-101	-0-	50	1	1461	2	N	-0-			-0-
01	1612	N	1444	-0-	-168	-0-	43	1	1401	2	N	-0-			-0-
02	1411	N	1411	-0-	-0-	-0-	41	1	1370	2	N	-0-			-0-
03	1519	N	1365	-0-	-154	-0-	47	1	1318	2	N	-0-			-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

10	2294	X	2203	-0-	-91	-0-	67	1	2136	2	N	-0-			-0-
11	2190	X	2087	-0-	-103	-0-	67	1	2020	2	N	-0-			-0-
12	2201	X	2111	-0-	-90	-0-	70	1	2041	2	N	-0-			-0-
01	2201	X	2056	-0-	-145	-0-	61	1	1995	2	N	-0-			-0-
02	1988	X	1913	-0-	-75	-0-	55	1	1858	2	N	-0-			-0-
03	2201	X	1844	-0-	-357	-0-	64	1	1780	2	N	-0-			-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

10	4991	X	3197	-0-	-1794	-0-	98	1	3099	2	N	-0-			-0-
11	4830	X	2299	-0-	-2531	-0-	73	1	2226	2	N	-0-			-0-
12	4991	X	2471	-0-	-2520	-0-	82	1	2389	2	N	-0-			-0-
01	4991	X	2070	-0-	-2921	-0-	62	1	2008	2	N	-0-			-0-
02	3136	X	1929	-0-	-1207	-0-	56	1	1873	2	N	-0-			-0-
03	3193	X	1638	-0-	-1555	-0-	56	1	1582	2	N	-0-			-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

10	3069	X	2912	-0-	-157	-0-	89	1	2823	2	N	-0-			-0-
11	2970	X	2764	-0-	-206	-0-	88	1	2676	2	N	-0-			-0-
12	2976	X	2726	-0-	-250	-0-	91	1	2635	2	N	-0-			-0-
01	2976	X	1998	-0-	-978	-0-	59	1	1939	2	N	-0-			-0-
02	2688	X	1522	-0-	-1166	-0-	44	1	1478	2	N	-0-			-0-
03	2914	X	1601	-0-	-1313	-0-	55	1	1546	2	N	-0-			-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

10	4929	X	4913	-0-	-16	-0-	151	1	4762	2	N	-0-			-0-
11	4680	X	4415	-0-	-265	-0-	141	1	4274	2	N	-0-			-0-
12	4712	X	4470	-0-	-242	-0-	149	1	4321	2	N	-0-			-0-
01	4898	X	3946	-0-	-952	-0-	117	1	3829	2	N	-0-			-0-
02	4424	X	3940	-0-	-484	-0-	114	1	3826	2	N	-0-			-0-
03	4898	X	3804	-0-	-1094	-0-	131	1	3673	2	N	-0-			-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

10	4061	X	3676	-0-	-385	-0-	113	1	3563	2	N	-0-			-0-
11	3780	X	3500	-0-	-280	-0-	112	1	3388	2	N	-0-			-0-
12	3782	X	3492	-0-	-290	-0-	116	1	3376	2	N	-0-			-0-
01	3689	X	3262	-0-	-427	-0-	97	1	3165	2	N	-0-			-0-
02	3332	X	3130	-0-	-202	-0-	91	1	3039	2	N	-0-			-0-
03	3689	X	2777	-0-	-912	-0-	96	1	2681	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1525	-0-	-25	-0-	47	1	1478	2	N	-0-			-0-
11	1470	N	1392	-0-	-78	-0-	44	1	1348	2	N	-0-			-0-
12	1519	N	1365	-0-	-154	-0-	46	1	1319	2	N	-0-			-0-
01	1519	N	1119	-0-	-400	-0-	33	1	1086	2	N	-0-			-0-
02	1302	N	1302	-0-	-0-	-0-	38	1	1264	2	N	-0-			-0-
03	1364	N	1293	-0-	-71	-0-	45	1	1248	2	N	-0-			-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	41	1	1305	2	N	-0-			-0-
11	1265	N	1265	-0-	-0-	-0-	40	1	1225	2	N	-0-			-0-
12	1302	N	1232	-0-	-70	-0-	41	1	1191	2	N	-0-			-0-
01	1302	N	1187	-0-	-115	-0-	35	1	1152	2	N	-0-			-0-
02	1176	N	1058	-0-	-118	-0-	31	1	1027	2	N	-0-			-0-
03	1240	N	1072	-0-	-168	-0-	37	1	1035	2	N	-0-			-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	30	1	957	2	N	-0-			-0-
11	1276	N	1276	-0-	-0-	-0-	41	1	1235	2	N	-0-			-0-
12	1625	N	1625	-0-	-0-	-0-	54	1	1571	2	N	-0-			-0-
01	1265	N	1265	-0-	-0-	-0-	38	1	1227	2	N	-0-			-0-
02	1447	N	1447	-0-	-0-	-0-	42	1	1405	2	N	-0-			-0-
*03	1335	N	1335	-0-	-0-	-0-	46	1	1289	2	N	-0-			-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	40	1	1268	2	N	-0-			-0-
11	1212	N	1212	-0-	-0-	-0-	39	1	1173	2	N	-0-			-0-
12	1302	N	1225	-0-	-77	-0-	41	1	1184	2	N	-0-			-0-
01	1302	N	1198	-0-	-104	-0-	36	1	1162	2	N	-0-			-0-
02	1280	N	1280	-0-	-0-	-0-	37	1	1243	2	N	-0-			-0-
03	1240	N	1207	-0-	-33	-0-	42	1	1165	2	N	-0-			-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	1629	-0-	-138	-0-	50	1	1579	2	N	-0-			-0-
11	1710	N	1549	-0-	-161	-0-	49	1	1500	2	N	-0-			-0-
12	1581	N	1495	-0-	-86	-0-	50	1	1445	2	N	-0-			-0-
01	1643	N	1492	-0-	-151	-0-	44	1	1448	2	N	-0-			-0-
02	1456	N	1241	-0-	-215	-0-	36	1	1205	2	N	-0-			-0-
03	1488	N	1340	-0-	-148	-0-	46	1	1294	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	821	-0-	-264	-0-	25	1	796	2	N	-0-			-0-
11	1020	N	783	-0-	-237	-0-	25	1	758	2	N	-0-			-0-
12	1056	N	1056	-0-	-0-	-0-	35	1	1021	2	N	-0-			-0-
01	851	N	851	-0-	-0-	-0-	25	1	826	2	N	-0-			-0-
02	860	N	860	-0-	-0-	-0-	25	1	835	2	N	-0-			-0-
03	1054	N	975	-0-	-79	-0-	34	1	941	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	33	1	1055	2	N	-0-			-0-
11	990	N	888	-0-	-102	-0-	28	1	860	2	N	-0-			-0-
12	1054	N	1036	-0-	-18	-0-	35	1	1001	2	N	-0-			-0-
01	1085	N	801	-0-	-284	-0-	24	1	777	2	N	-0-			-0-
02	1021	N	1021	-0-	-0-	-0-	30	1	991	2	N	-0-			-0-
03	1023	N	976	-0-	-47	-0-	34	1	942	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1813	N	1813	-0-	-0-	-0-	56	1	1757	2	N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	54	1	1630	2	N	-0-					-0-
12	1767	N	1675	-0-	-92	-0-	56	1	1619	2	N	-0-					-0-
01	1798	N	1633	-0-	-165	-0-	49	1	1584	2	N	-0-					-0-
02	1568	N	1505	-0-	-63	-0-	44	1	1461	2	N	-0-					-0-
03	1674	N	1520	-0-	-154	-0-	52	1	1468	2	N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	57	1	1795	2	N	-0-					-0-
11	1707	N	1707	-0-	-0-	-0-	54	1	1653	2	N	-0-					-0-
12	1860	N	1686	-0-	-174	-0-	56	1	1630	2	N	-0-					-0-
01	1860	N	1660	-0-	-200	-0-	49	1	1611	2	N	-0-					-0-
02	1596	N	1497	-0-	-99	-0-	43	1	1454	2	N	-0-					-0-
03	1674	N	1468	-0-	-206	-0-	51	1	1417	2	N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2540	-0-	-777	-0-	78	1	2462	2	N	-0-					-0-
11	2940	X	2400	-0-	-540	-0-	77	1	2323	2	N	-0-					-0-
12	2976	X	2409	-0-	-567	-0-	80	1	2329	2	N	-0-					-0-
01	2790	X	2383	-0-	-407	-0-	71	1	2312	2	N	-0-					-0-
02	2520	X	2232	-0-	-288	-0-	65	1	2167	2	N	-0-					-0-
03	2542	X	1886	-0-	-656	-0-	65	1	1821	2	N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2313	-0-	-12	-0-	71	1	2242	2	N	-0-					-0-
11	2250	N	2156	-0-	-94	-0-	69	1	2087	2	N	-0-					-0-
12	2294	N	2130	-0-	-164	-0-	71	1	2059	2	N	-0-					-0-
01	2325	N	2095	-0-	-230	-0-	62	1	2033	2	N	-0-					-0-
02	2016	N	1955	-0-	-61	-0-	57	1	1898	2	N	-0-					-0-
03	2139	N	1943	-0-	-196	-0-	67	1	1876	2	N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1840	N	1840	-0-	-0-	-0-	56	1	1784	2	N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	56	1	1698	2	N	-0-					-0-
12	1785	N	1785	-0-	-0-	-0-	60	1	1725	2	N	-0-					-0-
01	1829	N	1730	-0-	-99	-0-	51	1	1679	2	N	-0-					-0-
02	1624	N	1587	-0-	-37	-0-	46	1	1541	2	N	-0-					-0-
03	1798	N	1569	-0-	-229	-0-	54	1	1515	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2228	-0-	-97	-0-	68	1	2160	2	N	-0-					-0-
11	2220	N	2078	-0-	-142	-0-	66	1	2012	2	N	-0-					-0-
12	2263	N	2051	-0-	-212	-0-	68	1	1983	2	N	-0-					-0-
01	2232	N	2009	-0-	-223	-0-	60	1	1949	2	N	-0-					-0-
02	1932	N	1879	-0-	-53	-0-	54	1	1825	2	N	-0-					-0-
03	2046	N	1861	-0-	-185	-0-	64	1	1797	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1358	-0-	-6	-0-	42	1	1316	2	N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	43	1	1312	2	N	-0-					-0-
12	1364	N	1354	-0-	-10	-0-	45	1	1309	2	N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	39	1	1266	2	N	-0-					-0-
02	1260	N	1203	-0-	-57	-0-	35	1	1168	2	N	-0-					-0-
03	1364	N	1174	-0-	-190	-0-	40	1	1134	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1885	-0-	-37	-0-	58	1	1827	2	N	-0-			-0-
11	1800	N	1792	-0-	-8	-0-	57	1	1735	2	N	-0-			-0-
12	1891	N	1803	-0-	-88	-0-	60	1	1743	2	N	-0-			-0-
01	1891	N	1731	-0-	-160	-0-	52	1	1679	2	N	-0-			-0-
02	1680	N	1618	-0-	-62	-0-	47	1	1571	2	N	-0-			-0-
03	1798	N	1548	-0-	-250	-0-	53	1	1495	2	N	-0-			-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	931	N	931	-0-	-0-	-0-	29	1	902	2	N	-0-			-0-
11	930	N	871	-0-	-59	-0-	28	1	843	2	N	-0-			-0-
12	930	N	839	-0-	-91	-0-	28	1	811	2	N	-0-			-0-
01	930	N	871	-0-	-59	-0-	26	1	845	2	N	-0-			-0-
02	884	N	884	-0-	-0-	-0-	26	1	858	2	N	-0-			-0-
03	837	N	761	-0-	-76	-0-	26	1	735	2	N	-0-			-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	X	2395	-0-	-54	-0-	73	1	2322	2	N	-0-			-0-
11	2370	X	2358	-0-	-12	-0-	75	1	2283	2	N	-0-			-0-
12	2449	X	2392	-0-	-57	-0-	80	1	2312	2	N	-0-			-0-
01	2387	X	2366	-0-	-21	-0-	70	1	2296	2	N	-0-			-0-
02	2212	X	2146	-0-	-66	-0-	62	1	2084	2	N	-0-			-0-
03	2449	X	2075	-0-	-374	-0-	72	1	2003	2	N	-0-			-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1240	-0-	-93	-0-	38	1	1202	2	N	-0-			-0-
11	1350	N	1280	-0-	-70	-0-	41	1	1239	2	N	-0-			-0-
12	1395	N	1345	-0-	-50	-0-	45	1	1300	2	N	-0-			-0-
01	1324	N	1324	-0-	-0-	-0-	39	1	1285	2	N	-0-			-0-
02	1204	N	1198	-0-	-6	-0-	35	1	1163	2	N	-0-			-0-
03	1333	N	1149	-0-	-184	-0-	40	1	1109	2	N	-0-			-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	X	2073	-0-	-66	-0-	64	1	2009	2	N	-0-			-0-
11	2070	X	1941	-0-	-129	-0-	62	1	1879	2	N	-0-			-0-
12	2139	X	1896	-0-	-243	-0-	63	1	1833	2	N	-0-			-0-
01	2077	X	1747	-0-	-330	-0-	52	1	1695	2	N	-0-			-0-
02	1891	X	1891	-0-	-0-	-0-	55	1	1836	2	N	-0-			-0-
03	2077	X	2009	-0-	-68	-0-	69	1	1940	2	N	-0-			-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1248	-0-	-23	-0-	38	1	1210	2	N	-0-			-0-
11	1200	N	1193	-0-	-7	-0-	38	1	1155	2	N	-0-			-0-
12	1240	N	1168	-0-	-72	-0-	39	1	1129	2	N	-0-			-0-
01	1240	N	1139	-0-	-101	-0-	34	1	1105	2	N	-0-			-0-
02	1120	N	1075	-0-	-45	-0-	31	1	1044	2	N	-0-			-0-
03	1178	N	1030	-0-	-148	-0-	36	1	994	2	N	-0-			-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-			-0-
11	1080	N	1022	-0-	-58	-0-	1022	2			N	-0-			-0-
12	1147	N	1098	-0-	-49	-0-	1098	2			N	-0-			-0-
01	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-			-0-
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-			-0-
03	1085	N	976	-0-	-109	-0-	976	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-	-13	-0-	669	2			N	-0-					-0-
11	660	N	628	-0-	-32	-0-	628	2			N	-0-					-0-
12	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-
01	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	840	N	800	-0-	-40	-0-	800	2			N	-0-					-0-
12	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-
01	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
11	870	N	825	-0-	-45	-0-	825	2			N	-0-					-0-
12	899	N	831	-0-	-68	-0-	831	2			N	-0-					-0-
01	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
02	784	N	709	-0-	-75	-0-	709	2			N	-0-					-0-
03	837	N	736	-0-	-101	-0-	736	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1418	-0-	-70	-0-	1418	2			N	-0-					-0-
11	1410	N	1408	-0-	-2	-0-	1408	2			N	-0-					-0-
12	1488	N	1449	-0-	-39	-0-	1449	2			N	-0-					-0-
01	1426	N	1413	-0-	-13	-0-	1413	2			N	-0-					-0-
02	1316	N	1279	-0-	-37	-0-	1279	2			N	-0-					-0-
03	1457	N	1244	-0-	-213	-0-	1244	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	999	-0-	-117	-0-	999	2			N	-0-					-0-
11	1020	N	1003	-0-	-17	-0-	1003	2			N	-0-					-0-
12	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	1054	N	866	-0-	-188	-0-	866	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					-0-
12	1147	N	1096	-0-	-51	-0-	1096	2			N	-0-					-0-
01	1085	N	1062	-0-	-23	-0-	1062	2			N	-0-					-0-
02	1008	N	969	-0-	-39	-0-	969	2			N	-0-					-0-
03	1085	N	945	-0-	-140	-0-	945	2			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	60	1	1886	2	N	-0-					-0-
11	1685	N	1685	-0-	-0-	-0-	54	1	1631	2	N	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	60	1	1750	2	N	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	52	1	1689	2	N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	48	1	1591	2	N	-0-					-0-
*03	1613	N	1613	-0-	-0-	-0-	56	1	1557	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-
11	990	N	943	-0-	-47	-0-	943	2			N	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
01	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-
02	868	N	815	-0-	-53	-0-	815	2			N	-0-					-0-
03	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2215	-0-	-141	-0-	68	1	2147	2	N	-0-					-0-
11	2160	N	2110	-0-	-50	-0-	67	1	2043	2	N	-0-					-0-
12	2201	N	2078	-0-	-123	-0-	69	1	2009	2	N	-0-					-0-
01	2201	N	2032	-0-	-169	-0-	61	1	1971	2	N	-0-					-0-
02	1960	N	1753	-0-	-207	-0-	51	1	1702	2	N	-0-					-0-
03	2077	N	1814	-0-	-263	-0-	63	1	1751	2	N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	52	1	1640	2	N	-0-					-0-
11	1580	N	1580	-0-	-0-	-0-	50	1	1530	2	N	-0-					-0-
12	1581	N	1552	-0-	-29	-0-	52	1	1500	2	N	-0-					-0-
01	1581	N	1559	-0-	-22	-0-	46	1	1513	2	N	-0-					-0-
02	1428	N	1406	-0-	-22	-0-	41	1	1365	2	N	-0-					-0-
03	1550	N	1387	-0-	-163	-0-	48	1	1339	2	N	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	46	1	1468	2	N	-0-					-0-
11	1420	N	1420	-0-	-0-	-0-	45	1	1375	2	N	-0-					-0-
12	1550	N	1427	-0-	-123	-0-	48	1	1379	2	N	-0-					-0-
01	1519	N	1438	-0-	-81	-0-	43	1	1395	2	N	-0-					-0-
02	1316	N	1259	-0-	-57	-0-	36	1	1223	2	N	-0-					-0-
03	1426	N	1279	-0-	-147	-0-	44	1	1235	2	N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	779	-0-	-58	-0-	24	1	755	2	N	-0-					-0-
11	780	X	725	-0-	-55	-0-	23	1	702	2	N	-0-					-0-
12	775	X	709	-0-	-66	-0-	24	1	685	2	N	-0-					-0-
01	775	X	707	-0-	-68	-0-	21	1	686	2	N	-0-					-0-
02	700	X	627	-0-	-73	-0-	18	1	609	2	N	-0-					-0-
03	775	X	587	-0-	-188	-0-	20	1	567	2	N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	5038	-0-	-170	-0-	154	1	4884	2	N	-0-					-0-
11	5040	X	4571	-0-	-469	-0-	146	1	4425	2	N	-0-					-0-
12	5208	X	4531	-0-	-677	-0-	151	1	4380	2	N	-0-					-0-
01	5084	X	4358	-0-	-726	-0-	130	1	4228	2	N	-0-					-0-
02	4564	X	4175	-0-	-389	-0-	121	1	4054	2	N	-0-					-0-
03	5053	X	4204	-0-	-849	-0-	145	1	4059	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
11	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
12	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	834	-0-	-127	-0-	834	3			N	-0-					-0-
11	870	N	755	-0-	-115	-0-	755	3			N	-0-					-0-
12	806	N	735	-0-	-71	-0-	735	3			N	-0-					-0-
01	837	N	721	-0-	-116	-0-	721	3			N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	480	N	331	-0-	-149	-0-	331	3			N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	634	-0-	-420	-0-	634	3			N	-0-					-0-
11	930	N	636	-0-	-294	-0-	636	3			N	-0-					-0-
12	806	N	553	-0-	-253	-0-	553	3			N	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1379	-0-	-16	-0-	42	1	1337	2	N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	42	1	1285	2	N	-0-					-0-
12	1364	N	1324	-0-	-40	-0-	44	1	1280	2	N	-0-					-0-
01	1364	N	1277	-0-	-87	-0-	38	1	1239	2	N	-0-					-0-
02	1232	N	1130	-0-	-102	-0-	33	1	1097	2	N	-0-					-0-
03	1333	N	1172	-0-	-161	-0-	40	1	1132	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	589	-0-	-372	-0-	18	1	571	2	N	-0-					-0-
11	900	N	690	-0-	-210	-0-	22	1	668	2	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	33	1	964	2	N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	33	1	1072	2	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	27	1	902	2	N	-0-					-0-
03	992	N	918	-0-	-74	-0-	32	1	886	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	-0-	57	1	1797	2	N	-0-					-0-
11	1741	N	1741	-0-	-0-	-0-	56	1	1685	2	N	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	58	1	1690	2	N	-0-					-0-
01	1713	N	1713	-0-	-0-	-0-	51	1	1662	2	N	-0-					-0-
02	1534	N	1534	-0-	-0-	-0-	44	1	1490	2	N	-0-					-0-
*03	1456	N	1456	-0-	-0-	-0-	50	1	1406	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1278	-0-	-86	-0-	1278	2			N	-0-			-0-
11	1290	N	1272	-0-	-18	-0-	1272	2			N	-0-			-0-
12	1333	N	1126	-0-	-207	-0-	1126	2			N	-0-			-0-
01	1271	N	1088	-0-	-183	-0-	1088	2			N	-0-			-0-
02	1176	N	1168	-0-	-8	-0-	1168	2			N	-0-			-0-
03	1116	N	985	-0-	-131	-0-	985	2			N	-0-			-0-
DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914															
10	279	N	226	-0-	-53	-0-	226	3			N	-0-			-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-			-0-
12	279	N	176	-0-	-103	-0-	176	3			N	-0-			-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-			-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-			-0-
*03	449	N	449	-0-	-0-	-0-	449	3			N	-0-			-0-
DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858															
10	558	N	285	-0-	-273	-0-	285	3			N	-0-			-0-
11	766	N	766	-0-	-0-	-0-	766	3			N	-0-			-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-			-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-			-0-
02	560	N	523	-0-	-37	-0-	523	3			N	-0-			-0-
03	620	N	472	-0-	-148	-0-	472	3			N	-0-			-0-
DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910															
10	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-			-0-
11	1320	N	1295	-0-	-25	-0-	1295	3			N	-0-			-0-
12	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-			-0-
01	1333	N	1309	-0-	-24	-0-	1309	3			N	-0-			-0-
02	1204	N	1105	-0-	-99	-0-	1105	3			N	-0-			-0-
03	1333	N	992	-0-	-341	-0-	992	3			N	-0-			-0-
DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846															
10	682	N	625	-0-	-57	-0-	625	3			N	-0-			-0-
11	660	N	582	-0-	-78	-0-	582	3			N	-0-			-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-			-0-
01	620	N	541	-0-	-79	-0-	541	3			N	-0-			-0-
02	540	N	540	-0-	-0-	-0-	540	3			N	-0-			-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-			-0-
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862															
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-			-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-			-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-			-0-
01	837	N	723	-0-	-114	-0-	723	3			N	-0-			-0-
02	700	N	575	-0-	-125	-0-	575	3			N	-0-			-0-
03	744	N	425	-0-	-319	-0-	425	3			N	-0-			-0-
MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940															
10	1674	N	1623	-0-	-51	-0-	50	1	1573	2	N	-0-			-0-
11	1560	N	1533	-0-	-27	-0-	49	1	1484	2	N	-0-			-0-
12	1612	N	1539	-0-	-73	-0-	51	1	1488	2	N	-0-			-0-
01	1612	N	1482	-0-	-130	-0-	44	1	1438	2	N	-0-			-0-
02	1428	N	1403	-0-	-25	-0-	41	1	1362	2	N	-0-			-0-
03	1550	N	1344	-0-	-206	-0-	46	1	1298	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
11	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-
12	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
01	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	904	-0-	-57	-0-	28	1	876	2	N	-0-					-0-
11	870	N	798	-0-	-72	-0-	25	1	773	2	N	-0-					-0-
12	868	N	739	-0-	-129	-0-	25	1	714	2	N	-0-					-0-
01	899	N	723	-0-	-176	-0-	22	1	701	2	N	-0-					-0-
02	937	N	937	-0-	-0-	-0-	27	1	910	2	N	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	30	1	843	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	990	-0-	-95	-0-	30	1	960	2	N	-0-					-0-
11	1020	N	909	-0-	-111	-0-	29	1	880	2	N	-0-					-0-
12	1054	N	859	-0-	-195	-0-	29	1	830	2	N	-0-					-0-
01	992	N	810	-0-	-182	-0-	24	1	786	2	N	-0-					-0-
02	1109	N	1109	-0-	-0-	-0-	32	1	1077	2	N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	34	1	939	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
11	1050	N	811	-0-	-239	-0-	811	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	1178	N	782	-0-	-396	-0-	782	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2136	-0-	-34	-0-	65	1	2071	2	N	-0-					-0-
11	2070	X	2008	-0-	-62	-0-	64	1	1944	2	N	-0-					-0-
12	2170	X	1995	-0-	-175	-0-	66	1	1929	2	N	-0-					-0-
01	2170	X	1974	-0-	-196	-0-	59	1	1915	2	N	-0-					-0-
02	1960	X	1780	-0-	-180	-0-	52	1	1728	2	N	-0-					-0-
03	2139	X	1750	-0-	-389	-0-	60	1	1690	2	N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	479	-0-	-110	-0-	15	1	464	2	N	-0-					-0-
11	570	X	425	-0-	-145	-0-	14	1	411	2	N	-0-					-0-
12	589	X	424	-0-	-165	-0-	14	1	410	2	N	-0-					-0-
01	589	X	448	-0-	-141	-0-	13	1	435	2	N	-0-					-0-
02	653	X	653	-0-	-0-	-0-	19	1	634	2	N	-0-					-0-
*03	542	X	542	-0-	-0-	-0-	19	1	523	2	N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	996	-0-	-27	-0-	31	1	965	2	N	-0-					-0-
11	990	N	919	-0-	-71	-0-	29	1	890	2	N	-0-					-0-
12	961	N	911	-0-	-50	-0-	30	1	881	2	N	-0-					-0-
01	992	N	974	-0-	-18	-0-	29	1	945	2	N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	34	1	1122	2	N	-0-					-0-
*03	1074	N	1074	-0-	-0-	-0-	37	1	1037	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1130	-0-	-48	-0-	35	1	1095	2	N	-0-			-0-
11	1080	N	943	-0-	-137	-0-	30	1	913	2	N	-0-			-0-
12	1116	N	1011	-0-	-105	-0-	34	1	977	2	N	-0-			-0-
01	1116	N	970	-0-	-146	-0-	29	1	941	2	N	-0-			-0-
02	875	N	875	-0-	-0-	-0-	25	1	850	2	N	-0-			-0-
03	1023	N	880	-0-	-143	-0-	30	1	850	2	N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-			-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3813	X	3741	-0-	-72	-0-	115	1	3626	2	N	-0-			-0-
11	3690	X	3513	-0-	-177	-0-	112	1	3401	2	N	-0-			-0-
12	3627	X	3147	-0-	-480	-0-	105	1	3042	2	N	-0-			-0-
01	3751	X	1962	-0-	-1789	-0-	58	1	1904	2	N	-0-			-0-
02	3388	X	2304	-0-	-1084	-0-	67	1	2237	2	N	-0-			-0-
03	3751	X	3695	-0-	-56	-0-	127	1	3568	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1965	X	1965	-0-	-0-	-0-	60	1	1905	2	N	-0-			-0-
11	1890	X	1864	-0-	-26	-0-	60	1	1804	2	N	-0-			-0-
12	2077	X	1868	-0-	-209	-0-	62	1	1806	2	N	-0-			-0-
01	2077	X	1835	-0-	-242	-0-	55	1	1780	2	N	-0-			-0-
02	1876	X	1648	-0-	-228	-0-	48	1	1600	2	N	-0-			-0-
03	1953	X	1665	-0-	-288	-0-	57	1	1608	2	N	-0-			-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2704	X	2704	-0-	-0-	-0-	83	1	2621	2	N	-0-			-0-
11	2445	X	2445	-0-	-0-	-0-	78	1	2367	2	N	-0-			-0-
12	2728	X	2436	-0-	-292	-0-	81	1	2355	2	N	-0-			-0-
01	2728	X	2334	-0-	-394	-0-	69	1	2265	2	N	-0-			-0-
02	2464	X	2124	-0-	-340	-0-	62	1	2062	2	N	-0-			-0-
03	2697	X	2087	-0-	-610	-0-	72	1	2015	2	N	-0-			-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	42	1	1344	2	N	-0-			-0-
11	1305	N	1305	-0-	-0-	-0-	42	1	1263	2	N	-0-			-0-
12	1085	N	1085	-0-	-0-	-0-	36	1	1049	2	N	-0-			-0-
01	1415	N	1415	-0-	-0-	-0-	42	1	1373	2	N	-0-			-0-
02	1108	N	1108	-0-	-0-	-0-	32	1	1076	2	N	-0-			-0-
*03	1190	N	1190	-0-	-0-	-0-	41	1	1149	2	N	-0-			-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	X	571	-0-	-235	-0-	17	1	554	2	N	-0-			-0-
11	750	X	559	-0-	-191	-0-	18	1	541	2	N	-0-			-0-
12	744	X	449	-0-	-295	-0-	15	1	434	2	N	-0-			-0-
01	651	X	441	-0-	-210	-0-	13	1	428	2	N	-0-			-0-
02	532	X	384	-0-	-148	-0-	11	1	373	2	N	-0-			-0-
03	589	X	336	-0-	-253	-0-	12	1	324	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-			-0-
11	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-			-0-
12	603	N	603	-0-	-0-	-0-	20	1	583	2	N	-0-			-0-
01	682	N	591	-0-	-91	-0-	18	1	573	2	N	-0-			-0-
02	588	N	551	-0-	-37	-0-	16	1	535	2	N	-0-			-0-
03	589	N	506	-0-	-83	-0-	17	1	489	2	N	-0-			-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	18	1	584	2	N	-0-			-0-
11	570	N	564	-0-	-6	-0-	18	1	546	2	N	-0-			-0-
12	589	N	567	-0-	-22	-0-	19	1	548	2	N	-0-			-0-
01	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-			-0-
02	532	N	508	-0-	-24	-0-	15	1	493	2	N	-0-			-0-
03	558	N	504	-0-	-54	-0-	17	1	487	2	N	-0-			-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	30	1	946	2	N	-0-			-0-
11	1294	N	1294	-0-	-0-	-0-	41	1	1253	2	N	-0-			-0-
12	1200	N	1200	-0-	-0-	-0-	40	1	1160	2	N	-0-			-0-
01	1117	N	1117	-0-	-0-	-0-	33	1	1084	2	N	-0-			-0-
02	955	N	955	-0-	-0-	-0-	28	1	927	2	N	-0-			-0-
*03	922	N	922	-0-	-0-	-0-	32	1	890	2	N	-0-			-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2038	N	2038	-0-	-0-	-0-	62	1	1976	2	N	-0-			-0-
11	1852	N	1852	-0-	-0-	-0-	59	1	1793	2	N	-0-			-0-
12	1860	N	1847	-0-	-13	-0-	62	1	1785	2	N	-0-			-0-
01	2046	N	1826	-0-	-220	-0-	54	1	1772	2	N	-0-			-0-
02	1736	N	1614	-0-	-122	-0-	47	1	1567	2	N	-0-			-0-
03	1860	N	1503	-0-	-357	-0-	52	1	1451	2	N	-0-			-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	27	1	848	2	N	-0-			-0-
11	870	N	856	-0-	-14	-0-	27	1	829	2	N	-0-			-0-
12	899	N	846	-0-	-53	-0-	28	1	818	2	N	-0-			-0-
01	868	N	763	-0-	-105	-0-	23	1	740	2	N	-0-			-0-
02	812	N	785	-0-	-27	-0-	23	1	762	2	N	-0-			-0-
03	837	N	770	-0-	-67	-0-	27	1	743	2	N	-0-			-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2113	X	2113	-0-	-0-	-0-	65	1	2048	2	N	-0-			-0-
11	2040	X	1994	-0-	-46	-0-	64	1	1930	2	N	-0-			-0-
12	2201	X	2014	-0-	-187	-0-	67	1	1947	2	N	-0-			-0-
01	2201	X	1758	-0-	-443	-0-	52	1	1706	2	N	-0-			-0-
02	1988	X	1817	-0-	-171	-0-	53	1	1764	2	N	-0-			-0-
03	2108	X	1723	-0-	-385	-0-	59	1	1664	2	N	-0-			-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	X	2511	-0-	-0-	-0-	77	1	2434	2	N	-0-			-0-
11	2340	X	2062	-0-	-278	-0-	66	1	1996	2	N	-0-			-0-
12	2418	X	2324	-0-	-94	-0-	77	1	2247	2	N	-0-			-0-
01	2511	X	2258	-0-	-253	-0-	67	1	2191	2	N	-0-			-0-
02	2268	X	2021	-0-	-247	-0-	59	1	1962	2	N	-0-			-0-
03	2511	X	2009	-0-	-502	-0-	69	1	1940	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	27	1	863	2	N	-0-			-0-
11	870	N	834	-0-	-36	-0-	27	1	807	2	N	-0-			-0-
12	930	N	716	-0-	-214	-0-	24	1	692	2	N	-0-			-0-
01	899	N	695	-0-	-204	-0-	21	1	674	2	N	-0-			-0-
02	784	N	697	-0-	-87	-0-	20	1	677	2	N	-0-			-0-
*03	729	N	729	-0-	-0-	-0-	25	1	704	2	N	-0-			-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

10	1269	N	1269	-0-	-0-	-0-	39	1	1230	2	N	-0-			-0-
11	1189	N	1189	-0-	-0-	-0-	38	1	1151	2	N	-0-			-0-
12	1186	N	1186	-0-	-0-	-0-	40	1	1146	2	N	-0-			-0-
01	1119	N	1119	-0-	-0-	-0-	33	1	1086	2	N	-0-			-0-
02	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-			-0-
03	1116	N	1012	-0-	-104	-0-	35	1	977	2	N	-0-			-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

10	651	N	618	-0-	-33	-0-	19	1	599	2	N	-0-			-0-
11	600	N	592	-0-	-8	-0-	19	1	573	2	N	-0-			-0-
12	706	N	706	-0-	-0-	-0-	24	1	682	2	N	-0-			-0-
01	637	N	637	-0-	-0-	-0-	19	1	618	2	N	-0-			-0-
02	732	N	732	-0-	-0-	-0-	21	1	711	2	N	-0-			-0-
03	713	N	656	-0-	-57	-0-	23	1	633	2	N	-0-			-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

10	771	N	771	-0-	-0-	-0-	24	1	747	2	N	-0-			-0-
11	733	N	733	-0-	-0-	-0-	23	1	710	2	N	-0-			-0-
12	682	N	643	-0-	-39	-0-	21	1	622	2	N	-0-			-0-
01	682	N	570	-0-	-112	-0-	17	1	553	2	N	-0-			-0-
02	702	N	702	-0-	-0-	-0-	20	1	682	2	N	-0-			-0-
*03	653	N	653	-0-	-0-	-0-	23	1	630	2	N	-0-			-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

10	961	N	892	-0-	-69	-0-	27	1	865	2	N	-0-			-0-
11	870	N	796	-0-	-74	-0-	25	1	771	2	N	-0-			-0-
12	1218	N	1218	-0-	-0-	-0-	41	1	1177	2	N	-0-			-0-
01	1108	N	1108	-0-	-0-	-0-	33	1	1075	2	N	-0-			-0-
02	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-			-0-
03	1085	N	934	-0-	-151	-0-	32	1	902	2	N	-0-			-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

10	961	N	785	-0-	-176	-0-	24	1	761	2	N	-0-			-0-
11	870	N	828	-0-	-42	-0-	26	1	802	2	N	-0-			-0-
12	899	N	863	-0-	-36	-0-	29	1	834	2	N	-0-			-0-
01	887	N	887	-0-	-0-	-0-	26	1	861	2	N	-0-			-0-
02	807	N	807	-0-	-0-	-0-	23	1	784	2	N	-0-			-0-
03	868	N	789	-0-	-79	-0-	27	1	762	2	N	-0-			-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

10	1364	N	1229	-0-	-135	-0-	38	1	1191	2	N	-0-			-0-
11	1290	N	1236	-0-	-54	-0-	40	1	1196	2	N	-0-			-0-
12	1271	N	1227	-0-	-44	-0-	41	1	1186	2	N	-0-			-0-
01	1240	N	1195	-0-	-45	-0-	36	1	1159	2	N	-0-			-0-
02	1148	N	1087	-0-	-61	-0-	31	1	1056	2	N	-0-			-0-
03	1240	N	1091	-0-	-149	-0-	38	1	1053	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	25	1	786	2	N	-0-			-0-
11	750	N	691	-0-	-59	-0-	22	1	669	2	N	-0-			-0-
12	868	N	664	-0-	-204	-0-	22	1	642	2	N	-0-			-0-
01	806	N	666	-0-	-140	-0-	20	1	646	2	N	-0-			-0-
02	943	N	943	-0-	-0-	-0-	27	1	916	2	N	-0-			-0-
*03	732	N	732	-0-	-0-	-0-	25	1	707	2	N	-0-			-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	-0-	34	1	1088	2	N	-0-			-0-
11	1140	N	1123	-0-	-17	-0-	36	1	1087	2	N	-0-			-0-
12	1178	N	1077	-0-	-101	-0-	36	1	1041	2	N	-0-			-0-
01	1116	N	835	-0-	-281	-0-	25	1	810	2	N	-0-			-0-
02	1125	N	1125	-0-	-0-	-0-	33	1	1092	2	N	-0-			-0-
03	1085	N	1008	-0-	-77	-0-	35	1	973	2	N	-0-			-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	N	1726	-0-	-41	-0-	53	1	1673	2	N	-0-			-0-
11	1680	N	1596	-0-	-84	-0-	51	1	1545	2	N	-0-			-0-
12	1705	N	1577	-0-	-128	-0-	53	1	1524	2	N	-0-			-0-
01	1736	N	1518	-0-	-218	-0-	45	1	1473	2	N	-0-			-0-
02	1484	N	1392	-0-	-92	-0-	40	1	1352	2	N	-0-			-0-
03	1581	N	1395	-0-	-186	-0-	48	1	1347	2	N	-0-			-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1798	N	1273	-0-	-525	-0-	39	1	1234	2	N	-0-			-0-
11	2187	N	2187	-0-	-0-	-0-	70	1	2117	2	N	-0-			-0-
12	2052	N	2052	-0-	-0-	-0-	68	1	1984	2	N	-0-			-0-
01	1878	N	1878	-0-	-0-	-0-	56	1	1822	2	N	-0-			-0-
02	1708	N	1685	-0-	-23	-0-	49	1	1636	2	N	-0-			-0-
03	1891	N	1621	-0-	-270	-0-	56	1	1565	2	N	-0-			-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	1551	-0-	-30	-0-	48	1	1503	2	N	-0-			-0-
11	1500	N	1344	-0-	-156	-0-	43	1	1301	2	N	-0-			-0-
12	1444	N	1444	-0-	-0-	-0-	48	1	1396	2	N	-0-			-0-
01	1550	N	1417	-0-	-133	-0-	42	1	1375	2	N	-0-			-0-
02	1383	N	1383	-0-	-0-	-0-	40	1	1343	2	N	-0-			-0-
03	1457	N	1063	-0-	-394	-0-	37	1	1026	2	N	-0-			-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1164	-0-	-76	-0-	36	1	1128	2	N	-0-			-0-
11	1080	N	959	-0-	-121	-0-	31	1	928	2	N	-0-			-0-
12	1240	N	1032	-0-	-208	-0-	34	1	998	2	N	-0-			-0-
01	1178	N	930	-0-	-248	-0-	28	1	902	2	N	-0-			-0-
02	950	N	950	-0-	-0-	-0-	28	1	922	2	N	-0-			-0-
03	1023	N	800	-0-	-223	-0-	28	1	772	2	N	-0-			-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7409	X	7329	-0-	-80	-0-	224	1	7105	2	N	-0-			-0-
11	7170	X	6576	-0-	-594	-0-	210	1	6366	2	N	-0-			-0-
12	6727	X	6325	-0-	-402	-0-	211	1	6114	2	N	-0-			-0-
01	7316	X	5913	-0-	-1403	-0-	176	1	5737	2	N	-0-			-0-
02	6608	X	5738	-0-	-870	-0-	166	1	5572	2	N	-0-			-0-
03	7316	X	5090	-0-	-2226	-0-	176	1	4914	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4030	X	3669	-0-	-361	-0-	112	1	3557	2	N	-0-			-0-
11	3690	X	3415	-0-	-275	-0-	109	1	3306	2	N	-0-			-0-
12	3782	X	3326	-0-	-456	-0-	111	1	3215	2	N	-0-			-0-
01	3689	X	3168	-0-	-521	-0-	94	1	3074	2	N	-0-			-0-
02	3332	X	3076	-0-	-256	-0-	89	1	2987	2	N	-0-			-0-
03	3658	X	2814	-0-	-844	-0-	97	1	2717	2	N	-0-			-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	45	1	1410	2	N	-0-			-0-
11	1373	N	1373	-0-	-0-	-0-	44	1	1329	2	N	-0-			-0-
12	1395	N	1309	-0-	-86	-0-	44	1	1265	2	N	-0-			-0-
01	1395	N	1254	-0-	-141	-0-	37	1	1217	2	N	-0-			-0-
02	1260	N	1238	-0-	-22	-0-	36	1	1202	2	N	-0-			-0-
03	1302	N	1097	-0-	-205	-0-	38	1	1059	2	N	-0-			-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	46	1	1459	2	N	-0-			-0-
11	1410	N	1353	-0-	-57	-0-	43	1	1310	2	N	-0-			-0-
12	1457	N	1412	-0-	-45	-0-	47	1	1365	2	N	-0-			-0-
01	1457	N	1236	-0-	-221	-0-	37	1	1199	2	N	-0-			-0-
02	1275	N	1275	-0-	-0-	-0-	37	1	1238	2	N	-0-			-0-
03	1426	N	1022	-0-	-404	-0-	35	1	987	2	N	-0-			-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2306	N	2306	-0-	-0-	-0-	71	1	2235	2	N	-0-			-0-
11	2067	N	2067	-0-	-0-	-0-	66	1	2001	2	N	-0-			-0-
12	2108	N	1982	-0-	-126	-0-	66	1	1916	2	N	-0-			-0-
01	2201	N	1870	-0-	-331	-0-	56	1	1814	2	N	-0-			-0-
02	1932	N	1863	-0-	-69	-0-	54	1	1809	2	N	-0-			-0-
03	1984	N	1617	-0-	-367	-0-	56	1	1561	2	N	-0-			-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	814	-0-	-85	-0-	814	2			N	-0-			-0-
11	870	N	792	-0-	-78	-0-	792	2			N	-0-			-0-
12	837	N	810	-0-	-27	-0-	810	2			N	-0-			-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-			-0-
03	806	N	711	-0-	-95	-0-	711	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	581	-0-	-8	-0-	581	2			N	-0-			-0-
11	570	N	566	-0-	-4	-0-	566	2			N	-0-			-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
01	589	N	524	-0-	-65	-0-	524	2			N	-0-			-0-
02	532	N	440	-0-	-92	-0-	440	2			N	-0-			-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-			-0-
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-			-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-			-0-
01	1178	N	1089	-0-	-89	-0-	1089	3			N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	3			N	-0-			-0-
03	1116	N	903	-0-	-213	-0-	903	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	861	-0-	-193	-0-	861	3			N	-0-					-0-
11	990	N	785	-0-	-205	-0-	785	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
03	1178	N	930	-0-	-248	-0-	930	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3859	-0-	-140	-0-	118	1	3741	2	N	-0-					-0-
11	3750	X	3509	-0-	-241	-0-	112	1	3397	2	N	-0-					-0-
12	3782	X	3512	-0-	-270	-0-	117	1	3395	2	N	-0-					-0-
01	3844	X	3321	-0-	-523	-0-	99	1	3222	2	N	-0-					-0-
02	3472	X	3090	-0-	-382	-0-	90	1	3000	2	N	-0-					-0-
03	3844	X	2961	-0-	-883	-0-	102	1	2859	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	15	1	532	3	Y	-0-					-0-
11	540	N	515	-0-	-25	-0-	14	1	501	3	Y	-0-					-0-
12	589	N	517	-0-	-72	-0-	15	1	492	3	Y	9	7	1			2
							10	9									
01	558	N	491	-0-	-67	-0-	14	1	466	3	Y	10	10	1			2
							11	9									
02	476	N	446	-0-	-30	-0-	12	1	423	3	Y	10	11	1			1
							11	9									
03	527	N	483	-0-	-44	-0-	13	1	457	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	21	1	752	3	Y	9	9	1			2
							10	9									
11	748	N	748	-0-	-0-	-0-	20	1	718	3	Y	9	9	1			2
							10	9									
12	754	N	754	-0-	-0-	-0-	21	1	723	3	Y	9	9	1			2
							10	9									
01	773	N	773	-0-	-0-	-0-	23	1	739	3	Y	10	10	1			2
							11	9									
02	694	N	694	-0-	-0-	-0-	19	1	664	3	Y	10	11	1			1
							11	9									
*03	747	N	747	-0-	-0-	-0-	21	1	713	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	N	1801	-0-	-0-	-0-	48	1	1733	3	Y	18	18	1			3
							20	9									
11	1740	N	1695	-0-	-45	-0-	46	1	1629	3	Y	18	17	1			4
							20	9									
12	1798	N	1767	-0-	-31	-0-	50	1	1696	3	Y	19	19	1			4
							21	9									
01	1798	N	1762	-0-	-36	-0-	51	1	1689	3	Y	20	20	1			4
							22	9									
02	1596	N	1575	-0-	-21	-0-	42	1	1511	3	Y	20	21	1			3
							22	9									
03	1767	N	1649	-0-	-118	-0-	46	1	1589	3	Y	13	14	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1184	-0-	-118	-0-	32	1	1152	3	Y	-0-					-0-
11	1230	N	1150	-0-	-80	-0-	31	1	1119	3	Y	-0-					-0-
12	1240	N	1195	-0-	-45	-0-	34	1	1151	3	Y	9	7	1			2
							10	9									
01	1199	N	1199	-0-	-0-	-0-	35	1	1153	3	Y	10	10	1			2
							11	9									
02	1085	N	1085	-0-	-0-	-0-	29	1	1045	3	Y	10	11	1			1
							11	9									
03	1209	N	1168	-0-	-41	-0-	32	1	1123	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	3	1	115	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	4	1	117	3	Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	3	1	102	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	3	1	107	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	17	1	602	3	Y	-0-					-0-
11	579	N	579	-0-	-0-	-0-	16	1	563	3	Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	19	1	634	3	Y	9	7	1			2
							10	9									
01	625	N	625	-0-	-0-	-0-	18	1	596	3	Y	10	10	1			2
							11	9									
02	537	N	537	-0-	-0-	-0-	14	1	512	3	Y	10	11	1			1
							11	9									
03	589	N	585	-0-	-4	-0-	16	1	556	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	795	-0-	-11	-0-	21	1	764	3	Y	9	9	1			2
							10	9									
11	881	N	881	-0-	-0-	-0-	24	1	847	3	Y	9	9	1			2
							10	9									
12	926	N	926	-0-	-0-	-0-	26	1	890	3	Y	9	9	1			2
							10	9									
01	909	N	909	-0-	-0-	-0-	27	1	871	3	Y	10	10	1			2
							11	9									
02	817	N	817	-0-	-0-	-0-	22	1	784	3	Y	10	11	1			1
							11	9									
03	930	N	872	-0-	-58	-0-	24	1	835	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	DAVIDSON, C.E. JR D NCT 1				WELL #: 2 J	RRCID -> 053517	COMPL. DATE 09/01/1972					TOTAL DEPTH 8050		PERF. N/A			
10	496	N	274	-0-	-222	-0-	7	1	267	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	5	1	179	3	Y	8	6	1			2
							9	9									
12	310	N	190	-0-	-120	-0-	5	1	175	3	Y	9	9	1			2
							10	9									
01	279	N	184	-0-	-95	-0-	5	1	168	3	Y	10	10	1			2
							11	9									
02	172	N	172	-0-	-0-	-0-	4	1	157	3	Y	10	11	1			1
							11	9									
*03	207	N	207	-0-	-0-	-0-	5	1	189	3	Y	12	11	1			2
							13	9									
	DAVIDSON, C. E. JR. NCT-1				WELL #: 4	RRCID -> 080314	COMPL. DATE 12/28/1978					TOTAL DEPTH 8130		PERF. 7885 - 7968			
10	669	N	669	-0-	-0-	-0-	18	1	641	3	Y	9	9	1			2
							10	9									
11	636	N	636	-0-	-0-	-0-	17	1	609	3	Y	9	9	1			2
							10	9									
12	651	N	632	-0-	-19	-0-	18	1	604	3	Y	9	9	1			2
							10	9									
01	651	N	583	-0-	-68	-0-	17	1	555	3	Y	10	10	1			2
							11	9									
02	588	N	248	-0-	-340	-0-	6	1	231	3	Y	10	11	1			1
							11	9									
03	620	N	452	-0-	-168	-0-	12	1	427	3	Y	12	11	1			2
							13	9									
	DAVIDSON, C. E. JR. NCT-1				WELL #: 3	RRCID -> 080315	COMPL. DATE 12/22/1978					TOTAL DEPTH 8100		PERF. 7898 - 7975			
10	465	N	203	-0-	-262	-0-	5	1	198	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	4	1	151	3	Y	-0-					-0-
12	186	N	180	-0-	-6	-0-	5	1	175	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	16	1	527	3	Y	-0-					-0-
02	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	15	1	510	3	Y	10	8	1			2
							11	9									
	DAVIDSON, C.E. JR. "B"				WELL #: 7	RRCID -> 080856	COMPL. DATE 02/15/1979					TOTAL DEPTH 8143		PERF. 7810 - 8010			
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	4	1	129	3	Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	4	1	139	3	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	3	1	108	3	Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	4	1	127	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	13	1	463	3	Y	9	9	1			2
							10	9									
11	420	N	420	-0-	-0-	-0-	11	1	399	3	Y	9	9	1			2
							10	9									
12	414	N	414	-0-	-0-	-0-	12	1	392	3	Y	9	9	1			2
							10	9									
01	496	N	394	-0-	-102	-0-	11	1	372	3	Y	10	10	1			2
							11	9									
02	766	N	766	-0-	-0-	-0-	21	1	734	3	Y	10	11	1			1
							11	9									
*03	442	N	442	-0-	-0-	-0-	12	1	417	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	N	1786	-0-	-0-	-0-	48	1	1728	3	Y	9	9	1			2
							10	9									
11	1680	N	1671	-0-	-9	-0-	45	1	1616	3	Y	9	9	1			2
							10	9									
12	1844	N	1844	-0-	-0-	-0-	53	1	1781	3	Y	9	9	1			2
							10	9									
01	2055	N	2055	-0-	-0-	-0-	60	1	1984	3	Y	10	10	1			2
							11	9									
02	1928	N	1928	-0-	-0-	-0-	52	1	1865	3	Y	10	11	1			1
							11	9									
*03	1926	N	1926	-0-	-0-	-0-	54	1	1859	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

10	310	N	289	-0-	-21	-0-	8	1	281	3	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	9	1	304	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	11	1	376	3	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	11	1	369	3	Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	9	1	309	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	10	1	352	3	Y	10	8	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

10	527	N	469	-0-	-58	-0-	13	1	456	3	Y	-0-					-0-
11	510	N	369	-0-	-141	-0-	10	1	359	3	Y	-0-					-0-
12	496	N	413	-0-	-83	-0-	12	1	391	3	Y	9	7	1			2
							10	9									
01	465	N	413	-0-	-52	-0-	12	1	390	3	Y	10	10	1			2
							11	9									
02	376	N	376	-0-	-0-	-0-	10	1	355	3	Y	10	11	1			1
							11	9									
03	403	N	331	-0-	-72	-0-	9	1	309	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

10	744	N	652	-0-	-92	-0-	17	1	625	3	Y	9	9	1			2
							10	9									
11	630	N	614	-0-	-16	-0-	16	1	588	3	Y	9	9	1			2
							10	9									
12	682	N	149	-0-	-533	-0-	4	1	139	3	Y	5	6	1			1
							6	9									
01	1039	N	1039	-0-	-0-	-0-	31	1	1008	3	Y	-0-	1	1			-0-
02	912	N	912	-0-	-0-	-0-	25	1	887	3	Y	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	17	1	603	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

10	628	N	628	-0-	-0-	-0-	17 1 11 9	611	3	Y	-0-						-0-
11	600	N	561	-0-	-39	-0-	15 1	546	3	Y	-0-						-0-
12	527	N	404	-0-	-123	-0-	12 1	392	3	Y	-0-						-0-
01	620	N	269	-0-	-351	-0-	8 1	261	3	Y	-0-						-0-
02	532	N	217	-0-	-315	-0-	6 1	211	3	Y	-0-						-0-
03	403	N	231	-0-	-172	-0-	6 1 11 9	214	3	Y	10	8	1				2

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

10	1333	N	1301	-0-	-32	-0-	35 1 10 9	1256	3	Y	9	9	1				2
11	1260	N	1095	-0-	-165	-0-	30 1 10 9	1055	3	Y	9	9	1				2
12	1240	N	1182	-0-	-58	-0-	34 1 1 9	1147	3	Y	1	3	1				-0-
01	1302	N	1179	-0-	-123	-0-	35 1	1144	3	Y	-0-						-0-
02	1075	N	1075	-0-	-0-	-0-	29 1	1046	3	Y	-0-						-0-
03	1178	N	1157	-0-	-21	-0-	32 1 11 9	1114	3	Y	10	8	1				2

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

10	558	N	540	-0-	-18	-0-	15 1	525	3	Y	-0-						-0-
11	547	N	547	-0-	-0-	-0-	15 1	532	3	Y	-0-						-0-
12	558	N	390	-0-	-168	-0-	11 1 9 9	370	3	Y	8	6	1				2
01	534	N	534	-0-	-0-	-0-	15 1 11 9	508	3	Y	10	10	1				2
02	504	N	496	-0-	-8	-0-	13 1 11 9	472	3	Y	10	11	1				1
*03	526	N	526	-0-	-0-	-0-	14 1 13 9	499	3	Y	12	11	1				2

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

10	2604	N	2109	-0-	-495	-0-	56 1 20 9	2033	3	Y	18	19	1				3
11	2520	N	2062	-0-	-458	-0-	56 1 20 9	1986	3	Y	18	17	1				4
12	1922	N	1914	-0-	-8	-0-	55 1 11 9	1848	3	Y	10	12	1				2
01	2108	N	1286	-0-	-822	-0-	38 1 11 9	1237	3	Y	10	10	1				2
02	1932	N	1631	-0-	-301	-0-	44 1 11 9	1576	3	Y	10	11	1				1
*03	1987	N	1987	-0-	-0-	-0-	55 1 13 9	1919	3	Y	12	11	1				2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	796	N	796	-0-	-0-	-0-	21	1	775	3	Y	-0-					-0-
11	750	N	750	-0-	-0-	-0-	20	1	730	3	Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	22	1	754	3	Y	-0-					-0-
01	780	N	780	-0-	-0-	-0-	23	1	757	3	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	19	1	682	3	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	21	1	730	3	Y	10	8	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

10	2115	N	2115	-0-	-0-	-0-	56	1	2039	3	Y	18	18	1			3
							20	9									
11	1980	N	1940	-0-	-40	-0-	52	1	1868	3	Y	18	17	1			4
							20	9									
12	1996	N	1996	-0-	-0-	-0-	57	1	1928	3	Y	10	12	1			2
							11	9									
01	2046	N	1947	-0-	-99	-0-	57	1	1879	3	Y	10	10	1			2
							11	9									
02	1820	N	1797	-0-	-23	-0-	49	1	1737	3	Y	10	11	1			1
							11	9									
03	1984	N	1977	-0-	-7	-0-	55	1	1909	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

10	589	N	474	-0-	-115	-0-	13	1	453	3	Y	7	8	1			1
							8	9									
11	861	N	861	-0-	-0-	-0-	23	1	828	3	Y	9	8	1			2
							10	9									
12	788	N	788	-0-	-0-	-0-	22	1	756	3	Y	9	9	1			2
							10	9									
01	671	N	671	-0-	-0-	-0-	20	1	640	3	Y	10	10	1			2
							11	9									
02	532	N	412	-0-	-120	-0-	11	1	390	3	Y	10	11	1			1
							11	9									
03	589	N	467	-0-	-122	-0-	13	1	441	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

10	952	N	952	-0-	-0-	-0-	25	1	917	3	Y	9	9	1			2
							10	9									
11	787	N	787	-0-	-0-	-0-	21	1	757	3	Y	8	8	1			2
							9	9									
12	682	N	411	-0-	-271	-0-	12	1	389	3	Y	9	9	1			2
							10	9									
01	830	N	830	-0-	-0-	-0-	24	1	795	3	Y	10	10	1			2
							11	9									
02	865	N	865	-0-	-0-	-0-	23	1	831	3	Y	10	11	1			1
							11	9									
*03	861	N	861	-0-	-0-	-0-	24	1	824	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	932	-0-	-91	-0-	25	1	897	3	Y	9	9	1			2
							10	9									
11	930	N	884	-0-	-46	-0-	24	1	850	3	Y	9	9	1			2
							10	9									
12	961	N	820	-0-	-141	-0-	23	1	787	3	Y	9	9	1			2
							10	9									
01	930	N	856	-0-	-74	-0-	25	1	820	3	Y	10	10	1			2
							11	9									
02	845	N	845	-0-	-0-	-0-	23	1	811	3	Y	10	11	1			1
							11	9									
*03	910	N	910	-0-	-0-	-0-	25	1	872	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	25	1	899	3	Y	-0-	1	1			-0-
11	757	N	757	-0-	-0-	-0-	21	1	736	3	Y	-0-					-0-
12	868	N	727	-0-	-141	-0-	21	1	702	3	Y	4	3	1			1
							4	9									
01	868	N	745	-0-	-123	-0-	22	1	712	3	Y	10	9	1			2
							11	9									
02	700	N	697	-0-	-3	-0-	19	1	667	3	Y	10	11	1			1
							11	9									
*03	787	N	787	-0-	-0-	-0-	22	1	752	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	22	1	808	3	Y	10	11	1			2
							11	9									
11	687	N	687	-0-	-0-	-0-	19	1	661	3	Y	6	7	1			1
							7	9									
12	897	N	897	-0-	-0-	-0-	25	1	861	3	Y	10	9	1			2
							11	9									
01	546	N	546	-0-	-0-	-0-	16	1	524	3	Y	5	6	1			1
							6	9									
02	760	N	760	-0-	-0-	-0-	20	1	729	3	Y	10	10	1			1
							11	9									
*03	860	N	860	-0-	-0-	-0-	24	1	823	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

10	815	N	815	-0-	-0-	-0-	22	1	793	3	Y	-0-	2	1			-0-
11	794	N	794	-0-	-0-	-0-	22	1	772	3	Y	-0-					-0-
12	775	N	284	-0-	-491	-0-	8	1	276	3	Y	-0-					-0-
01	775	N	47	-0-	-728	-0-	1	1	46	3	Y	-0-					-0-
02	700	N	-0-	-0-	-700	-0-					Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	13	1	441	3	Y	6	5	1			1
							7	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	764	-0-	-42	-0-	21	1	743	3	Y	-0-	1	1			-0-
11	780	N	711	-0-	-69	-0-	19	1	692	3	Y	-0-					-0-
12	775	N	681	-0-	-94	-0-	20	1	660	3	Y	1	1	1			-0-
							1	9									
01	775	N	704	-0-	-71	-0-	20	1	673	3	Y	10	8	1			2
							11	9									
02	672	N	658	-0-	-14	-0-	18	1	629	3	Y	10	11	1			1
							11	9									
*03	728	N	728	-0-	-0-	-0-	20	1	695	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	313	-0-	-59	-0-	8	1	305	3	Y	-0-					-0-
11	330	N	291	-0-	-39	-0-	8	1	283	3	Y	-0-					-0-
12	341	N	334	-0-	-7	-0-	10	1	324	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	8	1	298	3	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	10	1	337	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	584	N	584	-0-	-0-	-0-	16	1	568	3	Y	-0-	2	1			-0-
11	550	N	550	-0-	-0-	-0-	15	1	535	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	16	1	548	3	Y	1	1	1			-0-
							1	9									
01	543	N	543	-0-	-0-	-0-	16	1	516	3	Y	10	8	1			2
							11	9									
02	508	N	508	-0-	-0-	-0-	14	1	483	3	Y	10	11	1			1
							11	9									
*03	569	N	569	-0-	-0-	-0-	16	1	540	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	6	1	220	3	Y	-0-	1	1			-0-
11	483	N	483	-0-	-0-	-0-	13	1	470	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	11	1	362	3	Y	1	1	1			-0-
							1	9									
01	360	N	360	-0-	-0-	-0-	10	1	339	3	Y	10	8	1			2
							11	9									
02	322	N	322	-0-	-0-	-0-	8	1	303	3	Y	10	11	1			1
							11	9									
*03	362	N	362	-0-	-0-	-0-	10	1	339	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	12	1	444	3	Y	-0-	2	1			-0-
11	450	N	438	-0-	-12	-0-	12	1	426	3	Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	13	1	432	3	Y	1	1	1			-0-
							1	9									
01	465	N	458	-0-	-7	-0-	13	1	434	3	Y	10	8	1			2
							11	9									
02	420	N	411	-0-	-9	-0-	11	1	389	3	Y	10	11	1			1
							11	9									
*03	449	N	449	-0-	-0-	-0-	12	1	424	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

10	279	N	171	-0-	-108	-0-	4	1	158	3	Y	8	9	1			1
							9	9									
11	330	N	330	-0-	-0-	-0-	9	1	311	3	Y	9	8	1			2
							10	9									
12	383	N	383	-0-	-0-	-0-	11	1	362	3	Y	9	9	1			2
							10	9									
01	391	N	391	-0-	-0-	-0-	11	1	369	3	Y	10	10	1			2
							11	9									
02	308	N	305	-0-	-3	-0-	8	1	286	3	Y	10	11	1			1
							11	9									
03	341	N	331	-0-	-10	-0-	9	1	309	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

10	620	N	616	-0-	-4	-0-	16	1	590	3	Y	9	9	1			2
							10	9									
11	600	N	526	-0-	-74	-0-	14	1	511	3	Y	1	3	1			-0-
							1	9									
12	589	N	476	-0-	-113	-0-	14	1	462	3	Y	-0-					-0-
01	620	N	479	-0-	-141	-0-	14	1	465	3	Y	-0-					-0-
02	504	N	445	-0-	-59	-0-	12	1	426	3	Y	6	5	1			1
							7	9									
*03	512	N	512	-0-	-0-	-0-	14	1	485	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	864 N	864	-0-	-0-	-0-	23 1 10 9	831 3	Y	9	9 1		2
11	810 N	787	-0-	-23	-0-	21 1 10 9	756 3	Y	9	9 1		2
12	868 N	821	-0-	-47	-0-	24 1 1 9	796 3	Y	1	3 1		-0-
01	868 N	787	-0-	-81	-0-	23 1	764 3	Y	-0-			-0-
02	736 N	736	-0-	-0-	-0-	20 1	716 3	Y	-0-			-0-
*03	830 N	830	-0-	-0-	-0-	23 1 11 9	796 3	Y	10	8 1		2

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

10	1469	N	1469	-0-	-0-	-0-	39	1	1420	3	Y	9	9	1			2
							10	9									
11	1366	N	1366	-0-	-0-	-0-	37	1	1319	3	Y	9	9	1			2
							10	9									
12	1208	N	1208	-0-	-0-	-0-	34	1	1164	3	Y	9	9	1			2
							10	9									
01	899	N	804	-0-	-95	-0-	23	1	770	3	Y	10	10	1			2
							11	9									
02	812	N	667	-0-	-145	-0-	18	1	638	3	Y	10	11	1			1
							11	9									
03	899	N	725	-0-	-174	-0-	20	1	692	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

10	1116	N	1090	-0-	-26	-0-	29	1	1041	3	Y	18	18	1			3
							20	9									
11	1110	N	1050	-0-	-60	-0-	28	1	1002	3	Y	18	17	1			4
							20	9									
12	1147	N	1076	-0-	-71	-0-	31	1	1034	3	Y	10	12	1			2
							11	9									
01	1085	N	1062	-0-	-23	-0-	31	1	1020	3	Y	10	10	1			2
							11	9									
02	980	N	942	-0-	-38	-0-	25	1	906	3	Y	10	11	1			1
							11	9									
03	1085	N	1064	-0-	-21	-0-	29	1	1022	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

10	589	N	589	-0-	-0-	-0-	16	1	562	3	Y	10	9	1			2
							11	9									
11	684	N	684	-0-	-0-	-0-	18	1	656	3	Y	9	9	1			2
							10	9									
12	688	N	688	-0-	-0-	-0-	19	1	659	3	Y	9	9	1			2
							10	9									
01	680	N	680	-0-	-0-	-0-	20	1	649	3	Y	10	10	1			2
							11	9									
02	500	N	500	-0-	-0-	-0-	13	1	476	3	Y	10	11	1			1
							11	9									
03	527	N	425	-0-	-102	-0-	12	1	400	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

10	649	N	649	-0-	-0-	-0-	17	1	632	3	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	16	1	583	3	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	18	1	600	3	Y	9	7	1			2
							10	9									
01	620	N	614	-0-	-6	-0-	18	1	585	3	Y	10	10	1			2
							11	9									
02	560	N	546	-0-	-14	-0-	15	1	520	3	Y	10	11	1			1
							11	9									
03	620	N	593	-0-	-27	-0-	16	1	564	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 25 RRCID -> 173461 COMPL. DATE 05/27/1999 TOTAL DEPTH 8300 PERF. 7806 - 8142

10	558	N	544	-0-	-14	-0-	14	1	519	3	Y	10	9	1			2
							11	9									
11	643	N	643	-0-	-0-	-0-	17	1	617	3	Y	8	8	1			2
							9	9									
12	774	N	774	-0-	-0-	-0-	22	1	742	3	Y	9	9	1			2
							10	9									
01	558	N	484	-0-	-74	-0-	14	1	462	3	Y	7	8	1			1
							8	9									
02	588	N	-0-	-0-	-588	-0-					Y	-0-	1	1			-0-
*03	944	N	944	-0-	-0-	-0-	26	1	918	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

10	2139	N	2135	-0-	-4	-0-	57	1	2058	3	Y	18	18	1			3
							20	9									
11	2070	N	2030	-0-	-40	-0-	55	1	1955	3	Y	18	17	1			4
							20	9									
12	2139	N	2089	-0-	-50	-0-	59	1	2009	3	Y	19	19	1			4
							21	9									
01	2139	N	2067	-0-	-72	-0-	61	1	1988	3	Y	16	17	1			3
							18	9									
02	2703	N	2703	-0-	-0-	-0-	73	1	2619	3	Y	10	12	1			1
							11	9									
03	2077	N	2074	-0-	-3	-0-	58	1	2003	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

10	527	N	334	-0-	-193	-0-	9	1	324	3	Y	1	1	1			-0-
							1	9									
11	781	N	781	-0-	-0-	-0-	21	1	750	3	Y	9	7	1			2
							10	9									
12	914	N	914	-0-	-0-	-0-	26	1	878	3	Y	9	9	1			2
							10	9									
01	806	N	806	-0-	-0-	-0-	24	1	771	3	Y	10	10	1			2
							11	9									
02	664	N	664	-0-	-0-	-0-	18	1	635	3	Y	10	11	1			1
							11	9									
*03	703	N	703	-0-	-0-	-0-	19	1	671	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	24	1	886	3	Y	10	10	1			2
							11	9									
11	885	N	885	-0-	-0-	-0-	24	1	848	3	Y	12	11	1			3
							13	9									
12	889	N	889	-0-	-0-	-0-	25	1	851	3	Y	12	12	1			3
							13	9									
01	868	N	862	-0-	-6	-0-	25	1	825	3	Y	11	12	1			2
							12	9									
02	2223	N	2223	-0-	-0-	-0-	60	1	2152	3	Y	10	11	1			1
							11	9									
*03	914	N	914	-0-	-0-	-0-	25	1	876	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	5	1	199	3	Y	9	9	1			2
							10	9									
11	210	N	208	-0-	-2	-0-	5	1	194	3	Y	8	8	1			2
							9	9									
12	343	N	343	-0-	-0-	-0-	10	1	323	3	Y	9	9	1			2
							10	9									
01	273	N	273	-0-	-0-	-0-	8	1	254	3	Y	10	10	1			2
							11	9									
02	523	N	523	-0-	-0-	-0-	14	1	498	3	Y	10	11	1			1
							11	9									
*03	385	N	385	-0-	-0-	-0-	10	1	362	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	24	1	885	3	Y	10	9	1			2
							11	9									
11	836	N	836	-0-	-0-	-0-	22	1	804	3	Y	9	9	1			2
							10	9									
12	806	N	740	-0-	-66	-0-	21	1	709	3	Y	9	9	1			2
							10	9									
01	806	N	554	-0-	-252	-0-	16	1	527	3	Y	10	10	1			2
							11	9									
02	728	N	694	-0-	-34	-0-	19	1	664	3	Y	10	11	1			1
							11	9									
*03	866	N	866	-0-	-0-	-0-	24	1	829	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42	-0-	18	1	643	3	Y	9	9	1			2
							10	9									
11	660	N	622	-0-	-38	-0-	17	1	595	3	Y	9	9	1			2
							10	9									
12	682	N	663	-0-	-19	-0-	19	1	634	3	Y	9	9	1			2
							10	9									
01	682	N	628	-0-	-54	-0-	18	1	599	3	Y	10	10	1			2
							11	9									
02	588	N	577	-0-	-11	-0-	15	1	551	3	Y	10	11	1			1
							11	9									
03	651	N	623	-0-	-28	-0-	17	1	593	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	16	1	597	3	Y	9	9	1			2
							10	9									
11	927	N	927	-0-	-0-	-0-	25	1	892	3	Y	9	9	1			2
							10	9									
12	682	N	486	-0-	-196	-0-	14	1	462	3	Y	9	9	1			2
							10	9									
01	620	N	203	-0-	-417	-0-	6	1	186	3	Y	10	10	1			2
							11	9									
02	868	N	458	-0-	-410	-0-	12	1	435	3	Y	10	11	1			1
							11	9									
*03	551	N	551	-0-	-0-	-0-	15	1	523	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

10	713	N	661	-0-	-52	-0-	18	1	643	3	Y	-0-					-0-
11	690	N	669	-0-	-21	-0-	18	1	651	3	Y	-0-					-0-
12	703	N	703	-0-	-0-	-0-	20	1	673	3	Y	9	7	1			2
							10	9									
01	756	N	756	-0-	-0-	-0-	22	1	723	3	Y	10	10	1			2
							11	9									
02	1545	N	1545	-0-	-0-	-0-	42	1	1492	3	Y	10	11	1			1
							11	9									
03	713	N	631	-0-	-82	-0-	17	1	601	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

10	2217	N	2217	-0-	-0-	-0-	59	1	2138	3	Y	18	19	1			3
							20	9									
11	2100	N	2069	-0-	-31	-0-	56	1	1993	3	Y	18	17	1			4
							20	9									
12	2108	N	1863	-0-	-245	-0-	53	1	1799	3	Y	10	12	1			2
							11	9									
01	2170	N	1876	-0-	-294	-0-	55	1	1810	3	Y	10	10	1			2
							11	9									
02	1932	N	1646	-0-	-286	-0-	45	1	1590	3	Y	10	11	1			1
							11	9									
03	1860	N	1842	-0-	-18	-0-	51	1	1778	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	19	1	691	3	Y	9	9	1			2
							10	9									
11	649	N	649	-0-	-0-	-0-	17	1	622	3	Y	9	9	1			2
							10	9									
12	656	N	656	-0-	-0-	-0-	19	1	627	3	Y	9	9	1			2
							10	9									
01	665	N	665	-0-	-0-	-0-	19	1	635	3	Y	10	10	1			2
							11	9									
02	596	N	596	-0-	-0-	-0-	16	1	569	3	Y	10	11	1			1
							11	9									
*03	674	N	674	-0-	-0-	-0-	19	1	642	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1147	-0-	-0-	-0-	31	1	1105	3	Y	10	9	1			2
							11	9									
11	1110	N	1091	-0-	-19	-0-	29	1	1052	3	Y	9	9	1			2
							10	9									
12	1121	N	1121	-0-	-0-	-0-	32	1	1079	3	Y	9	9	1			2
							10	9									
01	1147	N	1098	-0-	-49	-0-	32	1	1055	3	Y	10	10	1			2
							11	9									
02	2070	N	2070	-0-	-0-	-0-	56	1	2003	3	Y	10	11	1			1
							11	9									
03	1116	N	1004	-0-	-112	-0-	28	1	963	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1002	N	1002	-0-	-0-	-0-	27	1	965	3	Y	9	9	1			2
							10	9									
11	960	N	958	-0-	-2	-0-	26	1	922	3	Y	9	9	1			2
							10	9									
12	1023	N	487	-0-	-536	-0-	14	1	463	3	Y	9	9	1			2
							10	9									
01	992	N	698	-0-	-294	-0-	20	1	667	3	Y	10	10	1			2
							11	9									
02	1504	N	1504	-0-	-0-	-0-	41	1	1452	3	Y	10	11	1			1
							11	9									
*03	740	N	740	-0-	-0-	-0-	20	1	707	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1137	-0-	-10	-0-	30	1	1087	3	Y	18	19	1			3
							20	9									
11	1140	N	1073	-0-	-67	-0-	29	1	1024	3	Y	18	17	1			4
							20	9									
12	1178	N	1102	-0-	-76	-0-	31	1	1050	3	Y	19	19	1			4
							21	9									
01	1147	N	1098	-0-	-49	-0-	32	1	1044	3	Y	20	20	1			4
							22	9									
02	1008	N	998	-0-	-10	-0-	27	1	949	3	Y	20	21	1			3
							22	9									
*03	1062	N	1062	-0-	-0-	-0-	29	1	1019	3	Y	13	14	1			2
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	25 1 20 9		891	3	Y	18	18	1			3
11	797	N	797	-0-	-0-	-0-	21 1 18 9		758	3	Y	16	16	1			3
12	915	N	915	-0-	-0-	-0-	26 1 17 9		872	3	Y	15	15	1			3
01	651	N	607	-0-	-44	-0-	18 1 11 9		578	3	Y	10	11	1			2
02	2197	N	2197	-0-	-0-	-0-	60 1 11 9		2126	3	Y	10	11	1			1
*03	933	N	933	-0-	-0-	-0-	26 1 13 9		894	3	Y	12	11	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1262	-0-	-40	-0-	33 1 20 9		1209	3	Y	18	18	1			3
11	1260	N	1217	-0-	-43	-0-	33 1 20 9		1164	3	Y	18	17	1			4
12	1302	N	1246	-0-	-56	-0-	35 1 21 9		1190	3	Y	19	19	1			4
01	1271	N	1251	-0-	-20	-0-	36 1 22 9		1193	3	Y	20	20	1			4
02	2221	N	2221	-0-	-0-	-0-	60 1 22 9		2139	3	Y	20	21	1			3
*03	1230	N	1230	-0-	-0-	-0-	34 1 19 9		1177	3	Y	17	17	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	37	1	1348	3	Y	18	18	1			3
							20	9									
11	1350	N	1350	-0-	-0-	-0-	36	1	1294	3	Y	18	17	1			4
							20	9									
12	1363	N	1363	-0-	-0-	-0-	39	1	1307	3	Y	15	16	1			3
							17	9									
01	1349	N	1349	-0-	-0-	-0-	40	1	1298	3	Y	10	11	1			2
							11	9									
02	1237	N	1237	-0-	-0-	-0-	33	1	1193	3	Y	10	11	1			1
							11	9									
*03	1341	N	1341	-0-	-0-	-0-	37	1	1291	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1034	N	1034	-0-	-0-	-0-	28	1	997	3	Y	8	9	1			1
							9	9									
11	1130	N	1130	-0-	-0-	-0-	30	1	1090	3	Y	9	8	1			2
							10	9									
12	1081	N	1081	-0-	-0-	-0-	31	1	1040	3	Y	9	9	1			2
							10	9									
01	992	N	921	-0-	-71	-0-	27	1	883	3	Y	10	10	1			2
							11	9									
02	1008	N	1008	-0-	-0-	-0-	27	1	970	3	Y	10	11	1			1
							11	9									
03	1085	N	993	-0-	-92	-0-	27	1	953	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	887	-0-	-43	-0-	24	1	853	3	Y	9	9	1			2
							10	9									
11	870	N	840	-0-	-30	-0-	23	1	807	3	Y	9	9	1			2
							10	9									
12	899	N	858	-0-	-41	-0-	24	1	824	3	Y	9	9	1			2
							10	9									
01	899	N	847	-0-	-52	-0-	25	1	811	3	Y	10	10	1			2
							11	9									
02	791	N	791	-0-	-0-	-0-	21	1	759	3	Y	10	11	1			1
							11	9									
*03	855	N	855	-0-	-0-	-0-	24	1	818	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	23	1	848	3	Y	-0-	1	1			-0-
11	840	N	830	-0-	-10	-0-	23	1	807	3	Y	-0-					-0-
12	868	N	860	-0-	-8	-0-	25	1	834	3	Y	1	1	1			-0-
							1	9									
01	868	N	846	-0-	-22	-0-	25	1	810	3	Y	10	8	1			2
							11	9									
02	789	N	789	-0-	-0-	-0-	21	1	757	3	Y	10	11	1			1
							11	9									
03	868	N	840	-0-	-28	-0-	23	1	804	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	19	1	693	3	Y	1	1	1			-0-
							1	9									
11	683	N	683	-0-	-0-	-0-	18	1	655	3	Y	9	7	1			2
							10	9									
12	686	N	686	-0-	-0-	-0-	19	1	657	3	Y	9	9	1			2
							10	9									
01	713	N	650	-0-	-63	-0-	19	1	620	3	Y	10	10	1			2
							11	9									
02	644	N	573	-0-	-71	-0-	15	1	547	3	Y	10	11	1			1
							11	9									
03	682	N	599	-0-	-83	-0-	16	1	570	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	23	1	835	3	Y	-0-	1	1			-0-
11	819	N	819	-0-	-0-	-0-	22	1	797	3	Y	-0-					-0-
12	837	N	825	-0-	-12	-0-	24	1	797	3	Y	4	3	1			1
							4	9									
01	837	N	809	-0-	-28	-0-	24	1	774	3	Y	10	9	1			2
							11	9									
02	756	N	432	-0-	-324	-0-	11	1	410	3	Y	10	11	1			1
							11	9									
03	837	N	526	-0-	-311	-0-	14	1	499	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	43	1	1568	3	Y	19	19	1			3
							21	9									
11	1560	N	1485	-0-	-75	-0-	40	1	1425	3	Y	18	17	1			4
							20	9									
12	1612	N	1541	-0-	-71	-0-	44	1	1480	3	Y	15	16	1			3
							17	9									
01	1675	N	1675	-0-	-0-	-0-	49	1	1615	3	Y	10	11	1			2
							11	9									
02	1401	N	1401	-0-	-0-	-0-	38	1	1352	3	Y	10	11	1			1
							11	9									
03	1550	N	1526	-0-	-24	-0-	42	1	1471	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1046	-0-	-8	-0-	28	1	1008	3	Y	9	9	1			2
							10	9									
11	1020	N	984	-0-	-36	-0-	27	1	947	3	Y	9	9	1			2
							10	9									
12	1023	N	1023	-0-	-0-	-0-	29	1	984	3	Y	9	9	1			2
							10	9									
01	1054	N	1037	-0-	-17	-0-	30	1	996	3	Y	10	10	1			2
							11	9									
02	924	N	883	-0-	-41	-0-	24	1	848	3	Y	10	11	1			1
							11	9									
03	1023	N	985	-0-	-38	-0-	27	1	945	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

10	971	N	971	-0-	-0-	-0-	26 11	1 9	934	3	Y	10	8	1			2
11	1171	N	1171	-0-	-0-	-0-	32 10	1 9	1129	3	Y	9	9	1			2
12	1715	N	1715	-0-	-0-	-0-	49 10	1 9	1656	3	Y	9	9	1			2
01	2076	N	2076	-0-	-0-	-0-	61 11	1 9	2004	3	Y	10	10	1			2
02	1227	N	1227	-0-	-0-	-0-	33 11	1 9	1183	3	Y	10	11	1			1
03	1550	N	894	-0-	-656	-0-	25 13	1 9	856	3	Y	12	11	1			2

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

10	3038	X	872	-0-	-2166	-0-	23 12	1 9	837	3	Y	11	11	1			2
11	2940	X	880	-0-	-2060	-0-	24 3	1 9	853	3	Y	3	4	1			1
12	3038	X	940	-0-	-2098	-0-	27 3	1 9	910	3	Y	3	3	1			1
01	1073	N	1073	-0-	-0-	-0-	32	1	1041	3	Y	-0-	1	1			-0-
02	951	N	951	-0-	-0-	-0-	26	1	925	3	Y	-0-					-0-
03	930	N	898	-0-	-32	-0-	25	1	873	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

10	1742	N	1742	-0-	-0-	-0-	47 11	1 9	1684	3	Y	10	10	1			2
11	1673	N	1673	-0-	-0-	-0-	45 10	1 9	1618	3	Y	9	9	1			2
12	1689	N	1689	-0-	-0-	-0-	48 10	1 9	1631	3	Y	9	9	1			2
01	1654	N	1654	-0-	-0-	-0-	49 11	1 9	1594	3	Y	10	10	1			2
02	1438	N	1438	-0-	-0-	-0-	39 11	1 9	1388	3	Y	10	11	1			1
03	1674	N	1647	-0-	-27	-0-	46 13	1 9	1588	3	Y	12	11	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1518	-0-	-1	-0-	41	1	1467	3	Y	9	9	1			2
							10	9									
11	1470	N	742	-0-	-728	-0-	20	1	718	3	Y	4	5	1			1
							4	9									
12	1519	N	1097	-0-	-422	-0-	31	1	1060	3	Y	5	5	1			1
							6	9									
01	1700	N	1700	-0-	-0-	-0-	50	1	1639	3	Y	10	9	1			2
							11	9									
02	1403	N	1403	-0-	-0-	-0-	38	1	1354	3	Y	10	11	1			1
							11	9									
*03	1523	N	1523	-0-	-0-	-0-	42	1	1468	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	824	-0-	-323	-0-	22	1	791	3	Y	10	9	1			2
							11	9									
11	1050	N	904	-0-	-146	-0-	24	1	870	3	Y	9	9	1			2
							10	9									
12	961	N	918	-0-	-43	-0-	26	1	882	3	Y	9	9	1			2
							10	9									
01	916	N	916	-0-	-0-	-0-	27	1	878	3	Y	10	10	1			2
							11	9									
02	840	N	826	-0-	-14	-0-	22	1	793	3	Y	10	11	1			1
							11	9									
*03	890	N	890	-0-	-0-	-0-	25	1	852	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	573	-0-	-16	-0-	15	1	557	3	Y	1	1	1			-0-
							1	9									
11	544	N	544	-0-	-0-	-0-	15	1	519	3	Y	9	7	1			2
							10	9									
12	561	N	561	-0-	-0-	-0-	16	1	535	3	Y	9	9	1			2
							10	9									
01	567	N	567	-0-	-0-	-0-	16	1	540	3	Y	10	10	1			2
							11	9									
02	506	N	506	-0-	-0-	-0-	14	1	481	3	Y	10	11	1			1
							11	9									
*03	551	N	551	-0-	-0-	-0-	15	1	523	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	25	1	917	3	Y	1	1	1			-0-
							1	9									
11	915	N	915	-0-	-0-	-0-	25	1	880	3	Y	9	7	1			2
							10	9									
12	937	N	937	-0-	-0-	-0-	27	1	900	3	Y	9	9	1			2
							10	9									
01	937	N	937	-0-	-0-	-0-	27	1	899	3	Y	10	10	1			2
							11	9									
02	845	N	845	-0-	-0-	-0-	23	1	811	3	Y	10	11	1			1
							11	9									
03	930	N	695	-0-	-235	-0-	19	1	663	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	2	1	87	3	Y	-0-	1	1			-0-
11	90	N	50	-0-	-40	-0-	1	1	49	3	Y	-0-					-0-
12	93	N	32	-0-	-61	-0-	1	1	27	3	Y	4	3	1			1
							4	9									
01	93	N	17	-0-	-76	-0-	13	3	4	9	Y	4	4	1			1
02	60	N	60	-0-	-0-	-0-	1	1	49	3	Y	9	9	1			1
							10	9									
03	31	N	27	-0-	-4	-0-	14	3	13	9	Y	12	11	1			2

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-	-0-	-0-	26	1	935	3	Y	9	9	1			2
							10	9									
11	840	N	840	-0-	-0-	-0-	23	1	808	3	Y	8	8	1			2
							9	9									
12	1008	N	1008	-0-	-0-	-0-	29	1	969	3	Y	9	9	1			2
							10	9									
01	961	N	956	-0-	-5	-0-	28	1	917	3	Y	10	10	1			2
							11	9									
02	822	N	822	-0-	-0-	-0-	22	1	789	3	Y	10	11	1			1
							11	9									
*03	812	N	812	-0-	-0-	-0-	22	1	777	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	281	-0-	-339	-0-	7	1	266	3	Y	7	8	1			1
							8	9									
11	630	N	535	-0-	-95	-0-	14	1	511	3	Y	9	8	1			2
							10	9									
12	774	N	774	-0-	-0-	-0-	22	1	742	3	Y	9	9	1			2
							10	9									
01	832	N	832	-0-	-0-	-0-	24	1	797	3	Y	10	10	1			2
							11	9									
02	812	N	812	-0-	-0-	-0-	22	1	779	3	Y	10	11	1			1
							11	9									
*03	560	N	560	-0-	-0-	-0-	15	1	532	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2662	-0-	-66	-0-	71	1	2571	3	Y	18	18	1			3
							20	9									
11	2610	N	2260	-0-	-350	-0-	61	1	2179	3	Y	18	17	1			4
							20	9									
12	2666	N	2395	-0-	-271	-0-	68	1	2306	3	Y	19	19	1			4
							21	9									
01	2666	N	2394	-0-	-272	-0-	70	1	2302	3	Y	20	20	1			4
							22	9									
02	2164	N	2164	-0-	-0-	-0-	58	1	2084	3	Y	20	21	1			3
							22	9									
*03	2403	N	2403	-0-	-0-	-0-	67	1	2317	3	Y	17	17	1			3
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2127	-0-	-973	4264	56	1 28 9	2043	3	Y	25	26	1			4
11	3000	N	1931	-0-	-1069	3195	52	1 19 9	1860	3	Y	17	17	1			4
12	3100	N	1823	-0-	-1277	1918	52	1 17 9	1754	3	Y	15	16	1			3
01	3100	N	2046	-0-	-1054	864	60	1 22 9	1964	3	Y	20	19	1			4
02	2737	N	1873	-0-	-864	-0-	50	1 28 9	1795	3	Y	25	25	1			4
03	1829	N	1750	-0-	-79	-0-	48	1 23 9	1679	3	Y	21	21	1			4

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1079	-0-	-6	-0-	29	1 10 9	1040	3	Y	9	10	1			2
11	1080	N	1041	-0-	-39	-0-	28	1 10 9	1003	3	Y	9	9	1			2
12	1085	N	1025	-0-	-60	-0-	29	1 10 9	986	3	Y	9	9	1			2
01	1085	N	1016	-0-	-69	-0-	30	1 11 9	975	3	Y	10	10	1			2
02	980	N	950	-0-	-30	-0-	26	1 11 9	913	3	Y	10	11	1			1
*03	1025	N	1025	-0-	-0-	-0-	28	1 13 9	984	3	Y	12	11	1			2

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2777	-0-	-13	-0-	73	1 52 9	2652	3	Y	47	47	1			8
11	2760	N	2675	-0-	-85	-0-	72	1 46 9	2557	3	Y	42	41	1			9
12	2886	N	2886	-0-	-0-	-0-	82	1 41 9	2763	3	Y	37	38	1			8
01	2830	N	2830	-0-	-0-	-0-	82	1 41 9	2707	3	Y	37	38	1			7
02	2518	N	2518	-0-	-0-	-0-	68	1 37 9	2413	3	Y	34	36	1			5
03	2728	N	2133	-0-	-595	-0-	59	1 30 9	2044	3	Y	27	27	1			5

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	22	1 10 9	790	3	Y	9	9	1			2
11	785	N	785	-0-	-0-	-0-	21	1 10 9	754	3	Y	9	9	1			2
12	869	N	869	-0-	-0-	-0-	25	1 10 9	834	3	Y	9	9	1			2
01	806	N	803	-0-	-3	-0-	23	1 11 9	769	3	Y	10	10	1			2
02	744	N	744	-0-	-0-	-0-	20	1 11 9	713	3	Y	10	11	1			1
*03	935	N	935	-0-	-0-	-0-	26	1 13 9	896	3	Y	12	11	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	16	1	576	3	Y	9	9	1			2
							10	9									
11	600	N	524	-0-	-76	-0-	14	1	500	3	Y	9	9	1			2
							10	9									
12	620	N	558	-0-	-62	-0-	16	1	532	3	Y	9	9	1			2
							10	9									
01	589	N	561	-0-	-28	-0-	16	1	534	3	Y	10	10	1			2
							11	9									
02	511	N	511	-0-	-0-	-0-	14	1	486	3	Y	10	11	1			1
							11	9									
*03	564	N	564	-0-	-0-	-0-	15	1	536	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	14	1	510	3	Y	9	9	1			2
							10	9									
11	454	N	454	-0-	-0-	-0-	12	1	432	3	Y	9	9	1			2
							10	9									
12	503	N	503	-0-	-0-	-0-	14	1	479	3	Y	9	9	1			2
							10	9									
01	418	N	418	-0-	-0-	-0-	12	1	395	3	Y	10	10	1			2
							11	9									
02	336	N	336	-0-	-0-	-0-	9	1	316	3	Y	10	11	1			1
							11	9									
03	496	N	425	-0-	-71	-0-	12	1	400	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2413	-0-	-5	-0-	64	1	2329	3	Y	18	18	1			3
							20	9									
11	2340	N	2300	-0-	-40	-0-	62	1	2218	3	Y	18	17	1			4
							20	9									
12	2325	N	2234	-0-	-91	-0-	64	1	2149	3	Y	19	19	1			4
							21	9									
01	2418	N	2168	-0-	-250	-0-	64	1	2086	3	Y	16	17	1			3
							18	9									
02	2156	N	1958	-0-	-198	-0-	53	1	1894	3	Y	10	12	1			1
							11	9									
*03	2286	N	2286	-0-	-0-	-0-	64	1	2209	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	29	1	1056	3	Y	10	9	1			2
							11	9									
11	1011	N	1011	-0-	-0-	-0-	27	1	974	3	Y	9	9	1			2
							10	9									
12	1021	N	1021	-0-	-0-	-0-	29	1	982	3	Y	9	9	1			2
							10	9									
01	1054	N	1015	-0-	-39	-0-	30	1	974	3	Y	10	10	1			2
							11	9									
02	952	N	917	-0-	-35	-0-	25	1	881	3	Y	10	11	1			1
							11	9									
03	1023	N	975	-0-	-48	-0-	27	1	935	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1266	-0-	-284	-0-	34	1	1224	3	Y	7	8	1			1
							8	9									
11	1440	N	1341	-0-	-99	-0-	36	1	1295	3	Y	9	8	1			2
							10	9									
12	1457	N	1368	-0-	-89	-0-	39	1	1319	3	Y	9	9	1			2
							10	9									
01	1423	N	1423	-0-	-0-	-0-	42	1	1370	3	Y	10	10	1			2
							11	9									
02	1260	N	1234	-0-	-26	-0-	33	1	1190	3	Y	10	11	1			1
							11	9									
03	1364	N	1343	-0-	-21	-0-	37	1	1293	3	Y	12	11	1			2
							13	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	399	-0-	-407	-0-	10	1	379	3	Y	9	9	1			2
							10	9									
11	360	N	275	-0-	-85	-0-	7	1	267	3	Y	1	3	1			-0-
							1	9									
12	341	N	282	-0-	-59	-0-	8	1	274	3	Y	-0-					-0-
01	403	N	221	-0-	-182	-0-	7	1	214	3	Y	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	55	1	1948	3	Y	6	5	1			1
							7	9									
*03	1567	N	1567	-0-	-0-	-0-	44	1	1510	3	Y	12	11	1			2
							13	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	729	-0-	-480	-0-	19	1	691	3	Y	17	19	1			3
							19	9									
11	1050	N	996	-0-	-54	-0-	27	1	949	3	Y	18	17	1			4
							20	9									
12	1178	N	1093	-0-	-85	-0-	31	1	1045	3	Y	15	16	1			3
							17	9									
01	1089	N	1089	-0-	-0-	-0-	32	1	1046	3	Y	10	11	1			2
							11	9									
02	961	N	961	-0-	-0-	-0-	26	1	924	3	Y	10	11	1			1
							11	9									
*03	1069	N	1069	-0-	-0-	-0-	30	1	1026	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	25	1	908	3	Y	18	18	1			3
							20	9									
11	870	N	767	-0-	-103	-0-	20	1	727	3	Y	18	17	1			4
							20	9									
12	899	N	754	-0-	-145	-0-	21	1	716	3	Y	15	16	1			3
							17	9									
01	899	N	861	-0-	-38	-0-	25	1	825	3	Y	10	11	1			2
							11	9									
02	784	N	784	-0-	-0-	-0-	21	1	752	3	Y	10	11	1			1
							11	9									
*03	889	N	889	-0-	-0-	-0-	25	1	851	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1562	-0-	-19	-0-	42	1	1510	3	Y	9	9	1			2
							10	9									
11	1500	N	1499	-0-	-1	-0-	41	1	1448	3	Y	9	9	1			2
							10	9									
12	1550	N	1518	-0-	-32	-0-	43	1	1465	3	Y	9	9	1			2
							10	9									
01	1550	N	1517	-0-	-33	-0-	45	1	1461	3	Y	10	10	1			2
							11	9									
02	1400	N	1380	-0-	-20	-0-	37	1	1332	3	Y	10	11	1			1
							11	9									
*03	1537	N	1537	-0-	-0-	-0-	43	1	1481	3	Y	12	11	1			2
							13	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1022	-0-	-1	-0-	27	1	985	3	Y	9	8	1			2
							10	9									
11	990	N	977	-0-	-13	-0-	26	1	941	3	Y	9	9	1			2
							10	9									
12	1023	N	999	-0-	-24	-0-	28	1	961	3	Y	9	9	1			2
							10	9									
01	1023	N	989	-0-	-34	-0-	29	1	949	3	Y	10	10	1			2
							11	9									
02	924	N	883	-0-	-41	-0-	24	1	848	3	Y	10	11	1			1
							11	9									
03	992	N	974	-0-	-18	-0-	27	1	934	3	Y	12	11	1			2
							13	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1730	-0-	-161	-0-	46	1	1673	3	Y	10	9	1			2
							11	9									
11	1830	N	1718	-0-	-112	-0-	47	1	1661	3	Y	9	9	1			2
							10	9									
12	1860	N	1747	-0-	-113	-0-	50	1	1687	3	Y	9	9	1			2
							10	9									
01	1770	N	1770	-0-	-0-	-0-	52	1	1707	3	Y	10	10	1			2
							11	9									
02	1596	N	1586	-0-	-10	-0-	43	1	1532	3	Y	10	11	1			1
							11	9									
03	1736	N	1686	-0-	-50	-0-	47	1	1626	3	Y	12	11	1			2
							13	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1490	-0-	-60	-0-	40	1	1439	3	Y	10	9	1			2
							11	9									
11	1470	N	1392	-0-	-78	-0-	38	1	1344	3	Y	9	9	1			2
							10	9									
12	1457	N	1338	-0-	-119	-0-	38	1	1290	3	Y	9	9	1			2
							10	9									
01	1488	N	1437	-0-	-51	-0-	42	1	1384	3	Y	10	10	1			2
							11	9									
02	1288	N	1257	-0-	-31	-0-	34	1	1212	3	Y	10	11	1			1
							11	9									
*03	1400	N	1400	-0-	-0-	-0-	39	1	1348	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	26	1	933	3	Y	-0-	1	1			-0-
11	865	N	865	-0-	-0-	-0-	24	1	841	3	Y	-0-					-0-
12	867	N	867	-0-	-0-	-0-	25	1	841	3	Y	1	1	1			-0-
							1	9									
01	841	N	841	-0-	-0-	-0-	25	1	805	3	Y	10	8	1			2
							11	9									
02	811	N	811	-0-	-0-	-0-	22	1	778	3	Y	10	11	1			1
							11	9									
*03	875	N	875	-0-	-0-	-0-	24	1	838	3	Y	12	11	1			2
							13	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

10	2914	N	2791	-0-	-123	-0-	74	1	2697	3	Y	18	26	1			3
							20	9									
11	2820	N	2640	-0-	-180	-0-	71	1	2549	3	Y	18	17	1			4
							20	9									
12	2883	N	2686	-0-	-197	-0-	77	1	2588	3	Y	19	19	1			4
							21	9									
01	2790	N	2665	-0-	-125	-0-	78	1	2565	3	Y	20	20	1			4
							22	9									
02	2464	N	2405	-0-	-59	-0-	65	1	2318	3	Y	20	21	1			3
							22	9									
*03	2650	N	2650	-0-	-0-	-0-	73	1	2552	3	Y	23	22	1			4
							25	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

10	1550	N	1538	-0-	-12	-0-	41	1	1477	3	Y	18	18	1			3
							20	9									
11	1500	N	1444	-0-	-56	-0-	39	1	1385	3	Y	18	17	1			4
							20	9									
12	1488	N	1479	-0-	-9	-0-	42	1	1416	3	Y	19	19	1			4
							21	9									
01	1550	N	1459	-0-	-91	-0-	42	1	1395	3	Y	20	20	1			4
							22	9									
02	1344	N	1303	-0-	-41	-0-	35	1	1246	3	Y	20	21	1			3
							22	9									
03	1488	N	1461	-0-	-27	-0-	41	1	1406	3	Y	13	14	1			2
							14	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

10	2178	N	2178	-0-	-0-	-0-	58	1	2110	3	Y	9	8	1			2
							10	9									
11	2100	N	1847	-0-	-253	-0-	50	1	1788	3	Y	8	8	1			2
							9	9									
12	2108	N	1530	-0-	-578	-0-	44	1	1476	3	Y	9	9	1			2
							10	9									
01	2376	N	2376	-0-	-0-	-0-	70	1	2295	3	Y	10	10	1			2
							11	9									
02	1952	N	1952	-0-	-0-	-0-	53	1	1888	3	Y	10	11	1			1
							11	9									
*03	2062	N	2062	-0-	-0-	-0-	57	1	1992	3	Y	12	11	1			2
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2594	-0-	-103	-0-	69	1	2515	3	Y	9	9	1			2
							10	9									
11	2580	N	2486	-0-	-94	-0-	67	1	2409	3	Y	9	9	1			2
							10	9									
12	2604	N	2548	-0-	-56	-0-	73	1	2465	3	Y	9	9	1			2
							10	9									
01	2604	N	2508	-0-	-96	-0-	74	1	2423	3	Y	10	10	1			2
							11	9									
02	2324	N	2253	-0-	-71	-0-	61	1	2181	3	Y	10	11	1			1
							11	9									
03	2542	N	2317	-0-	-225	-0-	65	1	2239	3	Y	12	11	1			2
							13	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1215	-0-	-118	-0-	32	1	1172	3	Y	10	9	1			2
							11	9									
11	1230	N	1086	-0-	-144	-0-	29	1	1048	3	Y	8	8	1			2
							9	9									
12	1209	N	1153	-0-	-56	-0-	33	1	1110	3	Y	9	9	1			2
							10	9									
01	1209	N	1120	-0-	-89	-0-	33	1	1076	3	Y	10	10	1			2
							11	9									
02	1024	N	1024	-0-	-0-	-0-	28	1	985	3	Y	10	11	1			1
							11	9									
03	1147	N	1129	-0-	-18	-0-	31	1	1085	3	Y	12	11	1			2
							13	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2012	-0-	-158	-0-	54	1	1938	3	Y	18	18	1			3
							20	9									
11	2070	N	1822	-0-	-248	-0-	49	1	1753	3	Y	18	17	1			4
							20	9									
12	2139	N	1918	-0-	-221	-0-	55	1	1842	3	Y	19	19	1			4
							21	9									
01	2015	N	1935	-0-	-80	-0-	57	1	1856	3	Y	20	20	1			4
							22	9									
02	1750	N	1750	-0-	-0-	-0-	47	1	1681	3	Y	20	21	1			3
							22	9									
*03	1899	N	1899	-0-	-0-	-0-	53	1	1832	3	Y	13	14	1			2
							14	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	690	N	583	-0-	-107	-0-	583	2			N	-0-					-0-
12	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	517	2			Y	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	2			Y	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	2			Y	-0-					-0-
02	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	1169	2	3	9	N	3					4
11	1230	N	1093	-0-	-137	-0-	1091	2	2	9	N	2	5	1			1
12	1059	N	1059	-0-	-0-	-0-	1056	2	3	9	N	3					4
01	1231	N	1231	-0-	-0-	-0-	1227	2	4	9	N	4	5	1			3
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					3
*03	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	N	6	5	1			4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	450	N	422	-0-	-28	-0-	422	2			Y	-0-					-0-
12	558	N	333	-0-	-225	-0-	333	2			Y	-0-					-0-
01	961	N	125	-0-	-836	-0-	125	2			Y	-0-					-0-
02	392	N	188	-0-	-204	-0-	188	2			Y	-0-					-0-
03	341	N	122	-0-	-219	-0-	122	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1164	-0-	-76	-0-	1164	2			N	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
12	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
01	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					-0-
02	1204	N	1054	-0-	-150	-0-	1054	2			N	-0-					-0-
*03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1297	-0-	1297	2466	1291	2	6	9	Y	5					6
11	DLQ G-10		1463	-0-	1463	3929	1457	2	6	9	Y	5	9	1			2
12	DLQ G-10		2130	-0-	2130	6059	2124	2	6	9	Y	5					7
01	DLQ G-10		2132	-0-	2132	8191	2126	2	6	9	Y	5	8	1			4
02	DLQ G-10		2204	-0-	2204	10395	2203	2	1	9	Y	1					5
*03	3100	N	2375	-0-	-725	9670	2365	2	10	9	Y	9	8	1			6

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1139	2	4	9	Y	4					5
11	911	N	911	-0-	-0-	-0-	905	2	6	9	Y	5	8	1			2
12	1116	N	994	-0-	-122	-0-	990	2	4	9	Y	4					6
01	1147	N	728	-0-	-419	-0-	721	2	7	9	Y	6	8	1			4
02	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					4
*03	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	Y	8	7	1			5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1578	-0-	-592	-0-	1576	2	2	9	Y	2					7
11	1740	X	1378	-0-	-362	-0-	1376	2	2	9	Y	2					9
12	1798	X	1640	-0-	-158	-0-	1638	2	2	9	Y	2					11
01	1847	X	1847	-0-	-0-	-0-	1846	2	1	9	Y	1					12
02	1900	X	1900	-0-	-0-	-0-	1899	2	1	9	Y	1					13
03	1643	X	1393	-0-	-250	-0-	1393	2			Y	-0-					13

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1380	N	1238	-0-	-142	-0-	1238	2			N	-0-					-0-
12	1426	N	969	-0-	-457	-0-	969	2			N	-0-					-0-
01	1488	N	658	-0-	-830	-0-	658	2			N	-0-					-0-
02	1148	N	1136	-0-	-12	-0-	1136	2			N	-0-					-0-
*03	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1095	-0-	-951	-0-	1095	2			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
12	1767	N	1500	-0-	-267	-0-	1500	2			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1372	N	1140	-0-	-232	-0-	1140	2			N	-0-					-0-
03	1488	N	991	-0-	-497	-0-	991	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	450	2	3	9	N	3					11
11	300	N	202	-0-	-98	-0-	199	2	3	9	N	3					14
12	341	N	258	-0-	-83	-0-	254	2	4	9	N	4					18
01	465	N	185	-0-	-280	-0-	184	2	1	9	N	1					19
02	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					20
03	248	N	117	-0-	-131	-0-	116	2	1	9	N	1					21

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	N	3					4
11	1260	N	1225	-0-	-35	-0-	1222	2	3	9	N	3	6	1			1
12	1159	N	1159	-0-	-0-	-0-	1155	2	4	9	N	4					5
01	1457	N	1364	-0-	-93	-0-	1360	2	4	9	N	4	6	1			3
02	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					3
*03	1345	N	1345	-0-	-0-	-0-	1338	2	7	9	N	6	5	1			4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					-0-
11	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
02	1540	N	1321	-0-	-219	-0-	1321	2			N	-0-					-0-
03	1736	N	1315	-0-	-421	-0-	1315	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3647	X	3647	-0-	-0-	-0-	3646	2	1	9	N	1					1
11	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-	1	1			-0-
12	2790	X	2779	-0-	-11	-0-	2778	2	1	9	N	1					1
01	3763	X	3763	-0-	-0-	-0-	3762	2	1	9	N	1	1	1			1
02	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					1
*03	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	N	1	1	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1133	-0-	-200	-0-	1133	2			N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
12	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
01	1147	N	1057	-0-	-90	-0-	1057	2			N	-0-					-0-
02	1148	N	272	-0-	-876	-0-	272	2			N	-0-					-0-
03	1333	N	146	-0-	-1187	-0-	146	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	N	1					3
11	1860	N	1783	-0-	-77	-0-	1782	2	1	9	N	1					4
12	1860	N	1700	-0-	-160	-0-	1699	2	1	9	N	1					5
01	1798	N	1565	-0-	-233	-0-	1564	2	1	9	N	1					6
02	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					6
*03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
11	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1891	N	1595	-0-	-296	-0-	1595	2			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
03	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					-0-
11	3060	X	2806	-0-	-254	-0-	2806	2			N	-0-					-0-
12	3286	X	2708	-0-	-578	-0-	2708	2			N	-0-					-0-
01	3472	X	2994	-0-	-478	-0-	2994	2			N	-0-					-0-
02	3136	X	2112	-0-	-1024	-0-	2112	2			N	-0-					-0-
03	3472	X	3318	-0-	-154	-0-	3318	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
02	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2191	-0-	-134	-0-	106	1	2085	3	N	-0-					136
11	2160	N	2123	-0-	-37	-0-	113	1	2009	3	N	1					137
							1	9									
12	2287	N	2287	-0-	-0-	-0-	120	1	2167	3	N	-0-					137
01	2201	N	2135	-0-	-66	-0-	112	1	2016	3	N	6					143
							7	9									
02	1988	N	1853	-0-	-135	-0-	86	1	1764	3	N	3					146
							3	9									
*03	2294	N	1491	-0-	-803	-0-	83	1	1408	3	N	-0-					146

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1606	-0-	-68	-0-	78	1	1528	3	N	-0-					-0-
11	1560	N	1543	-0-	-17	-0-	82	1	1461	3	N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	88	1	1579	3	N	-0-					-0-
01	1612	N	1556	-0-	-56	-0-	82	1	1474	3	N	-0-					-0-
02	1428	N	1245	-0-	-183	-0-	58	1	1187	3	N	-0-					-0-
*03	1674	N	968	-0-	-706	-0-	50	1	918	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1361	-0-	-3	-0-	66	1	1295	3	N	-0-			-0-
11	1350	N	1226	-0-	-124	-0-	65	1	1161	3	N	-0-			-0-
12	1395	N	1317	-0-	-78	-0-	69	1	1248	3	N	-0-			-0-
01	1364	N	1338	-0-	-26	-0-	71	1	1267	3	N	-0-			-0-
02	1182	N	1182	-0-	-0-	-0-	55	1	1127	3	N	-0-			-0-
*03	1302	N	967	-0-	-335	-0-	53	1	914	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

10	806	N	768	-0-	-38	-0-	37	1	731	3	N	-0-			-0-
11	752	N	752	-0-	-0-	-0-	40	1	712	3	N	-0-			-0-
12	821	N	821	-0-	-0-	-0-	43	1	778	3	N	-0-			-0-
01	870	N	870	-0-	-0-	-0-	46	1	824	3	N	-0-			-0-
02	700	N	690	-0-	-10	-0-	32	1	658	3	N	-0-			-0-
*03	806	N	611	-0-	-195	-0-	33	1	578	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

10	1333	N	1295	-0-	-38	-0-	63	1	1232	3	N	-0-			-0-
11	1290	N	1261	-0-	-29	-0-	67	1	1194	3	N	-0-			-0-
12	1333	N	1269	-0-	-64	-0-	67	1	1202	3	N	-0-			-0-
01	1302	N	1281	-0-	-21	-0-	68	1	1213	3	N	-0-			-0-
02	1176	N	1098	-0-	-78	-0-	51	1	1047	3	N	-0-			-0-
*03	1271	N	856	-0-	-415	-0-	48	1	808	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

10	1333	N	1118	-0-	-215	-0-	54	1	1064	3	N	-0-			-0-
11	1239	N	1239	-0-	-0-	-0-	66	1	1173	3	N	-0-			-0-
12	1338	N	1338	-0-	-0-	-0-	70	1	1268	3	N	-0-			-0-
01	1365	N	1365	-0-	-0-	-0-	72	1	1293	3	N	-0-			-0-
02	1153	N	1153	-0-	-0-	-0-	54	1	1099	3	N	-0-			-0-
*03	1333	N	615	-0-	-718	-0-	34	1	581	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

10	1023	N	961	-0-	-62	-0-	47	1	914	3	N	-0-			-0-
11	960	N	929	-0-	-31	-0-	50	1	879	3	N	-0-			-0-
12	992	N	937	-0-	-55	-0-	49	1	888	3	N	-0-			-0-
01	961	N	959	-0-	-2	-0-	51	1	908	3	N	-0-			-0-
02	868	N	843	-0-	-25	-0-	39	1	804	3	N	-0-			-0-
*03	930	N	703	-0-	-227	-0-	39	1	664	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

10	T. A.		3206	-0-	3206	6325	155	1	3051	3	N	-0-			-0-
11	T. A.		3118	-0-	3118	9443	167	1	2951	3	N	-0-			-0-
12	12599	X	3156	-0-	-9443	-0-	166	1	2990	3	N	-0-			-0-
01	3245	X	3245	-0-	-0-	-0-	172	1	3073	3	N	-0-			-0-
02	2912	X	2812	-0-	-100	-0-	131	1	2681	3	N	-0-			-0-
*03	3224	X	2282	-0-	-942	-0-	125	1	2157	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	88	1	1727	3	N	-0-					-0-
11	1950	N	1716	-0-	-234	-0-	89	1	1627	3	N	-0-					-0-
12	1798	N	1753	-0-	-45	-0-	92	1	1661	3	N	-0-					-0-
01	1829	N	1737	-0-	-92	-0-	92	1	1645	3	N	-0-					-0-
02	1596	N	1526	-0-	-70	-0-	71	1	1455	3	N	-0-					-0-
*03	1767	N	1153	-0-	-614	-0-	65	1	1088	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1045	-0-	-9	-0-	51	1	994	3	N	-0-					82
11	1014	N	1014	-0-	-0-	-0-	54	1	960	3	N	-0-					82
12	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					82
01	1094	N	1094	-0-	-0-	-0-	58	1	1036	3	N	-0-					82
02	952	N	877	-0-	-75	-0-	41	1	836	3	N	-0-					82
*03	1023	N	774	-0-	-249	-0-	42	1	732	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1380	-0-	-77	-0-	67	1	1313	3	N	-0-					82
11	1350	N	1349	-0-	-1	-0-	72	1	1277	3	N	-0-					82
12	1426	N	1364	-0-	-62	-0-	72	1	1292	3	N	-0-					82
01	1395	N	1366	-0-	-29	-0-	72	1	1294	3	N	-0-					82
02	1260	N	1204	-0-	-56	-0-	56	1	1148	3	N	-0-					82
*03	1364	N	1110	-0-	-254	-0-	59	1	1051	3	N	-0-					82

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1538	-0-	-105	-0-	75	1	1463	3	N	-0-					19
11	1530	N	1491	-0-	-39	-0-	79	1	1412	3	N	-0-					19
12	1581	N	1491	-0-	-90	-0-	78	1	1413	3	N	-0-					19
01	1550	N	1385	-0-	-165	-0-	73	1	1312	3	N	-0-					19
02	1400	N	1322	-0-	-78	-0-	61	1	1261	3	N	-0-					19
*03	1488	N	929	-0-	-559	-0-	54	1	875	3	N	-0-					19

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	621	-0-	-61	-0-	30	1	591	3	N	-0-	9	7			-0-
11	630	N	598	-0-	-32	-0-	32	1	566	3	N	-0-					-0-
12	651	N	609	-0-	-42	-0-	32	1	577	3	N	-0-					-0-
01	620	N	603	-0-	-17	-0-	32	1	571	3	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	25	1	504	3	N	-0-					-0-
*03	620	N	454	-0-	-166	-0-	25	1	429	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2215	-0-	-141	-0-	107	1	2108	3	N	-0-					55
11	2160	N	2030	-0-	-130	-0-	108	1	1922	3	N	-0-					55
12	2294	N	2227	-0-	-67	-0-	117	1	2110	3	N	-0-					55
01	2201	N	2192	-0-	-9	-0-	116	1	2076	3	N	-0-					55
02	1904	N	1878	-0-	-26	-0-	87	1	1791	3	N	-0-					55
*03	2232	N	1773	-0-	-459	-0-	94	1	1679	3	N	-0-					55

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2067	-0-	-41	-0-	100	1	1967	3	N	-0-					-0-
11	2010	N	1960	-0-	-50	-0-	104	1	1856	3	N	-0-					-0-
12	2217	N	2217	-0-	-0-	-0-	117	1	2100	3	N	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	113	1	2034	3	N	-0-					-0-
02	1820	N	1769	-0-	-51	-0-	82	1	1687	3	N	-0-					-0-
*03	2232	N	1451	-0-	-781	-0-	80	1	1371	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	104	1	2037	3	N	-0-			-0-
11	2076	N	2076	-0-	-0-	-0-	111	1	1965	3	N	-0-			-0-
12	2295	N	2295	-0-	-0-	-0-	121	1	2174	3	N	-0-			-0-
01	2266	N	2266	-0-	-0-	-0-	120	1	2146	3	N	-0-			-0-
02	1904	N	1854	-0-	-50	-0-	86	1	1768	3	N	-0-			-0-
*03	2108	N	1644	-0-	-464	-0-	88	1	1556	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	N	2125	-0-	-107	-0-	103	1	2022	3	N	-0-			-0-
11	2103	N	2103	-0-	-0-	-0-	113	1	1990	3	N	-0-			-0-
12	2155	N	2155	-0-	-0-	-0-	113	1	2042	3	N	-0-			-0-
01	2139	N	2136	-0-	-3	-0-	113	1	2023	3	N	-0-			-0-
02	1960	N	1820	-0-	-140	-0-	85	1	1735	3	N	-0-			-0-
*03	2170	N	1646	-0-	-524	-0-	88	1	1558	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	25	1	487	3	N	-0-			-0-
11	510	N	490	-0-	-20	-0-	26	1	464	3	N	-0-			-0-
12	527	N	495	-0-	-32	-0-	26	1	469	3	N	-0-			-0-
01	527	N	494	-0-	-33	-0-	26	1	468	3	N	-0-			-0-
02	448	N	429	-0-	-19	-0-	20	1	409	3	N	-0-			-0-
*03	496	N	436	-0-	-60	-0-	23	1	413	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	38	1	753	3	N	-0-			-0-
11	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-			-0-
12	775	N	741	-0-	-34	-0-	39	1	702	3	N	-0-			-0-
01	806	N	749	-0-	-57	-0-	40	1	709	3	N	-0-			-0-
02	700	N	663	-0-	-37	-0-	31	1	632	3	N	-0-			-0-
*03	744	N	670	-0-	-74	-0-	35	1	635	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2897	N	2897	-0-	-0-	-0-	140	1	2757	3	N	-0-			-0-
11	2741	N	2741	-0-	-0-	-0-	146	1	2595	3	N	-0-			-0-
12	3096	N	3096	-0-	-0-	-0-	163	1	2933	3	N	-0-			-0-
01	3100	N	3189	-0-	89	89	169	1	3020	3	N	-0-			-0-
02	2666	N	2577	-0-	-89	-0-	120	1	2457	3	N	-0-			-0-
*03	2511	N	2039	-0-	-472	-0-	111	1	1928	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1328	-0-	-191	-0-	64	1	1264	3	N	-0-					-0-
11	1320	N	1272	-0-	-48	-0-	68	1	1204	3	N	-0-					-0-
12	1395	N	1266	-0-	-129	-0-	67	1	1199	3	N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	65	1	1162	3	N	-0-					-0-
02	1176	N	1068	-0-	-108	-0-	50	1	1018	3	N	-0-					-0-
*03	1271	N	909	-0-	-362	-0-	49	1	860	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	700	-0-	-75	-0-	34	1	666	3	N	-0-					-0-
11	690	N	674	-0-	-16	-0-	36	1	638	3	N	-0-					-0-
12	713	N	672	-0-	-41	-0-	35	1	637	3	N	-0-					-0-
01	713	N	680	-0-	-33	-0-	36	1	644	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	28	1	572	3	N	-0-					-0-
*03	682	N	479	-0-	-203	-0-	27	1	452	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	31	1	558	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	31	1	554	3	N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	26	1	510	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	28	1	487	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	29	1	511	3	N	-0-					-0-
02	476	N	472	-0-	-4	-0-	22	1	450	3	N	-0-					-0-
*03	527	N	459	-0-	-68	-0-	24	1	435	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	1825	3	173	9	Y	157					425
11	5425	X	5425	-0-	-0-	-0-	4970	3	455	9	Y	414	574	1			265
12	5288	X	5288	-0-	-0-	-0-	4884	3	404	9	Y	367	382	1			250
01	5641	X	5641	-0-	-0-	-0-	5258	3	383	9	Y	348	385	1			213
02	5940	X	5940	-0-	-0-	-0-	5607	3	333	9	Y	303	194	1			322
*03	6063	X	6063	-0-	-0-	-0-	5764	3	299	9	Y	272	390	1			204

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4465	-0-	-216	-0-	4378	3	87	9	Y	79	115	1			144
11	4260	X	3598	-0-	-662	-0-	3532	3	66	9	Y	60					204
12	4402	X	3578	-0-	-824	-0-	3497	3	81	9	Y	74	193	1			85
01	4216	X	4035	-0-	-181	-0-	3930	3	105	9	Y	95					180
02	3808	X	3089	-0-	-719	-0-	3008	3	81	9	Y	74	135	1			119
*03	6288	X	6288	-0-	-0-	-0-	6058	3	230	9	Y	209					328

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

10	527	X	514	-0-	-13	-0-	514	3			Y	-0-					41
11	530	X	530	-0-	-0-	-0-	530	3			Y	-0-					41
12	3100	N	4394	-0-	1294	1294	4394	3			Y	-0-					41
01	3100	N	4174	-0-	1074	2368	4174	3			Y	-0-					41
02	2800	N	2458	-0-	-342	2026	2458	3			Y	-0-					41
*03	2026	X	-0-	-0-	-2026	-0-					Y	-0-					41

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

10	3562	X	3562	-0-	-0-	-0-	3476	3	86	9	Y	78	94	1			132
11	2813	X	2813	-0-	-0-	-0-	2747	3	66	9	Y	60					192
12	2914	X	1936	-0-	-978	-0-	1895	3	41	9	Y	37	182	1			47
01	3348	X	2184	-0-	-1164	-0-	2131	3	53	9	Y	48					95
02	3024	X	1408	-0-	-1616	-0-	1367	3	41	9	Y	37	71	1			61
*03	3396	X	3396	-0-	-0-	-0-	3282	3	114	9	Y	104					165

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

10	6731	X	6731	-0-	-0-	-0-	6663	3	68	9	N	62					250
11	6060	X	4595	-0-	-1465	-0-	4553	3	42	9	N	38					288
12	6262	X	5062	-0-	-1200	-0-	5018	3	44	9	N	40					328
01	6417	X	4423	-0-	-1994	-0-	4381	3	42	9	N	38					366
02	5796	X	3863	-0-	-1933	-0-	3829	3	34	9	N	31					397
03	6417	X	5167	-0-	-1250	-0-	5143	3	24	9	N	22					419

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

10	10261	X	9546	-0-	-715	-0-	9159	3	387	9	N	352					513
11	9990	X	9379	-0-	-611	-0-	9014	3	365	9	N	332	420	1			425
12	9858	X	5673	-0-	-4185	-0-	5265	3	408	9	N	371	383	1			413
01	9858	X	5444	-0-	-4414	-0-	5002	3	442	9	N	402	418	1			397
02	8764	X	6490	-0-	-2274	-0-	6094	3	396	9	N	360	389	1			368
03	9703	X	9323	-0-	-380	-0-	8960	3	363	9	N	330	379	1			319

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

10	5022	X	2640	-0-	-2382	-0-	2537	3	103	9	Y	94	168	1			139
11	3210	X	2694	-0-	-516	-0-	2599	3	95	9	Y	86					225
12	3131	X	2636	-0-	-495	-0-	2569	3	67	9	Y	61	182	1			104
01	3100	X	2281	-0-	-819	-0-	2220	3	61	9	Y	55	119	1			40
02	2744	X	1683	-0-	-1061	-0-	1646	3	37	9	Y	34					74
03	2790	X	1715	-0-	-1075	-0-	1650	3	65	9	Y	59					133

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

10	6324	X	4651	-0-	-1673	-0-	4611	3	40	9	N	36					263
11	6120	X	4597	-0-	-1523	-0-	4553	3	44	9	N	40					303
12	6488	X	6488	-0-	-0-	-0-	6412	3	76	9	N	69					372
01	5890	X	5108	-0-	-782	-0-	5022	3	86	9	N	78	385	1			65
02	6329	X	6329	-0-	-0-	-0-	6244	3	85	9	N	77					142
03	5983	X	4628	-0-	-1355	-0-	4574	3	54	9	N	49					191

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4318	X	4318	-0-	-0-	-0-	4265	3	53	9	Y	48					383
11	3807	X	3807	-0-	-0-	-0-	3762	3	45	9	Y	41					424
12	3255	X	2525	-0-	-730	-0-	2479	3	46	9	Y	42					466
01	4309	X	1375	-0-	-2934	-0-	1320	3	55	9	Y	50	384	1			132
02	3892	X	2931	-0-	-961	-0-	2907	3	24	9	Y	22					154
03	4309	X	1730	-0-	-2579	-0-	1699	3	31	9	Y	28					182

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1865	-0-	-863	-0-	1837	3	28	9	Y	25					190
11	3000	N	3108	-0-	108	108	3078	3	30	9	Y	27					217
12	3100	N	3183	-0-	83	191	3147	3	36	9	Y	33					250
01	2759	X	1981	-0-	-778	-0-	1946	3	35	9	Y	32					282
02	2912	X	813	-0-	-2099	-0-	795	3	18	9	Y	16					298
03	3224	X	3024	-0-	-200	-0-	2988	3	36	9	Y	33					331

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6203	-0-	-1516	-0-	6116	3	87	9	Y	79	114	1			143
11	7140	X	5412	-0-	-1728	-0-	5312	3	100	9	Y	91					234
12	7378	X	5151	-0-	-2227	-0-	5071	3	80	9	Y	73	221	1			86
01	5506	X	5506	-0-	-0-	-0-	5400	3	106	9	Y	96					182
02	3864	X	3636	-0-	-228	-0-	3556	3	80	9	Y	73	136	1			119
03	4278	X	4140	-0-	-138	-0-	4101	3	39	9	Y	35					154

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1819	-0-	-10	-0-	1793	3	26	9	N	24					197
11	831	N	831	-0-	-0-	-0-	825	3	6	9	N	5					202
12	1259	N	1259	-0-	-0-	-0-	1247	3	12	9	N	11					213
01	1705	N	220	-0-	-1485	-0-	216	3	4	9	N	4					217
02	2683	N	2683	-0-	-0-	-0-	2578	3	105	9	N	95					312
*03	1777	N	1777	-0-	-0-	-0-	1734	3	43	9	N	39					351

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1634	-0-	-1063	-0-	1556	3	78	9	Y	71					330
11	4623	X	4623	-0-	-0-	-0-	4592	3	31	9	Y	28					358
12	4631	X	4631	-0-	-0-	-0-	4488	3	143	9	Y	130	314	1			174
01	2973	X	2973	-0-	-0-	-0-	2928	3	45	9	Y	41					215
02	4312	X	3308	-0-	-1004	-0-	3219	3	89	9	Y	81					296
03	4774	X	3984	-0-	-790	-0-	3860	3	124	9	Y	113					409

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5001	-0-	-889	-0-	4949	3	52	9	Y	47	145	1			86
11	6300	X	4944	-0-	-1356	-0-	4849	3	95	9	Y	86					172
12	6572	X	4772	-0-	-1800	-0-	4682	3	90	9	Y	82	139	1			115
01	6572	X	4054	-0-	-2518	-0-	3933	3	121	9	Y	110	144	1			81
02	5796	X	2652	-0-	-3144	-0-	2578	3	74	9	Y	67					148
03	5115	X	3034	-0-	-2081	-0-	2969	3	65	9	Y	59					207

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5559	-0-	-641	-0-	5472	3	87	9	Y	79	112	1			143
11	5820	X	4619	-0-	-1201	-0-	4553	3	66	9	Y	60					203
12	6014	X	3485	-0-	-2529	-0-	3444	3	41	9	Y	37	192	1			48
01	4278	X	3353	-0-	-925	-0-	3301	3	52	9	Y	47					95
02	3864	X	2777	-0-	-1087	-0-	2735	3	42	9	Y	38	72	1			61
*03	4772	X	4772	-0-	-0-	-0-	4733	3	39	9	Y	35					96

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2441	N	2441	-0-	-0-	-0-	2389	3	52	9	Y	47	43	1			58
11	2298	N	2298	-0-	-0-	-0-	2250	3	48	9	Y	44					102
12	2442	N	2442	-0-	-0-	-0-	2398	3	44	9	Y	40	82	1			60
01	2449	N	2308	-0-	-141	-0-	2247	3	61	9	Y	55	75	1			40
02	2156	N	1703	-0-	-453	-0-	1666	3	37	9	Y	34					74
03	2449	N	1550	-0-	-899	-0-	1517	3	33	9	Y	30					104

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4268	-0-	-909	-0-	4205	3	63	9	Y	57					453
11	5070	X	4278	-0-	-792	-0-	4228	3	50	9	Y	45	377	1			121
12	5239	X	2807	-0-	-2432	-0-	2787	3	20	9	Y	18					139
01	5492	X	5492	-0-	-0-	-0-	5483	3	9	9	Y	8					147
02	6605	X	6605	-0-	-0-	-0-	6458	3	147	9	Y	134					281
*03	6796	X	6796	-0-	-0-	-0-	6720	3	76	9	Y	69					350

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4788	X	4788	-0-	-0-	-0-	4756	3	32	9	N	29					259
11	4372	X	4372	-0-	-0-	-0-	4347	3	25	9	N	23					282
12	4053	X	4053	-0-	-0-	-0-	4022	3	31	9	N	28					310
01	3875	X	2934	-0-	-941	-0-	2903	3	31	9	N	28					338
02	3500	X	2948	-0-	-552	-0-	2926	3	22	9	N	20					358
03	3875	X	2646	-0-	-1229	-0-	2620	3	26	9	N	24					382

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4253	-0-	-242	-0-	4146	3	107	9	N	97					221
11	4200	X	4112	-0-	-88	-0-	4000	3	112	9	N	102					323
12	4340	X	4166	-0-	-174	-0-	4053	3	113	9	N	103					426
01	4247	X	4050	-0-	-197	-0-	3905	3	145	9	N	132	379	1			179
*02	3836	X	3550	-0-	-286	-0-	3443	3	107	9	N	97					276
*03	4247	X	3731	-0-	-516	-0-	3622	3	109	9	N	99					375

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	4812	-0-	-2194	-0-	4755	3	57	9	N	52					414
11	7050	X	4676	-0-	-2374	-0-	4625	3	51	9	N	46					460
12	7285	X	4313	-0-	-2972	-0-	4278	3	35	9	N	32					492
01	6572	X	5243	-0-	-1329	-0-	5225	3	18	9	N	16	359	1			149
02	5432	X	4035	-0-	-1397	-0-	4004	3	31	9	N	28					177
*03	4850	X	4850	-0-	-0-	-0-	4814	3	36	9	N	33					210

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4428	X	4428	-0-	-0-	-0-	4340	3	88	9	N	80					432
11	5010	X	4062	-0-	-948	-0-	3977	3	85	9	N	77					509
12	5177	X	4002	-0-	-1175	-0-	3916	3	86	9	N	78					587
01	5115	X	3904	-0-	-1211	-0-	3801	3	103	9	N	94	393	1			288
02	4620	X	3415	-0-	-1205	-0-	3345	3	70	9	N	64					352
03	4433	X	3561	-0-	-872	-0-	3478	3	83	9	N	75	188	1			239

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					98
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					98
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					98
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

10	1488	N	440	-0-	-1048	-0-	12	1	418	3	Y	9	9	1					2
							10	9											
11	1646	N	1646	-0-	-0-	-0-	45	1	1591	3	Y	9	9	1					2
							10	9											
12	1023	N	991	-0-	-32	-0-	28	1	953	3	Y	9	9	1					2
							10	9											
01	965	N	965	-0-	-0-	-0-	28	1	926	3	Y	10	10	1					2
							11	9											
02	953	N	953	-0-	-0-	-0-	26	1	916	3	Y	10	11	1					1
							11	9											
*03	1121	N	1121	-0-	-0-	-0-	31	1	1077	3	Y	12	11	1					2
							13	9											

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-		

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

10	3627	X	3440	-0-	-187	-0-	292	1	3068	3	Y	73					162		
							80	9											
11	3510	X	3409	-0-	-101	-0-	287	1	2966	3	Y	142	195	1			109		
							156	9											
12	3627	X	3505	-0-	-122	-0-	306	1	3122	3	Y	70	115	1			64		
							77	9											
01	3510	X	3510	-0-	-0-	-0-	292	1	3218	3	Y	-0-					64		
02	3195	X	3195	-0-	-0-	-0-	205	1	2763	3	Y	206	116	1			154		
							227	9											
03	3534	X	1908	-0-	-1626	-0-	205	1	1614	3	Y	81	115	1			120		
							89	9											

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8177	X	8177	-0-	-0-	-0-	707	1	7430	3	Y	36					143
							40	9									
11	8148	X	8148	-0-	-0-	-0-	718	1	7430	3	Y	-0-					143
12	8510	X	8510	-0-	-0-	-0-	748	1	7642	3	Y	109	185	1			67
							120	9									
01	8432	X	7306	-0-	-1126	-0-	603	1	6653	3	Y	45					112
							50	9									
02	7616	X	7359	-0-	-257	-0-	505	1	6823	3	Y	28					140
							31	9									
03	8525	X	4646	-0-	-3879	-0-	520	1	4086	3	Y	36					176
							40	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9561	-0-	-297	-0-	828	1	8702	3	Y	28	105	1			113
							31	9									
11	10350	X	10350	-0-	-0-	-0-	909	1	9404	3	Y	34					147
							37	9									
12	10155	X	10155	-0-	-0-	-0-	903	1	9226	3	Y	24					171
							26	9									
01	10075	X	9966	-0-	-109	-0-	828	1	9138	3	Y	-0-					171
02	9660	X	8951	-0-	-709	-0-	616	1	8316	3	Y	17					188
							19	9									
03	10695	X	5249	-0-	-5446	-0-	588	1	4621	3	Y	36	112	1			112
							40	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15066	X	14347	-0-	-719	-0-	1246	1	13086	3	Y	14	67	1			68
							15	9									
11	14490	X	13714	-0-	-776	-0-	1208	1	12491	3	Y	14					82
							15	9									
12	14849	X	14346	-0-	-503	-0-	1278	1	13058	3	Y	9					91
							10	9									
01	14415	X	14267	-0-	-148	-0-	1185	1	13082	3	Y	-0-					91
02	13020	X	13002	-0-	-18	-0-	896	1	12098	3	Y	7					98
							8	9									
03	14353	X	8159	-0-	-6194	-0-	919	1	7223	3	Y	15	59	1			54
							17	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	60	1	626	3	Y	-0-					5
11	650	N	650	-0-	-0-	-0-	57	1	593	3	Y	-0-					5
12	641	N	641	-0-	-0-	-0-	57	1	584	3	Y	-0-	5	1			-0-
01	682	N	635	-0-	-47	-0-	53	1	582	3	Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	40	1	547	3	Y	-0-					-0-
03	651	N	391	-0-	-260	-0-	44	1	347	3	Y	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14896	X	14896	-0-	-0-	-0-	1290	1	13550	3	N	51					101
							56	9									
11	13110	X	11787	-0-	-1323	-0-	1037	1	10722	3	N	25					126
							28	9									
12	11470	X	10338	-0-	-1132	-0-	917	1	9366	3	N	50					176
							55	9									
01	14911	X	8828	-0-	-6083	-0-	727	1	8027	3	N	67	190	1			53
							74	9									
02	13468	X	10794	-0-	-2674	-0-	742	1	10024	3	N	25					78
							28	9									
03	14911	X	5896	-0-	-9015	-0-	662	1	5197	3	N	34					112
							37	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6441	-0-	-751	-0-	559	1	5867	3	N	14					89
							15	9									
11	6960	X	5828	-0-	-1132	-0-	512	1	5297	3	N	17					106
							19	9									
12	7130	X	6043	-0-	-1087	-0-	536	1	5473	3	N	31					137
							34	9									
01	6231	X	5556	-0-	-675	-0-	460	1	5075	3	N	19					156
							21	9									
02	5628	X	4466	-0-	-1162	-0-	307	1	4144	3	N	14					170
							15	9									
03	6231	X	2737	-0-	-3494	-0-	308	1	2419	3	N	9					179
							10	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8265	-0-	-1562	-0-	716	1	7525	3	N	22					92
							24	9									
11	9510	X	9046	-0-	-464	-0-	795	1	8223	3	N	25					117
							28	9									
12	9827	X	9356	-0-	-471	-0-	830	1	8483	3	N	39					156
							43	9									
01	8468	X	8468	-0-	-0-	-0-	699	1	7713	3	N	51					207
							56	9									
02	8297	X	8297	-0-	-0-	-0-	568	1	7667	3	N	56	190	1			73
							62	9									
03	6851	X	4845	-0-	-2006	-0-	546	1	4287	3	N	11					84
							12	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5447	-0-	-1342	-0-	470	1	4936	3	N	37					154
							41	9									
11	6570	X	5173	-0-	-1397	-0-	455	1	4703	3	N	14					168
							15	9									
12	6789	X	5374	-0-	-1415	-0-	475	1	4851	3	N	44					212
							48	9									
01	5673	X	5431	-0-	-242	-0-	446	1	4927	3	N	53	191	1			74
							58	9									
02	5124	X	4988	-0-	-136	-0-	342	1	4614	3	N	29					103
							32	9									
03	5456	X	3265	-0-	-2191	-0-	365	1	2869	3	N	28					131
							31	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7375	-0-	-623	-0-	639	1	6708	3	N	25					171
							28	9									
11	7650	X	7173	-0-	-477	-0-	629	1	6504	3	N	36	154	1			53
							40	9									
12	7905	X	7400	-0-	-505	-0-	657	1	6709	3	N	31					84
							34	9									
01	7688	X	7576	-0-	-112	-0-	628	1	6929	3	N	17					101
							19	9									
02	6944	X	6536	-0-	-408	-0-	449	1	6068	3	N	17					118
							19	9									
03	7409	X	4135	-0-	-3274	-0-	463	1	3636	3	N	33					151
							36	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9108	X	9108	-0-	-0-	-0-	791	1	8305	3	N	11					220
							12	9									
11	8580	X	8362	-0-	-218	-0-	733	1	7585	3	N	40					260
							44	9									
12	8804	X	8669	-0-	-135	-0-	759	1	7754	3	N	142					402
							156	9									
01	9114	X	8560	-0-	-554	-0-	699	1	7715	3	N	133	535	1			-0-
							146	9									
02	8232	X	7272	-0-	-960	-0-	501	1	6771	3	N	-0-					-0-
03	9114	X	4535	-0-	-4579	-0-	512	1	4023	3	N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28303	X	27099	-0-	-1204	-0-	2343	1	24605	3	N	137	187	1			134
							151	9									
11	27390	X	25518	-0-	-1872	-0-	2238	1	23148	3	N	120					254
							132	9									
12	28303	X	26627	-0-	-1676	-0-	2360	1	24106	3	N	146	185	1			215
							161	9									
01	27094	X	25965	-0-	-1129	-0-	2145	1	23678	3	N	129	185	1			159
							142	9									
02	24472	X	23912	-0-	-560	-0-	1638	1	22120	3	N	140					299
							154	9									
03	27094	X	15371	-0-	-11723	-0-	1718	1	13496	3	N	143	189	1			253
							157	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11503	-0-	-649	-0-	983	1	10321	3	N	181	189	1			190
							199	9									
11	11760	X	11125	-0-	-635	-0-	969	1	10020	3	N	124	184	1			130
							136	9									
12	12152	X	11361	-0-	-791	-0-	1003	1	10245	3	N	103					233
							113	9									
01	11501	X	10576	-0-	-925	-0-	867	1	9564	3	N	132	170	1			195
							145	9									
02	11464	X	11464	-0-	-0-	-0-	774	1	10459	3	N	210	177	1			228
							231	9									
03	11501	X	6918	-0-	-4583	-0-	766	1	6022	3	N	118					346
							130	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	23307	-0-	-1400	-0-	2002	1	21030	3	N	250	188	1			288
							275	9									
11	23610	X	22653	-0-	-957	-0-	1996	1	20645	3	N	11					299
							12	9									
12	24366	X	23395	-0-	-971	-0-	2084	1	21287	3	N	22					321
							24	9									
01	23963	X	23144	-0-	-819	-0-	1923	1	21221	3	N	-0-					321
02	21644	X	20638	-0-	-1006	-0-	1420	1	19172	3	N	42	190	1			173
							46	9									
03	23405	X	13196	-0-	-10209	-0-	1486	1	11673	3	N	34					207
							37	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3277	-0-	-71	-0-	285	1	2992	3	Y	-0-	13	1			10
11	3240	X	3181	-0-	-59	-0-	280	1	2893	3	Y	7					17
							8	9									
12	3016	X	3016	-0-	-0-	-0-	268	1	2742	3	Y	5					22
							6	9									
01	4309	X	3075	-0-	-1234	-0-	255	1	2820	3	Y	-0-					22
02	3892	X	3132	-0-	-760	-0-	216	1	2913	3	Y	3					25
							3	9									
03	3286	X	1779	-0-	-1507	-0-	200	1	1571	3	Y	7	15	1			17
							8	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1489	-0-	-433	-0-	128	1	1343	3	N	16					191
							18	9									
11	1860	X	1349	-0-	-511	-0-	119	1	1230	3	N	-0-					191
12	1612	X	1196	-0-	-416	-0-	106	1	1083	3	N	6					197
							7	9									
01	1519	X	1229	-0-	-290	-0-	102	1	1121	3	N	5					202
							6	9									
02	1372	X	1163	-0-	-209	-0-	79	1	1072	3	N	11					213
							12	9									
03	1488	X	668	-0-	-820	-0-	75	1	593	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17856	X	14130	-0-	-3726	-0-	1221	1	12822	3	N	79	185	1			168
							87	9									
11	17040	X	11702	-0-	-5338	-0-	1029	1	10643	3	N	27					195
							30	9									
12	17143	X	12146	-0-	-4997	-0-	1072	1	10946	3	N	116	188	1			123
							128	9									
01	16523	X	10929	-0-	-5594	-0-	900	1	9931	3	N	89					212
							98	9									
02	14924	X	8560	-0-	-6364	-0-	590	1	7970	3	N	-0-					212
03	14136	X	6739	-0-	-7397	-0-	752	1	5909	3	N	71	191	1			92
							78	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	-0-	32	1	335	3	N	-0-					183
11	362	N	362	-0-	-0-	-0-	32	1	330	3	N	-0-					183
12	365	N	365	-0-	-0-	-0-	33	1	332	3	N	-0-					183
01	372	N	372	-0-	-0-	-0-	31	1	341	3	N	-0-					183
02	336	N	328	-0-	-8	-0-	23	1	305	3	N	-0-					183
03	372	N	212	-0-	-160	-0-	24	1	188	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4367	-0-	-221	-0-	361	1	3787	3	Y	199	190	1			185
							219	9									
11	4410	X	4313	-0-	-97	-0-	363	1	3751	3	Y	181	190	1			176
							199	9									
12	4495	X	4449	-0-	-46	-0-	381	1	3891	3	Y	161	189	1			148
							177	9									
01	4464	X	4354	-0-	-110	-0-	345	1	3812	3	Y	179	192	1			135
							197	9									
02	4061	X	4061	-0-	-0-	-0-	267	1	3605	3	Y	172	189	1			118
							189	9									
03	4464	X	2682	-0-	-1782	-0-	284	1	2233	3	Y	150	190	1			78
							165	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	908	-0-	-239	-0-	79	1	829	3	N	-0-					-0-
11	1080	X	856	-0-	-224	-0-	75	1	781	3	N	-0-					-0-
12	1054	X	941	-0-	-113	-0-	84	1	857	3	N	-0-					-0-
01	1051	X	1051	-0-	-0-	-0-	87	1	964	3	N	-0-					-0-
02	901	X	901	-0-	-0-	-0-	62	1	839	3	N	-0-					-0-
03	930	X	626	-0-	-304	-0-	71	1	555	3	N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4784	-0-	-238	-0-	409 80	1 9	4295	3	Y	73					162
11	4830	X	4629	-0-	-201	-0-	399 105	1 9	4125	3	Y	95	184	1			73
12	4991	X	4757	-0-	-234	-0-	420 51	1 9	4286	3	Y	46	77	1			42
01	4898	X	4659	-0-	-239	-0-	387	1	4272	3	Y	-0-					42
02	4428	X	4428	-0-	-0-	-0-	295 152	1 9	3981	3	Y	138	77	1			103
03	4774	X	2808	-0-	-1966	-0-	310 61	1 9	2437	3	Y	55	77	1			81

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17236	X	16073	-0-	-1163	-0-	1391 74	1 9	14608	3	N	67					229
11	16350	X	15332	-0-	-1018	-0-	1346 67	1 9	13919	3	N	61					290
12	16895	X	16054	-0-	-841	-0-	1424 84	1 9	14546	3	N	76	190	1			176
01	16399	X	16073	-0-	-326	-0-	1327 105	1 9	14641	3	N	95					271
02	14812	X	14336	-0-	-476	-0-	983 73	1 9	13280	3	N	66	193	1			144
03	16058	X	9127	-0-	-6931	-0-	1024 54	1 9	8049	3	N	49					193

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

10	27497	X	24361	-0-	-3136	-0-	2113	1	22196	3	N	47					174
							52	9									
11	25740	X	23575	-0-	-2165	-0-	2049	1	21190	3	N	305	190	1			289
							336	9									
12	26598	X	24175	-0-	-2423	-0-	2156	1	22019	3	N	-0-					289
01	25296	X	23512	-0-	-1784	-0-	1953	1	21559	3	N	-0-					289
02	22848	X	20947	-0-	-1901	-0-	1444	1	19503	3	N	-0-					289
03	24366	X	13214	-0-	-11152	-0-	1492	1	11722	3	N	-0-					289

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

10	3286	X	3119	-0-	-167	-0-	270	1	2836	3	Y	12					86
							13	9									
11	3150	X	2993	-0-	-157	-0-	262	1	2713	3	Y	16					102
							18	9									
12	3224	X	3090	-0-	-134	-0-	274	1	2802	3	Y	13	90	1			25
							14	9									
01	3131	X	3033	-0-	-98	-0-	251	1	2770	3	Y	11					36
							12	9									
02	2828	X	2779	-0-	-49	-0-	190	1	2566	3	Y	21					57
							23	9									
03	3131	X	1900	-0-	-1231	-0-	212	1	1669	3	Y	17					74
							19	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	182	-0-	-66	-0-	16	1	166	3	N	-0-					140
11	240	X	109	-0-	-131	-0-	10	1	99	3	N	-0-					140
12	248	X	57	-0-	-191	-0-	5	1	52	3	N	-0-					140
01	248	X	103	-0-	-145	-0-	9	1	94	3	N	-0-					140
02	260	X	260	-0-	-0-	-0-	18	1	242	3	N	-0-					140
*03	593	X	593	-0-	-0-	-0-	56	1	442	3	N	86					226
							95	9									

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

10	3286	X	3074	-0-	-212	-0-	266	1	2796	3	Y	11					85
							12	9									
11	3180	X	2958	-0-	-222	-0-	259	1	2680	3	Y	17					102
							19	9									
12	3286	X	3039	-0-	-247	-0-	270	1	2755	3	Y	13	90	1			25
							14	9									
01	3255	X	2988	-0-	-267	-0-	247	1	2729	3	Y	11					36
							12	9									
02	2940	X	2774	-0-	-166	-0-	190	1	2561	3	Y	21					57
							23	9									
03	3069	X	1871	-0-	-1198	-0-	209	1	1643	3	Y	17					74
							19	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

10	2142	N	2142	-0-	-0-	-0-	186	1	1956	3	Y	-0-	2	1			2
11	1989	N	1989	-0-	-0-	-0-	175	1	1814	3	Y	-0-					2
12	1978	N	1978	-0-	-0-	-0-	176	1	1802	3	Y	-0-					2
01	2139	N	1943	-0-	-196	-0-	161	1	1782	3	Y	-0-					2
02	1848	N	1681	-0-	-167	-0-	116	1	1565	3	Y	-0-					2
03	1984	N	1480	-0-	-504	-0-	167	1	1313	3	Y	-0-	1	1			1

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

10	6561	X	6561	-0-	-0-	-0-	564	1	5925	3	N	65					168
							72	9									
11	6245	X	6245	-0-	-0-	-0-	549	1	5675	3	N	19					187
							21	9									
12	6495	X	6495	-0-	-0-	-0-	574	1	5859	3	N	56					243
							62	9									
01	6196	X	6196	-0-	-0-	-0-	512	1	5654	3	N	27	189	1			81
							30	9									
02	5773	X	5773	-0-	-0-	-0-	394	1	5324	3	N	50					131
							55	9									
03	4650	X	3670	-0-	-980	-0-	410	1	3223	3	N	34					165
							37	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

10	23870	X	20388	-0-	-3482	-0-	1768	1	18572	3	N	44					441
							48	9									
11	21810	X	19854	-0-	-1956	-0-	1750	1	18104	3	N	-0-					441
12	22506	X	18474	-0-	-4032	-0-	1647	1	16827	3	N	-0-					441
01	20925	X	19825	-0-	-1100	-0-	1647	1	18178	3	N	-0-					441
02	18900	X	18011	-0-	-889	-0-	1238	1	16722	3	N	46	181	1			306
							51	9									
03	20522	X	11170	-0-	-9352	-0-	1258	1	9881	3	N	28					334
							31	9									

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

10	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	82						N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

10	7232	X	7232	-0-	-0-	-0-	626	1	6575	3	N	28					115
							31	9									
11	6803	X	6803	-0-	-0-	-0-	597	1	6178	3	N	25					140
							28	9									
12	7387	X	7387	-0-	-0-	-0-	651	1	6650	3	N	78					218
							86	9									
01	7125	X	7125	-0-	-0-	-0-	586	1	6464	3	N	68	190	1			96
							75	9									
02	6337	X	6337	-0-	-0-	-0-	433	1	5852	3	N	47					143
							52	9									
03	5177	X	4036	-0-	-1141	-0-	455	1	3572	3	N	8					151
							9	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	17339	-0-	-579	-0-	1502	1	15778	3	N	54	180	1			161
							59	9									
11	17340	X	16108	-0-	-1232	-0-	1415	1	14638	3	N	50					211
							55	9									
12	17825	X	16844	-0-	-981	-0-	1497	1	15290	3	N	52					263
							57	9									
01	18383	X	16566	-0-	-1817	-0-	1370	1	15115	3	N	74	190	1			147
							81	9									
02	16604	X	14933	-0-	-1671	-0-	1024	1	13830	3	N	72					219
							79	9									
03	17329	X	9541	-0-	-7788	-0-	1071	1	8415	3	N	50					269
							55	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	14589	-0-	-1655	-0-	1261	1	13241	3	Y	79	190	1			146
							87	9									
11	15480	X	13838	-0-	-1642	-0-	1213	1	12542	3	Y	75					221
							83	9									
12	15655	X	14030	-0-	-1625	-0-	1243	1	12700	3	Y	79					300
							87	9									
01	14911	X	13569	-0-	-1342	-0-	1117	1	12332	3	Y	109	190	1			219
							120	9									
02	13468	X	12252	-0-	-1216	-0-	839	1	11330	3	Y	75					294
							83	9									
03	14601	X	7771	-0-	-6830	-0-	866	1	6805	3	Y	91	191	1			194
							100	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15407	X	13811	-0-	-1596	-0-	1198	1	12579	3	N	31					233
							34	9									
11	14730	X	13164	-0-	-1566	-0-	1157	1	11965	3	N	38	185	1			86
							42	9									
12	14911	X	12282	-0-	-2629	-0-	1092	1	11154	3	N	33					119
							36	9									
01	14260	X	13364	-0-	-896	-0-	1104	1	12186	3	N	67					186
							74	9									
02	12880	X	11589	-0-	-1291	-0-	799	1	10783	3	N	6	148	1			44
							7	9									
03	13826	X	7002	-0-	-6824	-0-	789	1	6203	3	N	9					53
							10	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	20190	#	17721	-0-	-2469	-0-	1460	1	16261	3	N	-0-					205
*10	20863	#	17499	-0-	-3364	-0-	1520	1	15960	3	N	17					222
							19	9									
11	19500	#	16611	-0-	-2889	-0-	1461	1	15113	3	N	34	164	1			92
							37	9									
12	19592	#	15882	-0-	-3710	-0-	1416	1	14464	3	N	2					94
							2	9									
01	18445	#	15107	-0-	-3338	-0-	1251	1	13804	3	N	47					141
							52	9									
02	16660	#	13940	-0-	-2720	-0-	957	1	12928	3	N	50					191
							55	9									
03	17484	#	8711	-0-	-8773	-0-	981	1	7708	3	N	20					211
							22	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

10	1860	X	1701	-0-	-159	-0-	1701	2			N	-0-					-0-
11	1800	X	1560	-0-	-240	-0-	1560	2			N	-0-					-0-
12	1767	X	1624	-0-	-143	-0-	1624	2			N	-0-					-0-
01	9441	X	9441	-0-	-0-	-0-	9441	3			N	-0-					-0-
*02	8643	X	8643	-0-	-0-	-0-	8643	3			N	-0-					-0-
*03	9582	X	9582	-0-	-0-	-0-	9582	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

10	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	540	X	500	-0-	-40	-0-	500	2			N	-0-					-0-
12	558	X	502	-0-	-56	-0-	502	2			N	-0-					-0-
01	558	X	268	-0-	-290	-0-	268	3			N	-0-					-0-
*02	476	X	243	-0-	-233	-0-	243	3			N	-0-					-0-
03	527	X	270	-0-	-257	-0-	270	3			N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
02	280	N	32	-0-	-248	-0-	32	2			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					-0-
11	1170	N	1139	-0-	-31	-0-	1139	2			N	-0-					-0-
12	1147	N	1057	-0-	-90	-0-	1057	2			N	-0-					-0-
01	1209	N	578	-0-	-631	-0-	578	3			N	-0-					-0-
*02	1064	N	524	-0-	-540	-0-	524	3			N	-0-					-0-
03	1054	N	580	-0-	-474	-0-	580	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	693	-0-	-175	-0-	693	2			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	2			N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
01	682	N	379	-0-	-303	-0-	379	3			N	-0-					-0-
*02	616	N	344	-0-	-272	-0-	344	3			N	-0-					-0-
03	744	N	381	-0-	-363	-0-	381	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	966	-0-	-26	-0-	966	2			N	-0-					-0-
11	960	N	886	-0-	-74	-0-	886	2			N	-0-					-0-
12	961	N	920	-0-	-41	-0-	920	2			N	-0-					-0-
01	961	N	469	-0-	-492	-0-	469	3			N	-0-					-0-
*02	840	N	424	-0-	-416	-0-	424	3			N	-0-					-0-
03	930	N	471	-0-	-459	-0-	471	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
11	570	N	528	-0-	-42	-0-	528	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
*02	504	N	245	-0-	-259	-0-	245	3			N	-0-					-0-
03	558	N	272	-0-	-286	-0-	272	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
11	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
12	961	N	898	-0-	-63	-0-	898	2			N	-0-					-0-
01	930	N	436	-0-	-494	-0-	436	3			N	-0-					-0-
*02	868	N	395	-0-	-473	-0-	395	3			N	-0-					-0-
03	899	N	437	-0-	-462	-0-	437	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1480	-0-	-70	-0-	1480	2			N	-0-					-0-
11	1530	N	1408	-0-	-122	-0-	1408	2			N	-0-					-0-
12	1519	N	1438	-0-	-81	-0-	1438	2			N	-0-					-0-
01	1488	N	754	-0-	-734	-0-	754	3			N	-0-					-0-
*02	1316	N	684	-0-	-632	-0-	684	3			N	-0-					-0-
03	1426	N	757	-0-	-669	-0-	757	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1316	-0-	-48	-0-	1316	2			N	-0-					-0-
11	1350	N	1187	-0-	-163	-0-	1187	2			N	-0-					-0-
12	1333	N	1194	-0-	-139	-0-	1194	2			N	-0-					-0-
01	1302	N	694	-0-	-608	-0-	694	3			N	-0-					-0-
*02	1120	N	629	-0-	-491	-0-	629	3			N	-0-					-0-
03	1209	N	697	-0-	-512	-0-	697	3			N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1117	-0-	-61	-0-	1117	2			N	-0-					-0-
11	1170	N	1056	-0-	-114	-0-	1056	2			N	-0-					-0-
12	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
01	1116	N	556	-0-	-560	-0-	556	3			N	-0-					-0-
*02	980	N	505	-0-	-475	-0-	505	3			N	-0-					-0-
03	1054	N	558	-0-	-496	-0-	558	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1200	-0-	-9	-0-	1200	2			N	-0-					-0-
11	1200	N	1155	-0-	-45	-0-	1155	2			N	-0-					-0-
12	1209	N	1174	-0-	-35	-0-	1174	2			N	-0-					-0-
01	1209	N	607	-0-	-602	-0-	607	3			N	-0-					-0-
*02	1092	N	550	-0-	-542	-0-	550	3			N	-0-					-0-
03	1178	N	609	-0-	-569	-0-	609	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-
11	1110	N	1035	-0-	-75	-0-	1035	2			N	-0-					-0-
12	1085	N	1045	-0-	-40	-0-	1045	2			N	-0-					-0-
01	1054	N	534	-0-	-520	-0-	534	3			N	-0-					-0-
*02	980	N	484	-0-	-496	-0-	484	3			N	-0-					-0-
03	1054	N	536	-0-	-518	-0-	536	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1077	-0-	-132	-0-	1077	2			N	-0-					-0-
11	1110	N	1058	-0-	-52	-0-	1058	2			N	-0-					-0-
12	1085	N	1031	-0-	-54	-0-	1031	2			N	-0-					-0-
01	1085	N	556	-0-	-529	-0-	556	3			N	-0-					-0-
*02	980	N	504	-0-	-476	-0-	504	3			N	-0-					-0-
03	1023	N	558	-0-	-465	-0-	558	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	966	-0-	-57	-0-	966	2			N	-0-					-0-
11	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-
12	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
01	961	N	478	-0-	-483	-0-	478	3			N	-0-					-0-
*02	840	N	433	-0-	-407	-0-	433	3			N	-0-					-0-
03	899	N	480	-0-	-419	-0-	480	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
11	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
12	868	N	817	-0-	-51	-0-	817	2			N	-0-					-0-
01	868	N	464	-0-	-404	-0-	464	3			N	-0-					-0-
*02	784	N	420	-0-	-364	-0-	420	3			N	-0-					-0-
03	806	N	466	-0-	-340	-0-	466	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	434	N	208	-0-	-226	-0-	208	3			N	-0-					-0-
*02	364	N	188	-0-	-176	-0-	188	3			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	3			N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1587	-0-	-25	-0-	1587	2			N	-0-					-0-
11	1560	N	1509	-0-	-51	-0-	1509	2			N	-0-					-0-
12	1581	N	1474	-0-	-107	-0-	1474	2			N	-0-					-0-
01	1581	N	741	-0-	-840	-0-	741	3			N	-0-					-0-
*02	1400	N	672	-0-	-728	-0-	672	3			N	-0-					-0-
03	1488	N	744	-0-	-744	-0-	744	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	1290	N	1217	-0-	-73	-0-	1217	2			N	-0-					-0-
12	1302	N	1184	-0-	-118	-0-	1184	2			N	-0-					-0-
01	1302	N	638	-0-	-664	-0-	638	3			N	-0-					-0-
*02	1148	N	579	-0-	-569	-0-	579	3			N	-0-					-0-
03	1178	N	641	-0-	-537	-0-	641	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1480	-0-	-8	-0-	1480	2			N	-0-					-0-
11	1470	N	1407	-0-	-63	-0-	1407	2			N	-0-					-0-
12	1488	N	1386	-0-	-102	-0-	1386	2			N	-0-					-0-
01	1488	N	728	-0-	-760	-0-	728	3			N	-0-					-0-
*02	1316	N	660	-0-	-656	-0-	660	3			N	-0-					-0-
03	1395	N	731	-0-	-664	-0-	731	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	876	-0-	-54	-0-	876	2			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
12	899	N	827	-0-	-72	-0-	827	2			N	-0-					-0-
01	868	N	426	-0-	-442	-0-	426	3			N	-0-					-0-
*02	784	N	387	-0-	-397	-0-	387	3			N	-0-					-0-
03	837	N	428	-0-	-409	-0-	428	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1101	-0-	-77	-0-	1101	2			N	-0-					-0-
11	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-
12	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					-0-
01	1116	N	537	-0-	-579	-0-	537	3			N	-0-					-0-
*02	980	N	487	-0-	-493	-0-	487	3			N	-0-					-0-
03	1054	N	539	-0-	-515	-0-	539	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1500	-0-	-50	-0-	1500	2			N	-0-					-0-
11	1500	N	1436	-0-	-64	-0-	1436	2			N	-0-					-0-
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1488	N	772	-0-	-716	-0-	772	3			N	-0-					-0-
*02	1344	N	700	-0-	-644	-0-	700	3			N	-0-					-0-
03	1426	N	775	-0-	-651	-0-	775	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

10	2108	N	2030	-0-	-78	-0-	2030	2			N	-0-					-0-
11	2010	N	1913	-0-	-97	-0-	1913	2			N	-0-					-0-
12	2046	N	1921	-0-	-125	-0-	1921	2			N	-0-					-0-
01	2015	N	985	-0-	-1030	-0-	985	3			N	-0-					-0-
*02	1792	N	894	-0-	-898	-0-	894	3			N	-0-					-0-
03	1922	N	989	-0-	-933	-0-	989	3			N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

10	1333	N	1307	-0-	-26	-0-	1307	2			N	-0-					-0-
11	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-					-0-
12	1271	N	1207	-0-	-64	-0-	1207	2			N	-0-					-0-
01	1302	N	668	-0-	-634	-0-	668	3			N	-0-					-0-
*02	1148	N	605	-0-	-543	-0-	605	3			N	-0-					-0-
03	1209	N	671	-0-	-538	-0-	671	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

10	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
11	390	N	328	-0-	-62	-0-	328	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
*02	308	N	162	-0-	-146	-0-	162	3			N	-0-					-0-
03	341	N	180	-0-	-161	-0-	180	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

10	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
11	1260	N	1163	-0-	-97	-0-	1163	2			N	-0-					-0-
12	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					-0-
01	1209	N	600	-0-	-609	-0-	600	3			N	-0-					-0-
*02	1092	N	544	-0-	-548	-0-	544	3			N	-0-					-0-
03	1147	N	603	-0-	-544	-0-	603	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
*02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1231	-0-	-164	-0-	1231	2			N	-0-					-0-
11	1320	N	1230	-0-	-90	-0-	1230	2			N	-0-					-0-
12	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					-0-
01	1240	N	616	-0-	-624	-0-	616	3			N	-0-					-0-
*02	1148	N	559	-0-	-589	-0-	559	3			N	-0-					-0-
03	1209	N	618	-0-	-591	-0-	618	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
01	465	N	259	-0-	-206	-0-	259	3			N	-0-					-0-
*02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-
03	465	N	260	-0-	-205	-0-	260	3			N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	224	N	42	-0-	-182	-0-	42	3			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
11	1320	N	1244	-0-	-76	-0-	1244	2			N	-0-					-0-
12	1333	N	1221	-0-	-112	-0-	1221	2			N	-0-					-0-
01	1333	N	633	-0-	-700	-0-	633	3			N	-0-					-0-
*02	1148	N	574	-0-	-574	-0-	574	3			N	-0-					-0-
03	1209	N	635	-0-	-574	-0-	635	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
12	1240	N	1107	-0-	-133	-0-	1107	2			N	-0-					-0-
01	1209	N	599	-0-	-610	-0-	599	3			N	-0-					-0-
*02	1064	N	543	-0-	-521	-0-	543	3			N	-0-					-0-
03	1116	N	601	-0-	-515	-0-	601	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
11	2040	N	1887	-0-	-153	-0-	1887	2			N	-0-					-0-
12	2046	N	1868	-0-	-178	-0-	1868	2			N	-0-					-0-
01	1984	N	941	-0-	-1043	-0-	941	3			N	-0-					-0-
*02	1764	N	854	-0-	-910	-0-	854	3			N	-0-					-0-
03	1860	N	945	-0-	-915	-0-	945	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	9441	-0-	6341	6341	9441	3			N	-0-					-0-
*02	2800	N	8642	-0-	5842	12183	8642	3			N	-0-					-0-
*03	3100	N	9582	-0-	6482	18665	9582	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
12	1736	N	1567	-0-	-169	-0-	1567	2			N	-0-					-0-
01	1674	N	731	-0-	-943	-0-	731	3			N	-0-					-0-
*02	1484	N	663	-0-	-821	-0-	663	3			N	-0-					-0-
03	1581	N	734	-0-	-847	-0-	734	3			N	-0-					-0-

DIANE (ELLENBERGER) 24600 500 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
DUNCAN LAND & EXPLORATION, INC. 232290
OGDEN WELL #: 3 RRCID -> 219683 COMPL. DATE 01/06/2006 TOTAL DEPTH 2120 PERF. 2068 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	X	1915	-0-	-0-	-0-	1823	3	92	9	Y	84	72	1			20
11	1770	X	636	-0-	-1134	-0-	566	3	70	9	Y	64	33	1			51
12	1829	X	-0-	-0-	-1829	-0-					Y	102	92	1			61
01	1922	N	802	-0-	-1120	-0-	677	3	125	9	Y	114	93	1			82
02	1569	N	1569	-0-	-0-	-0-	1485	3	84	9	Y	76	96	1			62
*03	850	N	850	-0-	-0-	-0-	816	3	34	9	Y	31	56	1			37

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	337	-0-	337	5841	337	2			N	-0-					-0-
11		14B DENY	317	-0-	317	6158	317	2			N	-0-					-0-
12		14B DENY	361	-0-	361	6519	361	2			N	-0-					-0-
01		14B DENY	95	-0-	95	6614	95	2			N	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	6614					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	6614					N	NO RPT					-0-

DONHAM (GRAYBURG) //CONT.// 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
02	588	N	374	-0-	-214	-0-	374	3			N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
02	672	N	428	-0-	-244	-0-	428	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZTX OIL & GAS, L.L.C. 630575
BEAN 48 WELL #: 1 RRCID -> 225950 COMPL. DATE 09/28/2006 TOTAL DEPTH 1461 PERF. 970 - 1461

10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	324	-0-	324	611	291	2	33	9	Y	30					104
11	DLQ G-10	311	-0-	311	922	279	2	32	9	Y	29					133
12	DLQ G-10	317	-0-	317	1239	284	2	33	9	Y	30					163
01	1581 R	342	-0-	-1239	-0-	301	2	41	9	Y	37					200
02	288 R	288	-0-	-0-	-0-	253	2	35	9	Y	32	187	0			45
*03	327 R	327	-0-	-0-	-0-	293	2	34	9	Y	31					76

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620 #	614	-0-	-6	-0-	596	2	18	9	N	16					157
11	609 R	609	-0-	-0-	-0-	587	2	22	9	N	20					177
12	620 #	513	-0-	-107	-0-	501	2	12	9	N	11	176	0			12
01	620 #	294	-0-	-326	-0-	294	2			N	-0-					12
02	560 #	326	-0-	-234	-0-	326	2			N	-0-					12
03	620 #	320	-0-	-300	-0-	320	2			N	-0-					12

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186 R	186	-0-	-0-	-0-	186	3			N	-0-					9
11	92 R	92	-0-	-0-	-0-	92	3			N	-0-					9
12	97 R	97	-0-	-0-	-0-	97	3			N	-0-					9
01	186 #	87	-0-	-99	-0-	87	3			N	-0-					9
02	168 #	40	-0-	-128	-0-	40	3			N	-0-					9
03	186 #	45	-0-	-141	-0-	45	3			N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837 #	786	-0-	-51	-0-	785	3	1	9	N	1					95
11	810 #	753	-0-	-57	-0-	752	3	1	9	N	1					96
12	837 #	631	-0-	-206	-0-	631	3			N	-0-					96
01	837 #	814	-0-	-23	-0-	813	3	1	9	N	1					97
02	756 #	716	-0-	-40	-0-	716	3			N	-0-					97
03	775 #	739	-0-	-36	-0-	739	3			N	-0-					97

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	#	524	-0-	-34	-0-	523	3	1	9	Y	1					4
11	540	#	509	-0-	-31	-0-	509	3			Y	-0-					4
12	558	#	442	-0-	-116	-0-	441	3	1	9	Y	1					5
01	558	#	533	-0-	-25	-0-	533	3			Y	-0-					5
02	504	#	477	-0-	-27	-0-	477	3			Y	-0-					5
03	527	#	493	-0-	-34	-0-	493	3			Y	-0-					5

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	R	114	-0-	-0-	-0-	114	3			N	-0-					36
11	180	#	115	-0-	-65	-0-	115	3			N	-0-					36
12	186	#	127	-0-	-59	-0-	127	3			N	-0-					36
01	186	#	132	-0-	-54	-0-	132	3			N	-0-					36
02	125	R	125	-0-	-0-	-0-	125	3			N	-0-					36
*03	131	R	131	-0-	-0-	-0-	131	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	28	-0-	-3	-0-	26	3	2	9	Y	2					6
11	30	#	25	-0-	-5	-0-	24	3	1	9	Y	1					7
12	31	#	23	-0-	-8	-0-	21	3	2	9	Y	2					9
01	31	#	25	-0-	-6	-0-	25	3			Y	-0-					9
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					9
03	31	#	27	-0-	-4	-0-	25	3	2	9	Y	2					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	R	1309	-0-	-0-	-0-	1278	3	31	9	N	28					114
11	1020	#	907	-0-	-113	-0-	885	3	22	9	N	20					134
12	1116	#	962	-0-	-154	-0-	936	3	26	9	N	24					158
01	1302	#	1021	-0-	-281	-0-	991	3	30	9	N	27					185
02	1176	#	944	-0-	-232	-0-	923	3	21	9	N	19					204
03	1302	#	950	-0-	-352	-0-	935	3	15	9	N	14	170	1			48

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	550	-0-	-39	-0-	549	3	1	9	Y	1					57
11	540	#	509	-0-	-31	-0-	509	3			Y	-0-					57
12	620	#	442	-0-	-178	-0-	441	3	1	9	Y	1					58
01	620	#	535	-0-	-85	-0-	533	3	2	9	Y	2					60
02	560	#	505	-0-	-55	-0-	501	3	4	9	Y	4					64
03	558	#	493	-0-	-65	-0-	493	3			Y	-0-					64

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	78	-0-	-15	-0-	78	3			Y	-0-					5
11	90	#	73	-0-	-17	-0-	73	3			Y	-0-					5
12	93	#	63	-0-	-30	-0-	63	3			Y	-0-					5
01	93	#	76	-0-	-17	-0-	76	3			Y	-0-					5
02	84	#	72	-0-	-12	-0-	72	3			Y	-0-					5
03	93	#	25	-0-	-68	-0-	25	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1074	-0-	-104	-0-	1072	3	2	9	Y	2					34
11	1140	#	995	-0-	-145	-0-	994	3	1	9	Y	1					35
12	1178	#	862	-0-	-316	-0-	862	3			Y	-0-					35
01	1178	#	1042	-0-	-136	-0-	1041	3	1	9	Y	1					36
02	1036	#	955	-0-	-81	-0-	955	3			Y	-0-					36
03	1085	#	961	-0-	-124	-0-	961	3			Y	-0-					36

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	236	-0-	-43	-0-	235	3	1	9	Y	1					3
11	240	#	218	-0-	-22	-0-	218	3			Y	-0-					3
12	279	#	189	-0-	-90	-0-	189	3			Y	-0-					3
01	279	R	279	-0-	-0-	-0-	279	3			Y	-0-					3
02	252	#	239	-0-	-13	-0-	239	3			Y	-0-					3
03	248	#	246	-0-	-2	-0-	246	3			Y	-0-					3

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	R	157	-0-	-0-	-0-	157	3			Y	-0-					19
11	150	#	146	-0-	-4	-0-	146	3			Y	-0-					19
12	155	#	126	-0-	-29	-0-	126	3			Y	-0-					19
01	155	#	152	-0-	-3	-0-	152	3			Y	-0-					19
02	140	#	120	-0-	-20	-0-	119	3	1	9	Y	1					20
03	155	#	148	-0-	-7	-0-	148	3			Y	-0-					20

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	#	1440	-0-	-203	-0-	1438	3	2	9	Y	2					43
11	1590	#	1336	-0-	-254	-0-	1334	3	2	9	Y	2					45
12	1643	#	1156	-0-	-487	-0-	1156	3			Y	-0-					45
01	1612	#	1474	-0-	-138	-0-	1473	3	1	9	Y	1					46
02	1428	#	1360	-0-	-68	-0-	1360	3			Y	-0-					46
03	1426	#	1330	-0-	-96	-0-	1330	3			Y	-0-					46

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	80	-0-	-44	-0-	78	3	2	9	Y	2					11
11	120	#	74	-0-	-46	-0-	73	3	1	9	Y	1					12
12	124	#	65	-0-	-59	-0-	63	3	2	9	Y	2					14
01	124	#	102	-0-	-22	-0-	102	3			Y	-0-					14
02	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					14
*03	101	R	101	-0-	-0-	-0-	99	3	2	9	Y	2					16

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	R	808	-0-	-0-	-0-	808	2			N	-0-					222
11	775	R	775	-0-	-0-	-0-	775	2			N	-0-					222
12	806	#	803	-0-	-3	-0-	803	2			N	-0-					222
01	810	R	810	-0-	-0-	-0-	810	2			N	-0-					222
02	743	R	743	-0-	-0-	-0-	743	2			N	-0-					222
*03	830	R	830	-0-	-0-	-0-	830	2			N	-0-					222

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	R	1189	-0-	-0-	-0-	155	1	1027	2	Y	6					124
							7	9									
11	1812	R	1812	-0-	-0-	-0-	150	1	1650	2	Y	11	4	8			131
							12	9									
12	1294	R	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					134
01	1473	R	1473	-0-	-0-	-0-	155	1	1308	2	Y	9					143
							10	9									
*02	980	#	899	-0-	-81	-0-	899	2			Y	-0-					143
*03	1308	R	1308	-0-	-0-	-0-	1308	2			Y	-0-					143

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

10	607	R	607	-0-	-0-	-0-	155	1	452	2	Y	-0-					23
11	549	R	549	-0-	-0-	-0-	150	1	399	2	Y	-0-					23
12	572	R	572	-0-	-0-	-0-	155	1	416	2	Y	1	1	8			23
							1	9									
01	561	R	561	-0-	-0-	-0-	155	1	404	2	Y	2	2	8			23
							2	9									
*02	504	#	500	-0-	-4	-0-	500	2			Y	-0-					23
*03	558	#	394	-0-	-164	-0-	393	2	1	9	Y	1	1	8			23

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

10	465	#	349	-0-	-116	-0-	349	2			Y	-0-					12
11	450	#	300	-0-	-150	-0-	300	2			Y	-0-					12
12	465	#	249	-0-	-216	-0-	249	2			Y	-0-					12
01	465	#	360	-0-	-105	-0-	360	2			Y	-0-					12
02	420	#	285	-0-	-135	-0-	285	2			Y	-0-					12
03	341	#	283	-0-	-58	-0-	283	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

10	465	#	350	-0-	-115	-0-	309	2	41	9	N	37					69
11	450	#	117	-0-	-333	-0-	108	2	9	9	N	8					77
12	465	#	344	-0-	-121	-0-	327	2	17	9	N	15					92
01	465	#	400	-0-	-65	-0-	339	2	61	9	N	55					147
02	337	R	337	-0-	-0-	-0-	291	2	46	9	N	42					189
*03	362	R	362	-0-	-0-	-0-	314	2	48	9	N	44	182	1			51

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

10	395	R	395	-0-	-0-	-0-	395	2			Y	-0-					12
11	360	#	257	-0-	-103	-0-	257	2			Y	-0-					12
12	372	#	365	-0-	-7	-0-	365	2			Y	-0-					12
01	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12
02	411	R	411	-0-	-0-	-0-	411	2			Y	-0-					12
03	372	#	357	-0-	-15	-0-	357	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					62
11	30	#	24	-0-	-6	-0-	24	3			Y	-0-					62
12	31	#	21	-0-	-10	-0-	21	3			Y	-0-					62
01	31	#	25	-0-	-6	-0-	25	3			Y	-0-					62
02	28	#	24	-0-	-4	-0-	24	3			Y	-0-					62
*03	25	R	25	-0-	-0-	-0-	25	3			Y	-0-					62

WINTERBOTHAM "I" WELL #: 4 RRCID -> 166210 COMPL. DATE 12/18/1997 TOTAL DEPTH 6600 PERF. 6301 - 6402

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7209 PERF. N/A

10	1870	R	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
11	1397	R	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
12	1115	R	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
01	1116	#	955	-0-	-161	-0-	955	2			N	-0-					-0-
02	1008	#	845	-0-	-163	-0-	845	2			N	-0-					-0-
03	1116	#	856	-0-	-260	-0-	856	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

10	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	#	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	#	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	#	86	-0-	-7	-0-	86	2			N	-0-					-0-

WINTERBOTHAM, J. M. TRUST "B" WELL #: 4 RRCID -> 098162 COMPL. DATE 08/25/1980 TOTAL DEPTH 6650 PERF. 5754 - 6328

10	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	678					Y	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

10	62	#	49	-0-	-13	-0-	49	3			N	-0-					9
11	90	#	84	-0-	-6	-0-	84	3			N	-0-					9
12	93	#	47	-0-	-46	-0-	47	3			N	-0-					9
01	93	#	-0-	-0-	-93	-0-					N	-0-					9
02	84	#	36	-0-	-48	-0-	36	3			N	-0-					9
03	93	#	42	-0-	-51	-0-	42	3			N	-0-					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	#	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	93	#	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	124	#	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	112	#	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	124	#	37	-0-	-87	-0-	37	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

10	62	#	25	-0-	-37	-0-	25	3			Y	-0-					-0-
11	88	R	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	81	R	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
01	159	R	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	84	#	34	-0-	-50	-0-	34	3			Y	-0-					-0-
03	93	#	52	-0-	-41	-0-	52	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

10	248	#	70	-0-	-178	-0-	70	3			Y	-0-					-0-
11	240	#	71	-0-	-169	-0-	71	3			Y	-0-					-0-
12	306	R	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	248	#	-0-	-0-	-248	-0-					Y	-0-					-0-
02	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
03	248	#	196	-0-	-52	-0-	196	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

10	1395	#	1187	-0-	-208	-0-	88	1	1099	2	N	-0-					40
11	1290	#	1028	-0-	-262	-0-	76	1	952	2	N	-0-					40
12	1302	#	1129	-0-	-173	-0-	84	1	1045	2	N	-0-					40
01	1302	#	1153	-0-	-149	-0-	85	1	1068	2	N	-0-					40
02	1176	#	1029	-0-	-147	-0-	76	1	953	2	N	-0-					40
03	1178	#	1143	-0-	-35	-0-	85	1	1058	2	N	-0-					40

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	R	574	-0-	-0-	-0-	20	1	297	2	N	234	93	1			164
							257	9									
11	332	R	332	-0-	-0-	-0-	22	1	310	2	N	-0-	50	1			114
12	347	R	347	-0-	-0-	-0-	22	1	325	2	N	-0-	88	1			26
01	589	#	316	-0-	-273	-0-	20	1	290	2	N	5					31
							6	9									
02	532	#	273	-0-	-259	-0-	17	1	248	2	N	7	19	1			19
							8	9									
03	589	#	364	-0-	-225	-0-	22	1	322	2	N	18					37
							20	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	429	-0-	-36	-0-	27	1	396	2	Y	5	18	1			33
							6	9									
11	570	#	442	-0-	-128	-0-	29	1	413	2	Y	-0-	10	1			23
12	618	R	618	-0-	-0-	-0-	38	1	547	2	Y	30	27	1			26
							33	9									
01	589	#	453	-0-	-136	-0-	27	1	386	2	Y	36					62
							40	9									
02	420	#	369	-0-	-51	-0-	23	1	331	2	Y	14	38	1			38
							15	9									
*03	499	R	499	-0-	-0-	-0-	30	1	429	2	Y	36					74
							40	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	347	-0-	-149	-0-	347	2			N	-0-					-0-
11	390	#	4	-0-	-386	-0-	4	2			N	-0-					-0-
12	403	#	267	-0-	-136	-0-	267	2			N	-0-					-0-
01	403	#	330	-0-	-73	-0-	330	2			N	-0-					-0-
02	336	#	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	341	#	269	-0-	-72	-0-	269	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
11	210	R	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
12	217	#	210	-0-	-7	-0-	210	2			Y	-0-					-0-
01	217	#	209	-0-	-8	-0-	209	2			Y	-0-					-0-
02	196	#	189	-0-	-7	-0-	189	2			Y	-0-					-0-
*03	217	R	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	655	-0-	-27	-0-	654	3	1	9	Y	1					17
11	660	#	606	-0-	-54	-0-	606	3			Y	-0-					17
12	682	#	527	-0-	-155	-0-	526	3	1	9	Y	1					18
01	682	#	660	-0-	-22	-0-	660	3			Y	-0-					18
02	597	R	597	-0-	-0-	-0-	597	3			Y	-0-					18
*03	591	R	591	-0-	-0-	-0-	591	3			Y	-0-					18

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	#	550	-0-	-39	-0-	549	3	1	9	Y	1					4
11	570	#	510	-0-	-60	-0-	509	3	1	9	Y	1					5
12	589	#	441	-0-	-148	-0-	441	3			Y	-0-					5
01	589	#	559	-0-	-30	-0-	559	3			Y	-0-					5
02	532	#	501	-0-	-31	-0-	501	3			Y	-0-					5
*03	493	R	493	-0-	-0-	-0-	493	3			Y	-0-					5

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

10	341	R	341	-0-	-0-	-0-	340	3	1	9	Y	1					41
11	330	#	315	-0-	-15	-0-	315	3			Y	-0-					41
12	341	#	252	-0-	-89	-0-	252	3			Y	-0-					41
01	341	#	306	-0-	-35	-0-	305	3	1	9	Y	1					42
02	308	#	239	-0-	-69	-0-	239	3			Y	-0-					42
*03	296	R	296	-0-	-0-	-0-	296	3			Y	-0-					42

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

10	131	R	131	-0-	-0-	-0-	131	3			Y	-0-					2
11	122	R	122	-0-	-0-	-0-	121	3	1	9	Y	1					3
12	124	#	105	-0-	-19	-0-	105	3			Y	-0-					3
01	152	R	152	-0-	-0-	-0-	152	3			Y	-0-					3
02	119	R	119	-0-	-0-	-0-	119	3			Y	-0-					3
*03	123	R	123	-0-	-0-	-0-	123	3			Y	-0-					3

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

10	62	#	26	-0-	-36	-0-	26	3			Y	-0-					1
11	60	#	24	-0-	-36	-0-	24	3			Y	-0-					1
12	62	#	21	-0-	-41	-0-	21	3			Y	-0-					1
01	62	#	51	-0-	-11	-0-	51	3			Y	-0-					1
02	56	#	48	-0-	-8	-0-	48	3			Y	-0-					1
*03	49	R	49	-0-	-0-	-0-	49	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

10	1381	R	1381	-0-	-0-	-0-	1308	3	73	9	N	66					222
11	1302	R	1302	-0-	-0-	-0-	1237	3	65	9	N	59					281
12	1123	R	1123	-0-	-0-	-0-	1072	3	51	9	N	46	176	1			151
01	1335	R	1335	-0-	-0-	-0-	1271	3	64	9	N	58					209
02	1290	R	1290	-0-	-0-	-0-	1216	3	74	9	N	67	174	1			102
*03	1304	R	1304	-0-	-0-	-0-	1231	3	73	9	N	66					168

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	R	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
11	1118	R	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
12	1187	R	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
01	1151	R	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
02	957	R	957	-0-	-0-	-0-	957	2			N	-0-					-0-
*03	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

CHARLTON WELL #: 3 RRCID -> 116476 COMPL. DATE 04/23/1985 TOTAL DEPTH 6500 PERF. 5875 - 5855

10	14B	DENY	-0-	-0-	-0-	1414					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1414					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1414					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1414					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1414					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1414					Y	-0-					-0-

CHARLTON "A" WELL #: 3 RRCID -> 117147 COMPL. DATE 04/23/1985 TOTAL DEPTH 6597 PERF. 5918 - 5913

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2012 - PLUGGED 12/08/12

TWEEDY "C" WELL #: 2 RRCID -> 117731 COMPL. DATE 07/20/1985 TOTAL DEPTH 6482 PERF. 5653 - 5748

10	P&A-COND		-0-	-0-	-0-	67					Y	-0-					3
11	P&A-COND		-0-	-0-	-0-	67					Y	-0-					3
12	0		-0-	-0-	-0-	67					Y	-0-	3	0			-0-

PLUGGED AND ABANDONED_____ 09/25/2012 - PLUGGED 09/25/12

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

10	3689	#	3577	-0-	-112	-0-	3577	2			N	-0-					52
11	3690	#	3363	-0-	-327	-0-	3363	2			N	-0-					52
12	3813	#	2802	-0-	-1011	-0-	2802	2			N	-0-					52
01	3813	#	3630	-0-	-183	-0-	3629	2	1	9	N	1	1	8			52
02	3416	R	3416	-0-	-0-	-0-	3416	2			N	-0-					52
03	INC G-10		3595	-0-	3595	3595	3595	2			N	-0-					52

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	#	2836	-0-	-109	-0-	2830	2	6	9	N	5	5	8			76
11	2850	#	2357	-0-	-493	-0-	2357	2			N	-0-					76
12	2945	#	2386	-0-	-559	-0-	2383	2	3	9	N	3					79
01	2945	#	2274	-0-	-671	-0-	2267	2	7	9	N	6	1	8			84
02	2548	#	2039	-0-	-509	-0-	2033	2	6	9	N	5					89
03	2821	#	2276	-0-	-545	-0-	2265	2	11	9	N	10	1	8			98

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

10	775	#	773	-0-	-2	-0-	773	2			N	-0-					39
11	750	#	727	-0-	-23	-0-	727	2			N	-0-					39
12	775	#	765	-0-	-10	-0-	765	2			N	-0-					39
01	775	#	737	-0-	-38	-0-	737	2			N	-0-					39
02	700	#	663	-0-	-37	-0-	663	2			N	-0-					39
03	775	#	721	-0-	-54	-0-	721	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 17 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

10	310	N	191	-0-	-119	-0-	169	2	22	9	Y	20	22	1			16
11	300	N	241	-0-	-59	-0-	205	2	36	9	Y	33	22	1			27
12	244	N	244	-0-	-0-	-0-	215	2	29	9	Y	26	23	1	1	8	29
01	213	N	213	-0-	-0-	-0-	192	3	21	9	Y	19	20	1			28
02	228	N	228	-0-	-0-	-0-	209	3	19	9	Y	17	16	1			29
03	217	N	212	-0-	-5	-0-	206	3	6	9	Y	5	15	1			19

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

10	134	X	134	-0-	-0-	-0-	133	2	1	9	N	1					197
11	240	X	145	-0-	-95	-0-	144	2	1	9	N	1					198
12	159	X	159	-0-	-0-	-0-	159	2			N	-0-					198
01	170	X	170	-0-	-0-	-0-	166	3	4	9	N	4					202
02	140	X	140	-0-	-0-	-0-	137	3	3	9	N	3					205
*03	157	X	157	-0-	-0-	-0-	157	3			N	-0-					205

WILLIAMS, PEARL -B- WELL #: 1036 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

10	248	N	135	-0-	-113	-0-	135	2			N	-0-					-0-
11	270	N	164	-0-	-106	-0-	164	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					36
11	810	N	778	-0-	-32	-0-	777	2	1	9	N	1					37
12	837	N	807	-0-	-30	-0-	806	2	1	9	N	1					38
01	818	N	818	-0-	-0-	-0-	815	2	3	9	N	3					41
02	762	N	762	-0-	-0-	-0-	740	2	22	9	N	20					61
*03	829	N	829	-0-	-0-	-0-	825	2	4	9	N	4					65

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	581	2	2	9	N	2					147
11	600	N	561	-0-	-39	-0-	558	2	3	9	N	3					150
12	589	N	554	-0-	-35	-0-	552	2	2	9	N	2					152
01	578	N	578	-0-	-0-	-0-	576	2	2	9	N	2					154
02	507	N	507	-0-	-0-	-0-	504	2	3	9	N	3					157
03	558	N	476	-0-	-82	-0-	468	2	8	9	N	7					164

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1469	-0-	-205	-0-	1469	3			N	-0-					-0-
11	1530	#	1354	-0-	-176	-0-	1354	3			N	-0-					-0-
12	1550	#	505	-0-	-1045	-0-	505	3			N	-0-					-0-
01	1550	#	1326	-0-	-224	-0-	1326	3			N	-0-					-0-
02	1316	#	880	-0-	-436	-0-	880	3			N	-0-					-0-
03	1457	#	962	-0-	-495	-0-	962	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	217	N	144	-0-	-73	-0-	144	3			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	448	N	246	-0-	-202	-0-	246	2			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	589	N	352	-0-	-237	-0-	352	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*03	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	840	N	615	-0-	-225	-0-	615	2			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
11	1560	N	1559	-0-	-1	-0-	1559	2			N	-0-					-0-
12	1612	N	1588	-0-	-24	-0-	1588	2			N	-0-					-0-
01	1612	N	1557	-0-	-55	-0-	1557	2			N	-0-					-0-
02	1456	N	1398	-0-	-58	-0-	1398	2			N	-0-					-0-
03	1581	N	1545	-0-	-36	-0-	1545	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	930	N	919	-0-	-11	-0-	919	2			N	-0-					-0-
01	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
02	840	N	811	-0-	-29	-0-	811	2			N	-0-					-0-
03	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3186	-0-	-224	-0-	3186	2			N	-0-					-0-
11	3120	X	3089	-0-	-31	-0-	3089	2			N	-0-					-0-
12	3218	X	3218	-0-	-0-	-0-	3218	2			N	-0-					-0-
01	3193	X	3155	-0-	-38	-0-	3155	2			N	-0-					-0-
02	2884	X	2746	-0-	-138	-0-	2746	2			N	-0-					-0-
03	3224	X	3108	-0-	-116	-0-	3108	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1518	-0-	-32	-0-	1518	2			N	-0-					-0-
11	1470	N	1466	-0-	-4	-0-	1466	2			N	-0-					-0-
12	1519	N	1515	-0-	-4	-0-	1515	2			N	-0-					-0-
01	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					-0-
02	1372	N	1352	-0-	-20	-0-	1352	2			N	-0-					-0-
03	1519	N	1491	-0-	-28	-0-	1491	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
12	1860	N	1629	-0-	-231	-0-	1629	2			N	-0-					-0-
01	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					-0-
02	1624	N	1457	-0-	-167	-0-	1457	2			N	-0-					-0-
*03	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1017	-0-	-6	-0-	1017	2			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	2			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
*03	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	116	-0-	-225	-0-	116	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	140	N	36	-0-	-104	-0-	36	3			N	-0-					-0-
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	308	N	237	-0-	-71	-0-	237	3			N	-0-					-0-
03	1364	N	444	-0-	-920	-0-	444	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

10	1054	N	812	-0-	-242	-0-	812	3			N	-0-					-0-
11	1050	N	964	-0-	-86	-0-	964	3			N	-0-					-0-
12	1085	N	944	-0-	-141	-0-	944	3			N	-0-					-0-
01	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
02	896	N	321	-0-	-575	-0-	321	3			N	-0-					-0-
03	930	N	24	-0-	-906	-0-	24	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

10	868	N	495	-0-	-373	-0-	495	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

10	1767	N	777	-0-	-990	-0-	777	2			N	-0-					-0-
11	1500	N	751	-0-	-749	-0-	751	2			N	-0-					-0-
12	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					-0-
01	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	2294	N	1987	-0-	-307	-0-	1987	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

10	2353	N	2353	-0-	-0-	-0-	31	1	2322	2	N	-0-					4
11	2257	N	2257	-0-	-0-	-0-	30	1	2227	2	N	-0-					4
12	2418	N	2095	-0-	-323	-0-	31	1	2064	2	N	-0-					4
01	2356	N	2154	-0-	-202	-0-	31	1	2122	2	N	1	1	8			4
							1	9									
02	2100	N	1843	-0-	-257	-0-	28	1	1815	2	N	-0-					4
*03	2169	N	2169	-0-	-0-	-0-	31	1	2138	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

10	25034	X	6250	-0-	-18784	-0-	31	1	6219	2	N	-0-					60
11	5914	X	5914	-0-	-0-	-0-	30	1	5884	2	N	-0-					60
12	6417	X	5652	-0-	-765	-0-	31	1	5621	2	N	-0-					60
01	6076	X	6069	-0-	-7	-0-	31	1	6037	2	N	1	1	8			60
							1	9									
02	5488	X	5130	-0-	-358	-0-	28	1	5102	2	N	-0-					60
03	6076	X	5743	-0-	-333	-0-	31	1	5712	2	N	-0-					60

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38291	X	8908	-0-	-29383	-0-	31	1	8877	2	N	-0-					-0-
11	10026	X	10026	-0-	-0-	-0-	30	1	9996	2	N	-0-					-0-
12	9517	X	9495	-0-	-22	-0-	31	1	9464	2	N	-0-					-0-
01	11470	X	10244	-0-	-1226	-0-	31	1	10213	2	N	-0-					-0-
02	9352	X	7818	-0-	-1534	-0-	28	1	7790	2	N	-0-					-0-
03	10354	X	9261	-0-	-1093	-0-	31	1	9230	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					57
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					57
12	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					57
01	1643	N	1395	-0-	-248	-0-	1395	2			N	-0-					57
02	1344	N	1214	-0-	-130	-0-	1214	2			N	-0-					57
03	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					23
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					23
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					23
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					23
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					23
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	R	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
11	2640	#	2189	-0-	-451	-0-	2189	2			N	-0-					-0-
12	2883	#	2324	-0-	-559	-0-	2324	2			N	-0-					-0-
01	2883	#	1616	-0-	-1267	-0-	1616	2			N	-0-					-0-
02	2492	#	1595	-0-	-897	-0-	1595	2			N	-0-					-0-
03	2449	#	1326	-0-	-1123	-0-	1326	2			N	-0-					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
11	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
12	1023	N	971	-0-	-52 B	-0-	971	2			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
02	1008	N	872	-0-	-136 B	-0-	872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	934	-0-	-27 B	-0-	934	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
11	240	N	140	-0-	-100 B	-0-	140	3			N	-0-					-0-
12	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
02	140	N	55	-0-	-85 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			N	-0-					-0-
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

10	803	N	803	-0-	-0-	-0-	786	2	17	9	N	15					79
11	720	N	574	-0-	-146	-0-	563	2	11	9	N	10					89
12	775	N	168	-0-	-607	-0-	167	2	1	9	N	1					90
01	806	N	189	-0-	-617	-0-	189	2			N	-0-					90
02	532	N	76	-0-	-456	-0-	76	2			N	-0-					90
*03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

10	961	N	772	-0-	-189	-0-	746	2	26	9	N	24	28	1			5
11	515	N	515	-0-	-0-	-0-	491	2	24	9	N	22	18	1			9
12	744	N	580	-0-	-164	-0-	554	2	26	9	N	24	19	1			14
01	DLQ G-10		142	-0-	142	142	134	2	8	9	N	7	16	1			5
02	DLQ G-10		112	-0-	112	254	102	2	10	9	N	9	10	1			4
03	DLQ G-10		332	-0-	332	586	311	2	21	9	N	19	11	1			12

ATHLON ENERGY OPERATING LLC 036047
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

10	1255	N	478	-0-	-777	-0-	472	3	6	9	Y	5	8	1			4
11	510	N	504	-0-	-6	-0-	483	3	21	9	Y	19	4	1			19
12	525	N	525	-0-	-0-	-0-	518	3	7	9	Y	6	20	1			5
01	526	N	526	-0-	-0-	-0-	522	3	4	9	Y	4	5	1			4
02	476	N	448	-0-	-28	-0-	445	3	3	9	Y	3	5	1			2
03	527	N	474	-0-	-53	-0-	470	3	4	9	Y	4	2	1			4

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG, ELA C. -G- WELL #: 9 RRCID -> 070147 COMPL. DATE 02/17/1977 TOTAL DEPTH 8352 PERF. N/A

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	9		9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2013 - P/A 02/07/13

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	744	-0-	-2356	139	738	3	6	9	Y	5	8	1			4
11	1050	N	630	-0-	-420	-0-	609	3	21	9	Y	19	4	1			19
12	1023	N	839	-0-	-184	-0-	832	3	7	9	Y	6	20	1			5
01	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	Y	4	5	1			4
02	1192	N	1192	-0-	-0-	-0-	1182	3	10	9	Y	9	6	1			7
*03	1188	N	1188	-0-	-0-	-0-	1177	3	11	9	Y	10	4	1			13

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

*04	1187	N	1187	-0-	-0-	-0-	1179	3	8	9	Y	7					105
*05	1257	N	1257	-0-	-0-	-0-	1254	3	3	9	Y	3					108
*06	1266	N	1266	-0-	-0-	-0-	1262	3	4	9	Y	4					112
*07	DLQ G-10		1438	-0-	1438	1438	1436	3	2	9	Y	2					114
*08	DLQ G-10		1384	-0-	1384	2822	1383	3	1	9	Y	1					115
*09	700	N	1297	-0-	597	3419	1296	3	1	9	Y	1					116
*10	3100	N	1154	-0-	-1946	1473	1154	3			Y	-0-					116
*11	2510	N	1037	-0-	-1473	-0-	1037	3			Y	-0-					116
*12	1069	N	1069	-0-	-0-	-0-	1063	3	6	9	Y	5					121
*01	992	N	940	-0-	-52	-0-	938	3	2	9	Y	2					123
*02	1115	N	1115	-0-	-0-	-0-	1094	3	21	9	Y	19	1	8			141
*03	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4					145

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

10	3100	N	2120	-0-	-980	7402	2107	3	13	9	Y	12	20	1			10
11	3000	N	2236	-0-	-764	6638	2182	3	54	9	Y	49	11	1			48
12	3100	N	1831	-0-	-1269	5369	1818	3	13	9	Y	12	49	1			11
01	3100	N	1096	-0-	-2004	3365	1088	3	8	9	Y	7	11	1			7
02	2800	N	1496	-0-	-1304	2061	1483	3	13	9	Y	12	10	1			9
*03	3100	N	1700	-0-	-1400	661	1685	3	15	9	Y	14	6	1			17

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

10	2904	X	2904	-0-	-0-	-0-	2904	3			N	-0-					238
11	2940	X	2913	-0-	-27	-0-	2913	3			N	-0-					238
12	3012	N	3012	-0-	-0-	-0-	2983	3	29	9	N	26					264
01	3038	N	3038	-0-	-0-	-0-	2997	3	41	9	N	37					301
02	2800	N	2858	-0-	58	58	2816	3	42	9	N	38					339
*03	3100	N	3069	-0-	-31	27	3030	3	39	9	N	35					374

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

10	3100	N	1370	-0-	-1730	1779	1357	3	13	9	Y	12	20	1			10
11	3000	N	1367	-0-	-1633	146	1313	3	54	9	Y	49	11	1			48
12	1503	N	1357	-0-	-146	-0-	1342	3	15	9	Y	14	50	1			12
01	1333	N	1313	-0-	-20	-0-	1303	3	10	9	Y	9	12	1			9
02	1204	N	978	-0-	-226	-0-	965	3	13	9	Y	12	12	1			9
03	1333	N	1190	-0-	-143	-0-	1175	3	15	9	Y	14	6	1			17

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ATHLON ENERGY OPERATING LLC //CONT.// 036047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	420	N	295	-0-	-125	-0-	287	3	8	9	Y	7					69
*05	310	N	256	-0-	-54	-0-	254	3	2	9	Y	2					71
*06	360	N	265	-0-	-95	-0-	263	3	2	9	Y	2					73
*07	DLQ G-10		260	-0-	260	260	259	3	1	9	Y	1					74
*08	DLQ G-10		237	-0-	237	497	237	3			Y	-0-					74
*09	700	N	220	-0-	-480	17	219	3	1	9	Y	1					75
*10	286	N	269	-0-	-17	-0-	269	3			Y	-0-					75
*11	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					75
*12	437	N	437	-0-	-0-	-0-	435	3	2	9	Y	2					77
*01	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					79
*02	308	N	259	-0-	-49	-0-	249	3	10	9	Y	9					88
03	341	N	247	-0-	-94	-0-	246	3	1	9	Y	1					89

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

10	1434	N	574	-0-	-860	-0-	568	3	6	9	Y	5	8	1			4
11	574	N	574	-0-	-0-	-0-	553	3	21	9	Y	19	4	1			19
12	589	N	578	-0-	-11	-0-	571	3	7	9	Y	6	20	1			5
01	589	N	571	-0-	-18	-0-	567	3	4	9	Y	4	5	1			4
02	532	N	526	-0-	-6	-0-	519	3	7	9	Y	6	5	1			5
03	589	N	586	-0-	-3	-0-	579	3	7	9	Y	6	3	1			8

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

10	3100	N	1662	-0-	-1438	2996	1649	3	13	9	Y	12	20	1			10
11	3000	N	1660	-0-	-1340	1656	1606	3	54	9	Y	49	11	1			48
12	3100	N	1612	-0-	-1488	168	1597	3	15	9	Y	14	50	1			12
01	1755	N	1587	-0-	-168	-0-	1577	3	10	9	Y	9	12	1			9
02	1540	N	1208	-0-	-332	-0-	1191	3	17	9	Y	15	13	1			11
03	1612	N	1414	-0-	-198	-0-	1395	3	19	9	Y	17	7	1			21

FIML NATURAL RESOURCES, LLC 268313
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

10	310	N	31	-0-	-279	-0-	31	1			N	-0-					104
11	90	N	32	-0-	-58	-0-	30	1	2	9	N	2					106
12	219	N	219	-0-	-0-	-0-	18	1	197	2	N	4					110
							4	9									
01	496	N	496	-0-	-0-	-0-	28	1	459	2	N	8					118
							9	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					118
*03	129	N	129	-0-	-0-	-0-	5	1	122	2	N	2					120
							2	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

10	527	N	116	-0-	-411	-0-	26	1	90	2	N	-0-					78
11	630	N	109	-0-	-521	-0-	30	1	75	2	N	4					82
							4	9									
12	527	N	55	-0-	-472	-0-	25	1	23	2	N	6					88
							7	9									
01	124	N	66	-0-	-58	-0-	31	1	29	2	N	5					93
							6	9									
02	174	N	174	-0-	-0-	-0-	21	1	153	2	N	-0-					93
*03	152	N	152	-0-	-0-	-0-	20	1	132	2	N	-0-					93

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
FOREST OIL CORPORATION 275740
SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

10	14B	DENY	57	-0-	57	1277	57	2			N	-0-					-0-
11	14B	DENY	30	-0-	30	1307	30	2			N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1307					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	1307					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNSON OPERATING, INC. 593193
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					194
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					194
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					194
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					65
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					65
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					65
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					65
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					65
*03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

10	248	N	234	-0-	-14	-0-	234	3			N	-0-					214
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					214
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					214
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					214
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					214
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	793	3	7	9	N	6					113
11	770	N	770	-0-	-0-	-0-	766	3	4	9	N	4					117
12	695	N	695	-0-	-0-	-0-	694	3	1	9	N	1					118
01	810	N	810	-0-	-0-	-0-	809	3	1	9	N	1					119
02	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					123
*03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					123

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	987	3	10	9	N	9					106
*11	945	N	945	-0-	-0-	-0-	933	3	12	9	N	11					117
*12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					117
*01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					117
*02	896	N	292	-0-	-604	-0-	292	3			N	-0-					117
*03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					117

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	725	3	3	9	N	3					161
11	712	N	712	-0-	-0-	-0-	701	3	11	9	N	10					171
12	618	N	618	-0-	-0-	-0-	610	3	8	9	N	7					178
01	763	N	763	-0-	-0-	-0-	761	3	2	9	N	2					180
02	677	N	677	-0-	-0-	-0-	660	3	17	9	N	15					195
03	620	N	584	-0-	-36	-0-	566	3	18	9	N	16	184	1			27

SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					191
11	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					191
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					191
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					191
02	1260	N	1034	-0-	-226	-0-	1034	3			N	-0-					191
03	1178	N	733	-0-	-445	-0-	733	3			N	-0-					191

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	30506					N	-0-					25
11	14B DENY		-0-	-0-	-0-	30506					N	-0-					25
12	14B DENY		2	-0-	2	30508	2	3			N	-0-					25
01	14B DENY		3	-0-	3	30511	3	3			N	-0-					25
02	14B DENY		-0-	-0-	-0-	30511					N	-0-					25
03	14B DENY		-0-	-0-	-0-	30511					N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					16
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					16
12	9	N	9	-0-	-0-	-0-	5	3	4	9	N	4					20
01	15	N	15	-0-	-0-	-0-	7	3	8	9	N	7					27
02	28	N	18	-0-	-10	-0-	16	3	2	9	N	2					29
03	9	N	-0-	-0-	-9	-0-					N	-0-					29

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		54	-0-	54	28450	54	3			N	-0-					160
11	T. A.		49	-0-	49	28499	49	3			N	-0-					160
12	T. A.		39	-0-	39	28538	39	3			N	-0-					160
01	T. A.		89	-0-	89	28627	88	3	1	9	N	1					161
02	T. A.		50	-0-	50	28677	50	3			N	-0-					161
03	T. A.		9	-0-	9	28686	9	3			N	-0-					161

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	641	3	2	9	N	2					50
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					50
12	511	N	511	-0-	-0-	-0-	508	3	3	9	N	3					53
01	620	N	490	-0-	-130	-0-	487	3	3	9	N	3					56
02	661	N	661	-0-	-0-	-0-	659	3	2	9	N	2					58
03	496	N	93	-0-	-403	-0-	93	3			N	-0-					58

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	911	-0-	-19	-0-	907	3	4	9	Y	4					19
11	930	N	884	-0-	-46	-0-	880	3	4	9	Y	4					23
12	885	N	885	-0-	-0-	-0-	884	3	1	9	Y	1					24
01	899	N	873	-0-	-26	-0-	860	3	13	9	Y	12					36
02	812	N	794	-0-	-18	-0-	790	3	4	9	Y	4					40
03	899	N	488	-0-	-411	-0-	473	3	15	9	Y	14	54	1			-0-

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	687	3	2	9	Y	2					12
11	682	N	682	-0-	-0-	-0-	680	3	2	9	Y	2					14
12	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					15
01	682	N	664	-0-	-18	-0-	656	3	8	9	Y	7					22
02	644	N	618	-0-	-26	-0-	616	3	2	9	Y	2					24
03	682	N	320	-0-	-362	-0-	311	3	9	9	Y	8	32	1			-0-

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	987	3	13	9	Y	12					142
11	934	N	934	-0-	-0-	-0-	921	3	13	9	Y	12					154
12	950	N	950	-0-	-0-	-0-	941	3	9	9	Y	8					162
01	992	N	926	-0-	-66	-0-	917	3	9	9	Y	8					170
02	818	N	818	-0-	-0-	-0-	807	3	11	9	Y	10					180
03	899	N	258	-0-	-641	-0-	258	3			Y	-0-	172	1			8

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1199	-0-	-41	-0-	1186	3	13	9	Y	12					36
11	1170	N	1125	-0-	-45	-0-	1117	3	8	9	Y	7					43
12	1141	N	1141	-0-	-0-	-0-	1134	3	7	9	Y	6					49
01	1209	N	1118	-0-	-91	-0-	1105	3	13	9	Y	12	56	1			5
02	1064	N	1007	-0-	-57	-0-	994	3	13	9	Y	12					17
03	1147	N	668	-0-	-479	-0-	661	3	7	9	Y	6					23

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1992	-0-	-147	-0-	1984	3	8	9	Y	7					28
11	1860	N	1845	-0-	-15	-0-	1837	3	8	9	Y	7					35
12	1889	N	1889	-0-	-0-	-0-	1880	3	9	9	Y	8					43
01	1922	N	1825	-0-	-97	-0-	1804	3	21	9	Y	19					62
02	1736	N	1696	-0-	-40	-0-	1682	3	14	9	Y	13	64	1			11
03	1891	N	850	-0-	-1041	-0-	849	3	1	9	Y	1					12

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					130
11	600	N	562	-0-	-38	-0-	562	3			N	-0-					130
12	566	N	566	-0-	-0-	-0-	563	3	3	9	N	3					133
01	620	N	549	-0-	-71	-0-	549	3			N	-0-					133
02	532	N	505	-0-	-27	-0-	499	3	6	9	N	5					138
03	558	N	386	-0-	-172	-0-	386	3			N	-0-					138

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	960	3	7	9	Y	6					32
11	960	N	902	-0-	-58	-0-	895	3	7	9	Y	6					38
12	913	N	913	-0-	-0-	-0-	910	3	3	9	Y	3					41
01	961	N	827	-0-	-134	-0-	803	3	24	9	Y	22					63
02	840	N	696	-0-	-144	-0-	689	3	7	9	Y	6					69
03	899	N	526	-0-	-373	-0-	500	3	26	9	Y	24	93	1			-0-

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	444	3	7	9	Y	6					21
11	448	N	448	-0-	-0-	-0-	441	3	7	9	Y	6					27
12	468	N	468	-0-	-0-	-0-	460	3	8	9	Y	7					34
01	465	N	460	-0-	-5	-0-	443	3	17	9	Y	15					49
02	420	N	383	-0-	-37	-0-	372	3	11	9	Y	10	52	1			7
03	465	N	135	-0-	-330	-0-	133	3	2	9	Y	2					9

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	886	3	8	9	Y	7					29
11	830	N	830	-0-	-0-	-0-	822	3	8	9	Y	7					36
12	824	N	824	-0-	-0-	-0-	815	3	9	9	Y	8					44
01	899	N	761	-0-	-138	-0-	741	3	20	9	Y	18					62
02	784	N	638	-0-	-146	-0-	624	3	14	9	Y	13	64	1			11
03	837	N	408	-0-	-429	-0-	407	3	1	9	Y	1					12

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	753	3	31	9	Y	28					82
11	690	N	583	-0-	-107	-0-	566	3	17	9	Y	15					97
12	729	N	729	-0-	-0-	-0-	714	3	15	9	Y	14					111
01	738	N	738	-0-	-0-	-0-	706	3	32	9	Y	29	128	1			12
02	662	N	662	-0-	-0-	-0-	630	3	32	9	Y	29					41
03	744	N	301	-0-	-443	-0-	286	3	15	9	Y	14					55

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	164	-0-	-84	-0-	164	3			N	-0-					151
11	240	N	145	-0-	-95	-0-	145	3			N	-0-					151
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					151
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					151
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					151
*03	144	N	144	-0-	-0-	-0-	143	3	1	9	N	1	1	8			151

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

MCDONNOLD OPERATING, INC. 548163

JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MULLOY OPERATING, INC. 593077

NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					11
11	330	N	326	-0-	-4	-0-	326	3			Y	-0-					11
12	341	N	335	-0-	-6	-0-	335	3			Y	-0-					11
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					11
02	308	N	296	-0-	-12	-0-	296	3			Y	-0-					11
*03	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					11

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

10	1581	N	1507	-0-	-74	-0-	1507	3			Y	-0-					44
11	1530	N	1469	-0-	-61	-0-	1468	3	1	9	Y	1					45
12	1550	N	1508	-0-	-42	-0-	1508	3			Y	-0-					45
01	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					45
02	1372	N	1330	-0-	-42	-0-	1330	3			Y	-0-					45
*03	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					45

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

10	1581	N	1507	-0-	-74	-0-	1507	3			N	-0-					44
11	1530	N	1469	-0-	-61	-0-	1468	3	1	9	N	1					45
12	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					45
01	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					45
02	1372	N	1330	-0-	-42	-0-	1330	3			N	-0-					45
*03	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					45

OXY USA INC. 630591

WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1762						N	-0-					-0-

JONES WELL #: 1 RRCID -> 031189 COMPL. DATE 08/16/1963 TOTAL DEPTH 7097 PERF. N/A

10	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	3069						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	3069						N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1024	-0-	-61	-0-	1024	2			N	-0-					3
11	1020	N	970	-0-	-50	-0-	970	2			N	-0-					3
12	1023	N	981	-0-	-42	-0-	981	2			N	-0-					3
01	1023	N	958	-0-	-65	-0-	930	2	28	9	N	25					28
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					28
03	992	N	506	-0-	-486	-0-	506	2			N	-0-					28

PARKER UNIT WELL #: 1 RRCID -> 034162 COMPL. DATE 09/16/1964 TOTAL DEPTH 6850 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	69	2	9	9	N	8					8
02	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3					11
03	62	N	41	-0-	-21	-0-	39	2	2	9	N	2					13

JACKSON WELL #: 1 RRCID -> 035250 COMPL. DATE 02/01/1965 TOTAL DEPTH 6954 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 2 RRCID -> 035819 COMPL. DATE 04/13/1965 TOTAL DEPTH 6931 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	90	2	10	9	N	9					9
02	92	N	92	-0-	-0-	-0-	86	2	6	9	N	5					14
03	93	N	52	-0-	-41	-0-	51	2	1	9	N	1					15

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

10	496	N	187	-0-	-309	-0-	187	2			Y	-0-					9
11	450	N	192	-0-	-258	-0-	192	2			Y	-0-					9
12	279	N	107	-0-	-172	-0-	105	2	2	9	Y	2					11
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					11
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					11
*03	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1					12

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	320	2	2	9	N	2					2
03	372	N	197	-0-	-175	-0-	195	2	2	9	N	2					4

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	280	-0-	-30	-0-	280	2			N	-0-					2
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					2
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					2
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					2
02	252	N	246	-0-	-6	-0-	244	2	2	9	N	2					4
03	279	N	147	-0-	-132	-0-	145	2	2	9	N	2					6

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1075	-0-	-41	-0-	1075	2			N	-0-					7
11	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					7
12	1085	N	1005	-0-	-80	-0-	1005	2			N	-0-					7
01	1085	N	964	-0-	-121	-0-	953	2	11	9	N	10					17
02	952	N	884	-0-	-68	-0-	882	2	2	9	N	2					19
03	992	N	542	-0-	-450	-0-	540	2	2	9	N	2					21

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	2			N	-0-	116	0			48
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					48
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					48
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					48
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					48
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	372	2			N	-0-					1
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					1
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					1
01	372	N	357	-0-	-15	-0-	339	2	18	9	N	16					17
02	336	N	317	-0-	-19	-0-	314	2	3	9	N	3					20
03	341	N	191	-0-	-150	-0-	189	2	2	9	N	2					22

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					1
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					1
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					1
01	193	N	193	-0-	-0-	-0-	184	2	9	9	N	8					9
02	174	N	174	-0-	-0-	-0-	170	2	4	9	N	4					13
03	186	N	116	-0-	-70	-0-	114	2	2	9	N	2					15

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1451					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	2			N	-0-					8
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					8
12	403	N	364	-0-	-39	-0-	364	2			N	-0-					8
01	372	N	349	-0-	-23	-0-	347	2	2	9	N	2					10
02	336	N	324	-0-	-12	-0-	321	2	3	9	N	3					13
03	372	N	196	-0-	-176	-0-	194	2	2	9	N	2					15

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					1
11	210	N	168	-0-	-42	-0-	168	2			N	-0-					1
12	217	N	190	-0-	-27	-0-	190	2			N	-0-					1
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	171	2	3	9	N	3					4
03	186	N	113	-0-	-73	-0-	111	2	2	9	N	2					6

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					4
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					4
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					4
01	103	N	103	-0-	-0-	-0-	93	2	10	9	N	9					13
02	87	N	87	-0-	-0-	-0-	84	2	3	9	N	3					16
03	93	N	57	-0-	-36	-0-	55	2	2	9	N	2					18

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	510	2			N	-0-					9
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					9
12	527	N	487	-0-	-40	-0-	487	2			N	-0-					9
01	496	N	477	-0-	-19	-0-	465	2	12	9	N	11					20
02	448	N	426	-0-	-22	-0-	424	2	2	9	N	2					22
03	496	N	253	-0-	-243	-0-	251	2	2	9	N	2					24

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	376	2			N	-0-					1
11	360	N	354	-0-	-6	-0-	354	2			N	-0-					1
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					1
01	372	N	353	-0-	-19	-0-	341	2	12	9	N	11					12
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					12
03	341	N	188	-0-	-153	-0-	188	2			N	-0-					12

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
11	750	N	716	-0-	-34	-0-	716	2			N	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
01	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					-0-
03	713	N	247	-0-	-466	-0-	247	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
02	364	N	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	403	N	241	-0-	-162	-0-	241	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					4
11	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					4
12	248	N	-0-	-0-	-248	-0-					Y	2					6
01	310	N	-0-	-0-	-310	-0-					Y	1					7
02	168	N	-0-	-0-	-168	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	983	-0-	-9	-0-	977	2	6	9	N	5	87	1			23
11	960	N	948	-0-	-12	-0-	939	2	9	9	N	8					31
12	992	N	971	-0-	-21	-0-	962	2	9	9	N	8					39
01	992	N	960	-0-	-32	-0-	949	2	11	9	N	10					49
02	896	N	860	-0-	-36	-0-	852	2	8	9	N	7					56
03	961	N	616	-0-	-345	-0-	613	2	3	9	N	3					59

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	65	-0-	-59	-0-	65	2			Y	-0-					2
11	120	N	53	-0-	-67	-0-	53	2			Y	-0-					2
12	103	N	103	-0-	-0-	-0-	102	2	1	9	Y	1					3
01	102	N	102	-0-	-0-	-0-	101	2	1	9	Y	1					4
02	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					4
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					4

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	614	-0-	-192	-0-	613	2	1	9	N	1					78
11	750	N	668	-0-	-82	-0-	668	2			N	-0-					78
12	744	N	670	-0-	-74	-0-	670	2			N	-0-					78
01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					78
02	616	N	215	-0-	-401	-0-	215	2			N	-0-					78
03	682	N	97	-0-	-585	-0-	97	2			N	-0-					78

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	2			N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	664	-0-	-18	-0-	664	2			N	-0-					29
11	660	N	642	-0-	-18	-0-	642	2			N	-0-					29
12	682	N	655	-0-	-27	-0-	655	2			N	-0-					29
01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					29
02	588	N	563	-0-	-25	-0-	563	2			N	-0-					29
03	651	N	349	-0-	-302	-0-	349	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
01	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
02	588	N	304	-0-	-284	-0-	304	2			N	-0-					-0-
03	651	N	19	-0-	-632	-0-	19	2			N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
11	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-
12	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					-0-
03	310	N	184	-0-	-126	-0-	184	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	434	N	276	-0-	-158	-0-	276	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
03	558	N	336	-0-	-222	-0-	336	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

10	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	2			N	-0-					-0-
03	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-

JACKSON WELL #: 8 RRCID -> 206769 COMPL. DATE 09/17/2004 TOTAL DEPTH 6650 PERF. 6317 - 6428

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

10	403	N	382	-0-	-21	-0-	381	2	1	9	Y	1					51
11	361	N	361	-0-	-0-	-0-	359	2	2	9	Y	2					53
12	372	N	367	-0-	-5	-0-	367	2			Y	-0-					53
01	372	N	365	-0-	-7	-0-	359	2	6	9	Y	5					58
02	336	N	317	-0-	-19	-0-	316	2	1	9	Y	1					59
03	372	N	255	-0-	-117	-0-	255	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

10	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
02	560	N	551	-0-	-9	-0-	551	2			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

10	589	N	583	-0-	-6	-0-	583	2			Y	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	2			Y	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	2			Y	-0-					-0-
01	589	N	558	-0-	-31	-0-	558	2			Y	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	2			Y	-0-					-0-
03	558	N	395	-0-	-163	-0-	395	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

10	31	N	24	-0-	-7	-0-	24	2			N	-0-					17
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					17
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					17
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					17
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					17
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					17

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	2			N	-0-					-0-
03	310	N	188	-0-	-122	-0-	188	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	535	-0-	-426	-0-	534	2	1	9	N	1					43
11	900	N	303	-0-	-597	-0-	303	2			N	-0-					43
12	930	N	335	-0-	-595	-0-	335	2			N	-0-					43
01	527	N	327	-0-	-200	-0-	327	2			N	-0-					43
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					43
03	341	N	224	-0-	-117	-0-	224	2			N	-0-					43

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	56	-0-	-936	-0-	56	2			Y	-0-	25	1			14
11	960	N	49	-0-	-911	-0-	49	2			Y	-0-					14
12	403	N	49	-0-	-354	-0-	49	2			Y	-0-					14
01	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					14
02	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					14
*03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					14

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	436	2	4	9	Y	4	35	1			19
11	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					19
12	465	N	438	-0-	-27	-0-	438	2			Y	-0-					19
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					19
02	420	N	415	-0-	-5	-0-	415	2			Y	-0-					19
03	434	N	283	-0-	-151	-0-	283	2			Y	-0-					19

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	450	N	389	-0-	-61	-0-	389	2			N	-0-					-0-
12	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
01	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-
03	403	N	240	-0-	-163	-0-	240	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					5
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					5
12	868	N	838	-0-	-30	-0-	838	2			N	-0-					5
01	868	N	831	-0-	-37	-0-	825	2	6	9	N	5					10
02	784	N	747	-0-	-37	-0-	747	2			N	-0-					10
03	837	N	454	-0-	-383	-0-	454	2			N	-0-					10

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	525	-0-	-33	-0-	525	2			N	-0-					50
11	540	N	492	-0-	-48	-0-	492	2			N	-0-					50
12	527	N	514	-0-	-13	-0-	514	2			N	-0-					50
01	527	N	496	-0-	-31	-0-	492	2	4	9	N	4					54
02	448	N	446	-0-	-2	-0-	444	2	2	9	N	2					56
03	527	N	302	-0-	-225	-0-	302	2			N	-0-					56

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					15
11	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					17
12	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					17
01	1395	N	1359	-0-	-36	-0-	1350	2	9	9	N	8					25
02	1232	N	1115	-0-	-117	-0-	1114	2	1	9	N	1					26
03	1364	N	900	-0-	-464	-0-	900	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
12	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
01	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
02	644	N	625	-0-	-19	-0-	625	2			N	-0-					-0-
03	682	N	445	-0-	-237	-0-	445	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	140	N	57	-0-	-83	-0-	57	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1680	-0-	-1420	9868	1680	2			N	-0-					-0-
11	3000	N	1558	-0-	-1442	8426	1558	2			N	-0-					-0-
12	3100	N	1580	-0-	-1520	6906	1580	2			N	-0-					-0-
01	3100	N	1489	-0-	-1611	5295	1489	2			N	-0-					-0-
02	2800	N	1334	-0-	-1466	3829	1334	2			N	-0-					-0-
*03	3100	N	935	-0-	-2165	1664	935	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
12	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	923	-0-	-224	-0-	922	2	1	9	N	1					37
11	1110	N	1017	-0-	-93	-0-	1013	2	4	9	N	4					41
12	1023	N	1023	-0-	-0-	-0-	1017	2	6	9	N	5					46
01	996	N	996	-0-	-0-	-0-	985	2	11	9	N	10					56
02	952	N	893	-0-	-59	-0-	892	2	1	9	N	1					57
03	1023	N	697	-0-	-326	-0-	694	2	3	9	N	3					60

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	88	2			N	-0-					81
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					81
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					81
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					81
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					81
03	124	N	58	-0-	-66	-0-	58	2			N	-0-					60

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	1226	2	13	9	N	12	38	0			64
11	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					64
12	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					64
01	1240	N	1137	-0-	-103	-0-	1137	2			N	-0-					64
02	1120	N	1006	-0-	-114	-0-	1006	2			N	-0-					64
03	1116	N	695	-0-	-421	-0-	695	2			N	-0-					64

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1393	-0-	-312	-0-	1393	2			N	-0-					-0-
11	1680	N	1246	-0-	-434	-0-	1246	2			N	-0-					-0-
12	1581	N	1043	-0-	-538	-0-	1043	2			N	-0-					-0-
01	1395	N	903	-0-	-492	-0-	903	2			N	-0-					-0-
02	1176	N	815	-0-	-361	-0-	815	2			N	-0-					-0-
03	1054	N	525	-0-	-529	-0-	525	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-	59	0			20
11	185	N	185	-0-	-0-	-0-	183	2	2	9	N	2					22
12	186	N	63	-0-	-123	-0-	62	2	1	9	N	1					23
01	279	N	55	-0-	-224	-0-	55	2			N	-0-					23
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					23
*03	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					24

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
02	308	N	260	-0-	-48	-0-	260	2			N	-0-					-0-
03	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3254	-0-	-125	-0-	3245	2	9	9	N	8	119	0			26
11	3180	X	3112	-0-	-68	-0-	3103	2	9	9	N	8					34
12	3317	X	3166	-0-	-151	-0-	3155	2	11	9	N	10					44
01	3317	X	3148	-0-	-169	-0-	3134	2	14	9	N	13					57
02	2996	X	2794	-0-	-202	-0-	2790	2	4	9	N	4					61
03	3255	X	1512	-0-	-1743	-0-	1508	2	4	9	N	4					65

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	2			N	-0-					-0-
12	651	N	613	-0-	-38	-0-	613	2			N	-0-					-0-
01	651	N	581	-0-	-70	-0-	581	2			N	-0-					-0-
02	560	N	442	-0-	-118	-0-	442	2			N	-0-					-0-
03	620	N	468	-0-	-152	-0-	468	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					101
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					101
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					101
01	797	N	797	-0-	-0-	-0-	797	2			N	-0-					101
*02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1852	-0-	-101	-0-	1852	2			N	-0-					-0-
11	1890	N	1677	-0-	-213	-0-	1677	2			N	-0-					-0-
12	1829	N	1789	-0-	-40	-0-	1789	2			N	-0-					-0-
01	1860	N	1558	-0-	-302	-0-	1558	2			N	-0-					-0-
02	1568	N	1514	-0-	-54	-0-	1514	2			N	-0-					-0-
03	1798	N	1151	-0-	-647	-0-	1151	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					74
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					74
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					74
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					74
02	156	N	156	-0-	-0-	-0-	152	2	4	9	N	4					78
03	248	N	93	-0-	-155	-0-	93	2			N	-0-					78

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	720	N	517	-0-	-203	-0-	517	2			N	-0-					-0-
12	713	N	473	-0-	-240	-0-	473	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	465	N	37	-0-	-428	-0-	37	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
11	960	N	653	-0-	-307	-0-	653	2			N	-0-					-0-
12	1147	N	1035	-0-	-112	-0-	1035	2			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
03	1023	N	527	-0-	-496	-0-	527	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
11	180	N	27	-0-	-153	-0-	27	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	463	2	2	9	N	2					130
11	815	N	815	-0-	-0-	-0-	814	2	1	9	N	1					131
12	930	N	459	-0-	-471	-0-	459	2			N	-0-					131
01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					131
02	661	N	661	-0-	-0-	-0-	647	2	14	9	N	13					144
03	465	N	87	-0-	-378	-0-	87	2			N	-0-					144

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					99
11	660	N	611	-0-	-49	-0-	611	2			N	-0-					99
12	651	N	622	-0-	-29	-0-	622	2			N	-0-					99
01	498	N	498	-0-	-0-	-0-	497	2	1	9	N	1					100
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					100
03	620	N	215	-0-	-405	-0-	213	2	2	9	N	2					102

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
02	588	N	88	-0-	-500	-0-	88	2			N	-0-					-0-
03	589	N	211	-0-	-378	-0-	211	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	651	N	391	-0-	-260	-0-	391	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
03	744	N	339	-0-	-405	-0-	339	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	X	1564	-0-	-0-	-0-	1558	2	6	9	N	5					43
11	1620	X	1504	-0-	-116	-0-	1503	2	1	9	N	1					44
12	1674	X	1529	-0-	-145	-0-	1493	2	36	9	N	33					77
01	1674	X	1481	-0-	-193	-0-	1480	2	1	9	N	1					78
02	1428	X	1366	-0-	-62	-0-	1366	2			N	-0-					78
03	1550	X	497	-0-	-1053	-0-	497	2			N	-0-					78

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
12	930	N	776	-0-	-154	-0-	776	2			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	775	N	338	-0-	-437	-0-	338	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
11	240	N	116	-0-	-124	-0-	116	2			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	N	2424	-0-	-0-	-0-	2421	2	3	9	N	3					25
11	2286	N	2286	-0-	-0-	-0-	2282	2	4	9	N	4					29
12	2282	N	2282	-0-	-0-	-0-	2259	2	23	9	N	21					50
01	1558	N	1558	-0-	-0-	-0-	1502	3	56	9	N	51	88	1			13
02	2145	N	2145	-0-	-0-	-0-	2126	3	19	9	N	17					30
*03	1413	N	1413	-0-	-0-	-0-	1405	3	8	9	N	7					37

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3121	-0-	-103	-0-	3112	3	9	9	N	8					103
11	3145	X	3145	-0-	-0-	-0-	3135	3	10	9	N	9					112
12	3250	X	3250	-0-	-0-	-0-	3241	3	9	9	N	8					120
01	3116	X	3116	-0-	-0-	-0-	3109	3	7	9	N	6					126
02	2814	X	2814	-0-	-0-	-0-	2799	3	15	9	N	14					140
03	3038	X	1503	-0-	-1535	-0-	1501	3	2	9	N	2					142

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					166
11	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					166
12	1239	N	1239	-0-	-0-	-0-	1230	3	9	9	N	8					174
01	1519	N	1419	-0-	-100	-0-	1404	3	15	9	N	14	188	1			-0-
02	1281	N	1281	-0-	-0-	-0-	1271	3	10	9	N	9					9
03	1240	N	617	-0-	-623	-0-	614	3	3	9	N	3					12

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1276	-0-	-429	-0-	1276	3			Y	-0-					-0-
11	1650	N	1286	-0-	-364	-0-	1286	3			Y	-0-					-0-
12	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
01	1656	N	1656	-0-	-0-	-0-	1656	3			Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
03	1736	N	227	-0-	-1509	-0-	227	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	744	N	686	-0-	-58	-0-	683	3	3	9	N	3					3
02	700	N	553	-0-	-147	-0-	553	3			N	-0-					3
03	713	N	192	-0-	-521	-0-	192	3			N	-0-					3

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
02	448	N	370	-0-	-78	-0-	370	3			N	-0-					-0-
03	372	N	159	-0-	-213	-0-	159	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
11	900	N	714	-0-	-186	-0-	714	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	744	N	258	-0-	-486	-0-	258	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	290	-0-	-51	-0-	290	3			N	-0-					171
11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					171
12	549	N	549	-0-	-0-	-0-	548	3	1	9	N	1	1	8			171
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					171
02	560	N	67	-0-	-493	-0-	67	3			N	-0-					171
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					171

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
03	1457	N	755	-0-	-702	-0-	755	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					61
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					61
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					61
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					61
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					61
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	690	N	624	-0-	-66	-0-	624	2			N	-0-					-0-
12	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
03	651	N	198	-0-	-453	-0-	198	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1116	N	1069	-0-	-47	-0-	1069	2			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	403	N	121	-0-	-282	-0-	121	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2792	-0-	-184	-0-	2792	2			N	-0-					124
11	2580	N	2579	-0-	-1	-0-	2579	2			N	-0-					124
12	2821	N	2772	-0-	-49	-0-	2772	2			N	-0-					124
01	2700	N	2700	-0-	-0-	-0-	2699	2	1	9	N	1					125
02	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					125
03	2759	N	1254	-0-	-1505	-0-	1254	2			N	-0-					125

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WILTON "A" WELL #: 1028 RRCID -> 104714 COMPL. DATE 02/16/1983 TOTAL DEPTH 6387 PERF. 6101 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
11	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					112

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	1			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	1			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	1			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	1			N	-0-					-0-
03	310	N	183	-0-	-127	-0-	183	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	434	N	254	-0-	-180	-0-	254	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	558	N	305	-0-	-253	-0-	305	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	30	1	638	3	N	-0-					125
11	720	N	699	-0-	-21	-0-	30	1	669	3	N	-0-					125
12	775	N	716	-0-	-59	-0-	30	1	686	3	N	-0-					125
01	682	N	677	-0-	-5	-0-	30	1	647	3	N	-0-					125
02	644	N	637	-0-	-7	-0-	30	1	607	3	N	-0-					125
03	713	N	503	-0-	-210	-0-	30	1	473	3	N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	30	1	1365	3	N	-0-					74
11	1477	N	1477	-0-	-0-	-0-	30	1	1447	3	N	-0-					74
12	1394	N	1394	-0-	-0-	-0-	30	1	1364	3	N	-0-					74
01	1395	N	1395	-0-	-0-	-0-	30	1	1364	3	N	1					75
							1	9									
02	1372	N	1321	-0-	-51	-0-	30	1	1289	3	N	2					77
							2	9									
03	1395	N	973	-0-	-422	-0-	30	1	937	3	N	5					82
							6	9									

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	477	-0-	-112	-0-	477	2			Y	-0-					2
11	510	N	446	-0-	-64	-0-	446	2			Y	-0-					2
12	465	N	390	-0-	-75	-0-	390	2			Y	-0-					2
01	465	N	425	-0-	-40	-0-	425	2			Y	-0-					2
02	420	N	394	-0-	-26	-0-	393	2	1	9	Y	1					3
03	403	N	399	-0-	-4	-0-	399	2			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					6
11	1110	N	1063	-0-	-47	-0-	1063	2			Y	-0-					6
12	1085	N	1082	-0-	-3	-0-	1082	2			Y	-0-					6
01	1116	N	910	-0-	-206	-0-	910	2			Y	-0-					6
02	980	N	922	-0-	-58	-0-	921	2	1	9	Y	1					7
03	1085	N	1026	-0-	-59	-0-	1025	2	1	9	Y	1					8

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1278	-0-	-396	-0-	1275	2	3	9	Y	3	3	8			3
11	1560	X	1183	-0-	-377	-0-	1183	2			Y	-0-					3
12	1426	X	1197	-0-	-229	-0-	1195	2	2	9	Y	2	2	8			3
01	1271	N	1143	-0-	-128	-0-	1143	2			Y	-0-					3
02	1092	N	985	-0-	-107	-0-	984	2	1	9	Y	1					4
03	1209	N	997	-0-	-212	-0-	996	2	1	9	Y	1					5

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					2
11	360	N	284	-0-	-76	-0-	284	2			Y	-0-					2
12	310	N	267	-0-	-43	-0-	267	2			Y	-0-					2
01	310	N	285	-0-	-25	-0-	285	2			Y	-0-					2
02	252	N	248	-0-	-4	-0-	248	2			Y	-0-					2
03	279	N	239	-0-	-40	-0-	239	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13904	X	13904	-0-	-0-	-0-	13803	2	101	9	N	92	176	1			44
11	18059	X	18059	-0-	-0-	-0-	17954	2	105	9	N	95					139
12	19014	X	19014	-0-	-0-	-0-	18905	2	109	9	N	99	161	1			77
01	19546	X	19546	-0-	-0-	-0-	19408	2	138	9	N	125	156	1			46
02	17881	X	17881	-0-	-0-	-0-	17768	2	113	9	N	103					149
03	16833	X	4595	-0-	-12238	-0-	4527	2	68	9	N	62	176	1			35

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PROPEL ENERGY, LLC 681457
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
LLANO PRODUCTION COMPANY 504617
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-
12	403	N	100	-0-	-303	-0-	100	2			N	-0-					-0-
01	372	N	107	-0-	-265	-0-	107	2			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					20
11	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					20
12	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					20
01	2028	N	2028	-0-	-0-	-0-	1982	2	46	9	N	42					62
02	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					62
*03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					62

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	R	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	248	#	19	-0-	-229	-0-	19	3			N	-0-					-0-

FWB (CANYON SAND) 29931 100 ASSOCIATED 49B CNTY: TOM GREEN
ATLAS OPERATING LLC 036587
BOOK, BEN WELL #: 7 RRCID -> 121036 COMPL. DATE 04/01/1986 TOTAL DEPTH 4508 PERF. 4082 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOOK, BEN WELL #: 6 RRCID -> 124851 COMPL. DATE 03/19/1987 TOTAL DEPTH 4491 PERF. 3990 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					35
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

LEE WELL #: RRCID -> 156309 COMPL. DATE 11/24/1994 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					118
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					118

PLUGGED AND ABANDONED_____ 08/16/2010

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	240	#	85	-0-	-155	-0-	85	3			N	-0-					-0-
12	248	#	134	-0-	-114	-0-	134	3			N	-0-					-0-
01	248	#	83	-0-	-165	-0-	83	3			N	-0-					-0-
02	84	#	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	124	#	46	-0-	-78	-0-	46	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	#	2714	-0-	-138	-0-	2701	3	13	9	N	12					105
11	2760	#	2551	-0-	-209	-0-	2540	3	11	9	N	10					115
12	2790	#	2714	-0-	-76	-0-	2701	3	13	9	N	12					127
01	2759	#	2665	-0-	-94	-0-	2655	3	10	9	N	9					136
02	2464	#	2435	-0-	-29	-0-	2410	3	25	9	N	23					159
03	2728	#	1597	-0-	-1131	-0-	1562	3	35	9	N	32					191

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1014	-0-	-133	-0-	67	1	947	3	N	-0-					-0-
11	990	N	846	-0-	-144	-0-	62	1	784	3	N	-0-					-0-
12	1085	N	925	-0-	-160	-0-	65	1	860	3	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	64	1	881	3	N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	56	1	784	3	N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	58	1	873	3	N	-0-					-0-

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	54	1	583	2	Y	-0-					-0-
11	720	N	536	-0-	-184	-0-	46	1	486	2	Y	4	4	8			-0-
							4	9									
12	744	N	508	-0-	-236	-0-	44	1	464	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	60	1	627	2	Y	5	5	8			-0-
							6	9									
02	625	N	625	-0-	-0-	-0-	55	1	570	2	Y	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	60	1	610	2	Y	10	10	8			-0-
							11	9									

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	6	1	61	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	6	1	65	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	6	1	51	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	594	-0-	-57	-0-	51	1	543	2	Y	-0-					-0-
11	630	N	555	-0-	-75	-0-	48	1	507	2	Y	-0-					-0-
12	589	N	555	-0-	-34	-0-	48	1	507	2	Y	-0-					-0-
01	589	N	553	-0-	-36	-0-	48	1	505	2	Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	56	1	579	2	Y	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	65	1	661	2	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	7	1	161	2	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

10	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
11	210	N	209	-0-	-1	-0-	14	1	195	3	Y	-0-					-0-
12	217	N	99	-0-	-118	-0-	7	1	92	3	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	13	1	178	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	17	1	221	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	4	1	38	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	268	-0-	-135	-0-	23	1	245	2	N	-0-					-0-
11	330	N	274	-0-	-56	-0-	24	1	250	2	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	32	1	340	2	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	30	1	312	2	N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	25	1	264	2	N	-0-					-0-
03	372	N	312	-0-	-60	-0-	28	1	284	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
12	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	11	1	178	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

10	341	N	304	-0-	-37	-0-	16	1	288	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	15	1	277	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
01	310	N	283	-0-	-27	-0-	15	1	268	3	N	-0-					-0-
02	280	N	265	-0-	-15	-0-	15	1	250	3	N	-0-					-0-
03	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-					-0-

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

10	496	N	422	-0-	-74	-0-	87	1	326	2	N	8	141	1			12
							9	9									
11	450	N	390	-0-	-60	-0-	84	1	306	2	N	-0-					12
12	403	N	333	-0-	-70	-0-	87	1	246	2	N	-0-					12
01	434	N	323	-0-	-111	-0-	76	1	245	2	N	2					14
							2	9									
02	364	N	347	-0-	-17	-0-	347	2			N	-0-					14
*03	372	N	372	-0-	-0-	-0-	79	1	292	2	N	1					15
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

10	0	Z	1109	-0-	1109	27686	50	1	1059	2	N	-0-					-0-
11	0	Z	983	-0-	983	28669	49	1	934	2	N	-0-					-0-
12	0	Z	1016	-0-	1016	29685	51	1	965	2	N	-0-					-0-
01	0	Z	980	-0-	980	30665	51	1	929	2	N	-0-					-0-
02	0	Z	878	-0-	878	31543	40	1	838	2	N	-0-					-0-
03	0	Z	963	-0-	963	32506	43	1	920	2	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	3414	-0-	3414	3414	294	1	3119	3	N	1	1	8			-0-
							1	9									
02	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

10	713	N	639	-0-	-74	-0-	57	1	582	2	N	-0-					3
11	810	N	275	-0-	-535	-0-	35	1	240	2	N	-0-					3
12	682	N	409	-0-	-273	-0-	46	1	363	2	N	-0-					3
01	750	N	750	-0-	-0-	-0-	43	1	707	2	N	-0-					3
02	648	N	648	-0-	-0-	-0-	42	1	606	2	N	-0-					3
*03	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
CHALMERS-HALFF WELL #: 691 C RRCID -> 043361 COMPL. DATE 05/12/1967 TOTAL DEPTH 2392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PROCTOR HARDING HALFF WELL #: 1A RRCID -> 047283 COMPL. DATE 09/15/1969 TOTAL DEPTH 6800 PERF. N/A

10	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	SI MULT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HALFF-NOELKE UNIT WELL #: 1 RRCID -> 048383 COMPL. DATE 05/19/1970 TOTAL DEPTH 1865 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			22

HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

10	572 N	572	-0-	-0-	B	-0-	572	2	N	-0-			-0-
11	570 N	552	-0-	-18	B	-0-	552	2	N	-0-			-0-
12	564 N	564	-0-	-0-	B	-0-	564	2	N	-0-			-0-
01	559 N	559	-0-	-0-	B	-0-	559	2	N	-0-			-0-
02	528 N	528	-0-	-0-	B	-0-	528	2	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
*03	563 N	563	-0-	-0-	B	-0-	563	2	N	-0-			-0-

HALFF "67" WELL #: 1 RRCID -> 070148 COMPL. DATE 02/11/1977 TOTAL DEPTH 1465 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			12
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-	12	5	-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HALFF "64-E" WELL #: 1 RRCID -> 075482 COMPL. DATE 02/16/1978 TOTAL DEPTH 1591 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FERRIS (CANYON, UPPER 1900) 30720 150 NON-ASSOCIATED EXEMPT CNTY: MENARD
H-M RESOURCE MANAGEMENT, INC. 341468
KOTHMANN, G. W. WELL #: 6 RRCID -> 113849 COMPL. DATE 07/06/1984 TOTAL DEPTH 3405 PERF. 1883 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2941	X	2941	-0-	-0-	-0-	2907	3	34	9	N	31					221
11	1557	X	1557	-0-	-0-	-0-	1532	3	25	9	N	23					244
12	3193	X	1516	-0-	-1677	-0-	1496	3	20	9	N	18	185	1			77
01	3193	X	1043	-0-	-2150	-0-	1034	3	9	9	N	8					85
02	2884	X	811	-0-	-2073	-0-	787	3	24	9	N	22					107
03	2945	X	683	-0-	-2262	-0-	672	3	11	9	N	10					117

EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 205012 COMPL. DATE 02/01/1997 TOTAL DEPTH 10740 PERF. 9960 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	958	-0-	-2359	-0-	958	3			N	-0-					107
11	3210	X	976	-0-	-2234	-0-	976	3			N	-0-					107
12	3317	X	1056	-0-	-2261	-0-	1056	3			N	-0-					107
01	2201	X	1371	-0-	-830	-0-	1357	3	14	9	N	13					120
*02	1624	X	-0-	-0-	-1624	-0-					N	34	34	8			120
03	1054	X	-0-	-0-	-1054	-0-					N	12	12	8			120

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AH WELL #: 1 RRCID -> 163982 COMPL. DATE 05/17/1997 TOTAL DEPTH 11281 PERF. 9984 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLAT ROCK (FUSSELMAN) 31236 334 NON-ASSOCIATED EXEMPT CNTY: UPTON
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLATHEAD WELL #: 1 RRCID -> 154494 COMPL. DATE 05/10/1995 TOTAL DEPTH 10740 PERF.10271 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
UNIVERSITY AU WELL #: 1 RRCID -> 158259 COMPL. DATE 03/22/1996 TOTAL DEPTH 10760 PERF.10300 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-
01	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	2			N	-0-					-0-
03	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
03	155	N	58	-0-	-97	-0-	58	2			N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
11	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
12	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*02	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	224	-0-	-86 B	-0-	223	2	1	9	N	1					59
11	346	N	346	-0-	-0- B	-0-	331	2	15	9	N	14					73
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					73
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					73
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					73
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					73

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					105
11	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					105
12	899	N	862	-0-	-37	B	-0-	862	2			N	-0-					105
01	930	N	814	-0-	-116	B	-0-	814	2			N	-0-					105
02	840	N	726	-0-	-114	B	-0-	726	2			N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	441	-0-	-427	B	-0-	441	2			N	-0-					105

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. 841394
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TELESIS OPERATING CO., INC. //CONT.// 841394
MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	453	-0-	-167	-0-	168	1 2 9	283	2	N	2					186
11	540	N	536	-0-	-4	-0-	165	1 1 9	370	2	N	1					187
12	558	N	447	-0-	-111	-0-	162	1	285	2	N	-0-					187
01	465	N	420	-0-	-45	-0-	158	1	262	2	N	-0-					187
02	504	N	347	-0-	-157	-0-	128	1	219	2	N	-0-					187
*03	461	N	461	-0-	-0-	-0-	205	1	256	2	N	-0-					187

MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

10	1416	N	1416	-0-	-0-	-0-	527	1	889	2	N	-0-					69
11	1380	N	1347	-0-	-33	-0-	416	1	931	2	N	-0-					69
12	1426	N	1384	-0-	-42	-0-	503	1	881	2	N	-0-					69
01	1426	N	1421	-0-	-5	-0-	534	1	887	2	N	-0-					69
02	1306	N	1306	-0-	-0-	-0-	483	1	823	2	N	-0-					69
03	1395	N	931	-0-	-464	-0-	415	1	516	2	N	-0-					69

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

10	2325		1221	-0-	-1104	-0-	1180	2	41	9	N	37	185	1			38
11	2250		1198	-0-	-1052	-0-	1150	2	48	9	N	44					82
12	1147	N	1127	-0-	-20	-0-	1075	2	52	9	N	47					129
01	1209	N	1134	-0-	-75	-0-	1078	2	56	9	N	51					180
02	1120	N	986	-0-	-134	-0-	939	2	47	9	N	43	174	1			49
03	1116	N	732	-0-	-384	-0-	663	2	69	9	N	63					112

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

10	1023	X	911	-0-	-112	-0-	865	2	46	9	N	42					101
11	990	X	857	-0-	-133	-0-	810	2	47	9	N	43					144
12	992	X	859	-0-	-133	-0-	808	2	51	9	N	46					190
01	961	X	841	-0-	-120	-0-	789	2	52	9	N	47	176	1			61
02	868	X	750	-0-	-118	-0-	710	2	40	9	N	36					97
03	899	X	606	-0-	-293	-0-	559	2	47	9	N	43					140

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, H. M. "C" WELL #: 2 RRCID -> 071244 COMPL. DATE 04/08/1977 TOTAL DEPTH 2860 PERF. 2424 - 2432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "B" WELL #: 1 RRCID -> 136640 COMPL. DATE 10/23/1990 TOTAL DEPTH 2824 PERF. 2425 - 2437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULKNER, H. M. "C" WELL #: 8 RRCID -> 142761 COMPL. DATE 10/03/1992 TOTAL DEPTH 2800 PERF. 2392 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	33 1	1 9	385	2	N	1					170
11	492	N	492	-0-	-0-	-0-	262 2	1 9	228	2	N	2					172
12	465	N	336	-0-	-129	-0-	105 3	1 9	228	2	N	3					175
01	434	N	355	-0-	-79	-0-	67 3	1 9	285	2	N	3					178
02	448	N	187	-0-	-261	-0-	63	1	124	2	N	-0-	165	1			13
03	0	N	-0-	-0-	-0-	-0-					N	1					14

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
STALEY OPERATING CO. 811415
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1430	-0-	-275	-0-	1424	2	6	9	N	5					102
11	1650	N	1249	-0-	-401	-0-	1240	2	9	9	N	8					110
12	1457	N	1302	-0-	-155	-0-	1294	2	8	9	N	7					117
01	1426	N	1259	-0-	-167	-0-	1247	2	12	9	N	11	1	8			127
02	1176	N	1127	-0-	-49	-0-	1119	2	8	9	N	7					134
03	1302	N	1183	-0-	-119	-0-	1174	2	9	9	N	8					142

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	-0-	-0-	-3000	20364					N	-0-					-0-
05	3100	N	-0-	-0-	-3100	17264					N	-0-					-0-
*06	3000	N	-0-	-0-	-3000	14264					N	-0-					-0-
*07	3100	N	-0-	-0-	-3100	11164					N	-0-					-0-
08	3100	N	-0-	-0-	-3100	8064					N	-0-					-0-
09	3000	N	-0-	-0-	-3000	5064					N	-0-					-0-
10	3100	N	-0-	-0-	-3100	1964					N	-0-					-0-
*11	1964	N	-0-	-0-	-1964	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2779	N	2779	-0-	-0-	-0-	2739	2	40	9	N	36					122
11	2651	N	2651	-0-	-0-	-0-	2604	2	47	9	N	43					165
12	2749	N	2749	-0-	-0-	-0-	2691	2	58	9	N	53	183	1			35
01	1814	N	1814	-0-	-0-	-0-	1769	2	45	9	N	41					76
02	2398	N	2398	-0-	-0-	-0-	2361	2	37	9	N	34					110
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					110

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1162	2	43	9	N	39	194	1			50
11	1170	N	1150	-0-	-20	-0-	1122	2	28	9	N	25					75
12	1209	N	1172	-0-	-37	-0-	1139	2	33	9	N	30					105
01	1209	N	758	-0-	-451	-0-	719	2	39	9	N	35					140
02	1064	N	860	-0-	-204	-0-	860	2			N	-0-					140
03	1178	N	589	-0-	-589	-0-	537	2	52	9	N	47					187

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	1007	-0-	-2248	-0-	1007	3			Y	-0-					-0-
11	840	#	578	-0-	-262	-0-	578	3			Y	-0-					-0-
12	868	#	659	-0-	-209	-0-	659	3			Y	-0-					-0-
01	1159	R	1159	-0-	-0-	-0-	1159	3			Y	-0-					-0-
02	1337	R	1337	-0-	-0-	-0-	1337	3			Y	-0-					-0-
*03	1960	R	1960	-0-	-0-	-0-	1960	3			Y	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1176	-0-	-126	-0-	1176	3			N	-0-					-0-
11	1170	N	1079	-0-	-91	-0-	1079	3			N	-0-					-0-
12	1240	N	1184	-0-	-56	-0-	1184	3			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
02	1008	N	836	-0-	-172	-0-	836	3			N	-0-					-0-
*03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
SIMS, BILL WELL #: 1 RRCID -> 162625 COMPL. DATE 01/20/1997 TOTAL DEPTH 3900 PERF. 3295 - 3318

10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	4	37	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, BILL WELL #: 1A RRCID -> 162787 COMPL. DATE 02/19/1997 TOTAL DEPTH 3700 PERF. 3292 - 3318

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

10	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

10	434	N	300	-0-	-134	B	-0-	299	2	1 9	N	1	1	8			-0-
11	2576	N	2576	-0-	-0-	B	-0-	2576	2		N	-0-					-0-
12	1845	N	1845	-0-	-0-	B	-0-	1845	2		N	-0-					-0-
01	1560	N	1560	-0-	-0-	B	-0-	1560	2		N	-0-					-0-
02	2408	N	1314	-0-	-1094	B	-0-	1314	2		N	-0-					-0-
03	1860	N	1427	-0-	-433	B	-0-	1427	2		N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
11	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	2			N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
*03	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0- B	-0-	450	2	31	9	N	28					47
11	450	N	433	-0-	-17 B	-0-	423	2	10	9	N	9					56
12	438	N	438	-0-	-0- B	-0-	427	2	11	9	N	10					66
01	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					66
02	392	N	391	-0-	-1 B	-0-	391	2			N	-0-					66
03	434	N	389	-0-	-45 B	-0-	389	2			N	-0-					66

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1628	-0-	-77 B	-0-	372	1	1256	2	N	-0-					-0-
11	1590	N	1373	-0-	-217 B	-0-	360	1	1013	2	N	-0-					-0-
12	1674	N	1520	-0-	-154 B	-0-	372	1	1148	2	N	-0-					-0-
01	1798	N	1798	-0-	-0- B	-0-	372	1	1426	2	N	-0-					-0-
02	1457	N	1457	-0-	-0- B	-0-	336	1	1121	2	N	-0-					-0-
*03	1749	N	1749	-0-	-0- B	-0-	372	1	1377	2	N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					73
11	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					73
12	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					73
01	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					73
02	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					73
*03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	906	-0-	-55 B	-0-	906	2			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
01	899	N	859	-0-	-40 B	-0-	859	2			N	-0-					-0-
02	840	N	825	-0-	-15 B	-0-	825	2			N	-0-					-0-
03	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-
11	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
12	1364	N	1224	-0-	-140 B	-0-	1224	2			N	-0-					-0-
01	1364	N	1289	-0-	-75 B	-0-	1289	2			N	-0-					-0-
02	1232	N	1199	-0-	-33 B	-0-	1199	2			N	-0-					-0-
*03	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0- B	-0-	134	2			Y	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			Y	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			Y	-0-					-0-
01	131	N	131	-0-	-0- B	-0-	131	2			Y	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-
*03	134	N	134	-0-	-0- B	-0-	134	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					91
11	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					91
12	2139	N	2052	-0-	-87 B	-0-	2052	2			N	-0-					91
01	2139	N	1921	-0-	-218 B	-0-	1921	2			N	-0-					91
02	1932	N	1666	-0-	-266 B	-0-	1666	2			N	-0-					91
*03	2126	N	2126	-0-	-0- B	-0-	2126	2			N	-0-					91

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2359	N	2359	-0-	-0- B	-0-	2359	2			Y	-0-					-0-
11	2216	N	2216	-0-	-0- B	-0-	2216	2			Y	-0-					-0-
12	2809	N	2809	-0-	-0- B	-0-	2809	2			Y	-0-					-0-
01	2523	N	2523	-0-	-0- B	-0-	2523	2			Y	-0-					-0-
02	2204	N	2204	-0-	-0- B	-0-	2204	2			Y	-0-					-0-
*03	2499	N	2499	-0-	-0- B	-0-	2499	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
11	990	N	961	-0-	-29 B	-0-	961	2			N	-0-					-0-
12	1023	N	973	-0-	-50 B	-0-	973	2			N	-0-					-0-
01	1023	N	953	-0-	-70 B	-0-	953	2			N	-0-					-0-
02	896	N	857	-0-	-39 B	-0-	857	2			N	-0-					-0-
03	961	N	939	-0-	-22 B	-0-	939	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
11	480	N	473	-0-	-7 B	-0-	473	2			N	-0-					-0-
12	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-
02	448	N	392	-0-	-56 B	-0-	392	2			N	-0-					-0-
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1568	-0-	-137 B	-0-	1538	2	30	9	N	27					157
11	1560	N	1483	-0-	-77 B	-0-	1461	2	22	9	N	20					177
12	1643	N	1484	-0-	-159 B	-0-	1462	2	22	9	N	20					197
01	1581	N	1529	-0-	-52 B	-0-	1473	2	56	9	N	51	200	1			48
02	1416	N	1416	-0-	-0- B	-0-	1384	2	32	9	N	29					77
03	1488	N	1472	-0-	-16 B	-0-	1448	2	24	9	N	22					99

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	502	-0-	-56 B	-0-	502	2			N	-0-					-0-
11	510	N	477	-0-	-33 B	-0-	477	2			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
01	496	N	454	-0-	-42 B	-0-	454	2			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	2			N	-0-					-0-
03	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2818	-0-	-282 B	-0-	2818	2			N	-0-					-0-
11	3000	X	2724	-0-	-276 B	-0-	2724	2			N	-0-					-0-
12	3069	X	2649	-0-	-420 B	-0-	2649	2			N	-0-					-0-
01	3001	X	3001	-0-	-0- B	-0-	372	1	2629	2	N	-0-					-0-
02	2688	X	2688	-0-	-0- B	-0-	336	1	2352	2	N	-0-					-0-
*03	2812	N	2812	-0-	-0- B	-0-	372	1	2440	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1062	-0-	-333 B	-0-	1062	2			N	-0-					28
11	1350	N	1126	-0-	-224 B	-0-	1126	2			N	-0-					28
12	1581	N	651	-0-	-930 B	-0-	651	2			N	-0-					28
01	1054	N	957	-0-	-97 B	-0-	957	2			N	-0-					28
02	1265	N	1265	-0-	-0- B	-0-	1247	2	18	9	N	16					44
03	651	N	541	-0-	-110 B	-0-	540	2	1	9	N	1					45

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2746	-0-	-44 B	-0-	2746	2			N	-0-					-0-
11	2700	N	2599	-0-	-101 B	-0-	2599	2			N	-0-					-0-
12	2728	N	2676	-0-	-52 B	-0-	2676	2			N	-0-					-0-
01	2759	N	2659	-0-	-100 B	-0-	2659	2			N	-0-					-0-
02	2436	N	2382	-0-	-54 B	-0-	2382	2			N	-0-					-0-
03	2666	N	2602	-0-	-64 B	-0-	2602	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3052	-0-	-203 B	-0-	3052	2			N	-0-					167
11	3150	X	2827	-0-	-323 B	-0-	2825	2	2	9	N	2					169
12	3255	X	2777	-0-	-478 B	-0-	2777	2			N	-0-					169
01	3255	X	2850	-0-	-405 B	-0-	2848	2	2	9	N	2					171
02	2940	X	2729	-0-	-211 B	-0-	2726	2	3	9	N	3					174
03	3038	X	2619	-0-	-419 B	-0-	2616	2	3	9	N	3					177

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1030	-0-	-24 B	-0-	1030	2			N	-0-					-0-
11	990	N	941	-0-	-49 B	-0-	941	2			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
01	1023	N	1022	-0-	-1 B	-0-	1022	2			N	-0-					-0-
02	868	N	836	-0-	-32 B	-0-	836	2			N	-0-					-0-
03	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0- B	-0-	139	1	1533	2	N	-0-					-0-
11	1550	N	1550	-0-	-0- B	-0-	135	1	1415	2	N	-0-					-0-
12	1528	N	1528	-0-	-0- B	-0-	139	1	1389	2	N	-0-					-0-
01	1519	N	1480	-0-	-39 B	-0-	139	1	1341	2	N	-0-					-0-
02	1372	N	1346	-0-	-26 B	-0-	126	1	1220	2	N	-0-					-0-
03	1519	N	1437	-0-	-82 B	-0-	139	1	1298	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1143	-0-	-35 B	-0-	1143	2			N	-0-			-0-
11	1140	N	1091	-0-	-49 B	-0-	1091	2			N	-0-			-0-
12	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-			-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-			-0-
02	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-			-0-
03	1302	N	1087	-0-	-215 B	-0-	1087	2			N	-0-			-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-			17
11	120	N	114	-0-	-6 B	-0-	114	2			N	-0-			17
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-			17
01	124	N	121	-0-	-3 B	-0-	121	2			N	-0-			17
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-			17
03	124	N	112	-0-	-12 B	-0-	112	2			N	-0-			17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

10	2728	N	2606	-0-	-122 B	-0-	2606	2			N	-0-			55
11	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-			55
12	2759	N	2458	-0-	-301 B	-0-	2458	2			N	-0-			55
01	2604	N	2305	-0-	-299 B	-0-	2305	2			N	-0-			55
02	2324	N	2291	-0-	-33 B	-0-	2291	2			N	-0-			55
03	2449	N	2370	-0-	-79 B	-0-	2370	2			N	-0-			55

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

10	589	N	525	-0-	-64 B	-0-	525	2			N	-0-			-0-
11	540	N	498	-0-	-42 B	-0-	498	2			N	-0-			-0-
12	558	N	509	-0-	-49 B	-0-	509	2			N	-0-			-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-			-0-
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-			-0-
*03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-			-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-			-0-
11	810	N	779	-0-	-31 B	-0-	779	2			N	-0-			-0-
12	806	N	797	-0-	-9 B	-0-	797	2			N	-0-			-0-
01	806	N	787	-0-	-19 B	-0-	787	2			N	-0-			-0-
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-			-0-
03	806	N	781	-0-	-25 B	-0-	781	2			N	-0-			-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

10	1984	N	1615	-0-	-369 B	-0-	1615	2			N	-0-			-0-
11	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-			-0-
12	1922	N	1663	-0-	-259 B	-0-	1663	2			N	-0-			-0-
01	1700	N	1700	-0-	-0- B	-0-	1700	2			N	-0-			-0-
02	1652	N	1572	-0-	-80 B	-0-	1572	2			N	-0-			-0-
03	1674	N	1501	-0-	-173 B	-0-	1501	2			N	-0-			-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

10	1922	N	1685	-0-	-237 B	-0-	37	1	1648	2	N	-0-			-0-
11	1640	N	1640	-0-	-0- B	-0-	67	1	1573	2	N	-0-			-0-
12	1891	N	1627	-0-	-264 B	-0-	67	1	1560	2	N	-0-			-0-
01	1674	N	1620	-0-	-54 B	-0-	67	1	1553	2	N	-0-			-0-
02	1570	N	1570	-0-	-0- B	-0-	67	1	1503	2	N	-0-			-0-
*03	1645	N	1645	-0-	-0- B	-0-	67	1	1578	2	N	-0-			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1359	-0-	-315 B	-0-	1359	2			N	-0-					-0-
11	1290	N	1131	-0-	-159 B	-0-	1131	2			N	-0-					-0-
12	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-
01	1386	N	1386	-0-	-0- B	-0-	1386	2			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
03	1426	N	1244	-0-	-182 B	-0-	1244	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
11	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-
12	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
01	2015	N	1678	-0-	-337 B	-0-	1678	2			N	-0-					-0-
02	1792	N	1727	-0-	-65 B	-0-	1727	2			N	-0-					-0-
03	1922	N	1786	-0-	-136 B	-0-	1786	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
12	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	27	-0-	-57 B	-0-	27	2			N	-0-					-0-
*03	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1359	-0-	-315 B	-0-	1359	2			N	-0-					-0-
11	1440	N	1431	-0-	-9 B	-0-	1431	2			N	-0-					-0-
12	1364	N	1362	-0-	-2 B	-0-	1362	2			N	-0-					-0-
01	1382	N	1382	-0-	-0- B	-0-	1382	2			N	-0-					-0-
02	1344	N	1181	-0-	-163 B	-0-	1181	2			N	-0-					-0-
*03	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1876	-0-	-108 B	-0-	1876	2			N	-0-					-0-
11	1830	N	1798	-0-	-32 B	-0-	1798	2			N	-0-					-0-
12	1922	N	1813	-0-	-109 B	-0-	1813	2			N	-0-					-0-
01	1891	N	1717	-0-	-174 B	-0-	1717	2			N	-0-					-0-
02	1680	N	1591	-0-	-89 B	-0-	1591	2			N	-0-					-0-
03	1798	N	1786	-0-	-12 B	-0-	1786	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2116	-0-	-209 B	-0-	2116	2			N	-0-					-0-
11	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-
12	2325	N	2107	-0-	-218 B	-0-	2107	2			N	-0-					-0-
01	2108	N	2042	-0-	-66 B	-0-	2042	2			N	-0-					-0-
02	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
*03	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
11	750	N	710	-0-	-40 B	-0-	710	2			N	-0-					-0-
12	868	N	479	-0-	-389 B	-0-	479	2			N	-0-					-0-
01	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
*03	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2052	-0-	-87 B	-0-	2052	2			N	-0-					99
11	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					99
12	2096	N	2096	-0-	-0- B	-0-	2096	2			N	-0-					99
01	2060	N	2060	-0-	-0- B	-0-	2060	2			N	-0-					99
02	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					99
03	2108	N	2045	-0-	-63 B	-0-	2045	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

10	744	N	719	-0-	-25 B	-0-	719	2			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
12	713	N	699	-0-	-14 B	-0-	699	2			N	-0-					-0-
01	713	N	691	-0-	-22 B	-0-	691	2			N	-0-					-0-
02	644	N	613	-0-	-31 B	-0-	613	2			N	-0-					-0-
03	713	N	671	-0-	-42 B	-0-	671	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

10	558	N	521	-0-	-37 B	-0-	521	2			N	-0-					-0-
11	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
01	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03	527	N	478	-0-	-49 B	-0-	478	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

10	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
11	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
01	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	2			N	-0-					-0-
03	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

10	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
11	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
01	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
02	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
*03	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

10	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
01	744	N	713	-0-	-31 B	-0-	713	2			N	-0-					-0-
02	644	N	639	-0-	-5 B	-0-	639	2			N	-0-					-0-
03	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

10	1364	N	1296	-0-	-68 B	-0-	1296	2			N	-0-					-0-
11	1260	N	1237	-0-	-23 B	-0-	1237	2			N	-0-					-0-
12	1333	N	1269	-0-	-64 B	-0-	1269	2			N	-0-					-0-
01	1302	N	1243	-0-	-59 B	-0-	1243	2			N	-0-					-0-
02	1148	N	1112	-0-	-36 B	-0-	1112	2			N	-0-					-0-
03	1271	N	1232	-0-	-39 B	-0-	1232	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1052	-0-	-64 B	-0-	1052	2			N	-0-					-0-
11	1020	N	979	-0-	-41 B	-0-	979	2			N	-0-					-0-
12	1023	N	935	-0-	-88 B	-0-	935	2			N	-0-					-0-
01	1054	N	963	-0-	-91 B	-0-	963	2			N	-0-					-0-
02	924	N	-0-	-0-	-924 B	-0-					N	-0-					-0-
03	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
01	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
*03	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	279	N	207	-0-	-72 B	-0-	207	2			N	-0-					-0-
02	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
03	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1101	-0-	-15 B	-0-	1101	2			N	-0-					-0-
11	1140	N	658	-0-	-482 B	-0-	658	2			N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	2			N	-0-					-0-
02	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
03	1085	N	1017	-0-	-68 B	-0-	1017	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1526	-0-	-86 B	-0-	1526	2			N	-0-					-0-
11	1495	N	1495	-0-	-0- B	-0-	1495	2			N	-0-					-0-
12	1550	N	1513	-0-	-37 B	-0-	1513	2			N	-0-					-0-
01	1519	N	1466	-0-	-53 B	-0-	1466	2			N	-0-					-0-
02	1400	N	1360	-0-	-40 B	-0-	1360	2			N	-0-					-0-
03	1519	N	1405	-0-	-114 B	-0-	1405	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1695	-0-	-599 B	-0-	1695	2			N	-0-					-0-
11	1980	N	1558	-0-	-422 B	-0-	1558	2			N	-0-					-0-
12	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-
01	1705	N	1422	-0-	-283 B	-0-	1422	2			N	-0-					-0-
02	1456	N	1421	-0-	-35 B	-0-	1421	2			N	-0-					-0-
*03	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
03	14	N	2	-0-	-12 B	-0-	2	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2518	-0-	-210 B	-0-	2518	2			N	-0-					-0-
11	2740	N	2740	-0-	-0- B	-0-	2740	2			N	-0-					-0-
12	2756	N	2756	-0-	-0- B	-0-	2756	2			N	-0-					-0-
01	2666	N	2666	-0-	-0- B	-0-	2666	2			N	-0-					-0-
02	2548	N	2469	-0-	-79 B	-0-	2469	2			N	-0-					-0-
03	2759	N	2658	-0-	-101 B	-0-	2658	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
11	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4443	X	4443	-0-	-0- B	-0-	4443	2			N	-0-					44
11	3939	X	3939	-0-	-0- B	-0-	3939	2			N	-0-					44
12	4250	X	4250	-0-	-0- B	-0-	4250	2			N	-0-					44
01	4061	X	3803	-0-	-258 B	-0-	3803	2			N	-0-					44
02	3668	X	3254	-0-	-414 B	-0-	3254	2			N	-0-					44
03	4061	X	4049	-0-	-12 B	-0-	4049	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
01	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
02	616	N	612	-0-	-4 B	-0-	612	2			N	-0-					-0-
03	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2863	X	2863	-0-	-0- B	-0-	2863	2			N	-0-					-0-
11	2960	X	2960	-0-	-0- B	-0-	2960	2			N	-0-					-0-
12	2762	X	2762	-0-	-0- B	-0-	2762	2			N	-0-					-0-
01	2912	X	2912	-0-	-0- B	-0-	2912	2			N	-0-					-0-
02	2718	X	2718	-0-	-0- B	-0-	2718	2			N	-0-					-0-
*03	2849	X	2849	-0-	-0- B	-0-	2849	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1242	-0-	-308 B	-0-	1242	2			N	-0-					-0-
11	1320	N	986	-0-	-334 B	-0-	986	2			N	-0-					-0-
12	1519	N	801	-0-	-718 B	-0-	801	2			N	-0-					-0-
01	1240	N	1152	-0-	-88 B	-0-	1152	2			N	-0-					-0-
02	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
*03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
*03	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	752	-0-	-116 B	-0-	752	2			N	-0-					-0-
11	810	N	687	-0-	-123 B	-0-	687	2			N	-0-					-0-
12	806	N	678	-0-	-128 B	-0-	678	2			N	-0-					-0-
01	744	N	652	-0-	-92 B	-0-	652	2			N	-0-					-0-
02	644	N	596	-0-	-48 B	-0-	596	2			N	-0-					-0-
03	682	N	675	-0-	-7 B	-0-	675	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1709	-0-	-120 B	-0-	1709	2			N	-0-					-0-
11	1680	N	1559	-0-	-121 B	-0-	1559	2			N	-0-					-0-
12	1829	N	1491	-0-	-338 B	-0-	1491	2			N	-0-					-0-
01	1705	N	1442	-0-	-263 B	-0-	1442	2			N	-0-					-0-
02	1456	N	1442	-0-	-14 B	-0-	1442	2			N	-0-					-0-
*03	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	872	-0-	-58 B	-0-	871	2	1	9	N	1	1	8			-0-
11	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
01	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
02	896	N	772	-0-	-124 B	-0-	772	2			N	-0-					-0-
03	868	N	724	-0-	-144 B	-0-	724	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
11	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03	899	N	766	-0-	-133 B	-0-	766	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1547	-0-	-344 B	-0-	1547	2			N	-0-					-0-
11	1680	N	1669	-0-	-11 B	-0-	1669	2			N	-0-					-0-
12	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
01	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
02	1568	N	1522	-0-	-46 B	-0-	1522	2			N	-0-					-0-
03	1643	N	1641	-0-	-2 B	-0-	1641	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
12	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	84	N	22	-0-	-62 B	-0-	22	2			N	-0-					-0-
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	880	-0-	-112 B	-0-	880	2			N	-0-					-0-
11	870	N	787	-0-	-83 B	-0-	787	2			N	-0-					-0-
12	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
02	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
03	899	N	840	-0-	-59 B	-0-	840	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	499	-0-	-121 B	-0-	499	3			N	-0-					-0-
11	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
12	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-
01	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					25
11	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					25
12	1938	N	1938	-0-	-0- B	-0-	1938	2			N	-0-					25
01	1705	N	1438	-0-	-267 B	-0-	1438	2			N	-0-					25
02	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					25
*03	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
11	1470	N	1462	-0-	-8 B	-0-	1462	2			N	-0-					-0-
12	1674	N	1549	-0-	-125 B	-0-	1549	2			N	-0-					-0-
01	1581	N	1522	-0-	-59 B	-0-	1522	2			N	-0-					-0-
02	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
03	1550	N	1485	-0-	-65 B	-0-	1485	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1232	-0-	-39 B	-0-	22	1	1210	2	N	-0-					-0-
11	1200	N	1177	-0-	-23 B	-0-	22	1	1155	2	N	-0-					-0-
12	1271	N	1248	-0-	-23 B	-0-	22	1	1226	2	N	-0-					-0-
01	1240	N	1106	-0-	-134 B	-0-	22	1	1084	2	N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	22	1	1074	2	N	-0-					-0-
03	1240	N	1138	-0-	-102 B	-0-	22	1	1116	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	344	-0-	-121 B	-0-	344	3			N	-0-					-0-
11	390	N	315	-0-	-75 B	-0-	315	3			N	-0-					-0-
12	372	N	308	-0-	-64 B	-0-	308	3			N	-0-					-0-
01	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
02	308	N	242	-0-	-66 B	-0-	242	3			N	-0-					-0-
03	310	N	231	-0-	-79 B	-0-	231	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2040	-0-	-130 B	-0-	2040	2			N	-0-					30
11	2146	N	2146	-0-	-0- B	-0-	2146	2			N	-0-					30
12	2108	N	2089	-0-	-19 B	-0-	2089	2			N	-0-					30
01	2046	N	2021	-0-	-25 B	-0-	2021	2			N	-0-					30
02	2016	N	1750	-0-	-266 B	-0-	1750	2			N	-0-					30
03	2077	N	1963	-0-	-114 B	-0-	1963	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	290	-0-	-113 B	-0-	290	2			N	-0-					-0-
11	360	N	336	-0-	-24 B	-0-	336	2			N	-0-					-0-
12	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	2			N	-0-					-0-
*03	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2974	-0-	-219 B	-0-	2974	2			N	-0-					-0-
11	3090	X	2909	-0-	-181 B	-0-	2909	2			N	-0-					-0-
12	3193	X	2930	-0-	-263 B	-0-	2930	2			N	-0-					-0-
01	3131	X	2873	-0-	-258 B	-0-	2873	2			N	-0-					-0-
02	2828	X	2690	-0-	-138 B	-0-	2690	2			N	-0-					-0-
03	3007	X	2891	-0-	-116 B	-0-	2891	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
11	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
12	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-
01	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
02	336	N	312	-0-	-24 B	-0-	312	2			N	-0-					-0-
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	643	-0-	-101 B	-0-	643	2			N	-0-					-0-
11	720	N	601	-0-	-119 B	-0-	601	2			N	-0-					-0-
12	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
01	651	N	584	-0-	-67 B	-0-	584	2			N	-0-					-0-
02	560	N	519	-0-	-41 B	-0-	519	2			N	-0-					-0-
03	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
11	990	N	990	-0-	-0- B	-0-	990	2			N	-0-					-0-
12	1023	N	1000	-0-	-23 B	-0-	1000	2			N	-0-					-0-
01	1023	N	979	-0-	-44 B	-0-	979	2			N	-0-					-0-
02	924	N	880	-0-	-44 B	-0-	880	2			N	-0-					-0-
03	992	N	984	-0-	-8 B	-0-	984	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1236	-0-	-376 B	-67657	1236	2			N	-0-					-0-
11	1320	N	1131	-0-	-189 B	-67657	1131	2			N	-0-					-0-
12	1333	N	1131	-0-	-202 B	-67657	1131	2			N	-0-					-0-
01	1240	N	1060	-0-	-180 B	-67657	1060	2			N	-0-					-0-
02	1064	N	1166	-0-	102 B	-67555	1166	2			N	-0-					-0-
03	1116	N	1203	-0-	87 B	-67468	1203	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	458	-0-	-162 B	-0-	458	2			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
12	620	N	591	-0-	-29 B	-0-	591	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	448	N	360	-0-	-88 B	-0-	360	2			N	-0-					-0-
03	589	N	426	-0-	-163 B	-0-	426	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2909	-0-	-67 B	-0-	2909	2			N	-0-					64
11	2836	N	2836	-0-	-0- B	-0-	2836	2			N	-0-					64
12	2976	X	2738	-0-	-238 B	-0-	2738	2			N	-0-					64
01	2976	X	2675	-0-	-301 B	-0-	2675	2			N	-0-					64
02	2688	X	2581	-0-	-107 B	-0-	2581	2			N	-0-					64
03	2945	X	2626	-0-	-319 B	-0-	2626	2			N	-0-					64

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-	-56 B	-0-	347	2			N	-0-					178
11	392	N	392	-0-	-0- B	-0-	386	2	6	9	N	5					183
12	403	N	385	-0-	-18 B	-0-	378	2	7	9	N	6					189
01	373	N	373	-0-	-0- B	-0-	369	2	4	9	N	4					193
02	364	N	344	-0-	-20 B	-0-	341	2	3	9	N	3					196
03	372	N	363	-0-	-9 B	-0-	361	2	2	9	N	2					198

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1080	-0-	-129 B	-0-	1080	2			N	-0-					-0-
11	1110	N	997	-0-	-113 B	-0-	997	2			N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
01	1085	N	1033	-0-	-52 B	-0-	1033	2			N	-0-					-0-
02	924	N	620	-0-	-304 B	-0-	620	2			N	-0-					-0-
03	1116	N	1046	-0-	-70 B	-0-	1046	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
*03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
11	1380	N	1022	-0-	-358 B	-0-	1022	2			N	-0-					-0-
12	1519	N	1325	-0-	-194 B	-0-	1325	2			N	-0-					-0-
01	1426	N	1331	-0-	-95 B	-0-	1331	2			N	-0-					-0-
02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1032	-0-	-146 B	-0-	1006	2	26	9	N	24					186
11	1080	N	952	-0-	-128 B	-0-	930	2	22	9	N	20					206
12	1121	N	1121	-0-	-0- B	-0-	1080	2	41	9	N	37	196	1			47
01	1071	N	1071	-0-	-0- B	-0-	1036	2	35	9	N	32					79
02	962	N	962	-0-	-0- B	-0-	926	2	36	9	N	33					112
03	1116	N	1021	-0-	-95 B	-0-	988	2	33	9	N	30					142

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*03	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3375	X	3375	-0-	-0- B	-0-	3375	2			N	-0-					-0-
11	3308	X	3308	-0-	-0- B	-0-	3308	2			N	-0-					-0-
12	3339	X	3339	-0-	-0- B	-0-	3339	2			N	-0-					-0-
01	3255	X	3252	-0-	-3 B	-0-	3252	2			N	-0-					-0-
02	3100	X	3100	-0-	-0- B	-0-	3100	2			N	-0-					-0-
*03	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6 B	-0-	365	2	1	9	N	1	1	8			52
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					52
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					52
01	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					52
02	336	N	318	-0-	-18 B	-0-	318	2			N	-0-					52
03	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1779	-0-	-50 B	-0-	1779	2			N	-0-					-0-
11	1770	N	1708	-0-	-62 B	-0-	1708	2			N	-0-					-0-
12	1705	N	1517	-0-	-188 B	-0-	1517	2			N	-0-					-0-
01	1767	N	1473	-0-	-294 B	-0-	1473	2			N	-0-					-0-
02	1596	N	1345	-0-	-251 B	-0-	1345	2			N	-0-					-0-
03	1519	N	1510	-0-	-9 B	-0-	1510	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2465	-0-	-46 B	-0-	2426	2	39	9	N	35					100
11	2340	N	2323	-0-	-17 B	-0-	2323	2			N	-0-					100
12	2511	N	2252	-0-	-259 B	-0-	2252	2			N	-0-					100
01	2480	N	2262	-0-	-218 B	-0-	2262	2			N	-0-					100
02	2156	N	2081	-0-	-75 B	-0-	2077	2	4	9	N	4					104
*03	2292	N	2292	-0-	-0- B	-0-	2292	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2457	-0-	-178 B	-0-	2457	2			N	-0-					-0-
11	2425	N	2425	-0-	-0- B	-0-	2425	2			N	-0-					-0-
12	2573	N	2465	-0-	-108 B	-0-	2465	2			N	-0-					-0-
01	2449	N	2369	-0-	-80 B	-0-	2369	2			N	-0-					-0-
02	2268	N	2214	-0-	-54 B	-0-	2214	2			N	-0-					-0-
03	2480	N	2383	-0-	-97 B	-0-	2383	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1164	-0-	-14 B	-0-	1164	2			N	-0-					-0-
11	1176	N	1176	-0-	-0- B	-0-	1176	2			N	-0-					-0-
12	1178	N	1141	-0-	-37 B	-0-	1141	2			N	-0-					-0-
01	1178	N	1017	-0-	-161 B	-0-	1017	2			N	-0-					-0-
02	1092	N	1072	-0-	-20 B	-0-	1072	2			N	-0-					-0-
03	1147	N	1140	-0-	-7 B	-0-	1140	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	13	N	12	-0-	-1 B	-0-	12	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	506	-0-	-52 B	-0-	506	2			N	-0-					-0-
11	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
12	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-
01	496	N	457	-0-	-39 B	-0-	457	2			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	2			N	-0-					-0-
03	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	725	-0-	-112 B	-0-	725	2			N	-0-					84
11	810	N	739	-0-	-71 B	-0-	739	2			N	-0-					84
12	837	N	766	-0-	-71 B	-0-	766	2			N	-0-					84
01	713	N	703	-0-	-10 B	-0-	703	2			N	-0-					84
02	700	N	674	-0-	-26 B	-0-	674	2			N	-0-					84
03	775	N	657	-0-	-118 B	-0-	657	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3080	-0-	-51 B	-0-	3080	2			N	-0-					-0-
11	3030	X	2937	-0-	-93 B	-0-	2937	2			N	-0-					-0-
12	3131	X	2772	-0-	-359 B	-0-	2772	2			N	-0-					-0-
01	3131	X	2908	-0-	-223 B	-0-	2908	2			N	-0-					-0-
02	2828	X	2682	-0-	-146 B	-0-	2682	2			N	-0-					-0-
03	3069	X	2877	-0-	-192 B	-0-	2877	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0- B	-0-	2115	2			N	-0-					-0-
11	2100	N	2033	-0-	-67 B	-0-	2033	2			N	-0-					-0-
12	2139	N	2032	-0-	-107 B	-0-	2032	2			N	-0-					-0-
01	2108	N	2015	-0-	-93 B	-0-	2015	2			N	-0-					-0-
02	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
03	2046	N	1848	-0-	-198 B	-0-	1848	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1575	-0-	-99 B	-0-	1575	2			N	-0-					-0-
11	1530	N	1515	-0-	-15 B	-0-	1515	2			N	-0-					-0-
12	1643	N	1521	-0-	-122 B	-0-	1521	2			N	-0-					-0-
01	1581	N	1501	-0-	-80 B	-0-	1501	2			N	-0-					-0-
02	1428	N	1369	-0-	-59 B	-0-	1369	2			N	-0-					-0-
03	1519	N	1481	-0-	-38 B	-0-	1481	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	X	3585	-0-	-0- B	-0-	3585	2			N	-0-					-0-
11	3420	X	3347	-0-	-73 B	-0-	3347	2			N	-0-					-0-
12	3534	X	3399	-0-	-135 B	-0-	3399	2			N	-0-					-0-
01	3565	X	3394	-0-	-171 B	-0-	3394	2			N	-0-					-0-
02	3220	X	3180	-0-	-40 B	-0-	3180	2			N	-0-					-0-
03	3565	X	3271	-0-	-294 B	-0-	3271	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1429	-0-	-59 B	-0-	67	1	1362	2	N	-0-					-0-
11	1410	N	1240	-0-	-170 B	-0-	67	1	1173	2	N	-0-					-0-
12	1457	N	1368	-0-	-89 B	-0-	67	1	1301	2	N	-0-					-0-
01	1426	N	1420	-0-	-6 B	-0-	67	1	1353	2	N	-0-					-0-
02	1285	N	1285	-0-	-0- B	-0-	67	1	1218	2	N	-0-					-0-
03	1364	N	1331	-0-	-33 B	-0-	67	1	1264	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4355	-0-	-233 B	-0-	4347	2	8	9	N	7	194	1			67
11	4380	X	4086	-0-	-294 B	-0-	4086	2			N	-0-					67
12	4495	X	4239	-0-	-256 B	-0-	4239	2			N	-0-					67
01	4495	X	4060	-0-	-435 B	-0-	4060	2			N	-0-					67
02	4032	X	3638	-0-	-394 B	-0-	3638	2			N	-0-					67
03	4340	X	3694	-0-	-646 B	-0-	3694	2			N	-0-					67

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
12	558	N	543	-0-	-15 B	-0-	543	2			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2493	N	2493	-0-	-0- B	-0-	2493	2			N	-0-					-0-
11	2055	N	2055	-0-	-0- B	-0-	2055	2			N	-0-					-0-
12	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
01	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
02	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
*03	2288	N	2288	-0-	-0- B	-0-	2288	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2336	-0-	-330 B	-0-	2336	2			N	-0-					-0-
11	2550	N	2378	-0-	-172 B	-0-	2378	2			N	-0-					-0-
12	2511	N	2283	-0-	-228 B	-0-	2283	2			N	-0-					-0-
01	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
02	2212	N	2127	-0-	-85 B	-0-	2127	2			N	-0-					-0-
*03	2497	N	2497	-0-	-0- B	-0-	2497	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
12	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
*03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
11	930	N	879	-0-	-51 B	-0-	879	2			N	-0-					-0-
12	992	N	862	-0-	-130 B	-0-	862	2			N	-0-					-0-
01	930	N	785	-0-	-145 B	-0-	785	2			N	-0-					-0-
02	812	N	702	-0-	-110 B	-0-	702	2			N	-0-					-0-
*03	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
11	420	N	417	-0-	-3 B	-0-	417	2			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
01	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
02	392	N	387	-0-	-5 B	-0-	387	2			N	-0-					-0-
03	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	B	-0-	1008	2			N	-0-					-0-
12	1123	N	1123	-0-	-0-	B	-0-	1123	2			N	-0-					-0-
01	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-
02	952	N	945	-0-	-7	B	-0-	945	2			N	-0-					-0-
03	1116	N	1112	-0-	-4	B	-0-	1112	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	420	-0-	-138	B	-0-	420	3			N	-0-					44
11	540	N	359	-0-	-181	B	-0-	359	3			N	-0-					44
12	496	N	284	-0-	-212	B	-0-	284	3			N	-0-					44
01	434	N	362	-0-	-72	B	-0-	362	3			N	-0-					44
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					44
*03	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1485	-0-	-189	B	-0-	1485	2			N	-0-					-0-
11	1530	N	1321	-0-	-209	B	-0-	1321	2			N	-0-					-0-
12	1643	N	1564	-0-	-79	B	-0-	1564	2			N	-0-					-0-
01	1488	N	1320	-0-	-168	B	-0-	1320	2			N	-0-					-0-
02	1383	N	1383	-0-	-0-	B	-0-	1383	2			N	-0-					-0-
03	1550	N	1511	-0-	-39	B	-0-	1511	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
11	651	N	651	-0-	-0-	B	-0-	651	2			N	-0-					-0-
12	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
01	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
02	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1605	-0-	-162	B	-0-	1605	2			N	-0-					52
11	1650	N	1560	-0-	-90	B	-0-	1560	2			N	-0-					52
12	1643	N	1547	-0-	-96	B	-0-	1547	2			N	-0-					52
01	1612	N	1356	-0-	-256	B	-0-	1356	2			N	-0-					52
02	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					52
03	1550	N	1488	-0-	-62	B	-0-	1488	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3675	X	3675	-0-	-0-	B	-0-	3675	2			N	-0-					-0-
11	3480	X	3426	-0-	-54	B	-0-	3426	2			N	-0-					-0-
12	3624	X	3624	-0-	-0-	B	-0-	3624	2			N	-0-					-0-
01	3596	X	3522	-0-	-74	B	-0-	3522	2			N	-0-					-0-
02	3248	X	3240	-0-	-8	B	-0-	3240	2			N	-0-					-0-
03	3596	X	3479	-0-	-117	B	-0-	3479	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	70	-0-	-54	B	-0-	70	2			N	-0-					-0-
11	120	N	32	-0-	-88	B	-0-	32	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
11	510	N	506	-0-	-4	B	-0-	506	2			N	-0-					-0-
12	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
01	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
11	900	N	874	-0-	-26	B	-0-	874	2			N	-0-					-0-
12	868	N	861	-0-	-7	B	-0-	861	2			N	-0-					-0-
01	992	N	841	-0-	-151	B	-0-	841	2			N	-0-					-0-
02	812	N	778	-0-	-34	B	-0-	778	2			N	-0-					-0-
03	868	N	852	-0-	-16	B	-0-	852	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	B	-0-	1510	2			N	-0-					-0-
11	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
12	1435	N	1435	-0-	-0-	B	-0-	1435	2			N	-0-					-0-
01	1519	N	1413	-0-	-106	B	-0-	1413	2			N	-0-					-0-
02	1344	N	1284	-0-	-60	B	-0-	1284	2			N	-0-					-0-
03	1426	N	1412	-0-	-14	B	-0-	1412	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4701	X	4701	-0-	-0-	B	-0-	4701	2			N	-0-					-0-
11	4229	X	4229	-0-	-0-	B	-0-	4229	2			N	-0-					-0-
12	4375	X	4375	-0-	-0-	B	-0-	4375	2			N	-0-					-0-
01	4072	X	4072	-0-	-0-	B	-0-	4072	2			N	-0-					-0-
02	4244	X	4244	-0-	-0-	B	-0-	4244	2			N	-0-					-0-
*03	4269	X	4269	-0-	-0-	B	-0-	4269	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4972	X	4972	-0-	-0-	B	-0-	4972	2			N	-0-					-0-
11	4709	X	4709	-0-	-0-	B	-0-	4709	2			N	-0-					-0-
12	4554	X	4554	-0-	-0-	B	-0-	4554	2			N	-0-					-0-
01	4345	X	4345	-0-	-0-	B	-0-	4345	2			N	-0-					-0-
02	4081	X	4081	-0-	-0-	B	-0-	4081	2			N	-0-					-0-
*03	4098	X	4098	-0-	-0-	B	-0-	4098	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4153	X	4153	-0-	-0-	B	-0-	4153	2			N	-0-					-0-
11	4351	X	4351	-0-	-0-	B	-0-	4351	2			N	-0-					-0-
12	4119	X	4119	-0-	-0-	B	-0-	4119	2			N	-0-					-0-
01	4757	X	4757	-0-	-0-	B	-0-	4757	2			N	-0-					-0-
02	4529	X	4529	-0-	-0-	B	-0-	4529	2			N	-0-					-0-
*03	4691	X	4691	-0-	-0-	B	-0-	4691	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2679	N	2679	-0-	-0-	B	-0-	2679	2			N	-0-					-0-
11	2545	N	2545	-0-	-0-	B	-0-	2545	2			N	-0-					-0-
12	2728	N	2486	-0-	-242	B	-0-	2486	2			N	-0-					-0-
01	2666	N	2559	-0-	-107	B	-0-	2559	2			N	-0-					-0-
02	2380	N	2318	-0-	-62	B	-0-	2318	2			N	-0-					-0-
03	2480	N	2453	-0-	-27	B	-0-	2453	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
11	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
12	1395	N	1364	-0-	-31 B	-0-	1364	2			N	-0-					-0-
01	1457	N	1341	-0-	-116 B	-0-	1341	2			N	-0-					-0-
02	1260	N	1151	-0-	-109 B	-0-	1151	2			N	-0-					-0-
03	1364	N	1064	-0-	-300 B	-0-	1064	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

10	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
11	180	N	128	-0-	-52 B	-0-	128	2			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
01	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
02	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
03	248	N	174	-0-	-74 B	-0-	174	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

10	1054	N	1039	-0-	-15 B	-0-	1039	2			N	-0-					-0-
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
01	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
02	980	N	933	-0-	-47 B	-0-	933	2			N	-0-					-0-
03	1116	N	1039	-0-	-77 B	-0-	1039	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

10	651	N	634	-0-	-17 B	-0-	634	2			N	-0-					-0-
11	630	N	609	-0-	-21 B	-0-	609	2			N	-0-					-0-
12	620	N	538	-0-	-82 B	-0-	538	2			N	-0-					-0-
01	620	N	604	-0-	-16 B	-0-	604	2			N	-0-					-0-
02	560	N	553	-0-	-7 B	-0-	553	2			N	-0-					-0-
*03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
*03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

10	2108	N	2035	-0-	-73 B	-0-	2035	2			N	-0-					-0-
11	2010	N	1934	-0-	-76 B	-0-	1934	2			N	-0-					-0-
12	2046	N	1954	-0-	-92 B	-0-	1954	2			N	-0-					-0-
01	2046	N	1942	-0-	-104 B	-0-	1942	2			N	-0-					-0-
02	1792	N	1741	-0-	-51 B	-0-	1741	2			N	-0-					-0-
03	1953	N	1816	-0-	-137 B	-0-	1816	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

10	1674	N	1620	-0-	-54 B	-0-	1620	2			N	-0-					-0-
11	1620	N	1555	-0-	-65 B	-0-	1555	2			N	-0-					-0-
12	1643	N	1564	-0-	-79 B	-0-	1564	2			N	-0-					-0-
01	1612	N	1541	-0-	-71 B	-0-	1541	2			N	-0-					-0-
02	1456	N	1419	-0-	-37 B	-0-	1419	2			N	-0-					-0-
03	1550	N	1502	-0-	-48 B	-0-	1502	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2038	-0-	-8 B	-0-	2038	2			N	-0-					-0-
11	1890	N	1868	-0-	-22 B	-0-	1868	2			N	-0-					-0-
12	1922	N	1745	-0-	-177 B	-0-	1745	2			N	-0-					-0-
01	2056	N	2056	-0-	-0- B	-0-	2056	2			N	-0-					-0-
02	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
*03	1898	N	1898	-0-	-0- B	-0-	1898	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

10	496	N	445	-0-	-51 B	-0-	445	2			N	-0-					-0-
11	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
01	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
02	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
03	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

10	4991	X	4822	-0-	-169 B	-0-	4822	2			N	-0-					-0-
11	4830	X	3847	-0-	-983 B	-0-	3847	2			N	-0-					-0-
12	4991	X	4358	-0-	-633 B	-0-	4358	2			N	-0-					-0-
01	4898	X	4593	-0-	-305 B	-0-	4593	2			N	-0-					-0-
02	4396	X	3945	-0-	-451 B	-0-	3945	2			N	-0-					-0-
03	4836	X	4336	-0-	-500 B	-0-	4336	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

10	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
11	570	N	496	-0-	-74 B	-0-	496	2			N	-0-					-0-
12	558	N	480	-0-	-78 B	-0-	480	2			N	-0-					-0-
01	589	N	523	-0-	-66 B	-0-	523	2			N	-0-					-0-
02	476	N	433	-0-	-43 B	-0-	433	2			N	-0-					-0-
03	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

10	1364	N	1264	-0-	-100 B	-0-	1263	2	1	9	N	1	1	8			-0-
11	1280	N	1280	-0-	-0- B	-0-	1280	2			N	-0-					-0-
12	1395	N	1234	-0-	-161 B	-0-	1234	2			N	-0-					-0-
01	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
02	1204	N	1067	-0-	-137 B	-0-	1067	2			N	-0-					-0-
03	1240	N	1174	-0-	-66 B	-0-	1174	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

10	1736	N	1669	-0-	-67 B	-0-	1669	2			N	-0-					-0-
11	1680	N	1624	-0-	-56 B	-0-	1624	2			N	-0-					-0-
12	1736	N	1653	-0-	-83 B	-0-	1653	2			N	-0-					-0-
01	1674	N	1640	-0-	-34 B	-0-	1640	2			N	-0-					-0-
02	1512	N	1501	-0-	-11 B	-0-	1501	2			N	-0-					-0-
03	1643	N	1624	-0-	-19 B	-0-	1624	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

10	2170	N	1714	-0-	-456 B	-0-	1714	2			N	-0-					-0-
11	2040	N	1560	-0-	-480 B	-0-	1560	2			N	-0-					-0-
12	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
01	1705	N	1526	-0-	-179 B	-0-	1526	2			N	-0-					-0-
02	1456	N	1361	-0-	-95 B	-0-	1361	2			N	-0-					-0-
*03	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
11	600	N	499	-0-	-101 B	-0-	499	2			N	-0-					-0-
12	589	N	576	-0-	-13 B	-0-	576	2			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
02	476	N	451	-0-	-25 B	-0-	451	2			N	-0-					-0-
03	589	N	533	-0-	-56 B	-0-	533	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

10	3410	X	2766	-0-	-644 B	-0-	2766	2			N	-0-					-0-
11	3270	X	2665	-0-	-605 B	-0-	2665	2			N	-0-					-0-
12	3286	X	2802	-0-	-484 B	-0-	2802	2			N	-0-					-0-
01	3100	X	2737	-0-	-363 B	-0-	2737	2			N	-0-					-0-
02	2649	X	2649	-0-	-0- B	-0-	2649	2			N	-0-					-0-
03	2790	X	2632	-0-	-158 B	-0-	2632	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

10	6138	X	6057	-0-	-81 B	-0-	6057	2			N	-0-					-0-
11	6352	X	6352	-0-	-0- B	-0-	6352	2			N	-0-					-0-
12	6320	X	6320	-0-	-0- B	-0-	6320	2			N	-0-					-0-
01	6045	X	5904	-0-	-141 B	-0-	5904	2			N	-0-					-0-
02	5544	X	5305	-0-	-239 B	-0-	5305	2			N	-0-					-0-
03	6138	X	5701	-0-	-437 B	-0-	5701	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

10	2666	N	2590	-0-	-76 B	-0-	2590	2			N	-0-					-0-
11	2520	N	2508	-0-	-12 B	-0-	2508	2			N	-0-					-0-
12	2542	N	2405	-0-	-137 B	-0-	2405	2			N	-0-					-0-
01	2604	N	2400	-0-	-204 B	-0-	2400	2			N	-0-					-0-
02	2352	N	2039	-0-	-313 B	-0-	2039	2			N	-0-					-0-
03	2418	N	2303	-0-	-115 B	-0-	2303	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

10	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
11	1260	N	1073	-0-	-187 B	-0-	1073	2			N	-0-					-0-
12	1333	N	1149	-0-	-184 B	-0-	1149	2			N	-0-					-0-
01	1333	N	1189	-0-	-144 B	-0-	1189	2			N	-0-					-0-
02	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
*03	1166	N	1166	-0-	-0- B	-0-	1166	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

10	1178	N	1124	-0-	-54 B	-0-	1124	2			N	-0-					-0-
11	1080	N	844	-0-	-236 B	-0-	844	2			N	-0-					-0-
12	1209	N	580	-0-	-629 B	-0-	580	2			N	-0-					-0-
01	1116	N	1097	-0-	-19 B	-0-	1097	2			N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
*03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

10	1581	N	1408	-0-	-173 B	-0-	1408	2			N	-0-					-0-
11	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
12	1581	N	1458	-0-	-123 B	-0-	1458	2			N	-0-					-0-
01	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-					-0-
02	1400	N	1331	-0-	-69 B	-0-	1331	2			N	-0-					-0-
03	1457	N	1442	-0-	-15 B	-0-	1442	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
11	810	N	777	-0-	-33	B	-0-	777	2			N	-0-					-0-
12	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
01	806	N	661	-0-	-145	B	-0-	661	2			N	-0-					-0-
02	728	N	653	-0-	-75	B	-0-	653	2			N	-0-					-0-
03	775	N	685	-0-	-90	B	-0-	685	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1456	-0-	-63	B	-0-	1456	2			N	-0-					-0-
11	1470	N	1384	-0-	-86	B	-0-	1384	2			N	-0-					-0-
12	1488	N	1373	-0-	-115	B	-0-	1373	2			N	-0-					-0-
01	1457	N	1356	-0-	-101	B	-0-	1356	2			N	-0-					-0-
02	1288	N	1266	-0-	-22	B	-0-	1266	2			N	-0-					-0-
03	1364	N	1341	-0-	-23	B	-0-	1341	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	88	-0-	-718	B	-0-	88	2			N	-0-					-0-
11	1918	N	1918	-0-	-0-	B	-0-	1918	2			N	-0-					-0-
12	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-					-0-
01	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
*03	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
11	150	N	134	-0-	-16	B	-0-	134	2			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
02	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
*03	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	B	-0-	1517	2			N	-0-					-0-
11	1698	N	1698	-0-	-0-	B	-0-	1698	2			N	-0-					-0-
12	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-
01	1652	N	1652	-0-	-0-	B	-0-	1652	2			N	-0-					-0-
02	1596	N	1387	-0-	-209	B	-0-	1387	2			N	-0-					-0-
03	1643	N	1638	-0-	-5	B	-0-	1638	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2069	-0-	-70	B	-0-	45	1	2024	2	N	-0-					-0-
11	2100	N	1719	-0-	-381	B	-0-	45	1	1674	2	N	-0-					-0-
12	2133	N	2133	-0-	-0-	B	-0-	45	1	2088	2	N	-0-					-0-
01	2077	N	1960	-0-	-117	B	-0-	45	1	1915	2	N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	45	1	1800	2	N	-0-					-0-
03	2139	N	1951	-0-	-188	B	-0-	45	1	1906	2	N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	316	-0-	-56	B	-0-	316	2			N	-0-					-0-
11	300	N	294	-0-	-6	B	-0-	294	2			N	-0-					-0-
12	372	N	284	-0-	-88	B	-0-	284	2			N	-0-					-0-
01	310	N	274	-0-	-36	B	-0-	274	2			N	-0-					-0-
02	280	N	224	-0-	-56	B	-0-	224	2			N	-0-					-0-
03	279	N	232	-0-	-47	B	-0-	232	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

10	1767	N	1373	-0-	-394 B	-0-	1373	2			N	-0-					-0-
11	1615	N	1615	-0-	-0- B	-0-	1615	2			N	-0-					-0-
12	1597	N	1597	-0-	-0- B	-0-	1597	2			N	-0-					-0-
01	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
02	1512	N	1465	-0-	-47 B	-0-	1465	2			N	-0-					-0-
03	1612	N	1472	-0-	-140 B	-0-	1472	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

10	5425	X	5006	-0-	-419 B	-0-	5006	2			N	-0-					-0-
11	5040	X	4838	-0-	-202 B	-0-	4838	2			N	-0-					-0-
12	5208	X	4470	-0-	-738 B	-0-	4470	2			N	-0-					-0-
01	5053	X	4704	-0-	-349 B	-0-	4704	2			N	-0-					-0-
02	4564	X	4489	-0-	-75 B	-0-	4489	2			N	-0-					-0-
03	4991	X	4483	-0-	-508 B	-0-	4483	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

10	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
11	720	N	716	-0-	-4 B	-0-	716	2			N	-0-					-0-
12	739	N	739	-0-	-0- B	-0-	739	2			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
02	672	N	653	-0-	-19 B	-0-	653	2			N	-0-					-0-
03	744	N	677	-0-	-67 B	-0-	677	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

10	1705	N	1621	-0-	-84 B	-0-	1621	2			N	-0-					-0-
11	1620	N	1548	-0-	-72 B	-0-	1548	2			N	-0-					-0-
12	1643	N	1518	-0-	-125 B	-0-	1518	2			N	-0-					-0-
01	1612	N	1480	-0-	-132 B	-0-	1480	2			N	-0-					-0-
02	1456	N	1451	-0-	-5 B	-0-	1451	2			N	-0-					-0-
03	1519	N	1489	-0-	-30 B	-0-	1489	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

10	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
11	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	170	-0-	-26 B	-0-	170	2			N	-0-					-0-
03	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

10	1931	N	1931	-0-	-0- B	-0-	22	1	1909	2	N	-0-					-0-
11	1860	N	1843	-0-	-17 B	-0-	22	1	1821	2	N	-0-					-0-
12	1927	N	1927	-0-	-0- B	-0-	22	1	1905	2	N	-0-					-0-
01	1922	N	1921	-0-	-1 B	-0-	22	1	1899	2	N	-0-					-0-
02	1793	N	1793	-0-	-0- B	-0-	22	1	1771	2	N	-0-					-0-
*03	1977	N	1977	-0-	-0- B	-0-	22	1	1955	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	694	-0-	-50 B	-0-	694	2			N	-0-					-0-
11	690	N	657	-0-	-33 B	-0-	657	2			N	-0-					-0-
12	713	N	677	-0-	-36 B	-0-	677	2			N	-0-					-0-
01	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-
02	616	N	574	-0-	-42 B	-0-	574	2			N	-0-					-0-
03	682	N	623	-0-	-59 B	-0-	623	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

10	958	N	958	-0-	-0- B	-0-	950	2	8	9	N	7					29
11	900	N	894	-0-	-6 B	-0-	887	2	7	9	N	6					35
12	1054	N	905	-0-	-149 B	-0-	897	2	8	9	N	7					42
01	961	N	873	-0-	-88 B	-0-	867	2	6	9	N	5					47
02	840	N	802	-0-	-38 B	-0-	798	2	4	9	N	4					51
03	899	N	796	-0-	-103 B	-0-	790	2	6	9	N	5					56

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

10	1643	N	1510	-0-	-133 B	-0-	1510	2			N	-0-					-0-
11	1590	N	1457	-0-	-133 B	-0-	1457	2			N	-0-					-0-
12	1612	N	1287	-0-	-325 B	-0-	1287	2			N	-0-					-0-
01	1519	N	1220	-0-	-299 B	-0-	1220	2			N	-0-					-0-
02	1372	N	1152	-0-	-220 B	-0-	1152	2			N	-0-					-0-
03	1302	N	1231	-0-	-71 B	-0-	1231	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

10	2170	X	1790	-0-	-380 B	-0-	1790	2			N	-0-					-0-
11	1800	N	1565	-0-	-235 B	-0-	1565	2			N	-0-					-0-
12	1767	N	1639	-0-	-128 B	-0-	1639	2			N	-0-					-0-
01	1798	N	1571	-0-	-227 B	-0-	1571	2			N	-0-					-0-
02	1456	N	1366	-0-	-90 B	-0-	1366	2			N	-0-					-0-
03	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

10	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	8173					N	10					91
11	PRTL	PLG	-0-	-0-	-0-	8173					N	8					99
12	PRTL	PLG	90	-0-	90	8263	7	1	75	2	N	7					106
							8	9									
01	PRTL	PLG	41	-0-	41	8304	4	1	31	2	N	5					111
							6	9									
02	PRTL	PLG	165	-0-	165	8469	7	1	72	2	N	78	169	1			20
							86	9									
03	PRTL	PLG	174	-0-	174	8643	10	1	98	2	N	60					80
							66	9									

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

10	1363	R	1363	-0-	-0-	-0-	1227	3	136	9	N	124					183
11	990	R	990	-0-	-0-	-0-	910	3	80	9	N	73	178	1			78
12	1150	R	1150	-0-	-0-	-0-	1053	3	97	9	N	88					166
01	1364	#	487	-0-	-877	-0-	446	3	41	9	N	37					203
02	1232	#	594	-0-	-638	-0-	533	3	61	9	N	55	183	1			75
03	1364	#	291	-0-	-1073	-0-	246	3	45	9	N	41					116

MCGUFFIN, JOE JR. 549892
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					45
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					45
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					45
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					45
02	28	N	5	-0-	-23	-0-	5	2			N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					3
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					3
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					3
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					3
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					3
*03	310	N	208	-0-	-102	-0-	208	2			N	-0-					3

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2958		2958	-0-	-0-	-0-	58	1	2822	2	Y	71					240
							78	9									
11	2890		2890	-0-	-0-	-0-	56	1	2726	2	Y	98					338
							108	9									
12	3047		3047	-0-	-0-	-0-	60	1	2862	2	Y	114	195	1			257
							125	9									
01	6913		6913	-0-	-0-	-0-	127	1	6678	2	Y	98	198	1			157
							108	9									
02	2639	N	2639	-0-	-0-	-0-	48	1	2496	2	Y	86					243
							95	9									
*03	2650	N	2650	-0-	-0-	-0-	50	1	2483	2	Y	106	198	1			151
							117	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4807	-0-	-773	-0-	89	1	4343	2	Y	341	432	1			254
							375	9									
11	5723	X	5723	-0-	-0-	-0-	108	1	5207	2	Y	371	295	1			330
							408	9									
12	5178	X	5178	-0-	-0-	-0-	99	1	4707	2	Y	338	201	1			467
							372	9									
01	4805	X	-0-	-0-	-4805	-0-					Y	452	653	1			266
02	5348	X	4958	-0-	-390	-0-	87	1	4497	2	Y	340	319	1			287
							374	9									
03	5921	X	5611	-0-	-310	-0-	104	1	5102	2	Y	368	433	1			222
							405	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	35	1	1420	2	Y	61					307
							67	9									
11	1426	N	1426	-0-	-0-	-0-	31	1	1341	2	Y	49	202	1			154
							54	9									
12	1395	N	1328	-0-	-67	-0-	30	1	1243	2	Y	50					204
							55	9									
01	3100	N	3886	-0-	786	786	1870	1	1970	2	Y	42					246
							46	9									
02	2075	N	1289	-0-	-786	-0-	1237	2	52	9	Y	47	190	1			103
*03	2690	N	2690	-0-	-0-	-0-	1326	1	1311	2	Y	48					151
							53	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	900	-0-	-30	-0-	18	1	882	2	Y	-0-					26
11	879	N	879	-0-	-0-	-0-	18	1	852	2	Y	8					34
							9	9									
12	1238	N	1238	-0-	-0-	-0-	18	1	865	2	Y	323	176	1			181
							355	9									
01	3100	N	6953	-0-	3853	3853	125	1	6567	2	Y	237	344	1			74
							261	9									
02	2800	N	2573	-0-	-227	3626	48	1	2470	2	Y	50					124
							55	9									
*03	3100	N	3196	-0-	96	3722	63	1	3112	2	Y	19					143
							21	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	6	1	227	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	5	1	215	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	5	1	206	2	Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	289	1	304	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	212	1	210	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6621	X	6621	-0-	-0-	-0-	129	1	6350	2	Y	129	175	1			105
							142	9									
11	6414	X	6414	-0-	-0-	-0-	127	1	6134	2	Y	139					244
							153	9									
12	6714	X	6714	-0-	-0-	-0-	135	1	6439	2	Y	127	178	1			193
							140	9									
01	16035	X	16035	-0-	-0-	-0-	295	1	15527	2	Y	194	162	1			225
							213	9									
02	5472	X	5472	-0-	-0-	-0-	101	1	5247	2	Y	113	173	1			165
							124	9									
*03	5846	X	5846	-0-	-0-	-0-	112	1	5587	2	Y	134	175	1			124
							147	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	6818	-0-	-1738	-0-	136	1	6660	2	Y	20	26	1			15
							22	9									
11	8280	X	5848	-0-	-2432	-0-	115	1	5559	2	Y	158	33	1			140
							174	9									
12	7006	X	4607	-0-	-2399	-0-	91	1	4344	2	Y	156	85	1			211
							172	9									
01	6200	X	-0-	-0-	-6200	-0-					Y	202	294	1			119
02	5600	X	4719	-0-	-881	-0-	86	1	4467	2	Y	151	142	1			128
							166	9									
03	6200	X	5357	-0-	-843	-0-	104	1	5102	2	Y	137	182	1			83
							151	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5134	-0-	-12	-0-	100	1	4922	2	Y	102	130	1			76
							112	9									
11	5169	X	5169	-0-	-0-	-0-	103	1	4991	2	Y	68	84	1			60
							75	9									
12	5146	X	4265	-0-	-881	-0-	86	1	4125	2	Y	49	36	1			73
							54	9									
01	5177	X	-0-	-0-	-5177	-0-					Y	76	104	1			45
02	4816	X	4219	-0-	-597	-0-	78	1	4047	2	Y	85	58	1			72
							94	9									
03	5332	X	4614	-0-	-718	-0-	90	1	4426	2	Y	89	107	1			54
							98	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	10	1	426	2	Y	-0-					29
11	411	N	411	-0-	-0-	-0-	9	1	402	2	Y	-0-					29
12	434	N	411	-0-	-23	-0-	10	1	401	2	Y	-0-					29
01	565	N	565	-0-	-0-	-0-	275	1	290	2	Y	-0-					29
02	392	N	144	-0-	-248	-0-	144	2			Y	-0-					29
*03	438	N	438	-0-	-0-	-0-	219	1	219	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2452	-0-	-400	-0-	56	1	2272	2	N	113	185	1			148
							124	9									
11	2760	X	2269	-0-	-491	-0-	49	1	2145	2	N	68	4	8			212
							75	9									
12	2418	X	2191	-0-	-227	-0-	50	1	2063	2	N	71	209	1			74
							78	9									
01	6043	X	6043	-0-	-0-	-0-	2889	1	3043	2	N	101					175
							111	9									
02	2212	X	1808	-0-	-404	-0-	1746	2	62	9	N	56	199	1	3	8	29
*03	3100	N	4280	-0-	1180	1180	2062	1	2084	2	N	122					151
							134	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8224	-0-	-177	-0-	196	1	7970	2	N	53	204	1			81
							58	9									
11	8130	X	7646	-0-	-484	-0-	170	1	7448	2	N	25					106
							28	9									
12	8246	X	7978	-0-	-268	-0-	188	1	7735	2	N	50					156
							55	9									
01	8060	X	-0-	-0-	-8060	-0-					N	42					198
02	7280	X	6175	-0-	-1105	-0-	6106	2	69	9	N	63	191	1			70
*03	13929	X	13929	-0-	-0-	-0-	6518	1	7387	2	N	22					92
							24	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	20	1	825	2	N	67					429
							74	9									
11	871	N	871	-0-	-0-	-0-	19	1	834	2	N	16	190	1			255
							18	9									
12	899	N	820	-0-	-79	-0-	19	1	801	2	N	-0-					255
01	2314	N	2314	-0-	-0-	-0-	1127	1	1187	2	N	-0-	127	1			128
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					128
*03	2204	N	2204	-0-	-0-	-0-	1104	1	1100	2	N	-0-					128

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	5572	-0-	-1186	-0-	107	1	5241	2	Y	204	260	1			152
							224	9									
11	6540	X	4552	-0-	-1988	-0-	90	1	4349	2	Y	103	164	1			91
							113	9									
12	5673	X	3765	-0-	-1908	-0-	76	1	3613	2	Y	69	55	1			105
							76	9									
01	4650	X	-0-	-0-	-4650	-0-					Y	95	144	1			56
02	4200	X	3469	-0-	-731	-0-	64	1	3324	2	Y	74	67	1			63
							81	9									
03	4650	X	3937	-0-	-713	-0-	76	1	3789	2	Y	65	89	1			39
							72	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10982	X	10982	-0-	-0-	-0-	263	1	10719	2	N	-0-					15
11	9330	X	8031	-0-	-1299	-0-	178	1	7786	2	N	61	6	1			70
							67	9									
12	10464	X	10464	-0-	-0-	-0-	247	1	10148	2	N	63					133
							69	9									
01	28087	X	28087	-0-	-0-	-0-	13626	1	14353	2	N	98	66	1			165
							108	9									
02	9912	X	8956	-0-	-956	-0-	8888	2	68	9	N	62					227
*03	17618	X	17618	-0-	-0-	-0-	8226	1	9303	2	N	81					308
							89	9									

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	772	-0-	-3	-0-	17	1	710	2	N	41					175
							45	9									
11	721	N	721	-0-	-0-	-0-	15	1	670	2	N	33	177	1			31
							36	9									
12	744	N	701	-0-	-43	-0-	16	1	645	2	N	36					67
							40	9									
01	1928	N	1928	-0-	-0-	-0-	921	1	971	2	N	33					100
							36	9									
02	725	N	725	-0-	-0-	-0-	693	2	32	9	N	29					129
*03	1415	N	1415	-0-	-0-	-0-	680	1	688	2	N	43					172
							47	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	14	1	706	2	Y	40					163
							44	9									
11	750	N	732	-0-	-18	-0-	14	1	682	2	Y	33					196
							36	9									
12	854	N	854	-0-	-0-	-0-	15	1	715	2	Y	113	179	1			130
							124	9									
01	1758	N	1758	-0-	-0-	-0-	33	1	1725	2	Y	-0-					130
02	679	N	679	-0-	-0-	-0-	13	1	644	2	Y	20					150
							22	9									
*03	848	N	848	-0-	-0-	-0-	16	1	780	2	Y	47	176	1			21
							52	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4567	-0-	-114	-0-	4311	2	256	9	N	233	373	1			243
11	4530	X	4137	-0-	-393	-0-	3970	2	167	9	N	152					395
12	4588	X	2914	-0-	-1674	-0-	2746	2	168	9	N	153					548
01	4340	X	3906	-0-	-434	-0-	3684	2	222	9	N	202	382	1			368
02	3920	X	3494	-0-	-426	-0-	3212	2	282	9	N	256	188	1			436
*03	5169	X	5169	-0-	-0-	-0-	4909	2	260	9	N	236	191	1			481

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					26
11	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					28
12	373	N	373	-0-	-0-	-0-	371	3	2	9	Y	2					30
01	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4					34
02	308	N	296	-0-	-12	-0-	288	3	8	9	Y	7					41
*03	296	N	296	-0-	-0-	-0-	288	3	8	9	Y	7					48

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2					50
11	414	N	414	-0-	-0-	-0-	413	3	1	9	Y	1					51
12	351	N	351	-0-	-0-	-0-	345	3	6	9	Y	5					56
01	399	N	399	-0-	-0-	-0-	391	3	8	9	Y	7					63
02	336	N	313	-0-	-23	-0-	304	3	9	9	Y	8					71
*03	374	N	374	-0-	-0-	-0-	372	3	2	9	Y	2	57	1			16

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	264	3	18	9	N	16					108
11	405	N	405	-0-	-0-	-0-	375	3	30	9	N	27					135
12	353	N	353	-0-	-0-	-0-	338	3	15	9	N	14					149
01	299	N	299	-0-	-0-	-0-	289	3	10	9	N	9					158
02	392	N	282	-0-	-110	-0-	268	3	14	9	N	13					171
*03	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					172

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

10	930	N	643	-0-	-287	-0-	639	3	4	9	Y	4					98
11	630	N	223	-0-	-407	-0-	222	3	1	9	Y	1					99
12	651	N	491	-0-	-160	-0-	487	3	4	9	Y	4					103
01	651	N	443	-0-	-208	-0-	436	3	7	9	Y	6					109
02	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6					115
*03	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	114	1			3

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

10	930	N	916	-0-	-14	-0-	916	3			Y	-0-					26
11	960	N	708	-0-	-252	-0-	705	3	3	9	Y	3					29
12	971	N	971	-0-	-0-	-0-	969	3	2	9	Y	2					31
01	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	Y	4					35
02	1070	N	1070	-0-	-0-	-0-	1062	3	8	9	Y	7					42
*03	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	Y	8					50

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

10	651	X	573	-0-	-78	-0-	573	2			N	-0-					18
11	630	X	582	-0-	-48	-0-	582	2			N	-0-					18
12	651	X	541	-0-	-110	-0-	541	2			N	-0-					18
01	620	X	564	-0-	-56	-0-	564	2			N	-0-					18
02	532	X	467	-0-	-65	-0-	467	2			N	-0-					18
03	589	X	410	-0-	-179	-0-	410	2			N	-0-					18

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

10	310	N	263	-0-	-47	-0-	263	2			N	-0-					108
11	270	N	257	-0-	-13	-0-	247	2	10	9	N	9					117
12	311	N	311	-0-	-0-	-0-	304	2	7	9	N	6					123
01	341	N	341	-0-	-0-	-0-	333	2	8	9	N	7					130
02	293	N	293	-0-	-0-	-0-	284	2	9	9	N	8					138
03	310	N	295	-0-	-15	-0-	288	2	7	9	N	6					144

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

10	62	N	50	-0-	-12	-0-	50	2			N	-0-					10
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					10
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					10
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					10
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					10

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	670	-0-	-74	-0-	670	2			N	-0-					-0-
11	660	X	628	-0-	-32	-0-	628	2			N	-0-					-0-
12	682	X	634	-0-	-48	-0-	634	2			N	-0-					-0-
01	682	X	624	-0-	-58	-0-	624	2			N	-0-					-0-
02	616	X	574	-0-	-42	-0-	574	2			N	-0-					-0-
03	682	X	623	-0-	-59	-0-	623	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1030	-0-	-148	-0-	1030	2			N	-0-					-0-
11	1080	X	1023	-0-	-57	-0-	1023	2			N	-0-					-0-
12	1116	X	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
01	1116	X	1048	-0-	-68	-0-	1048	2			N	-0-					-0-
02	1008	X	958	-0-	-50	-0-	958	2			N	-0-					-0-
03	1054	X	1037	-0-	-17	-0-	1037	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	396	-0-	-69	-0-	396	2			N	-0-					24
11	420	X	380	-0-	-40	-0-	376	2	4	9	N	4					28
12	434	X	393	-0-	-41	-0-	391	2	2	9	N	2					30
01	434	X	375	-0-	-59	-0-	373	2	2	9	N	2					32
02	392	X	327	-0-	-65	-0-	316	2	11	9	N	10					42
*03	403	X	338	-0-	-65	-0-	334	2	4	9	N	4					46

HALL (STRAWN) 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
SAMUELSON, J. G. WELL #: 1 RRCID -> 107797 COMPL. DATE 02/01/1988 TOTAL DEPTH 900 PERF. 628 - 638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/18/2013 - PLUGGED 4/18/2013

HARRISON WELL #: 1 RRCID -> 114410 COMPL. DATE 12/01/1984 TOTAL DEPTH 861 PERF. 768 - 774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SAMUELSON, J. G. WELL #: 1A RRCID -> 126522 COMPL. DATE 02/01/1988 TOTAL DEPTH 842 PERF. 774 - 784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HALL (STRAWN) //CONT.// 38184 720 ASSOCIATED EXEMPT CNTY: MCCULLOCH
LILLIS, MICHAEL D. //CONT.// 500740
SAMPLES, CLARK WELL #: 2 RRCID -> 126523 COMPL. DATE 02/01/1988 TOTAL DEPTH 807 PERF. 750 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

SPAW WELL #: 8 RRCID -> 164183 COMPL. DATE 07/30/1997 TOTAL DEPTH 829 PERF. 758 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2013 - PLUGGED 4/19/2013

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	R	107	-0-	-0-	-0-	104	2	3	9	Y	3					38
11	112	R	112	-0-	-0-	-0-	111	2	1	9	Y	1					39
12	103	R	103	-0-	-0-	-0-	101	2	2	9	Y	2					41
01	93	#	75	-0-	-18	-0-	72	2	3	9	Y	3					44
02	84	#	81	-0-	-3	-0-	80	2	1	9	Y	1					45
03	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					48

NICHOLS,EDWIN S EXPLORATIONS INC 610207
BYNUM WELL #: 1 RRCID -> 218580 COMPL. DATE 06/01/2006 TOTAL DEPTH 4767 PERF. 4397 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 05/18/2012 - PLUGGED 05/18/12

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	307	-0-	-96	-0-	307	3			N	-0-					-0-
11	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	372	#	56	-0-	-316	-0-	56	3			N	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					N	-0-					-0-
02	364	#	-0-	-0-	-364	-0-					N	-0-					-0-
03	403	#	-0-	-0-	-403	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	937	-0-	-86	-0-	102	1	835	3	N	-0-					-0-
11	1050	N	806	-0-	-244	-0-	85	1	721	3	N	-0-					-0-
12	1054	N	815	-0-	-239	-0-	91	1	724	3	N	-0-					-0-
01	930	N	756	-0-	-174	-0-	64	1	692	3	N	-0-					-0-
02	756	N	701	-0-	-55	-0-	101	1	600	3	N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	113	1	625	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	209	-0-	-535	-0-	209	2			N	-0-					92
11	735	N	735	-0-	-0-	-0-	735	2			N	-0-					92
12	763	N	763	-0-	-0-	-0-	748	2	15	9	N	14					106
01	314	N	314	-0-	-0-	-0-	299	2	15	9	N	14					120
02	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					122
*03	957	N	957	-0-	-0-	-0-	954	2	3	9	N	3					125

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	#	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
11	1050	#	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
12	1085	#	979	-0-	-106	-0-	979	3			N	-0-					-0-
01	1085	#	1014	-0-	-71	-0-	1014	3			N	-0-					-0-
02	952	#	762	-0-	-190	-0-	762	3			N	-0-					-0-
03	1054	#	578	-0-	-476	-0-	578	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	100	1	457	2	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	94	1	439	2	N	-0-					-0-
12	589	N	527	-0-	-62	-0-	96	1	431	2	N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	100	1	444	2	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	100	1	444	2	N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	138	1	451	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	62	1	291	2	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	60	1	291	2	N	-0-					-0-
12	434	N	418	-0-	-16	-0-	79	1	339	2	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	61	1	272	2	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	56	1	272	2	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	96	1	269	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	776	-0-	-247	-0-	776	2			N	-0-					-0-
11	960	N	912	-0-	-48	-0-	912	2			N	-0-					-0-
12	1023	N	985	-0-	-38	-0-	985	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
03	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	21	1	747	3	Y	-0-					-0-
11	780	N	580	-0-	-200	-0-	16	1	564	3	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	15	1	504	3	Y	9	7	1			2
							10	9									
01	775	N	325	-0-	-450	-0-	9	1	305	3	Y	10	10	1			2
							11	9									
02	532	N	288	-0-	-244	-0-	8	1	269	3	Y	10	11	1			1
							11	9									
*03	1195	N	1195	-0-	-0-	-0-	33	1	1160	3	Y	2	3	1			-0-
							2	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	7	1	248	3	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	6	1	231	3	Y	-0-					-0-
12	248	N	108	-0-	-140	-0-	3	1	105	3	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
02	224	N	223	-0-	-1	-0-	6	1	217	3	Y	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	8	1	281	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	18	1	637	3	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	17	1	610	3	Y	-0-					-0-
12	672	N	672	-0-	-0-	-0-	19	1	643	3	Y	9	7	1			2
							10	9									
01	651	N	585	-0-	-66	-0-	17	1	557	3	Y	10	10	1			2
							11	9									
02	588	N	486	-0-	-102	-0-	13	1	462	3	Y	10	11	1			1
							11	9									
03	682	N	529	-0-	-153	-0-	14	1	502	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	604	-0-	-109	-0-	16	1	588	3	Y	-0-	2	1			-0-
11	630	N	563	-0-	-67	-0-	15	1	548	3	Y	-0-					-0-
12	620	N	582	-0-	-38	-0-	17	1	564	3	Y	1	1	1			-0-
							1	9									
01	589	N	580	-0-	-9	-0-	17	1	552	3	Y	10	8	1			2
							11	9									
02	532	N	518	-0-	-14	-0-	14	1	493	3	Y	10	11	1			1
							11	9									
03	589	N	574	-0-	-15	-0-	16	1	545	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	839	-0-	-60	-0-	22	1	808	3	Y	8	7	1			1
							9	9									
11	896	N	896	-0-	-0-	-0-	24	1	862	3	Y	9	8	1			2
							10	9									
12	897	N	897	-0-	-0-	-0-	25	1	862	3	Y	9	9	1			2
							10	9									
01	946	N	946	-0-	-0-	-0-	28	1	907	3	Y	10	10	1			2
							11	9									
02	812	N	791	-0-	-21	-0-	21	1	759	3	Y	10	11	1			1
							11	9									
03	899	N	869	-0-	-30	-0-	24	1	832	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	8	1	292	3	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	11	1	384	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	11	1	370	3	Y	-0-					-0-
01	369	N	369	-0-	-0-	-0-	11	1	358	3	Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	7	1	265	3	Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	7	1	252	3	Y	7	6	1			1
							8	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	22	1	782	3	Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	24	1	847	3	Y	-0-					-0-
12	1089	N	1089	-0-	-0-	-0-	31	1	1048	3	Y	9	7	1			2
							10	9									
01	1034	N	1034	-0-	-0-	-0-	30	1	993	3	Y	10	10	1			2
							11	9									
02	898	N	898	-0-	-0-	-0-	24	1	863	3	Y	10	11	1			1
							11	9									
*03	885	N	885	-0-	-0-	-0-	24	1	848	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	63	1	2275	3	Y	18	18	1			3
							20	9									
11	2241	N	2241	-0-	-0-	-0-	60	1	2161	3	Y	18	17	1			4
							20	9									
12	2304	N	2304	-0-	-0-	-0-	66	1	2217	3	Y	19	19	1			4
							21	9									
01	2356	N	2287	-0-	-69	-0-	67	1	2202	3	Y	16	17	1			3
							18	9									
02	2100	N	2057	-0-	-43	-0-	56	1	1990	3	Y	10	12	1			1
							11	9									
03	2294	N	2276	-0-	-18	-0-	63	1	2200	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1052	-0-	-281	-0-	28	1	1005	3	Y	17	17	1			3
							19	9									
11	1200	N	1013	-0-	-187	-0-	27	1	976	3	Y	9	10	1			2
							10	9									
12	1054	N	1007	-0-	-47	-0-	29	1	968	3	Y	9	9	1			2
							10	9									
01	1054	N	996	-0-	-58	-0-	29	1	956	3	Y	10	10	1			2
							11	9									
02	952	N	903	-0-	-49	-0-	24	1	868	3	Y	10	11	1			1
							11	9									
*03	998	N	998	-0-	-0-	-0-	28	1	957	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	744	-0-	-93	-0-	20	1	724	3	Y	-0-	2	1			-0-
11	750	N	710	-0-	-40	-0-	19	1	691	3	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	23	1	771	3	Y	1	1	1			-0-
							1	9									
01	754	N	754	-0-	-0-	-0-	22	1	721	3	Y	10	8	1			2
							11	9									
02	672	N	670	-0-	-2	-0-	18	1	641	3	Y	10	11	1			1
							11	9									
03	806	N	735	-0-	-71	-0-	20	1	702	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2022	N	2022	-0-	-0-	-0-	54	1	1968	3	Y	-0-	1	1			-0-
11	1027	N	1027	-0-	-0-	-0-	28	1	999	3	Y	-0-					-0-
12	1048	N	1048	-0-	-0-	-0-	30	1	1008	3	Y	9	7	1			2
							10	9									
01	943	N	943	-0-	-0-	-0-	28	1	904	3	Y	10	10	1			2
							11	9									
02	780	N	780	-0-	-0-	-0-	21	1	748	3	Y	10	11	1			1
							11	9									
03	806	N	737	-0-	-69	-0-	20	1	705	3	Y	11	10	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	933	-0-	-183	-0-	25	1	908	3	Y	-0-					-0-
11	1080	N	804	-0-	-276	-0-	22	1	782	3	Y	-0-					-0-
12	992	N	987	-0-	-5	-0-	28	1	949	3	Y	9	7	1			2
							10	9									
01	1009	N	1009	-0-	-0-	-0-	30	1	968	3	Y	10	10	1			2
							11	9									
02	807	N	807	-0-	-0-	-0-	22	1	775	3	Y	9	10	1			1
							10	9									
03	992	N	929	-0-	-63	-0-	26	1	892	3	Y	10	9	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1038	-0-	-233	-0-	28	1	999	3	Y	10	10	1			2
							11	9									
11	1170	N	969	-0-	-201	-0-	26	1	933	3	Y	9	9	1			2
							10	9									
12	1013	N	1013	-0-	-0-	-0-	29	1	974	3	Y	9	9	1			2
							10	9									
01	1129	N	1129	-0-	-0-	-0-	33	1	1085	3	Y	10	10	1			2
							11	9									
02	911	N	911	-0-	-0-	-0-	25	1	875	3	Y	10	11	1			1
							11	9									
*03	1024	N	1024	-0-	-0-	-0-	28	1	983	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	27	1	976	3	Y	19	20	1			3
							21	9									
11	1077	N	1077	-0-	-0-	-0-	29	1	1028	3	Y	18	17	1			4
							20	9									
12	1078	N	1078	-0-	-0-	-0-	30	1	1031	3	Y	15	16	1			3
							17	9									
01	1023	N	1000	-0-	-23	-0-	29	1	960	3	Y	10	11	1			2
							11	9									
02	924	N	818	-0-	-106	-0-	22	1	785	3	Y	10	11	1			1
							11	9									
03	1023	N	726	-0-	-297	-0-	20	1	693	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1249	-0-	-115	-0-	33	1	1206	3	Y	9	9	1			2
							10	9									
11	1290	N	1235	-0-	-55	-0-	33	1	1192	3	Y	9	9	1			2
							10	9									
12	1267	N	1267	-0-	-0-	-0-	36	1	1221	3	Y	9	9	1			2
							10	9									
01	1240	N	1238	-0-	-2	-0-	36	1	1191	3	Y	10	10	1			2
							11	9									
02	1148	N	1087	-0-	-61	-0-	29	1	1047	3	Y	10	11	1			1
							11	9									
03	1271	N	1202	-0-	-69	-0-	33	1	1156	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	12	1	417	3	Y	17	17	1			3
							19	9									
11	480	N	371	-0-	-109	-0-	10	1	351	3	Y	9	10	1			2
							10	9									
12	434	N	390	-0-	-44	-0-	11	1	369	3	Y	9	9	1			2
							10	9									
01	434	N	407	-0-	-27	-0-	12	1	384	3	Y	10	10	1			2
							11	9									
02	384	N	384	-0-	-0-	-0-	10	1	363	3	Y	10	11	1			1
							11	9									
*03	437	N	437	-0-	-0-	-0-	12	1	412	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	10	1	379	3	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	10	1	362	3	Y	-0-					-0-
12	379	N	379	-0-	-0-	-0-	11	1	368	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	11	1	374	3	Y	-0-					-0-
02	332	N	332	-0-	-0-	-0-	9	1	323	3	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	10	1	363	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	21	1	747	3	Y	10	9	1			2
							11	9									
11	750	N	747	-0-	-3	-0-	20	1	717	3	Y	9	9	1			2
							10	9									
12	757	N	757	-0-	-0-	-0-	21	1	726	3	Y	9	9	1			2
							10	9									
01	775	N	750	-0-	-25	-0-	22	1	717	3	Y	10	10	1			2
							11	9									
02	700	N	678	-0-	-22	-0-	18	1	649	3	Y	10	11	1			1
							11	9									
*03	752	N	752	-0-	-0-	-0-	21	1	718	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1411	-0-	-15	-0-	38	1	1362	3	Y	10	10	1			2
							11	9									
11	1440	N	1339	-0-	-101	-0-	36	1	1293	3	Y	9	9	1			2
							10	9									
12	1395	N	1371	-0-	-24	-0-	39	1	1322	3	Y	9	9	1			2
							10	9									
01	1426	N	1349	-0-	-77	-0-	40	1	1298	3	Y	10	10	1			2
							11	9									
02	1260	N	1229	-0-	-31	-0-	33	1	1185	3	Y	10	11	1			1
							11	9									
*03	1355	N	1355	-0-	-0-	-0-	38	1	1304	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	22	1	783	3	Y	10	9	1			2
							11	9									
11	660	N	597	-0-	-63	-0-	16	1	571	3	Y	9	9	1			2
							10	9									
12	682	N	662	-0-	-20	-0-	19	1	633	3	Y	9	9	1			2
							10	9									
01	682	N	654	-0-	-28	-0-	19	1	624	3	Y	10	10	1			2
							11	9									
02	604	N	604	-0-	-0-	-0-	16	1	577	3	Y	10	11	1			1
							11	9									
*03	689	N	689	-0-	-0-	-0-	19	1	657	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	817	-0-	-20	-0-	22	1	784	3	Y	10	9	1			2
							11	9									
11	810	N	773	-0-	-37	-0-	21	1	742	3	Y	9	9	1			2
							10	9									
12	806	N	793	-0-	-13	-0-	23	1	760	3	Y	9	9	1			2
							10	9									
01	811	N	811	-0-	-0-	-0-	24	1	776	3	Y	10	10	1			2
							11	9									
02	728	N	714	-0-	-14	-0-	19	1	684	3	Y	10	11	1			1
							11	9									
*03	801	N	801	-0-	-0-	-0-	22	1	766	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	559	-0-	-30	-0-	15	1	544	3	Y	-0-					-0-
11	630	N	508	-0-	-122	-0-	14	1	494	3	Y	-0-					-0-
12	558	N	549	-0-	-9	-0-	16	1	533	3	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	16	1	527	3	Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	14	1	487	3	Y	-0-					-0-
*03	564	N	564	-0-	-0-	-0-	15	1	538	3	Y	10	8	1			2
							11	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

10	448	N	448	-0-	-0-	-0-	12	1	425	3	Y	10	8	1			2
							11	9									
11	420	N	392	-0-	-28	-0-	10	1	372	3	Y	9	9	1			2
							10	9									
12	403	N	395	-0-	-8	-0-	11	1	374	3	Y	9	9	1			2
							10	9									
01	434	N	403	-0-	-31	-0-	12	1	380	3	Y	10	10	1			2
							11	9									
02	374	N	374	-0-	-0-	-0-	10	1	353	3	Y	10	11	1			1
							11	9									
*03	438	N	438	-0-	-0-	-0-	12	1	413	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

10	1147	N	1142	-0-	-5	-0-	30	1	1093	3	Y	17	17	1			3
							19	9									
11	1140	N	1044	-0-	-96	-0-	28	1	1006	3	Y	9	10	1			2
							10	9									
12	1147	N	1125	-0-	-22	-0-	32	1	1083	3	Y	9	9	1			2
							10	9									
01	1213	N	1213	-0-	-0-	-0-	36	1	1166	3	Y	10	10	1			2
							11	9									
02	985	N	985	-0-	-0-	-0-	27	1	947	3	Y	10	11	1			1
							11	9									
*03	960	N	960	-0-	-0-	-0-	27	1	922	3	Y	10	9	1			2
							11	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

10	1612	N	1520	-0-	-92	-0-	40	1	1460	3	Y	18	18	1			3
							20	9									
11	1560	N	1273	-0-	-287	-0-	34	1	1219	3	Y	18	17	1			4
							20	9									
12	1550	N	1081	-0-	-469	-0-	31	1	1033	3	Y	15	16	1			3
							17	9									
01	1519	N	894	-0-	-625	-0-	26	1	857	3	Y	10	11	1			2
							11	9									
02	1176	N	642	-0-	-534	-0-	17	1	614	3	Y	10	11	1			1
							11	9									
03	1085	N	564	-0-	-521	-0-	15	1	536	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	39	1	1401	3	Y	9	9	1			2
							10	9									
11	1377	N	1377	-0-	-0-	-0-	37	1	1330	3	Y	9	9	1			2
							10	9									
12	1395	N	1306	-0-	-89	-0-	37	1	1259	3	Y	9	9	1			2
							10	9									
01	1404	N	1404	-0-	-0-	-0-	41	1	1352	3	Y	10	10	1			2
							11	9									
02	1276	N	1276	-0-	-0-	-0-	35	1	1230	3	Y	10	11	1			1
							11	9									
*03	1389	N	1389	-0-	-0-	-0-	39	1	1337	3	Y	12	11	1			2
							13	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	44	1	1591	3	Y	9	9	1			2
							10	9									
11	1620	N	1586	-0-	-34	-0-	43	1	1533	3	Y	9	9	1			2
							10	9									
12	1643	N	1610	-0-	-33	-0-	46	1	1554	3	Y	9	9	1			2
							10	9									
01	1643	N	1587	-0-	-56	-0-	47	1	1529	3	Y	10	10	1			2
							11	9									
02	1484	N	640	-0-	-844	-0-	17	1	614	3	Y	8	9	1			1
							9	9									
03	1612	N	1388	-0-	-224	-0-	39	1	1337	3	Y	11	10	1			2
							12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	879	-0-	-51	-0-	23	1	848	3	Y	7	8	1			1
							8	9									
11	986	N	986	-0-	-0-	-0-	27	1	949	3	Y	9	8	1			2
							10	9									
12	2055	N	2055	-0-	-0-	-0-	59	1	1986	3	Y	9	9	1			2
							10	9									
01	2316	N	2316	-0-	-0-	-0-	68	1	2237	3	Y	10	10	1			2
							11	9									
02	1434	N	1434	-0-	-0-	-0-	39	1	1384	3	Y	10	11	1			1
							11	9									
03	2046	N	1195	-0-	-851	-0-	33	1	1149	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	8	1	302	3	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	8	1	280	3	Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	9	1	288	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	9	1	311	3	Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	7	1	266	3	Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	9	1	296	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1114	-0-	-2	-0-	30	1	1076	3	Y	7	8	1			1
							8	9									
11	1110	N	1024	-0-	-86	-0-	28	1	989	3	Y	6	6	1			1
							7	9									
12	1147	N	1042	-0-	-105	-0-	30	1	1005	3	Y	6	6	1			1
							7	9									
01	1116	N	1019	-0-	-97	-0-	30	1	981	3	Y	7	7	1			1
							8	9									
02	952	N	925	-0-	-27	-0-	25	1	889	3	Y	10	10	1			1
							11	9									
03	1054	N	1010	-0-	-44	-0-	28	1	969	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1780	-0-	-80	-0-	47	1	1693	3	Y	36	36	1			6
							40	9									
11	1831	N	1831	-0-	-0-	-0-	49	1	1742	3	Y	36	34	1			8
							40	9									
12	1861	N	1861	-0-	-0-	-0-	52	1	1769	3	Y	36	36	1			8
							40	9									
01	1820	N	1820	-0-	-0-	-0-	53	1	1734	3	Y	30	32	1			6
							33	9									
02	1680	N	1641	-0-	-39	-0-	44	1	1564	3	Y	30	32	1			4
							33	9									
03	1798	N	1785	-0-	-13	-0-	49	1	1704	3	Y	29	28	1			5
							32	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	510	-0-	-79	-0-	14	1	496	3	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	16	1	571	3	Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	18	1	612	3	Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	18	1	595	3	Y	-0-					-0-
02	532	N	390	-0-	-142	-0-	11	1	379	3	Y	-0-					-0-
03	620	N	389	-0-	-231	-0-	11	1	378	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1793	-0-	-5	-0-	47	1	1716	3	Y	27	27	1			5
							30	9									
11	1740	N	1226	-0-	-514	-0-	33	1	1167	3	Y	24	24	1			5
							26	9									
12	1736	N	1226	-0-	-510	-0-	34	1	1160	3	Y	29	28	1			6
							32	9									
01	1798	N	709	-0-	-1089	-0-	20	1	661	3	Y	25	26	1			5
							28	9									
02	1148	N	536	-0-	-612	-0-	14	1	500	3	Y	20	22	1			3
							22	9									
03	1240	N	612	-0-	-628	-0-	16	1	571	3	Y	23	22	1			4
							25	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1324	-0-		-40	-0-	36	1 9	1287	3	Y	1	1	1			-0-
11	1320	N	1284	-0-		-36	-0-	35	1 9	1239	3	Y	9	7	1			2
12	1302	N	1263	-0-		-39	-0-	36	1 9	1217	3	Y	9	9	1			2
01	1333	N	920	-0-		-413	-0-	27	1 9	882	3	Y	10	10	1			2
02	1244	N	1244	-0-		-0-	-0-	34	1 9	1201	3	Y	8	9	1			1
03	1271	N	1268	-0-		-3	-0-	35	1 9	1220	3	Y	12	11	1			2

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1894	-0-		-431	-0-	51	1 9	1833	3	Y	9	9	1			2
11	2010	N	1788	-0-		-222	-0-	48	1 9	1730	3	Y	9	9	1			2
12	1891	N	1804	-0-		-87	-0-	52	1 9	1742	3	Y	9	9	1			2
01	1891	N	1770	-0-		-121	-0-	52	1 9	1707	3	Y	10	10	1			2
02	1680	N	1586	-0-		-94	-0-	43	1 9	1532	3	Y	10	11	1			1
03	1798	N	1658	-0-		-140	-0-	46	1 9	1599	3	Y	12	11	1			2

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-		-0-	-0-	37	1 9	1322	3	Y	9	9	1			2
11	1350	N	1297	-0-		-53	-0-	35	1 9	1252	3	Y	9	9	1			2
12	1317	N	1317	-0-		-0-	-0-	38	1 9	1269	3	Y	9	9	1			2
01	1364	N	1304	-0-		-60	-0-	38	1 9	1255	3	Y	10	10	1			2
02	1204	N	1176	-0-		-28	-0-	32	1 9	1133	3	Y	10	11	1			1
*03	1327	N	1327	-0-		-0-	-0-	37	1 9	1277	3	Y	12	11	1			2

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-		-0-	-0-	57	1 9	2052	3	Y	9	8	1			2
11	2130	N	2007	-0-		-123	-0-	54	1 9	1943	3	Y	9	9	1			2
12	2108	N	2023	-0-		-85	-0-	58	1 9	1955	3	Y	9	9	1			2
01	2108	N	1889	-0-		-219	-0-	56	1 9	1822	3	Y	10	10	1			2
02	1876	N	1834	-0-		-42	-0-	50	1 9	1773	3	Y	10	11	1			1
*03	2180	N	2180	-0-		-0-	-0-	61	1 9	2106	3	Y	12	11	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	26	1	946	3	Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	26	1	927	3	Y	-0-					-0-
12	983	N	983	-0-	-0-	-0-	28	1	955	3	Y	-0-					-0-
01	967	N	967	-0-	-0-	-0-	29	1	938	3	Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	24	1	848	3	Y	-0-					-0-
03	992	N	978	-0-	-14	-0-	27	1	940	3	Y	10	8	1			2
							11	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

10	978	N	978	-0-	-0-	-0-	26	1	942	3	Y	9	8	1			2
							10	9									
11	937	N	937	-0-	-0-	-0-	25	1	902	3	Y	9	9	1			2
							10	9									
12	973	N	973	-0-	-0-	-0-	28	1	935	3	Y	9	9	1			2
							10	9									
01	956	N	956	-0-	-0-	-0-	28	1	917	3	Y	10	10	1			2
							11	9									
02	841	N	841	-0-	-0-	-0-	23	1	807	3	Y	10	11	1			1
							11	9									
03	961	N	950	-0-	-11	-0-	26	1	911	3	Y	12	11	1			2
							13	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

10	1395	N	1106	-0-	-289	-0-	29	1	1067	3	Y	9	10	1			2
							10	9									
11	1380	N	1084	-0-	-296	-0-	29	1	1045	3	Y	9	9	1			2
							10	9									
12	1817	N	1817	-0-	-0-	-0-	52	1	1755	3	Y	9	9	1			2
							10	9									
01	1529	N	1529	-0-	-0-	-0-	45	1	1473	3	Y	10	10	1			2
							11	9									
02	1326	N	1326	-0-	-0-	-0-	36	1	1279	3	Y	10	11	1			1
							11	9									
03	1705	N	1469	-0-	-236	-0-	41	1	1415	3	Y	12	11	1			2
							13	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

10	1055	N	1055	-0-	-0-	-0-	28	1	1027	3	Y	-0-	2	1			-0-
11	982	N	982	-0-	-0-	-0-	27	1	955	3	Y	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	29	1	970	3	Y	1	1	1			-0-
							1	9									
01	1002	N	1002	-0-	-0-	-0-	29	1	962	3	Y	10	8	1			2
							11	9									
02	833	N	833	-0-	-0-	-0-	22	1	800	3	Y	10	11	1			1
							11	9									
03	992	N	930	-0-	-62	-0-	26	1	891	3	Y	12	11	1			2
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	44	1	1586	3	Y	10	11	1			2
							11	9									
11	1370	N	1370	-0-	-0-	-0-	37	1	1323	3	Y	9	9	1			2
							10	9									
12	1394	N	1394	-0-	-0-	-0-	40	1	1344	3	Y	9	9	1			2
							10	9									
01	1316	N	1316	-0-	-0-	-0-	39	1	1266	3	Y	10	10	1			2
							11	9									
02	980	N	792	-0-	-188	-0-	21	1	761	3	Y	9	10	1			1
							10	9									
03	1395	N	478	-0-	-917	-0-	13	1	453	3	Y	11	10	1			2
							12	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	852	-0-	-47	-0-	23	1	819	3	Y	9	9	1			2
							10	9									
11	870	N	772	-0-	-98	-0-	21	1	741	3	Y	9	9	1			2
							10	9									
12	837	N	561	-0-	-276	-0-	16	1	536	3	Y	8	8	1			2
							9	9									
01	863	N	863	-0-	-0-	-0-	25	1	828	3	Y	9	9	1			2
							10	9									
02	743	N	743	-0-	-0-	-0-	20	1	712	3	Y	10	11	1			1
							11	9									
*03	822	N	822	-0-	-0-	-0-	23	1	786	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	24	1	868	3	Y	9	9	1			2
							10	9									
11	870	N	823	-0-	-47	-0-	22	1	791	3	Y	9	9	1			2
							10	9									
12	857	N	857	-0-	-0-	-0-	24	1	823	3	Y	9	9	1			2
							10	9									
01	899	N	867	-0-	-32	-0-	25	1	831	3	Y	10	10	1			2
							11	9									
02	769	N	769	-0-	-0-	-0-	21	1	737	3	Y	10	11	1			1
							11	9									
*03	904	N	904	-0-	-0-	-0-	25	1	866	3	Y	12	11	1			2
							13	9									

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1602	-0-	-103	-0-	43	1	1539	3	Y	18	18	1			3
							20	9									
11	1620	N	1502	-0-	-118	-0-	40	1	1442	3	Y	18	17	1			4
							20	9									
12	1550	N	1537	-0-	-13	-0-	44	1	1472	3	Y	19	19	1			4
							21	9									
01	1612	N	1520	-0-	-92	-0-	44	1	1454	3	Y	20	20	1			4
							22	9									
02	1400	N	1374	-0-	-26	-0-	37	1	1315	3	Y	20	21	1			3
							22	9									
03	1550	N	1492	-0-	-58	-0-	41	1	1426	3	Y	23	22	1			4
							25	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	858	-0-	-10	-0-	23	1	835	3	Y	-0-					-0-
11	840	N	690	-0-	-150	-0-	19	1	671	3	Y	-0-					-0-
12	837	N	714	-0-	-123	-0-	20	1	690	3	Y	4	3	1			1
							4	9									
01	868	N	735	-0-	-133	-0-	21	1	703	3	Y	10	9	1			2
							11	9									
02	673	N	673	-0-	-0-	-0-	18	1	644	3	Y	10	11	1			1
							11	9									
*03	740	N	740	-0-	-0-	-0-	20	1	707	3	Y	12	11	1			2
							13	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52	-0-	9	1	342	3	Y	-0-					-0-
11	390	N	345	-0-	-45	-0-	9	1	336	3	Y	-0-					-0-
12	403	N	392	-0-	-11	-0-	11	1	371	3	Y	9	7	1			2
							10	9									
01	341	N	307	-0-	-34	-0-	9	1	287	3	Y	10	10	1			2
							11	9									
02	336	N	298	-0-	-38	-0-	8	1	279	3	Y	10	11	1			1
							11	9									
03	403	N	376	-0-	-27	-0-	10	1	353	3	Y	12	11	1			2
							13	9									

MARSHALL & WINSTON, INC. 527850
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	49	1 10	546	3 9	Y	-0-					1
11	1079	N	1079	-0-	-0-	-0-	87	1	992	3	Y	-0-					1
12	818	N	818	-0-	-0-	-0-	68	1	750	3	Y	-0-					1
01	1295	N	1295	-0-	-0-	-0-	79	1	1216	3	Y	-0-					1
02	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-	1	1			-0-
*03	1425	N	1425	-0-	-0-	-0-	91	1	1334	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	278	-0-	-652	-0-	22	1 10	246	3 9	Y	9	9	1			3
11	780	N	508	-0-	-272	-0-	39	1 18	451	3 9	Y	16	14	1			5
12	1116	N	866	-0-	-250	-0-	71	1 10	785	3 9	Y	9	8	1			6
01	1121	N	1121	-0-	-0-	-0-	68	1 13	1040	3 9	Y	12	13	1			5
02	806	N	806	-0-	-0-	-0-	48	1 14	744	3 9	Y	13	14	1			4
*03	155	N	151	-0-	-4	-0-	9	1 8	134	3 9	Y	7	6	1			5

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	76	1 10	853	3 9	Y	9	9	1			1
11	693	N	693	-0-	-0-	-0-	54	1 17	622	3 9	Y	15	14	1			2
12	589	N	589	-0-	-0-	-0-	48	1 11	530	3 9	Y	10	8	1			4
01	637	N	637	-0-	-0-	-0-	38	1 12	587	3 9	Y	11	12	1			3
02	675	N	675	-0-	-0-	-0-	40	1 12	623	3 9	Y	11	11	1			3
*03	660	N	660	-0-	-0-	-0-	42	1 9	609	3 9	Y	8	7	1			4

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		77	-0-	77	109	6	1 3	68	3 9	Y	3	3	1			1
11	243	X	134	-0-	-109	-0-	10	1 4	120	3 9	Y	4	4	1			1
12	131	X	131	-0-	-0-	-0-	11	1 3	117	3 9	Y	3	2	1			2
01	104	N	104	-0-	-0-	-0-	6	1 2	96	3 9	Y	2	3	1			1
02	149	N	149	-0-	-0-	-0-	9	1 4	136	3 9	Y	4	4	1			1
*03	218	N	218	-0-	-0-	-0-	14	1 2	202	3 9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-
12	806	N	265	-0-	-541	-0-	22	1	243	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	76	1	1172	3	Y	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	19	-0-	-322	-0-	1	1	12	3	Y	5	5	1			1
							6	9									
11	270	N	55	-0-	-215	-0-	4	1	47	3	Y	4	3	1			2
							4	9									
12	310	N	56	-0-	-254	-0-	4	1	50	3	Y	2	2	1			2
							2	9									
01	46	N	46	-0-	-0-	-0-	3	1	40	3	Y	3	3	1			2
							3	9									
02	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2	3	1			1
							2	9									
*03	122	N	122	-0-	-0-	-0-	8	1	112	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	N	2254	-0-	-0-	-0-	183	1	2054	3	Y	15	14	1			2
							17	9									
11	1809	N	1809	-0-	-0-	-0-	143	1	1640	3	Y	24	22	1			4
							26	9									
12	1333	N	561	-0-	-772	-0-	45	1	499	3	Y	15	12	1			7
							17	9									
01	1333	N	554	-0-	-779	-0-	33	1	501	3	Y	18	20	1			5
							20	9									
02	2733	N	2733	-0-	-0-	-0-	165	1	2550	3	Y	16	16	1			5
							18	9									
*03	1371	N	1371	-0-	-0-	-0-	87	1	1267	3	Y	15	13	1			7
							17	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	562	-0-	-58	-0-	46	1	514	3	Y	2	3	1			-0-
							2	9									
11	810	N	620	-0-	-190	-0-	49	1	565	3	Y	5	4	1			1
							6	9									
12	775	N	436	-0-	-339	-0-	36	1	398	3	Y	2	2	1			1
							2	9									
01	595	N	595	-0-	-0-	-0-	36	1	556	3	Y	3	3	1			1
							3	9									
02	588	N	507	-0-	-81	-0-	31	1	473	3	Y	3	3	1			1
							3	9									
*03	93	N	-0-	-0-	-93	-0-					Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	756	N	756	-0-	-0-	-0-	62	1	691	3	Y	3	3	1			1
							3	9									
11	726	N	726	-0-	-0-	-0-	58	1	661	3	Y	6	5	1			2
							7	9									
12	620	N	-0-	-0-	-620	-0-					Y	3	3	1			2
01	620	N	-0-	-0-	-620	-0-					Y	4	4	1			2
02	734	N	734	-0-	-0-	-0-	44	1	686	3	Y	4	5	1			1
							4	9									
*03	1318	N	1318	-0-	-0-	-0-	84	1	1230	3	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	18	-0-	-385	-0-	1	1	17	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	26	1	285	3	Y	-0-					-0-
01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	724	-0-	-454	-0-	58	1	655	3	Y	10	10	1			1
							11	9									
11	1230	N	1209	-0-	-21	-0-	95	1	1095	3	Y	17	15	1			3
							19	9									
12	1065	N	1065	-0-	-0-	-0-	87	1	970	3	Y	7	6	1			4
							8	9									
01	1359	N	1359	-0-	-0-	-0-	82	1	1267	3	Y	9	10	1			3
							10	9									
02	1120	N	1020	-0-	-100	-0-	61	1	948	3	Y	10	10	1			3
							11	9									
*03	932	N	932	-0-	-0-	-0-	59	1	865	3	Y	7	6	1			4
							8	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
12	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	24	1	367	3	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	209	1	2340	3	Y	16	16	1			3
							18	9									
11	2601	N	2601	-0-	-0-	-0-	206	1	2364	3	Y	28	25	1			6
							31	9									
12	2569	N	2569	-0-	-0-	-0-	211	1	2344	3	Y	13	11	1			8
							14	9									
01	1939	N	1939	-0-	-0-	-0-	117	1	1799	3	Y	21	23	1			6
							23	9									
02	1624	N	1596	-0-	-28	-0-	96	1	1477	3	Y	21	21	1			6
							23	9									
*03	1038	N	1038	-0-	-0-	-0-	66	1	955	3	Y	15	13	1			8
							17	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	21	1	230	3	Y	10	9	1			2
							11	9									
11	586	N	586	-0-	-0-	-0-	46	1	525	3	Y	14	13	1			3
							15	9									
12	372	N	290	-0-	-82	-0-	23	1	259	3	Y	7	6	1			4
							8	9									
01	248	N	224	-0-	-24	-0-	13	1	199	3	Y	11	12	1			3
							12	9									
02	560	N	142	-0-	-418	-0-	8	1	121	3	Y	12	12	1			3
							13	9									
*03	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5	4	1			4

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	29	1	320	3	Y	5	5	1			1
							6	9									
11	390	N	-0-	-0-	-390	-0-					Y	9	8	1			2
12	1172	N	1172	-0-	-0-	-0-	96	1	1070	3	Y	5	4	1			3
							6	9									
01	2544	N	2544	-0-	-0-	-0-	155	1	2382	3	Y	6	7	1			2
							7	9									
02	638	N	638	-0-	-0-	-0-	38	1	592	3	Y	7	7	1			2
							8	9									
*03	275	N	275	-0-	-0-	-0-	17	1	252	3	Y	5	4	1			3
							6	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	48	1	535	3	Y	9	9	1			6
							10	9									
11	642	N	642	-0-	-0-	-0-	50	1	575	3	Y	15	13	1			8
							17	9									
12	806	N	422	-0-	-384	-0-	34	1	378	3	Y	9	8	1			9
							10	9									
01	589	N	476	-0-	-113	-0-	28	1	436	3	Y	11	12	1			8
							12	9									
02	600	N	600	-0-	-0-	-0-	36	1	552	3	Y	11	16	1			3
							12	9									
*03	517	N	517	-0-	-0-	-0-	33	1	475	3	Y	8	7	1			4
							9	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	83	1	932	3	Y	9	9	1			2
							10	9									
11	1080	N	1080	-0-	-0-	-0-	85	1	977	3	Y	16	14	1			4
							18	9									
12	801	N	801	-0-	-0-	-0-	65	1	726	3	Y	9	8	1			5
							10	9									
01	924	N	924	-0-	-0-	-0-	56	1	856	3	Y	11	12	1			4
							12	9									
02	880	N	880	-0-	-0-	-0-	53	1	815	3	Y	11	12	1			3
							12	9									
*03	651	N	651	-0-	-0-	-0-	41	1	602	3	Y	7	6	1			4
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1047	-0-	-255	-0-	85	1 6 9	956	3	Y	5	5	1			1
11	1350	N	1055	-0-	-295	-0-	84	1 9 9	962	3	Y	8	7	1			2
12	1364	N	1029	-0-	-335	-0-	85	1 4 9	940	3	Y	4	4	1			2
01	1340	N	1340	-0-	-0-	-0-	81	1 8 9	1251	3	Y	7	7	1			2
02	980	N	758	-0-	-222	-0-	46	1 7 9	705	3	Y	6	6	1			2
*03	767	N	767	-0-	-0-	-0-	49	1 4 9	714	3	Y	4	4	1			2

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	35	1 4 9	392	3	Y	4	4	1			1
11	701	N	701	-0-	-0-	-0-	56	1 8 9	637	3	Y	7	6	1			2
12	558	N	558	-0-	-0-	-0-	46	1 3 9	509	3	Y	3	3	1			2
01	853	N	853	-0-	-0-	-0-	52	1 6 9	795	3	Y	5	5	1			2
02	644	N	520	-0-	-124	-0-	31	1 7 9	482	3	Y	6	6	1			2
*03	562	N	562	-0-	-0-	-0-	36	1 3 9	523	3	Y	3	3	1			2

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	40	1 1 9	451	3	Y	1	1	1			1
11	314	N	314	-0-	-0-	-0-	25	1 2 9	287	3	Y	2	2	1			1
12	465	N	360	-0-	-105	-0-	30	1 1 9	329	3	Y	1	1	1			1
01	465	N	338	-0-	-127	-0-	21	1 1 9	316	3	Y	1	1	1			1
02	608	N	608	-0-	-0-	-0-	37	1 1 9	570	3	Y	1	2	1			-0-
*03	963	N	963	-0-	-0-	-0-	62	1 2 9	899	3	Y	2	1	1			1

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	64	1 6 9	716	3	Y	5	5	1			1
11	543	N	543	-0-	-0-	-0-	43	1 9 9	491	3	Y	8	7	1			2
12	496	N	298	-0-	-198	-0-	24	1 4 9	270	3	Y	4	4	1			2
01	584	N	584	-0-	-0-	-0-	35	1 7 9	542	3	Y	6	6	1			2
02	476	N	349	-0-	-127	-0-	21	1 7 9	321	3	Y	6	6	1			2
*03	204	N	204	-0-	-0-	-0-	13	1 4 9	187	3	Y	4	4	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	76	1	847	3	Y	5	5	1			1
							6	9									
11	934	N	934	-0-	-0-	-0-	74	1	850	3	Y	9	8	1			2
							10	9									
12	767	N	767	-0-	-0-	-0-	63	1	698	3	Y	5	4	1			3
							6	9									
01	682	N	469	-0-	-213	-0-	28	1	434	3	Y	6	7	1			2
							7	9									
02	683	N	683	-0-	-0-	-0-	41	1	634	3	Y	7	7	1			2
							8	9									
*03	759	N	759	-0-	-0-	-0-	48	1	704	3	Y	6	5	1			3
							7	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

10	INC G-10		256	-0-	256	525	21	1	235	3	Y	-0-					-0-
11	823	N	298	-0-	-525	-0-	24	1	274	3	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	30	1	458	3	Y	-0-					-0-
02	280	N	246	-0-	-34	-0-	15	1	231	3	Y	-0-					-0-
*03	INC G-10		348	-0-	348	348	22	1	326	3	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

10	T. A.		1157	-0-	1157	1979	94	1	1051	3	Y	11	11	1			1
							12	9									
11	3143	X	1164	-0-	-1979	-0-	92	1	1051	3	Y	19	17	1			3
							21	9									
12	1211	X	1211	-0-	-0-	-0-	99	1	1100	3	Y	11	9	1			5
							12	9									
01	1545	N	1545	-0-	-0-	-0-	93	1	1438	3	Y	13	15	1			3
							14	9									
02	1188	N	1188	-0-	-0-	-0-	71	1	1100	3	Y	15	14	1			4
							17	9									
*03	T. A.		1300	-0-	1300	1300	83	1	1205	3	Y	11	9	1			6
							12	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

10	434	N	170	-0-	-264	-0-	14	1	156	3	Y	-0-					3
11	586	N	586	-0-	-0-	-0-	47	1	539	3	Y	-0-					3
12	579	N	579	-0-	-0-	-0-	48	1	531	3	Y	-0-					3
01	761	N	761	-0-	-0-	-0-	46	1	715	3	Y	-0-					3
02	700	N	700	-0-	-0-	-0-	43	1	657	3	Y	-0-	3	1			-0-
*03	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

10	938	N	938	-0-	-0-	-0-	76	1	851	3	Y	10	10	1			1
							11	9									
11	1200	N	12	-0-	-1188	-0-	1	1	7	3	Y	4	3	1			2
							4	9									
12	1023	N	764	-0-	-259	-0-	63	1	700	3	Y	1	1	1			2
							1	9									
01	930	N	845	-0-	-85	-0-	51	1	793	3	Y	1	1	1			2
							1	9									
02	763	N	763	-0-	-0-	-0-	46	1	716	3	Y	1	3	1			-0-
							1	9									
*03	1289	N	1289	-0-	-0-	-0-	83	1	1204	3	Y	2	1	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	50	1	562	3	Y	10	10	1			1
							11	9									
11	725	N	725	-0-	-0-	-0-	57	1	650	3	Y	16	14	1			3
							18	9									
12	800	N	800	-0-	-0-	-0-	65	1	725	3	Y	9	8	1			4
							10	9									
01	620	N	581	-0-	-39	-0-	35	1	533	3	Y	12	13	1			3
							13	9									
02	699	N	699	-0-	-0-	-0-	42	1	643	3	Y	13	12	1			4
							14	9									
*03	1314	N	1314	-0-	-0-	-0-	84	1	1220	3	Y	9	8	1			5
							10	9									

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	556	-0-	-2	-0-	45	1	509	3	Y	2	2	1			2
							2	9									
11	559	N	559	-0-	-0-	-0-	45	1	511	3	Y	3	3	1			2
							3	9									
12	624	N	624	-0-	-0-	-0-	51	1	571	3	Y	2	2	1			2
							2	9									
01	627	N	627	-0-	-0-	-0-	38	1	587	3	Y	2	2	1			2
							2	9									
02	504	N	492	-0-	-12	-0-	30	1	459	3	Y	3	4	1			1
							3	9									
*03	191	N	191	-0-	-0-	-0-	12	1	177	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	977	-0-	-108	-0-	79	1	887	3	Y	10	10	1			3
							11	9									
11	1245	N	1245	-0-	-0-	-0-	98	1	1128	3	Y	17	15	1			5
							19	9									
12	1085	N	755	-0-	-330	-0-	62	1	683	3	Y	9	8	1			6
							10	9									
01	992	N	853	-0-	-139	-0-	51	1	788	3	Y	13	14	1			5
							14	9									
02	1248	N	1248	-0-	-0-	-0-	75	1	1159	3	Y	13	14	1			4
							14	9									
*03	1204	N	1204	-0-	-0-	-0-	77	1	1117	3	Y	9	8	1			5
							10	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1740	N	1740	-0-	-0-	-0-	142	1	1591	3	Y	6	5	1			2
							7	9									
11	745	N	745	-0-	-0-	-0-	59	1	677	3	Y	8	8	1			2
							9	9									
12	613	N	613	-0-	-0-	-0-	50	1	557	3	Y	5	4	1			3
							6	9									
01	698	N	698	-0-	-0-	-0-	42	1	648	3	Y	7	7	1			3
							8	9									
02	629	N	629	-0-	-0-	-0-	38	1	584	3	Y	6	7	1			2
							7	9									
*03	847	N	847	-0-	-0-	-0-	54	1	789	3	Y	4	4	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					1
11	277	N	277	-0-	-0-	-0-	22	1	255	3	Y	-0-					1
12	589	N	180	-0-	-409	-0-	15	1	165	3	Y	-0-					1
01	383	N	383	-0-	-0-	-0-	23	1	360	3	Y	-0-					1
02	252	N	-0-	-0-	-252	-0-					Y	-0-	1	1			-0-
*03	439	N	439	-0-	-0-	-0-	28	1	411	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	17	1	194	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		984	-0-	984	2000	80	1	895	3	Y	8	8	1			3
							9	9									
11	3062	X	1062	-0-	-2000	-0-	84	1	965	3	Y	12	11	1			4
							13	9									
12	1090	X	1090	-0-	-0-	-0-	89	1	992	3	Y	8	6	1			6
							9	9									
01	1055	N	1055	-0-	-0-	-0-	64	1	981	3	Y	9	10	1			5
							10	9									
02	980	N	970	-0-	-10	-0-	58	1	901	3	Y	10	12	1			3
							11	9									
*03	1127	N	1127	-0-	-0-	-0-	72	1	1045	3	Y	9	8	1			4
							10	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	61	1	681	3	Y	10	10	1			2
							11	9									
11	717	N	717	-0-	-0-	-0-	56	1	643	3	Y	16	14	1			4
							18	9									
12	693	N	693	-0-	-0-	-0-	56	1	627	3	Y	9	8	1			5
							10	9									
01	774	N	774	-0-	-0-	-0-	46	1	715	3	Y	12	13	1			4
							13	9									
02	671	N	671	-0-	-0-	-0-	40	1	617	3	Y	13	13	1			4
							14	9									
*03	597	N	597	-0-	-0-	-0-	38	1	550	3	Y	8	7	1			5
							9	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	132	1	1478	3	Y	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	123	1	1410	3	Y	-0-					-0-
12	1395	N	1087	-0-	-308	-0-	90	1	997	3	Y	-0-					-0-
01	1750	N	1750	-0-	-0-	-0-	107	1	1643	3	Y	-0-					-0-
02	1385	N	1385	-0-	-0-	-0-	84	1	1301	3	Y	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	38	1	549	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	387	-0-	-233	-0-	31	1	350	3	Y	5	5	1			-0-
							6	9									
11	658	N	658	-0-	-0-	-0-	52	1	597	3	Y	8	7	1			1
							9	9									
12	779	N	779	-0-	-0-	-0-	64	1	709	3	Y	5	4	1			2
							6	9									
01	866	N	866	-0-	-0-	-0-	52	1	808	3	Y	5	6	1			1
							6	9									
02	772	N	772	-0-	-0-	-0-	46	1	719	3	Y	6	5	1			2
							7	9									
*03	410	N	410	-0-	-0-	-0-	26	1	380	3	Y	4	4	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	46	1	518	3	Y	12	11	1			2
							13	9									
11	660	N	421	-0-	-239	-0-	32	1	365	3	Y	22	20	1			4
							24	9									
12	682	N	679	-0-	-3	-0-	55	1	613	3	Y	10	8	1			6
							11	9									
01	2430	N	2430	-0-	-0-	-0-	147	1	2270	3	Y	12	14	1			4
							13	9									
02	1191	N	1191	-0-	-0-	-0-	71	1	1105	3	Y	14	14	1			4
							15	9									
*03	847	N	847	-0-	-0-	-0-	54	1	782	3	Y	10	9	1			5
							11	9									

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	68	1	767	3	Y	10	10	1			2
							11	9									
11	900	N	709	-0-	-191	-0-	55	1	636	3	Y	16	14	1			4
							18	9									
12	930	N	769	-0-	-161	-0-	63	1	695	3	Y	10	9	1			5
							11	9									
01	837	N	698	-0-	-139	-0-	42	1	643	3	Y	12	13	1			4
							13	9									
02	672	N	586	-0-	-86	-0-	35	1	537	3	Y	13	13	1			4
							14	9									
*03	419	N	419	-0-	-0-	-0-	26	1	383	3	Y	9	8	1			5
							10	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	107	-0-	-265	-0-	9	1	98	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	29	1	331	3	Y	-0-					-0-
12	372	N	113	-0-	-259	-0-	9	1	104	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
02	336	N	101	-0-	-235	-0-	6	1	95	3	Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	748	-0-	-492	-0-	61	1	687	3	Y	-0-	1	1			-0-
11	870	N	791	-0-	-79	-0-	63	1	727	3	Y	1	1	1			-0-
							1	9									
12	1502	N	1502	-0-	-0-	-0-	124	1	1378	3	Y	-0-					-0-
01	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	59	1	912	3	Y	-0-					-0-
*03	1033	N	1033	-0-	-0-	-0-	66	1	967	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-	-76	-0-	26	1	295	3	Y	5	5	1			-0-
							6	9									
11	525	N	525	-0-	-0-	-0-	41	1	475	3	Y	8	7	1			1
							9	9									
12	465	N	452	-0-	-13	-0-	37	1	409	3	Y	5	4	1			2
							6	9									
01	382	N	382	-0-	-0-	-0-	23	1	353	3	Y	5	6	1			1
							6	9									
02	504	N	463	-0-	-41	-0-	28	1	427	3	Y	7	6	1			2
							8	9									
*03	221	N	221	-0-	-0-	-0-	14	1	203	3	Y	4	4	1			2
							4	9									

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	177	-0-	-71	-0-	14	1	160	3	Y	3	3	1			1
							3	9									
11	210	N	178	-0-	-32	-0-	14	1	160	3	Y	4	4	1			1
							4	9									
12	315	N	315	-0-	-0-	-0-	26	1	286	3	Y	3	2	1			2
							3	9									
01	271	N	271	-0-	-0-	-0-	16	1	252	3	Y	3	3	1			2
							3	9									
02	173	N	173	-0-	-0-	-0-	10	1	160	3	Y	3	4	1			1
							3	9									
*03	394	N	394	-0-	-0-	-0-	25	1	367	3	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	22	1	242	3	Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	46	1	511	3	Y	-0-					1
11	699	N	699	-0-	-0-	-0-	56	1	643	3	Y	-0-					1
12	710	N	710	-0-	-0-	-0-	59	1	651	3	Y	-0-					1
01	656	N	656	-0-	-0-	-0-	40	1	616	3	Y	-0-					1
02	644	N	504	-0-	-140	-0-	31	1	473	3	Y	-0-	1	1			-0-
*03	1380	N	1380	-0-	-0-	-0-	89	1	1291	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	470	-0-	-491	-0-	38	1	425	3	Y	6	5	1			1
							7	9									
11	630	N	528	-0-	-102	-0-	42	1	478	3	Y	7	7	1			1
							8	9									
12	447	N	447	-0-	-0-	-0-	36	1	405	3	Y	5	4	1			2
							6	9									
01	535	N	535	-0-	-0-	-0-	32	1	497	3	Y	5	6	1			1
							6	9									
02	504	N	448	-0-	-56	-0-	27	1	413	3	Y	7	6	1			2
							8	9									
*03	93	N	21	-0-	-72	-0-	1	1	17	3	Y	3	3	1			2
							3	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1817	N	1817	-0-	-0-	-0-	149	1	1668	3	Y	-0-					-0-
11	2498	N	2498	-0-	-0-	-0-	200	1	2298	3	Y	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	122	1	1357	3	Y	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	122	1	1883	3	Y	-0-					-0-
02	2127	N	2127	-0-	-0-	-0-	129	1	1998	3	Y	-0-					-0-
*03	T. A.		1194	-0-	1194	1194	77	1	1117	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	85	1	956	3	Y	8	8	1			2
							9	9									
11	1033	N	1033	-0-	-0-	-0-	82	1	938	3	Y	12	11	1			3
							13	9									
12	1023	N	1002	-0-	-21	-0-	82	1	911	3	Y	8	6	1			5
							9	9									
01	1098	N	1098	-0-	-0-	-0-	66	1	1022	3	Y	9	10	1			4
							10	9									
02	963	N	963	-0-	-0-	-0-	58	1	894	3	Y	10	11	1			3
							11	9									
*03	1031	N	1031	-0-	-0-	-0-	66	1	957	3	Y	7	6	1			4
							8	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	991	-0-	-311	-0-	80	1	901	3	Y	9	9	1			1
							10	9									
11	1970	N	1970	-0-	-0-	-0-	157	1	1798	3	Y	14	12	1			3
							15	9									
12	1085	N	827	-0-	-258	-0-	68	1	750	3	Y	8	7	1			4
							9	9									
01	992	N	761	-0-	-231	-0-	46	1	703	3	Y	11	12	1			3
							12	9									
02	1456	N	812	-0-	-644	-0-	49	1	751	3	Y	11	11	1			3
							12	9									
*03	849	N	849	-0-	-0-	-0-	54	1	786	3	Y	8	7	1			4
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		551	-0-		551	1085	45	1 1 9	505	3	Y	1	1	1			-0-
11	1669	X	584	-0-		-1085	-0-	47	1 1 9	536	3	Y	1	1	1			-0-
12	698	X	698	-0-		-0-	-0-	58	1 1 9	639	3	Y	1	1	1			-0-
01	655	N	655	-0-		-0-	-0-	40	1 1 9	614	3	Y	1	1	1			-0-
02	621	N	621	-0-		-0-	-0-	38	1 1 9	582	3	Y	1	1	1			-0-
*03	T. A.		578	-0-		578	578	37	1	541	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	893	-0-		-192	-0-	72	1 10 9	811	3	Y	9	9	1			1
11	1292	N	1292	-0-		-0-	-0-	102	1 18 9	1172	3	Y	16	14	1			3
12	1178	N	1071	-0-		-107	-0-	88	1 10 9	973	3	Y	9	8	1			4
01	899	N	879	-0-		-20	-0-	53	1 13 9	813	3	Y	12	13	1			3
02	1064	N	845	-0-		-219	-0-	50	1 14 9	781	3	Y	13	12	1			4
*03	1223	N	1223	-0-		-0-	-0-	78	1 9 9	1136	3	Y	8	7	1			5

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	620	-0-		-186	-0-	50	1 9 9	561	3	Y	8	8	1			1
11	604	N	604	-0-		-0-	-0-	47	1 13 9	544	3	Y	12	11	1			2
12	744	N	167	-0-		-577	-0-	14	1 1 9	152	3	Y	1	1	1			2
01	620	N	366	-0-		-254	-0-	22	1 3 9	341	3	Y	3	3	1			2
02	570	N	570	-0-		-0-	-0-	34	1 3 9	533	3	Y	3	4	1			1
*03	554	N	554	-0-		-0-	-0-	35	1 2 9	517	3	Y	2	2	1			1

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	N	2589	-0-		-0-	-0-	211	1 11 9	2367	3	Y	10	10	1			2
11	1586	N	1586	-0-		-0-	-0-	126	1 19 9	1441	3	Y	17	15	1			4
12	893	N	893	-0-		-0-	-0-	73	1 10 9	810	3	Y	9	8	1			5
01	775	N	745	-0-		-30	-0-	45	1 14 9	686	3	Y	13	14	1			4
02	908	N	908	-0-		-0-	-0-	54	1 14 9	840	3	Y	13	13	1			4
*03	1037	N	1037	-0-		-0-	-0-	66	1 10 9	961	3	Y	9	8	1			5

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-		-0-	-0-	60	1	676	3	Y	8	8	1			2
								9	9									
11	660	N	618	-0-		-42	-0-	48	1	555	3	Y	14	13	1			3
								15	9									
12	819	N	819	-0-		-0-	-0-	67	1	742	3	Y	9	7	1			5
								10	9									
01	704	N	704	-0-		-0-	-0-	42	1	652	3	Y	9	11	1			3
								10	9									
02	602	N	602	-0-		-0-	-0-	36	1	554	3	Y	11	11	1			3
								12	9									
*03	1008	N	1008	-0-		-0-	-0-	64	1	936	3	Y	7	6	1			4
								8	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-		-0-	-0-	90	1	1010	3	Y	3	3	1			2
								3	9									
11	1139	N	1139	-0-		-0-	-0-	91	1	1042	3	Y	5	5	1			2
								6	9									
12	908	N	908	-0-		-0-	-0-	75	1	829	3	Y	4	3	1			3
								4	9									
01	922	N	922	-0-		-0-	-0-	56	1	863	3	Y	3	4	1			2
								3	9									
02	812	N	751	-0-		-61	-0-	45	1	702	3	Y	4	5	1			1
								4	9									
*03	839	N	839	-0-		-0-	-0-	54	1	783	3	Y	2	2	1			1
								2	9									

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-		-0-	-0-	78	1	876	3	Y	-0-					-0-
11	1044	N	1044	-0-		-0-	-0-	84	1	960	3	Y	-0-					-0-
12	861	N	861	-0-		-0-	-0-	71	1	790	3	Y	-0-					-0-
01	993	N	993	-0-		-0-	-0-	61	1	932	3	Y	-0-					-0-
02	750	N	750	-0-		-0-	-0-	46	1	704	3	Y	-0-					-0-
*03	1756	N	1756	-0-		-0-	-0-	113	1	1643	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-		-0-	-0-	71	1	797	3	Y	-0-					-0-
11	698	N	698	-0-		-0-	-0-	56	1	642	3	Y	-0-					-0-
12	1814	N	1814	-0-		-0-	-0-	150	1	1664	3	Y	-0-					-0-
01	1064	N	1064	-0-		-0-	-0-	65	1	999	3	Y	-0-					-0-
02	1958	N	1958	-0-		-0-	-0-	119	1	1839	3	Y	-0-					-0-
*03	310	N	50	-0-		-260	-0-	3	1	47	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-		-0-	-0-	33	1	367	3	Y	3	3	1			1
								3	9									
11	500	N	500	-0-		-0-	-0-	40	1	456	3	Y	4	4	1			1
								4	9									
12	451	N	451	-0-		-0-	-0-	37	1	411	3	Y	3	2	1			2
								3	9									
01	506	N	506	-0-		-0-	-0-	31	1	472	3	Y	3	4	1			1
								3	9									
02	462	N	462	-0-		-0-	-0-	28	1	430	3	Y	4	4	1			1
								4	9									
*03	662	N	662	-0-		-0-	-0-	42	1	618	3	Y	2	2	1			1
								2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-		-0-	-0-	69	1	771	3	Y	5	5	1			1
								6	9									
11	1205	N	1205	-0-		-0-	-0-	96	1	1100	3	Y	8	8	1			1
								9	9									
12	1045	N	1045	-0-		-0-	-0-	86	1	953	3	Y	5	4	1			2
								6	9									
01	1345	N	1345	-0-		-0-	-0-	82	1	1256	3	Y	6	7	1			1
								7	9									
02	1364	N	1364	-0-		-0-	-0-	82	1	1274	3	Y	7	6	1			2
								8	9									
*03	710	N	710	-0-		-0-	-0-	45	1	658	3	Y	6	5	1			3
								7	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-		-0-	-0-	119	1	1333	3	Y	9	9	1			2
								10	9									
11	1737	N	1737	-0-		-0-	-0-	138	1	1584	3	Y	14	12	1			4
								15	9									
12	1513	N	1513	-0-		-0-	-0-	125	1	1386	3	Y	2	2	1			4
								2	9									
01	1436	N	1436	-0-		-0-	-0-	87	1	1346	3	Y	3	3	1			4
								3	9									
02	1828	N	1828	-0-		-0-	-0-	111	1	1710	3	Y	6	8	1			2
								7	9									
*03	1232	N	1232	-0-		-0-	-0-	79	1	1149	3	Y	4	4	1			2
								4	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-		-0-	-0-	62	1	698	3	Y	5	5	1			1
								6	9									
11	570	N	518	-0-		-52	-0-	41	1	468	3	Y	8	7	1			2
								9	9									
12	1189	N	1189	-0-		-0-	-0-	98	1	1090	3	Y	1	1	1			2
								1	9									
01	589	N	289	-0-		-300	-0-	18	1	270	3	Y	1	1	1			2
								1	9									
02	1381	N	1381	-0-		-0-	-0-	84	1	1296	3	Y	1	3	1			-0-
								1	9									
*03	799	N	799	-0-		-0-	-0-	51	1	746	3	Y	2	1	1			1
								2	9									

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		724	-0-		724	1544	58	1	655	3	Y	10	9	1			1
								11	9									
11	2265	X	721	-0-		-1544	-0-	56	1	647	3	Y	16	15	1			2
								18	9									
12	1092	X	1092	-0-		-0-	-0-	89	1	992	3	Y	10	8	1			4
								11	9									
01	713	N	697	-0-		-16	-0-	42	1	642	3	Y	12	13	1			3
								13	9									
02	834	N	834	-0-		-0-	-0-	50	1	771	3	Y	12	11	1			4
								13	9									
*03	T. A.		653	-0-		653	653	41	1	602	3	Y	9	8	1			5
								10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	54	1	607	3	Y	7	7	1			2
							8	9									
11	795	N	795	-0-	-0-	-0-	63	1	718	3	Y	13	12	1			3
							14	9									
12	682	N	237	-0-	-445	-0-	19	1	211	3	Y	6	5	1			4
							7	9									
01	682	N	621	-0-	-61	-0-	37	1	574	3	Y	9	10	1			3
							10	9									
02	752	N	752	-0-	-0-	-0-	45	1	698	3	Y	8	9	1			2
							9	9									
*03	105	N	105	-0-	-0-	-0-	6	1	91	3	Y	7	6	1			3
							8	9									

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	84	1	939	3	Y	9	8	1			1
							10	9									
11	510	N	473	-0-	-37	-0-	37	1	424	3	Y	11	10	1			2
							12	9									
12	625	N	625	-0-	-0-	-0-	51	1	567	3	Y	6	5	1			3
							7	9									
01	845	N	845	-0-	-0-	-0-	51	1	786	3	Y	7	8	1			2
							8	9									
02	448	N	305	-0-	-143	-0-	18	1	279	3	Y	7	7	1			2
							8	9									
*03	351	N	351	-0-	-0-	-0-	22	1	322	3	Y	6	5	1			3
							7	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					1
11	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					1
12	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	280	N	-0-	-0-	-280	-0-					Y	-0-	1	1			-0-
*03	INC G-10		175	-0-	175	175	11	1	164	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	57	1	642	3	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	44	1	504	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	39	1	430	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	30	1	470	3	Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	27	1	401	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	19	1	210	3	Y	-0-					-0-
11	240	N	180	-0-	-60	-0-	14	1	166	3	Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	21	1	238	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	87	1	979	3	Y	6	6	1			1
							7	9									
11	1096	N	1096	-0-	-0-	-0-	87	1	998	3	Y	10	9	1			2
							11	9									
12	930	N	908	-0-	-22	-0-	74	1	827	3	Y	6	5	1			3
							7	9									
01	1218	N	1218	-0-	-0-	-0-	74	1	1136	3	Y	7	8	1			2
							8	9									
02	844	N	844	-0-	-0-	-0-	51	1	784	3	Y	8	8	1			2
							9	9									
*03	988	N	988	-0-	-0-	-0-	63	1	917	3	Y	7	6	1			3
							8	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	57	1	637	3	Y	6	5	1			2
							7	9									
11	815	N	815	-0-	-0-	-0-	65	1	742	3	Y	7	7	1			2
							8	9									
12	712	N	712	-0-	-0-	-0-	58	1	648	3	Y	5	4	1			3
							6	9									
01	932	N	932	-0-	-0-	-0-	56	1	869	3	Y	6	7	1			2
							7	9									
02	806	N	806	-0-	-0-	-0-	48	1	750	3	Y	7	7	1			2
							8	9									
*03	504	N	504	-0-	-0-	-0-	32	1	465	3	Y	6	5	1			3
							7	9									

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	35	-0-	-58	-0-	3	1	32	3	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					1
11	325	N	325	-0-	-0-	-0-	26	1	299	3	Y	-0-					1
12	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					1
01	394	N	394	-0-	-0-	-0-	24	1	370	3	Y	-0-					1
02	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-	1	1			-0-
*03	368	N	368	-0-	-0-	-0-	24	1	344	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2024	-0-	-84	-0-	165	1 9	1850	3	Y	8	8	1			1
11	1080	N	922	-0-	-158	-0-	73	1 9	835	3	Y	13	11	1			3
12	1922	N	1425	-0-	-497	-0-	117	1 9	1300	3	Y	7	6	1			4
01	2015	N	1469	-0-	-546	-0-	89	1 9	1370	3	Y	9	10	1			3
02	1157	N	1157	-0-	-0-	-0-	70	1 9	1076	3	Y	10	10	1			3
*03	1467	N	1467	-0-	-0-	-0-	94	1 9	1367	3	Y	5	5	1			3

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	40	1 9	448	3	Y	3	3	1			-0-
11	200	N	200	-0-	-0-	-0-	16	1 9	178	3	Y	5	4	1			1
12	505	N	505	-0-	-0-	-0-	42	1 9	461	3	Y	2	2	1			1
01	465	N	311	-0-	-154	-0-	19	1 9	289	3	Y	3	3	1			1
02	204	N	204	-0-	-0-	-0-	12	1 9	189	3	Y	3	3	1			1
*03	93	N	73	-0-	-20	-0-	5	1 9	66	3	Y	2	2	1			1

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	40	1 9	447	3	Y	1	1	1			-0-
11	424	N	424	-0-	-0-	-0-	34	1 9	388	3	Y	2	2	1			-0-
12	457	N	457	-0-	-0-	-0-	38	1 9	417	3	Y	2	1	1			1
01	465	N	383	-0-	-82	-0-	23	1	360	3	Y	-0-	1	1			-0-
02	392	N	347	-0-	-45	-0-	21	1 9	325	3	Y	1	1	1			-0-
*03	173	N	173	-0-	-0-	-0-	11	1 9	160	3	Y	2	1	1			1

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	64	1 9	723	3	Y	4	4	1			1
11	547	N	547	-0-	-0-	-0-	43	1 9	496	3	Y	7	7	1			1
12	465	N	438	-0-	-27	-0-	36	1 9	396	3	Y	5	4	1			2
01	806	N	440	-0-	-366	-0-	26	1 9	407	3	Y	6	6	1			2
02	504	N	441	-0-	-63	-0-	26	1 9	408	3	Y	6	6	1			2
*03	384	N	384	-0-	-0-	-0-	24	1 9	356	3	Y	4	4	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	49	1	552	3	Y	4	4	1			1
							4	9									
11	450	N	328	-0-	-122	-0-	50	1	270	3	Y	7	7	1			1
							8	9									
12	682	N	682	-0-	-0-	-0-	56	1	622	3	Y	4	3	1			2
							4	9									
01	708	N	708	-0-	-0-	-0-	43	1	659	3	Y	5	6	1			1
							6	9									
02	528	N	528	-0-	-0-	-0-	32	1	489	3	Y	6	5	1			2
							7	9									
*03	272	N	272	-0-	-0-	-0-	17	1	252	3	Y	3	3	1			2
							3	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

10	424	N	424	-0-	-0-	-0-	35	1	389	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					-0-
12	403	N	348	-0-	-55	-0-	29	1	319	3	Y	-0-					-0-
01	459	N	459	-0-	-0-	-0-	28	1	431	3	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	28	1	430	3	Y	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

10	169	N	169	-0-	-0-	-0-	13	1	150	3	Y	5	5	1			-0-
							6	9									
11	235	N	235	-0-	-0-	-0-	18	1	210	3	Y	6	5	1			1
							7	9									
12	307	N	307	-0-	-0-	-0-	25	1	281	3	Y	1	1	1			1
							1	9									
01	192	N	192	-0-	-0-	-0-	12	1	179	3	Y	1	1	1			1
							1	9									
02	224	N	43	-0-	-181	-0-	3	1	39	3	Y	1	2	1			-0-
							1	9									
*03	78	N	78	-0-	-0-	-0-	5	1	71	3	Y	2	1	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		1905	-0-	1905	3951	156	1	1749	3	Y	-0-					-0-
11	1600	N	1960	-0-	360	4311	157	1	1803	3	Y	-0-					-0-
12	3100	N	2002	-0-	-1098	3213	165	1	1837	3	Y	-0-					-0-
01	3100	N	2078	-0-	-1022	2191	127	1	1951	3	Y	-0-					-0-
02	2800	N	1711	-0-	-1089	1102	104	1	1607	3	Y	-0-					-0-
*03	2759	N	1657	-0-	-1102	-0-	106	1	1551	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	96 13	1 9	1078	3	Y	12	11	1			2
11	1241	N	1241	-0-	-0-	-0-	98 21	1 9	1122	3	Y	19	17	1			4
12	1178	N	948	-0-	-230	-0-	77 11	1 9	860	3	Y	10	9	1			5
01	1178	N	1125	-0-	-53	-0-	68 15	1 9	1042	3	Y	14	15	1			4
02	1253	N	1253	-0-	-0-	-0-	75 15	1 9	1163	3	Y	14	14	1			4
*03	925	N	925	-0-	-0-	-0-	59 12	1 9	854	3	Y	11	9	1			6

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	35	1	389	3	N	6	5	1			1
							7	9									
11	379	N	379	-0-	-0-	-0-	30	1	339	3	N	9	8	1			2
							10	9									
12	496	N	466	-0-	-30	-0-	38	1	421	3	N	6	5	1			3
							7	9									
01	452	N	452	-0-	-0-	-0-	27	1	417	3	N	7	8	1			2
							8	9									
02	474	N	474	-0-	-0-	-0-	28	1	438	3	N	7	7	1			2
							8	9									
*03	269	N	269	-0-	-0-	-0-	17	1	246	3	N	5	4	1			3
							6	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

10	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

10	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

10	213	N	213	-0-	-0-	-0-	17	1	192	3	N	4	4	1			1
							4	9									
11	643	N	643	-0-	-0-	-0-	51	1	584	3	N	7	6	1			2
							8	9									
12	217	N	195	-0-	-22	-0-	16	1	175	3	N	4	3	1			3
							4	9									
01	217	N	149	-0-	-68	-0-	9	1	136	3	N	4	5	1			2
							4	9									
02	588	N	247	-0-	-341	-0-	15	1	225	3	N	6	6	1			2
							7	9									
*03	122	N	122	-0-	-0-	-0-	8	1	111	3	N	3	3	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1852	-0-	-39	-0-	150 22	1 9	1680	3	N	20	19	1			3
11	1890	N	1890	-0-	-0-	-0-	149 37	1 9	1704	3	N	34	30	1			7
12	2108	N	1959	-0-	-149	-0-	160 22	1 9	1777	3	N	20	17	1			10
01	1953	N	1953	-0-	-0-	-0-	118 26	1 9	1809	3	N	24	27	1			7
02	1773	N	1773	-0-	-0-	-0-	106 30	1 9	1637	3	N	27	26	1			8
*03	1502	N	1502	-0-	-0-	-0-	95 21	1 9	1386	3	N	19	17	1			10

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	41 3	1 9	464	3	N	3	3	1			1
11	752	N	752	-0-	-0-	-0-	60 4	1 9	688	3	N	4	4	1			1
12	346	N	346	-0-	-0-	-0-	28 2	1 9	316	3	N	2	2	1			1
01	496	N	383	-0-	-113	-0-	23 3	1 9	357	3	N	3	3	1			1
02	560	N	402	-0-	-158	-0-	24 3	1 9	375	3	N	3	3	1			1
*03	261	N	261	-0-	-0-	-0-	17 2	1 9	242	3	N	2	2	1			1

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	59	1	660	3	N	3	3	1			1
							3	9									
11	715	N	715	-0-	-0-	-0-	57	1	652	3	N	5	5	1			1
							6	9									
12	744	N	-0-	-0-	-744	-0-					N	4	3	1			2
01	713	N	662	-0-	-51	-0-	40	1	618	3	N	4	5	1			1
							4	9									
02	672	N	600	-0-	-72	-0-	36	1	558	3	N	5	5	1			1
							6	9									
*03	314	N	314	-0-	-0-	-0-	20	1	290	3	N	4	3	1			2
							4	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

10	84	N	84	-0-	-0-	-0-	7	1	77	3	N	-0-					2
11	90	N	-0-	-0-	-90	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

10	1506	N	1506	-0-	-0-	-0-	121	1	1362	3	N	21	20	1			3
							23	9									
11	1260	N	942	-0-	-318	-0-	72	1	831	3	N	35	31	1			7
							39	9									
12	1292	N	1292	-0-	-0-	-0-	105	1	1165	3	N	20	17	1			10
							22	9									
01	1519	N	1075	-0-	-444	-0-	64	1	983	3	N	25	28	1			7
							28	9									
02	891	N	891	-0-	-0-	-0-	52	1	809	3	N	27	26	1			8
							30	9									
*03	990	N	990	-0-	-0-	-0-	62	1	907	3	N	19	17	1			10
							21	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

10	1426	N	1302	-0-	-124	-0-	107	1	1195	3	N	-0-					-0-
11	1230	N	1019	-0-	-211	-0-	82	1	937	3	N	-0-					-0-
12	1364	N	835	-0-	-529	-0-	69	1	766	3	N	-0-					-0-
01	1302	N	1300	-0-	-2	-0-	79	1	1221	3	N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	69	1	1068	3	N	-0-					-0-
*03	1031	N	1031	-0-	-0-	-0-	66	1	965	3	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

10	744	N	738	-0-	-6	-0-	60	1	669	3	N	8	8	1			1
							9	9									
11	951	N	951	-0-	-0-	-0-	75	1	859	3	N	15	13	1			3
							17	9									
12	589	N	425	-0-	-164	-0-	34	1	382	3	N	8	7	1			4
							9	9									
01	744	N	389	-0-	-355	-0-	23	1	354	3	N	11	12	1			3
							12	9									
02	896	N	349	-0-	-547	-0-	20	1	317	3	N	11	11	1			3
							12	9									
*03	648	N	648	-0-	-0-	-0-	41	1	598	3	N	8	7	1			4
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1445	-0-	-136	-0-	116	1	1306	3	N	21	20	1			3
							23	9									
11	1405	N	1405	-0-	-0-	-0-	109	1	1260	3	N	33	30	1			6
							36	9									
12	1705	N	1364	-0-	-341	-0-	112	1	1240	3	N	11	9	1			8
							12	9									
01	1552	N	1552	-0-	-0-	-0-	94	1	1441	3	N	15	17	1			6
							17	9									
02	1316	N	1312	-0-	-4	-0-	78	1	1215	3	N	17	18	1			5
							19	9									
*03	1175	N	1175	-0-	-0-	-0-	74	1	1086	3	N	14	12	1			7
							15	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	60	1	671	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-
*03	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

10	228	N	228	-0-	-0-	-0-	19	1	209	3	N	-0-					-0-
11	210	N	125	-0-	-85	-0-	10	1	115	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	12	1	181	3	N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	104	1	1165	3	N	18	17	1			2
							20	9									
11	1353	N	1353	-0-	-0-	-0-	106	1	1214	3	N	30	27	1			5
							33	9									
12	1395	N	1053	-0-	-342	-0-	85	1	949	3	N	17	14	1			8
							19	9									
01	1302	N	1133	-0-	-169	-0-	68	1	1042	3	N	21	24	1			5
							23	9									
02	1260	N	1038	-0-	-222	-0-	61	1	951	3	N	24	22	1			7
							26	9									
*03	803	N	803	-0-	-0-	-0-	50	1	732	3	N	19	17	1			9
							21	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

10	1116	N	1032	-0-	-84	-0-	84	1	937	3	N	10	10	1			2
							11	9									
11	1096	N	1096	-0-	-0-	-0-	86	1	991	3	N	17	15	1			4
							19	9									
12	1209	N	1127	-0-	-82	-0-	92	1	1023	3	N	11	9	1			6
							12	9									
01	1166	N	1166	-0-	-0-	-0-	70	1	1083	3	N	12	14	1			4
							13	9									
02	1036	N	871	-0-	-165	-0-	52	1	804	3	N	14	14	1			4
							15	9									
*03	686	N	686	-0-	-0-	-0-	43	1	632	3	N	10	9	1			5
							11	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

10	3999	X	3552	-0-	-447	-0-	289	1	3240	3	N	21	20	1			1
							23	9									
11	3870	X	3693	-0-	-177	-0-	293	1	3359	3	N	37	33	1			5
							41	9									
12	4229	X	4229	-0-	-0-	-0-	347	1	3858	3	N	22	18	1			9
							24	9									
01	4030	X	3352	-0-	-678	-0-	203	1	3119	3	N	27	30	1			6
							30	9									
02	3640	X	3025	-0-	-615	-0-	182	1	2812	3	N	28	26	1			8
							31	9									
*03	3813	X	3090	-0-	-723	-0-	196	1	2865	3	N	26	22	1			12
							29	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	743	-0-	-373	-0-	61	1 9	681	3	N	1	1	1			1
11	1110	N	760	-0-	-350	-0-	61	1 9	696	3	N	3	3	1			1
12	1147	N	1018	-0-	-129	-0-	84	1 9	933	3	N	1	1	1			1
01	744	N	563	-0-	-181	-0-	34	1 9	527	3	N	2	2	1			1
02	703	N	703	-0-	-0-	-0-	43	1 9	657	3	N	3	3	1			1
*03	375	N	375	-0-	-0-	-0-	24	1 9	350	3	N	1	1	1			1

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	-0-	54	1 9	604	3	N	4	4	1			1
11	690	N	690	-0-	-0-	-0-	55	1 9	627	3	N	7	7	1			1
12	732	N	732	-0-	-0-	-0-	60	1 9	668	3	N	4	3	1			2
01	680	N	680	-0-	-0-	-0-	41	1 9	633	3	N	5	6	1			1
02	644	N	568	-0-	-76	-0-	34	1 9	527	3	N	6	5	1			2
*03	383	N	383	-0-	-0-	-0-	24	1 9	356	3	N	3	3	1			2

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1139	-0-	-70	-0-	92	1 9	1036	3	N	10	10	1			1
11	1136	N	1136	-0-	-0-	-0-	90	1 9	1027	3	N	17	15	1			3
12	1147	N	1073	-0-	-74	-0-	88	1 9	974	3	N	10	8	1			5
01	1147	N	1135	-0-	-12	-0-	68	1 9	1054	3	N	12	14	1			3
02	1064	N	799	-0-	-265	-0-	48	1 9	739	3	N	11	11	1			3
*03	622	N	622	-0-	-0-	-0-	39	1 9	573	3	N	9	8	1			4

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	-0-	25	1	280	3	N	5	5	1			1
							6	9									
11	378	N	378	-0-	-0-	-0-	30	1	339	3	N	8	7	1			2
							9	9									
12	403	N	334	-0-	-69	-0-	27	1	301	3	N	5	4	1			3
							6	9									
01	331	N	331	-0-	-0-	-0-	20	1	304	3	N	6	7	1			2
							7	9									
02	364	N	290	-0-	-74	-0-	17	1	265	3	N	7	7	1			2
							8	9									
*03	244	N	244	-0-	-0-	-0-	15	1	223	3	N	5	4	1			3
							6	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4590	-0-	-1083	-0-	374	1	4192	3	N	22	21	1			5
							24	9									
11	5310	X	4672	-0-	-638	-0-	371	1	4260	3	N	37	34	1			8
							41	9									
12	5394	X	4772	-0-	-622	-0-	392	1	4355	3	N	23	19	1			12
							25	9									
01	5394	X	4884	-0-	-510	-0-	296	1	4557	3	N	28	31	1			9
							31	9									
02	4872	X	4227	-0-	-645	-0-	255	1	3939	3	N	30	30	1			9
							33	9									
*03	4836	X	2768	-0-	-2068	-0-	176	1	2572	3	N	18	16	1			11
							20	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1341	N	1341	-0-	-0-	-0-	1318	3	23	9	N	21					165
11	1256	N	1256	-0-	-0-	-0-	1249	3	7	9	N	6	148	1			23
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					23
01	1333	N	1041	-0-	-292	-0-	1032	3	9	9	N	8					31
02	1176	N	1119	-0-	-57	-0-	1117	3	2	9	N	2					33
*03	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					33

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	36	1	401	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	36	1	415	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	32	1	355	3	N	-0-					-0-
01	434	N	320	-0-	-114	-0-	20	1	300	3	N	-0-					-0-
02	420	N	213	-0-	-207	-0-	13	1	200	3	N	-0-					-0-
*03	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-
11	150	N	57	-0-	-93	-0-	57	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	2			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
01	155	N	47	-0-	-108	-0-	47	2			N	-0-					-0-
02	112	N	62	-0-	-50	-0-	62	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	23	-0-	-287	-0-	23	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

10	372	N	357	-0-	-15	-0-	357	3			N	-0-					52
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					52
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					52
01	372	N	345	-0-	-27	-0-	343	3	2	9	N	2					54
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					54
03	372	N	245	-0-	-127	-0-	243	3	2	9	N	2					56

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

10	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	279	N	92	-0-	-187	-0-	92	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					14
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					14
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					14
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					14
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					14
03	465	N	262	-0-	-203	-0-	262	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					30
11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					30
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					30
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					30
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					30
*03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					5
11	8	N	-0-	-0-	-8	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					262
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					262
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					262
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					262
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					262
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					262

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					57
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					57
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					57
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					57
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					57
03	248	N	234	-0-	-14	-0-	234	2			N	-0-					57

HOLLOW CREEK (GARDNER) 42233 498 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
SYKES, B. C. WELL #: 2 RRCID -> 062049 COMPL. DATE 10/02/1974 TOTAL DEPTH 3380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	402	N	402	-0-	-0-	-0-	390	3	12	9	N	11	66	1			32
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					32
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					32
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					32
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					32
*03	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					32

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	X	194	-0-	-0-	-0-	153	3	41	9	N	37	72	1			41
11	180	X	169	-0-	-11	-0-	127	3	42	9	N	38					79
12	186	X	75	-0-	-111	-0-	57	3	18	9	N	16					95
01	186	X	84	-0-	-102	-0-	84	3			N	-0-					95
02	168	X	121	-0-	-47	-0-	121	3			N	-0-					95
03	186	X	156	-0-	-30	-0-	156	3			N	-0-					95

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	620	-0-	-1798	-0-	620	3			N	-0-	3	5			26
11	2340	X	1657	-0-	-683	-0-	1634	3	23	9	N	21					47
12	1922	X	1323	-0-	-599	-0-	1282	3	41	9	N	37					84
01	1922	X	1426	-0-	-496	-0-	1398	3	28	9	N	25					109
02	1540	X	937	-0-	-603	-0-	937	3			N	-0-					109
03	1705	X	717	-0-	-988	-0-	717	3			N	-0-					109

UNIVERSITY 42-22 WELL #: 1 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10600	X	10600	-0-	-0-	-0-	10548	3	52	9	Y	47	43	1			16
11	9240	X	5482	-0-	-3758	-0-	5425	3	57	9	Y	52	53	1			15
12	11340	X	11340	-0-	-0-	-0-	11243	3	97	9	Y	88	86	1			17
01	12967	X	12967	-0-	-0-	-0-	12870	3	97	9	Y	88	92	1			13
02	10593	X	10593	-0-	-0-	-0-	10501	3	92	9	Y	84	82	1			15
*03	7150	X	7150	-0-	-0-	-0-	7088	3	62	9	Y	56	46	1			25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1243	-0-	-1113	-0-	1221	3	22	9	N	20					54
11	2280	X	1573	-0-	-707	-0-	1517	3	56	9	N	51					105
12	2896	X	2896	-0-	-0-	-0-	2812	3	84	9	N	76					181
01	3072	X	3072	-0-	-0-	-0-	3003	3	69	9	N	63	147	1			97
02	2332	X	2332	-0-	-0-	-0-	2280	3	52	9	N	47					144
03	2883	X	1228	-0-	-1655	-0-	1209	3	19	9	N	17	102	1			59

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-14 WELL #: 1 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8348 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	503	-0-	-954	-0-	427	3	76	9	Y	69	62	1			24
11	1410	N	344	-0-	-1066	-0-	303	3	41	9	Y	37	50	1			11
12	930	N	228	-0-	-702	-0-	180	3	48	9	Y	44	47	1			8
01	1231	N	1231	-0-	-0-	-0-	1180	3	51	9	Y	46	47	1			7
02	2276	N	2276	-0-	-0-	-0-	2230	3	46	9	Y	42	41	1			8
*03	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	Y	27	23	1			12

UNIVERSITY 42-22 WELL #: 2 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	865	-0-	-1491	-0-	840	3	25	9	Y	23	21	1			8
11	2280	X	922	-0-	-1358	-0-	838	3	84	9	Y	76	62	1			22
12	1984	X	1145	-0-	-839	-0-	1048	3	97	9	Y	88	93	1			17
01	1514	N	1514	-0-	-0-	-0-	1417	3	97	9	Y	88	92	1			13
02	1438	N	1438	-0-	-0-	-0-	1346	3	92	9	Y	84	82	1			15
*03	1037	N	1037	-0-	-0-	-0-	975	3	62	9	Y	56	46	1			25

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2493	-0-	-855	-0-	2337	3	156	9	N	142					194
11	3240	X	2272	-0-	-968	-0-	2101	3	171	9	N	155	178	1			171
12	3317	X	2414	-0-	-903	-0-	2230	3	184	9	N	167	172	1			166
01	2976	X	2566	-0-	-410	-0-	2415	3	151	9	N	137					303
02	2492	X	2205	-0-	-287	-0-	2065	3	140	9	N	127	342	1			88
03	2480	X	1650	-0-	-830	-0-	1572	3	78	9	N	71					159

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	319	-0-	-22	-0-	319	3			N	-0-	4	5			92
11	343	X	343	-0-	-0-	-0-	329	3	14	9	N	13					105
12	341	X	321	-0-	-20	-0-	312	3	9	9	N	8					113
01	341	X	339	-0-	-2	-0-	327	3	12	9	N	11					124
02	308	X	308	-0-	-0-	-0-	295	3	13	9	N	12					136
03	341	X	252	-0-	-89	-0-	251	3	1	9	N	1	81	1			56

UNIVERSITY 42-15 WELL #: 1 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2400	X	2400	-0-	-0-	-0-	2345	3	55	9	Y	50	180	1			135
11	2165	X	2165	-0-	-0-	-0-	1849	3	316	9	Y	287	155	1			267
12	1917	X	1917	-0-	-0-	-0-	1808	3	109	9	Y	99	334	1			32
01	2163	X	2163	-0-	-0-	-0-	1942	3	221	9	Y	201	162	1			71
02	1912	X	1912	-0-	-0-	-0-	1658	3	254	9	Y	231	156	1			146
*03	1360	X	1360	-0-	-0-	-0-	1287	3	73	9	Y	66					212

UNIVERSITY 42-23 WELL #: 1 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	1620	3	77	9	Y	70	64	1			24
11	1560	N	1502	-0-	-58	-0-	1336	3	166	9	Y	151	131	1			44
12	1612	N	1491	-0-	-121	-0-	1297	3	194	9	Y	176	186	1			34
01	1791	N	1791	-0-	-0-	-0-	1595	3	196	9	Y	178	185	1			27
02	1528	N	1528	-0-	-0-	-0-	1344	3	184	9	Y	167	163	1			31
*03	1840	N	1840	-0-	-0-	-0-	1719	3	121	9	Y	110	92	1			49

UNIVERSITY 42-14 WELL #: 2 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	415	3	52	9	Y	47	43	1			16
11	390	N	345	-0-	-45	-0-	288	3	57	9	Y	52	53	1			15
12	403	N	242	-0-	-161	-0-	175	3	67	9	Y	61	64	1			12
01	424	N	424	-0-	-0-	-0-	401	3	23	9	Y	21	30	1			3
02	348	N	348	-0-	-0-	-0-	325	3	23	9	Y	21	20	1			4
*03	466	N	466	-0-	-0-	-0-	452	3	14	9	Y	13	11	1			6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	616	-0-	-283	-0-	594	3	22	9	N	20					69
11	870	X	732	-0-	-138	-0-	695	3	37	9	N	34					103
12	899	X	673	-0-	-226	-0-	642	3	31	9	N	28					131
01	837	X	618	-0-	-219	-0-	599	3	19	9	N	17					148
02	700	X	493	-0-	-207	-0-	472	3	21	9	N	19					167
03	744	X	480	-0-	-264	-0-	440	3	40	9	N	36	175	1			28

UNIVERSITY 42-22 WELL #: 3 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3458	-0-	-851	-0-	3355	3	103	9	Y	94	86	1			32
11	4170	X	3313	-0-	-857	-0-	3229	3	84	9	Y	76	86	1			22
12	4309	X	3115	-0-	-1194	-0-	2873	3	242	9	Y	220	200	1			42
01	2908	X	2908	-0-	-0-	-0-	2663	3	245	9	Y	223	231	1			34
02	3002	X	3002	-0-	-0-	-0-	2773	3	229	9	Y	208	204	1			38
*03	2217	X	2217	-0-	-0-	-0-	2155	3	62	9	Y	56	69	1			25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1457	-0-	-217	-0-	1423	3	34	9	N	31					67
11	1650	N	1502	-0-	-148	-0-	1433	3	69	9	N	63					130
12	1829	N	1275	-0-	-554	-0-	1220	3	55	9	N	50					180
01	1552	N	1552	-0-	-0-	-0-	1467	3	85	9	N	77	173	1			84
02	1403	N	1403	-0-	-0-	-0-	1335	3	68	9	N	62					146
*03	1305	N	1305	-0-	-0-	-0-	1254	3	51	9	N	46	158	1			34

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1129	-0-	-576	-0-	1109	3	20	9	N	18					69
11	1560	N	1371	-0-	-189	-0-	1308	3	63	9	N	57					126
12	1488	N	1182	-0-	-306	-0-	1138	3	44	9	N	40					166
01	1431	N	1431	-0-	-0-	-0-	1358	3	73	9	N	66	166	1			66
02	1288	N	1269	-0-	-19	-0-	1214	3	55	9	N	50					116
03	1178	N	976	-0-	-202	-0-	948	3	28	9	N	25	121	1			20

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2647	-0-	-1755	-0-	2553	3	94	9	N	85	103	1			34
11	4290	X	2938	-0-	-1352	-0-	2817	3	121	9	N	110					144
12	4433	X	2788	-0-	-1645	-0-	2650	3	138	9	N	125	176	1			93
01	4433	X	3732	-0-	-701	-0-	3578	3	154	9	N	140	191	1			42
02	3259	X	3259	-0-	-0-	-0-	3134	3	125	9	N	114					156
03	3038	X	2268	-0-	-770	-0-	2192	3	76	9	N	69	174	1			51

UNIVERSITY 42-14 WELL #: 3 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	661	-0-	-424	-0-	609	3	52	9	Y	47	43	1			16
11	946	N	946	-0-	-0-	-0-	862	3	84	9	Y	76	70	1			22
12	928	N	928	-0-	-0-	-0-	831	3	97	9	Y	88	93	1			17
01	1000	N	1000	-0-	-0-	-0-	903	3	97	9	Y	88	92	1			13
02	815	N	815	-0-	-0-	-0-	723	3	92	9	Y	84	82	1			15
*03	649	N	649	-0-	-0-	-0-	587	3	62	9	Y	56	46	1			25

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2057	-0-	-423	-0-	1919	3	138	9	N	125	163	1			110
11	2340	N	2278	-0-	-62	-0-	2056	3	222	9	N	202					312
12	2294	N	2199	-0-	-95	-0-	2019	3	180	9	N	164	354	1			122
01	2337	N	2337	-0-	-0-	-0-	2155	3	182	9	N	165	172	1			115
02	2128	N	1778	-0-	-350	-0-	1676	3	102	9	N	93	180	1			28
03	2201	N	1027	-0-	-1174	-0-	1007	3	20	9	N	18					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42-13 WELL #: 1 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1485	-0-	-437	-0-	1472	3	13	9	Y	12	11	1			4
11	2640	N	2640	-0-	-0-	-0-	2626	3	14	9	Y	13	13	1			4
12	2485	N	2485	-0-	-0-	-0-	2341	3	144	9	Y	131	110	1			25
01	3100	N	7207	-0-	4107	4107	7149	3	58	9	Y	53	70	1			8
02	2800	N	4654	-0-	1854	5961	4599	3	55	9	Y	50	49	1			9
*03	3100	N	2182	-0-	-918	5043	2146	3	36	9	Y	33	27	1			15

UNIVERSITY 42-14 WELL #: 4 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11059	X	11059	-0-	-0-	-0-	10774	3	285	9	Y	259	236	1			89
11	10470	X	9797	-0-	-673	-0-	9485	3	312	9	Y	284	290	1			83
12	10819	X	10261	-0-	-558	-0-	9971	3	290	9	Y	264	296	1			51
01	11225	X	11225	-0-	-0-	-0-	11029	3	196	9	Y	178	202	1			27
02	10177	X	10177	-0-	-0-	-0-	9993	3	184	9	Y	167	163	1			31
*03	8960	X	8960	-0-	-0-	-0-	8839	3	121	9	Y	110	92	1			49

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1989	-0-	-1049	-0-	1952	3	37	9	N	34					141
11	2940	X	1896	-0-	-1044	-0-	1815	3	81	9	N	74					215
12	2511	X	2154	-0-	-357	-0-	2049	3	105	9	N	95	172	1			138
01	2356	X	2221	-0-	-135	-0-	2125	3	96	9	N	87	195	1			30
02	1982	X	1982	-0-	-0-	-0-	1897	3	85	9	N	77					107
03	2139	X	1571	-0-	-568	-0-	1520	3	51	9	N	46					153

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	562	-0-	-368	-0-	526	3	36	9	N	33					138
11	870	N	724	-0-	-146	-0-	687	3	37	9	N	34					172
12	682	N	676	-0-	-6	-0-	603	3	73	9	N	66					238
01	735	N	735	-0-	-0-	-0-	716	3	19	9	N	17	173	1			82
02	679	N	679	-0-	-0-	-0-	656	3	23	9	N	21					103
03	682	N	533	-0-	-149	-0-	499	3	34	9	N	31					134

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1124	-0-	-860	-0-	1113	3	11	9	N	10					97
11	1920	X	1826	-0-	-94	-0-	1761	3	65	9	N	59					156
12	1984	X	1420	-0-	-564	-0-	1374	3	46	9	N	42					198
01	1953	X	1498	-0-	-455	-0-	1447	3	51	9	N	46	178	1			66
02	1708	X	1293	-0-	-415	-0-	1252	3	41	9	N	37					103
03	1891	X	641	-0-	-1250	-0-	624	3	17	9	N	15					118

UNIVERSITY 42-23 WELL #: 2 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3935	X	3935	-0-	-0-	-0-	3702	3	233	9	Y	212	193	1			73
11	3600	X	3373	-0-	-227	-0-	3118	3	255	9	Y	232	237	1			68
12	3734	X	3734	-0-	-0-	-0-	3492	3	242	9	Y	220	246	1			42
01	4285	X	4285	-0-	-0-	-0-	4040	3	245	9	Y	223	231	1			34
02	3597	X	3597	-0-	-0-	-0-	3368	3	229	9	Y	208	204	1			38
*03	2367	X	2367	-0-	-0-	-0-	2215	3	152	9	Y	138	115	1			61

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	991	-0-	-125	-0-	991	3			N	-0-					84
11	1140	N	962	-0-	-178	-0-	925	3	37	9	N	34					118
12	1164	N	1164	-0-	-0-	-0-	1113	3	51	9	N	46					164
01	1168	N	1168	-0-	-0-	-0-	1110	3	58	9	N	53	187	1			30
02	1018	N	1018	-0-	-0-	-0-	984	3	34	9	N	31					61
03	1178	N	842	-0-	-336	-0-	819	3	23	9	N	21					82

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	843	-0-	-366	-0-	812	3	31	9	N	28					203
11	1170	N	775	-0-	-395	-0-	769	3	6	9	N	5	177	1			31
12	1085	N	1003	-0-	-82	-0-	919	3	84	9	N	76					107
01	837	N	785	-0-	-52	-0-	776	3	9	9	N	8					115
02	728	N	687	-0-	-41	-0-	680	3	7	9	N	6					121
03	992	N	785	-0-	-207	-0-	718	3	67	9	N	61					182

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1288	-0-	-541	-0-	1254	3	34	9	N	31					198
11	1560	N	1403	-0-	-157	-0-	1300	3	103	9	N	94	169	1			123
12	1519	N	1240	-0-	-279	-0-	1152	3	88	9	N	80					203
01	1519	N	1519	-0-	-0-	-0-	1363	3	156	9	N	142	173	1			172
02	1316	N	1306	-0-	-10	-0-	1211	3	95	9	N	86	173	1			85
03	1240	N	884	-0-	-356	-0-	844	3	40	9	N	36					121

UNIVERSITY 42-13 WELL #: 3 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12914	X	3881	-0-	-9033	-0-	3553	3	328	9	Y	298	815	1			209
11	3163	X	3163	-0-	-0-	-0-	2811	3	352	9	Y	320	319	1			210
12	2609	X	2609	-0-	-0-	-0-	2298	3	311	9	Y	283					493
01	3358	X	3358	-0-	-0-	-0-	3054	3	304	9	Y	276	349	1			420
02	2974	X	2974	-0-	-0-	-0-	2759	3	215	9	Y	195	170	1			445
*03	2538	X	2538	-0-	-0-	-0-	2351	3	187	9	Y	170	165	1			450

UNIVERSITY 42-14 WELL #: 5 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42-23 WELL #: 6 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9512	X	4216	-0-	-5296	-0-	3987	3	229	9	Y	208	339	1			225
11	3517	X	3517	-0-	-0-	-0-	3268	3	249	9	Y	226	161	1			290
12	3128	X	3128	-0-	-0-	-0-	2880	3	248	9	Y	225	169	1			346
*01	3133	X	3133	-0-	-0-	-0-	2932	3	201	9	Y	183	325	1			204
*02	2548	X	2548	-0-	-0-	-0-	2402	3	146	9	Y	133	162	1			175
*03	1784	X	1784	-0-	-0-	-0-	1686	3	98	9	Y	89	165	1			99

UNIVERSITY 45-21 WELL #: 1 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1541	-0-	-350	-0-	1521	3	20	9	Y	18	16	1			6
11	1710	N	1648	-0-	-62	-0-	1626	3	22	9	Y	20	20	1			6
12	1643	N	1520	-0-	-123	-0-	1423	3	97	9	Y	88	77	1			17
01	1949	N	1949	-0-	-0-	-0-	1852	3	97	9	Y	88	92	1			13
02	1751	N	1751	-0-	-0-	-0-	1659	3	92	9	Y	84	82	1			15
*03	1377	N	1377	-0-	-0-	-0-	1332	3	45	9	Y	41	38	1			18

UNIVERSITY 45-30 WELL #: 1 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	376	-0-	-213	-0-	299	3	77	9	Y	70	64	1			24
11	976	N	976	-0-	-0-	-0-	463	3	513	9	Y	466	353	1			137
12	504	N	504	-0-	-0-	-0-	310	3	194	9	Y	176	279	1			34
01	490	N	490	-0-	-0-	-0-	393	3	97	9	Y	88	109	1			13
02	426	N	426	-0-	-0-	-0-	334	3	92	9	Y	84	82	1			15
*03	367	N	367	-0-	-0-	-0-	305	3	62	9	Y	56	46	1			25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 2 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2191	-0-	-413	-0-	2114	3	77	9	Y	70	64	1			24
11	2400	N	2268	-0-	-132	-0-	2182	3	86	9	Y	78	79	1			23
12	2325	N	2294	-0-	-31	-0-	1811	3	483	9	Y	439	378	1			84
01	2439	N	2439	-0-	-0-	-0-	2145	3	294	9	Y	267	311	1			40
02	2184	N	2184	-0-	-0-	-0-	1908	3	276	9	Y	251	245	1			46
*03	1758	N	1758	-0-	-0-	-0-	1575	3	183	9	Y	166	138	1			74

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

10	155	N	120	-0-	-35	-0-	106	3	14	9	N	13					105
11	180	N	86	-0-	-94	-0-	86	3			N	-0-					105
12	155	N	87	-0-	-68	-0-	84	3	3	9	N	3					108
01	124	N	16	-0-	-108	-0-	16	3			N	-0-					108
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					108
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					108

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

10	403	N	287	-0-	-116	-0-	287	3			N	-0-	4	5			139
11	386	N	386	-0-	-0-	-0-	342	3	44	9	N	40					179
12	341	N	340	-0-	-1	-0-	303	3	37	9	N	34					213
01	373	N	373	-0-	-0-	-0-	332	3	41	9	N	37	167	1			83
02	364	N	312	-0-	-52	-0-	292	3	20	9	N	18					101
03	341	N	255	-0-	-86	-0-	233	3	22	9	N	20					121

UNIVERSITY 45-21 WELL #: 3 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

10	1953	N	1572	-0-	-381	-0-	1547	3	25	9	Y	23	21	1			8
11	1890	N	1697	-0-	-193	-0-	1668	3	29	9	Y	26	26	1			8
12	1519	N	1349	-0-	-170	-0-	1252	3	97	9	Y	88	79	1			17
01	1751	N	1751	-0-	-0-	-0-	1654	3	97	9	Y	88	92	1			13
02	1711	N	1711	-0-	-0-	-0-	1619	3	92	9	Y	84	82	1			15
*03	1143	N	1143	-0-	-0-	-0-	1081	3	62	9	Y	56	46	1			25

UNIVERSITY "45 E" WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

10	1457	N	1142	-0-	-315	-0-	1117	3	25	9	N	23	21	1			8
11	1276	N	1276	-0-	-0-	-0-	1247	3	29	9	N	26	26	1			8
12	1240	N	1011	-0-	-229	-0-	978	3	33	9	N	30	32	1			6
01	1293	N	1293	-0-	-0-	-0-	1243	3	50	9	N	45	44	1			7
02	1219	N	1219	-0-	-0-	-0-	1173	3	46	9	N	42	41	1			8
03	1023	N	848	-0-	-175	-0-	818	3	30	9	N	27	23	1			12

UNIVERSITY 42-13 WELL #: 4 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

10	2108	N	1418	-0-	-690	-0-	1275	3	143	9	Y	130	118	1			45
11	1950	N	1537	-0-	-413	-0-	1381	3	156	9	Y	142	145	1			42
12	1736	N	1519	-0-	-217	-0-	1403	3	116	9	Y	105	127	1			20
01	1426	N	1426	-0-	-0-	-0-	1402	3	24	9	Y	22	39	1			3
02	1176	N	1176	-0-	-0-	-0-	1153	3	23	9	Y	21	20	1			4
*03	680	N	680	-0-	-0-	-0-	666	3	14	9	Y	13	11	1			6

UNIVERSITY 42-22 WELL #: 4 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

10	6696	X	5068	-0-	-1628	-0-	4912	3	156	9	Y	142	129	1			49
11	6480	X	5332	-0-	-1148	-0-	5125	3	207	9	Y	188	182	1			55
12	6696	X	5122	-0-	-1574	-0-	4928	3	194	9	Y	176	197	1			34
01	5485	X	5485	-0-	-0-	-0-	5289	3	196	9	Y	178	185	1			27
02	4753	X	4753	-0-	-0-	-0-	4569	3	184	9	Y	167	163	1			31
*03	2785	X	2785	-0-	-0-	-0-	2664	3	121	9	Y	110	92	1			49

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1103	-0-	-261	-0-	1013	3	90	9	Y	82	75	1			28
11	1260	N	906	-0-	-354	-0-	806	3	100	9	Y	91	92	1			27
12	1147	N	1093	-0-	-54	-0-	1027	3	66	9	Y	60	75	1			12
01	881	N	881	-0-	-0-	-0-	815	3	66	9	Y	60	63	1			9
02	1152	N	1152	-0-	-0-	-0-	1089	3	63	9	Y	57	56	1			10
*03	844	N	844	-0-	-0-	-0-	799	3	45	9	Y	41	33	1			18

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1159	-0-	-515	-0-	1159	3			N	-0-	177	1	1	5	23
11	1530	N	1343	-0-	-187	-0-	1309	3	34	9	N	31					54
12	1426	N	1118	-0-	-308	-0-	1076	3	42	9	N	38					92
01	1317	N	1317	-0-	-0-	-0-	1286	3	31	9	N	28					120
02	1260	N	1240	-0-	-20	-0-	1199	3	41	9	N	37					157
03	1116	N	949	-0-	-167	-0-	932	3	17	9	N	15					172

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2177	-0-	-458	-0-	2176	3	1	9	N	1					46
11	2550	X	2327	-0-	-223	-0-	2290	3	37	9	N	34					80
12	2635	X	2308	-0-	-327	-0-	2266	3	42	9	N	38					118
01	2635	X	2274	-0-	-361	-0-	2232	3	42	9	N	38					156
02	2184	X	2028	-0-	-156	-0-	1996	3	32	9	N	29					185
03	2294	N	1660	-0-	-634	-0-	1626	3	34	9	N	31	169	1			47

UNIVERSITY 42-13 WELL #: 7 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	2204	3	39	9	Y	35	32	1			12
11	2119	N	2119	-0-	-0-	-0-	2076	3	43	9	Y	39	40	1			11
12	2139	N	1963	-0-	-176	-0-	1912	3	51	9	Y	46	48	1			9
01	2441	N	2441	-0-	-0-	-0-	2344	3	97	9	Y	88	84	1			13
02	2188	N	2188	-0-	-0-	-0-	2096	3	92	9	Y	84	82	1			15
*03	1482	N	1482	-0-	-0-	-0-	1420	3	62	9	Y	56	46	1			25

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	312	-0-	-711	-0-	312	3			N	-0-	3	5			100
11	780	N	446	-0-	-334	-0-	403	3	43	9	N	39					139
12	544	N	544	-0-	-0-	-0-	494	3	50	9	N	45					184
01	739	N	739	-0-	-0-	-0-	663	3	76	9	N	69	176	1			77
02	666	N	666	-0-	-0-	-0-	607	3	59	9	N	54					131
03	558	N	420	-0-	-138	-0-	387	3	33	9	N	30					161

UNIVERSITY 42-11 WELL #: 1X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	23	21	1			8
11	91	N	91	-0-	-0-	-0-	62	3	29	9	Y	26	26	1			8
12	0	N	-0-	-0-	-0-	-0-					Y	30	32	1			6
01	T. A.		-0-	-0-	-0-	-0-					Y	31	32	1			5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2274	-0-	-1322	-0-	2174	3	100	9	N	91					157
11	3480	X	2909	-0-	-571	-0-	2741	3	168	9	N	153					310
12	2945	X	2761	-0-	-184	-0-	2596	3	165	9	N	150	354	1			106
01	3202	X	3202	-0-	-0-	-0-	3079	3	123	9	N	112	188	1			30
02	2716	X	2550	-0-	-166	-0-	2431	3	119	9	N	108					138
03	3007	X	1803	-0-	-1204	-0-	1667	3	136	9	N	124	170	1			92

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1004	-0-	-2003	-0-	775	3	229	9	N	208	42	1			258
11	2910	X	1682	-0-	-1228	-0-	1436	3	246	9	N	224	354	1			128
12	3007	X	2065	-0-	-942	-0-	1566	3	499	9	N	454	360	1			222
01	2418	X	1779	-0-	-639	-0-	1456	3	323	9	N	294	350	1			166
02	2062	X	2062	-0-	-0-	-0-	1693	3	369	9	N	335	337	1			164
03	2077	X	1522	-0-	-555	-0-	1328	3	194	9	N	176	165	1			175

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1239	N	1239	-0-	-0-	-0-	1165	3	74	9	N	67	212	1			42
11	1170	N	1047	-0-	-123	-0-	977	3	70	9	N	64					106
12	1209	N	1052	-0-	-157	-0-	977	3	75	9	N	68					174
01	1240	N	1164	-0-	-76	-0-	1079	3	85	9	N	77	152	1			99
02	1020	N	1020	-0-	-0-	-0-	957	3	63	9	N	57					156
*03	2056	N	2056	-0-	-0-	-0-	2017	3	39	9	N	35	147	1			44

UNIVERSITY 42-23 WELL #: 3 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2002	-0-	-540	-0-	1977	3	25	9	Y	23	21	1			8
11	2574	N	2574	-0-	-0-	-0-	2366	3	208	9	Y	189	142	1			55
12	2415	N	2415	-0-	-0-	-0-	2173	3	242	9	Y	220	233	1			42
01	2929	X	2929	-0-	-0-	-0-	2684	3	245	9	Y	223	231	1			34
02	1966	X	1966	-0-	-0-	-0-	1737	3	229	9	Y	208	204	1			38
*03	1266	X	1266	-0-	-0-	-0-	1114	3	152	9	Y	138	115	1			61

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	832	-0-	-315	-0-	812	3	20	9	N	18	143	1			28
11	1050	N	943	-0-	-107	-0-	919	3	24	9	N	22					50
12	961	N	896	-0-	-65	-0-	878	3	18	9	N	16					66
01	987	N	987	-0-	-0-	-0-	946	3	41	9	N	37					103
02	868	N	867	-0-	-1	-0-	833	3	34	9	N	31					134
03	899	N	549	-0-	-350	-0-	530	3	19	9	N	17	127	1			24

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	561	-0-	-214	-0-	538	3	23	9	N	21	162	1			41
11	810	N	728	-0-	-82	-0-	691	3	37	9	N	34					75
12	775	N	612	-0-	-163	-0-	573	3	39	9	N	35					110
01	857	N	857	-0-	-0-	-0-	788	3	69	9	N	63					173
02	791	N	791	-0-	-0-	-0-	737	3	54	9	N	49	162	1			60
03	620	N	598	-0-	-22	-0-	570	3	28	9	N	25					85

UNIVERSITY 42-24 WELL #: 1 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	724	3	41	9	Y	37	34	1			13
11	739	N	739	-0-	-0-	-0-	597	3	142	9	Y	129	104	1			38
12	792	N	792	-0-	-0-	-0-	629	3	163	9	Y	148	158	1			28
01	777	N	777	-0-	-0-	-0-	679	3	98	9	Y	89	104	1			13
02	667	N	667	-0-	-0-	-0-	575	3	92	9	Y	84	82	1			15
*03	723	N	723	-0-	-0-	-0-	661	3	62	9	Y	56	46	1			25

UNIVERSITY 42-23 WELL #: 8 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	122	3	37	9	Y	34	31	1			12
11	361	N	361	-0-	-0-	-0-	112	3	249	9	Y	226	172	1			66
12	377	N	377	-0-	-0-	-0-	87	3	290	9	Y	264	279	1			51
01	441	N	441	-0-	-0-	-0-	148	3	293	9	Y	266	277	1			40
02	427	N	427	-0-	-0-	-0-	151	3	276	9	Y	251	245	1			46
*03	374	N	374	-0-	-0-	-0-	131	3	243	9	Y	221	169	1			98

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	947	-0-	-76	-0-	923	3	24	9	N	22	111	1			56
11	1018	N	1018	-0-	-0-	-0-	927	3	91	9	N	83					139
12	701	N	701	-0-	-0-	-0-	647	3	54	9	N	49					188
01	961	N	947	-0-	-14	-0-	828	3	119	9	N	108	153	1			143
02	952	N	818	-0-	-134	-0-	751	3	67	9	N	61	161	1			43
*03	810	N	810	-0-	-0-	-0-	776	3	34	9	N	31					74

UNIVERSITY 42-24 WELL #: 2 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5148	X	5148	-0-	-0-	-0-	5111	3	37	9	Y	34	31	1			12
11	5341	X	5341	-0-	-0-	-0-	5217	3	124	9	Y	113	92	1			33
12	4492	X	4492	-0-	-0-	-0-	4347	3	145	9	Y	132	140	1			25
01	5576	X	5576	-0-	-0-	-0-	5429	3	147	9	Y	134	139	1			20
02	4968	X	4968	-0-	-0-	-0-	4830	3	138	9	Y	125	122	1			23
*03	3677	X	3677	-0-	-0-	-0-	3677	3			Y	-0-	23	1			-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1992	-0-	-1108	10506	1878	3	114	9	N	104	173	1			103
11	3000	N	2100	-0-	-900	9606	1956	3	144	9	N	131	170	1			64
12	3100	N	1766	-0-	-1334	8272	1658	3	108	9	N	98					162
01	3100	N	2010	-0-	-1090	7182	1865	3	145	9	N	132	173	1			121
02	2800	N	1693	-0-	-1107	6075	1596	3	97	9	N	88	178	1			31
*03	3100	N	1176	-0-	-1924	4151	1122	3	54	9	N	49					80

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1899	-0-	-426	-0-	1844	3	55	9	N	50					167
11	2250	X	1935	-0-	-315	-0-	1834	3	101	9	N	92	175	1			84
12	2325	X	1693	-0-	-632	-0-	1613	3	80	9	N	73					157
01	2325	X	1767	-0-	-558	-0-	1686	3	81	9	N	74	172	1			59
02	2016	X	1414	-0-	-602	-0-	1349	3	65	9	N	59					118
03	2015	X	1315	-0-	-700	-0-	1270	3	45	9	N	41					159

BAKER "A" WELL #: 104 RRCID -> 249294 COMPL. DATE 04/08/2009 TOTAL DEPTH 8405 PERF. 7748 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	280	-0-	-650	-0-	280	3			N	-0-	5	5			131
11	750	N	541	-0-	-209	-0-	440	3	101	9	N	92					223
12	937	N	937	-0-	-0-	-0-	724	3	213	9	N	194					417
01	805	N	805	-0-	-0-	-0-	677	3	128	9	N	116	171	1			362
02	786	N	786	-0-	-0-	-0-	648	3	138	9	N	125	171	1			316
03	930	N	578	-0-	-352	-0-	500	3	78	9	N	71	177	1			210

UNIVERSITY '42 C' WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	523	-0-	-159	-0-	503	3	20	9	Y	18	17	1			6
11	720	N	485	-0-	-235	-0-	462	3	23	9	Y	21	21	1			6
12	465	N	279	-0-	-186	-0-	251	3	28	9	Y	25	26	1			5
01	328	X	328	-0-	-0-	-0-	302	3	26	9	Y	24	25	1			4
02	417	X	417	-0-	-0-	-0-	393	3	24	9	Y	22	22	1			4
*03	349	X	349	-0-	-0-	-0-	331	3	18	9	Y	16	13	1			7

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 5 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1956	-0-	-400	-0-	1936	3	20	9	Y	18	17	1			6
11	2280	X	2101	-0-	-179	-0-	2078	3	23	9	Y	21	21	1			6
12	2356	X	1755	-0-	-601	-0-	1707	3	48	9	Y	44	42	1			8
01	2330	X	2330	-0-	-0-	-0-	2280	3	50	9	Y	45	46	1			7
02	1799	X	1799	-0-	-0-	-0-	1753	3	46	9	Y	42	41	1			8
*03	1286	N	1286	-0-	-0-	-0-	1256	3	30	9	Y	27	23	1			12

UNIVERSITY 45-21 WELL #: 6 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	802	-0-	-97	-0-	777	3	25	9	Y	23	21	1			8
11	927	N	927	-0-	-0-	-0-	898	3	29	9	Y	26	26	1			8
12	899	N	789	-0-	-110	-0-	742	3	47	9	Y	43	43	1			8
01	917	N	917	-0-	-0-	-0-	867	3	50	9	Y	45	46	1			7
02	628	N	628	-0-	-0-	-0-	582	3	46	9	Y	42	41	1			8
*03	484	N	484	-0-	-0-	-0-	454	3	30	9	Y	27	23	1			12

UNIVERSITY 45-30 WELL #: 2 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	834	-0-	-65	-0-	705	3	129	9	Y	117	107	1			40
11	764	N	764	-0-	-0-	-0-	621	3	143	9	Y	130	132	1			38
12	899	N	573	-0-	-326	-0-	476	3	97	9	Y	88	109	1			17
01	659	N	659	-0-	-0-	-0-	585	3	74	9	Y	67	74	1			10
02	643	N	643	-0-	-0-	-0-	597	3	46	9	Y	42	44	1			8
*03	545	N	545	-0-	-0-	-0-	515	3	30	9	Y	27	23	1			12

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	250	3	3	9	N	3					62
11	360	N	242	-0-	-118	-0-	238	3	4	9	N	4					66
12	310	N	220	-0-	-90	-0-	211	3	9	9	N	8					74
01	255	N	255	-0-	-0-	-0-	237	3	18	9	N	16					90
02	230	N	230	-0-	-0-	-0-	216	3	14	9	N	13					103
03	217	N	168	-0-	-49	-0-	164	3	4	9	N	4					107

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	980	-0-	-229	-0-	875	3	105	9	N	95					129
11	1170	N	869	-0-	-301	-0-	774	3	95	9	N	86	172	1			43
12	1279	N	1279	-0-	-0-	-0-	1126	3	153	9	N	139					182
01	1257	N	1257	-0-	-0-	-0-	1112	3	145	9	N	132	173	1			141
02	1108	N	1108	-0-	-0-	-0-	1002	3	106	9	N	96	171	1			66
03	1271	N	760	-0-	-511	-0-	695	3	65	9	N	59					125

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2765	-0-	-1606	-0-	2735	3	30	9	N	27					83
11	4230	X	3320	-0-	-910	-0-	3250	3	70	9	N	64					147
12	3565	X	3064	-0-	-501	-0-	2977	3	87	9	N	79	141	1			85
01	3410	X	3358	-0-	-52	-0-	3286	3	72	9	N	65					150
02	3108	X	3006	-0-	-102	-0-	2939	3	67	9	N	61	167	1			44
03	3441	X	2178	-0-	-1263	-0-	2144	3	34	9	N	31					75

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	159	3	9	9	N	8					40
11	420	N	338	-0-	-82	-0-	304	3	34	9	N	31					71
12	465	N	401	-0-	-64	-0-	369	3	32	9	N	29					100
01	571	N	571	-0-	-0-	-0-	535	3	36	9	N	33					133
02	543	N	543	-0-	-0-	-0-	514	3	29	9	N	26					159
03	403	N	342	-0-	-61	-0-	329	3	13	9	N	12					171

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	573	-0-	-357	-0-	433	3	140	9	N	127	174	1			63
11	900	N	701	-0-	-199	-0-	562	3	139	9	N	126					189
12	651	N	439	-0-	-212	-0-	341	3	98	9	N	89	176	1			102
01	595	N	595	-0-	-0-	-0-	430	3	165	9	N	150	172	1			80
02	644	N	529	-0-	-115	-0-	417	3	112	9	N	102					182
*03	519	N	519	-0-	-0-	-0-	479	3	40	9	N	36	180	1			38

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1178	-0-	-434	-0-	1164	3	14	9	N	13					185
11	1410	N	1363	-0-	-47	-0-	1332	3	31	9	N	28					213
12	1178	N	1178	-0-	-0-	-0-	1136	3	42	9	N	38					251
01	1374	N	1374	-0-	-0-	-0-	1327	3	47	9	N	43					294
02	1264	N	1264	-0-	-0-	-0-	1206	3	58	9	N	53	176	1			171
03	1178	N	919	-0-	-259	-0-	907	3	12	9	N	11					182

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	284	-0-	-119	-0-	284	3			N	-0-					138
11	360	N	320	-0-	-40	-0-	288	3	32	9	N	29					167
12	354	N	354	-0-	-0-	-0-	312	3	42	9	N	38	156	1			49
01	329	N	329	-0-	-0-	-0-	305	3	24	9	N	22					71
02	308	N	303	-0-	-5	-0-	280	3	23	9	N	21					92
03	341	N	242	-0-	-99	-0-	235	3	7	9	N	6					98

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1068	-0-	-947	-0-	992	3	76	9	N	69					96
11	1830	N	1150	-0-	-680	-0-	1059	3	91	9	N	83	156	1			23
12	1612	N	955	-0-	-657	-0-	901	3	54	9	N	49					72
01	1488	N	1488	-0-	-0-	-0-	1480	3	8	9	N	7					79
02	1095	N	1095	-0-	-0-	-0-	1011	3	84	9	N	76					155
03	961	N	866	-0-	-95	-0-	820	3	46	9	N	42	162	1			35

UNIVERSITY 45 G WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	477	3	52	9	Y	47	43	1			16
11	392	N	392	-0-	-0-	-0-	335	3	57	9	Y	52	53	1			15
12	550	N	550	-0-	-0-	-0-	502	3	48	9	Y	44	51	1			8
01	446	N	446	-0-	-0-	-0-	396	3	50	9	Y	45	46	1			7
02	395	N	395	-0-	-0-	-0-	349	3	46	9	Y	42	41	1			8
03	558	N	267	-0-	-291	-0-	237	3	30	9	Y	27	23	1			12

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3302	-0-	-1286	-0-	3238	3	64	9	N	58					213
11	4440	X	3475	-0-	-965	-0-	3387	3	88	9	N	80					293
12	4247	X	3079	-0-	-1168	-0-	2944	3	135	9	N	123	169	1			247
01	3844	X	3360	-0-	-484	-0-	3257	3	103	9	N	94	166	1			175
02	3248	X	2959	-0-	-289	-0-	2879	3	80	9	N	73					248
03	3596	X	2463	-0-	-1133	-0-	2394	3	69	9	N	63	157	1			154

UNIVERSITY 42-22 WELL #: 6 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5165	-0-	-725	-0-	4957	3	208	9	Y	189	172	1			65
11	5700	X	5397	-0-	-303	-0-	5148	3	249	9	Y	226	225	1			66
12	5976	X	5976	-0-	-0-	-0-	5782	3	194	9	Y	176	208	1			34
01	7089	X	7089	-0-	-0-	-0-	6893	3	196	9	Y	178	185	1			27
02	6473	X	6473	-0-	-0-	-0-	6289	3	184	9	Y	167	163	1			31
*03	3265	X	3265	-0-	-0-	-0-	3144	3	121	9	Y	110	92	1			49

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 45-21 WELL #: 4 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	1632	3	52	9	Y	47	43	1			16
11	1582	N	1582	-0-	-0-	-0-	1539	3	43	9	Y	39	44	1			11
12	1581	N	810	-0-	-771	-0-	786	3	24	9	Y	22	29	1			4
01	1188	N	1188	-0-	-0-	-0-	1164	3	24	9	Y	22	23	1			3
02	1133	N	1133	-0-	-0-	-0-	1110	3	23	9	Y	21	20	1			4
*03	912	N	912	-0-	-0-	-0-	882	3	30	9	Y	27	19	1			12

UNIVERSITY 42-23 WELL #: 9 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	652	-0-	-1549	-0-	497	3	155	9	Y	141	154	1			190
11	1680	N	805	-0-	-875	-0-	664	3	141	9	Y	128	170	1			148
12	1023	N	728	-0-	-295	-0-	527	3	201	9	Y	183	158	1			173
01	688	N	688	-0-	-0-	-0-	534	3	154	9	Y	140	157	1			156
02	755	N	755	-0-	-0-	-0-	594	3	161	9	Y	146	174	1			128
*03	796	N	796	-0-	-0-	-0-	679	3	117	9	Y	106	135	1			99

UNIVERSITY '42 C' WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6983	-0-	-1759	-0-	6775	3	208	9	Y	189	172	1			65
11	8460	X	7865	-0-	-595	-0-	7637	3	228	9	Y	207	211	1			61
12	8339	X	6212	-0-	-2127	-0-	6068	3	144	9	Y	131	167	1			25
01	7327	X	7327	-0-	-0-	-0-	7180	3	147	9	Y	134	139	1			20
02	5719	X	5719	-0-	-0-	-0-	5581	3	138	9	Y	125	122	1			23
*03	4974	X	4974	-0-	-0-	-0-	4898	3	76	9	Y	69	61	1			31

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-	54	1	2	5	18
11	2107	N	2107	-0-	-0-	-0-	1975	3	132	9	N	120					138
12	1550	N	1501	-0-	-49	-0-	1434	3	67	9	N	61	152	1			47
01	2035	N	2035	-0-	-0-	-0-	1979	3	56	9	N	51					98
02	1826	N	1826	-0-	-0-	-0-	1761	3	65	9	N	59					157
*03	1566	N	1566	-0-	-0-	-0-	1533	3	33	9	N	30	137	1			50

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	590	-0-	-278	-0-	535	3	55	9	N	50					125
11	1809	N	1809	-0-	-0-	-0-	1589	3	220	9	N	200	171	1			154
12	1269	N	1269	-0-	-0-	-0-	1123	3	146	9	N	133	179	1			108
01	1388	N	1388	-0-	-0-	-0-	1250	3	138	9	N	125					233
02	1550	N	1550	-0-	-0-	-0-	1418	3	132	9	N	120	181	1			172
*03	1101	N	1101	-0-	-0-	-0-	1023	3	78	9	N	71	179	1			64

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3848	-0-	-1422	-0-	3743	3	105	9	N	95					131
11	5100	X	3943	-0-	-1157	-0-	3815	3	128	9	N	116	173	1			74
12	5053	X	3806	-0-	-1247	-0-	3701	3	105	9	N	95					169
01	4464	X	3735	-0-	-729	-0-	3619	3	116	9	N	105	174	1			100
02	3808	X	3287	-0-	-521	-0-	3208	3	79	9	N	72					172
03	4061	X	2509	-0-	-1552	-0-	2463	3	46	9	N	42	178	1			36

UNIVERSITY 42-13 WELL #: 10 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12927	X	9047	-0-	-3880	-0-	8997	3	50	9	Y	45	41	1			15
11	12510	X	10743	-0-	-1767	-0-	10689	3	54	9	Y	49	50	1			14
12	11749	X	8582	-0-	-3167	-0-	8485	3	97	9	Y	88	85	1			17
01	9765	X	9765	-0-	-0-	-0-	9668	3	97	9	Y	88	92	1			13
02	8395	X	8395	-0-	-0-	-0-	8303	3	92	9	Y	84	82	1			15
*03	5915	X	5915	-0-	-0-	-0-	5853	3	62	9	Y	56	46	1			25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY '42 C' WELL #: 1 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1288	-0-	-138	-0-	1211	3	77	9	Y	70	64	1			24
11	1614	N	1614	-0-	-0-	-0-	1528	3	86	9	Y	78	79	1			23
12	1333	N	1144	-0-	-189	-0-	1078	3	66	9	Y	60	71	1			12
01	878	N	878	-0-	-0-	-0-	812	3	66	9	Y	60	63	1			9
02	657	N	657	-0-	-0-	-0-	594	3	63	9	Y	57	56	1			10
*03	630	N	630	-0-	-0-	-0-	568	3	62	9	Y	56	41	1			25

UNIVERSITY 42-22 WELL #: 8 RRCID -> 256803 COMPL. DATE 04/21/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	620	-0-	-465	-0-	595	3	25	9	Y	23	21	1			8
11	960	N	721	-0-	-239	-0-	692	3	29	9	Y	26	26	1			8
12	775	N	439	-0-	-336	-0-	406	3	33	9	Y	30	32	1			6
01	446	N	446	-0-	-0-	-0-	412	3	34	9	Y	31	32	1			5
02	330	N	330	-0-	-0-	-0-	299	3	31	9	Y	28	28	1			5
*03	239	N	239	-0-	-0-	-0-	218	3	21	9	Y	19	16	1			8

UNIVERSITY 42-22 WELL #: 7 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3737	X	3737	-0-	-0-	-0-	3660	3	77	9	Y	70	64	1			24
11	3883	X	3883	-0-	-0-	-0-	3841	3	42	9	Y	38	51	1			11
12	6200	X	6200	-0-	-0-	-0-	6152	3	48	9	Y	44	47	1			8
01	5554	X	5554	-0-	-0-	-0-	5503	3	51	9	Y	46	47	1			7
02	4626	X	4626	-0-	-0-	-0-	4580	3	46	9	Y	42	41	1			8
*03	1332	X	1332	-0-	-0-	-0-	1302	3	30	9	Y	27	23	1			12

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	691	-0-	-115	-0-	623	3	68	9	N	62	88	1			43
11	750	N	671	-0-	-79	-0-	580	3	91	9	N	83					126
12	744	N	672	-0-	-72	-0-	593	3	79	9	N	72					198
01	848	N	848	-0-	-0-	-0-	762	3	86	9	N	78	181	1			95
02	727	N	727	-0-	-0-	-0-	660	3	67	9	N	61					156
03	682	N	566	-0-	-116	-0-	527	3	39	9	N	35	148	1			43

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1407	-0-	-298	-0-	1313	3	94	9	N	85	109	1			32
11	1590	N	1495	-0-	-95	-0-	1379	3	116	9	N	105					137
12	1612	N	1192	-0-	-420	-0-	1098	3	94	9	N	85	177	1			45
01	1395	N	1371	-0-	-24	-0-	1294	3	77	9	N	70					115
02	1400	N	1336	-0-	-64	-0-	1220	3	116	9	N	105					220
03	1178	N	1113	-0-	-65	-0-	1058	3	55	9	N	50	169	1			101

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	849	-0-	-980	-0-	684	3	165	9	N	150	171	1			153
11	1590	N	994	-0-	-596	-0-	831	3	163	9	N	148	173	1			128
12	1178	N	684	-0-	-494	-0-	563	3	121	9	N	110	166	1			72
01	837	N	688	-0-	-149	-0-	556	3	132	9	N	120					192
02	924	N	683	-0-	-241	-0-	571	3	112	9	N	102	169	1			125
03	682	N	571	-0-	-111	-0-	487	3	84	9	N	76	142	1			59

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	962	-0-	-774	-0-	883	3	79	9	N	72					149
11	1560	X	1548	-0-	-12	-0-	1395	3	153	9	N	139	163	1			125
12	1612	X	1423	-0-	-189	-0-	1302	3	121	9	N	110					235
01	1612	X	1424	-0-	-188	-0-	1311	3	113	9	N	103	174	1			164
02	1456	X	1307	-0-	-149	-0-	1210	3	97	9	N	88					252
03	1612	X	1012	-0-	-600	-0-	956	3	56	9	N	51	172	1			131

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42-14 WELL #: 8 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2256	-0-	-7	-0-	2191	3	65	9	Y	59	54	1			20
11	2654	X	2654	-0-	-0-	-0-	2582	3	72	9	Y	65	66	1			19
12	2263	X	2096	-0-	-167	-0-	1999	3	97	9	Y	88	90	1			17
01	2045	X	2045	-0-	-0-	-0-	1948	3	97	9	Y	88	92	1			13
02	1696	X	1696	-0-	-0-	-0-	1604	3	92	9	Y	84	82	1			15
*03	1844	X	1844	-0-	-0-	-0-	1782	3	62	9	Y	56	46	1			25

UNIVERSITY 42-22 WELL #: 14 RRCID -> 258243 COMPL. DATE 06/01/2010 TOTAL DEPTH 7975 PERF. 7674 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 42-22 WELL #: 12 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1436	-0-	-2439	-0-	1254	3	182	9	Y	165	150	1			57
11	4673	X	4673	-0-	-0-	-0-	4257	3	416	9	Y	378	324	1			111
12	3875	X	2634	-0-	-1241	-0-	2151	3	483	9	Y	439	466	1			84
01	1251	X	1251	-0-	-0-	-0-	761	3	490	9	Y	445	462	1			67
02	2805	X	2805	-0-	-0-	-0-	2346	3	459	9	Y	417	408	1			76
*03	3573	X	3573	-0-	-0-	-0-	3268	3	305	9	Y	277	230	1			123

UNIVERSITY 42-22 WELL #: 10 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	370	3	25	9	Y	23	21	1			8
11	390	N	345	-0-	-45	-0-	303	3	42	9	Y	38	35	1			11
12	372	N	162	-0-	-210	-0-	114	3	48	9	Y	44	47	1			8
01	142	N	142	-0-	-0-	-0-	91	3	51	9	Y	46	47	1			7
02	231	N	231	-0-	-0-	-0-	185	3	46	9	Y	42	41	1			8
*03	244	N	244	-0-	-0-	-0-	214	3	30	9	Y	27	23	1			12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1072	-0-	-137	-0-	1027	3	45	9	N	41					93
11	1214	N	1214	-0-	-0-	-0-	1133	3	81	9	N	74					167
12	1209	N	1074	-0-	-135	-0-	965	3	109	9	N	99					266
01	1272	N	1272	-0-	-0-	-0-	1173	3	99	9	N	90	176	1			180
02	1117	N	1117	-0-	-0-	-0-	1042	3	75	9	N	68					248
03	1085	N	870	-0-	-215	-0-	831	3	39	9	N	35	170	1			113

UNIVERSITY 42-22 WELL #: 9 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2726	X	2726	-0-	-0-	-0-	2628	3	98	9	Y	89	171	1			332
11	2602	X	2602	-0-	-0-	-0-	2546	3	56	9	Y	51	158	1			225
12	1884	X	1884	-0-	-0-	-0-	1872	3	12	9	Y	11					236
01	2049	X	2049	-0-	-0-	-0-	1896	3	153	9	Y	139	156	1			219
02	1189	X	1189	-0-	-0-	-0-	1161	3	28	9	Y	25					244
*03	1705	X	1705	-0-	-0-	-0-	1584	3	121	9	Y	110	169	1			185

UNIVERSITY 45-29 WELL #: 2 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	454	3	77	9	Y	70	64	1			24
11	475	N	475	-0-	-0-	-0-	332	3	143	9	Y	130	116	1			38
12	282	N	282	-0-	-0-	-0-	235	3	47	9	Y	43	73	1			8
01	351	N	351	-0-	-0-	-0-	301	3	50	9	Y	45	46	1			7
02	300	N	300	-0-	-0-	-0-	254	3	46	9	Y	42	41	1			8
*03	505	N	505	-0-	-0-	-0-	475	3	30	9	Y	27	23	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2382	-0-	-501	-0-	2312	3	70	9	N	64					200
11	2790	X	2105	-0-	-685	-0-	2046	3	59	9	N	54					254
12	2883	X	2170	-0-	-713	-0-	2084	3	86	9	N	78	183	1			149
01	2790	X	2418	-0-	-372	-0-	2345	3	73	9	N	66					215
02	2324	X	2105	-0-	-219	-0-	2040	3	65	9	N	59	172	1			102
03	2170	N	1772	-0-	-398	-0-	1707	3	65	9	N	59					161

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1764	-0-	-1336	5108	1710	3	54	9	N	49					82
11	3000	N	1859	-0-	-1141	3967	1805	3	54	9	N	49					131
12	3100	N	1500	-0-	-1600	2367	1449	3	51	9	N	46					177
01	3100	N	1773	-0-	-1327	1040	1700	3	73	9	N	66	181	1			62
02	2678	N	1638	-0-	-1040	-0-	1605	3	33	9	N	30					92
03	1488	N	1117	-0-	-371	-0-	1094	3	23	9	N	21					113

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	2948	-0-	-4213	-0-	2647	3	301	9	N	274	169	1			287
11	6930	X	3701	-0-	-3229	-0-	3342	3	359	9	N	326	346	1			267
12	5735	X	2374	-0-	-3361	-0-	2106	3	268	9	N	244	349	1			162
01	5084	X	3143	-0-	-1941	-0-	2857	3	286	9	N	260	332	1			90
02	4312	X	2549	-0-	-1763	-0-	2318	3	231	9	N	210					300
03	3813	X	2071	-0-	-1742	-0-	1905	3	166	9	N	151	339	1			112

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	76	3	80	9	N	73	173	1			62
11	225	N	225	-0-	-0-	-0-	122	3	103	9	N	94					156
12	122	N	122	-0-	-0-	-0-	61	3	61	9	N	55	168	1			43
01	200	N	200	-0-	-0-	-0-	114	3	86	9	N	78					121
02	166	N	166	-0-	-0-	-0-	97	3	69	9	N	63					184
*03	110	N	110	-0-	-0-	-0-	76	3	34	9	N	31	166	1			49

UNIVERSITY 42-22 WELL #: 13 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	3002	-0-	-3508	-0-	2846	3	156	9	Y	142	129	1			49
11	6300	X	4074	-0-	-2226	-0-	3867	3	207	9	Y	188	182	1			55
12	5487	X	3515	-0-	-1972	-0-	3273	3	242	9	Y	220	233	1			42
01	4142	X	4142	-0-	-0-	-0-	3897	3	245	9	Y	223	231	1			34
02	3888	X	3888	-0-	-0-	-0-	3659	3	229	9	Y	208	204	1			38
*03	2104	X	2104	-0-	-0-	-0-	1952	3	152	9	Y	138	115	1			61

UNIVERSITY 42-15 WELL #: 4 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
11	688	N	688	-0-	-0-	-0-	659	3	29	9	Y	26	18	1			8
12	217	N	82	-0-	-135	-0-	49	3	33	9	Y	30	32	1			6
*01	594	X	594	-0-	-0-	-0-	560	3	34	9	Y	31	32	1			5
*02	498	X	498	-0-	-0-	-0-	467	3	31	9	Y	28	28	1			5
*03	562	X	562	-0-	-0-	-0-	541	3	21	9	Y	19	16	1			8

UNIVERSITY 45-21 WELL #: 8 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	X	2401	-0-	-0-	-0-	2196	3	205	9	Y	186	164	1			169
11	3106	X	3106	-0-	-0-	-0-	2773	3	333	9	Y	303	354	1			118
12	2883	X	2883	-0-	-0-	-0-	2619	3	264	9	Y	240	185	1			173
01	3686	X	3686	-0-	-0-	-0-	3354	3	332	9	Y	302	173	1			302
02	3113	X	3113	-0-	-0-	-0-	2886	3	227	9	Y	206	343	1			165
*03	2410	X	2410	-0-	-0-	-0-	2224	3	186	9	Y	169	181	1			153

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45-21 WELL #: 9 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3603	-0-	-1047	-0-	3578	3	25	9	Y	23	21	1			8
11	4500	X	3959	-0-	-541	-0-	3930	3	29	9	Y	26	26	1			8
12	4650	X	3364	-0-	-1286	-0-	3298	3	66	9	Y	60	56	1			12
01	3807	X	3807	-0-	-0-	-0-	3734	3	73	9	Y	66	68	1			10
02	3294	X	3294	-0-	-0-	-0-	3226	3	68	9	Y	62	61	1			11
*03	2415	X	2415	-0-	-0-	-0-	2370	3	45	9	Y	41	34	1			18

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	65	-0-	-28	-0-	40	3	25	9	N	23	43	1			28
11	120	X	78	-0-	-42	-0-	63	3	15	9	N	14					42
12	124	X	53	-0-	-71	-0-	31	3	22	9	N	20					62
01	124	X	49	-0-	-75	-0-	28	3	21	9	N	19					81
02	112	X	52	-0-	-60	-0-	27	3	25	9	N	23					104
03	93	X	45	-0-	-48	-0-	34	3	11	9	N	10	91	1			23

UNIVERSITY 45-21 WELL #: 7 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1380	-0-	-356	-0-	1355	3	25	9	Y	23	21	1			8
11	1680	N	1500	-0-	-180	-0-	1471	3	29	9	Y	26	26	1			8
12	1550	N	1198	-0-	-352	-0-	1151	3	47	9	Y	43	43	1			8
01	1586	N	1586	-0-	-0-	-0-	1536	3	50	9	Y	45	46	1			7
02	1390	N	1390	-0-	-0-	-0-	1344	3	46	9	Y	42	41	1			8
*03	979	N	979	-0-	-0-	-0-	949	3	30	9	Y	27	23	1			12

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2407	-0-	-1127	-0-	2353	3	54	9	N	49	169	1			29
11	3420	X	2184	-0-	-1236	-0-	2128	3	56	9	N	51					80
12	2883	X	2313	-0-	-570	-0-	2240	3	73	9	N	66					146
01	2883	X	2573	-0-	-310	-0-	2511	3	62	9	N	56	156	1			46
02	2604	X	2209	-0-	-395	-0-	2155	3	54	9	N	49					95
03	2418	X	1540	-0-	-878	-0-	1514	3	26	9	N	24	62	1			57

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	743	-0-	-125	-0-	635	3	108	9	N	98					126
11	1301	N	1301	-0-	-0-	-0-	1160	3	141	9	N	128					254
12	1353	N	1353	-0-	-0-	-0-	1196	3	157	9	N	143	172	1			225
01	1186	N	1186	-0-	-0-	-0-	1125	3	61	9	N	55	168	1			112
02	1204	N	1058	-0-	-146	-0-	968	3	90	9	N	82					194
03	1364	N	769	-0-	-595	-0-	716	3	53	9	N	48	170	1			72

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1142	X	1142	-0-	-0-	-0-	1023	3	119	9	N	108					208
11	1592	X	1592	-0-	-0-	-0-	1473	3	119	9	N	108	159	1			157
12	1408	X	1408	-0-	-0-	-0-	1272	3	136	9	N	124	166	1			115
01	1620	X	1620	-0-	-0-	-0-	1507	3	113	9	N	103					218
02	1484	X	1473	-0-	-11	-0-	1381	3	92	9	N	84	174	1			128
03	1643	X	1176	-0-	-467	-0-	1117	3	59	9	N	54	136	1			46

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	187	-0-	-309	-0-	187	3			N	-0-					49
11	480	X	190	-0-	-290	-0-	190	3			N	-0-					49
12	372	X	212	-0-	-160	-0-	208	3	4	9	N	4					53
01	217	X	175	-0-	-42	-0-	174	3	1	9	N	1					54
02	196	X	137	-0-	-59	-0-	137	3			N	-0-					54
*03	542	X	542	-0-	-0-	-0-	385	3	157	9	N	143					197

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1430	-0-	-523	-0-	1328	3	102	9	N	93					170
11	1860	N	1634	-0-	-226	-0-	1521	3	113	9	N	103	176	1			97
12	1736	N	1735	-0-	-1	-0-	1616	3	119	9	N	108					205
01	1754	N	1754	-0-	-0-	-0-	1640	3	114	9	N	104	176	1			133
02	1539	N	1539	-0-	-0-	-0-	1448	3	91	9	N	83	173	1			43
03	1736	N	1061	-0-	-675	-0-	1013	3	48	9	N	44					87

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	X	1492	-0-	-0-	-0-	1314	3	178	9	N	162	185	1			290
11	1449	X	1449	-0-	-0-	-0-	1265	3	184	9	N	167	350	1			107
12	2407	X	2407	-0-	-0-	-0-	2133	3	274	9	N	249	172	1			184
01	3815	X	3815	-0-	-0-	-0-	3481	3	334	9	N	304	175	1			313
02	2895	X	2895	-0-	-0-	-0-	2701	3	194	9	N	176	348	1			141
*03	2279	X	2279	-0-	-0-	-0-	2137	3	142	9	N	129	178	1			92

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	955	-0-	-68	-0-	896	3	59	9	N	54					115
11	2972	X	2972	-0-	-0-	-0-	2753	3	219	9	N	199	172	1			142
12	2075	X	2075	-0-	-0-	-0-	1952	3	123	9	N	112	170	1			84
01	2288	X	2288	-0-	-0-	-0-	2134	3	154	9	N	140					224
02	1971	X	1971	-0-	-0-	-0-	1851	3	120	9	N	109	171	1			162
*03	1584	X	1584	-0-	-0-	-0-	1520	3	64	9	N	58	171	1			49

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1021	-0-	-126	-0-	977	3	44	9	N	40	164	1			51
11	1340	N	1340	-0-	-0-	-0-	1272	3	68	9	N	62					113
12	1196	N	1196	-0-	-0-	-0-	1143	3	53	9	N	48					161
01	1322	N	1322	-0-	-0-	-0-	1272	3	50	9	N	45	163	1			43
02	1260	N	1198	-0-	-62	-0-	1152	3	46	9	N	42					85
03	1209	N	838	-0-	-371	-0-	818	3	20	9	N	18					103

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2051	-0-	-1917	-0-	1993	3	58	9	Y	53	48	1			18
11	3840	X	2690	-0-	-1150	-0-	2626	3	64	9	Y	58	59	1			17
12	3286	X	2252	-0-	-1034	-0-	2155	3	97	9	Y	88	88	1			17
01	2588	X	2588	-0-	-0-	-0-	2538	3	50	9	Y	45	55	1			7
02	2304	X	2304	-0-	-0-	-0-	2258	3	46	9	Y	42	41	1			8
*03	1689	X	1689	-0-	-0-	-0-	1659	3	30	9	Y	27	23	1			12

UNIVERSITY 45-21 WELL #: 10 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2241	-0-	-1448	-0-	2164	3	77	9	Y	70	64	1			24
11	3570	X	2507	-0-	-1063	-0-	2421	3	86	9	Y	78	79	1			23
12	3038	X	2031	-0-	-1007	-0-	1965	3	66	9	Y	60	71	1			12
01	2384	X	2384	-0-	-0-	-0-	2311	3	73	9	Y	66	68	1			10
02	1723	X	1723	-0-	-0-	-0-	1655	3	68	9	Y	62	61	1			11
*03	992	N	992	-0-	-0-	-0-	947	3	45	9	Y	41	34	1			18

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2273	-0-	-703	-0-	2161	3	112	9	N	102	168	1			149
11	2880	X	2519	-0-	-361	-0-	2370	3	149	9	N	135					284
12	2914	X	2080	-0-	-834	-0-	1941	3	139	9	N	126	177	1			233
01	1627	N	1627	-0-	-0-	-0-	1491	3	136	9	N	124	173	1			184
02	2192	N	2192	-0-	-0-	-0-	2086	3	106	9	N	96	173	1			107
*03	1927	N	1927	-0-	-0-	-0-	1831	3	96	9	N	87					194

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	699	-0-	-417	-0-	648	3	51	9	N	46					136
11	1080	X	831	-0-	-249	-0-	783	3	48	9	N	44					180
12	961	X	739	-0-	-222	-0-	681	3	58	9	N	53	175	1			58
01	961	X	943	-0-	-18	-0-	902	3	41	9	N	37					95
02	816	X	816	-0-	-0-	-0-	773	3	43	9	N	39					134
03	868	X	528	-0-	-340	-0-	506	3	22	9	N	20	126	1			28

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	X	1604	-0-	-0-	-0-	1550	3	54	9	N	49					202
11	1859	X	1859	-0-	-0-	-0-	1790	3	69	9	N	63	170	1			95
12	2025	X	2025	-0-	-0-	-0-	1883	3	142	9	N	129					224
01	1818	X	1818	-0-	-0-	-0-	1746	3	72	9	N	65	182	1			107
02	1555	X	1555	-0-	-0-	-0-	1470	3	85	9	N	77					184
*03	965	X	965	-0-	-0-	-0-	930	3	35	9	N	32	158	1			58

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1714	-0-	-766	-0-	1627	3	87	9	N	79					264
11	2400	X	1854	-0-	-546	-0-	1726	3	128	9	N	116	172	1			208
12	2170	X	1526	-0-	-644	-0-	1409	3	117	9	N	106	175	1			139
01	2077	X	1811	-0-	-266	-0-	1701	3	110	9	N	100					239
02	1736	X	1623	-0-	-113	-0-	1531	3	92	9	N	84	172	1			151
03	1922	X	1198	-0-	-724	-0-	1150	3	48	9	N	44					195

UNIVERSITY '42 C' WELL #: 5 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	2492	-0-	-9846	-0-	2263	3	229	9	Y	208	161	1			276
11	8730	X	2214	-0-	-6516	-0-	1980	3	234	9	Y	213	323	1			166
12	5146	X	2429	-0-	-2717	-0-	2188	3	241	9	Y	219	170	1			215
01	1749	X	1749	-0-	-0-	-0-	1541	3	208	9	Y	189	169	1			235
02	2172	X	2172	-0-	-0-	-0-	2030	3	142	9	Y	129	162	1			202
*03	2117	X	2117	-0-	-0-	-0-	1972	3	145	9	Y	132	168	1			166

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	639	-0-	-167	-0-	602	3	37	9	N	34	134	1			49
11	780	X	682	-0-	-98	-0-	657	3	25	9	N	23					72
12	682	X	523	-0-	-159	-0-	491	3	32	9	N	29					101
01	682	X	407	-0-	-275	-0-	374	3	33	9	N	30					131
02	644	X	566	-0-	-78	-0-	534	3	32	9	N	29					160
03	713	X	484	-0-	-229	-0-	466	3	18	9	N	16	143	1			33

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2618	-0-	-1722	-0-	2517	3	101	9	N	92	166	1			178
11	4020	X	3543	-0-	-477	-0-	3286	3	257	9	N	234	173	1			239
12	4030	X	3645	-0-	-385	-0-	3466	3	179	9	N	163	165	1			237
01	3445	X	3445	-0-	-0-	-0-	3342	3	103	9	N	94	172	1			159
02	3036	X	3036	-0-	-0-	-0-	2906	3	130	9	N	118	171	1			106
*03	3366	X	3366	-0-	-0-	-0-	3345	3	21	9	N	19					125

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1327	-0-	-843	-0-	1128	3	199	9	N	181	162	1			119
11	2460	X	1105	-0-	-1355	-0-	950	3	155	9	N	141	172	1			88
12	2542	X	1104	-0-	-1438	-0-	1008	3	96	9	N	87					175
01	2542	X	793	-0-	-1749	-0-	644	3	149	9	N	135	164	1			146
02	1204	X	1022	-0-	-182	-0-	870	3	152	9	N	138					284
03	1333	X	544	-0-	-789	-0-	524	3	20	9	N	18	174	1			128

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	410	-0-	-706	-0-	381	3	29	9	N	26					59
11	1080	X	221	-0-	-859	-0-	188	3	33	9	N	30					89
12	837	X	157	-0-	-680	-0-	102	3	55	9	N	50					139
01	837	X	166	-0-	-671	-0-	114	3	52	9	N	47					186
02	364	X	122	-0-	-242	-0-	102	3	20	9	N	18					204
03	403	X	234	-0-	-169	-0-	181	3	53	9	N	48	167	1			85

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	113	-0-	-10241	-0-	60	3	53	9	N	48					107
11	4380	X	528	-0-	-3852	-0-	334	3	194	9	N	176	158	1			125
12	4526	X	200	-0-	-4326	-0-	190	3	10	9	N	9					134
01	4526	X	1370	-0-	-3156	-0-	1067	3	303	9	N	275	330	1			79
02	1963	X	1963	-0-	-0-	-0-	1862	3	101	9	N	92					171
*03	946	X	946	-0-	-0-	-0-	885	3	61	9	N	55	162	1			64

KIMBROUGH ENGINEERING CO, LLC 462948
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	741	3	4	9	N	4					176
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					176
12	1022	N	1022	-0-	-0-	-0-	1016	3	6	9	N	5					181
01	977	N	977	-0-	-0-	-0-	971	3	6	9	N	5					186
02	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					188
03	1023	N	534	-0-	-489	-0-	532	3	2	9	N	2					190

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	3			N	-0-					-0-
03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	243	3	7	9	N	6					33
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					33
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					33
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					33
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					33
03	279	N	263	-0-	-16	-0-	262	3	1	9	N	1					34

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	369	-0-	-209	-0-	357	2	12	9	Y	11	1	8			60
11	308	N	308	-0-	-0-	-0-	302	2	6	9	Y	5					65
12	353	N	353	-0-	-0-	-0-	342	2	11	9	Y	10					75
01	372	N	313	-0-	-59	-0-	309	2	4	9	Y	4					79
02	280	N	231	-0-	-49	-0-	228	2	3	9	Y	3					82
03	341	N	341	-0-	-0-	-0-	332	2	9	9	Y	8	1	8			89

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. //CONT.// 945522
CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	132	2	3	9	Y	3					19
11	120	N	114	-0-	-6	-0-	112	2	2	9	Y	2					21
12	130	N	130	-0-	-0-	-0-	126	2	4	9	Y	4					25
01	124	N	115	-0-	-9	-0-	114	2	1	9	Y	1					26
02	112	N	86	-0-	-26	-0-	85	2	1	9	Y	1					27
*03	126	N	126	-0-	-0-	-0-	123	2	3	9	Y	3					30

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1209	-0-	-93	-0-	1192	2	17	9	N	15					55
11	1170	N	1101	-0-	-69	-0-	1093	2	8	9	N	7					62
12	1271	N	1115	-0-	-156	-0-	1114	2	1	9	N	1					63
01	1209	N	1108	-0-	-101	-0-	1088	2	20	9	N	18					81
02	1036	N	971	-0-	-65	-0-	960	2	11	9	N	10					91
03	1116	N	1063	-0-	-53	-0-	1054	2	9	9	N	8					99

SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					85
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					85
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					85
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					85
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4561		4561	-0-	-0-	-0-	4561	2			N	-0-					247
11	4176		4176	-0-	-0-	-0-	4176	2			N	-0-					247
12	3017		3017	-0-	-0-	-0-	3017	2			N	-0-					247
01	1395		1354	-0-	-41	-0-	1354	2			N	-0-					247
*02	4352		4352	-0-	-0-	-0-	4352	2			N	-0-					247
*03	1395		NO RPT	-0-	-1395	-0-					N	NO RPT					247

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	918	2	17	9	N	15					192
11	547	N	547	-0-	-0-	-0-	534	2	13	9	N	12					204
12	518	N	518	-0-	-0-	-0-	506	2	12	9	N	11					215
01	920	N	920	-0-	-0-	-0-	916	2	4	9	N	4					219
*02	473	N	473	-0-	-0-	-0-	473	2			N	-0-					219
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	704	2	15	9	N	14	182	1			633
11	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					646
12	824	N	824	-0-	-0-	-0-	810	2	14	9	N	13					659
*01	529	N	529	-0-	-0-	-0-	515	2	14	9	N	13					672
*02	896	N	896	-0-	-0-	-0-	881	2	15	9	N	14					686
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					686

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	40	1	624	2	N	12					69
							13	9									
11	630	N	570	-0-	-60	-0-	33	1	519	2	N	16					85
							18	9									
12	744	N	744	-0-	-0-	-0-	43	1	676	2	N	23					108
							25	9									
01	682	N	585	-0-	-97	-0-	33	1	522	2	N	27					135
							30	9									
02	611	N	611	-0-	-0-	-0-	36	1	562	2	N	12					147
							13	9									
03	744	N	656	-0-	-88	-0-	38	1	595	2	N	21	121	1			47
							23	9									

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	27	1	426	2	N	5					28
							6	9									
11	524	N	524	-0-	-0-	-0-	31	1	486	2	N	6					34
							7	9									
12	491	N	491	-0-	-0-	-0-	29	1	453	2	N	8					42
							9	9									
01	465	N	451	-0-	-14	-0-	26	1	414	2	N	10					52
							11	9									
02	476	N	446	-0-	-30	-0-	26	1	414	2	N	5					57
							6	9									
*03	504	N	504	-0-	-0-	-0-	30	1	465	2	N	8	47	1			18
							9	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813		2701	-0-	-1112	-0-	2701	2			Y	-0-					54
11	3690		3350	-0-	-340	-0-	3350	2			Y	-0-					54
12	3813		3557	-0-	-256	-0-	3557	2			Y	-0-					54
01	4163		4163	-0-	-0-	-0-	4163	2			Y	-0-					54
02	3136	#	2940	-0-	-196	-0-	2940	2			Y	-0-					54
03	4092		2272	-0-	-1820	-0-	2272	2			Y	-0-					54

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					6
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					6
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					6
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					6
02	28	N	-0-	-0-	-28	-0-					Y	-0-					6
03	15	N	-0-	-0-	-15	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
11	150	N	108	-0-	-42 B	-0-	108	2			N	-0-					-0-
12	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
01	155	N	15	-0-	-140 B	-0-	15	2			N	-0-					-0-
02	112	N	90	-0-	-22 B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	762	N	762	-0-	-0-	B	-0-	762	2		N	-0-			-0-
11	690	N	512	-0-	-178	B	-0-	512	2		N	-0-			-0-
12	620	N	100	-0-	-520	B	-0-	100	2		N	-0-			-0-
01	775	N	73	-0-	-702	B	-0-	73	2		N	-0-			-0-
02	476	N	103	-0-	-373	B	-0-	103	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	131	N	131	-0-	-0-	B	-0-	131	2		N	-0-			-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	415	N	415	-0-	-0-	B	-0-	415	2		N	-0-			-0-
11	390	N	278	-0-	-112	B	-0-	278	2		N	-0-			-0-
12	682	N	54	-0-	-628	B	-0-	54	2		N	-0-			-0-
01	403	N	40	-0-	-363	B	-0-	40	2		N	-0-			-0-
02	252	N	9	-0-	-243	B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	71	N	71	-0-	-0-	B	-0-	71	2		N	-0-			-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-			-0-
12	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
01	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
02	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	21	-0-	-72	B	-0-	21	2		N	-0-			-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	27	N	27	-0-	-0-	B	-0-	27	2		N	-0-			-0-
12	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
01	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
02	28	N	1	-0-	-27	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	1	-0-	-92	B	-0-	1	2		N	-0-			-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
11	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
12	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-			-0-
01	4	N	4	-0-	-0-	B	-0-	4	2		N	-0-			-0-
02	5	N	4	-0-	-1	B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4	N	2	-0-	-2	B	-0-	2	2		N	-0-			-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
11	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-			-0-
12	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
01	155	N	2	-0-	-153	B	-0-	2	2		N	-0-			-0-
02	84	N	3	-0-	-81	B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	14	N	2	-0-	-12 B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
02	84	N	71	-0-	-13 B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 066050 COMPL. DATE 02/09/1976 TOTAL DEPTH 1112 PERF. 1103 - 1112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 1 RRCID -> 067927 COMPL. DATE 09/01/1976 TOTAL DEPTH 1115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	336	N	268	-0-	-68 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	67	-0-	-181 B	-0-	67	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
11	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
02	280	N	242	-0-	-38 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	92	-0-	-63 B	-0-	92	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
02	28	N	3	-0-	-25 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	1	-0-	-123	B	-0-	1	2		N	-0-			-0-
11	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
12	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
02	56	N	4	-0-	-52	B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	13	-0-	-142	B	-0-	13	2		N	-0-			-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	2		N	-0-			-0-
11	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
12	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
01	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
02	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	1	-0-	-92	B	-0-	1	2		N	-0-			-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-			-0-
11	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-			-0-
12	124	N	3	-0-	-121	B	-0-	3	2		N	-0-			-0-
01	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
02	112	N	99	-0-	-13	B	-0-	99	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	51	N	51	-0-	-0-	B	-0-	51	2		N	-0-			-0-

UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2	N	1	-0-	-1	B	-0-	1	2		N	-0-			-0-
11	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
12	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
01	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
02	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	1	-0-	-2	B	-0-	1	2		N	-0-			-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	44	-0-	-18	B	-0-	44	2		N	-0-			-0-
11	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
12	67	N	67	-0-	-0-	B	-0-	67	2		N	-0-			-0-
01	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-			-0-
02	65	N	65	-0-	-0-	B	-0-	65	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	35	-0-	-27	B	-0-	35	2		N	-0-			-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	359	-0-	-199	B	-0-	359	2		N	-0-			-0-
11	555	N	555	-0-	-0-	B	-0-	555	2		N	-0-			-0-
12	286	N	286	-0-	-0-	B	-0-	286	2		N	-0-			-0-
01	372	N	268	-0-	-104	B	-0-	268	2		N	-0-			-0-
02	532	N	289	-0-	-243	B	-0-	289	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	10	-0-	-269	B	-0-	10	2		N	-0-			-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

UNIVERSITY "36" WELL #: 3 RRCID -> 100504 COMPL. DATE 06/17/1982 TOTAL DEPTH 950 PERF. 905 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
02	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	2	-0-	-2	B	-0-	2	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
11	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	145	2	2	9	N	2	2	8			-0-
01	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
02	168	N	135	-0-	-33	B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	53	-0-	-40	B	-0-	53	2			N	-0-					-0-
11	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
01	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	177	-0-	-71	B	-0-	177	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	771	-0-	-97	-0-	768	3	3	9	N	3					147
11	826	N	826	-0-	-0-	-0-	819	3	7	9	N	6					153
12	863	N	863	-0-	-0-	-0-	842	3	21	9	N	19					172
01	775	N	650	-0-	-125	-0-	642	3	8	9	N	7					179
02	784	N	783	-0-	-1	-0-	774	3	9	9	N	8					187
03	868	N	784	-0-	-84	-0-	775	3	9	9	N	8	172	1			23

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1973	-0-	-104	-0-	1948	3	25	9	N	23	2	8			130
11	1980	N	1935	-0-	-45	-0-	1914	3	21	9	N	19					149
12	2046	N	1965	-0-	-81	-0-	1943	3	22	9	N	20					169
01	1984	N	1367	-0-	-617	-0-	1355	3	12	9	N	11					180
02	2074	N	2074	-0-	-0-	-0-	2067	3	7	9	N	6					186
*03	2239	N	2239	-0-	-0-	-0-	2211	3	28	9	N	25	177	1			34

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					47
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					47
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					47
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					47
02	280	N	2	-0-	-278	-0-	2	3			N	-0-					47
03	310	N	1	-0-	-309	-0-	1	3			N	-0-					47

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1448	-0-	-1528	-0-	1415	3	33	9	N	30	3	8			64
11	2880	X	1952	-0-	-928	-0-	1916	3	36	9	N	33					97
12	3227	X	3227	-0-	-0-	-0-	3181	3	46	9	N	42					139
01	4051	X	4051	-0-	-0-	-0-	4021	3	30	9	N	27					166
02	1820	X	24	-0-	-1796	-0-	5	3	19	9	N	17					183
03	2976	X	17	-0-	-2959	-0-	2	3	15	9	N	14	177	1			20

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2459	-0-	-176	-0-	2451	3	8	9	N	7					144
11	2520	N	2445	-0-	-75	-0-	2432	3	13	9	N	12	135	1			21
12	2708	N	2708	-0-	-0-	-0-	2694	3	14	9	N	13					34
01	2449	N	1929	-0-	-520	-0-	1916	3	13	9	N	12					46
02	2296	N	2267	-0-	-29	-0-	2261	3	6	9	N	5					51
03	2697	N	1461	-0-	-1236	-0-	1459	3	2	9	N	2					53

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4118	-0-	-780	-0-	4118	3			N	-0-					113
11	4820	X	4820	-0-	-0-	-0-	4809	3	11	9	N	10					123
12	4805	X	4551	-0-	-254	-0-	4545	3	6	9	N	5					128
01	4433	X	3675	-0-	-758	-0-	3673	3	2	9	N	2					130
02	4075	X	4075	-0-	-0-	-0-	4068	3	7	9	N	6					136
03	4433	X	4211	-0-	-222	-0-	4200	3	11	9	N	10					146

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3511	-0-	-1356	-0-	3499	3	12	9	N	11					146
11	4710	X	4709	-0-	-1	-0-	4690	3	19	9	N	17					163
12	4867	X	4585	-0-	-282	-0-	4553	3	32	9	N	29	3	8			189
01	4588	X	3521	-0-	-1067	-0-	3496	3	25	9	N	23	173	1			39
02	4473	X	4473	-0-	-0-	-0-	4460	3	13	9	N	12					51
*03	4856	X	4856	-0-	-0-	-0-	4834	3	22	9	N	20	1	8			70

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	424	-0-	-413	-0-	398	3	26	9	N	24					148
11	254	N	254	-0-	-0-	-0-	245	3	9	9	N	8					156
12	432	N	432	-0-	-0-	-0-	407	3	25	9	N	23					179
01	434	N	197	-0-	-237	-0-	178	3	19	9	N	17	174	1			22
02	224	N	-0-	-0-	-224	-0-					N	-0-					22
03	434	N	-0-	-0-	-434	-0-					N	-0-					22

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1230	-0-	-134	-0-	1219	3	11	9	N	10					68
11	1984	X	1984	-0-	-0-	-0-	1973	3	11	9	N	10					78
12	3548	X	3548	-0-	-0-	-0-	3526	3	22	9	N	20					98
01	1819	X	1819	-0-	-0-	-0-	1813	3	6	9	N	5					103
02	1232	X	7	-0-	-1225	-0-	3	3	4	9	N	4					107
03	1364	X	15	-0-	-1349	-0-	2	3	13	9	N	12					119

HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	20	1	498	2	Y	12	42	1			4
							13	9									
11	501	N	501	-0-	-0-	-0-	22	1	468	2	Y	10					14
							11	9									
12	507	N	507	-0-	-0-	-0-	22	1	484	2	Y	1					15
							1	9									
01	597	N	597	-0-	-0-	-0-	32	1	564	2	Y	1					16
							1	9									
02	565	N	565	-0-	-0-	-0-	26	1	522	2	Y	15					31
							17	9									
*03	695	N	695	-0-	-0-	-0-	30	1	643	2	Y	20	41	1			10
							22	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	3	1	78	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	33	1	740	2	Y	3					7
							3	9									
11	905	N	905	-0-	-0-	-0-	41	1	862	2	Y	2					9
							2	9									
12	886	N	886	-0-	-0-	-0-	43	1	839	2	Y	4	9	1			4
							4	9									
01	1093	N	1093	-0-	-0-	-0-	47	1	1036	2	Y	9	9	1			4
							10	9									
02	769	N	769	-0-	-0-	-0-	34	1	729	2	Y	5					9
							6	9									
*03	901	N	901	-0-	-0-	-0-	40	1	857	2	Y	4	8	1			5
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	32	1	726	2	Y	4					8
							4	9									
11	775	N	775	-0-	-0-	-0-	35	1	737	2	Y	3					11
							3	9									
12	871	N	871	-0-	-0-	-0-	42	1	826	2	Y	3	10	1			4
							3	9									
01	660	N	660	-0-	-0-	-0-	28	1	621	2	Y	10	10	1			4
							11	9									
02	562	N	562	-0-	-0-	-0-	25	1	530	2	Y	6					10
							7	9									
*03	534	N	534	-0-	-0-	-0-	23	1	505	2	Y	5	9	1			6
							6	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

10	8	N	7	-0-	-1	-0-	7	2			Y	-0-	2	1			-0-
11	9	N	8	-0-	-1	-0-	7	2	1	9	Y	1					1
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					1
02	10	N	10	-0-	-0-	-0-	9	2	1	9	Y	1					2
*03	11	N	11	-0-	-0-	-0-	10	2	1	9	Y	1	2	1			1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

10	324	N	324	-0-	-0-	-0-	13	1	305	2	Y	5					12
							6	9									
11	381	N	381	-0-	-0-	-0-	17	1	358	2	Y	5					17
							6	9									
12	310	N	296	-0-	-14	-0-	14	1	275	2	Y	6	16	1			7
							7	9									
01	475	N	475	-0-	-0-	-0-	20	1	436	2	Y	17	17	1			7
							19	9									
02	421	N	421	-0-	-0-	-0-	18	1	393	2	Y	9					16
							10	9									
*03	493	N	493	-0-	-0-	-0-	21	1	463	2	Y	8	15	1			9
							9	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

10	1483	N	1483	-0-	-0-	-0-	105	1	1377	2	Y	1					3
							1	9									
11	1387	N	1387	-0-	-0-	-0-	94	1	1293	2	Y	-0-					3
12	1321	N	1321	-0-	-0-	-0-	82	1	1238	2	Y	1					4
							1	9									
01	1416	N	1416	-0-	-0-	-0-	100	1	1315	2	Y	1					5
							1	9									
02	1268	N	1268	-0-	-0-	-0-	93	1	1174	2	Y	1					6
							1	9									
*03	1516	N	1516	-0-	-0-	-0-	98	1	1417	2	Y	1	3	1			4
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	40	1	1000	2	Y	6	22	1			2
							7	9									
11	986	N	986	-0-	-0-	-0-	44	1	935	2	Y	6					8
							7	9									
12	1091	N	1091	-0-	-0-	-0-	47	1	1044	2	Y	-0-					8
01	832	N	832	-0-	-0-	-0-	45	1	787	2	Y	-0-					8
02	982	N	982	-0-	-0-	-0-	47	1	926	2	Y	8					16
							9	9									
*03	1132	N	1132	-0-	-0-	-0-	50	1	1070	2	Y	11	22	1			5
							12	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	31	1	711	2	Y	4					9
							4	9									
11	690	N	605	-0-	-85	-0-	27	1	574	2	Y	4					13
							4	9									
12	585	N	585	-0-	-0-	-0-	28	1	553	2	Y	4	12	1			5
							4	9									
01	725	N	725	-0-	-0-	-0-	31	1	681	2	Y	12	12	1			5
							13	9									
02	697	N	697	-0-	-0-	-0-	31	1	658	2	Y	7					12
							8	9									
*03	844	N	844	-0-	-0-	-0-	37	1	800	2	Y	6	11	1			7
							7	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	90	-0-	-96	-0-	6	1	84	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	5	1	73	2	Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	5	1	72	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	34	1	764	2	Y	1					2
							1	9									
11	1048	N	1048	-0-	-0-	-0-	47	1	1000	2	Y	1					3
							1	9									
12	1028	N	1028	-0-	-0-	-0-	50	1	977	2	Y	1	3	1			1
							1	9									
01	1300	N	1300	-0-	-0-	-0-	56	1	1241	2	Y	3	3	1			1
							3	9									
02	1153	N	1153	-0-	-0-	-0-	52	1	1099	2	Y	2					3
							2	9									
*03	1208	N	1208	-0-	-0-	-0-	54	1	1153	2	Y	1	3	1			1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	30	1 6 9	756	2	Y	5	17	1			2
11	690	N	623	-0-	-67	-0-	28	1 4 9	591	2	Y	4					6
12	776	N	776	-0-	-0-	-0-	34	1	742	2	Y	-0-					6
01	776	N	776	-0-	-0-	-0-	42	1	734	2	Y	-0-					6
02	1019	N	1019	-0-	-0-	-0-	48	1 8 9	963	2	Y	7					13
*03	1030	N	1030	-0-	-0-	-0-	45	1 8 9	977	2	Y	7	16	1			4

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	31	1 2 9	696	2	Y	2					4
11	763	N	763	-0-	-0-	-0-	34	1 2 9	727	2	Y	2					6
12	807	N	807	-0-	-0-	-0-	39	1 3 9	765	2	Y	3	6	1			3
01	980	N	980	-0-	-0-	-0-	42	1 6 9	932	2	Y	5	6	1			2
02	841	N	841	-0-	-0-	-0-	37	1 4 9	800	2	Y	4					6
*03	918	N	918	-0-	-0-	-0-	41	1 2 9	875	2	Y	2	5	1			3

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	34	1 6 9	784	2	Y	5					10
11	756	N	756	-0-	-0-	-0-	34	1 4 9	718	2	Y	4					14
12	865	N	865	-0-	-0-	-0-	42	1 6 9	817	2	Y	5	13	1			6
01	1040	N	1040	-0-	-0-	-0-	44	1 13 9	983	2	Y	12	13	1			5
02	897	N	897	-0-	-0-	-0-	40	1 9 9	848	2	Y	8					13
03	868	N	559	-0-	-309	-0-	24	1 7 9	528	2	Y	6	12	1			7

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	37	1 4 9	840	2	Y	4					8
11	952	N	952	-0-	-0-	-0-	43	1 3 9	906	2	Y	3					11
12	921	N	921	-0-	-0-	-0-	45	1 3 9	873	2	Y	3	10	1			4
01	1106	N	1106	-0-	-0-	-0-	47	1 11 9	1048	2	Y	10	10	1			4
02	991	N	991	-0-	-0-	-0-	44	1 7 9	940	2	Y	6					10
*03	1171	N	1171	-0-	-0-	-0-	52	1 7 9	1112	2	Y	6	10	1			6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	44	1	1103	2	Y	12	39	1			4
							13	9									
11	961	N	961	-0-	-0-	-0-	43	1	908	2	Y	9					13
							10	9									
12	1190	N	1190	-0-	-0-	-0-	52	1	1137	2	Y	1					14
							1	9									
01	1153	N	1153	-0-	-0-	-0-	62	1	1091	2	Y	-0-					14
02	1159	N	1159	-0-	-0-	-0-	55	1	1087	2	Y	15					29
							17	9									
*03	1425	N	1425	-0-	-0-	-0-	62	1	1343	2	Y	18	38	1			9
							20	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	122	1	1603	2	Y	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	100	1	1373	2	Y	-0-					-0-
12	1617	N	1617	-0-	-0-	-0-	101	1	1516	2	Y	-0-					-0-
01	1456	N	1456	-0-	-0-	-0-	103	1	1353	2	Y	-0-					-0-
02	1229	N	1229	-0-	-0-	-0-	90	1	1139	2	Y	-0-					-0-
*03	1350	N	1350	-0-	-0-	-0-	87	1	1263	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	120	1	1574	2	Y	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	107	1	1466	2	Y	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	113	1	1708	2	Y	-0-					-0-
01	1837	N	1837	-0-	-0-	-0-	130	1	1707	2	Y	-0-					-0-
02	1753	N	1753	-0-	-0-	-0-	128	1	1625	2	Y	-0-					-0-
*03	1548	N	1548	-0-	-0-	-0-	100	1	1448	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	15	1	193	2	Y	1					7
							1	9									
11	210	N	198	-0-	-12	-0-	13	1	183	2	Y	2					9
							2	9									
12	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2					11
							2	9									
01	223	N	223	-0-	-0-	-0-	16	1	205	2	Y	2					13
							2	9									
02	197	N	197	-0-	-0-	-0-	14	1	180	2	Y	3					16
							3	9									
*03	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	9	1			10
							3	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	10	1	211	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	34	1	768	2	Y	1					1
							1	9									
11	846	N	846	-0-	-0-	-0-	38	1	808	2	Y	-0-					1
12	715	N	715	-0-	-0-	-0-	35	1	680	2	Y	-0-	1	1			-0-
01	668	N	668	-0-	-0-	-0-	29	1	638	2	Y	1	1	1			-0-
							1	9									
02	644	N	644	-0-	-0-	-0-	29	1	614	2	Y	1					1
							1	9									
*03	989	N	989	-0-	-0-	-0-	44	1	944	2	Y	1	1	1			1
							1	9									

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	57	-0-	-67	-0-	2	1	53	2	Y	2					4
							2	9									
11	120	N	51	-0-	-69	-0-	2	1	47	2	Y	2					6
							2	9									
12	70	N	70	-0-	-0-	-0-	3	1	66	2	Y	1	5	1			2
							1	9									
01	134	N	134	-0-	-0-	-0-	5	1	122	2	Y	6	6	1			2
							7	9									
02	97	N	97	-0-	-0-	-0-	4	1	89	2	Y	4					6
							4	9									
*03	77	N	77	-0-	-0-	-0-	3	1	72	2	Y	2	5	1			3
							2	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	43	1	1089	2	Y	13	44	1			5
							14	9									
11	1108	N	1108	-0-	-0-	-0-	49	1	1048	2	Y	10					15
							11	9									
12	1080	N	1080	-0-	-0-	-0-	47	1	1032	2	Y	1					16
							1	9									
01	797	N	797	-0-	-0-	-0-	43	1	753	2	Y	1					17
							1	9									
02	688	N	688	-0-	-0-	-0-	32	1	638	2	Y	16					33
							18	9									
03	775	N	722	-0-	-53	-0-	31	1	668	2	Y	21	43	1			11
							23	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	39	1	989	2	Y	-0-	3	1			-0-
11	939	N	939	-0-	-0-	-0-	42	1	896	2	Y	1					1
							1	9									
12	826	N	826	-0-	-0-	-0-	36	1	790	2	Y	-0-					1
01	809	N	809	-0-	-0-	-0-	44	1	765	2	Y	-0-					1
02	687	N	687	-0-	-0-	-0-	33	1	652	2	Y	2					3
							2	9									
*03	1105	N	1105	-0-	-0-	-0-	49	1	1055	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	39	1	889	2	Y	-0-					-0-
11	870	N	752	-0-	-118	-0-	34	1	718	2	Y	-0-					-0-
12	958	N	958	-0-	-0-	-0-	47	1	911	2	Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	62	1	1366	2	Y	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	53	1	1134	2	Y	-0-					-0-
*03	1249	N	1249	-0-	-0-	-0-	55	1	1194	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	4	1	86	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

10	873	N	873	-0-	-0-	-0-	36	1	828	2	Y	8					17
							9	9									
11	971	N	971	-0-	-0-	-0-	43	1	920	2	Y	7					24
							8	9									
12	413	N	413	-0-	-0-	-0-	20	1	384	2	Y	8	22	1			10
							9	9									
01	193	N	193	-0-	-0-	-0-	7	1	162	2	Y	22	23	1			9
							24	9									
02	162	N	162	-0-	-0-	-0-	7	1	141	2	Y	13					22
							14	9									
03	403	N	163	-0-	-240	-0-	7	1	144	2	Y	11	21	1			12
							12	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

10	806	N	778	-0-	-28	-0-	33	1	742	2	Y	3					7
							3	9									
11	750	N	694	-0-	-56	-0-	31	1	660	2	Y	3					10
							3	9									
12	806	N	601	-0-	-205	-0-	29	1	569	2	Y	3	9	1			4
							3	9									
01	980	N	980	-0-	-0-	-0-	42	1	928	2	Y	9	9	1			4
							10	9									
02	863	N	863	-0-	-0-	-0-	38	1	819	2	Y	5					9
							6	9									
*03	930	N	930	-0-	-0-	-0-	41	1	885	2	Y	4	8	1			5
							4	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

10	611	N	611	-0-	-0-	-0-	25	1	580	2	Y	5					11
							6	9									
11	570	N	72	-0-	-498	-0-	3	1	65	2	Y	4					15
							4	9									
12	589	N	156	-0-	-433	-0-	7	1	143	2	Y	5	14	1			6
							6	9									
01	1040	N	1040	-0-	-0-	-0-	44	1	981	2	Y	14	14	1			6
							15	9									
02	877	N	877	-0-	-0-	-0-	39	1	829	2	Y	8					14
							9	9									
*03	991	N	991	-0-	-0-	-0-	44	1	939	2	Y	7	13	1			8
							8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	37	1	841	2	Y	19					41
							21	9									
11	909	N	909	-0-	-0-	-0-	40	1	850	2	Y	17					58
							19	9									
12	898	N	898	-0-	-0-	-0-	43	1	834	2	Y	19	53	1			24
							21	9									
01	1095	N	1095	-0-	-0-	-0-	45	1	992	2	Y	53	55	1			22
							58	9									
02	1040	N	1040	-0-	-0-	-0-	45	1	959	2	Y	33					55
							36	9									
*03	1164	N	1164	-0-	-0-	-0-	50	1	1085	2	Y	26	51	1			30
							29	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	N	1806	-0-	-0-	-0-	128	1	1678	2	Y	-0-					2
11	1620	N	1607	-0-	-13	-0-	109	1	1498	2	Y	-0-					2
12	1923	N	1923	-0-	-0-	-0-	120	1	1802	2	Y	1					3
							1	9									
01	1937	N	1937	-0-	-0-	-0-	137	1	1800	2	Y	-0-					3
02	1701	N	1701	-0-	-0-	-0-	125	1	1575	2	Y	1					4
							1	9									
*03	2138	N	2138	-0-	-0-	-0-	138	1	1999	2	Y	1	2	1			3
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	117	1	1533	2	Y	3					19
							3	9									
11	1584	N	1584	-0-	-0-	-0-	107	1	1471	2	Y	5					24
							6	9									
12	1768	N	1768	-0-	-0-	-0-	110	1	1652	2	Y	5					29
							6	9									
01	1939	N	1939	-0-	-0-	-0-	137	1	1793	2	Y	8					37
							9	9									
02	1541	N	1541	-0-	-0-	-0-	112	1	1421	2	Y	7					44
							8	9									
*03	1946	N	1946	-0-	-0-	-0-	125	1	1812	2	Y	8	24	1			28
							9	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	31	1	773	2	Y	7	24	1			3
							8	9									
11	870	N	781	-0-	-89	-0-	35	1	740	2	Y	5					8
							6	9									
12	740	N	740	-0-	-0-	-0-	32	1	707	2	Y	1					9
							1	9									
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					9
02	878	N	878	-0-	-0-	-0-	42	1	826	2	Y	9					18
							10	9									
*03	983	N	983	-0-	-0-	-0-	43	1	927	2	Y	12	24	1			6
							13	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	719	-0-	-56	-0-	30	1	686	2	N	3					7
							3	9									
11	971	N	971	-0-	-0-	-0-	44	1	924	2	N	3					10
							3	9									
12	847	N	847	-0-	-0-	-0-	41	1	803	2	N	3	9	1			4
							3	9									
01	1373	N	1373	-0-	-0-	-0-	59	1	1304	2	N	9	9	1			4
							10	9									
02	1293	N	1293	-0-	-0-	-0-	58	1	1229	2	N	5					9
							6	9									
*03	1461	N	1461	-0-	-0-	-0-	64	1	1391	2	N	5	9	1			5
							6	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1693	-0-	-12	-0-	120	1	1573	2	N	-0-					2
11	1692	N	1692	-0-	-0-	-0-	115	1	1576	2	N	1					3
							1	9									
12	1762	N	1762	-0-	-0-	-0-	110	1	1652	2	N	-0-					3
01	1801	N	1801	-0-	-0-	-0-	127	1	1673	2	N	1					4
							1	9									
02	1724	N	1724	-0-	-0-	-0-	126	1	1597	2	N	1					5
							1	9									
*03	1972	N	1972	-0-	-0-	-0-	127	1	1844	2	N	1	3	1			3
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

UNIVERSITY 31-6 W WELL #: 3 RRCID -> 106315 COMPL. DATE 07/05/1983 TOTAL DEPTH 8650 PERF. 6344 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1582	N	1582	-0-	-0-	-0-	1573	2	9	9	Y	8					67
11	1714	N	1714	-0-	-0-	-0-	1695	2	19	9	Y	17					84
12	1457	N	1434	-0-	-23	-0-	1431	2	3	9	Y	3					87
01	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	Y	1					88
02	1596	N	1337	-0-	-259	-0-	1328	2	9	9	Y	8					96
*03	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9					105

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1822	N	1822	-0-	-0-	-0-	129	1	1691	2	Y	2					9
							2	9									
11	1620	N	1476	-0-	-144	-0-	100	1	1374	2	Y	2					11
							2	9									
12	1853	N	1853	-0-	-0-	-0-	115	1	1736	2	Y	2					13
							2	9									
01	1805	N	1805	-0-	-0-	-0-	128	1	1674	2	Y	3					16
							3	9									
02	1721	N	1721	-0-	-0-	-0-	126	1	1591	2	Y	4					20
							4	9									
*03	1981	N	1981	-0-	-0-	-0-	127	1	1850	2	Y	4	11	1			13
							4	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	31	1	1209	2	Y	1					1
							1	9									
11	1098	N	1098	-0-	-0-	-0-	21	1	1077	2	Y	-0-					1
12	1145	N	1145	-0-	-0-	-0-	26	1	1119	2	Y	-0-					1
01	1089	N	1089	-0-	-0-	-0-	19	1	1070	2	Y	-0-					1
02	960	N	960	-0-	-0-	-0-	13	1	947	2	Y	-0-					1
*03	1204	N	1204	-0-	-0-	-0-	44	1	1159	2	Y	1	1	1			1
							1	9									

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1732	-0-	-4	-0-	122	1	1600	2	Y	9					51
							10	9									
11	1728	N	1728	-0-	-0-	-0-	117	1	1598	2	Y	12					63
							13	9									
12	1929	N	1929	-0-	-0-	-0-	119	1	1793	2	Y	15					78
							17	9									
01	1883	N	1883	-0-	-0-	-0-	132	1	1729	2	Y	20					98
							22	9									
02	1747	N	1747	-0-	-0-	-0-	126	1	1599	2	Y	20					118
							22	9									
*03	1925	N	1925	-0-	-0-	-0-	123	1	1779	2	Y	21	63	1			76
							23	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	52	1	1994	2	Y	-0-					-0-
11	1846	N	1846	-0-	-0-	-0-	36	1	1810	2	Y	-0-					-0-
12	1978	N	1978	-0-	-0-	-0-	46	1	1932	2	Y	-0-					-0-
01	1687	N	1687	-0-	-0-	-0-	30	1	1657	2	Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	17	1	1219	2	Y	-0-					-0-
*03	1860	N	1860	-0-	-0-	-0-	68	1	1792	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	15	1	616	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	10	1	505	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	8	1	334	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	6	1	343	2	Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	6	1	452	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	17	1	454	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	64	1	840	2	Y	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	85	1	1172	2	Y	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	72	1	1083	2	Y	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	92	1	1209	2	Y	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	95	1	1199	2	Y	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	88	1	1275	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

10	1716	N	1716	-0-	-0-	-0-	122	1	1594	2	Y	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	108	1	1486	2	Y	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	97	1	1461	2	Y	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	117	1	1533	2	Y	-0-					-0-
02	1550	N	1550	-0-	-0-	-0-	114	1	1436	2	Y	-0-					-0-
*03	1659	N	1659	-0-	-0-	-0-	107	1	1552	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

10	1891	N	1617	-0-	-274	-0-	115	1	1502	2	N	-0-					-0-
11	1825	N	1825	-0-	-0-	-0-	124	1	1701	2	N	-0-					-0-
12	1581	N	1554	-0-	-27	-0-	97	1	1457	2	N	-0-					-0-
01	1612	N	1385	-0-	-227	-0-	98	1	1287	2	N	-0-					-0-
02	1708	N	1465	-0-	-243	-0-	107	1	1358	2	N	-0-					-0-
*03	1822	N	1822	-0-	-0-	-0-	117	1	1705	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

10	1888	N	1888	-0-	-0-	-0-	47	1	1840	2	Y	1					5
							1	9									
11	1830	N	1697	-0-	-133	-0-	33	1	1662	2	Y	2					7
							2	9									
12	1889	N	1889	-0-	-0-	-0-	43	1	1845	2	Y	1					8
							1	9									
01	1822	N	1822	-0-	-0-	-0-	32	1	1788	2	Y	2					10
							2	9									
02	1612	N	1612	-0-	-0-	-0-	21	1	1589	2	Y	2					12
							2	9									
*03	2009	N	2009	-0-	-0-	-0-	73	1	1934	2	Y	2	6	1			8
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2073	-0-	-221	-0-	48	1	2024	2	Y	1					8
							1	9									
11	2220	X	1894	-0-	-326	-0-	33	1	1859	2	Y	2					10
							2	9									
12	2294	X	2133	-0-	-161	-0-	45	1	2085	2	Y	3					13
							3	9									
01	2083	X	2083	-0-	-0-	-0-	32	1	2048	2	Y	3					16
							3	9									
02	1886	X	1886	-0-	-0-	-0-	20	1	1863	2	Y	3					19
							3	9									
*03	2325	X	2325	-0-	-0-	-0-	82	1	2240	2	Y	3	10	1			12
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

10	1019	N	1019	-0-	-0-	-0-	27	1	992	2	N	-0-					-0-
11	990	N	882	-0-	-108	-0-	19	1	863	2	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	25	1	1002	2	N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	21	1	1037	2	N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	15	1	941	2	N	-0-					-0-
03	1023	N	377	-0-	-646	-0-	14	1	363	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

10	1271	N	1137	-0-	-134	-0-	81	1	1056	2	N	-0-					-0-
11	1140	N	926	-0-	-214	-0-	63	1	863	2	N	-0-					-0-
12	2046	N	955	-0-	-1091	-0-	59	1	896	2	N	-0-					-0-
01	1147	N	947	-0-	-200	-0-	67	1	880	2	N	-0-					-0-
02	868	N	575	-0-	-293	-0-	42	1	533	2	N	-0-					-0-
03	961	N	562	-0-	-399	-0-	36	1	526	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

10	156	N	156	-0-	-0-	-0-	11	1	145	2	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	10	1	156	2	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	12	1	151	2	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
03	155	N	58	-0-	-97	-0-	4	1	54	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

10	1054	X	820	-0-	-234	-0-	58	1	762	2	Y	-0-					-0-
11	1020	X	735	-0-	-285	-0-	50	1	685	2	Y	-0-					-0-
12	1023	X	664	-0-	-359	-0-	41	1	623	2	Y	-0-					-0-
01	644	X	644	-0-	-0-	-0-	46	1	598	2	Y	-0-					-0-
02	656	X	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-
*03	832	X	832	-0-	-0-	-0-	54	1	778	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	N	1482	-0-	-0-	-0-	105	1	1376	2	Y	1					5
							1	9									
11	1218	N	1218	-0-	-0-	-0-	83	1	1134	2	Y	1					6
							1	9									
12	1228	N	1228	-0-	-0-	-0-	76	1	1150	2	Y	2					8
							2	9									
01	1416	N	1416	-0-	-0-	-0-	100	1	1314	2	Y	2					10
							2	9									
02	1311	N	1311	-0-	-0-	-0-	96	1	1213	2	Y	2					12
							2	9									
*03	1512	N	1512	-0-	-0-	-0-	97	1	1413	2	Y	2	6	1			8
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1597	X	1597	-0-	-0-	-0-	113	1	1481	2	Y	3					19
							3	9									
11	1710	X	1581	-0-	-129	-0-	107	1	1468	2	Y	5					24
							6	9									
12	1767	X	1717	-0-	-50	-0-	106	1	1604	2	Y	6					30
							7	9									
01	1778	X	1778	-0-	-0-	-0-	125	1	1645	2	Y	7					37
							8	9									
02	1629	X	1629	-0-	-0-	-0-	119	1	1501	2	Y	8					45
							9	9									
*03	2040	X	2040	-0-	-0-	-0-	131	1	1900	2	Y	8	24	1			29
							9	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	136	1	1782	2	Y	2					15
							2	9									
11	1727	N	1727	-0-	-0-	-0-	117	1	1606	2	Y	4					19
							4	9									
12	1943	N	1943	-0-	-0-	-0-	121	1	1818	2	Y	4					23
							4	9									
01	1966	N	1966	-0-	-0-	-0-	139	1	1820	2	Y	6					29
							7	9									
02	1716	N	1716	-0-	-0-	-0-	125	1	1584	2	Y	6					35
							7	9									
*03	2007	N	2007	-0-	-0-	-0-	129	1	1870	2	Y	7	19	1			23
							8	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	102	1	1331	2	N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	90	1	1238	2	N	-0-					-0-
12	1602	N	1602	-0-	-0-	-0-	100	1	1502	2	N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	115	1	1504	2	N	-0-					-0-
02	1477	N	1477	-0-	-0-	-0-	108	1	1369	2	N	-0-					-0-
*03	1585	N	1585	-0-	-0-	-0-	102	1	1483	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5282	-0-	-298	-0-	5282	2			N	-0-					-0-
11	5220	X	5157	-0-	-63	-0-	5157	2			N	-0-					-0-
12	5404	X	5404	-0-	-0-	-0-	5404	2			N	-0-					-0-
01	5440	X	5440	-0-	-0-	-0-	5440	2			N	-0-					-0-
02	4843	X	4843	-0-	-0-	-0-	4843	2			N	-0-					-0-
03	5115	X	4863	-0-	-252	-0-	4863	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2284	-0-	-258	-0-	2284	2			N	-0-					-0-
11	2430	N	2157	-0-	-273	-0-	2157	2			N	-0-					-0-
12	2387	N	2132	-0-	-255	-0-	2132	2			N	-0-					-0-
01	2294	N	2165	-0-	-129	-0-	2165	2			N	-0-					-0-
02	2016	N	1946	-0-	-70	-0-	1946	2			N	-0-					-0-
03	2139	N	1995	-0-	-144	-0-	1995	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	204	-0-	-230	-0-	192	2	12	9	N	11					190
11	450	N	173	-0-	-277	-0-	162	2	11	9	N	10					200
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					200
01	454	N	454	-0-	-0-	-0-	445	2	9	9	N	8					208
02	304	N	304	-0-	-0-	-0-	297	2	7	9	N	6					214
03	341	N	177	-0-	-164	-0-	169	2	8	9	N	7					221

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1354	2	22	9	N	20					150
11	1290	N	1261	-0-	-29	-0-	1259	2	2	9	N	2					152
12	1333	N	1214	-0-	-119	-0-	1214	2			N	-0-					152
01	1364	N	1198	-0-	-166	-0-	1197	2	1	9	N	1					153
02	1176	N	1115	-0-	-61	-0-	1112	2	3	9	N	3					156
*03	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					161

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1945	-0-	-163	-0-	1945	2			N	-0-					-0-
11	2040	N	1850	-0-	-190	-0-	1850	2			N	-0-					-0-
12	2077	N	1831	-0-	-246	-0-	1831	2			N	-0-					-0-
01	1953	N	1867	-0-	-86	-0-	1867	2			N	-0-					-0-
02	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
03	1829	N	1733	-0-	-96	-0-	1733	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2496	-0-	-604	3024	2496	2			N	-0-					-0-
11	3000	N	2362	-0-	-638	2386	2362	2			N	-0-					-0-
12	3100	N	2334	-0-	-766	1620	2334	2			N	-0-					-0-
01	3100	N	2361	-0-	-739	881	2361	2			N	-0-					-0-
02	2800	N	2118	-0-	-682	199	2118	2			N	-0-					-0-
*03	2292	N	2093	-0-	-199	-0-	2093	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	682	N	530	-0-	-152	-0-	530	2			N	-0-					-0-
02	560	N	477	-0-	-83	-0-	477	2			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	300	3			Y	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			Y	-0-					-0-
12	310	N	227	-0-	-83	-0-	227	3			Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY 32 WELL #: 1 RRCID -> 093255 COMPL. DATE 05/08/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1240	N	1105	-0-	-135	-0-	1105	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1116	N	970	-0-	-146	-0-	970	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2 RRCID -> 186347 COMPL. DATE 12/05/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2627	-0-	-8	-0-	2627	2			N	-0-					65
11	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					65
12	2976	X	2367	-0-	-609	-0-	2367	2			N	-0-					65
01	2628	N	2628	-0-	-0-	-0-	2586	2	42	9	N	38					103
02	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					103
*03	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-	88	1			15

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					18
11	930	N	878	-0-	-52	-0-	878	2			N	-0-					18
12	992	N	728	-0-	-264	-0-	728	2			N	-0-					18
01	899	N	694	-0-	-205	-0-	694	2			N	-0-					18
02	812	N	599	-0-	-213	-0-	599	2			N	-0-					18
03	713	N	638	-0-	-75	-0-	638	2			N	-0-					18

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
11	1599	N	1599	-0-	-0-	-0-	1599	2			Y	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
02	1484	N	1387	-0-	-97	-0-	1387	2			Y	-0-					-0-
*03	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-

HOWDA (CLEAR FORK) 42999 333 ASSOCIATED 49B CNTY: IRION
REMUDA OPERATING COMPANY 701606
SCOTT WELL #: 1 RRCID -> 130406 COMPL. DATE N/A TOTAL DEPTH 4893 PERF. 4336 - 4826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 06/08/2012 - PLUGGED 06/08/12

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HALCON RESOURCES OPERATING, INC. 344425
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

10	248 N	204	-0-	-44	-0-	4	1	200	3	N	-0-					-0-
11	197 N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217 N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217 N	199	-0-	-18	-0-	199	3			N	-0-					-0-
02	196 N	154	-0-	-42	-0-	154	3			N	-0-					-0-
*03	224 N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

10	217 N	162	-0-	-55	-0-	23	1	139	3	N	-0-					-0-
11	178 N	178	-0-	-0-	-0-	46	1	132	3	N	-0-					-0-
12	186 N	161	-0-	-25	-0-	32	1	129	3	N	-0-					-0-
01	197 N	197	-0-	-0-	-0-	38	1	159	3	N	-0-					-0-
02	171 N	171	-0-	-0-	-0-	29	1	142	3	N	-0-					-0-
*03	189 N	189	-0-	-0-	-0-	30	1	159	3	N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

10	15 N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	30 N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	21 N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	26 N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	28 N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31 N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

10	65 N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	104 N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	119 N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	93 N	92	-0-	-1	-0-	92	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

10	126 N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	203 N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	189 N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	231 N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	196 N	193	-0-	-3	-0-	193	3			N	-0-					-0-
03	186 N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1 RRCID -> 074422 COMPL. DATE 08/15/1977 TOTAL DEPTH 4800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
02	14B DENY		10	-0-	10	10	10	2			N	-0-					-0-
*03	22	N	12	-0-	-10	-0-	12	2			N	-0-					-0-

HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	279	N	96	-0-	-183	-0-	96	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		305	-0-	305	799	305	2			N	-0-					-0-
11	991	N	192	-0-	-799	-0-	192	2			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
11	360	N	326	-0-	-34	-0-	326	2			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	140	N	106	-0-	-34	-0-	106	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
01	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	12486					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	624					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	624					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10524					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

10	1054 #	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
11	1020 #	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1023 #	985	-0-	-38	-0-	985	3			N	-0-					-0-
01	992 #	959	-0-	-33	-0-	959	3			N	-0-					-0-
02	896 #	884	-0-	-12	-0-	884	3			N	-0-					-0-
*03	1091 R	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

10	248 N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	262 N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	245 N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	252 N	234	-0-	-18	-0-	234	3			N	-0-					-0-
03	248 N	218	-0-	-30	-0-	218	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

10	992 N	957	-0-	-35	-0-	957	3			N	-0-					-0-
11	870 N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	816 N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	899 N	738	-0-	-161	-0-	738	3			N	-0-					-0-
02	812 N	705	-0-	-107	-0-	705	3			N	-0-					-0-
03	806 N	85	-0-	-721	-0-	85	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

10	1922 N	1886	-0-	-36	-0-	1886	3			N	-0-					-0-
11	1860 N	1828	-0-	-32	-0-	1828	3			N	-0-					-0-
12	1891 N	1884	-0-	-7	-0-	1884	3			N	-0-					-0-
01	1878 N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	1688 N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
03	1829 N	187	-0-	-1642	-0-	187	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
11	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
01	2108	N	2034	-0-	-74	-0-	2034	3			N	-0-					-0-
02	1876	N	1677	-0-	-199	-0-	1677	3			N	-0-					-0-
03	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
11	810	N	786	-0-	-24	-0-	786	2			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
02	728	N	584	-0-	-144	-0-	584	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1915	-0-	-7	-0-	1915	2			N	-0-					-0-
11	1830	N	1767	-0-	-63	-0-	1767	2			N	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
02	1652	N	1574	-0-	-78	-0-	1574	2			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1477	-0-	-321	-0-	1477	2			N	-0-					-0-
11	1590	N	1491	-0-	-99	-0-	1491	2			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1400	N	1387	-0-	-13	-0-	1387	2			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2166	-0-	-66	-0-	2166	2			N	-0-					-0-
11	2315	N	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-
12	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
*02	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	810	N	787	-0-	-23	-0-	787	2			N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	722	-0-	-208	-0-	722	2			N	-0-					-0-
11	840	N	792	-0-	-48	-0-	792	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2077	-0-	-186	-0-	2077	2			N	-0-					-0-
11	2250	N	1964	-0-	-286	-0-	1964	2			N	-0-					-0-
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
01	2249	N	2249	-0-	-0-	-0-	2249	2			N	-0-					-0-
*02	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
02	1512	N	1443	-0-	-69	-0-	1443	2			N	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					-0-
11	1290	N	1276	-0-	-14	-0-	1276	2			N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
02	1204	N	1176	-0-	-28	-0-	1176	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1065	-0-	-51	-0-	1065	2			N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1843	-0-	-141	-0-	1843	2			N	-0-					-0-
11	1920	N	1815	-0-	-105	-0-	1815	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
*02	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2059	-0-	-700	-0-	2059	2			N	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
12	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					-0-
01	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					-0-
02	2016	N	1861	-0-	-155	-0-	1861	2			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
11	1260	N	6	-0-	-1254	-0-	6	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
11	660	N	659	-0-	-1	-0-	659	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1196	-0-	-323	-0-	1196	2			N	-0-					-0-
11	1470	N	1157	-0-	-313	-0-	1157	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
02	1092	N	940	-0-	-152	-0-	940	2			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1193	-0-	-109	-0-	1193	2			N	-0-					-0-
11	1320	N	1249	-0-	-71	-0-	1249	2			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1176	N	1124	-0-	-52	-0-	1124	2			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
11	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
12	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
01	2999	X	2999	-0-	-0-	-0-	2999	2			N	-0-					-0-
*02	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
03	2635	X	261	-0-	-2374	-0-	261	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1424	-0-	-157	-0-	1424	2			N	-0-					-0-
11	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
02	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	1409	2			N	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
*02	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	2			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2908	N	1971	-0-	-937	-0-	1971	2			N	-0-					-0-
11	1950	N	1877	-0-	-73	-0-	1877	2			N	-0-					-0-
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
02	2772	X	1783	-0-	-989	-0-	1783	2			N	-0-					-0-
03	1984	X	196	-0-	-1788	-0-	196	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
11	900	N	869	-0-	-31	-0-	869	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
02	812	N	769	-0-	-43	-0-	769	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1654	-0-	-20	-0-	1654	2			N	-0-					-0-
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
12	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1512	N	1479	-0-	-33	-0-	1479	2			N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1590	-0-	-115	-0-	1590	2			N	-0-					-0-
11	1530	N	1520	-0-	-10	-0-	1520	2			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
*02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1238	-0-	-312	-0-	1238	2			N	-0-					-0-
11	1470	N	1067	-0-	-403	-0-	1067	2			N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
*02	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1951	-0-	-95	-0-	1951	2			N	-0-					-0-
11	1980	N	1786	-0-	-194	-0-	1786	2			N	-0-					-0-
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
01	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
*02	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1464	-0-	-55	-0-	1464	2			N	-0-					-0-
11	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
01	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
*02	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	824	-0-	-292	-0-	824	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1006	-0-	-544	-0-	1006	2			N	-0-					-0-
11	1380	N	925	-0-	-455	-0-	925	2			N	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
*02	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2046	N	1758	-0-	-288	-0-	1758	2		N	-0-			-0-
11	2070	N	1706	-0-	-364	-0-	1706	2		N	-0-			-0-
12	1779	N	1779	-0-	-0-	-0-	1779	2		N	-0-			-0-
01	1586	N	1586	-0-	-0-	-0-	1586	2		N	-0-			-0-
02	1596	N	1518	-0-	-78	-0-	1518	2		N	-0-			-0-
*03	176	N	176	-0-	-0-	-0-	176	2		N	-0-			-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

10	651	N	628	-0-	-23	-0-	628	2		N	-0-			-0-
11	518	N	518	-0-	-0-	-0-	518	2		N	-0-			-0-
12	624	N	624	-0-	-0-	-0-	624	2		N	-0-			-0-
01	622	N	622	-0-	-0-	-0-	622	2		N	-0-			-0-
*02	562	N	562	-0-	-0-	-0-	562	2		N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

10	1019	N	1019	-0-	-0-	-0-	1019	2		N	-0-			-0-
11	1140	N	825	-0-	-315	-0-	825	2		N	-0-			-0-
12	986	N	986	-0-	-0-	-0-	986	2		N	-0-			-0-
01	1009	N	1009	-0-	-0-	-0-	1009	2		N	-0-			-0-
*02	883	N	883	-0-	-0-	-0-	883	2		N	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	87	2		N	-0-			-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

10	1550	N	1326	-0-	-224	-0-	1326	2		N	-0-			-0-
11	1500	N	1230	-0-	-270	-0-	1230	2		N	-0-			-0-
12	1428	N	1428	-0-	-0-	-0-	1428	2		N	-0-			-0-
01	1535	N	1535	-0-	-0-	-0-	1535	2		N	-0-			-0-
*02	1322	N	1322	-0-	-0-	-0-	1322	2		N	-0-			-0-
*03	111	N	111	-0-	-0-	-0-	111	2		N	-0-			-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

10	465	N	377	-0-	-88	-0-	377	2		N	-0-			-0-
11	335	N	335	-0-	-0-	-0-	335	2		N	-0-			-0-
12	406	N	406	-0-	-0-	-0-	406	2		N	-0-			-0-
01	373	N	373	-0-	-0-	-0-	373	2		N	-0-			-0-
*02	309	N	309	-0-	-0-	-0-	309	2		N	-0-			-0-
*03	22	N	22	-0-	-0-	-0-	22	2		N	-0-			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

10	713	N	711	-0-	-2	-0-	711	2			N	-0-					-0-
11	690	N	682	-0-	-8	-0-	682	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
02	644	N	642	-0-	-2	-0-	642	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

10	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

10	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

10	1860	N	1766	-0-	-94	-0-	1766	2			N	-0-					-0-
11	1740	N	1675	-0-	-65	-0-	1675	2			N	-0-					-0-
12	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
02	1568	N	1561	-0-	-7	-0-	1561	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	196	N	99	-0-	-97	-0-	99	2			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

10	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
11	960	N	944	-0-	-16	-0-	944	2			N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1565	-0-	-233	-0-	1565	2			N	-0-					-0-
11	1650	N	1521	-0-	-129	-0-	1521	2			N	-0-					-0-
12	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	1428	N	1262	-0-	-166	-0-	1262	2			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	959	2			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

10	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
11	300	N	169	-0-	-131	-0-	169	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

10	2232	N	2163	-0-	-69	-0-	2163	2			N	-0-					-0-
11	2160	N	2096	-0-	-64	-0-	2096	2			N	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
02	1960	N	1952	-0-	-8	-0-	1952	2			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

10	1395	N	1381	-0-	-14	-0-	1381	2			N	-0-					-0-
11	1350	N	1310	-0-	-40	-0-	1310	2			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1232	N	1209	-0-	-23	-0-	1209	2			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1287	-0-	-139	-0-	1287	2			N	-0-					-0-
11	1410	N	1279	-0-	-131	-0-	1279	2			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
02	1204	N	1181	-0-	-23	-0-	1181	2			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
11	1110	N	917	-0-	-193	-0-	917	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
*02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
02	1092	N	988	-0-	-104	-0-	988	2			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
11	1920	N	1772	-0-	-148	-0-	1772	2			N	-0-					-0-
12	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1132	-0-	-108	-0-	1132	2			N	-0-					-0-
11	1200	N	1081	-0-	-119	-0-	1081	2			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	889	-0-	-134	-0-	889	2			N	-0-					-0-
11	990	N	825	-0-	-165	-0-	825	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
11	1200	N	1171	-0-	-29	-0-	1171	2			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	1092	N	1043	-0-	-49	-0-	1043	2			N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1543	-0-	-38	-0-	1543	2			N	-0-					-0-
11	1530	N	1478	-0-	-52	-0-	1478	2			N	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
02	1372	N	1354	-0-	-18	-0-	1354	2			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
11	1440	N	1412	-0-	-28	-0-	1412	2			Y	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					-0-
*02	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	673	2			Y	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	2			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	722	-0-	-115	-0-	722	2			N	-0-					-0-
11	750	N	726	-0-	-24	-0-	726	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1775	-0-	-85	-0-	1775	2			N	-0-					-0-
11	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
01	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
02	1652	N	1607	-0-	-45	-0-	1607	2			N	-0-					-0-
*03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	997	-0-	-88	-0-	997	2			N	-0-					-0-
11	1050	N	926	-0-	-124	-0-	926	2			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
11	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
12	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
*02	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					-0-
*03	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1					89
11	1770	N	1592	-0-	-178	-0-	1592	2			Y	-0-					89
12	1673	N	1673	-0-	-0-	-0-	1671	2	2	9	Y	2					91
01	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					91
*02	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					91
*03	1227	N	1227	-0-	-0-	-0-	1224	2	3	9	Y	3					94

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					-0-
11	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	755	-0-	-82	-0-	755	2			N	-0-					-0-
11	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
*02	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

10	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

10	4185	X	3947	-0-	-238	-0-	3947	2			N	-0-					-0-
11	4020	X	3873	-0-	-147	-0-	3873	2			N	-0-					-0-
12	4123	X	4054	-0-	-69	-0-	4054	2			N	-0-					-0-
01	4123	X	3960	-0-	-163	-0-	3960	2			N	-0-					-0-
02	3640	X	3539	-0-	-101	-0-	3539	2			N	-0-					-0-
03	3999	X	408	-0-	-3591	-0-	408	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
03	589	N	58	-0-	-531	-0-	58	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

10	558	N	544	-0-	-14	-0-	544	2			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
02	476	N	434	-0-	-42	-0-	434	2			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					-0-
11	1560	N	1533	-0-	-27	-0-	1533	2			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
01	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
02	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
03	1643	N	149	-0-	-1494	-0-	149	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
11	900	N	813	-0-	-87	-0-	813	2			N	-0-					-0-
12	1023	N	907	-0-	-116	-0-	907	2			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
03	899	N	577	-0-	-322	-0-	577	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
11	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
03	1953	N	1493	-0-	-460	-0-	1493	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	700	-0-	-478	-0-	700	2			N	-0-					-0-
11	1050	N	791	-0-	-259	-0-	791	2			N	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*03	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137	X	2137	-0-	-0-	-0-	2137	2			Y	-0-					-0-
11	2881	X	2881	-0-	-0-	-0-	2881	2			Y	-0-					-0-
12	2423	X	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	2			Y	-0-					-0-
02	2409	X	2409	-0-	-0-	-0-	2409	2			Y	-0-					-0-
03	2976	X	2017	-0-	-959	-0-	2017	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
01	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
02	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
*03	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	636	-0-	-108	-0-	636	2			Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					-0-
03	837	N	577	-0-	-260	-0-	577	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	719	-0-	-831	-0-	718	2	1	9	Y	1					1
11	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	Y	1					2
12	2090	N	2090	-0-	-0-	-0-	2090	2			Y	-0-					2
01	T. A.		1722	-0-	1722	1722	1721	2	1	9	Y	1	3	1			-0-
02	T. A.		1707	-0-	1707	3429	1706	2	1	9	Y	1					1
03	T. A.		1115	-0-	1115	4544	1115	2			Y	-0-					1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	1582	2	4	9	Y	4					6
11	1320	N	1274	-0-	-46	-0-	1271	2	3	9	Y	3					9
12	1364	N	1229	-0-	-135	-0-	1227	2	2	9	Y	2					11
01	1440	N	1440	-0-	-0-	-0-	1437	2	3	9	Y	3	13	1			1
02	1425	N	1425	-0-	-0-	-0-	1422	2	3	9	Y	3					4
*03	1268	N	1268	-0-	-0-	-0-	1267	2	1	9	Y	1					5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	366	2	1	9	N	1					1
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					1
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					1
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					1
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					1
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	781	-0-	-366	-0-	781	2			N	-0-					-0-
11	1170	N	715	-0-	-455	-0-	715	2			N	-0-					-0-
12	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	2			N	-0-					-0-
*03	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
11	2460	N	1851	-0-	-609	-0-	1851	2			N	-0-					-0-
12	2511	N	1763	-0-	-748	-0-	1763	2			N	-0-					-0-
01	2604	N	1826	-0-	-778	-0-	1826	2			N	-0-					-0-
02	1736	N	1454	-0-	-282	-0-	1454	2			N	-0-					-0-
03	1767	N	1652	-0-	-115	-0-	1652	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	28	-0-	28	522	28	2			N	-0-					-0-
11	14B	DENY	27	-0-	27	549	27	2			N	-0-					-0-
12	14B	DENY	24	-0-	24	573	24	2			N	-0-					-0-
01	14B	DENY	26	-0-	26	599	26	2			N	-0-					-0-
02	14B	DENY	21	-0-	21	620	21	2			N	-0-					-0-
03	14B	DENY	27	-0-	27	647	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1550	-0-	-775	-0-	1550	2			N	-0-					-0-
11	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1550	N	1227	-0-	-323	-0-	1227	2			N	-0-					-0-
02	1260	N	1161	-0-	-99	-0-	1161	2			N	-0-					-0-
03	2015	N	919	-0-	-1096	-0-	919	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
11	1170	N	742	-0-	-428	-0-	742	2			N	-0-					-0-
12	961	N	802	-0-	-159	-0-	802	2			N	-0-					-0-
01	961	N	766	-0-	-195	-0-	766	2			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
11	1620	N	1210	-0-	-410	-0-	1210	2			N	-0-					-0-
12	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
03	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
11	1650	N	1593	-0-	-57	-0-	1593	2			N	-0-					-0-
12	1736	N	1651	-0-	-85	-0-	1651	2			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1484	N	1319	-0-	-165	-0-	1319	2			N	-0-					-0-
*03	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1906	-0-	-388	-0-	1906	2			N	-0-					-0-
11	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
02	2128	N	1405	-0-	-723	-0-	1405	2			N	-0-					-0-
03	2480	N	2084	-0-	-396	-0-	2084	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
01	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
03	1519	N	1089	-0-	-430	-0-	1089	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
11	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
12	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
01	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
*03	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	5022	-0-	-0-	-0-	5022	2			N	-0-					-0-
11	2970	X	2662	-0-	-308	-0-	2662	2			N	-0-					-0-
12	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
01	3069	X	2950	-0-	-119	-0-	2950	2			N	-0-					-0-
02	2772	X	2690	-0-	-82	-0-	2690	2			N	-0-					-0-
03	3069	X	2692	-0-	-377	-0-	2692	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

10	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	1147	N	503	-0-	-644	-0-	503	2			N	-0-					-0-
01	496	N	407	-0-	-89	-0-	407	2			N	-0-					-0-
02	476	N	428	-0-	-48	-0-	428	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

10	4433	X	3975	-0-	-458	-0-	3963	2	12	9	Y	11					17
11	4290	X	3073	-0-	-1217	-0-	3064	2	9	9	Y	8					25
12	3751	X	2677	-0-	-1074	-0-	2671	2	6	9	Y	5					30
01	2742	X	2742	-0-	-0-	-0-	2733	2	9	9	Y	8	35	1			3
02	2666	X	2666	-0-	-0-	-0-	2657	2	9	9	Y	8					11
03	3968	X	2421	-0-	-1547	-0-	2418	2	3	9	Y	3					14

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

10	2512	N	2512	-0-	-0-	-0-	2503	2	9	9	Y	8					10
11	2377	N	2377	-0-	-0-	-0-	2368	2	9	9	Y	8	15	1			3
12	2108	N	1717	-0-	-391	-0-	1707	2	10	9	Y	9					12
01	2125	N	2125	-0-	-0-	-0-	2114	2	11	9	Y	10	14	1			8
02	2065	N	2065	-0-	-0-	-0-	2065	2			Y	-0-					8
*03	2121	N	2121	-0-	-0-	-0-	2103	2	18	9	Y	16	14	1			10

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

10	1615	N	1615	-0-	-0-	-0-	1613	2	2	9	Y	2					3
11	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	Y	3	5	1			1
12	1519	N	1284	-0-	-235	-0-	1281	2	3	9	Y	3					4
01	1625	N	1625	-0-	-0-	-0-	1623	2	2	9	Y	2	4	1			2
02	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2
*03	1743	N	1743	-0-	-0-	-0-	1737	2	6	9	Y	5	4	1			3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

10	2424	N	2424	-0-	-0-	-0-	2422	2	2	9	N	2					2
11	2757	N	2757	-0-	-0-	-0-	2755	2	2	9	N	2	3	1			1
12	2356	N	1544	-0-	-812	-0-	1543	2	1	9	N	1					2
01	2418	N	2316	-0-	-102	-0-	2314	2	2	9	N	2	3	1			1
02	2576	N	2329	-0-	-247	-0-	2328	2	1	9	N	1					2
*03	2825	N	2825	-0-	-0-	-0-	2822	2	3	9	N	3	3	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

10	1667	N	1667	-0-	-0-	-0-	1666	2	1	9	Y	1					1
11	1920	N	1667	-0-	-253	-0-	1666	2	1	9	Y	1	2	1			-0-
12	1550	N	1404	-0-	-146	-0-	1402	2	2	9	Y	2					2
01	1721	N	1721	-0-	-0-	-0-	1720	2	1	9	Y	1	2	1			1
02	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					1
*03	1490	N	1490	-0-	-0-	-0-	1488	2	2	9	Y	2	2	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1					2
11	1350	N	1336	-0-	-14	-0-	1335	2	1	9	Y	1					3
12	1581	N	1184	-0-	-397	-0-	1183	2	1	9	Y	1					4
01	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-	4	1			-0-
02	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					1
03	1178	N	1117	-0-	-61	-0-	1116	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3433	X	3433	-0-	-0-	-0-	3433	2			N	-0-					-0-
11	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					-0-
12	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
01	3396	X	3396	-0-	-0-	-0-	3396	2			N	-0-					-0-
02	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*03	3216	X	3216	-0-	-0-	-0-	3216	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5182	-0-	-832	-0-	5182	2			N	-0-					-0-
11	5820	X	5154	-0-	-666	-0-	5154	2			N	-0-					-0-
12	5704	X	4694	-0-	-1010	-0-	4694	2			N	-0-					-0-
01	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
02	5200	X	5200	-0-	-0-	-0-	5200	2			N	-0-					-0-
03	5332	X	3412	-0-	-1920	-0-	3412	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
02	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	1522	2	3	9	N	3					4
11	1377	N	1377	-0-	-0-	-0-	1373	2	4	9	N	4	7	1			1
12	1426	N	1286	-0-	-140	-0-	1282	2	4	9	N	4					5
01	1519	N	1341	-0-	-178	-0-	1337	2	4	9	N	4	6	1			3
02	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					4
03	1271	N	1118	-0-	-153	-0-	1110	2	8	9	N	7	6	1			5

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2083	-0-	-211	-0-	2081	2	2	9	N	2					3
11	2068	N	2068	-0-	-0-	-0-	2066	2	2	9	N	2	4	1			1
12	2170	N	1750	-0-	-420	-0-	1748	2	2	9	N	2					3
01	2262	N	2262	-0-	-0-	-0-	2259	2	3	9	N	3	4	1			2
02	1932	N	1652	-0-	-280	-0-	1652	2			N	-0-					2
*03	1909	N	1909	-0-	-0-	-0-	1903	2	6	9	N	5	4	1			3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2541	N	2541	-0-	-0-	-0-	2506	2	35	9	N	32					50
11	2176	N	2176	-0-	-0-	-0-	2148	2	28	9	N	25					75
12	1922	N	1755	-0-	-167	-0-	1736	2	19	9	N	17					92
01	3100	N	3233	-0-	133	133	3205	2	28	9	N	25	106	1			11
02	2800	N	3239	-0-	439	572	3216	2	23	9	N	21					32
*03	3100	N	3061	-0-	-39	533	3050	2	11	9	N	10					42

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	100	2	1	9	Y	1					2
11	126	N	126	-0-	-0-	-0-	124	2	2	9	Y	2					4
12	124	N	82	-0-	-42	-0-	82	2			Y	-0-					4
01	139	N	139	-0-	-0-	-0-	137	2	2	9	Y	2	5	1			1
02	230	N	230	-0-	-0-	-0-	229	2	1	9	Y	1					2
*03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	1178	N	1036	-0-	-142	-0-	1036	2			N	-0-					-0-
01	1116	N	865	-0-	-251	-0-	865	2			N	-0-					-0-
02	756	N	728	-0-	-28	-0-	728	2			N	-0-					-0-
03	1023	N	833	-0-	-190	-0-	833	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
11	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
12	2618	X	2618	-0-	-0-	-0-	2618	2			N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
02	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
*03	1930	X	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1033	-0-	-858	-0-	1033	2			N	-0-					-0-
11	1830	X	1203	-0-	-627	-0-	1203	2			N	-0-					-0-
12	1891	X	1774	-0-	-117	-0-	1774	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1767	N	1033	-0-	-734	-0-	1033	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11424	-0-	-139	-0-	11424	2			N	-0-					-0-
11	9924	X	9924	-0-	-0-	-0-	9924	2			N	-0-					-0-
12	10881	X	10086	-0-	-795	-0-	10086	2			N	-0-					-0-
01	9699	X	9699	-0-	-0-	-0-	9699	2			N	-0-					-0-
02	10016	X	10016	-0-	-0-	-0-	10016	2			N	-0-					-0-
03	11439	X	9256	-0-	-2183	-0-	9256	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3383	-0-	-27	-0-	3383	2			N	-0-					-0-
11	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					-0-
12	3410	X	3263	-0-	-147	-0-	3263	2			N	-0-					-0-
01	3410	X	3239	-0-	-171	-0-	3239	2			N	-0-					-0-
02	3080	X	2805	-0-	-275	-0-	2805	2			N	-0-					-0-
03	3410	X	2399	-0-	-1011	-0-	2399	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5084	-0-	-341	-0-	5084	2			N	-0-					-0-
11	5250	X	4708	-0-	-542	-0-	4708	2			N	-0-					-0-
12	5425	X	5283	-0-	-142	-0-	5283	2			N	-0-					-0-
01	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
02	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					-0-
*03	4803	X	4803	-0-	-0-	-0-	4803	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	80	1	1130	2	N	-0-					-0-
11	1170	N	1158	-0-	-12	-0-	63	1	1095	2	N	-0-					-0-
12	1147	N	1006	-0-	-141	-0-	50	1	956	2	N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	57	1	1083	2	N	-0-					-0-
02	1092	N	1046	-0-	-46	-0-	36	1	1010	2	N	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	32	1	1020	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	33	1	468	2	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	27	1	453	2	N	-0-					-0-
12	496	N	413	-0-	-83	-0-	21	1	392	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-					-0-
02	448	N	403	-0-	-45	-0-	14	1	389	2	N	-0-					-0-
03	403	N	339	-0-	-64	-0-	10	1	329	2	N	-0-					-0-

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	2			N	-0-					-0-
02	700	N	692	-0-	-8	-0-	692	2			N	-0-					-0-
03	744	N	77	-0-	-667	-0-	77	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1715	-0-	-114	-0-	1715	2			N	-0-					-0-
11	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
03	1798	N	206	-0-	-1592	-0-	206	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2039	-0-	-162	-0-	2039	2			N	-0-					-0-
11	2010	N	1967	-0-	-43	-0-	1967	2			N	-0-					-0-
12	2170	N	2114	-0-	-56	-0-	2114	2			N	-0-					-0-
01	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
02	1848	N	1795	-0-	-53	-0-	1795	2			N	-0-					-0-
03	2108	N	216	-0-	-1892	-0-	216	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	268	-0-	-11	-0-	18	1	250	2	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	30	1	527	2	N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	18	1	348	2	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	25	1	478	2	N	-0-					-0-
02	532	N	354	-0-	-178	-0-	12	1	342	2	N	-0-					-0-
03	372	N	272	-0-	-100	-0-	8	1	264	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

10	2449	X	2333	-0-	-116	-0-	2333	2			Y	-0-					-0-
11	2370	X	2268	-0-	-102	-0-	1	1	2267	2	Y	-0-					-0-
12	2449	X	2375	-0-	-74	-0-	1	1	2374	2	Y	-0-					-0-
01	2422	N	2422	-0-	-0-	-0-	1	1	2421	2	Y	-0-					-0-
02	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
03	2294	N	228	-0-	-2066	-0-	1	1	227	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

10	3100	X	2946	-0-	-154	-0-	2933	2	13	9	Y	12	22	1			13
11	3000	X	2873	-0-	-127	-0-	2850	2	23	9	Y	21					34
12	3100	X	3009	-0-	-91	-0-	1	1	2998	2	Y	9					43
							10	9									
01	2953	N	2953	-0-	-0-	-0-	1	1	2934	2	Y	16					59
							18	9									
02	2617	N	2617	-0-	-0-	-0-	1	1	2609	2	Y	6	50	1			15
							7	9									
03	2852	N	277	-0-	-2575	-0-	277	2			Y	-0-					15

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

10	1116	N	1090	-0-	-26	-0-	1090	2			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	2			N	-0-					-0-
12	1054	N	936	-0-	-118	-0-	936	2			N	-0-					-0-
01	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					-0-
02	980	N	819	-0-	-161	-0-	819	2			N	-0-					-0-
03	930	N	99	-0-	-831	-0-	99	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

10	992	N	931	-0-	-61	-0-	61	1	870	2	N	-0-					-0-
11	960	N	887	-0-	-73	-0-	48	1	839	2	N	-0-					-0-
12	961	N	782	-0-	-179	-0-	38	1	744	2	N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	49	1	927	2	N	-0-					-0-
02	840	N	819	-0-	-21	-0-	28	1	791	2	N	-0-					-0-
*03	909	N	909	-0-	-0-	-0-	28	1	881	2	N	-0-					-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

10	1147	N	1136	-0-	-11	-0-	1136	2			N	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
12	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	943	2			N	-0-					-0-
03	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1878	-0-	-13	-0-	1878	2			N	-0-					-0-
11	1800	N	1787	-0-	-13	-0-	1787	2			N	-0-					-0-
12	1891	N	1884	-0-	-7	-0-	1884	2			N	-0-					-0-
01	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
02	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
03	1891	N	195	-0-	-1696	-0-	195	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
11	1050	N	964	-0-	-86	-0-	964	2			N	-0-					-0-
12	1054	N	906	-0-	-148	-0-	906	2			N	-0-					-0-
01	1085	N	955	-0-	-130	-0-	955	2			N	-0-					-0-
02	896	N	861	-0-	-35	-0-	861	2			N	-0-					-0-
03	899	N	92	-0-	-807	-0-	92	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4638	-0-	-446	-0-	4638	2			Y	-0-					-0-
11	5683	X	5683	-0-	-0-	-0-	5683	2			Y	-0-					-0-
12	5336	X	5336	-0-	-0-	-0-	1	1	5335	2	Y	-0-					-0-
01	4972	X	4972	-0-	-0-	-0-	2	1	4970	2	Y	-0-					-0-
02	4408	X	4408	-0-	-0-	-0-	1	1	4407	2	Y	-0-					-0-
03	4464	X	470	-0-	-3994	-0-	1	1	469	2	Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1686	-0-	-81	-0-	1686	2			Y	-0-	1	1			-0-
11	1680	X	1664	-0-	-16	-0-	1664	2			Y	-0-					-0-
12	1736	X	1695	-0-	-41	-0-	1695	2			Y	-0-					-0-
01	1278	N	1278	-0-	-0-	-0-	1	1	1277	2	Y	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
03	1674	N	77	-0-	-1597	-0-	77	2			Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1086	-0-	-278	-0-	72	1	1014	2	N	-0-					-0-
11	1110	N	1062	-0-	-48	-0-	58	1	1004	2	N	-0-					-0-
12	1116	N	889	-0-	-227	-0-	44	1	845	2	N	-0-					-0-
01	1085	N	1050	-0-	-35	-0-	52	1	998	2	N	-0-					-0-
02	980	N	928	-0-	-52	-0-	32	1	896	2	N	-0-					-0-
*03	1041	N	1041	-0-	-0-	-0-	32	1	1009	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
12	1023	X	959	-0-	-64	-0-	959	2			Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					-0-
03	961	N	86	-0-	-875	-0-	86	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	X	2261	-0-	-0-	-0-	2252	2	9	9	Y	8	13	1			8
11	2430	X	1942	-0-	-488	-0-	1928	2	14	9	Y	13					21
12	2511	X	1824	-0-	-687	-0-	1818	2	6	9	Y	5					26
01	1776	N	1776	-0-	-0-	-0-	1	1	1764	2	Y	10					36
							11	9									
02	2168	N	2168	-0-	-0-	-0-	1	1	2164	2	Y	3	30	1			9
							3	9									
03	1829	N	60	-0-	-1769	-0-	60	2			Y	-0-					9

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1702	-0-	-158	-0-	1702	2			Y	-0-					-0-
11	1770	X	1669	-0-	-101	-0-	1669	2			Y	-0-					-0-
12	1798	X	1418	-0-	-380	-0-	1418	2			Y	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1	1	1598	2	Y	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	1	1	1459	2	Y	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	9	1	157	2	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	7	1	148	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	12	1	232	2	N	-0-					-0-
02	168	N	103	-0-	-65	-0-	4	1	99	2	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	X	2271	-0-	-0-	-0-	2254	2	17	9	Y	15	24	1			16
11	2126	X	2126	-0-	-0-	-0-	2097	2	29	9	Y	26					42
12	2480	X	2087	-0-	-393	-0-	2076	2	11	9	Y	10					52
01	2029	N	2029	-0-	-0-	-0-	1	1	2006	2	Y	20					72
							22	9									
02	1750	N	1750	-0-	-0-	-0-	1742	2	8	9	Y	7	61	1			18
03	2077	N	191	-0-	-1886	-0-	191	2			Y	-0-					18

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1586	-0-	-88	-0-	1586	2			Y	-0-	11	1			1
11	1620	X	1561	-0-	-59	-0-	1560	2	1	9	Y	1					2
12	1674	X	1670	-0-	-4	-0-	1669	2	1	9	Y	1					3
01	1615	N	1615	-0-	-0-	-0-	1	1	1614	2	Y	-0-					3
02	1438	N	1438	-0-	-0-	-0-	1437	2	1	9	Y	1	3	1			1
03	1674	N	152	-0-	-1522	-0-	152	2			Y	-0-					1

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1053	-0-	-94	-0-	1049	2	4	9	Y	4	8	1			5
11	1110	X	818	-0-	-292	-0-	808	2	10	9	Y	9					14
12	1178	X	1073	-0-	-105	-0-	1069	2	4	9	Y	4					18
01	1027	N	1027	-0-	-0-	-0-	1020	2	7	9	Y	6					24
02	905	N	905	-0-	-0-	-0-	903	2	2	9	Y	2	20	1			6
03	1085	N	29	-0-	-1056	-0-	29	2			Y	-0-					6

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	24	1	342	2	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	19	1	341	2	N	-0-					-0-
12	372	N	271	-0-	-101	-0-	14	1	257	2	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	14	1	269	2	N	-0-					-0-
02	336	N	245	-0-	-91	-0-	8	1	237	2	N	-0-					-0-
03	279	N	223	-0-	-56	-0-	7	1	216	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1116	-0-	-0-	-0-	1116	2			Y	-0-	4	1			-0-
11	1080	X	1066	-0-	-14	-0-	1066	2			Y	-0-					-0-
12	1147	X	1135	-0-	-12	-0-	1135	2			Y	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1	1	1152	2	Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
03	1147	N	135	-0-	-1012	-0-	135	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2864	X	2864	-0-	-0-	-0-	2861	2	3	9	Y	3	8	1			4
11	3570	X	3251	-0-	-319	-0-	3244	2	7	9	Y	6					10
12	3689	X	3330	-0-	-359	-0-	1	1	3326	2	Y	3					13
							3	9									
01	3146	X	3146	-0-	-0-	-0-	1	1	3139	2	Y	5					18
							6	9									
02	2824	X	2824	-0-	-0-	-0-	1	1	2822	2	Y	1	15	1			4
							1	9									
03	3348	X	289	-0-	-3059	-0-	289	2			Y	-0-					4

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	2			N	-0-					-0-
03	186	N	15	-0-	-171	-0-	15	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4487	-0-	-318	-0-	4487	2			Y	-0-	3	1			-0-
11	4650	X	4338	-0-	-312	-0-	4338	2			Y	-0-					-0-
12	4805	X	4493	-0-	-312	-0-	1	1	4492	2	Y	-0-					-0-
01	4475	X	4475	-0-	-0-	-0-	2	1	4473	2	Y	-0-					-0-
02	3868	X	3868	-0-	-0-	-0-	1	1	3867	2	Y	-0-					-0-
03	4495	X	411	-0-	-4084	-0-	411	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
12	589	N	443	-0-	-146	-0-	443	2			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
02	476	N	372	-0-	-104	-0-	372	2			N	-0-					-0-
03	434	N	48	-0-	-386	-0-	48	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3384	-0-	-336	-0-	3384	2			Y	-0-					-0-
11	3570	X	3347	-0-	-223	-0-	3347	2			Y	-0-					-0-
12	3689	X	3455	-0-	-234	-0-	1	1	3454	2	Y	-0-					-0-
01	3516	X	3516	-0-	-0-	-0-	1	1	3515	2	Y	-0-					-0-
02	3008	X	3008	-0-	-0-	-0-	1	1	3007	2	Y	-0-					-0-
03	3472	X	321	-0-	-3151	-0-	321	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
11	2250	N	2134	-0-	-116	-0-	2134	2			N	-0-					-0-
12	2263	N	2178	-0-	-85	-0-	2178	2			N	-0-					-0-
01	2232	N	2088	-0-	-144	-0-	2088	2			N	-0-					-0-
02	1988	N	1843	-0-	-145	-0-	1843	2			N	-0-					-0-
03	2170	N	1736	-0-	-434	-0-	1736	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

10	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					-0-
11	1380	N	1288	-0-	-92	-0-	1288	3			N	-0-					-0-
12	1395	N	1310	-0-	-85	-0-	1310	3			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
02	1204	N	1169	-0-	-35	-0-	1169	3			N	-0-					-0-
03	1302	N	258	-0-	-1044	-0-	258	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	162	-0-	-90	-0-	162	3			N	-0-					-0-
03	279	N	37	-0-	-242	-0-	37	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	3			N	-0-					-0-
03	434	N	42	-0-	-392	-0-	42	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
11	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
02	728	N	715	-0-	-13	-0-	715	3			N	-0-					-0-
03	806	N	188	-0-	-618	-0-	188	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	41	-0-	-300	-0-	41	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-
03	155	N	18	-0-	-137	-0-	18	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	372	N	36	-0-	-336	-0-	36	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-
03	403	N	111	-0-	-292	-0-	111	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1020	N	992	-0-	-28	-0-	992	3			N	-0-					-0-
12	1054	N	1004	-0-	-50	-0-	1004	3			N	-0-					-0-
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
02	924	N	893	-0-	-31	-0-	893	3			N	-0-					-0-
03	992	N	169	-0-	-823	-0-	169	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4374	-0-	-338	-0-	4374	3			N	-0-					-0-
11	4560	X	4174	-0-	-386	-0-	4174	3			N	-0-					-0-
12	4712	X	4372	-0-	-340	-0-	4372	3			N	-0-					-0-
01	4495	X	4158	-0-	-337	-0-	4158	3			N	-0-					-0-
02	4060	X	3792	-0-	-268	-0-	3792	3			N	-0-					-0-
03	4371	X	402	-0-	-3969	-0-	402	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	372	N	38	-0-	-334	-0-	38	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	4047	3			N	-0-					-0-
11	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					-0-
12	4030	X	3869	-0-	-161	-0-	3869	3			N	-0-					-0-
01	4092	X	4002	-0-	-90	-0-	4002	3			N	-0-					-0-
02	3696	X	3457	-0-	-239	-0-	3457	3			N	-0-					-0-
03	4061	X	1817	-0-	-2244	-0-	1817	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
11	1590	N	1582	-0-	-8	-0-	1582	3			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
02	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
03	1240	N	191	-0-	-1049	-0-	191	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6484	-0-	-398	-0-	6484	3			N	-0-					-0-
11	6660	X	6206	-0-	-454	-0-	6206	3			N	-0-					-0-
12	6882	X	6190	-0-	-692	-0-	6190	3			N	-0-					-0-
01	6448	X	6294	-0-	-154	-0-	6294	3			N	-0-					-0-
02	5824	X	5543	-0-	-281	-0-	5543	3			N	-0-					-0-
03	6448	X	609	-0-	-5839	-0-	609	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
11	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
03	1736	N	210	-0-	-1526	-0-	210	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
11	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
12	2857	N	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
01	3100	N	3304	-0-	204	204	3304	3			N	-0-					-0-
02	2800	N	2636	-0-	-164	40	2636	3			N	-0-					-0-
03	2387	N	398	-0-	-1989	-0-	398	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	48	-0-	-417	-0-	48	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	558	N	361	-0-	-197	-0-	361	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	558	N	103	-0-	-455	-0-	103	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
03	1426	N	155	-0-	-1271	-0-	155	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
11	1050	N	1035	-0-	-15	-0-	1035	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
03	1085	N	113	-0-	-972	-0-	113	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
11	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
12	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
01	2697	X	2607	-0-	-90	-0-	2607	3			N	-0-					-0-
02	2436	X	2167	-0-	-269	-0-	2167	3			N	-0-					-0-
03	2697	X	430	-0-	-2267	-0-	430	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
11	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	3216	3			N	-0-					-0-
01	3286	X	3156	-0-	-130	-0-	3156	3			N	-0-					-0-
02	2968	X	2837	-0-	-131	-0-	2837	3			N	-0-					-0-
03	3255	X	304	-0-	-2951	-0-	304	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
02	1036	N	999	-0-	-37	-0-	999	3			N	-0-					-0-
03	1209	N	109	-0-	-1100	-0-	109	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1278	-0-	-272	-0-	1278	3			N	-0-					-0-
11	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					-0-
12	1364	N	1162	-0-	-202	-0-	1162	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
03	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3543	X	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-
11	3675	X	3675	-0-	-0-	-0-	3675	3			N	-0-					-0-
12	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					-0-
01	3735	X	3735	-0-	-0-	-0-	3735	3			N	-0-					-0-
02	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
03	3379	X	406	-0-	-2973	-0-	406	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	504	N	414	-0-	-90	-0-	414	3			N	-0-					-0-
03	310	N	7	-0-	-303	-0-	7	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
12	1054	N	712	-0-	-342	-0-	712	3			N	-0-					-0-
01	1085	N	521	-0-	-564	-0-	521	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2788	-0-	-126	-0-	2788	3			N	-0-					-0-
11	2670	N	2642	-0-	-28	-0-	2642	3			N	-0-					-0-
12	3007	N	2684	-0-	-323	-0-	2684	3			N	-0-					-0-
01	2790	N	2560	-0-	-230	-0-	2560	3			N	-0-					-0-
02	2464	N	2268	-0-	-196	-0-	2268	3			N	-0-					-0-
03	2697	N	277	-0-	-2420	-0-	277	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2208	-0-	-148	-0-	2208	3			N	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
12	2294	N	2265	-0-	-29	-0-	2265	3			N	-0-					-0-
01	2201	N	2181	-0-	-20	-0-	2181	3			N	-0-					-0-
02	1932	N	1918	-0-	-14	-0-	1918	3			N	-0-					-0-
03	2263	N	211	-0-	-2052	-0-	211	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2983	-0-	-55	-0-	2983	3			N	-0-					-0-
11	2910	X	2795	-0-	-115	-0-	2795	3			N	-0-					-0-
12	3100	X	2740	-0-	-360	-0-	2740	3			N	-0-					-0-
01	2976	N	2876	-0-	-100	-0-	2876	3			N	-0-					-0-
02	2604	N	1655	-0-	-949	-0-	1655	3			N	-0-					-0-
03	2728	N	1191	-0-	-1537	-0-	1191	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
02	812	N	793	-0-	-19	-0-	793	3			N	-0-					-0-
03	961	N	96	-0-	-865	-0-	96	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	558	N	113	-0-	-445	-0-	113	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3382	-0-	-59	-0-	3382	3			N	-0-					-0-
11	3330	X	3155	-0-	-175	-0-	3155	3			N	-0-					-0-
12	3634	X	3634	-0-	-0-	-0-	3634	3			N	-0-					-0-
01	3472	X	3353	-0-	-119	-0-	3353	3			N	-0-					-0-
02	3136	X	2937	-0-	-199	-0-	2937	3			N	-0-					-0-
03	3565	X	314	-0-	-3251	-0-	314	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	682	N	67	-0-	-615	-0-	67	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 109 RRCID -> 243792 COMPL. DATE 10/31/2008 TOTAL DEPTH 9600 PERF. 9128 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1175	-0-	-96	-0-	1175	3			N	-0-					-0-
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					-0-
12	1209	N	1115	-0-	-94	-0-	1115	3			N	-0-					-0-
01	1178	N	998	-0-	-180	-0-	998	3			N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1051	-0-	-3	-0-	1051	2			N	-0-					-0-
11	1020	N	1004	-0-	-16	-0-	1004	2			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
03	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

10	2542	N	2474	-0-	-68	-0-	2474	2			N	-0-					-0-
11	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
12	2505	N	2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
01	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
02	2268	N	2258	-0-	-10	-0-	2258	2			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

10	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
12	1550	N	1501	-0-	-49	-0-	1501	2			N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	1531	2			N	-0-					-0-
02	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
03	1488	N	467	-0-	-1021	-0-	467	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-
11	360	N	172	-0-	-188	-0-	172	2			N	-0-					-0-
12	248	N	204	-0-	-44	-0-	204	2			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
	GRIMMER, NAN D.				WELL #: 2 T	RRCID -> 034940	COMPL. DATE 12/04/1964				TOTAL DEPTH 8560 PERF. N/A						
10	1240	N	1193	-0-	-47	-0-	1193	2			Y	-0-					-0-
11	1230	N	1211	-0-	-19	-0-	1211	2			Y	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
01	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
03	1426	N	874	-0-	-552	-0-	874	2			Y	-0-					-0-
	WALLEN-MILLER				WELL #: 3 L	RRCID -> 045186	COMPL. DATE 07/18/1968				TOTAL DEPTH 8877 PERF. N/A						
10	186	N	183	-0-	-3	-0-	6	1	177	2	Y	-0-					34
11	210	N	156	-0-	-54	-0-	4	1	152	2	Y	-0-					34
12	186	N	177	-0-	-9	-0-	6	1	171	2	Y	-0-					34
01	186	N	168	-0-	-18	-0-	6	1	162	2	Y	-0-					34
02	140	N	-0-	-0-	-140	-0-					Y	-0-					34
*03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					34
	MILLER "C"				WELL #: 6	RRCID -> 055270	COMPL. DATE 05/24/1973				TOTAL DEPTH 9352 PERF. N/A						
10	1333	N	1166	-0-	-167	-0-	35	1	1131	2	Y	-0-					7
11	1260	N	1210	-0-	-50	-0-	33	1	1177	2	Y	-0-					7
12	1209	N	1160	-0-	-49	-0-	37	1	1123	2	Y	-0-					7
01	1130	N	1130	-0-	-0-	-0-	38	1	1092	2	Y	-0-					7
02	1132	N	1132	-0-	-0-	-0-	38	1	1094	2	Y	-0-					7
03	899	N	887	-0-	-12	-0-	26	1	861	2	Y	-0-					7
	SPGC "B"				WELL #: 3	RRCID -> 063790	COMPL. DATE 10/03/1975				TOTAL DEPTH 9422 PERF. N/A						
10	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
11	690	N	615	-0-	-75	-0-	615	2			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
02	588	N	475	-0-	-113	-0-	475	2			N	-0-					-0-
03	1023	N	358	-0-	-665	-0-	358	2			N	-0-					-0-
	SPGC "B"				WELL #: 6	RRCID -> 140365	COMPL. DATE 01/03/1992				TOTAL DEPTH 9262 PERF. 9144 - 9163						
10	372	N	195	-0-	-177	-0-	195	2			N	-0-					-0-
11	360	N	123	-0-	-237	-0-	123	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	112	N	9	-0-	-103	-0-	9	2			N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
	SPGC "B"				WELL #: 7	RRCID -> 143372	COMPL. DATE 12/04/1992				TOTAL DEPTH 9363 PERF. 8944 - 9022						
10	1767	N	1618	-0-	-149	-0-	1618	2			N	-0-					-0-
11	1860	N	1047	-0-	-813	-0-	1047	2			N	-0-					-0-
12	1643	N	1288	-0-	-355	-0-	1288	2			N	-0-					-0-
01	1612	N	1542	-0-	-70	-0-	1542	2			N	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
03	1302	N	369	-0-	-933	-0-	369	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	42	1	1338	2	Y	-0-			6
11	1410	N	1221	-0-	-189	-0-	33	1	1188	2	Y	-0-			6
12	1426	N	682	-0-	-744	-0-	22	1	660	2	Y	-0-			6
01	961	N	713	-0-	-248	-0-	24	1	689	2	Y	-0-			6
02	868	N	755	-0-	-113	-0-	25	1	730	2	Y	-0-			6
03	682	N	444	-0-	-238	-0-	13	1	431	2	Y	-0-			6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-			-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-			-0-
02	980	N	426	-0-	-554	-0-	426	2			N	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-			-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	539	-0-	-577	-0-	539	2			N	-0-			-0-
11	900	N	611	-0-	-289	-0-	611	2			N	-0-			-0-
12	589	N	453	-0-	-136	-0-	453	2			N	-0-			-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
02	560	N	378	-0-	-182	-0-	378	2			N	-0-			-0-
03	465	N	117	-0-	-348	-0-	117	2			N	-0-			-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	990	-0-	-33	-0-	990	2			N	-0-			-0-
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-			-0-
12	1054	N	790	-0-	-264	-0-	790	2			N	-0-			-0-
01	992	N	885	-0-	-107	-0-	885	2			N	-0-			-0-
02	952	N	950	-0-	-2	-0-	950	2			N	-0-			-0-
03	775	N	358	-0-	-417	-0-	358	2			N	-0-			-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	616	-0-	-314	-0-	616	2			N	-0-			-0-
11	930	N	488	-0-	-442	-0-	488	2			N	-0-			-0-
12	868	N	490	-0-	-378	-0-	490	2			N	-0-			-0-
01	620	N	509	-0-	-111	-0-	509	2			N	-0-			-0-
02	852	N	852	-0-	-0-	-0-	852	2			N	-0-			-0-
03	496	N	184	-0-	-312	-0-	184	2			N	-0-			-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	395	-0-	-39	-0-	395	2			N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-			-0-
12	434	N	397	-0-	-37	-0-	397	2			N	-0-			-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-			-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-			-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-			-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-			-0-
11	900	N	676	-0-	-224	-0-	676	2			N	-0-			-0-
12	899	N	780	-0-	-119	-0-	780	2			N	-0-			-0-
01	899	N	712	-0-	-187	-0-	712	2			N	-0-			-0-
02	644	N	426	-0-	-218	-0-	426	2			N	-0-			-0-
03	775	N	369	-0-	-406	-0-	369	2			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER "C" WELL #: 11 RRCID -> 155452 COMPL. DATE 08/09/1995 TOTAL DEPTH 9550 PERF. 9313 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	2055					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	2055					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	2055					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2055					Y	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

10	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	1705	N	1498	-0-	-207	-0-	1498	2			N	-0-					-0-
01	1736	N	1616	-0-	-120	-0-	1616	2			N	-0-					-0-
02	1288	N	1277	-0-	-11	-0-	1277	2			N	-0-					-0-
03	1488	N	553	-0-	-935	-0-	553	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

10	1147	N	1140	-0-	-7	-0-	1140	2			N	-0-					-0-
11	1080	N	1071	-0-	-9	-0-	1071	2			N	-0-					-0-
12	1147	N	909	-0-	-238	-0-	909	2			N	-0-					-0-
01	1147	N	1006	-0-	-141	-0-	1006	2			N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	950	2			N	-0-					-0-
03	899	N	179	-0-	-720	-0-	179	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

10	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
02	1400	N	19	-0-	-1381	-0-	19	2			N	-0-					-0-
03	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

10	558	N	484	-0-	-74	-0-	15	1	469	2	Y	-0-					8
11	540	N	487	-0-	-53	-0-	13	1	474	2	Y	-0-					8
12	496	N	485	-0-	-11	-0-	15	1	470	2	Y	-0-					8
01	496	N	490	-0-	-6	-0-	17	1	473	2	Y	-0-					8
02	755	N	755	-0-	-0-	-0-	25	1	730	2	Y	-0-					8
03	496	N	-0-	-0-	-496	-0-					Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

10	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-
11	570	N	546	-0-	-24	-0-	546	2			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	2			N	-0-					-0-
03	558	N	53	-0-	-505	-0-	53	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	667	-0-	-77	-0-	667	2			N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
12	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	672	N	441	-0-	-231	-0-	441	2			N	-0-					-0-
03	713	N	186	-0-	-527	-0-	186	2			N	-0-					-0-

HENDERSON TRUST BB WELL #: RRCID -> 158864 COMPL. DATE 05/23/1996 TOTAL DEPTH 9505 PERF. 9274 - 9326

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/12/2008

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	651	N	479	-0-	-172	-0-	479	2			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	2			N	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
03	1333	N	372	-0-	-961	-0-	372	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
*03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1265	2	12	9	Y	11					14
11	1281	N	1281	-0-	-0-	-0-	1269	2	12	9	Y	11	21	1			4
12	1245	N	1245	-0-	-0-	-0-	1232	2	13	9	Y	12					16
01	726	N	726	-0-	-0-	-0-	711	2	15	9	Y	14	20	1			10
02	1139	N	1139	-0-	-0-	-0-	1138	2	1	9	Y	1					11
*03	1312	N	1312	-0-	-0-	-0-	1288	2	24	9	Y	22	19	1			14

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					24
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					24
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					24
01	DLQ G-10		106	-0-	106	106	106	3			Y	-0-					24
02	DLQ G-10		123	-0-	123	229	123	3			Y	-0-					24
03	DLQ G-10		119	-0-	119	348	119	3			Y	-0-					24

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

10	1581	N	1548	-0-	-33	-0-	1548	3			N	-0-					144
11	1530	N	1468	-0-	-62	-0-	1468	3			N	-0-					144
12	1581	N	1524	-0-	-57	-0-	1524	3			N	-0-					144
01	DLQ G-10		1509	-0-	1509	1509	1509	3			N	-0-					144
02	DLQ G-10		1356	-0-	1356	2865	1356	3			N	-0-					144
03	DLQ G-10		154	-0-	154	3019	154	3			N	-0-					144

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
11	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
02	980	N	966	-0-	-14	-0-	966	3			N	-0-					-0-
03	1085	N	104	-0-	-981	-0-	104	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-			-0-
11	1230	N	1220	-0-	-10	-0-	1220	3			N	-0-			-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-			-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-			-0-
02	1148	N	1146	-0-	-2	-0-	1146	3			N	-0-			-0-
03	1302	N	123	-0-	-1179	-0-	123	3			N	-0-			-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	730	-0-	-14	-0-	730	3			N	-0-			-0-
11	720	N	695	-0-	-25	-0-	695	3			N	-0-			-0-
12	744	N	710	-0-	-34	-0-	710	3			N	-0-			-0-
01	744	N	713	-0-	-31	-0-	713	3			N	-0-			-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-			-0-
03	713	N	73	-0-	-640	-0-	73	3			N	-0-			-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	88	1	1719	3	N	-0-			-0-
11	1740	N	1733	-0-	-7	-0-	92	1	1641	3	N	-0-			-0-
12	1798	N	1780	-0-	-18	-0-	94	1	1686	3	N	-0-			-0-
01	1848	N	1848	-0-	-0-	-0-	98	1	1750	3	N	-0-			-0-
02	1860	N	1860	-0-	-0-	-0-	86	1	1774	3	N	-0-			-0-
*03	1767	N	1476	-0-	-291	-0-	79	1	1397	3	N	-0-			-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1234	-0-	-68	-0-	60	1	1174	3	N	-0-			-0-
11	1200	N	1177	-0-	-23	-0-	63	1	1114	3	N	-0-			-0-
12	1240	N	1200	-0-	-40	-0-	63	1	1137	3	N	-0-			-0-
01	1240	N	1201	-0-	-39	-0-	63	1	1138	3	N	-0-			-0-
02	1193	N	1193	-0-	-0-	-0-	55	1	1138	3	N	-0-			-0-
*03	1209	N	1012	-0-	-197	-0-	55	1	957	3	N	-0-			-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7068	X	6398	-0-	-670	-0-	310	1	6088	3	N	-0-			-0-
11	6840	X	6150	-0-	-690	-0-	327	1	5823	3	N	-0-			-0-
12	7068	X	6148	-0-	-920	-0-	323	1	5825	3	N	-0-			-0-
01	DLQ G-10		6428	-0-	6428	6428	340	1	6088	3	N	-0-			-0-
02	DLQ G-10		5421	-0-	5421	11849	252	1	5169	3	N	-0-			-0-
*03	DLQ G-10		3197	-0-	3197	15046	195	1	3002	3	N	-0-			-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4154	X	3924	-0-	-230	-0-	190	1	3734	3	N	-0-			-0-
11	4020	X	3798	-0-	-222	-0-	202	1	3596	3	N	-0-			-0-
12	4154	X	3848	-0-	-306	-0-	202	1	3646	3	N	-0-			-0-
01	DLQ G-10		3855	-0-	3855	3855	204	1	3651	3	N	-0-			-0-
02	DLQ G-10		3622	-0-	3622	7477	168	1	3454	3	N	-0-			-0-
*03	DLQ G-10		2924	-0-	2924	10401	160	1	2764	3	N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4750	-0-	-179	-0-	4750	3			N	-0-					-0-
11	4770	X	4621	-0-	-149	-0-	4621	3			N	-0-					-0-
12	4775	X	4775	-0-	-0-	-0-	4775	3			N	-0-					-0-
01	4774	X	4525	-0-	-249	-0-	4525	3			N	-0-					-0-
02	4312	X	3990	-0-	-322	-0-	3990	3			N	-0-					-0-
03	4774	X	4251	-0-	-523	-0-	4251	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	183	1	773	2	N	-0-					-0-
11	900	N	797	-0-	-103	-0-	141	1	656	2	N	-0-					-0-
12	930	N	832	-0-	-98	-0-	176	1	656	2	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	139	1	571	2	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	155	1	571	2	N	-0-					-0-
03	837	N	731	-0-	-106	-0-	25	1	706	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1824	-0-	-67	-0-	1824	3			N	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
01	1829	N	1768	-0-	-61	-0-	1768	2			N	-0-					-0-
02	1624	N	1603	-0-	-21	-0-	1603	2			N	-0-					-0-
03	1860	N	948	-0-	-912	-0-	948	2			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1374	-0-	-145	-0-	1374	3			N	-0-					-0-
11	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					-0-
12	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
02	1288	N	1262	-0-	-26	-0-	1262	2			N	-0-					-0-
03	1395	N	636	-0-	-759	-0-	636	2			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
01	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
02	1232	N	1141	-0-	-91	-0-	1141	3			N	-0-					-0-
03	1333	N	1185	-0-	-148	-0-	1185	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	448	N	214	-0-	-234	-0-	214	3			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

10	1395	N	1310	-0-	-85	-0-	1310	3			Y	-0-					-0-
11	1404	N	1404	-0-	-0-	-0-	1293	3	111	9	Y	101	81	1			20
12	2617	N	2617	-0-	-0-	-0-	2617	3			Y	-0-	20	1			-0-
01	2715	N	2715	-0-	-0-	-0-	2715	3			Y	-0-					-0-
02	2402	N	2402	-0-	-0-	-0-	2402	3			Y	-0-					-0-
*03	2491	N	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

10	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
03	1023	N	922	-0-	-101	-0-	922	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

10	2147	N	2147	-0-	-0-	-0-	2147	3			Y	-0-					-0-
11	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
12	2139	N	1991	-0-	-148	-0-	1991	3			Y	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-					-0-
02	1919	N	1919	-0-	-0-	-0-	1919	3			Y	-0-					-0-
*03	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
11	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
01	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
03	2139	N	2069	-0-	-70	-0-	2069	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	407	-0-	-58	-0-	407	2			N	-0-					54
11	450	X	384	-0-	-66	-0-	384	2			N	-0-					54
12	394	X	394	-0-	-0-	-0-	394	2			N	-0-					54
01	403	X	398	-0-	-5	-0-	398	2			N	-0-					54
02	364	X	330	-0-	-34	-0-	330	2			N	-0-					54
03	403	X	368	-0-	-35	-0-	368	2			N	-0-					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
01	DELQ PR		854	-0-	854	854	854	2			N	-0-					-0-
02	1597	N	743	-0-	-854	-0-	743	2			N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					3
11	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					3
12	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					3
01	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					3
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					3
03	INC G-10		878	-0-	878	878	878	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					9
11	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					9
12	2015	N	1975	-0-	-40	-0-	1975	2			Y	-0-					9
01	2077	N	1601	-0-	-476	-0-	1601	2			Y	-0-					9
02	1820	N	1464	-0-	-356	-0-	1464	2			Y	-0-					9
03	INC G-10		1694	-0-	1694	1694	1694	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	7 1	1 9	345	3	N	1					75
11	346	N	346	-0-	-0-	-0-	7 2	1 9	337	3	N	2					77
12	336	N	336	-0-	-0-	-0-	7 2	1 9	327	3	N	2					79
01	300	N	300	-0-	-0-	-0-	6	1	294	3	N	-0-					79
*02	293	N	293	-0-	-0-	-0-	5 2	1 9	286	3	N	2					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1813	-0-	-47	-0-	1813	2			N	-0-					196
11	1800	X	1541	-0-	-259	-0-	1541	2			N	-0-					196
12	1859	X	1859	-0-	-0-	-0-	1859	2			N	-0-					196
01	1816	X	1816	-0-	-0-	-0-	1816	2			N	-0-					196
02	1624	X	1583	-0-	-41	-0-	1583	2			N	-0-					196
03	1860	X	1800	-0-	-60	-0-	1800	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	733	-0-	-104	-0-	733	2			N	-0-					44
11	810	X	751	-0-	-59	-0-	751	2			N	-0-					44
12	716	X	716	-0-	-0-	-0-	716	2			N	-0-					44
01	744	X	680	-0-	-64	-0-	680	2			N	-0-					44
02	700	X	671	-0-	-29	-0-	671	2			N	-0-					44
*03	795	X	795	-0-	-0-	-0-	795	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	243	-0-	-98	-0-	243	2			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	25	-0-	-130	-0-	25	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

10	2077	X	845	-0-	-1232	-0-	845	2			N	-0-					-0-
11	1186	X	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
12	1362	X	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1437	X	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
02	1120	X	718	-0-	-402	-0-	718	2			N	-0-					-0-
03	1364	X	1173	-0-	-191	-0-	1173	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	434	N	100	-0-	-334	-0-	100	2			N	-0-					-0-
02	616	N	401	-0-	-215	-0-	401	2			N	-0-					-0-
03	558	N	251	-0-	-307	-0-	251	2			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					14
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					14
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					14
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					14
02	45	N	45	-0-	-0-	-0-	45	2			N	-0-					14
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					18
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					18
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					18
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					18
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					18
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					17
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					17
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					17
03	DELQ	PR	198	-0-	198	198	198	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					-0-
03	310	N	194	-0-	-116	-0-	194	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
12	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	860	-0-	-287	-0-	860	2			N	-0-					-0-
11	1320	N	1307	-0-	-13	-0-	1307	2			N	-0-					-0-
12	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
02	1232	N	1159	-0-	-73	-0-	1159	2			N	-0-					-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
11	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
12	1984	N	1938	-0-	-46	-0-	1938	2			N	-0-					-0-
01	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					-0-
02	1792	N	1750	-0-	-42	-0-	1750	2			N	-0-					-0-
03	1953	N	1938	-0-	-15	-0-	1938	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
01	2766	N	2766	-0-	-0-	-0-	2766	2			N	-0-					-0-
02	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					-0-
*03	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
12	992	N	852	-0-	-140	-0-	852	2			N	-0-					-0-
01	961	N	817	-0-	-144	-0-	817	2			N	-0-					-0-
02	840	N	716	-0-	-124	-0-	716	2			N	-0-					-0-
03	837	N	786	-0-	-51	-0-	786	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					3
11	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					3
12	465	N	444	-0-	-21	-0-	444	2			Y	-0-					3
01	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					3
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					3
*03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	42	1	1919	3	N	4					103
							4	9									
11	1997	N	1997	-0-	-0-	-0-	50	1	1945	3	N	2					105
							2	9									
12	1622	N	1622	-0-	-0-	-0-	36	1	1578	3	N	7					112
							8	9									
01	1570	N	1570	-0-	-0-	-0-	34	1	1532	3	N	4					116
							4	9									
*02	1451	N	1451	-0-	-0-	-0-	32	1	1417	3	N	2					118
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1378	-0-	-48	-0-	1377	2	1	9	N	1					54
11	1470	N	1327	-0-	-143	-0-	1327	2			N	-0-					54
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					54
01	1364	N	1363	-0-	-1	-0-	1355	2	8	9	N	7					61
02	1232	N	1175	-0-	-57	-0-	1174	2	1	9	N	1					62
03	1364	N	1329	-0-	-35	-0-	1329	2			N	-0-					62

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2330	-0-	-26	-0-	2330	2			N	-0-					35
11	2400	N	2157	-0-	-243	-0-	2156	2	1	9	N	1	1	8			35
12	2470	N	2470	-0-	-0-	-0-	2470	2			N	-0-					35
01	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					35
02	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					35
03	2480	N	2324	-0-	-156	-0-	2324	2			N	-0-					35

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					88
11	T. A.		-0-	-0-	-0-	-0-					Y	1					89
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	78	1			12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					12

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					3
11	128	N	128	-0-	-0-	-0-	127	3	1	9	Y	1					4
12	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1	5	1			-0-
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	262	3	1	9	Y	1					3
11	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1					4
12	217	N	202	-0-	-15	-0-	200	3	2	9	Y	2	5	1			1
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-					1
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					1
*03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					1

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	292	-0-	-142	-0-	291	3	1	9	Y	1	1	8			48
11	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					49
12	383	N	383	-0-	-0-	-0-	382	3	1	9	Y	1	47	1			3
01	344	N	344	-0-	-0-	-0-	338	3	6	9	Y	5	1	8			7
02	318	N	318	-0-	-0-	-0-	310	3	8	9	Y	7					14
*03	429	N	429	-0-	-0-	-0-	421	3	8	9	Y	7	1	8			20

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					156
11	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					156
12	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					156
01	1457	N	1317	-0-	-140	-0-	1317	3			N	-0-					156
02	1316	N	1179	-0-	-137	-0-	1179	3			N	-0-					156
03	1426	N	1281	-0-	-145	-0-	1281	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4591	-0-	1491	1491	4591	3			N	-0-					40
11	3000	N	4837	-0-	1837	3328	4837	3			N	-0-					40
12	3100	N	7496	-0-	4396	7724	7496	3			N	-0-					40
01	12269	X	4545	-0-	-7724	-0-	4545	3			N	-0-					40
02	2352	X	2083	-0-	-269	-0-	2083	3			N	-0-					40
03	2604	X	2002	-0-	-602	-0-	2002	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	279	N	191	-0-	-88	-0-	191	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	1350	N	678	-0-	-672	-0-	678	2			N	-0-					-0-
12	1054	N	442	-0-	-612	-0-	442	2			N	-0-					-0-
01	837	N	243	-0-	-594	-0-	243	2			N	-0-					-0-
02	644	N	467	-0-	-177	-0-	467	2			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
02	728	N	627	-0-	-101	-0-	627	2			N	-0-					-0-
03	744	N	495	-0-	-249	-0-	495	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	80	-0-	-168	-0-	80	2			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					24
11	513	N	513	-0-	-0-	-0-	512	3	1	9	Y	1					25
12	527	N	478	-0-	-49	-0-	477	3	1	9	Y	1	23	1			3
01	589	N	458	-0-	-131	-0-	458	3			Y	-0-					3
02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
*03	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					3

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	112	N	75	-0-	-37 B	-0-	75	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
11	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		117	-0-	117	B	117	117	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
12	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
01	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
11	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
02	56	N	30	-0-	-26	B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		183	-0-	183	B	183	183	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
11	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
02	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
01	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
02	168	N	89	-0-	-79	B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	118	-0-	-99	B	-0-	118	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
02	112	N	98	-0-	-14 B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		234	-0-	234 B	234	234	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		246	-0-	246 B	246	246	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
02	168	N	150	-0-	-18 B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		208	-0-	208 B	208	208	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
01	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
02	84	N	50	-0-	-34 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	364	N	134	-0-	-230 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
01	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
02	504	N	323	-0-	-181 B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
01	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
11	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	280	N	220	-0-	-60 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
11	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
01	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
02	112	N	87	-0-	-25 B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
11	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
02	336	N	271	-0-	-65 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TELESIS OPERATING CO., INC. 841394
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

10	186	N	131	-0-	-55 B	-0-	10	1	121	2	N	-0-					-0-
11	150	N	127	-0-	-23 B	-0-	9	1	118	2	N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	13	1	161	2	N	-0-					-0-
01	228	N	228	-0-	-0- B	-0-	17	1	211	2	N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	16	1	209	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0- B	-0-	17	1	210	2	N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

10	341	N	341	-0-	-0- B	-0-	25	1	316	2	N	-0-					-0-
11	390	N	191	-0-	-199 B	-0-	14	1	177	2	N	-0-					-0-
12	682	N	203	-0-	-479 B	-0-	15	1	188	2	N	-0-					-0-
01	341	N	150	-0-	-191 B	-0-	11	1	139	2	N	-0-					-0-
02	168	N	115	-0-	-53 B	-0-	9	1	106	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	130	-0-	-87 B	-0-	10	1	120	2	N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

10	620	N	567	-0-	-53 B	-0-	42	1	525	2	N	-0-					-0-
11	699	N	699	-0-	-0- B	-0-	52	1	647	2	N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	48	1	596	2	N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	51	1	637	2	N	-0-					-0-
02	644	N	593	-0-	-51 B	-0-	44	1	549	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	714	N	714	-0-	-0- B	-0-	53	1	661	2	N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

10	1128	N	1128	-0-	-0- B	-0-	84	1	1044	2	N	-0-					-0-
11	1128	N	1128	-0-	-0- B	-0-	84	1	1044	2	N	-0-					-0-
12	1209	N	1088	-0-	-121 B	-0-	81	1	1007	2	N	-0-					-0-
01	1116	N	889	-0-	-227 B	-0-	66	1	823	2	N	-0-					-0-
02	1064	N	973	-0-	-91 B	-0-	72	1	901	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1206	N	1206	-0-	-0- B	-0-	89	1	1117	2	N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-		-0-	B	-0-	195	2			N	-0-				-0-
11	268	N	268	-0-		-0-	B	-0-	268	2			N	-0-				-0-
12	256	N	256	-0-		-0-	B	-0-	256	2			N	-0-				-0-
01	193	N	193	-0-		-0-	B	-0-	193	2			N	-0-				-0-
02	252	N	190	-0-		-62	B	-0-	190	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	224	-0-		-24	B	-0-	224	2			N	-0-				-0-

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-		-0-	B	-0-	265	2			N	-0-				-0-
11	365	N	365	-0-		-0-	B	-0-	365	2			N	-0-				-0-
12	348	N	348	-0-		-0-	B	-0-	348	2			N	-0-				-0-
01	279	N	253	-0-		-26	B	-0-	253	2			N	-0-				-0-
02	336	N	266	-0-		-70	B	-0-	266	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	308	-0-		-33	B	-0-	308	2			N	-0-				-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-		-0-	B	-0-	166	2			N	-0-				-0-
11	229	N	229	-0-		-0-	B	-0-	229	2			N	-0-				-0-
12	219	N	219	-0-		-0-	B	-0-	219	2			N	-0-				-0-
01	158	N	158	-0-		-0-	B	-0-	158	2			N	-0-				-0-
02	224	N	167	-0-		-57	B	-0-	167	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-		-25	B	-0-	192	2			N	-0-				-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-		-27	B	-0-	66	2			N	-0-				-0-
11	73	N	73	-0-		-0-	B	-0-	73	2			N	-0-				-0-
12	93	N	84	-0-		-9	B	-0-	84	2			N	-0-				-0-
01	98	N	98	-0-		-0-	B	-0-	98	2			N	-0-				-0-
02	84	N	84	-0-		-0-	B	-0-	84	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	97	N	97	-0-		-0-	B	-0-	97	2			N	-0-				-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-		-0-	B	-0-	12	2			N	-0-				-0-
11	13	N	13	-0-		-0-	B	-0-	13	2			N	-0-				-0-
12	9	N	8	-0-		-1	B	-0-	8	2			N	-0-				-0-
01	12	N	10	-0-		-2	B	-0-	10	2			N	-0-				-0-
02	13	N	10	-0-		-3	B	-0-	10	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	10	N	10	-0-		-0-	B	-0-	10	2			N	-0-				-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
11	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
01	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
11	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
12	620	N	422	-0-	-198 B	-0-	422	2			N	-0-					-0-
01	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
02	644	N	588	-0-	-56 B	-0-	588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	37	-0-	-118 B	-0-	37	2			N	-0-					-0-
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
11	150	N	126	-0-	-24	B	-0-	126	2		N	-0-			-0-
12	155	N	127	-0-	-28	B	-0-	127	2		N	-0-			-0-
01	124	N	76	-0-	-48	B	-0-	76	2		N	-0-			-0-
02	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	103	-0-	-21	B	-0-	103	2		N	-0-			-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	109	-0-	-46	B	-0-	109	2		N	-0-			-0-
11	150	N	120	-0-	-30	B	-0-	120	2		N	-0-			-0-
12	124	N	102	-0-	-22	B	-0-	102	2		N	-0-			-0-
01	124	N	53	-0-	-71	B	-0-	53	2		N	-0-			-0-
02	112	N	58	-0-	-54	B	-0-	58	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	17	-0-	-76	B	-0-	17	2		N	-0-			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	56	-0-	-6	B	-0-	56	2		N	-0-			-0-
11	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
12	62	N	49	-0-	-13	B	-0-	49	2		N	-0-			-0-
01	62	N	48	-0-	-14	B	-0-	48	2		N	-0-			-0-
02	56	N	46	-0-	-10	B	-0-	46	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	55	-0-	-7	B	-0-	55	2		N	-0-			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84	N	84	-0-	-0-	B	-0-	84	2		N	-0-			-0-
11	92	N	92	-0-	-0-	B	-0-	92	2		N	-0-			-0-
12	93	N	81	-0-	-12	B	-0-	81	2		N	-0-			-0-
01	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
02	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	87	-0-	-6	B	-0-	87	2		N	-0-			-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
11	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
12	326	N	326	-0-	-0-	B	-0-	326	2		N	-0-			-0-
01	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
02	56	N	41	-0-	-15	B	-0-	41	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	39	-0-	-302	B	-0-	39	2		N	-0-			-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
11	46	N	46	-0-	-0-	B	-0-	46	2		N	-0-			-0-
12	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
01	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
02	56	N	41	-0-	-15	B	-0-	41	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
12	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
11	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
01	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
02	420	N	241	-0-	-179 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-

UNIVERSITY 2 WELL #: 3 RRCID -> 107403 COMPL. DATE 09/19/1983 TOTAL DEPTH 1550 PERF. 1191 - 1342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 DELQ PR	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	168	N	145	-0-	-23 B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	112	N	94	-0-	-18 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-

SUTTON WELL #: 306 RRCID -> 215403 COMPL. DATE 09/12/2005 TOTAL DEPTH 1638 PERF. 1330 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	2396	-0-	-239	-0-	2395	2	1	9	N	1					28
11	2520	R	2520	-0-	-0-	-0-	2511	2	9	9	N	8					36
12	2523	R	2523	-0-	-0-	-0-	2522	2	1	9	N	1					37
01	2587	R	2587	-0-	-0-	-0-	2579	2	8	9	N	7					44
*02	2567	R	2567	-0-	-0-	-0-	2559	2	8	9	N	7					51
03	2604	#	2521	-0-	-83	-0-	2513	2	8	9	N	7					58

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	303	N	24	-0-	-279 B	-0-	24	2			N	-0-					-0-
01	148	N	-0-	-0-	-148 B	-0-					N	-0-					-0-
02	415	N	38	-0-	-377 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	4	N	2	-0-	-2 B	-0-	2	2			N	-0-					-0-
12	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
01	159	N	-0-	-0-	-159 B	-0-					N	-0-					-0-
02	308	N	21	-0-	-287 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	-0-	-0-	-86 B	-0-					N	-0-					-0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	2	-0-	2	2	2	2			N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	1653	-0-	-21	-0-	1646	2	7	9	N	6					70
11	1611	R	1611	-0-	-0-	-0-	1605	2	6	9	N	5					75
12	1687	R	1687	-0-	-0-	-0-	1676	2	11	9	N	10					85
01	1666	R	1666	-0-	-0-	-0-	1657	2	9	9	N	8					93
02	1512	#	1508	-0-	-4	-0-	1499	2	9	9	N	8					101
03	1674	R	1674	-0-	-0-	-0-	1666	2	8	9	N	7	1	8			107

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	181	-0-	-5	-0-	179	2	2	9	N	2					117
11	180	#	173	-0-	-7	-0-	173	2			N	-0-					117
12	190	R	190	-0-	-0-	-0-	184	2	6	9	N	5					122
01	186	#	158	-0-	-28	-0-	149	2	9	9	N	8					130
02	168	#	161	-0-	-7	-0-	155	2	6	9	N	5					135
03	186	#	174	-0-	-12	-0-	172	2	2	9	N	2					137

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	R	670	-0-	-0-	-0-	670	2			N	-0-					148
11	710	R	710	-0-	-0-	-0-	710	2			N	-0-					148
12	698	R	698	-0-	-0-	-0-	698	2			N	-0-					148
01	638	R	638	-0-	-0-	-0-	638	2			N	-0-					148
02	560	#	534	-0-	-26	-0-	534	2			N	-0-					148
03	620	#	589	-0-	-31	-0-	588	2	1	9	N	1	1	8			148

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	81	-0-	-43	-0-	81	2			N	-0-					123
11	90	#	84	-0-	-6	-0-	84	2			N	-0-					123
12	93	#	74	-0-	-19	-0-	74	2			N	-0-					123
01	93	#	72	-0-	-21	-0-	72	2			N	-0-					123
02	84	#	64	-0-	-20	-0-	64	2			N	-0-					123
03	93	#	70	-0-	-23	-0-	70	2			N	-0-					123

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC 268313
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	539	-0-	-112	-0-	22	1	517	3	N	-0-					-0-
11	600	#	527	-0-	-73	-0-	22	1	505	3	N	-0-					-0-
12	620	#	561	-0-	-59	-0-	24	1	537	3	N	-0-					-0-
01	664	R	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
02	622	R	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
*03	682	R	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	423	-0-	-42	-0-	17	1	406	3	N	-0-					-0-
11	480	#	347	-0-	-133	-0-	14	1	333	3	N	-0-					-0-
12	589	R	589	-0-	-0-	-0-	25	1	564	3	N	-0-					-0-
01	496	#	375	-0-	-121	-0-	18	1	357	3	N	-0-					-0-
02	392	#	303	-0-	-89	-0-	13	1	290	3	N	-0-					-0-
03	589	#	332	-0-	-257	-0-	15	1	317	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	288	-0-	-22	-0-	12	1	276	2	N	-0-					-0-
11	300	#	297	-0-	-3	-0-	12	1	285	2	N	-0-					-0-
12	310	#	286	-0-	-24	-0-	12	1	274	2	N	-0-					-0-
01	310	#	285	-0-	-25	-0-	13	1	272	2	N	-0-					-0-
02	280	#	257	-0-	-23	-0-	11	1	246	2	N	-0-					-0-
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2105	-0-	-654	-0-	2105	2			N	-0-					-0-
11	2370	N	1970	-0-	-400	-0-	1970	2			N	-0-					-0-
12	2139	N	1528	-0-	-611	-0-	1528	2			N	-0-					-0-
01	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*03	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	1925	-0-	-803	-0-	1925	2			N	-0-					-0-
11	2160	N	1801	-0-	-359	-0-	1801	2			N	-0-					-0-
12	1953	N	1398	-0-	-555	-0-	1398	2			N	-0-					-0-
01	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*03	2244	N	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	545	-0-	-168	-0-	545	2			N	-0-					-0-
11	630	N	510	-0-	-120	-0-	510	2			N	-0-					-0-
12	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2019	-0-	-399	-0-	2019	2			N	-0-					-0-
11	2280	N	1887	-0-	-393	-0-	1887	2			N	-0-					-0-
12	2046	N	1464	-0-	-582	-0-	1464	2			N	-0-					-0-
01	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
*03	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2140	-0-	-650	-0-	2140	2			N	-0-					-0-
11	2430	N	2002	-0-	-428	-0-	2002	2			N	-0-					-0-
12	2170	N	1553	-0-	-617	-0-	1553	2			N	-0-					-0-
01	2731	N	2731	-0-	-0-	-0-	2731	2			N	-0-					-0-
02	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*03	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED PRORATED CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
01	558	N	216	-0-	-342 B	-0-	216	3			N	-0-					-0-
02	392	N	108	-0-	-284 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

BEARCE A WELL #: 1 RRCID -> 093864 COMPL. DATE 05/14/1981 TOTAL DEPTH 6820 PERF. 6509 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					110
11	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					110
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					110
01	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					110
02	84	N	48	-0-	-36 B	-0-	48	3			N	-0-					110
03/01 BALANCING DATE STATUS -> -0-																	
*03	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					110

EDWARDS PLATEAU OPERATING 245598
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KESTREL RESOURCES, INC. 458250
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11225	X	11225	-0-	-0-	-0-	11225	3			N	-0-					-0-
11	10380	X	10178	-0-	-202	-0-	10178	3			N	-0-					-0-
12	10494	X	10494	-0-	-0-	-0-	10494	3			N	-0-					-0-
01	10041	X	10041	-0-	-0-	-0-	10041	3			N	-0-					-0-
02	8429	X	8429	-0-	-0-	-0-	8429	3			N	-0-					-0-
03	9920	X	9516	-0-	-404	-0-	9516	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49011	X	43036	-0-	-5975	-0-	43036	2			N	-0-					-0-
11	47430	X	47364	-0-	-66	-0-	47364	2			N	-0-					-0-
12	48732	X	47165	-0-	-1567	-0-	47165	2			N	-0-					-0-
01	48732	X	46785	-0-	-1947	-0-	46785	2			N	-0-					-0-
02	44212	X	41003	-0-	-3209	-0-	41003	2			N	-0-					-0-
03	48949	X	45832	-0-	-3117	-0-	45832	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90241	X	86723	-0-	-3518	-0-	86723	2			N	-0-					-0-
11	87450	X	86792	-0-	-658	-0-	86792	2			N	-0-					-0-
12	90365	X	87837	-0-	-2528	-0-	87837	2			N	-0-					-0-
01	90210	X	89280	-0-	-930	-0-	89280	2			N	-0-					-0-
02	81004	X	80208	-0-	-796	-0-	80208	2			N	-0-					-0-
03	89683	X	88662	-0-	-1021	-0-	88662	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36029	X	36029	-0-	-0-	-0-	36029	2			N	-0-					-0-
11	35070	X	33903	-0-	-1167	-0-	33903	2			N	-0-					-0-
12	36239	X	34509	-0-	-1730	-0-	34509	2			N	-0-					-0-
01	37076	X	33981	-0-	-3095	-0-	33981	2			N	-0-					-0-
02	32536	X	31652	-0-	-884	-0-	31652	2			N	-0-					-0-
03	36022	X	35395	-0-	-627	-0-	35395	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1951	-0-	-157	-0-	1951	2			N	-0-					-0-
11	2850	X	1863	-0-	-987	-0-	1863	2			N	-0-					-0-
12	2945	X	1712	-0-	-1233	-0-	1712	2			N	-0-					-0-
01	2945	X	1837	-0-	-1108	-0-	1837	2			N	-0-					-0-
02	2212	X	1844	-0-	-368	-0-	1844	2			N	-0-					-0-
*03	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12750	X	12750	-0-	-0-	-0-	12750	2			N	-0-					-0-
11	14400	X	7395	-0-	-7005	-0-	7395	2			N	-0-					-0-
12	14880	X	12793	-0-	-2087	-0-	12793	2			N	-0-					-0-
01	16492	X	6293	-0-	-10199	-0-	6293	2			N	-0-					-0-
02	11648	X	10666	-0-	-982	-0-	10666	2			N	-0-					-0-
03	12803	X	9565	-0-	-3238	-0-	9565	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
11	1770	N	1670	-0-	-100	-0-	1670	2			N	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	2325	N	1482	-0-	-843	-0-	1482	2			N	-0-					-0-
02	1568	N	1427	-0-	-141	-0-	1427	2			N	-0-					-0-
*03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

10	22761	X	22761	-0-	-0-	-0-	22761	2			N	-0-					-0-
11	21090	X	21039	-0-	-51	-0-	21039	2			N	-0-					-0-
12	21242	X	21242	-0-	-0-	-0-	21242	2			N	-0-					-0-
01	21652	X	21652	-0-	-0-	-0-	21652	2			N	-0-					-0-
02	19441	X	19441	-0-	-0-	-0-	19441	2			N	-0-					-0-
*03	21433	X	21433	-0-	-0-	-0-	21433	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

10	62899	X	60116	-0-	-2783	-0-	60116	2			N	-0-					-0-
11	60870	X	60197	-0-	-673	-0-	60197	2			N	-0-					-0-
12	62124	X	60721	-0-	-1403	-0-	60721	2			N	-0-					-0-
01	62124	X	61969	-0-	-155	-0-	61969	2			N	-0-					-0-
02	56718	X	56718	-0-	-0-	-0-	56718	2			N	-0-					-0-
*03	62864	X	62864	-0-	-0-	-0-	62864	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
11	2010	N	1243	-0-	-767	-0-	1243	2			N	-0-					-0-
12	1550	N	1188	-0-	-362	-0-	1188	2			N	-0-					-0-
01	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					-0-
02	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
*03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	1140	N	1024	-0-	-116	-0-	1024	2			N	-0-					-0-
12	930	N	857	-0-	-73	-0-	857	2			N	-0-					-0-
01	1209	N	1012	-0-	-197	-0-	1012	2			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

10	33291	X	33291	-0-	-0-	-0-	33291	2			N	-0-					-0-
11	31132	X	31132	-0-	-0-	-0-	31132	2			N	-0-					-0-
12	32085	X	31988	-0-	-97	-0-	31988	2			N	-0-					-0-
01	31646	X	31646	-0-	-0-	-0-	31646	2			N	-0-					-0-
02	28571	X	28571	-0-	-0-	-0-	28571	2			N	-0-					-0-
*03	31361	X	31361	-0-	-0-	-0-	31361	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

10	7038	X	7038	-0-	-0-	-0-	7038	2			N	-0-					-0-
11	7162	X	7162	-0-	-0-	-0-	7162	2			N	-0-					-0-
12	7389	X	7389	-0-	-0-	-0-	7389	2			N	-0-					-0-
01	7081	X	7081	-0-	-0-	-0-	7081	2			N	-0-					-0-
02	6300	X	5463	-0-	-837	-0-	5463	2			N	-0-					-0-
03	6975	X	6221	-0-	-754	-0-	6221	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 13 RRCID -> 062252 COMPL. DATE 05/03/2007 TOTAL DEPTH 14662 PERF.13032 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2967	N	2674	-0-	-293	-0-	2674	2			N	-0-					-0-
11	2670	X	2394	-0-	-276	-0-	2394	2			N	-0-					-0-
12	2759	X	2462	-0-	-297	-0-	2462	2			N	-0-					-0-
01	2759	X	2222	-0-	-537	-0-	2222	2			N	-0-					-0-
02	2408	X	2112	-0-	-296	-0-	2112	2			N	-0-					-0-
03	2666	X	2285	-0-	-381	-0-	2285	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8131	-0-	-301	-0-	8131	2			N	-0-					-0-
11	8160	X	8010	-0-	-150	-0-	8010	2			N	-0-					-0-
12	8432	X	8315	-0-	-117	-0-	8315	2			N	-0-					-0-
01	9002	X	9002	-0-	-0-	-0-	9002	2			N	-0-					-0-
02	7422	X	7422	-0-	-0-	-0-	7422	2			N	-0-					-0-
*03	8222	X	8222	-0-	-0-	-0-	8222	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					-0-
11	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-
12	3212	X	3212	-0-	-0-	-0-	3212	2			N	-0-					-0-
01	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
02	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					-0-
*03	3368	X	3368	-0-	-0-	-0-	3368	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
12	961	N	840	-0-	-121	-0-	840	2			N	-0-					-0-
01	992	N	791	-0-	-201	-0-	791	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	N	2399	-0-	-27	-0-	2399	2			N	-0-					-0-
11	2100	X	1870	-0-	-230	-0-	1870	2			N	-0-					-0-
12	2170	X	1899	-0-	-271	-0-	1899	2			N	-0-					-0-
01	2170	X	1683	-0-	-487	-0-	1683	2			N	-0-					-0-
02	1960	X	1445	-0-	-515	-0-	1445	2			N	-0-					-0-
03	2170	X	1644	-0-	-526	-0-	1644	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44795	X	42920	-0-	-1875	-0-	42920	2			N	-0-					-0-
11	43131	X	43131	-0-	-0-	-0-	43131	2			N	-0-					-0-
12	45123	X	45123	-0-	-0-	-0-	45123	2			N	-0-					-0-
01	43952	X	43952	-0-	-0-	-0-	43952	2			N	-0-					-0-
02	39620	X	39271	-0-	-349	-0-	39271	2			N	-0-					-0-
03	43865	X	43106	-0-	-759	-0-	43106	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	3585	-0-	-6397	-0-	3585	2			N	-0-					-0-
11	11130	X	8712	-0-	-2418	-0-	8712	2			N	-0-					-0-
12	11501	X	6090	-0-	-5411	-0-	6090	2			N	-0-					-0-
01	13888	X	3412	-0-	-10476	-0-	3412	2			N	-0-					-0-
02	8120	X	2955	-0-	-5165	-0-	2955	2			N	-0-					-0-
03	8990	X	3263	-0-	-5727	-0-	3263	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304	X	23048	-0-	-1256	-0-	23048	2			N	-0-					-0-
11	24699	X	24699	-0-	-0-	-0-	24699	2			N	-0-					-0-
12	24941	X	24941	-0-	-0-	-0-	24941	2			N	-0-					-0-
01	24567	X	24567	-0-	-0-	-0-	24567	2			N	-0-					-0-
02	23061	X	23061	-0-	-0-	-0-	23061	2			N	-0-					-0-
*03	25399	X	25399	-0-	-0-	-0-	25399	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46008	X	46008	-0-	-0-	-0-	46008	2			N	-0-					-0-
11	43845	X	43845	-0-	-0-	-0-	43845	2			N	-0-					-0-
12	42449	X	42449	-0-	-0-	-0-	42449	2			N	-0-					-0-
01	53475	X	40336	-0-	-13139	-0-	40336	2			N	-0-					-0-
02	44324	X	36954	-0-	-7370	-0-	36954	2			N	-0-					-0-
03	46004	X	40598	-0-	-5406	-0-	40598	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	810	N	720	-0-	-90	-0-	720	2			N	-0-					-0-
12	744	N	722	-0-	-22	-0-	722	2			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
02	672	N	611	-0-	-61	-0-	611	2			N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
11	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
01	1426	N	1345	-0-	-81	-0-	1345	2			N	-0-					-0-
02	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
03	1364	N	1352	-0-	-12	-0-	1352	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	186	N	123	-0-	-63	-0-	123	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2022	-0-	-861	-0-	2022	2			N	-0-					-0-
11	2820	N	1853	-0-	-967	-0-	1853	2			N	-0-					-0-
12	2294	N	1909	-0-	-385	-0-	1909	2			N	-0-					-0-
01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
02	1736	N	502	-0-	-1234	-0-	502	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	20009	-0-	-1412	-0-	635	1	19374	3	N	-0-					-0-
11	24102	X	24102	-0-	-0-	-0-	743	1	23359	3	N	-0-					-0-
12	21421	X	3364	-0-	-18057	-0-	593	1	2771	3	N	-0-					-0-
01	11722	X	11722	-0-	-0-	-0-	663	1	11059	3	N	-0-					-0-
02	28164	X	28164	-0-	-0-	-0-	515	1	27649	3	N	-0-					-0-
*03	29382	X	29382	-0-	-0-	-0-	400	1	28982	3	N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32926	X	32926	-0-	-0-	-0-	32926	3			N	-0-					-0-
11	29987	X	29987	-0-	-0-	-0-	29987	3			N	-0-					-0-
12	31899	X	30910	-0-	-989	-0-	30910	3			N	-0-					-0-
01	28415	X	28415	-0-	-0-	-0-	28415	3			N	-0-					-0-
02	26782	X	26782	-0-	-0-	-0-	26782	3			N	-0-					-0-
03	32333	X	30585	-0-	-1748	-0-	30585	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40886	X	40886	-0-	-0-	-0-	40886	3			N	-0-					-0-
11	37410	X	36935	-0-	-475	-0-	36935	3			N	-0-					-0-
12	38657	X	37715	-0-	-942	-0-	37715	3			N	-0-					-0-
01	37233	X	37233	-0-	-0-	-0-	37233	3			N	-0-					-0-
02	33824	X	33824	-0-	-0-	-0-	33824	3			N	-0-					-0-
03	38750	X	37384	-0-	-1366	-0-	37384	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29994	X	29994	-0-	-0-	-0-	29994	2			N	-0-					-0-
11	27450	X	27078	-0-	-372	-0-	27078	2			N	-0-					-0-
12	28365	X	27970	-0-	-395	-0-	27970	2			N	-0-					-0-
01	29574	X	27569	-0-	-2005	-0-	27569	2			N	-0-					-0-
02	26712	X	24339	-0-	-2373	-0-	24339	2			N	-0-					-0-
03	29574	X	26595	-0-	-2979	-0-	26595	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6589	-0-	-355	-0-	6589	2			N	-0-					-0-
11	6750	X	6583	-0-	-167	-0-	6583	2			N	-0-					-0-
12	7428	X	7428	-0-	-0-	-0-	7428	2			N	-0-					-0-
01	7409	X	7173	-0-	-236	-0-	7173	2			N	-0-					-0-
02	6397	X	6397	-0-	-0-	-0-	6397	2			N	-0-					-0-
03	7440	X	7020	-0-	-420	-0-	7020	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3995	-0-	-376	-0-	3995	2			N	-0-					-0-
11	5730	X	4408	-0-	-1322	-0-	4408	2			N	-0-					-0-
12	5921	X	4114	-0-	-1807	-0-	4114	2			N	-0-					-0-
01	5921	X	4295	-0-	-1626	-0-	4295	2			N	-0-					-0-
02	4172	X	3745	-0-	-427	-0-	3745	2			N	-0-					-0-
03	4557	X	4179	-0-	-378	-0-	4179	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2854	X	2854	-0-	-0-	-0-	2854	2			N	-0-					-0-
11	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
12	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					-0-
01	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
02	2576	X	2569	-0-	-7	-0-	2569	2			N	-0-					-0-
03	2883	X	2796	-0-	-87	-0-	2796	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1218	-0-	-425	-0-	1212	3	6	9	N	5					130
11	1897	N	1897	-0-	-0-	-0-	1891	3	6	9	N	5					135
12	1897	N	1897	-0-	-0-	-0-	1891	3	6	9	N	5					140
01	1890	N	1890	-0-	-0-	-0-	1883	3	7	9	N	6					146
02	1764	N	1580	-0-	-184	-0-	1567	3	13	9	N	12					158
03	1891	N	1761	-0-	-130	-0-	1758	3	3	9	N	3					161

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
RAYDEN //CONT.// 695567
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1188	3	33	9	N	30	186	1			40
11	1556	N	1556	-0-	-0-	-0-	1523	3	33	9	N	30					70
12	1340	N	1340	-0-	-0-	-0-	1317	3	23	9	N	21					91
01	961	N	961	-0-	-0-	-0-	932	3	29	9	N	26					117
02	1077	N	1077	-0-	-0-	-0-	1026	3	51	9	N	46					163
*03	1218	N	1218	-0-	-0-	-0-	1199	3	19	9	N	17					180

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2209	-0-	-426	-0-	2191	3	18	9	N	16					175
11	3319	X	3319	-0-	-0-	-0-	3278	3	41	9	N	37					212
12	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-	166	1			46
01	3335	X	3335	-0-	-0-	-0-	3294	3	41	9	N	37					83
02	2908	X	2908	-0-	-0-	-0-	2860	3	48	9	N	44					127
*03	3215	X	3215	-0-	-0-	-0-	3170	3	45	9	N	41					168

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 402 RRCID -> 140885 COMPL. DATE 01/07/1992 TOTAL DEPTH 6332 PERF. 5870 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

10	1054	#	999	-0-	-55	-0-	996	3	3	9	N	3					81
11	1050	#	986	-0-	-64	-0-	983	3	3	9	N	3					84
12	953	R	953	-0-	-0-	-0-	949	3	4	9	N	4					88
01	1054	#	998	-0-	-56	-0-	996	3	2	9	N	2					90
02	952	#	NO RPT	-0-	-952	-0-					N	NO RPT					90
03	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					90

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

10	217	#	97	-0-	-120	-0-	97	3			N	-0-					94
11	210	#	105	-0-	-105	-0-	90	3	15	9	N	14	1	8			107
12	217	#	108	-0-	-109	-0-	107	3	1	9	N	1					108
01	124	#	110	-0-	-14	-0-	109	3	1	9	N	1					109
02	112	#	99	-0-	-13	-0-	99	3			N	-0-					109
03	124	#	67	-0-	-57	-0-	67	3			N	-0-					109

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE OPERATING COMPANY 484815
JAMESON STRAWN UNIT WELL #: B 10 RRCID -> 264457 COMPL. DATE 04/21/1987 TOTAL DEPTH 6680 PERF. 6440 - 6569

10	0	W	279	-0-	279	5536	279	3			N	-0-					-0-
11	830		270	-0-	-560	4976	270	3			N	-0-					-0-
12	5255	R	279	-0-	-4976	-0-	279	3			N	-0-					-0-
01	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	252	R	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

10	341	#	321	-0-	-20	-0-	274	3	47	9	N	43					132
11	330	#	278	-0-	-52	-0-	231	3	47	9	N	43					175
12	341	#	147	-0-	-194	-0-	113	3	34	9	N	31					206
01	341	#	111	-0-	-230	-0-	89	3	22	9	N	20	185	1			41
02	308	#	198	-0-	-110	-0-	136	3	62	9	N	56					97
03	310	#	230	-0-	-80	-0-	177	3	53	9	N	48	101	1			44

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	R	47	-0-	-45	-0-	47	3			Y	-0-					-0-
11	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		47	-0-	47	139	47	3			Y	-0-					-0-
02	181	R	42	-0-	-139	-0-	42	3			Y	-0-					-0-
*03	47	R	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	22	-0-	-102	-0-	21	3	1	9	N	1					87
11	120	#	50	-0-	-70	-0-	50	3			N	-0-					87
12	124	#	94	-0-	-30	-0-	92	3	2	9	N	2					89
01	124	#	118	-0-	-6	-0-	107	3	11	9	N	10					99
02	112	#	93	-0-	-19	-0-	86	3	7	9	N	6					105
*03	126	R	126	-0-	-0-	-0-	115	3	11	9	N	10	100	1			15

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	394	-0-	-9	-0-	374	3	20	9	N	18					106
11	390	#	387	-0-	-3	-0-	362	3	25	9	N	23	108	1			21
12	403	#	379	-0-	-24	-0-	354	3	25	9	N	23					44
01	403	#	395	-0-	-8	-0-	365	3	30	9	N	27					71
02	364	#	321	-0-	-43	-0-	300	3	21	9	N	19					90
03	403	#	292	-0-	-111	-0-	271	3	21	9	N	19					109

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	R	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	735	R	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	714	R	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
02	692	R	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*03	769	R	769	-0-	-0-	-0-	769	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	494	-0-	-2	-0-	494	3			Y	-0-					-0-
11	DLQ G-10		485	-0-	485	485	485	3			Y	-0-					-0-
12	DLQ G-10		511	-0-	511	996	511	3			Y	-0-					-0-
01	DLQ G-10		508	-0-	508	1504	508	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1504					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	342	-0-	-61	-0-	336	3	6	9	N	5					97
11	390	#	335	-0-	-55	-0-	328	3	7	9	N	6					103
12	403	#	346	-0-	-57	-0-	338	3	8	9	N	7					110
01	372	#	341	-0-	-31	-0-	335	3	6	9	N	5					115
02	308	#	305	-0-	-3	-0-	296	3	9	9	N	8	100	1			23
*03	345	R	345	-0-	-0-	-0-	341	3	4	9	N	4					27

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	R	217	-0-	-0-	-0-	211	3	6	9	N	5					108
11	214	R	214	-0-	-0-	-0-	212	3	2	9	N	2					110
12	217	#	195	-0-	-22	-0-	188	3	7	9	N	6					116
01	217	#	201	-0-	-16	-0-	190	3	11	9	N	10					126
02	202	R	202	-0-	-0-	-0-	193	3	9	9	N	8					134
03	217	#	201	-0-	-16	-0-	198	3	3	9	N	3	81	1			56

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	293	-0-	-17	-0-	293	3			Y	-0-					-0-
11	DLQ G-10		261	-0-	261	261	261	3			Y	-0-					-0-
12	DLQ G-10		240	-0-	240	501	240	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	726	225	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	726					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	#	296	-0-	-14	-0-	279	3	17	9	Y	15					99
11	DLQ G-10		265	-0-	265	265	250	3	15	9	Y	14					113
12	DLQ G-10		244	-0-	244	509	234	3	10	9	Y	9					122
01	DLQ G-10		240	-0-	240	749	223	3	17	9	Y	15	68	1			69
02	1144	R	395	-0-	-749	-0-	393	3	2	9	Y	2					71
*03	438	R	438	-0-	-0-	-0-	430	3	8	9	Y	7					78

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	#	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	#	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	180	#	80	-0-	-100	-0-	80	3			N	-0-					-0-
12	186	#	22	-0-	-164	-0-	22	3			N	-0-					-0-
01	186	#	31	-0-	-155	-0-	31	3			N	-0-					-0-
02	168	#	107	-0-	-61	-0-	107	3			N	-0-					-0-
*03	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 57 RRCID -> 144703 COMPL. DATE 02/26/1993 TOTAL DEPTH 6500 PERF. 5753 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, R. W. WELL #: 6 RRCID -> 145390 COMPL. DATE 04/01/1993 TOTAL DEPTH 6400 PERF. 5754 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					95
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					95
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					95
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					95
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	7	-0-	-117	-0-	7	2			Y	-0-					166
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-					166
12	7	N	6	-0-	-1	-0-	6	2			Y	-0-					166
01	7	N	-0-	-0-	-7	-0-					Y	-0-					166
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	34	-0-	-1175	-0-	34	2			N	-0-					40
11	1170	X	50	-0-	-1120	-0-	50	2			N	-0-					40
12	1209	X	44	-0-	-1165	-0-	44	2			N	-0-					40
01	713	X	24	-0-	-689	-0-	24	2			N	-0-					40
02	56	X	19	-0-	-37	-0-	19	2			N	-0-					40
03	62	X	29	-0-	-33	-0-	19	2	10	9	N	9					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	64	-0-	-463	-0-	64	2			Y	-0-					-0-
11	390	N	79	-0-	-311	-0-	79	2			Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2294	-0-	-341	-0-	2294	2			N	-0-					67
11	2490	N	2377	-0-	-113	-0-	2377	2			N	-0-					67
12	2449	N	2390	-0-	-59	-0-	2390	2			N	-0-					67
01	2294	N	1890	-0-	-404	-0-	1890	2			N	-0-					67
02	2212	N	2163	-0-	-49	-0-	2163	2			N	-0-					67
03	2387	N	1861	-0-	-526	-0-	1861	2			N	-0-					67

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1508	-0-	-569	-0-	1508	2			N	-0-					84
11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					84
12	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					84
01	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					84
02	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					84
03	2542	N	1665	-0-	-877	-0-	1665	2			N	-0-					84

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1835	-0-	-335	-0-	1835	2			N	-0-					132
11	3000	N	3265	-0-	265	265	3265	2			N	-0-					132
12	2125	N	1860	-0-	-265	-0-	1860	2			N	-0-					132
01	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					132
02	2800	X	1701	-0-	-1099	-0-	1701	2			N	-0-					132
03	3100	X	1294	-0-	-1806	-0-	1288	2	6	9	N	5					137

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1947	-0-	-68	-0-	1947	2			N	-0-					62
11	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					62
12	1922	N	1905	-0-	-17	-0-	1905	2			N	-0-					62
01	1953	N	1844	-0-	-109	-0-	1844	2			N	-0-					62
02	1792	N	1706	-0-	-86	-0-	1706	2			N	-0-					62
03	1891	N	1377	-0-	-514	-0-	1377	2			N	-0-					62

FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	794	-0-	-43	-0-	3	1	791	3	N	-0-					45
11	780	N	771	-0-	-9	-0-	3	1	768	3	N	-0-					45
12	806	N	792	-0-	-14	-0-	3	1	789	3	N	-0-					45
01	806	N	781	-0-	-25	-0-	3	1	778	3	N	-0-					45
02	728	N	707	-0-	-21	-0-	3	1	704	3	N	-0-					45
03	806	N	578	-0-	-228	-0-	3	1	575	3	N	-0-					45

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
EOR OPERATING COMPANY 253134
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	446	-0-	-484	-0-	446	2			N	-0-					-0-
11	600	N	417	-0-	-183	-0-	417	2			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
11	570	N	487	-0-	-83	-0-	487	2			N	-0-					-0-
12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	2			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
01	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
02	896	N	869	-0-	-27	-0-	869	2			N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1717	-0-	-174	-0-	1717	2			N	-0-					-0-
11	1770	N	1522	-0-	-248	-0-	1522	2			N	-0-					-0-
12	1798	N	1636	-0-	-162	-0-	1636	2			N	-0-					-0-
01	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1643	N	1567	-0-	-76	-0-	1567	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	2			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	96	-0-	-245	-0-	96	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

10	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-
11	1080	N	816	-0-	-264	-0-	816	2			N	-0-					-0-
12	775	N	572	-0-	-203	-0-	572	2			N	-0-					-0-
01	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-
02	756	N	674	-0-	-82	-0-	674	2			N	-0-					-0-
*03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

10	2449	N	2278	-0-	-171	-0-	2278	2			N	-0-					-0-
11	2280	N	2078	-0-	-202	-0-	2078	2			N	-0-					-0-
12	2294	N	2023	-0-	-271	-0-	2023	2			N	-0-					-0-
01	2263	N	2216	-0-	-47	-0-	2216	2			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					-0-
*03	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1	1	8			-0-

MCGUFFIN, JOE JR. 549892
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

10	713	N	672	-0-	-41	-0-	672	2			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
12	713	N	643	-0-	-70	-0-	643	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	644	N	45	-0-	-599	-0-	45	2			N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

10	434	N	231	-0-	-203	-0-	231	2			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
02	504	N	454	-0-	-50	-0-	454	2			N	-0-					-0-
03	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
12	1581	N	1229	-0-	-352	-0-	1229	3			N	-0-					-0-
01	1550	N	1378	-0-	-172	-0-	1378	3			N	-0-					-0-
02	1652	N	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
*03	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1465	-0-	-209	-0-	1465	3			N	-0-					-0-
11	1290	N	1276	-0-	-14	-0-	1276	3			N	-0-					-0-
12	1333	N	1314	-0-	-19	-0-	1314	3			N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
*03	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	270	N	169	-0-	-101	-0-	169	3			N	-0-					-0-
12	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	419	-0-	-294	-0-	419	3			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	3			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1253	-0-	-80	-0-	1253	3			N	-0-					-0-
11	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-
12	1333	N	1331	-0-	-2	-0-	1331	3			N	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
02	1176	N	918	-0-	-258	-0-	918	3			N	-0-					-0-
03	1333	N	867	-0-	-466	-0-	867	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	91	-0-	-126	-0-	91	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1240	N	1146	-0-	-94	-0-	1146	3			N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	1019	3			N	-0-					-0-
02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
03	1147	N	832	-0-	-315	-0-	832	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	491	-0-	-67	-0-	491	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	N	322	-0-	-174	-0-	322	2			N	-0-					-0-
02	504	N	267	-0-	-237	-0-	267	2			N	-0-					-0-
03	527	N	334	-0-	-193	-0-	334	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: 3 RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		717	-0-	717	2220	15 162	1 9	540	2	Y	147	156	1			5
11	DLQ G-10		702	-0-	702	2922	15 182	1 9	505	2	Y	165	164	1			6
12	DLQ G-10		839	-0-	839	3761	21 160	1 9	658	2	Y	145	136	1			15
01	3100	N	767	-0-	-2333	1428	20 142	1 9	605	2	Y	129	115	1			29
*02	2194	N	766	-0-	-1428	-0-	19 121	1 9	626	2	Y	110	117	1			22
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3646	-0-	3646	22600	95 106	1 9	3445	2	Y	96	26	1			84
11	DLQ G-10		4692	-0-	4692	27292	130 72	1 9	4490	2	Y	65	85	1			64
12	DLQ G-10		9749	-0-	9749	37041	295 80	1 9	9374	2	Y	73	117	1			20
01	T. A.		12516	-0-	12516	49557	396 80	1 9	12040	2	Y	73	50	1			43
*02	62087	X	12530	-0-	-49557	-0-	367 75	1 9	12088	2	Y	68	50	1			61
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14864	-0-	14864	83884	398 57	1 9	14409	2	Y	52	76	1			45
11	DLQ G-10		12271	-0-	12271	96155	344 73	1 9	11854	2	Y	66	47	1			64
12	DLQ G-10		9121	-0-	9121	105276	276 81	1 9	8764	2	Y	74	118	1			20
01	115631	X	10355	-0-	-105276	-0-	327 80	1 9	9948	2	Y	73	50	1			43
02	15876	X	8602	-0-	-7274	-0-	251 75	1 9	8276	2	Y	68	50	1			61
03	14849	X	NO RPT	-0-	-14849	-0-					Y	NO RPT					61

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	X	1417	-0-	-0-	-0-	38	1	1379	2	N	-0-					53
11	1290	X	-0-	-0-	-1290	-0-					N	-0-					53
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					53
01	1860	X	-0-	-0-	-1860	-0-					N	-0-					53
02	1680	X	-0-	-0-	-1680	-0-					N	-0-					53
03	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					53

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	11025	-0-	11025	53867	295	1	10673	2	Y	52	76	1			45
							57	9									
11	DLQ	G-10	10215	-0-	10215	64082	286	1	9856	2	Y	66	47	1			64
							73	9									
12	DLQ	G-10	9579	-0-	9579	73661	290	1	9208	2	Y	74	118	1			20
							81	9									
01	82244	X	8583	-0-	-73661	-0-	268	1	8154	2	Y	146	80	1			86
							161	9									
02	8400	X	7446	-0-	-954	-0-	217	1	7154	2	Y	68	93	1			61
							75	9									
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					61

JUNE ANN (CISCO NO 6 SD) 47684 075 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2550	-0-	2550	23756	68	1	2476	2	N	5					81
							6	9									
11	DLQ	G-10	3836	-0-	3836	27592	108	1	3722	2	N	5					86
							6	9									
12	DLQ	G-10	4207	-0-	4207	31799	128	1	4053	2	N	24					110
							26	9									
01	T. A.		4361	-0-	4361	36160	138	1	4195	2	N	25					135
							28	9									
*02	40546	X	4386	-0-	-36160	-0-	129	1	4231	2	N	24					159
							26	9									
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					159

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2	3	1			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

K M (ELLEN.) //CONT.// 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167834	X	158002	-0-	-9832	-0-	158002	2			N	-0-					-0-
11	162420	X	149544	-0-	-12876	-0-	149544	2			N	-0-					-0-
12	167834	X	153857	-0-	-13977	-0-	153857	2			N	-0-					-0-
01	156550	X	142701	-0-	-13849	-0-	142701	2			N	-0-					-0-
02	141400	X	137673	-0-	-3727	-0-	137673	2			N	-0-					-0-
03	156550	X	148285	-0-	-8265	-0-	148285	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	25 7	1 9	605	2	Y	6	9	1			5
11	630	N	568	-0-	-62	-0-	23 11	1 9	534	2	Y	10	8	1			7
12	735	N	735	-0-	-0-	-0-	28 21	1 9	686	2	Y	19	16	1			10
*01	549	N	549	-0-	-0-	-0-	22 19	1 9	508	2	Y	17	12	1			15
*02	663	N	663	-0-	-0-	-0-	26 12	1 9	625	2	Y	11	10	1			16
*03	602	N	602	-0-	-0-	-0-	24 13	1 9	565	2	Y	12	10	1			18

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 3 U RRCID -> 103553 COMPL. DATE 11/01/1982 TOTAL DEPTH 6768 PERF. 5513 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					12
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					12
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					12
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					12
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					12
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					12

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					8
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					8
12	310	N	-0-	-0-	-310	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	420	N	-0-	-0-	-420	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

10	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					23
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					23
12	2232	N	905	-0-	-1327	-0-	905	2			N	-0-					23
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					23
02	924	N	739	-0-	-185	-0-	739	2			N	-0-					23
03	899	N	852	-0-	-47	-0-	852	2			N	-0-					23

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					3
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					3
12	31	N	6	-0-	-25	-0-	6	2			N	-0-					3
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					3
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					3
*03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

10	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
11	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
12	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
01	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
02	0	W	-0-	-0-	-0-	4612					N	-0-					-0-
03	0	W	-0-	-0-	-0-	4612					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

10	14B	DENY	-0-	-0-	-0-	53077					N	-0-					29
11	14B	DENY	-0-	-0-	-0-	53077					N	-0-					29
12	2750		-0-	-0-	-2750	50327					N	-0-					29
01	14B	DENY	435	-0-	435	50762	435	2			N	-0-					29
02	14B	DENY	297	-0-	297	51059	297	2			N	-0-					29
03	14B	DENY	418	-0-	418	51477	418	2			N	-0-					29

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BUSTAMANTE OIL COMPANY 112685
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	23	3	1	9	N	1					79
11	24	N	24	-0-	-0-	-0-	22	3	2	9	N	2					81
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					81
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					81
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

TREK RESOURCES, INC. 867578
COLLYNS RANCH WELL #: 1 RRCID -> 224884 COMPL. DATE 12/12/2006 TOTAL DEPTH 6900 PERF. 5860 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					215
11	390	N	-0-	-0-	-390	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	121	121	1			215
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	0	N	-0-	-0-	-0-	-0-					N	-0-					215

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

10	14B	DENY	-0-	-0-	-0-	93164					N	-0-					25
11	14B	DENY	-0-	-0-	-0-	93164					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	93164					N	-0-					25
01	14B	DENY	605	-0-	605	93769	605	2			N	-0-					25
02	14B	DENY	616	-0-	616	94385	616	2			N	-0-					25
03	14B	DENY	-0-	-0-	-0-	94385					N	-0-					25

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2848	-0-	-469	-0-	294	1	2471	2	Y	75	87	1	1	8	91
							83	9									
11	3150	X	2519	-0-	-631	-0-	286	1	2171	2	Y	56	83	1			64
							62	9									
12	3255	X	2677	-0-	-578	-0-	286	1	2316	2	Y	68	82	1			50
							75	9									
01	3255	X	2765	-0-	-490	-0-	302	1	2384	2	Y	72	79	1	1	8	42
							79	9									
02	2604	X	2239	-0-	-365	-0-	271	1	1906	2	Y	56					98
							62	9									
03	2852	X	2315	-0-	-537	-0-	231	1	2028	2	Y	51	83	1	2	8	64
							56	9									

KAMA (STRAWN) 48083 600 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	265	3	21	9	Y	19					49
11	270	N	270	-0-	-0-	-0-	250	3	20	9	Y	18	24	1			43
12	279	N	254	-0-	-25	-0-	239	3	15	9	Y	14	21	1			36
01	279	N	254	-0-	-25	-0-	237	3	17	9	Y	15					51
02	252	N	212	-0-	-40	-0-	199	3	13	9	Y	12	20	1			43
*03	94	N	94	-0-	-0-	-0-	88	3	6	9	Y	5					48

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	652	3	4	9	N	4					87
11	761	N	761	-0-	-0-	-0-	749	3	12	9	N	11					98
12	745	N	745	-0-	-0-	-0-	724	3	21	9	N	19					117
01	724	N	724	-0-	-0-	-0-	705	3	19	9	N	17	1	8			133
02	700	N	402	-0-	-298	-0-	396	3	6	9	N	5					138
*03	198	N	198	-0-	-0-	-0-	197	3	1	9	N	1					139

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					60
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					60
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					60
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					60
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1022	-0-	-32	-0-	977	3	45	9	N	41	5	8			146
11	1020	N	986	-0-	-34	-0-	950	3	36	9	N	33					179
12	1054	N	1003	-0-	-51	-0-	966	3	37	9	N	34	1	8			212
01	1023	N	981	-0-	-42	-0-	942	3	39	9	N	35	189	1	1	8	57
02	924	N	891	-0-	-33	-0-	856	3	35	9	N	32					89
*03	946	N	946	-0-	-0-	-0-	917	3	29	9	N	26	1	8			114

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	874	-0-	-149	-0-	69	1	805	2	N	-0-					-0-
11	990	N	887	-0-	-103	-0-	474	1	413	2	N	-0-					-0-
12	992	N	604	-0-	-388	-0-	191	1	413	2	N	-0-					-0-
01	868	N	775	-0-	-93	-0-	148	1	627	2	N	-0-					-0-
*02	850	N	850	-0-	-0-	-0-	288	1	562	2	N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	167	1	134	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	462	-0-	-34	-0-	462	2			N	-0-					-0-
11	480	#	326	-0-	-154	-0-	326	2			N	-0-					-0-
12	496	#	363	-0-	-133	-0-	363	2			N	-0-					-0-
01	496	#	425	-0-	-71	-0-	425	2			N	-0-					-0-
02	448	#	310	-0-	-138	-0-	310	2			N	-0-					-0-
03	1116	#	211	-0-	-905	-0-	211	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 07/15/1997 TOTAL DEPTH 4200 PERF. 3676 - 3690

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

10	2821	N	2636	-0-	-185	-0-	2567	2	69	9	Y	63	61	1	16	8	75
11	2640	N	2590	-0-	-50	-0-	2495	2	95	9	Y	86	62	1	5	8	94
12	2728	N	2637	-0-	-91	-0-	2562	2	75	9	Y	68	123	1	3	8	36
01	2635	N	1851	-0-	-784	-0-	1712	2	139	9	Y	126	121	1	9	8	32
02	2408	N	2336	-0-	-72	-0-	2285	2	51	9	Y	46	12	8			66
03	2635	N	2597	-0-	-38	-0-	2503	2	94	9	Y	85	60	1			91

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	R	1944	-0-	-0-	-0-	1882	3	62	9	Y	56	50	1			19
11	1690	R	1690	-0-	-0-	-0-	1643	3	47	9	Y	43	48	1			14
12	1876	R	1876	-0-	-0-	-0-	1831	3	45	9	Y	41	34	1			21
01	1953	N	1670	-0-	-283	-0-	1626	3	44	9	Y	40	39	1			22
02	1568	N	1290	-0-	-278	-0-	1245	3	45	9	Y	41	47	1			16
03	1891	N	1832	-0-	-59	-0-	1775	3	57	9	Y	52	45	1			23

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	507	3			N	-0-					181
11	554	N	554	-0-	-0-	-0-	548	3	6	9	N	5					186
12	527	N	521	-0-	-6	-0-	518	3	3	9	N	3					189
01	496	N	344	-0-	-152	-0-	344	3			N	-0-					189
02	504	N	436	-0-	-68	-0-	427	3	9	9	N	8					197
*03	616	N	616	-0-	-0-	-0-	604	3	12	9	N	11					208

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	386	-0-	-110	-0-	373	2	13	9	N	12					159
11	499	N	499	-0-	-0-	-0-	485	2	14	9	N	13					172
12	606	N	606	-0-	-0-	-0-	597	2	9	9	N	8					180
01	534	N	534	-0-	-0-	-0-	513	2	21	9	N	19					199
*02	531	N	531	-0-	-0-	-0-	511	2	20	9	N	18					217
*03	394	N	394	-0-	-0-	-0-	359	2	35	9	N	32	176	1			73

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					4
11	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					4
12	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					4
01	21		442	-0-	421 B	421	442	2			N	-0-					4
02	560		408	-0-	-152 B	269	408	2			N	-0-					4
03/01 BALANCING DATE STATUS ->			269														
03	620		337	-0-	-283 B	-14	337	2			N	-0-					4

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558		656	-0-	98 B	98	656	2			N	-0-					47
11	711	N	613	-0-	-98 B	-0-	613	2			N	-0-					47
12	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					47
01	100	N	593	-0-	493 B	493	593	2			N	-0-					47
02	1111	N	618	-0-	-493 B	-0-	618	2			N	-0-					47
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	457	-0-	-132 B	-0-	439	2	18	9	N	16					63

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

10	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1					189
11	938	N	938	-0-	-0-	-0-	935	3	3	9	N	3					192
12	930	N	879	-0-	-51	-0-	878	3	1	9	N	1					193
01	954	N	954	-0-	-0-	-0-	948	3	6	9	N	5					198
02	840	N	836	-0-	-4	-0-	834	3	2	9	N	2					200
03	868	N	549	-0-	-319	-0-	545	3	4	9	N	4					204

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

10	403	N	394	-0-	-9	-0-	394	3			N	-0-					72
11	420	N	330	-0-	-90	-0-	330	3			N	-0-					72
12	465	N	383	-0-	-82	-0-	383	3			N	-0-					72
01	403	N	340	-0-	-63	-0-	340	3			N	-0-					72
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					72
03	372	N	241	-0-	-131	-0-	241	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

10	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
11	1230	N	1143	-0-	-87	-0-	1143	2			N	-0-					-0-
12	899	N	624	-0-	-275	-0-	624	2			N	-0-					-0-
01	1364	N	728	-0-	-636	-0-	728	2			N	-0-					-0-
02	1064	N	627	-0-	-437	-0-	627	2			N	-0-					-0-
*03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

10	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHAPARRAL ENERGY, L.L.C. 144535
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	749	-0-	-57	-0-	749	2			N	-0-					77
11	750	N	716	-0-	-34	-0-	716	2			N	-0-					77
12	775	N	693	-0-	-82	-0-	693	2			N	-0-					77
01	744	N	97	-0-	-647	-0-	97	2			N	-0-					77
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					77
*03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					77

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

10	3100	N	2505	-0-	-595	6964	31	1	2468	2	N	5					221
							6	9									
11	3000	N	2421	-0-	-579	6385	30	1	2389	2	N	2					223
							2	9									
12	3100	N	2375	-0-	-725	5660	31	1	2344	2	N	-0-					223
01	3100	N	1907	-0-	-1193	4467	31	1	1876	2	N	-0-					223
02	2800	N	1512	-0-	-1288	3179	28	1	1484	2	N	-0-					223
*03	3100	N	1761	-0-	-1339	1840	31	1	1730	2	N	-0-					223

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					37
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					37
12	403	N	373	-0-	-30	-0-	373	2			N	-0-					37
01	403	N	361	-0-	-42	-0-	361	2			N	-0-					37
02	336	N	327	-0-	-9	-0-	327	2			N	-0-					37
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

10	496	N	322	-0-	-174	-0-	322	2			N	-0-					88
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					88
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					88
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					88
02	448	N	432	-0-	-16	-0-	432	2			N	-0-					88
03	496	N	451	-0-	-45	-0-	451	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					66
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					66
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					66
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					66
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					66
*03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

10	1005	N	1005	-0-	-0-	-0-	935	2	70	9	N	64					106
11	940	N	940	-0-	-0-	-0-	873	2	67	9	N	61					167
12	713	N	695	-0-	-18	-0-	615	2	80	9	N	73	183	1			57
01	992	N	872	-0-	-120	-0-	831	2	41	9	N	37					94
02	868	N	842	-0-	-26	-0-	735	2	107	9	N	97					191
*03	856	N	856	-0-	-0-	-0-	813	2	43	9	N	39	188	1			42

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURING RESOURCES, LLC 252014
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					108
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					108
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					108
01	124	N	72	-0-	-52	-0-	72	3			N	-0-					108
02	392	N	59	-0-	-333	-0-	59	3			N	-0-					108
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					108

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

*09	302	N	302	-0-	-0-	-0-	300	3	2	9	N	2					68
*10	318	N	318	-0-	-0-	-0-	316	3	2	9	N	2					70
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					70
*12	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2					72
*01	441	N	441	-0-	-0-	-0-	438	3	3	9	N	3					75
*02	412	N	412	-0-	-0-	-0-	409	3	3	9	N	3					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					19
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					19
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					19
*01	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					19
*02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					19
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	284	-0-	-724	-0-	284	2			Y	-0-					20
11	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					20
12	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					20
*01	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					20
*02	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					20
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					20

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					11
11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					11
12	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					11
*01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					11
*02	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					11
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					32
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					32
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					32
*01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					32
*02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					32
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					32

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1960	N	351	-0-	-1609	-0-	351	2			Y	-0-					59
11	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					59
12	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					59
*01	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2					61
*02	318	N	318	-0-	-0-	-0-	317	2	1	9	Y	1					62
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					62

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	468	-0-	-2632	519	467	2	1	9	Y	1					103
11	1013	N	494	-0-	-519	-0-	494	2			Y	-0-					103
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					103
*01	511	N	511	-0-	-0-	-0-	508	2	3	9	Y	3					106
*02	424	N	424	-0-	-0-	-0-	422	2	2	9	Y	2					108
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					108

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	857	-0-	-2243	6052	857	2			Y	-0-					206
11	3000	N	922	-0-	-2078	3974	922	2			Y	-0-					206
12	3100	N	856	-0-	-2244	1730	856	2			Y	-0-					206
*01	2624	N	894	-0-	-1730	-0-	894	2			Y	-0-					206
*02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					206
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					206

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	X	137	-0-	-0-	-0-	137	2			Y	-0-					53
11	147	X	147	-0-	-0-	-0-	147	2			Y	-0-					53
12	137	X	137	-0-	-0-	-0-	137	2			Y	-0-					53
*01	143	X	143	-0-	-0-	-0-	143	2			Y	-0-					53
*02	113	X	113	-0-	-0-	-0-	113	2			Y	-0-					53
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					53

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	X	117	-0-	-0-	-0-	117	2			Y	-0-					24
11	126	X	126	-0-	-0-	-0-	126	2			Y	-0-					24
12	117	X	117	-0-	-0-	-0-	117	2			Y	-0-					24
*01	123	X	123	-0-	-0-	-0-	123	2			Y	-0-					24
*02	97	X	97	-0-	-0-	-0-	97	2			Y	-0-					24
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	X	22	-0-	-0-	-0-	22	2			Y	-0-					25
11	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					25
12	22	X	22	-0-	-0-	-0-	22	2			Y	-0-					25
*01	23	X	23	-0-	-0-	-0-	23	2			Y	-0-					25
*02	18	X	18	-0-	-0-	-0-	18	2			Y	-0-					25
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	732	3	3	9	N	3					132
11	708	N	708	-0-	-0-	-0-	704	3	4	9	N	4					136
12	391	N	391	-0-	-0-	-0-	388	3	3	9	N	3					139
*01	642	N	642	-0-	-0-	-0-	640	3	2	9	N	2					141
*02	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					143
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1057	3	4	9	N	4					136
11	1042	N	1042	-0-	-0-	-0-	1038	3	4	9	N	4					140
12	986	N	986	-0-	-0-	-0-	984	3	2	9	N	2					142
*01	553	N	553	-0-	-0-	-0-	551	3	2	9	N	2					144
*02	178	N	178	-0-	-0-	-0-	176	3	2	9	N	2					146
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	553	3	2	9	N	2					57
11	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					59
12	544	N	544	-0-	-0-	-0-	540	3	4	9	N	4					63
*01	541	N	541	-0-	-0-	-0-	540	3	1	9	N	1					64
*02	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1					65
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					59
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					59
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					59
*01	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1					60
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	311	-0-	-2789	22	310	3	1	9	Y	1					6
11	262	N	240	-0-	-22	-0-	239	3	1	9	Y	1					7
12	209	N	209	-0-	-0-	-0-	208	3	1	9	Y	1					8
*01	215	N	215	-0-	-0-	-0-	214	3	1	9	Y	1					9
*02	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					10
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC 526444
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					6
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					6
12	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					6
01	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					6
02	1540	N	1419	-0-	-121	-0-	1419	2			N	-0-					6
03	2108	N	1273	-0-	-835	-0-	1273	2			N	-0-					6

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

10	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED 49B CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

10	651	#	636	-0-	-15	-0-	636	3			N	-0-					89
11	780	R	780	-0-	-0-	-0-	780	3			N	-0-					89
12	712	R	712	-0-	-0-	-0-	712	3			N	-0-					89
01	651	#	520	-0-	-131	-0-	520	3			N	-0-					89
02	728	#	419	-0-	-309	-0-	419	3			N	-0-					89
03	806	#	477	-0-	-329	-0-	477	3			N	-0-					89

MOLOPO ENERGY TEXAS, LLC 574301
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

10	403	#	302	-0-	-101	-0-	302	2			N	-0-					116
11	499	R	499	-0-	-0-	-0-	499	2			N	-0-					116
12	213	R	213	-0-	-0-	-0-	213	2			N	-0-					116
01	341	#	305	-0-	-36	-0-	305	2			N	-0-					116
02	252	#	175	-0-	-77	-0-	174	2	1	9	N	1					162
03	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					162

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED 49B CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	430	-0-	-35	-0-	430	2			N	-0-					194
11	390	#	19	-0-	-371	-0-	19	2			N	-0-					194
12	265	R	265	-0-	-0-	-0-	265	2			N	-0-					194
01	465	#	94	-0-	-371	-0-	86	2	8	9	N	7	191	1			10
02	336	#	183	-0-	-153	-0-	182	2	1	9	N	1					11
03	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					11

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	13	-0-	-18	-0-	13	2			N	-0-					67
11	30	#	29	-0-	-1	-0-	29	2			N	-0-					67
12	52	R	52	-0-	-0-	-0-	52	2			N	-0-					67
01	15	#	11	-0-	-4	-0-	11	2			N	-0-					67
*02	53	R	53	-0-	-0-	-0-	53	2			N	-0-					67
03	13	#	NO RPT	-0-	-13	-0-					N	NO RPT					67

DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	131	-0-	-55	-0-	131	2			N	-0-					121
11	313	R	313	-0-	-0-	-0-	312	2	1	9	N	1					122
12	105	R	105	-0-	-0-	-0-	105	2			N	-0-					122
*01	235	R	235	-0-	-0-	-0-	234	2	1	9	N	1					123
*02	71	R	71	-0-	-0-	-0-	71	2			N	-0-					123
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					123

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	R	988	-0-	-0-	-0-	971	2	17	9	N	15					83
11	973	R	973	-0-	-0-	-0-	937	2	36	9	N	33					116
12	1028	R	1028	-0-	-0-	-0-	1009	2	19	9	N	17					133
*01	1691	R	1691	-0-	-0-	-0-	1672	2	19	9	Y	17	5	1			145
02	896	#	670	-0-	-226	-0-	661	2	9	9	Y	8	11	1			142
03	992	#	721	-0-	-271	-0-	712	2	9	9	Y	8	11	1			139

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
12	372	R	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	660	R	660	-0-	-0-	-0-	616	2	44	9	Y	40	9	1			31
02	689	R	689	-0-	-0-	-0-	661	2	28	9	Y	25	19	1			37
*03	886	R	886	-0-	-0-	-0-	854	2	32	9	Y	29	19	1			47

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	694	2			N	-0-					21
11	840	N	417	-0-	-423	-0-	417	2			N	-0-					21
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					21
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					21
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					21
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					21

LINDA ROBERTS (CROSS CUT) //CONT.// 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
WEST, BILL R. 908727
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	481	-0-	-325	-0-	481	3			N	-0-					-0-
11	870	N	834	-0-	-36	-0-	834	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	630	N	494	-0-	-136	-0-	494	3			N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	T. A.		8	-0-	8	8	8	3			N	-0-					-0-
02	T. A.		7	-0-	7	15	7	3			N	-0-					-0-
*03	22	X	7	-0-	-15	-0-	7	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

10	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

10	403	N	54	-0-	-349	-0-	54	3			N	-0-					-0-
11	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-
12	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

10	1302	N	892	-0-	-410	-0-	892	3			N	-0-					-0-
11	1260	N	951	-0-	-309	-0-	951	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
01	1302	X	1050	-0-	-252	-0-	1050	3			N	-0-					-0-
02	952	X	927	-0-	-25	-0-	927	3			N	-0-					-0-
03	1178	X	789	-0-	-389	-0-	789	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	261	-0-	-111	-0-	261	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					2
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					2
12	62	N	-0-	-0-	-62	-0-					N	-0-					2
01	434	N	-0-	-0-	-434	-0-					N	-0-					2
02	28	N	-0-	-0-	-28	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

LITTLE CANYON (STRAWN 10,100) 53947 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL, G. K. WELL #: 1 RRCID -> 040251 COMPL. DATE 11/07/1963 TOTAL DEPTH 16369 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/25/2012 - PLUGGED 10/25/12

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	806	N	625	-0-	-181	-0-	625	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2366	-0-	-114	-0-	2366	2			N	-0-					-0-
11	2370	N	2287	-0-	-83	-0-	2287	2			N	-0-					-0-
12	2449	N	2384	-0-	-65	-0-	2384	2			N	-0-					-0-
01	2449	X	2372	-0-	-77	-0-	2372	2			N	-0-					-0-
02	2212	X	2137	-0-	-75	-0-	2137	2			N	-0-					-0-
03	2387	X	2059	-0-	-328	-0-	2059	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	868	N	625	-0-	-243	-0-	625	2			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	465	N	331	-0-	-134	-0-	331	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	X	1964	-0-	-51	-0-	60	1	1904	2	N	-0-			-0-
11	1920	X	1846	-0-	-74	-0-	59	1	1787	2	N	-0-			-0-
12	1922	X	1825	-0-	-97	-0-	61	1	1764	2	N	-0-			-0-
01	1953	X	1794	-0-	-159	-0-	53	1	1741	2	N	-0-			-0-
02	1764	X	1661	-0-	-103	-0-	48	1	1613	2	N	-0-			-0-
03	1953	X	1650	-0-	-303	-0-	57	1	1593	2	N	-0-			-0-

MCMULLAN "A" WELL #: 15 RRCID -> 238428 COMPL. DATE 02/25/2008 TOTAL DEPTH 9128 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1984	X	1342	-0-	-642	-0-	41	1	1301	2	N	-0-			-0-
11	2220	X	1263	-0-	-957	-0-	40	1	1223	2	N	-0-			-0-
12	2294	X	1288	-0-	-1006	-0-	43	1	1245	2	N	-0-			-0-
01	1239	N	1239	-0-	-0-	-0-	37	1	1202	2	N	-0-			-0-
02	1144	N	1144	-0-	-0-	-0-	33	1	1111	2	N	-0-			-0-
*03	1191	N	1191	-0-	-0-	-0-	41	1	1150	2	N	-0-			-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3472	X	3135	-0-	-337	-0-	96	1	3039	2	N	-0-			-0-
11	3240	X	3099	-0-	-141	-0-	99	1	3000	2	N	-0-			-0-
12	3286	X	3067	-0-	-219	-0-	102	1	2965	2	N	-0-			-0-
01	3045	X	3045	-0-	-0-	-0-	91	1	2954	2	N	-0-			-0-
02	2757	X	2757	-0-	-0-	-0-	80	1	2677	2	N	-0-			-0-
*03	2938	X	2938	-0-	-0-	-0-	101	1	2837	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	339	-0-	-2	-0-	339	2			N	-0-			-0-
11	330	N	329	-0-	-1	-0-	329	2			N	-0-			-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-			-0-
01	341	N	332	-0-	-9	-0-	332	2			N	-0-			-0-
02	308	N	293	-0-	-15	-0-	293	2			N	-0-			-0-
03	341	N	306	-0-	-35	-0-	306	2			N	-0-			-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	430	-0-	-128	-0-	430	2			N	-0-			-0-
11	540	N	494	-0-	-46	-0-	494	2			N	-0-			-0-
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-			-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-			-0-
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-			-0-
03	527	N	430	-0-	-97	-0-	430	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	22	1	780	3	Y	91	90	1			16
							100	9									
11	866	N	866	-0-	-0-	-0-	21	1	748	3	Y	88	85	1			19
							97	9									
12	899	N	602	-0-	-297	-0-	17	1	574	3	Y	10	27	1			2
							11	9									
01	755	N	755	-0-	-0-	-0-	22	1	733	3	Y	-0-	2	1			-0-
02	1793	N	1793	-0-	-0-	-0-	49	1	1744	3	Y	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	22	1	749	3	Y	10	8	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	827	2	2	9	N	2					6
11	829	N	829	-0-	-0-	-0-	828	2	1	9	N	1					7
12	894	N	894	-0-	-0-	-0-	892	2	2	9	N	2					9
01	563	N	563	-0-	-0-	-0-	563	2			N	-0-					9
02	710	N	710	-0-	-0-	-0-	709	2	1	9	N	1					10
03	899	N	752	-0-	-147	-0-	752	2			N	-0-					10

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3137	-0-	-211	-0-	3131	2	6	9	Y	5					15
11	2430	X	2359	-0-	-71	-0-	2356	2	3	9	Y	3					18
12	2821	X	1507	-0-	-1314	-0-	1501	2	6	9	Y	5					23
01	1564	X	1564	-0-	-0-	-0-	1562	2	2	9	Y	2					25
02	1637	X	1637	-0-	-0-	-0-	1636	2	1	9	Y	1					26
03	3131	X	1923	-0-	-1208	-0-	1922	2	1	9	Y	1					27

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2356	-0-	-341	-0-	2354	2	2	9	Y	2					6
11	2460	X	2255	-0-	-205	-0-	2253	2	2	9	Y	2					8
12	2542	X	1818	-0-	-724	-0-	1817	2	1	9	Y	1					9
01	1505	X	1505	-0-	-0-	-0-	1504	2	1	9	Y	1					10
02	2247	X	2247	-0-	-0-	-0-	2246	2	1	9	Y	1					11
03	2356	X	2068	-0-	-288	-0-	2068	2			Y	-0-					11

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3188	-0-	-5	-0-	3180	2	8	9	Y	7					24
11	2790	X	2673	-0-	-117	-0-	2665	2	8	9	Y	7					31
12	2883	X	2488	-0-	-395	-0-	2480	2	8	9	Y	7					38
01	2381	X	2381	-0-	-0-	-0-	2378	2	3	9	Y	3					41
02	2656	X	2656	-0-	-0-	-0-	2654	2	2	9	Y	2					43
03	3193	X	2088	-0-	-1105	-0-	2086	2	2	9	Y	2					45

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2562	X	2562	-0-	-0-	-0-	2562	2			Y	-0-					1
11	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					1
12	2077	X	1819	-0-	-258	-0-	1818	2	1	9	Y	1					2
01	1770	X	1770	-0-	-0-	-0-	1770	2			Y	-0-					2
02	1860	X	1860	-0-	-0-	-0-	1860	2			Y	-0-					2
03	2728	X	1879	-0-	-849	-0-	1879	2			Y	-0-					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	X	2293	-0-	-0-	-0-	2293	2			Y	-0-					15
11	2377	X	2377	-0-	-0-	-0-	2376	2	1	9	Y	1					16
12	2139	X	1743	-0-	-396	-0-	1743	2			Y	-0-	14	1			2
01	1087	X	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					3
02	2188	X	2188	-0-	-0-	-0-	2188	2			Y	-0-					3
03	2449	X	2049	-0-	-400	-0-	2047	2	2	9	Y	2					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	X	2921	-0-	-0-	-0-	2920	2	1	9	Y	1					19
11	3066	X	3066	-0-	-0-	-0-	3065	2	1	9	Y	1					20
12	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-	18	1			2
01	2754	N	2754	-0-	-0-	-0-	2753	2	1	9	Y	1					3
02	1701	X	1701	-0-	-0-	-0-	1700	2	1	9	Y	1					4
*03	3397	X	3397	-0-	-0-	-0-	3395	2	2	9	Y	2					6

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	878	2	2	9	Y	2					25
11	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	Y	1					26
12	915	N	915	-0-	-0-	-0-	915	2			Y	-0-	23	1			3
01	1037	N	1037	-0-	-0-	-0-	1036	2	1	9	Y	1					4
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					6
*03	976	N	976	-0-	-0-	-0-	974	2	2	9	Y	2					8

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	N	2433	-0-	-0-	-0-	2425	2	8	9	Y	7					148
11	1997	N	1997	-0-	-0-	-0-	1987	2	10	9	Y	9					157
12	1984	N	1703	-0-	-281	-0-	1703	2			Y	-0-	140	1			17
01	2093	N	2093	-0-	-0-	-0-	2083	2	10	9	Y	9					26
02	1479	N	1479	-0-	-0-	-0-	1471	2	8	9	Y	7					33
*03	1861	N	1861	-0-	-0-	-0-	1846	2	15	9	Y	14					47

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	844	-0-	-675	-0-	844	2			N	-0-					-0-
11	1470	X	1435	-0-	-35	-0-	1435	2			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
01	1457	X	1361	-0-	-96	-0-	1361	2			N	-0-					-0-
02	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
*03	1751	X	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2081	-0-	-182	-0-	2079	2	2	9	N	2					3
11	2520	X	2230	-0-	-290	-0-	2228	2	2	9	N	2	4	1			1
12	2604	X	2465	-0-	-139	-0-	2463	2	2	9	N	2					3
01	2604	X	2450	-0-	-154	-0-	2447	2	3	9	N	3	4	1			2
02	2352	X	1630	-0-	-722	-0-	1630	2			N	-0-					2
03	2480	X	1951	-0-	-529	-0-	1945	2	6	9	N	5	4	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1872	-0-	-577	-0-	1872	2			N	-0-					-0-
11	2220	X	1505	-0-	-715	-0-	1505	2			N	-0-					-0-
12	2139	X	1781	-0-	-358	-0-	1781	2			N	-0-					-0-
01	2139	X	2071	-0-	-68	-0-	2071	2			N	-0-					-0-
02	1932	X	1396	-0-	-536	-0-	1396	2			N	-0-					-0-
03	1860	X	1670	-0-	-190	-0-	1670	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3797	-0-	-326	-0-	3797	2			N	-0-					-0-
11	4530	X	3189	-0-	-1341	-0-	3189	2			N	-0-					-0-
12	4898	X	3655	-0-	-1243	-0-	3655	2			N	-0-					-0-
01	4898	X	3530	-0-	-1368	-0-	3530	2			N	-0-					-0-
02	4424	X	2846	-0-	-1578	-0-	2846	2			N	-0-					-0-
*03	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3004	X	3004	-0-	-0-	-0-	2995	2	9	9	N	8					10
11	2668	X	2668	-0-	-0-	-0-	2658	2	10	9	N	9	16	1			3
12	2635	X	2419	-0-	-216	-0-	2409	2	10	9	N	9					12
01	3007	X	2260	-0-	-747	-0-	2248	2	12	9	N	11	15	1			8
02	2716	X	1875	-0-	-841	-0-	1875	2			N	-0-					8
03	3007	X	1900	-0-	-1107	-0-	1881	2	19	9	N	17	14	1			11

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1836	-0-	-1295	-0-	1836	2			N	-0-					-0-
11	3030	X	1739	-0-	-1291	-0-	1739	2			N	-0-					-0-
12	2976	X	2310	-0-	-666	-0-	2310	2			N	-0-					-0-
01	2976	X	2487	-0-	-489	-0-	2487	2			N	-0-					-0-
02	2268	X	1836	-0-	-432	-0-	1836	2			N	-0-					-0-
03	2325	X	2195	-0-	-130	-0-	2195	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

10	3751	X	3179	-0-	-572	-0-	3167	2	12	9	Y	11					14
11	3630	X	2769	-0-	-861	-0-	2757	2	12	9	Y	11	21	1			4
12	3751	X	2972	-0-	-779	-0-	2959	2	13	9	Y	12					16
01	2645	X	2645	-0-	-0-	-0-	2630	2	15	9	Y	14	20	1			10
02	2302	X	2302	-0-	-0-	-0-	2301	2	1	9	Y	1					11
03	2945	X	2516	-0-	-429	-0-	2492	2	24	9	Y	22	19	1			14

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

10	2914	X	2666	-0-	-248	-0-	2665	2	1	9	Y	1					1
11	2340	X	2050	-0-	-290	-0-	2050	2			Y	-0-	1	1			-0-
12	2418	X	1958	-0-	-460	-0-	1957	2	1	9	Y	1					1
01	2030	X	2030	-0-	-0-	-0-	2029	2	1	9	Y	1	1	1			1
02	1704	X	1704	-0-	-0-	-0-	1704	2			Y	-0-					1
03	2666	X	1332	-0-	-1334	-0-	1331	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

10	2027	N	2027	-0-	-0-	-0-	2023	2	4	9	Y	4					5
11	2010	N	2010	-0-	-0-	-0-	2004	2	6	9	Y	5	8	1			2
12	2604	N	2193	-0-	-411	-0-	2187	2	6	9	Y	5					7
01	2037	N	2037	-0-	-0-	-0-	2031	2	6	9	Y	5	8	1			4
02	1682	N	1682	-0-	-0-	-0-	1682	2			Y	-0-					4
03	2201	N	2005	-0-	-196	-0-	1994	2	11	9	Y	10	8	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

10	3255	X	3023	-0-	-232	-0-	3001	2	22	9	Y	20					25
11	3270	X	2839	-0-	-431	-0-	2817	2	22	9	Y	20	38	1			7
12	3410	X	3026	-0-	-384	-0-	3001	2	25	9	Y	23					30
01	2567	X	2567	-0-	-0-	-0-	2539	2	28	9	Y	25	36	1			19
02	2470	X	2470	-0-	-0-	-0-	2469	2	1	9	Y	1					20
03	3038	X	2909	-0-	-129	-0-	2864	2	45	9	Y	41	35	1			26

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

10	2515	X	2515	-0-	-0-	-0-	2512	2	3	9	Y	3					4
11	2400	X	2198	-0-	-202	-0-	2195	2	3	9	Y	3	6	1			1
12	2666	X	2654	-0-	-12	-0-	2650	2	4	9	Y	4					5
01	2156	N	2156	-0-	-0-	-0-	2152	2	4	9	Y	4	6	1			3
02	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					3
03	2666	N	2442	-0-	-224	-0-	2435	2	7	9	Y	6	5	1			4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

10	1984	X	1856	-0-	-128	-0-	1856	2			N	-0-					-0-
11	2070	X	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
12	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
01	2108	X	1596	-0-	-512	-0-	1596	2			N	-0-					-0-
02	1932	X	1733	-0-	-199	-0-	1733	2			N	-0-					-0-
03	2294	X	1916	-0-	-378	-0-	1916	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	X	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	3100	N	3275	-0-	175	175	3275	2			N	-0-					-0-
02	1788	N	1613	-0-	-175	-0-	1613	2			N	-0-					-0-
*03	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

10	3270	X	3270	-0-	-0-	-0-	3270	2			N	-0-					-0-
11	2940	X	2742	-0-	-198	-0-	2742	2			N	-0-					-0-
12	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
01	3255	X	2266	-0-	-989	-0-	2266	2			N	-0-					-0-
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					-0-
03	3968	X	2883	-0-	-1085	-0-	2883	2			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

10	1116	X	1050	-0-	-66	-0-	51	1	999	3	N	-0-					-0-
11	1080	X	1034	-0-	-46	-0-	55	1	979	3	N	-0-					-0-
12	1116	X	1034	-0-	-82	-0-	54	1	980	3	N	-0-					-0-
01	1083	X	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-					-0-
02	952	X	919	-0-	-33	-0-	43	1	876	3	N	-0-					-0-
*03	1054	X	690	-0-	-364	-0-	39	1	651	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1641	-0-	-126	-0-	80	1	1561	3	N	-0-					-0-
11	1710	X	1551	-0-	-159	-0-	82	1	1469	3	N	-0-					-0-
12	1767	X	1530	-0-	-237	-0-	80	1	1450	3	N	-0-					-0-
01	1674	X	1574	-0-	-100	-0-	83	1	1491	3	N	-0-					-0-
02	1512	X	1321	-0-	-191	-0-	61	1	1260	3	N	-0-					-0-
*03	1643	X	844	-0-	-799	-0-	50	1	794	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	40						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	40						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	40						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV //CONT.// 369162
HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	28					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	28					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	28					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 055447 COMPL. DATE 03/21/1973 TOTAL DEPTH 1344 PERF. 1280 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG, ANDY "6" WELL #: 3 RRCID -> 174837 COMPL. DATE N/A TOTAL DEPTH 7652 PERF. 6420 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					202
11	120	N	-0-	-0-	-120	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202
02	0	N	-0-	-0-	-0-	-0-					N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	440	-0-	-1575	-0-	440	2			N	-0-					35
11	1590	N	90	-0-	-1500	-0-	90	1			N	-0-					35
12	1023	N	62	-0-	-961	-0-	62	1			N	-0-					35
01	434	N	60	-0-	-374	-0-	60	1			N	-0-					35
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					35
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

10	6448	X	-0-	-0-	-6448	-0-					Y	-0-					-0-
11	6240	X	-0-	-0-	-6240	-0-					Y	-0-					-0-
12	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					-0-
02	4536	X	-0-	-0-	-4536	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

10	1271	N	-0-	-0-	-1271	-0-					Y	-0-					74
11	1230	N	-0-	-0-	-1230	-0-					Y	-0-					74
12	1209	N	-0-	-0-	-1209	-0-					Y	-0-					74
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

10	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
11	1410	N	-0-	-0-	-1410	-0-					Y	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

10	1178	N	-0-	-0-	-1178	-0-					Y	-0-					28
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-					28
12	992	N	-0-	-0-	-992	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

10	8680	X	-0-	-0-	-8680	-0-					Y	-0-					-0-
11	8400	X	-0-	-0-	-8400	-0-					Y	-0-					-0-
12	7006	X	-0-	-0-	-7006	-0-					Y	-0-					-0-
01	7006	X	-0-	-0-	-7006	-0-					Y	-0-					-0-
02	5908	X	-0-	-0-	-5908	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

10	775	N	600	-0-	-175	-0-	594	3	6	9	N	5					60
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					60
12	496	N	477	-0-	-19	-0-	477	3			N	-0-					60
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					60
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					60
03	465	N	440	-0-	-25	-0-	434	3	6	9	N	5					65

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					174
11	180	N	146	-0-	-34	-0-	146	3			Y	-0-					174
12	186	N	140	-0-	-46	-0-	140	3			Y	-0-					174
01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					174
02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					174
*03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					174

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	91	3			Y	-0-					25
11	90	N	79	-0-	-11	-0-	79	3			Y	-0-					25
12	93	N	75	-0-	-18	-0-	75	3			Y	-0-					25
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					25
02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					25
*03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

10	2139	X	1655	-0-	-484	-0-	187	1	1468	3	N	-0-					-0-
11	1860	X	1425	-0-	-435	-0-	164	1	1261	3	N	-0-					-0-
12	1891	X	1381	-0-	-510	-0-	173	1	1208	3	N	-0-					-0-
01	1643	N	1253	-0-	-390	-0-	149	1	1104	3	N	-0-					-0-
02	1344	N	1108	-0-	-236	-0-	142	1	966	3	N	-0-					-0-
03	1395	N	1323	-0-	-72	-0-	187	1	1136	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

10	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
11	120	N	78	-0-	-42	-0-	9	1	69	3	N	-0-					-0-
12	124	N	75	-0-	-49	-0-	9	1	66	3	N	-0-					-0-
01	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	7	1	51	3	N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

10	397	N	397	-0-	-0-	-0-	45	1	352	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	42	1	323	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	48	1	332	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	47	1	344	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	45	1	307	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	51	1	308	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	580	-0-	-40	-0-	66	1	514	3	N	-0-			-0-
11	600	N	542	-0-	-58	-0-	62	1	480	3	N	-0-			-0-
12	565	N	565	-0-	-0-	-0-	71	1	494	3	N	-0-			-0-
01	605	N	605	-0-	-0-	-0-	72	1	533	3	N	-0-			-0-
02	512	N	512	-0-	-0-	-0-	66	1	446	3	N	-0-			-0-
*03	559	N	559	-0-	-0-	-0-	79	1	480	3	N	-0-			-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

10	887	N	887	-0-	-0-	-0-	100	1	787	3	N	-0-			-0-
11	1170	N	743	-0-	-427	-0-	85	1	658	3	N	-0-			-0-
12	703	N	703	-0-	-0-	-0-	88	1	615	3	N	-0-			-0-
01	899	N	687	-0-	-212	-0-	82	1	605	3	N	-0-			-0-
02	700	N	653	-0-	-47	-0-	84	1	569	3	N	-0-			-0-
03	713	N	675	-0-	-38	-0-	95	1	580	3	N	-0-			-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

10	568	N	568	-0-	-0-	-0-	64	1	504	3	N	-0-			-0-
11	523	N	523	-0-	-0-	-0-	60	1	463	3	N	-0-			-0-
12	543	N	543	-0-	-0-	-0-	68	1	475	3	N	-0-			-0-
01	561	N	561	-0-	-0-	-0-	67	1	494	3	N	-0-			-0-
02	502	N	502	-0-	-0-	-0-	64	1	438	3	N	-0-			-0-
03	558	N	518	-0-	-40	-0-	73	1	445	3	N	-0-			-0-

MAYFIELD RANCH "C" WELL #: 88 RRCID -> 115853 COMPL. DATE 03/21/1985 TOTAL DEPTH 3640 PERF. 3226 - 3285

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

10	1209	N	1086	-0-	-123	-0-	123	1	963	3	N	-0-			-0-
11	1050	N	955	-0-	-95	-0-	110	1	845	3	N	-0-			-0-
12	1085	N	908	-0-	-177	-0-	114	1	794	3	N	-0-			-0-
01	1085	N	866	-0-	-219	-0-	103	1	763	3	N	-0-			-0-
02	896	N	786	-0-	-110	-0-	101	1	685	3	N	-0-			-0-
03	899	N	790	-0-	-109	-0-	112	1	678	3	N	-0-			-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

10	1666	N	1666	-0-	-0-	-0-	189	1	1477	3	N	-0-			-0-
11	1500	N	1500	-0-	-0-	-0-	172	1	1328	3	N	-0-			-0-
12	1581	N	1495	-0-	-86	-0-	187	1	1308	3	N	-0-			-0-
01	1674	N	1592	-0-	-82	-0-	190	1	1402	3	N	-0-			-0-
02	1490	N	1490	-0-	-0-	-0-	191	1	1299	3	N	-0-			-0-
03	1488	N	1487	-0-	-1	-0-	210	1	1277	3	N	-0-			-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

10		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	3203					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	3203					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

10	837	N	715	-0-	-122	-0-	715	2			N	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	713	N	266	-0-	-447	-0-	266	2			N	-0-					-0-
02	756	N	423	-0-	-333	-0-	423	2			N	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

10	868	N	760	-0-	-108	-0-	760	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
02	728	N	538	-0-	-190	-0-	538	2			N	-0-					-0-
03	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

10	1215	N	1215	-0-	-0-	-0-	1209	3	6	9	N	5					112
11	1170	N	1073	-0-	-97	-0-	1067	3	6	9	N	5					117
12	1209	N	1059	-0-	-150	-0-	1059	3			N	-0-					117
01	1209	N	647	-0-	-562	-0-	647	3			N	-0-					117
02	1008	N	996	-0-	-12	-0-	967	3	29	9	N	26					143
*03	1238	N	1238	-0-	-0-	-0-	1224	3	14	9	N	13					156

M. P. I. (ELLENBURGER) //CONT.// 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					99
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					99
01	155	N	45	-0-	-110	-0-	45	3			N	-0-					99
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					99
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5738	X	1310	-0-	-4428	-0-	1301	3	9	9	Y	8					57
11	1350	N	1177	-0-	-173	-0-	1177	3			Y	-0-					57
12	1364	N	1007	-0-	-357	-0-	1007	3			Y	-0-					57
01	1302	N	628	-0-	-674	-0-	628	3			Y	-0-					57
02	1217	N	1217	-0-	-0-	-0-	1194	3	23	9	Y	21					78
*03	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					83

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	278	3	73	9	N	66	176	1			50
11	315	N	315	-0-	-0-	-0-	254	3	61	9	N	55					105
12	403	N	357	-0-	-46	-0-	276	3	81	9	N	74					179
01	341	N	330	-0-	-11	-0-	256	3	74	9	N	67	165	1			81
02	308	N	290	-0-	-18	-0-	234	3	56	9	N	51					132
03	372	N	364	-0-	-8	-0-	286	3	78	9	N	71	172	1			31

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16680		8014	-0-	-8666	-0-	8000	3	14	9	N	13					169
*05	7528	R	7528	-0-	-0-	-0-	7514	3	14	9	N	13					182
*06	9510	#	7446	-0-	-2064	-0-	7432	3	14	9	N	13					195
*07	9362	#	7621	-0-	-1741	-0-	7607	3	14	9	N	13					208
*08	9176	#	6990	-0-	-2186	-0-	6976	3	14	9	N	13					221
*09	8010	#	6361	-0-	-1649	-0-	6347	3	14	9	N	13	157	1			77
*10	7688	#	6686	-0-	-1002	-0-	6672	3	14	9	N	13					90
*11	7440	#	6303	-0-	-1137	-0-	6289	3	14	9	N	13					103
*12	9952	R	9952	-0-	-0-	-0-	9938	3	14	9	N	13					116
*01	13892		13896	-0-	4	4	13882	3	14	9	N	13					129
*02	13591		13595	-0-	4	8	13581	3	14	9	N	13					142
03	8370		6109	-0-	-2261	-0-	6095	3	14	9	N	13	84	1			71

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1640	-0-	-499	-0-	1640	3			N	-0-					-0-
11	1380	X	1340	-0-	-40	-0-	1340	3			N	-0-					-0-
12	1178	X	1072	-0-	-106	-0-	1072	3			N	-0-					-0-
01	1643	X	874	-0-	-769	-0-	874	3			N	-0-					-0-
02	1484	X	564	-0-	-920	-0-	564	3			N	-0-					-0-
03	1643	X	416	-0-	-1227	-0-	416	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	620	N	464	-0-	-156	-0-	464	3			N	-0-					-0-
02	476	N	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	311	-0-	-154	-0-	311	3			N	-0-					-0-
11	450	X	249	-0-	-201	-0-	249	3			N	-0-					-0-
12	465	X	157	-0-	-308	-0-	157	3			N	-0-					-0-
01	465	X	202	-0-	-263	-0-	202	3			N	-0-					-0-
02	364	X	98	-0-	-266	-0-	98	3			N	-0-					-0-
03	310	X	73	-0-	-237	-0-	73	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	39	-0-	-364	-0-	39	3			N	-0-					-0-
11	420	N	31	-0-	-389	-0-	31	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	X	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	405	X	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	310	X	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	527	X	311	-0-	-216	-0-	311	3			N	-0-					-0-
02	476	X	343	-0-	-133	-0-	343	3			N	-0-					-0-
03	527	X	257	-0-	-270	-0-	257	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
11	2866	X	2866	-0-	-0-	-0-	2866	3			N	-0-					-0-
12	2542	X	2350	-0-	-192	-0-	2327	3	23	9	N	21	21	8			-0-
01	3689	X	2176	-0-	-1513	-0-	2176	3			N	-0-					-0-
02	3332	X	2159	-0-	-1173	-0-	2159	3			N	-0-					-0-
03	3689	X	1607	-0-	-2082	-0-	1607	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	X	900	-0-	-0-	-0-	900	3			N	-0-					-0-
11	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
12	682	X	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	899	X	517	-0-	-382	-0-	517	3			N	-0-					-0-
02	812	X	491	-0-	-321	-0-	491	3			N	-0-					-0-
03	899	X	367	-0-	-532	-0-	367	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	X	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	620	X	365	-0-	-255	-0-	365	3			N	-0-					-0-
02	560	X	442	-0-	-118	-0-	442	3			N	-0-					-0-
03	620	X	328	-0-	-292	-0-	328	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	954	-0-	-38	-0-	46	1	908	3	N	-0-					-0-
11	900	N	892	-0-	-8	-0-	44	1	848	3	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	47	1	866	3	N	-0-					-0-
01	961	N	910	-0-	-51	-0-	47	1	863	3	N	-0-					-0-
02	840	N	783	-0-	-57	-0-	39	1	744	3	N	-0-					-0-
03	899	N	864	-0-	-35	-0-	44	1	820	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1163	-0-	-15	-0-	56	1	1107	3	N	-0-					-0-
11	1170	N	1119	-0-	-51	-0-	52	1	1067	3	N	-0-					-0-
12	1147	N	1139	-0-	-8	-0-	55	1	1084	3	N	-0-					-0-
01	1178	N	1146	-0-	-32	-0-	58	1	1088	3	N	-0-					-0-
02	1036	N	1034	-0-	-2	-0-	55	1	979	3	N	-0-					-0-
03	1147	N	1140	-0-	-7	-0-	60	1	1080	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	117	-0-	-193	-0-	117	2			N	-0-					4
11	300	N	91	-0-	-209	-0-	91	2			N	-0-					4
12	248	N	123	-0-	-125	-0-	123	2			N	-0-					4
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					4
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					4
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1637	-0-	-192	-0-	1637	2			N	-0-					-0-
11	1740	X	1604	-0-	-136	-0-	1604	2			N	-0-					-0-
12	1767	X	1701	-0-	-66	-0-	1701	2			N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
02	1484	X	1468	-0-	-16	-0-	1468	2			N	-0-					-0-
03	1705	X	1443	-0-	-262	-0-	1443	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	270	-0-	-102	-0-	270	2			N	-0-					8
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					8
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					8
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					8
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					8
03	279	N	231	-0-	-48	-0-	231	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					40
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					40
12	713	N	701	-0-	-12	-0-	701	2			N	-0-					40
01	744	N	659	-0-	-85	-0-	659	2			N	-0-					40
02	644	N	609	-0-	-35	-0-	609	2			N	-0-					40
03	713	N	596	-0-	-117	-0-	596	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
11	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
12	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	X	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	155	X	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	X	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	X	103	-0-	-52	-0-	103	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	248	N	191	-0-	-57	-0-	191	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	23	1	384	3	N	-0-					-0-
12	403	N	124	-0-	-279	-0-	7	1	117	3	N	-0-					-0-
01	434	N	228	-0-	-206	-0-	14	1	214	3	N	-0-					-0-
02	392	N	236	-0-	-156	-0-	15	1	221	3	N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	45	1	727	3	N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	60	1	930	3	N	-0-					-0-
02	972	N	972	-0-	-0-	-0-	62	1	910	3	N	-0-					-0-
*03	904	N	904	-0-	-0-	-0-	55	1	849	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. 661322
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
PHARAOH OIL & GAS, INC. //CONT.// 661322
HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 4 RRCID -> 132409 COMPL. DATE 05/12/1945 TOTAL DEPTH 2448 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

10	3286	X	2956	-0-	-330	-0-	2956	3			Y	-0-					-0-
11	3634	X	3634	-0-	-0-	-0-	3634	3			Y	-0-					-0-
12	3142	X	3142	-0-	-0-	-0-	3142	3			Y	-0-					-0-
01	2945	X	2068	-0-	-877	-0-	2068	3			Y	-0-					-0-
02	3388	X	2598	-0-	-790	-0-	2598	3			Y	-0-					-0-
03	3751	X	1821	-0-	-1930	-0-	1821	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

10	527	N	517	-0-	-10	-0-	517	3			Y	-0-					17
11	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1	15	1			3
12	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					5
01	527	N	363	-0-	-164	-0-	362	3	1	9	Y	1					6
02	588	N	455	-0-	-133	-0-	454	3	1	9	Y	1					7
03	558	N	318	-0-	-240	-0-	318	3			Y	-0-					7

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1004	-0-	-19	-0-	1004	3			Y	-0-					13
11	1236	N	1236	-0-	-0-	-0-	1235	3	1	9	Y	1	12	1			2
12	1069	N	1069	-0-	-0-	-0-	1067	3	2	9	Y	2					4
01	992	N	704	-0-	-288	-0-	703	3	1	9	Y	1					5
02	1148	N	882	-0-	-266	-0-	882	3			Y	-0-					5
03	1054	N	618	-0-	-436	-0-	618	3			Y	-0-					5

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC 164455
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	#	-0-	-0-	-600	-0-					N	-0-					-0-
12	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
01	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	-0-	-0-	-403	-0-					Y	-0-					-0-
11	390	#	-0-	-0-	-390	-0-					Y	-0-					-0-
12	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-
02	196	#	-0-	-0-	-196	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	-0-	-0-	-651	-0-					Y	-0-					-0-
11	630	#	-0-	-0-	-630	-0-					Y	-0-					-0-
12	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
01	558	#	-0-	-0-	-558	-0-					Y	-0-					-0-
02	392	#	-0-	-0-	-392	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	#	-0-	-0-	-5456	-0-					Y	-0-					-0-
11	5160	#	-0-	-0-	-5160	-0-					Y	-0-					-0-
12	4464	#	-0-	-0-	-4464	-0-					Y	-0-					-0-
01	4464	#	-0-	-0-	-4464	-0-					Y	-0-					-0-
02	3472	#	-0-	-0-	-3472	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
CODY ENERGY LLC //CONT.// 164455
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	140	#	-0-	-0-	-140	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	#	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLARTY (GOEN) 59699 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TKP PETROLEUM, INC. 860891
KING-MCGREGOR UNIT WELL #: 1 RRCID -> 156955 COMPL. DATE N/A TOTAL DEPTH 4027 PERF. 3741 - 3745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MENARD, W. (HARDY) 60418 280 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BANKSTON, A. WELL #: 3 RRCID -> 127500 COMPL. DATE 04/27/1988 TOTAL DEPTH 2962 PERF. 2024 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622 R	622	-0-	-0-	-0-	620	3	2	9	N	2					82
11	602 R	602	-0-	-0-	-0-	600	3	2	9	N	2					84
12	622 R	622	-0-	-0-	-0-	620	3	2	9	N	2					86
01	622 R	622	-0-	-0-	-0-	620	3	2	9	N	2					88
02	562 R	562	-0-	-0-	-0-	560	3	2	9	N	2					90
03	620 #	210	-0-	-410	-0-	210	3			N	-0-					90

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	823 R	823	-0-	-0-	-0-	809	2	14	9	Y	13	15	1			9
11	810 #	802	-0-	-8	-0-	787	2	15	9	Y	14	15	1			8
12	837 #	669	-0-	-168	-0-	657	2	12	9	Y	11	5	1			14
01	837 #	698	-0-	-139	-0-	686	2	12	9	Y	11	18	1			7
02	756 #	634	-0-	-122	-0-	621	2	13	9	Y	12	15	1			4
03	713 #	655	-0-	-58	-0-	640	2	15	9	Y	14	11	1			7

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116 #	1081	-0-	-35	-0-	1071	2	10	9	N	9					166
11	1050 #	1032	-0-	-18	-0-	1030	2	2	9	N	2					168
12	1109 R	1109	-0-	-0-	-0-	1106	2	3	9	N	3					171
01	1097 R	1097	-0-	-0-	-0-	1097	2			N	-0-					171
02	994 R	994	-0-	-0-	-0-	991	2	3	9	N	3					174
03	1116 #	1088	-0-	-28	-0-	1088	2			N	-0-					174

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. //CONT.// 501545
NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	R	786	-0-	-0-	-0-	772	2	14	9	Y	13	14	1			9
11	750	#	738	-0-	-12	-0-	724	2	14	9	Y	13	15	1			7
12	775	#	702	-0-	-73	-0-	689	2	13	9	Y	12	6	1			13
01	775	#	551	-0-	-224	-0-	539	2	12	9	Y	11	18	1			6
02	700	#	413	-0-	-287	-0-	405	2	8	9	Y	7	12	1			1
03	775	#	356	-0-	-419	-0-	355	2	1	9	Y	1	1	1			1

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	#	1724	-0-	-105	-0-	1724	2			Y	-0-					-0-
11	1770	#	1343	-0-	-427	-0-	1343	2			Y	-0-					-0-
12	1798	#	1563	-0-	-235	-0-	1563	2			Y	-0-					-0-
01	1798	#	1559	-0-	-239	-0-	1559	2			Y	-0-					-0-
02	1596	#	1321	-0-	-275	-0-	1321	2			Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	#	757	-0-	-297	-0-	707	2	50	9	Y	45					155
11	1020	#	875	-0-	-145	-0-	820	2	55	9	Y	50					205
12	1021	R	1021	-0-	-0-	-0-	954	2	67	9	Y	61	179	1			87
01	989	R	989	-0-	-0-	-0-	937	2	52	9	Y	47					134
02	1100	R	1100	-0-	-0-	-0-	869	2	231	9	Y	210					344
*03	1029	R	1029	-0-	-0-	-0-	982	2	47	9	Y	43					387

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
11	420	N	318	-0-	-102	-0-	318	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					15
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					15
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					15
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					15
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					15
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					15

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					17
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					17
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					17
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					17
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					17
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					17

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	70	1	439	2	N	-0-					-0-
11	510	N	432	-0-	-78	-0-	70	1	362	2	N	-0-					-0-
12	589	N	576	-0-	-13	-0-	81	1	495	2	N	-0-					-0-
01	496	N	493	-0-	-3	-0-	81	1	412	2	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	73	1	366	2	N	-0-					-0-
03	589	N	371	-0-	-218	-0-	73	1	298	2	N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					80
11	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					80
12	992	N	966	-0-	-26	-0-	966	2			N	-0-					80
01	1178	N	961	-0-	-217	-0-	961	2			N	-0-					80
02	1092	N	692	-0-	-400	-0-	692	2			N	-0-					80
*03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					41
11	1448	N	1448	-0-	-0-	-0-	1448	2			Y	-0-					41
12	1364	N	1357	-0-	-7	-0-	1357	2			Y	-0-					41
01	DLQ G-10		1396	-0-	1396	1396	1396	2			Y	-0-					41
02	DLQ G-10		1284	-0-	1284	2680	1284	2			Y	-0-					41
*03	3100	N	1314	-0-	-1786	894	1314	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	5	-0-	-243	-0-	5	2			N	-0-					105
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					105
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					105
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					105
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
02	504	N	458	-0-	-46	-0-	458	2			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. 549892
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	570	-0-	-360	-0-	570	2			N	-0-					-0-
11	900	X	5	-0-	-895	-0-	5	2			N	-0-					-0-
12	930	X	9	-0-	-921	-0-	9	2			N	-0-					-0-
01	930	X	2	-0-	-928	-0-	2	2			N	-0-					-0-
02	532	X	6	-0-	-526	-0-	6	2			N	-0-					-0-
03	558	X	9	-0-	-549	-0-	9	2			N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
12	186	N	9	-0-	-177	-0-	9	2			N	-0-					-0-
01	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
12	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
01	186	N	1	-0-	-185	-0-	1	2			N	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

10	14B	DENY	38	-0-	38	38	38	2			N	-0-					-0-
11	14B	DENY	12	-0-	12	50	12	2			N	-0-					-0-
12	14B	DENY	56	-0-	56	106	56	2			N	-0-					-0-
01	179	N	73	-0-	-106	-0-	73	2			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

10	14B	DENY	35	-0-	35	35	35	2			N	-0-					-0-
11	14B	DENY	19	-0-	19	54	19	2			N	-0-					-0-
12	14B	DENY	51	-0-	51	105	51	2			N	-0-					-0-
01	170	N	65	-0-	-105	-0-	65	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

VANDERSTUCKEN GAS UNIT WELL #: B 2 RRCID -> 071314 COMPL. DATE 04/30/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	863					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	863					N	-0-					-0-
12	14B	DENY	3	-0-	3	866	3	2			N	-0-					-0-
01	14B	DENY	61	-0-	61	927	61	2			N	-0-					-0-
02	14B	DENY	81	-0-	81	1008	81	2			N	-0-					-0-
03	14B	DENY	40	-0-	40	1048	40	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 3 RRCID -> 073157 COMPL. DATE 09/19/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*03	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	2			N	-0-					-0-
12	992	N	929	-0-	-63	-0-	929	2			N	-0-					-0-
01	899	N	830	-0-	-69	-0-	830	2			N	-0-					-0-
02	868	N	756	-0-	-112	-0-	756	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		66	-0-	66	66	66	2			N	-0-					-0-
11	14B DENY		30	-0-	30	96	30	2			N	-0-					-0-
12	14B DENY		49	-0-	49	145	49	2			N	-0-					-0-
01	189	N	44	-0-	-145	-0-	44	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

10	1612	N	1492	-0-	-120	-0-	1492	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
*03	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
11	1860	N	1701	-0-	-159	-0-	1701	2			N	-0-					-0-
12	1953	N	1840	-0-	-113	-0-	1840	2			N	-0-					-0-
01	1860	N	1809	-0-	-51	-0-	1809	2			N	-0-					-0-
02	1596	N	1553	-0-	-43	-0-	1553	2			N	-0-					-0-
03	1829	N	1608	-0-	-221	-0-	1608	2			N	-0-					-0-

DAVIS, N. B. WELL #: 2 RRCID -> 019023 COMPL. DATE 01/12/1984 TOTAL DEPTH 4323 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

10	403	N	321	-0-	-82	-0-	321	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
02	308	N	276	-0-	-32	-0-	276	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	2			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

10	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

10	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	532	N	332	-0-	-200	-0-	332	2			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

10	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	968	-0-	-117	-0-	968	2			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	1116	N	1109	-0-	-7	-0-	1109	2			N	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					-0-
03	1116	N	901	-0-	-215	-0-	901	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
02	560	N	523	-0-	-37	-0-	523	2			N	-0-					-0-
03	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	728	N	622	-0-	-106	-0-	622	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	544	-0-	-107	-0-	544	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	588	N	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

10	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
11	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

10	93	N	47	-0-	-46	B	-0-	47	2		N	-0-					-0-
11	60	N	27	-0-	-33	B	-0-	27	2		N	-0-					-0-
12	62	N	58	-0-	-4	B	-0-	58	2		N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	2		N	-0-					-0-
02	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	72	N	72	-0-	-0-	B	-0-	72	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

10	186	N	124	-0-	-62	B	-0-	124	2		N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-					-0-
12	186	N	103	-0-	-83	B	-0-	103	2		N	-0-					-0-
01	124	N	76	-0-	-48	B	-0-	76	2		N	-0-					-0-
02	168	N	42	-0-	-126	B	-0-	42	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

10		14B DENY	48	-0-	48	B	48	48	2		N	-0-					-0-
11		14B DENY	22	-0-	22	B	70	22	2		N	-0-					-0-
12		14B DENY	68	-0-	68	B	138	68	2		N	-0-					-0-
01	204	N	66	-0-	-138	B	-0-	66	2		N	-0-					-0-
02	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

10		14B DENY	22	-0-	22	B	22	22	2		N	-0-					-0-
11		14B DENY	19	-0-	19	B	41	19	2		N	-0-					-0-
12		14B DENY	41	-0-	41	B	82	41	2		N	-0-					-0-
01	139	N	57	-0-	-82	B	-0-	57	2		N	-0-					-0-
02	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	190	-0-	-27	B	-0-	190	2		N	-0-			-0-
11	210	N	186	-0-	-24	B	-0-	186	2		N	-0-			-0-
12	279	N	196	-0-	-83	B	-0-	196	2		N	-0-			-0-
01	197	N	197	-0-	-0-	B	-0-	197	2		N	-0-			-0-
02	168	N	165	-0-	-3	B	-0-	165	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

10	14B DENY		44	-0-	44	B	44	44	2		N	-0-			-0-
11	14B DENY		21	-0-	21	B	65	21	2		N	-0-			-0-
12	14B DENY		51	-0-	51	B	116	51	2		N	-0-			-0-
01	174	N	58	-0-	-116	B	-0-	58	2		N	-0-			-0-
02	61	N	61	-0-	-0-	B	-0-	61	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

10	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
11	90	N	71	-0-	-19	B	-0-	71	2		N	-0-			-0-
12	93	N	78	-0-	-15	B	-0-	78	2		N	-0-			-0-
01	93	N	51	-0-	-42	B	-0-	51	2		N	-0-			-0-
02	86	N	86	-0-	-0-	B	-0-	86	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

10	155	N	126	-0-	-29	B	-0-	126	2		N	-0-			-0-
11	150	N	133	-0-	-17	B	-0-	133	2		N	-0-			-0-
12	155	N	131	-0-	-24	B	-0-	131	2		N	-0-			-0-
01	124	N	80	-0-	-44	B	-0-	80	2		N	-0-			-0-
02	112	N	72	-0-	-40	B	-0-	72	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	81	-0-	-43	B	-0-	81	2		N	-0-			-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	35	-0-	35 B	35	35	2			N	-0-					-0-
11	14B	DENY	44	-0-	44 B	79	44	2			N	-0-					-0-
12	14B	DENY	58	-0-	58 B	137	58	2			N	-0-					-0-
01		195 N	58	-0-	-137 B	-0-	58	2			N	-0-					-0-
02		62 N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		62 N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	33	-0-	33	33	33	2			N	-0-					-0-
11	14B	DENY	49	-0-	49	82	49	2			N	-0-					-0-
12	14B	DENY	69	-0-	69	151	69	2			N	-0-					-0-
01		205 N	54	-0-	-151	-0-	54	2			N	-0-					-0-
02		63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03		62 N	55	-0-	-7	-0-	55	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
NADEL AND GUSSMAN PERMIAN,L.L.C. 598940
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		557 N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11		109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12		248 N	179	-0-	-69	-0-	179	2			N	-0-					-0-
01		558 N	124	-0-	-434	-0-	124	2			N	-0-					-0-
02		159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
03		186 N	168	-0-	-18	-0-	168	2			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		5859 X	-0-	-0-	-5859	-0-					N	-0-					-0-
11		5670 X	1436	-0-	-4234	-0-	1436	2			N	-0-					-0-
12		5859 X	-0-	-0-	-5859	-0-					N	-0-					-0-
01		5580 X	1614	-0-	-3966	-0-	1614	2			N	-0-					-0-
*02		6643 X	6643	-0-	-0-	-0-	6643	2			N	-0-					-0-
*03		6532 X	6532	-0-	-0-	-0-	6532	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		4381 X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
11		3996 X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
12		4004 X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
01		4085 X	4085	-0-	-0-	-0-	4085	2			N	-0-					-0-
*02		3912 X	3912	-0-	-0-	-0-	3912	2			N	-0-					-0-
*03		4535 X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
11	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					-0-
12	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
01	2142	X	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
02	1736	X	4	-0-	-1732	-0-	4	2			N	-0-					-0-
03	1922	X	3	-0-	-1919	-0-	3	2			N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5317	-0-	-1937	-0-	5317	2			N	-0-					-0-
11	5970	X	5585	-0-	-385	-0-	5585	2			N	-0-					-0-
12	5188	X	5188	-0-	-0-	-0-	5188	2			N	-0-					-0-
01	5177	X	3696	-0-	-1481	-0-	3696	2			N	-0-					-0-
*02	6368	X	6368	-0-	-0-	-0-	6368	2			N	-0-					-0-
*03	6520	X	6520	-0-	-0-	-0-	6520	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7429	X	7429	-0-	-0-	-0-	374	1	7055	2	N	-0-					-0-
11	8938	X	8938	-0-	-0-	-0-	362	1	8576	2	N	-0-					-0-
12	8143	X	8143	-0-	-0-	-0-	374	1	7769	2	N	-0-					-0-
01	7930	X	7930	-0-	-0-	-0-	374	1	7556	2	N	-0-					-0-
02	8656	X	8656	-0-	-0-	-0-	338	1	8318	2	N	-0-					-0-
03	6851	X	5036	-0-	-1815	-0-	374	1	4662	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	527	N	289	-0-	-238	-0-	289	2			N	-0-					-0-
02	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
11	1620	N	1447	-0-	-173	-0-	1447	2			N	-0-					-0-
12	1519	N	1426	-0-	-93	-0-	1426	2			N	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
02	1344	N	1228	-0-	-116	-0-	1228	3			N	-0-					-0-
03	1426	N	1347	-0-	-79	-0-	1347	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3176	-0-	-358		-0-	3176	2			N	-0-					-0-
11	3420	X	3143	-0-	-277		-0-	3143	2			N	-0-					-0-
12	3534	X	2881	-0-	-653		-0-	2881	2			N	-0-					-0-
01	3255	X	2150	-0-	-1105		-0-	2150	3			N	-0-					-0-
02	2940	X	1748	-0-	-1192		-0-	1748	3			N	-0-					-0-
03	3255	X	1917	-0-	-1338		-0-	1917	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	#	625	-0-	-398	B	-31733	625	2			N	-0-					-0-
11	960	#	660	-0-	-300	B	-32033	660	2			N	-0-					-0-
12	992	#	578	-0-	-414	B	-32447	578	2			N	-0-					-0-
01	868	#	570	-0-	-298	B	-32745	570	2			N	-0-					-0-
02	616	#	569	-0-	-47	B	-32792	569	2			N	-0-					-0-
03	682	#	624	-0-	-58	B	-32850	624	2			N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	408	-0-	-243	B	-0-	408	2			N	-0-					-0-
11	540	N	431	-0-	-109	B	-0-	431	2			N	-0-					-0-
12	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					-0-
01	403	N	372	-0-	-31	B	-0-	372	2			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	2			N	-0-					-0-
*03	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	170	-0-	-109	B	-17384	170	2			N	-0-					19
11	270	#	179	-0-	-91	B	-17475	179	2			N	-0-					19
12	279	#	157	-0-	-122	B	-17597	157	2			N	-0-					19
01	217	#	155	-0-	-62	B	-17659	155	2			N	-0-					19
02	168	#	154	-0-	-14	B	-17673	154	2			N	-0-					19
03	186	#	169	-0-	-17	B	-17690	169	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	B	-365	67	2			N	-0-					-0-
11	90	N	71	-0-	-19	B	-365	71	2			N	-0-					-0-
12	62	N	62	-0-	-0-	B	-365	62	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-365	62	2			N	-0-					-0-
02	56	N	61	-0-	5	B	-360	61	2			N	-0-					-0-
03	62	N	67	-0-	5	B	-355	67	2			N	-0-					-0-

3-M ENERGY CORPORATION 953706
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	88	-0-	-377	B	-26520	88	3			N	-0-					-0-
11	270	#	7	-0-	-263	B	-26783	7	3			N	-0-					-0-
12	124	#	418	-0-	294	B	-26489	418	3			N	-0-					-0-
01	124	#	469	-0-	345	B	-26144	469	3			N	-0-					-0-
02	112	#	381	-0-	269	B	-25875	381	3			N	-0-					-0-
03	403	#	412	-0-	9	B	-25866	412	3			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
11	930	N	788	-0-	-142	-0-	788	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	806	N	69	-0-	-737	-0-	69	2			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
	BARKER "A"				WELL #: 1	RRCID -> 237319						COMPL. DATE 02/11/2008			TOTAL DEPTH 3060	PERF. 2948 - 2960	
10	62	X	10	-0-	-52	-0-	10	2			N	-0-					-0-
11	60	X	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
03	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
	STANSBERRY "L"				WELL #: 8	RRCID -> 237352						COMPL. DATE 01/07/2008			TOTAL DEPTH 3050	PERF. 2936 - 2944	
10	434	X	66	-0-	-368	-0-	66	2			N	-0-					-0-
11	420	X	6	-0-	-414	-0-	6	2			N	-0-					-0-
12	147	X	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	124	X	12	-0-	-112	-0-	12	2			N	-0-					-0-
02	112	X	8	-0-	-104	-0-	8	2			N	-0-					-0-
*03	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
	STANSBERRY "122"				WELL #: 1	RRCID -> 241655						COMPL. DATE 09/06/2008			TOTAL DEPTH 3100	PERF. 2970 - 2976	
10	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-
02	756	N	575	-0-	-181	-0-	575	2			N	-0-					-0-
*03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
	J.D. BURK				WELL #: 2	RRCID -> 243614						COMPL. DATE 03/07/2010			TOTAL DEPTH 3020	PERF. 2906 - 2920	
10	620	X	416	-0-	-204	-0-	416	2			N	-0-					-0-
11	540	X	290	-0-	-250	-0-	290	2			N	-0-					-0-
12	496	X	316	-0-	-180	-0-	316	2			N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	478	2			N	-0-					-0-
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	403	X	307	-0-	-96	-0-	307	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

*10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
*11	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
*12	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-
*01	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*11	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
*12	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
*01	537	X	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*02	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*03	654	X	654	-0-	-0-	-0-	654	2			N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
*02	555	X	555	-0-	-0-	-0-	555	2			N	-0-					-0-
*03	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					90
*05	651	N	651	-0-	-0-	-0-	650	2	1	9	Y	1					91
*06	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1					92
*07	DLQ G-10		154	-0-	154	154	153	2	1	9	Y	1					93
08	DLQ G-10		175	-0-	175	329	174	2	1	9	Y	1					94
*09	776	N	447	-0-	-329	-0-	446	2	1	9	Y	1					95
*10	791	N	791	-0-	-0-	-0-	790	2	1	9	Y	1					96
*11	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	911	2	1	9	Y	1					98
01	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					99
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400

STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					21
11	540	N	540	-0-	-0-	-0-	526	2	14	9	Y	13	25	1			9
12	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					9
01	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					9
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					9
*03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					9

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					15
11	445	N	445	-0-	-0-	-0-	431	2	14	9	Y	13	21	1			7
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					7
01	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					7
02	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					7
*03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					7

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					17
11	330	N	93	-0-	-237	-0-	82	2	11	9	Y	10	17	1			10
12	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					10
01	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					10
02	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					10
*03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					10

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					40
11	1050	N	998	-0-	-52	-0-	968	2	30	9	Y	27	54	1			13
12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					13
01	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-					13
02	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					13
*03	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					13

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	360	X	201	-0-	-159	-0-	201	2			N	-0-					-0-
12	372	X	148	-0-	-224	-0-	148	2			N	-0-					-0-
01	341	X	53	-0-	-288	-0-	53	2			N	-0-					-0-
02	308	X	102	-0-	-206	-0-	102	2			N	-0-					-0-
*03	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	6	-0-	-924	-0-	6	2			N	-0-					-0-
11	720	X	259	-0-	-461	-0-	259	2			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
01	899	X	836	-0-	-63	-0-	836	2			N	-0-					-0-
02	812	X	667	-0-	-145	-0-	667	2			N	-0-					-0-
*03	677	X	677	-0-	-0-	-0-	677	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
11	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	906	X	906	-0-	-0-	-0-	906	2			N	-0-					-0-
01	1116	X	920	-0-	-196	-0-	920	2			N	-0-					-0-
02	1008	X	777	-0-	-231	-0-	777	2			N	-0-					-0-
03	1054	X	809	-0-	-245	-0-	809	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	101	-0-	-85	-0-	44 7	1 9	50	2	Y	6					18
11	180	N	81	-0-	-99	-0-	21 12	1 9	48	2	Y	11	9	1			20
12	124	N	72	-0-	-52	-0-	13 9	1 9	50	2	Y	8	17	1			11
01	71	N	71	-0-	-0-	-0-	18 3	1 9	50	2	Y	3	3	1			11
02	71	N	71	-0-	-0-	-0-	16 10	1 9	45	2	Y	9	8	1			12
03	62	N	61	-0-	-1	-0-	10 1	1 9	50	2	Y	1	3	1			10

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1356	2	42	9	N	38					167
11	1464	N	1464	-0-	-0-	-0-	1436	2	28	9	N	25	168	1			24
12	1519	N	1412	-0-	-107	-0-	1392	2	20	9	N	18					42
01	1395	N	1274	-0-	-121	-0-	1256	2	18	9	N	16					58
02	1372	N	1252	-0-	-120	-0-	1234	2	18	9	N	16					74
*03	1492	N	1492	-0-	-0-	-0-	1472	2	20	9	N	18					92

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
11	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
12	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
11	1740	N	1723	-0-	-17	-0-	1723	2			Y	-0-					-0-
12	1798	N	1747	-0-	-51	-0-	1747	2			Y	-0-					-0-
01	1798	N	1761	-0-	-37	-0-	1761	2			Y	-0-					-0-
02	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
*03	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	270	X	121	-0-	-149	-0-	121	2			N	-0-					-0-
12	279	X	121	-0-	-158	-0-	121	2			N	-0-					-0-
01	279	X	91	-0-	-188	-0-	91	2			N	-0-					-0-
02	182	X	182	-0-	-0-	-0-	182	2			N	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

10	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
11	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	930	X	511	-0-	-419	-0-	511	3			N	-0-					-0-
01	1054	X	554	-0-	-500	-0-	554	3			N	-0-					-0-
02	952	X	718	-0-	-234	-0-	718	3			N	-0-					-0-
03	1054	X	251	-0-	-803	-0-	251	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	9	1	100	3	N	-0-					-0-
03	124	N	64	-0-	-60	-0-	5	1	59	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

10	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
03	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

10	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	24	1	281	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	20	1	239	3	N	-0-					-0-
03	310	N	154	-0-	-156	-0-	13	1	141	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

10	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	24	1	281	3	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					-0-
03	310	N	168	-0-	-142	-0-	13	1	155	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 22 RRCID -> 158896 COMPL. DATE 04/07/1996 TOTAL DEPTH 14650 PERF. 4562 - 5469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CIMAREX ENERGY CO. OF COLORADO 153429
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1456	-0-	-962	-0-	1456	2			N	-0-					-0-
11	1380	N	1172	-0-	-208	-0-	1172	2			N	-0-					-0-
12	2139	N	908	-0-	-1231	-0-	908	2			N	-0-					-0-
01	1457	N	949	-0-	-508	-0-	949	2			N	-0-					-0-
02	1092	N	771	-0-	-321	-0-	771	2			N	-0-					-0-
03	899	N	547	-0-	-352	-0-	547	2			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	1118	-0-	-60	-0-	1118	2			N	-0-					-0-
11	1140	#	1039	-0-	-101	-0-	1039	2			N	-0-					-0-
12	1122	R	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1125	R	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
02	1042	R	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
03	1116	#	954	-0-	-162	-0-	954	2			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	308	-0-	-64	-0-	18	1	290	3	N	-0-					-0-
11	360	N	295	-0-	-65	-0-	17	1	278	3	N	-0-					-0-
12	341	N	261	-0-	-80	-0-	15	1	246	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	14	1	229	3	N	-0-					-0-
02	280	N	222	-0-	-58	-0-	13	1	209	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
02	980	N	905	-0-	-75	-0-	905	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 1 RRCID -> 185108 COMPL. DATE N/A TOTAL DEPTH 7620 PERF. 6636 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	177	-0-	-40	-0-	124	1	53	3	N	-0-					-0-
11	210	#	180	-0-	-30	-0-	120	1	60	3	N	-0-					-0-
12	217	#	136	-0-	-81	-0-	124	1	12	3	N	-0-					-0-
01	217	#	141	-0-	-76	-0-	124	1	17	3	N	-0-					-0-
02	168	#	131	-0-	-37	-0-	112	1	19	3	N	-0-					-0-
*03	228	R	228	-0-	-0-	-0-	124	1	104	3	N	-0-					-0-

SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

10	2697	#	2039	-0-	-658	-0-	124	1	1915	3	N	-0-					121
11	2580	#	2031	-0-	-549	-0-	120	1	1890	3	N	19					140
							21	9									
12	2511	#	2329	-0-	-182	-0-	124	1	2180	3	N	23					163
							25	9									
01	2449	#	2163	-0-	-286	-0-	124	1	2005	3	N	31					194
							34	9									
02	2016	#	1925	-0-	-91	-0-	112	1	1800	3	N	12					206
							13	9									
03	2325	#	2098	-0-	-227	-0-	124	1	1965	3	N	8					214
							9	9									

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF. 10770 - 10785

10	2341	N	2341	-0-	-0-	-0-	94	1	2234	2	Y	12	12	1			14
							13	9									
11	2430	N	2301	-0-	-129	-0-	93	1	2195	2	Y	12	8	1			18
							13	9									
12	2418	N	2359	-0-	-59	-0-	93	1	2247	2	Y	17	16	1			19
							19	9									
01	2509	N	2509	-0-	-0-	-0-	102	1	2392	2	Y	14	26	1			7
							15	9									
02	2072	N	2009	-0-	-63	-0-	79	1	1916	2	Y	13	10	1			10
							14	9									
03	2294	N	2235	-0-	-59	-0-	90	1	2132	2	Y	12	10	1			12
							13	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEVA, WEST (STRAWN) //CONT.// 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

10	558	N	519	-0-	-39	-0-	519	3	N	-0-			-0-
11	495	N	495	-0-	-0-	-0-	495	3	N	-0-			-0-
12	506	N	506	-0-	-0-	-0-	506	3	N	-0-			-0-
01	527	N	-0-	-0-	-527	-0-			N	-0-			-0-
02	476	N	332	-0-	-144	-0-	332	3	N	-0-			-0-
*03	522	N	522	-0-	-0-	-0-	522	3	N	-0-			-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

10	62	N	37	-0-	-25	-0-	37	2	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	65	2	N	-0-			-0-
12	52	N	52	-0-	-0-	-0-	52	2	N	-0-			-0-
01	57	N	57	-0-	-0-	-0-	57	2	N	-0-			-0-
02	56	N	40	-0-	-16	-0-	40	2	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	54	2	N	-0-			-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

10	341	N	100	-0-	-241	-0-	100	2	Y	-0-			84
11	510	N	510	-0-	-0-	-0-	510	2	Y	-0-	84	5	-0-
12	453	N	453	-0-	-0-	-0-	453	2	Y	-0-			-0-
01	406	N	406	-0-	-0-	-0-	406	2	Y	-0-			-0-
02	420	N	374	-0-	-46	-0-	374	2	Y	-0-			-0-
03	465	N	411	-0-	-54	-0-	411	2	Y	-0-			-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

10	828	N	828	-0-	-0-	-0-	828	2	N	-0-			82
11	818	N	818	-0-	-0-	-0-	818	2	N	-0-			82
12	755	N	755	-0-	-0-	-0-	755	2	N	-0-			82
01	702	N	702	-0-	-0-	-0-	702	2	N	-0-			82
02	688	N	688	-0-	-0-	-0-	688	2	N	-0-			82
*03	821	N	821	-0-	-0-	-0-	821	2	N	-0-			82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
12	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
01	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	4			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
ALEXANDER "54" WELL #: 1 RRCID -> 215707 COMPL. DATE 11/13/2005 TOTAL DEPTH 6350 PERF. 1705 - 1715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
SHANNON EST. -3- WELL #: 4 RRCID -> 224341 COMPL. DATE 07/18/2007 TOTAL DEPTH 2450 PERF. 1891 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0- B	-0-	106	2	44	9	Y	40					113
11	129	N	129	-0-	-0- B	-0-	100	2	29	9	Y	26					139
12	132	N	132	-0-	-0- B	-0-	101	2	31	9	Y	28					167
01	91	N	91	-0-	-0- B	-0-	66	2	25	9	Y	23					190
02	0	N	-0-	-0-	-0- B	-0-					Y	18	167	1			41
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					Y	17					58

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0- B	-0-	106	2			Y	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
12	93	N	15	-0-	-78 B	-0-	15	2			Y	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			Y	-0-					-0-
02	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	81	N	81	-0-	-0- B	-0-	81	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			Y	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			Y	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	58	N	58	-0-	-0- B	-0-	58	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0- B	-0-	23	2			Y	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	2			Y	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			Y	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
02	20	N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	59	N	59	-0-	-0- B	-0-	59	2			Y	-0-					-0-

SHANNON EST. -3- WELL #: 2 RRCID -> 225811 COMPL. DATE 12/22/2006 TOTAL DEPTH 2651 PERF. 1952 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0- B	-0-	106	2			Y	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			Y	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					Y	17					17

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

NOELKE, WEST (880) //CONT.// 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
HALFF ESTATE -A- WELL #: 1 RRCID -> 063809 COMPL. DATE 01/11/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HALFF ESTATE -B- WELL #: 2 RRCID -> 063810 COMPL. DATE 11/10/1969 TOTAL DEPTH 1440 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

10	834	N	834	-0-	-0-	-0-	815	2	19	9	N	17					88
11	803	N	803	-0-	-0-	-0-	782	2	21	9	N	19					107
12	819	N	819	-0-	-0-	-0-	800	2	19	9	N	17					124
01	794	N	794	-0-	-0-	-0-	780	2	14	9	N	13					137
02	727	N	727	-0-	-0-	-0-	705	2	22	9	N	20					157
*03	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					179

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	59	7			31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

10	4557	1995	-0-	-2562	-0-	1832	2	163	9	N	148	179	1			78
11	4410	1460	-0-	-2950	-0-	1372	2	88	9	N	80					158
12	2635 #	1207	-0-	-1428	-0-	1143	2	64	9	N	58					216
01	1984 #	1013	-0-	-971	-0-	970	2	43	9	N	39	175	1			80
02	1792 #	718	-0-	-1074	-0-	687	2	31	9	N	28					108
03	1984 #	687	-0-	-1297	-0-	653	2	34	9	N	31					139

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3	-0-	555	2			N	-0-					30
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					30
12	699	N	699	-0-	-0-	-0-	605	2	94	9	N	85					115
01	656	N	656	-0-	-0-	-0-	601	2	55	9	N	50					165
02	624	N	624	-0-	-0-	-0-	601	2	23	9	N	21					186
03	713	N	273	-0-	-440	-0-	273	2			N	-0-					186

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	#	728	-0-	-16	-0-	728	3			N	-0-					119
11	720	#	695	-0-	-25	-0-	695	3			N	-0-					119
12	713	#	699	-0-	-14	-0-	699	3			N	-0-					119
01	768	R	768	-0-	-0-	-0-	768	3			N	-0-					119
02	677	R	677	-0-	-0-	-0-	677	3			N	-0-					119
03	713	#	486	-0-	-227	-0-	486	3			N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					11
11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					11
12	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					11
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					11
02	952	N	874	-0-	-78	-0-	874	3			N	-0-					11
03	1178	N	1147	-0-	-31	-0-	1147	3			N	-0-					11

OLSON 67284 001 ASSOCIATED PRORATED CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	31	-0-	-124	B -0-	31	3			N	-0-					-0-
11	210	N	12	-0-	-198	B -0-	12	3			N	-0-					-0-
12	124	N	34	-0-	-90	B -0-	34	3			N	-0-					-0-
01	55	N	55	-0-	-0-	B -0-	55	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	B -0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		768	-0-	768	B 8871	768	3			N	-0-					-0-
11	T. A.		602	-0-	602	B 9473	602	3			N	-0-					-0-
12	T. A.		371	-0-	371	B 9844	371	3			N	-0-					-0-
01	3100	N	293	-0-	-2807	B 7037	293	3			N	-0-					-0-
*02	2800	N	293	-0-	-2507	B 4530	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4530																	
*03	3100	N	509	-0-	-2591	B 1939	509	3			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	135	1			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	1			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	1			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	1			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	1			N	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (YATES) //CONT.// 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3027	R	3027	-0-	-0-	-0-	3004	2	23	9	N	21					176
11	3090		2786	-0-	-304	-0-	2769	2	17	9	N	15					191
12	3193		2611	-0-	-582	-0-	2599	2	12	9	N	11					202
01	3193		2301	-0-	-892	-0-	2281	2	20	9	N	18	182	1			38
02	2744	#	2372	-0-	-372	-0-	2372	2			N	-0-					38
03	3038	#	1554	-0-	-1484	-0-	1524	2	30	9	N	27					65

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	390	-0-	-137	-0-	390	3			N	-0-					-0-
11	480	N	349	-0-	-131	-0-	349	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CGW OPERATING OIL & GAS, L.L.C. 142219
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
11	1014	X	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	996	X	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	1085	N	749	-0-	-336	-0-	749	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	992	N	848	-0-	-144	-0-	848	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
11	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-
03	651	N	471	-0-	-180	-0-	471	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					-0-
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

10	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
02	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
03	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	540	N	427	-0-	-113	-0-	427	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

10	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

10	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
11	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
12	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-
01	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
02	364	N	311	-0-	-53	-0-	311	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-
03	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
02	644	N	614	-0-	-30	-0-	614	3			N	-0-					-0-
03	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-
11	1020	N	959	-0-	-61	-0-	959	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	749	-0-	-119	-0-	749	3			N	-0-					-0-
11	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
12	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	728	N	694	-0-	-34	-0-	694	3			N	-0-					-0-
03	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	842	-0-	-367	-0-	842	3			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-
03	1302	N	1060	-0-	-242	-0-	1060	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	633	-0-	-173	-0-	633	3		N	-0-			-0-
11	810	N	800	-0-	-10	-0-	800	3		N	-0-			-0-
12	806	N	778	-0-	-28	-0-	778	3		N	-0-			-0-
01	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
02	756	N	610	-0-	-146	-0-	610	3		N	-0-			-0-
03	775	N	303	-0-	-472	-0-	303	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	3		N	-0-			-0-
11	753	N	753	-0-	-0-	-0-	753	3		N	-0-			-0-
12	669	N	669	-0-	-0-	-0-	669	3		N	-0-			-0-
01	816	N	816	-0-	-0-	-0-	816	3		N	-0-			-0-
02	765	N	765	-0-	-0-	-0-	765	3		N	-0-			-0-
*03	791	N	791	-0-	-0-	-0-	791	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	721	-0-	-240	-0-	721	3		N	-0-			-0-
11	930	N	892	-0-	-38	-0-	892	3		N	-0-			-0-
12	992	N	937	-0-	-55	-0-	937	3		N	-0-			-0-
01	830	N	830	-0-	-0-	-0-	830	3		N	-0-			-0-
02	750	N	750	-0-	-0-	-0-	750	3		N	-0-			-0-
03	713	N	429	-0-	-284	-0-	429	3		N	-0-			-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	973	-0-	-81	-0-	973	3		N	-0-			-0-
11	1020	N	934	-0-	-86	-0-	934	3		N	-0-			-0-
12	961	N	937	-0-	-24	-0-	937	3		N	-0-			-0-
01	961	N	943	-0-	-18	-0-	943	3		N	-0-			-0-
02	871	N	871	-0-	-0-	-0-	871	3		N	-0-			-0-
03	930	N	859	-0-	-71	-0-	859	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
12	186	N	181	-0-	-5	-0-	181	3		N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
02	168	N	165	-0-	-3	-0-	165	3		N	-0-			-0-
03	186	N	178	-0-	-8	-0-	178	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	141	-0-	-76	-0-	141	3		N	-0-			-0-
11	210	N	209	-0-	-1	-0-	209	3		N	-0-			-0-
12	217	N	199	-0-	-18	-0-	199	3		N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	230	3		N	-0-			-0-
02	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
*03	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	3		N	-0-			-0-
11	960	N	814	-0-	-146	-0-	814	3		N	-0-			-0-
12	1085	N	958	-0-	-127	-0-	958	3		N	-0-			-0-
01	1054	N	912	-0-	-142	-0-	912	3		N	-0-			-0-
02	756	N	709	-0-	-47	-0-	709	3		N	-0-			-0-
03	961	N	715	-0-	-246	-0-	715	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	868	X	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	784	X	627	-0-	-157	-0-	627	3			N	-0-					-0-
03	899	X	627	-0-	-272	-0-	627	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

10	992	N	682	-0-	-310	-0-	682	3			N	-0-					-0-
11	990	N	886	-0-	-104	-0-	886	3			N	-0-					-0-
12	899	N	747	-0-	-152	-0-	747	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	840	N	741	-0-	-99	-0-	741	3			N	-0-					-0-
03	744	N	525	-0-	-219	-0-	525	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 17 RRCID -> 043428 COMPL. DATE 01/12/1968 TOTAL DEPTH 6700 PERF. 0 - 6319

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	1023	X	845	-0-	-178	-0-	845	3			N	-0-					-0-
02	868	X	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	961	X	784	-0-	-177	-0-	784	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	302	-0-	-132	-0-	302	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	816	3		N	-0-			-0-
11	734	N	734	-0-	-0-	-0-	734	3		N	-0-			-0-
12	776	N	776	-0-	-0-	-0-	776	3		N	-0-			-0-
01	806	N	790	-0-	-16	-0-	790	3		N	-0-			-0-
02	672	N	662	-0-	-10	-0-	662	3		N	-0-			-0-
03	775	N	532	-0-	-243	-0-	532	3		N	-0-			-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	3		N	-0-			-0-
11	78	N	78	-0-	-0-	-0-	78	3		N	-0-			-0-
12	93	N	81	-0-	-12	-0-	81	3		N	-0-			-0-
01	93	N	73	-0-	-20	-0-	73	3		N	-0-			-0-
02	84	N	35	-0-	-49	-0-	35	3		N	-0-			-0-
03	93	N	67	-0-	-26	-0-	67	3		N	-0-			-0-

MILLSPAUGH, A 19 WELL #: 1 RRCID -> 046412 COMPL. DATE 05/18/1969 TOTAL DEPTH 7229 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3		N	-0-			-0-
11	545	N	545	-0-	-0-	-0-	545	3		N	-0-			-0-
12	558	N	539	-0-	-19	-0-	539	3		N	-0-			-0-
01	558	N	556	-0-	-2	-0-	556	3		N	-0-			-0-
02	504	N	499	-0-	-5	-0-	499	3		N	-0-			-0-
03	527	N	430	-0-	-97	-0-	430	3		N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
11	120	N	119	-0-	-1	-0-	119	3		N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
01	336	N	336	-0-	-0-	-0-	336	3		N	-0-			-0-
02	147	N	147	-0-	-0-	-0-	147	3		N	-0-			-0-
*03	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
11	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
12	31	N	15	-0-	-16	-0-	15	3		N	-0-			-0-
01	31	N	15	-0-	-16	-0-	15	3		N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
03	15	N	11	-0-	-4	-0-	11	3		N	-0-			-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
11	12	N	7	-0-	-5	-0-	7	3		N	-0-			-0-
12	6	N	6	-0-	-0-	-0-	6	3		N	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	3		N	-0-			-0-
02	7	N	-0-	-0-	-7	-0-				N	-0-			-0-
03	6	N	-0-	-0-	-6	-0-				N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	217	N	76	-0-	-141	-0-	76	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 2 RRCID -> 046596 COMPL. DATE 06/19/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
02	392	N	333	-0-	-59	-0-	333	3			N	-0-					-0-
03	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
02	672	N	503	-0-	-169	-0-	503	3			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

10	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-
11	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	318	X	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*03	296	X	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
02	252	N	1	-0-	-251	-0-	1	3			N	-0-					-0-
03	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6950 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	589	N	468	-0-	-121	-0-	468	3			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
02	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	336	X	325	-0-	-11	-0-	325	3			N	-0-					-0-
03	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	584	-0-	-408	-0-	584	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	140	N	105	-0-	-35	-0-	105	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

10	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-
03	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	155	-0-	-93	-0-	155	3			N	-0-					-0-
11	240	N	184	-0-	-56	-0-	184	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	279	N	74	-0-	-205	-0-	74	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	140	N	101	-0-	-39	-0-	101	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	422	-0-	-198	-0-	422	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
03	682	N	370	-0-	-312	-0-	370	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-
12	899	N	645	-0-	-254	-0-	645	3			N	-0-					-0-
01	961	N	645	-0-	-316	-0-	645	3			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	3			N	-0-					-0-
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
12	1519	N	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-
02	1316	N	1307	-0-	-9	-0-	1307	3			N	-0-					-0-
03	1457	N	710	-0-	-747	-0-	710	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "A" WELL #: 206 RRCID -> 071864 COMPL. DATE 01/14/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	46	3	36	9	N	33					206
*03	53	N	53	-0-	-0-	-0-	29	3	24	9	N	22	166	1			62

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
11	240	N	144	-0-	-96	-0-	144	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-
03	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
01	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	3			N	-0-					-0-
03	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	280	N	199	-0-	-81	-0-	199	3			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
03	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	390	N	254	-0-	-136	-0-	254	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	3			N	-0-					-0-
03	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

10	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
11	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	532	N	497	-0-	-35	-0-	497	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1164	-0-	-417	-0-	1164	3			N	-0-					-0-
11	1530	X	1287	-0-	-243	-0-	1287	3			N	-0-					-0-
12	1550	X	1303	-0-	-247	-0-	1303	3			N	-0-					-0-
01	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
02	1204	N	1174	-0-	-30	-0-	1174	3			N	-0-					-0-
03	1302	N	729	-0-	-573	-0-	729	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1244	-0-	-368	-0-	1244	3			N	-0-					-0-
11	1164	X	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
12	1395	X	1027	-0-	-368	-0-	1027	3			N	-0-					-0-
01	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
02	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
*03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	600	N	493	-0-	-107	-0-	493	3			N	-0-					-0-
12	620	N	462	-0-	-158	-0-	462	3			N	-0-					-0-
01	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	990	X	879	-0-	-111	-0-	879	3			N	-0-					-0-
12	1023	X	856	-0-	-167	-0-	856	3			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
01	361	X	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	252	X	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	X	192	-0-	-87	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	2	-0-	-277	-0-	2	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
11	90	N	23	-0-	-67	-0-	23	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
01	703	X	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	713	X	579	-0-	-134	-0-	579	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	946	-0-	-46	-0-	946	3			N	-0-					-0-
11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	961	X	919	-0-	-42	-0-	919	3			N	-0-					-0-
01	961	X	886	-0-	-75	-0-	886	3			N	-0-					-0-
02	886	X	886	-0-	-0-	-0-	886	3			N	-0-					-0-
03	961	X	709	-0-	-252	-0-	709	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
11	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	744	X	671	-0-	-73	-0-	671	3			N	-0-					-0-
02	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	744	X	688	-0-	-56	-0-	688	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	595	-0-	-149	-0-	595	3			N	-0-					-0-
11	720	X	672	-0-	-48	-0-	672	3			N	-0-					-0-
12	860	X	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					-0-
03	868	N	492	-0-	-376	-0-	492	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	330	X	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	348	X	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	840	N	575	-0-	-265	-0-	575	3			N	-0-					-0-
12	899	N	511	-0-	-388	-0-	511	3			N	-0-					-0-
01	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	524	-0-	-65	-0-	524	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
01	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-
02	616	N	477	-0-	-139	-0-	477	3			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-
03	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	558	N	420	-0-	-138	-0-	420	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	448	N	387	-0-	-61	-0-	387	3			N	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	7	-0-	-113	-0-	7	3			N	-0-					-0-
12	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
01	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	163	-0-	-117	-0-	163	3			N	-0-					-0-
03	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	513	-0-	-293	-0-	513	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
03	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	218	-0-	-112	-0-	218	3			N	-0-					-0-
12	372	N	54	-0-	-318	-0-	54	3			N	-0-					-0-
01	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	310	N	160	-0-	-150	-0-	160	3			N	-0-					-0-
01	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
02	252	N	186	-0-	-66	-0-	186	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
12	403	N	227	-0-	-176	-0-	227	3			N	-0-					-0-
01	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
02	224	N	172	-0-	-52	-0-	172	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
12	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
03	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	682	X	441	-0-	-241	-0-	441	3			N	-0-					-0-
02	616	X	376	-0-	-240	-0-	376	3			N	-0-					-0-
03	682	X	386	-0-	-296	-0-	386	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

10	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	355	-0-	-172	-0-	355	3			N	-0-					-0-
11	480	X	203	-0-	-277	-0-	203	3			N	-0-					-0-
12	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	600	N	482	-0-	-118	-0-	482	3			N	-0-					-0-
12	558	N	9	-0-	-549	-0-	9	3			N	-0-					-0-
01	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
02	168	N	27	-0-	-141	-0-	27	3			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
02	280	N	210	-0-	-70	-0-	210	3			N	-0-					-0-
03	341	N	226	-0-	-115	-0-	226	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	589	N	464	-0-	-125	-0-	464	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
02	588	N	451	-0-	-137	-0-	451	3			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-
*03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 1018 RRCID -> 088977 COMPL. DATE 06/21/1980 TOTAL DEPTH 7381 PERF. 7040 - 7228

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	510	N	377	-0-	-133	-0-	377	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
12	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	651	N	495	-0-	-156	-0-	495	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	808	-0-	-153	-0-	808	3			N	-0-					-0-
11	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-
12	713	N	573	-0-	-140	-0-	573	3			N	-0-					-0-
01	806	N	557	-0-	-249	-0-	557	3			N	-0-					-0-
02	616	N	523	-0-	-93	-0-	523	3			N	-0-					-0-
03	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
01	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
02	112	N	57	-0-	-55	-0-	57	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	X	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	103	X	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 201 RRCID -> 096503 COMPL. DATE 06/22/1981 TOTAL DEPTH 7487 PERF. 6717 - 7355

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-
03	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	248	N	160	-0-	-88	-0-	160	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 3055 RRCID -> 098283 COMPL. DATE 10/01/1981 TOTAL DEPTH 7361 PERF. 6930 - 7120

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	62	-0-	-93	-0-	62	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	310	N	55	-0-	-255	-0-	55	3			N	-0-					-0-
02	252	N	25	-0-	-227	-0-	25	3			N	-0-					-0-
03	186	N	60	-0-	-126	-0-	60	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 1055 RRCID -> 099548 COMPL. DATE 03/27/1982 TOTAL DEPTH 7500 PERF. 6244 - 6799

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	336	N	270	-0-	-66	-0-	270	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
02	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	372	N	169	-0-	-203	-0-	169	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	37	-0-	-103	-0-	37	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	616	N	567	-0-	-49	-0-	567	3			N	-0-					-0-
03	682	N	527	-0-	-155	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

10	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

10	713	N	599	-0-	-114	-0-	599	3			N	-0-					-0-
11	720	N	464	-0-	-256	-0-	464	3			N	-0-					-0-
12	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

10	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
12	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
01	248	N	169	-0-	-79	-0-	169	3			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
12	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
01	651	N	247	-0-	-404	-0-	247	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	X	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	372	X	297	-0-	-75	-0-	297	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	682	N	462	-0-	-220	-0-	462	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	217	X	194	-0-	-23	-0-	194	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	224	N	187	-0-	-37	-0-	187	3			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	27	-0-	-314	-0-	27	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
02	420	N	218	-0-	-202	-0-	218	3			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

10	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
02	532	N	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	3			N	-0-					-0-
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

10	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	510	N	341	-0-	-169	-0-	341	3			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

10	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
01	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	248	N	72	-0-	-176	-0-	72	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
12	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
01	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-
02	252	N	204	-0-	-48	-0-	204	3			N	-0-					-0-
03	372	N	202	-0-	-170	-0-	202	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	279	N	169	-0-	-110	-0-	169	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	336	N	284	-0-	-52	-0-	284	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
02	364	N	316	-0-	-48	-0-	316	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	262	-0-	-141	-0-	262	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1221	-0-	-19	-0-	1221	3			N	-0-					-0-
11	1299	X	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
12	1328	X	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1271	N	880	-0-	-391	-0-	880	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	58	-0-	-128	-0-	58	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

10	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	504	N	413	-0-	-91	-0-	413	3			N	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

10	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	434	N	262	-0-	-172	-0-	262	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	3			N	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
12	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	476	N	422	-0-	-54	-0-	422	3			N	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1147	N	724	-0-	-423	-0-	724	3			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
11	450	N	368	-0-	-82	-0-	368	3			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	434	N	281	-0-	-153	-0-	281	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
01	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
02	644	N	613	-0-	-31	-0-	613	3			N	-0-					-0-
03	713	N	598	-0-	-115	-0-	598	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	279	N	150	-0-	-129	-0-	150	3			N	-0-					-0-
02	252	N	106	-0-	-146	-0-	106	3			N	-0-					-0-
03	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	517	-0-	-382	-0-	517	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
02	896	N	892	-0-	-4	-0-	892	3			N	-0-					-0-
03	1023	N	726	-0-	-297	-0-	726	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
11	1020	N	842	-0-	-178	-0-	842	3			N	-0-					-0-
12	1054	N	749	-0-	-305	-0-	749	3			N	-0-					-0-
01	1054	N	825	-0-	-229	-0-	825	3			N	-0-					-0-
02	784	N	686	-0-	-98	-0-	686	3			N	-0-					-0-
03	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	488	-0-	-380	-0-	488	3			N	-0-					-0-
11	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
12	713	N	586	-0-	-127	-0-	586	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	588	N	544	-0-	-44	-0-	544	3			N	-0-					-0-
03	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	837	N	783	-0-	-54	-0-	783	3			N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
02	728	N	717	-0-	-11	-0-	717	3			N	-0-					-0-
03	775	N	406	-0-	-369	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
11	750	N	664	-0-	-86	-0-	664	3			N	-0-					-0-
12	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
01	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
02	644	N	634	-0-	-10	-0-	634	3			N	-0-					-0-
03	713	N	596	-0-	-117	-0-	596	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	124	X	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	124	N	33	-0-	-91	-0-	33	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	891	-0-	-70	-0-	891	3			N	-0-					-0-
11	930	N	838	-0-	-92	-0-	838	3			N	-0-					-0-
12	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
01	899	N	817	-0-	-82	-0-	817	3			N	-0-					-0-
02	784	N	736	-0-	-48	-0-	736	3			N	-0-					-0-
03	837	N	760	-0-	-77	-0-	760	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
12	1984	N	1957	-0-	-27	-0-	1957	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
02	1792	N	1642	-0-	-150	-0-	1642	3			N	-0-					-0-
03	1953	N	1017	-0-	-936	-0-	1017	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	467	-0-	-65	-0-	467	3			N	-0-					-0-
03	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1405	-0-	-21	-0-	1405	3			N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1860	N	1684	-0-	-176	-0-	1684	3			N	-0-					-0-
01	2015	X	1389	-0-	-626	-0-	1389	3			N	-0-					-0-
02	1820	X	1738	-0-	-82	-0-	1738	3			N	-0-					-0-
03	1860	X	924	-0-	-936	-0-	924	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	973	-0-	-143	-0-	973	3			N	-0-					-0-
11	960	N	935	-0-	-25	-0-	935	3			N	-0-					-0-
12	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
02	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
03	992	N	804	-0-	-188	-0-	804	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	732	3	6	9	Y	5					147
11	686	N	686	-0-	-0-	-0-	678	3	8	9	Y	7					154
12	756	N	756	-0-	-0-	-0-	754	3	2	9	Y	2					156
01	784	N	784	-0-	-0-	-0-	782	3	2	9	Y	2					158
02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					158
03	620	N	525	-0-	-95	-0-	524	3	1	9	Y	1					159

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	392	N	368	-0-	-24	-0-	368	3			N	-0-					-0-
03	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					-0-
11	1170	N	1023	-0-	-147	-0-	1023	3			N	-0-					-0-
12	1209	N	757	-0-	-452	-0-	757	3			N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
*03	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1019	-0-	-4	-0-	1019	3			N	-0-					-0-
11	1110	N	959	-0-	-151	-0-	959	3			N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
01	1023	N	941	-0-	-82	-0-	941	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	X	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
11	1201	X	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
12	1147	X	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
01	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					-0-
02	1120	N	973	-0-	-147	-0-	973	3			N	-0-					-0-
03	1147	N	776	-0-	-371	-0-	776	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
12	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	682	N	413	-0-	-269	-0-	413	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
02	336	N	324	-0-	-12	-0-	324	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	414	-0-	-206	-0-	414	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
11	450	N	329	-0-	-121	-0-	329	3			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
02	1148	X	1113	-0-	-35	-0-	1113	3			N	-0-					-0-
03	1395	X	1117	-0-	-278	-0-	1117	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
01	806	X	633	-0-	-173	-0-	633	3			N	-0-					-0-
02	728	X	665	-0-	-63	-0-	665	3			N	-0-					-0-
03	806	X	658	-0-	-148	-0-	658	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	339	-0-	-374	-0-	339	3			N	-0-					-0-
11	630	N	432	-0-	-198	-0-	432	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	3			N	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	504	N	231	-0-	-273	-0-	231	3			N	-0-					-0-
03	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*03	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

10	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
02	1120	N	1102	-0-	-18	-0-	1102	3			N	-0-					-0-
03	1209	N	1121	-0-	-88	-0-	1121	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

10	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
11	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
12	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
03	403	N	188	-0-	-215	-0-	188	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
12	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

10	806	N	462	-0-	-344	-0-	462	3			N	-0-					-0-
11	600	N	466	-0-	-134	-0-	466	3			N	-0-					-0-
12	589	N	466	-0-	-123	-0-	466	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

10	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

10	930	N	794	-0-	-136	-0-	794	3			N	-0-					-0-
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	1116	N	498	-0-	-618	-0-	498	3			N	-0-					-0-
01	682	N	468	-0-	-214	-0-	468	3			N	-0-					-0-
02	504	N	389	-0-	-115	-0-	389	3			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
02	644	N	642	-0-	-2	-0-	642	3			N	-0-					-0-
03	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
11	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
12	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	336	N	287	-0-	-49	-0-	287	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	900	N	810	-0-	-90	-0-	810	3			N	-0-					-0-
12	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
01	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
02	812	X	785	-0-	-27	-0-	785	3			N	-0-					-0-
03	899	X	814	-0-	-85	-0-	814	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	273	-0-	-285	-0-	273	3			N	-0-					-0-
11	540	N	270	-0-	-270	-0-	270	3			N	-0-					-0-
12	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
01	558	X	367	-0-	-191	-0-	367	3			N	-0-					-0-
02	504	X	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	434	X	414	-0-	-20	-0-	414	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1178	N	927	-0-	-251	-0-	927	3			N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1280	-0-	-301	-0-	1280	3			N	-0-					-0-
11	1320	N	1051	-0-	-269	-0-	1051	3			N	-0-					-0-
12	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
03	1674	N	1066	-0-	-608	-0-	1066	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
01	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
02	532	N	463	-0-	-69	-0-	463	3			N	-0-					-0-
03	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
03	217	N	114	-0-	-103	-0-	114	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

10	744	X	707	-0-	-37	-0-	707	3			N	-0-					-0-
11	830	X	830	-0-	-0-	-0-	830	3			N	-0-					-0-
12	992	X	702	-0-	-290	-0-	702	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					-0-
01	1147	N	995	-0-	-152	-0-	995	3			N	-0-					-0-
02	1036	N	952	-0-	-84	-0-	952	3			N	-0-					-0-
03	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	383	X	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	465	X	334	-0-	-131	-0-	334	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1059	-0-	-212	-0-	1059	3			N	-0-					-0-
11	1170	N	982	-0-	-188	-0-	982	3			N	-0-					-0-
12	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	992	N	970	-0-	-22	-0-	970	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	3			N	-0-					-0-
03	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	239	-0-	-598	-0-	239	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	X	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	241	X	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	X	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
02	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	465	N	220	-0-	-245	-0-	220	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
02	168	N	43	-0-	-125	-0-	43	3			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	980	N	858	-0-	-122	-0-	858	3			N	-0-					-0-
03	1054	N	747	-0-	-307	-0-	747	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
12	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	240	N	126	-0-	-114	-0-	126	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	X	565	-0-	-55	-0-	565	3			N	-0-					-0-
02	560	X	499	-0-	-61	-0-	499	3			N	-0-					-0-
03	589	X	454	-0-	-135	-0-	454	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
11	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
02	1344	N	981	-0-	-363	-0-	981	3			N	-0-					-0-
03	1488	N	834	-0-	-654	-0-	834	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	429	-0-	-222	-0-	429	3			N	-0-					-0-
11	570	N	383	-0-	-187	-0-	383	3			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	728	N	624	-0-	-104	-0-	624	3			N	-0-					-0-
03	713	N	554	-0-	-159	-0-	554	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
11	1110	N	989	-0-	-121	-0-	989	3			N	-0-					-0-
12	1147	N	967	-0-	-180	-0-	967	3			N	-0-					-0-
01	1085	N	902	-0-	-183	-0-	902	3			N	-0-					-0-
02	924	N	811	-0-	-113	-0-	811	3			N	-0-					-0-
03	961	N	676	-0-	-285	-0-	676	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
02	924	N	836	-0-	-88	-0-	836	3			N	-0-					-0-
03	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	527	N	393	-0-	-134	-0-	393	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	415	-0-	-112	-0-	415	3			N	-0-					-0-
11	510	N	389	-0-	-121	-0-	389	3			N	-0-					-0-
12	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
01	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-
02	448	X	353	-0-	-95	-0-	353	3			N	-0-					-0-
03	403	X	391	-0-	-12	-0-	391	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	486	-0-	-134	-0-	486	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	3			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
01	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	482	-0-	-231	-0-	482	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	728	N	687	-0-	-41	-0-	687	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
11	990	N	528	-0-	-462	-0-	528	3			N	-0-					-0-
12	806	N	354	-0-	-452	-0-	354	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	142	3			N	-0-					-0-
03	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

10	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
01	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-					-0-
02	1176	N	1119	-0-	-57	-0-	1119	3			N	-0-					-0-
03	1302	N	391	-0-	-911	-0-	391	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

10	1085	N	964	-0-	-121	-0-	964	3			N	-0-					-0-
11	990	N	969	-0-	-21	-0-	969	3			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	896	N	879	-0-	-17	-0-	879	3			N	-0-					-0-
03	1147	N	775	-0-	-372	-0-	775	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

10	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-
03	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	600	N	479	-0-	-121	-0-	479	3			N	-0-					-0-
12	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	448	N	272	-0-	-176	-0-	272	3			N	-0-					-0-
03	527	N	271	-0-	-256	-0-	271	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

10	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	56	N	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	252	N	247	-0-	-5	-0-	247	3			N	-0-					-0-
03	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
12	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
01	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

10	496	N	143	-0-	-353	-0-	143	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	480	N	403	-0-	-77	-0-	403	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	527	X	517	-0-	-10	-0-	517	3			N	-0-					-0-
02	476	X	447	-0-	-29	-0-	447	3			N	-0-					-0-
03	496	X	402	-0-	-94	-0-	402	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1474	-0-	-138	-0-	1474	3			N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
12	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
01	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					-0-
02	1232	N	1174	-0-	-58	-0-	1174	3			N	-0-					-0-
03	1364	N	1192	-0-	-172	-0-	1192	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

10	806	N	533	-0-	-273	-0-	533	3			N	-0-					-0-
11	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
12	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
01	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
02	476	N	438	-0-	-38	-0-	438	3			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-
03	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
02	252	N	203	-0-	-49	-0-	203	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

10	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

10	553	N	553	-0-	-0-	-0-	553	2			N	-0-					15
11	480	N	473	-0-	-7	-0-	471	2	2	9	N	2					17
12	512	N	512	-0-	-0-	-0-	512	2			N	-0-					17
01	558	N	475	-0-	-83	-0-	474	2	1	9	N	1					18
02	474	N	474	-0-	-0-	-0-	471	2	3	9	N	3					21
03	527	N	262	-0-	-265	-0-	262	2			N	-0-					21

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

10	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					-0-
03	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
01	527	X	268	-0-	-259	-0-	268	3			N	-0-					-0-
02	476	X	234	-0-	-242	-0-	234	3			N	-0-					-0-
*03	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
02	588	N	491	-0-	-97	-0-	491	3			N	-0-					-0-
03	558	N	285	-0-	-273	-0-	285	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
12	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
01	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
02	588	N	541	-0-	-47	-0-	541	3			N	-0-					-0-
03	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
11	1320	N	1318	-0-	-2	-0-	1318	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1273	-0-	-277	-0-	1273	3			N	-0-					-0-
11	1500	X	1181	-0-	-319	-0-	1181	3			N	-0-					-0-
12	1488	X	1267	-0-	-221	-0-	1267	3			N	-0-					-0-
01	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1271	N	1108	-0-	-163	-0-	1108	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	364	N	336	-0-	-28	-0-	336	3			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	837	N	585	-0-	-252	-0-	585	3			N	-0-					-0-
02	616	N	496	-0-	-120	-0-	496	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	850	-0-	-204	-0-	850	3			N	-0-					-0-
11	960	N	869	-0-	-91	-0-	869	3			N	-0-					-0-
12	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	806	N	656	-0-	-150	-0-	656	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	X	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	X	336	-0-	-28	-0-	336	3			N	-0-					-0-
03	403	X	310	-0-	-93	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	56	N	25	-0-	-31	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	112	N	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

10	806	N	530	-0-	-276	-0-	530	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	772	X	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	700	X	689	-0-	-11	-0-	689	3			N	-0-					-0-
03	775	X	539	-0-	-236	-0-	539	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	403	N	266	-0-	-137	-0-	266	3			N	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

10	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

10	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	3			N	-0-					-0-
03	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
12	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	616	N	521	-0-	-95	-0-	521	3			N	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	1290	N	1016	-0-	-274	-0-	1016	3			N	-0-					-0-
12	1395	N	984	-0-	-411	-0-	984	3			N	-0-					-0-
01	1116	N	979	-0-	-137	-0-	979	3			N	-0-					-0-
02	952	N	881	-0-	-71	-0-	881	3			N	-0-					-0-
*03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	16	-0-	-511	-0-	16	3			N	-0-					-0-
11	1189	X	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
12	2063	X	2063	-0-	-0-	-0-	2063	3			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	206	-0-	-166	-0-	206	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
12	806	N	756	-0-	-50	-0-	756	3			N	-0-					-0-
01	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-
03	217	N	70	-0-	-147	-0-	70	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
11	870	N	796	-0-	-74	-0-	796	3			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
01	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	899	N	793	-0-	-106	-0-	793	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	X	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
11	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
12	1481	X	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
01	1581	N	1447	-0-	-134	-0-	1447	3			N	-0-					-0-
02	1400	N	1274	-0-	-126	-0-	1274	3			N	-0-					-0-
03	1488	N	1107	-0-	-381	-0-	1107	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
11	630	N	308	-0-	-322	-0-	308	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
01	651	X	559	-0-	-92	-0-	559	3			N	-0-					-0-
02	588	X	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
11	690	N	645	-0-	-45	-0-	645	3			N	-0-					-0-
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	616	N	610	-0-	-6	-0-	610	3			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1419	-0-	-38	-0-	1419	3			N	-0-					-0-
11	1320	N	1310	-0-	-10	-0-	1310	3			N	-0-					-0-
12	1457	N	1416	-0-	-41	-0-	1416	3			N	-0-					-0-
01	1457	X	1318	-0-	-139	-0-	1318	3			N	-0-					-0-
02	1316	X	1157	-0-	-159	-0-	1157	3			N	-0-					-0-
03	1426	X	633	-0-	-793	-0-	633	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
11	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
11	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-
12	279	N	57	-0-	-222	-0-	57	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	89	-0-	-66	-0-	89	3			N	-0-					-0-
11	150	X	99	-0-	-51	-0-	99	3			N	-0-					-0-
12	155	X	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	X	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
11	1256	X	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
12	1297	X	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1266	X	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1176	X	941	-0-	-235	-0-	941	3			N	-0-					-0-
03	1302	X	969	-0-	-333	-0-	969	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
02	308	N	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	156	-0-	-402	-0-	156	3			N	-0-					-0-
11	570	N	211	-0-	-359	-0-	211	3			N	-0-					-0-
12	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
03	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
11	780	N	498	-0-	-282	-0-	498	3			N	-0-					-0-
12	806	N	568	-0-	-238	-0-	568	3			N	-0-					-0-
01	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	392	-0-	-104	-0-	392	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
12	496	N	252	-0-	-244	-0-	252	3			N	-0-					-0-
01	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-
02	420	N	290	-0-	-130	-0-	290	3			N	-0-					-0-
03	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
02	280	N	256	-0-	-24	-0-	256	3			N	-0-					-0-
03	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

10	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

10	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	448	N	390	-0-	-58	-0-	390	3			N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	71	-0-	-146	-0-	71	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
01	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
02	476	N	379	-0-	-97	-0-	379	3			N	-0-					-0-
03	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-
03	527	N	407	-0-	-120	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	744	N	649	-0-	-95	-0-	649	3			N	-0-					-0-
02	588	N	581	-0-	-7	-0-	581	3			N	-0-					-0-
03	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	461	-0-	-97	-0-	461	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	660	N	609	-0-	-51	-0-	609	3			N	-0-					-0-
12	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
01	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-
03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	465	N	317	-0-	-148	-0-	317	3			N	-0-					-0-
01	496	N	269	-0-	-227	-0-	269	3			N	-0-					-0-
02	420	N	248	-0-	-172	-0-	248	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1209	N	989	-0-	-220	-0-	989	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1116	N	1020	-0-	-96	-0-	1020	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
01	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
02	364	N	251	-0-	-113	-0-	251	3			N	-0-					-0-
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
11	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
03	589	N	431	-0-	-158	-0-	431	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1290	-0-	-260	-0-	1290	3			N	-0-					-0-
11	1500	X	1399	-0-	-101	-0-	1399	3			N	-0-					-0-
12	1426	X	979	-0-	-447	-0-	979	3			N	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	847	-0-	-145	-0-	847	3			N	-0-					-0-
11	960	X	755	-0-	-205	-0-	755	3			N	-0-					-0-
12	930	X	802	-0-	-128	-0-	802	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	581	-0-	-8	-0-	581	3			N	-0-					-0-
11	570	X	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	X	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	729	-0-	-46	-0-	729	3			N	-0-					-0-
11	930	X	567	-0-	-363	-0-	567	3			N	-0-					-0-
12	961	X	598	-0-	-363	-0-	598	3			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	1178	N	1031	-0-	-147	-0-	1031	3			N	-0-					-0-
01	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
02	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
03	1023	N	393	-0-	-630	-0-	393	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
12	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

10	310	N	115	-0-	-195	-0-	115	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	280	N	223	-0-	-57	-0-	223	3			N	-0-					-0-
03	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
01	589	X	574	-0-	-15	-0-	574	3			N	-0-					-0-
02	545	X	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	589	X	528	-0-	-61	-0-	528	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
12	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
02	196	N	147	-0-	-49	-0-	147	3			N	-0-					-0-
03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
12	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
03	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
02	588	N	512	-0-	-76	-0-	512	3			N	-0-					-0-
03	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
02	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
03	899	N	685	-0-	-214	-0-	685	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
03	899	N	618	-0-	-281	-0-	618	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	589	X	479	-0-	-110	-0-	479	3			N	-0-					-0-
02	532	X	442	-0-	-90	-0-	442	3			N	-0-					-0-
03	589	X	432	-0-	-157	-0-	432	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
03	1147	N	969	-0-	-178	-0-	969	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
02	672	N	536	-0-	-136	-0-	536	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	653	-0-	-153	-0-	653	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	784	N	698	-0-	-86	-0-	698	3			N	-0-					-0-
03	775	N	596	-0-	-179	-0-	596	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	720	N	562	-0-	-158	-0-	562	3			N	-0-					-0-
12	651	N	487	-0-	-164	-0-	487	3			N	-0-					-0-
01	713	N	402	-0-	-311	-0-	402	3			N	-0-					-0-
02	532	N	398	-0-	-134	-0-	398	3			N	-0-					-0-
03	496	N	266	-0-	-230	-0-	266	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

10	527	N	66	-0-	-461	-0-	66	3			N	-0-					-0-
11	360	N	81	-0-	-279	-0-	81	3			N	-0-					-0-
12	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
12	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
02	252	N	94	-0-	-158	-0-	94	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-
03	403	N	147	-0-	-256	-0-	147	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1047	-0-	-100	-0-	1047	3			N	-0-					-0-
11	1050	N	975	-0-	-75	-0-	975	3			N	-0-					-0-
12	1085	N	854	-0-	-231	-0-	854	3			N	-0-					-0-
01	1054	N	849	-0-	-205	-0-	849	3			N	-0-					-0-
02	924	N	764	-0-	-160	-0-	764	3			N	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	383	-0-	-51	-0-	383	3			N	-0-					-0-
11	420	X	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	434	X	392	-0-	-42	-0-	392	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-
03	403	N	320	-0-	-83	-0-	320	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	448	N	394	-0-	-54	-0-	394	3			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
12	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
03	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
12	961	N	613	-0-	-348	-0-	613	3			N	-0-					-0-
01	961	N	882	-0-	-79	-0-	882	3			N	-0-					-0-
02	840	N	591	-0-	-249	-0-	591	3			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 4 RRCID -> 161446 COMPL. DATE 09/17/1996 TOTAL DEPTH 7000 PERF. 6408 - 6644

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
02	392	N	332	-0-	-60	-0-	332	3			N	-0-					-0-
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
03	434	N	252	-0-	-182	-0-	252	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

10	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
11	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
12	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
01	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	744	N	574	-0-	-170	-0-	574	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-
03	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	3			N	-0-					-0-
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	506	-0-	-26	-0-	506	3			N	-0-					-0-
03	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	928	-0-	-312	-0-	928	3			N	-0-					-0-
11	1200	N	865	-0-	-335	-0-	865	3			N	-0-					-0-
12	1085	N	859	-0-	-226	-0-	859	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
01	1178	N	1058	-0-	-120	-0-	1058	3			N	-0-					-0-
02	980	N	944	-0-	-36	-0-	944	3			N	-0-					-0-
03	1085	N	504	-0-	-581	-0-	504	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
02	476	N	416	-0-	-60	-0-	416	3			N	-0-					-0-
03	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	3			N	-0-					-0-
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
12	961	N	793	-0-	-168	-0-	793	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
11	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
02	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
03	930	N	752	-0-	-178	-0-	752	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	119	-0-	-77	-0-	119	3			N	-0-					-0-
03	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-
03	930	N	272	-0-	-658	-0-	272	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	789	-0-	-48	-0-	789	3			N	-0-					-0-
11	780	X	771	-0-	-9	-0-	771	3			N	-0-					-0-
12	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	X	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
11	1089	X	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
12	1058	X	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	868	N	650	-0-	-218	-0-	650	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1676	-0-	-29	-0-	1676	3			N	-0-					-0-
11	1650	X	1615	-0-	-35	-0-	1615	3			N	-0-					-0-
12	1705	X	1611	-0-	-94	-0-	1611	3			N	-0-					-0-
01	1674	N	1559	-0-	-115	-0-	1559	3			N	-0-					-0-
02	1512	N	1398	-0-	-114	-0-	1398	3			N	-0-					-0-
03	1612	N	1306	-0-	-306	-0-	1306	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
02	308	N	261	-0-	-47	-0-	261	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
12	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
01	186	N	51	-0-	-135	-0-	51	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	437	-0-	-152	-0-	437	3			N	-0-					-0-
11	540	N	463	-0-	-77	-0-	463	3			N	-0-					-0-
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	592	X	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	527	X	388	-0-	-139	-0-	388	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	165	-0-	-31	-0-	165	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

10	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	22	-0-	-128	-0-	22	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
01	1488	N	1300	-0-	-188	-0-	1300	3			N	-0-					-0-
02	1260	N	1103	-0-	-157	-0-	1103	3			N	-0-					-0-
03	1302	N	1128	-0-	-174	-0-	1128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
01	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	720	N	645	-0-	-75	-0-	645	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
02	616	N	577	-0-	-39	-0-	577	3			N	-0-					-0-
03	806	N	634	-0-	-172	-0-	634	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	403	X	335	-0-	-68	-0-	335	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	155	N	50	-0-	-105	-0-	50	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	815	-0-	-22	-0-	815	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	756	N	709	-0-	-47	-0-	709	3			N	-0-					-0-
03	1054	N	647	-0-	-407	-0-	647	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
02	532	N	518	-0-	-14	-0-	518	3			N	-0-					-0-
03	620	N	354	-0-	-266	-0-	354	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	532	N	531	-0-	-1	-0-	531	3			N	-0-					-0-
03	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	523	-0-	-159	-0-	523	3			N	-0-					-0-
11	660	X	534	-0-	-126	-0-	534	3			N	-0-					-0-
12	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	651	X	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	532	X	444	-0-	-88	-0-	444	3			N	-0-					-0-
03	682	X	331	-0-	-351	-0-	331	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-
03	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	532	N	238	-0-	-294	-0-	238	3			N	-0-					-0-
03	589	N	5	-0-	-584	-0-	5	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
12	1023	N	1020	-0-	-3	-0-	1020	3			N	-0-					-0-
01	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
03	1023	N	793	-0-	-230	-0-	793	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	239	-0-	-69	-0-	239	3			N	-0-					-0-
03	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	992	N	786	-0-	-206	-0-	786	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
11	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-
12	961	N	775	-0-	-186	-0-	775	3			N	-0-					-0-
01	961	X	690	-0-	-271	-0-	690	3			N	-0-					-0-
02	868	X	701	-0-	-167	-0-	701	3			N	-0-					-0-
03	961	X	616	-0-	-345	-0-	616	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	539	-0-	-267	-0-	539	3			N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	968	-0-	-55	-0-	968	3			N	-0-					-0-
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

10	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	392	N	379	-0-	-13	-0-	379	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1054	N	975	-0-	-79	-0-	975	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
12	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

10	1116	N	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	973	3			N	-0-					-0-
03	1240	N	946	-0-	-294	-0-	946	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

10	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
01	310	X	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	X	260	-0-	-20	-0-	260	3			N	-0-					-0-
03	310	X	265	-0-	-45	-0-	265	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			N	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	X	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	X	27	-0-	-35	-0-	27	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

10	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
01	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

10	651	N	466	-0-	-185	-0-	466	3			N	-0-					-0-
11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	651	X	627	-0-	-24	-0-	627	3			N	-0-					-0-
02	549	X	549	-0-	-0-	-0-	549	3			N	-0-					-0-
03	744	X	408	-0-	-336	-0-	408	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

10	899	N	840	-0-	-59	-0-	840	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	899	N	803	-0-	-96	-0-	803	3			N	-0-					-0-
01	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
02	756	N	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	806	N	654	-0-	-152	-0-	654	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
11	870	N	860	-0-	-10	-0-	860	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	961	X	767	-0-	-194	-0-	767	3			N	-0-					-0-
02	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	X	696	-0-	-265	-0-	696	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	3			N	-0-					-0-
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
12	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	524	-0-	-8	-0-	524	3			N	-0-					-0-
03	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
01	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
02	756	N	541	-0-	-215	-0-	541	3			N	-0-					-0-
03	837	N	489	-0-	-348	-0-	489	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	672	N	474	-0-	-198	-0-	474	3			N	-0-					-0-
03	651	N	443	-0-	-208	-0-	443	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
11	450	N	325	-0-	-125	-0-	325	3			N	-0-					-0-
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
11	270	N	162	-0-	-108	-0-	162	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
11	420	N	343	-0-	-77	-0-	343	3			N	-0-					-0-
12	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
12	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
03	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	361	-0-	-31	-0-	361	3			N	-0-					-0-
03	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

10	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
11	900	X	645	-0-	-255	-0-	645	3			N	-0-					-0-
12	837	X	734	-0-	-103	-0-	734	3			N	-0-					-0-
01	1085	X	848	-0-	-237	-0-	848	3			N	-0-					-0-
02	980	X	705	-0-	-275	-0-	705	3			N	-0-					-0-
03	1085	X	618	-0-	-467	-0-	618	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

10	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-
03	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
03	899	N	794	-0-	-105	-0-	794	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	465	N	102	-0-	-363	-0-	102	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1581	N	1559	-0-	-22	-0-	1559	3			N	-0-					-0-
01	1612	X	1463	-0-	-149	-0-	1463	3			N	-0-					-0-
02	1456	X	1193	-0-	-263	-0-	1193	3			N	-0-					-0-
03	1612	X	795	-0-	-817	-0-	795	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	3			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	341	N	123	-0-	-218	-0-	123	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	532	N	494	-0-	-38	-0-	494	3			N	-0-					-0-
03	620	N	471	-0-	-149	-0-	471	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	630	N	471	-0-	-159	-0-	471	3			N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	651	X	602	-0-	-49	-0-	602	3			N	-0-					-0-
02	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	620	X	437	-0-	-183	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
11	720	N	618	-0-	-102	-0-	618	3			N	-0-					-0-
12	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
01	775	X	678	-0-	-97	-0-	678	3			N	-0-					-0-
02	700	X	299	-0-	-401	-0-	299	3			N	-0-					-0-
03	713	X	406	-0-	-307	-0-	406	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	3			N	-0-					-0-
03	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
12	1395	N	987	-0-	-408	-0-	987	3			N	-0-					-0-
01	1395	N	1020	-0-	-375	-0-	1020	3			N	-0-					-0-
02	1260	N	973	-0-	-287	-0-	973	3			N	-0-					-0-
*03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	1451	X	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	722	-0-	-22	-0-	722	3			N	-0-					-0-
11	720	X	682	-0-	-38	-0-	682	3			N	-0-					-0-
12	744	X	692	-0-	-52	-0-	692	3			N	-0-					-0-
01	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
02	644	N	609	-0-	-35	-0-	609	3			N	-0-					-0-
03	682	N	223	-0-	-459	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	372	N	170	-0-	-202	-0-	170	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	372	N	147	-0-	-225	-0-	147	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	372	X	289	-0-	-83	-0-	289	3			N	-0-					-0-
02	336	X	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	341	X	221	-0-	-120	-0-	221	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
02	84	N	27	-0-	-57	-0-	27	3			N	-0-					-0-
03	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	410	-0-	-241	-0-	410	3			N	-0-					-0-
11	690	X	650	-0-	-40	-0-	650	3			N	-0-					-0-
12	992	X	623	-0-	-369	-0-	623	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
11	480	N	431	-0-	-49	-0-	431	3			N	-0-					-0-
12	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	540	X	447	-0-	-93	-0-	447	3			N	-0-					-0-
12	558	X	458	-0-	-100	-0-	458	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

10	589	N	267	-0-	-322	-0-	267	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	496	N	325	-0-	-171	-0-	325	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

10	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	383	-0-	-9	-0-	383	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
03	930	N	743	-0-	-187	-0-	743	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
03	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

10	930	N	417	-0-	-513	-0-	417	3			N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	930	N	818	-0-	-112	-0-	818	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
01	1364	X	1089	-0-	-275	-0-	1089	3			N	-0-					-0-
02	1232	X	1005	-0-	-227	-0-	1005	3			N	-0-					-0-
03	1364	X	898	-0-	-466	-0-	898	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	3			N	-0-					-0-
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	450	N	355	-0-	-95	-0-	355	3			N	-0-					-0-
12	465	N	288	-0-	-177	-0-	288	3			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
12	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
01	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	506	-0-	-207	-0-	506	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	837	-0-	-186	-0-	837	3			N	-0-					-0-
11	960	N	788	-0-	-172	-0-	788	3			N	-0-					-0-
12	1023	N	815	-0-	-208	-0-	815	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	672	N	605	-0-	-67	-0-	605	3			N	-0-					-0-
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	810	N	664	-0-	-146	-0-	664	3			N	-0-					-0-
12	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
01	837	N	713	-0-	-124	-0-	713	3			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
03	713	N	589	-0-	-124	-0-	589	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	516	-0-	-11	-0-	516	3			N	-0-					-0-
11	510	X	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	527	X	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-					-0-
03	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2170	N	1551	-0-	-619	-0-	1551	3			N	-0-					-0-
01	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-					-0-
02	1792	N	1775	-0-	-17	-0-	1775	3			N	-0-					-0-
*03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	925	-0-	-129	-0-	925	3			N	-0-					-0-
11	1050	N	907	-0-	-143	-0-	907	3			N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
02	840	N	829	-0-	-11	-0-	829	3			N	-0-					-0-
*03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
02	560	N	433	-0-	-127	-0-	433	3			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
01	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					-0-
03	775	N	712	-0-	-63	-0-	712	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	448	N	380	-0-	-68	-0-	380	3			N	-0-					-0-
03	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*03	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	840	N	820	-0-	-20	-0-	820	3			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
01	1085	X	1004	-0-	-81	-0-	1004	3			N	-0-					-0-
02	980	X	891	-0-	-89	-0-	891	3			N	-0-					-0-
03	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
11	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
12	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	3			N	-0-					-0-
03	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-
11	1170	N	1088	-0-	-82	-0-	1088	3			N	-0-					-0-
12	1147	N	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
01	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
02	1008	N	961	-0-	-47	-0-	961	3			N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
11	1080	N	999	-0-	-81	-0-	999	3			N	-0-					-0-
12	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
01	1085	N	631	-0-	-454	-0-	631	3			N	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
03	1054	N	773	-0-	-281	-0-	773	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	527	X	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	364	X	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	434	X	389	-0-	-45	-0-	389	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	930	N	655	-0-	-275	-0-	655	3			N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	872	-0-	-27	-0-	872	3			N	-0-					-0-
11	870	X	846	-0-	-24	-0-	846	3			N	-0-					-0-
12	868	X	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
02	784	N	783	-0-	-1	-0-	783	3			N	-0-					-0-
03	868	N	658	-0-	-210	-0-	658	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	588	N	574	-0-	-14	-0-	574	3			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	662	-0-	-175	-0-	662	3			N	-0-					-0-
11	780	N	765	-0-	-15	-0-	765	3			N	-0-					-0-
12	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	728	N	617	-0-	-111	-0-	617	3			N	-0-					-0-
*03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	713	N	499	-0-	-214	-0-	499	3			N	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
02	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
03	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	502	-0-	-459	-0-	502	3			N	-0-					-0-
11	930	X	561	-0-	-369	-0-	561	3			N	-0-					-0-
12	837	X	551	-0-	-286	-0-	551	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	392	N	369	-0-	-23	-0-	369	3			N	-0-					-0-
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
11	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					-0-
12	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	952	N	912	-0-	-40	-0-	912	3			N	-0-					-0-
03	1054	N	852	-0-	-202	-0-	852	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
03	868	N	696	-0-	-172	-0-	696	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	579	-0-	-258	-0-	579	3			N	-0-					-0-
11	780	X	485	-0-	-295	-0-	485	3			N	-0-					-0-
12	806	X	492	-0-	-314	-0-	492	3			N	-0-					-0-
01	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	690	X	630	-0-	-60	-0-	630	3			N	-0-					-0-
12	745	X	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
01	992	X	964	-0-	-28	-0-	964	3			N	-0-					-0-
02	896	X	860	-0-	-36	-0-	860	3			N	-0-					-0-
03	992	X	849	-0-	-143	-0-	849	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	709	-0-	-35	-0-	709	3			N	-0-					-0-
11	720	X	658	-0-	-62	-0-	658	3			N	-0-					-0-
12	713	X	623	-0-	-90	-0-	623	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	588	N	445	-0-	-143	-0-	445	3			N	-0-					-0-
03	806	N	457	-0-	-349	-0-	457	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1253	-0-	-80	-0-	1253	3			N	-0-					-0-
11	1260	X	930	-0-	-330	-0-	930	3			N	-0-					-0-
12	1302	X	1021	-0-	-281	-0-	1021	3			N	-0-					-0-
01	1274	X	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
02	1159	X	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1240	X	984	-0-	-256	-0-	984	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
02	644	N	608	-0-	-36	-0-	608	3			N	-0-					-0-
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
01	899	N	859	-0-	-40	-0-	859	3			N	-0-					-0-
02	784	N	772	-0-	-12	-0-	772	3			N	-0-					-0-
03	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
12	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
03	961	N	799	-0-	-162	-0-	799	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
11	720	N	571	-0-	-149	-0-	571	3			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1103	-0-	-292	-0-	1103	3			N	-0-					-0-
11	1380	N	1060	-0-	-320	-0-	1060	3			N	-0-					-0-
12	1426	N	1222	-0-	-204	-0-	1222	3			N	-0-					-0-
01	1426	X	1190	-0-	-236	-0-	1190	3			N	-0-					-0-
02	1288	X	1108	-0-	-180	-0-	1108	3			N	-0-					-0-
03	1209	X	1004	-0-	-205	-0-	1004	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	523	-0-	-190	-0-	523	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2164	-0-	-595	-0-	2164	3			N	-0-					-0-
11	2670	X	2286	-0-	-384	-0-	2286	3			N	-0-					-0-
12	2728	X	2724	-0-	-4	-0-	2724	3			N	-0-					-0-
01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
02	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
03	2046	N	1981	-0-	-65	-0-	1981	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1018	-0-	-98	-0-	1018	3			N	-0-					-0-
11	1080	X	979	-0-	-101	-0-	979	3			N	-0-					-0-
12	1054	X	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
01	1054	X	992	-0-	-62	-0-	992	3			N	-0-					-0-
02	924	X	891	-0-	-33	-0-	891	3			N	-0-					-0-
03	1023	X	675	-0-	-348	-0-	675	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
11	630	N	472	-0-	-158	-0-	472	3			N	-0-					-0-
12	682	N	456	-0-	-226	-0-	456	3			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-
02	448	N	412	-0-	-36	-0-	412	3			N	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

10	1085	N	957	-0-	-128	-0-	957	3			N	-0-					-0-
11	1050	N	1008	-0-	-42	-0-	1008	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-
03	1023	N	541	-0-	-482	-0-	541	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

10	651	N	486	-0-	-165	-0-	486	3			N	-0-					-0-
11	630	N	562	-0-	-68	-0-	562	3			N	-0-					-0-
12	651	N	450	-0-	-201	-0-	450	3			N	-0-					-0-
01	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

10	1457	N	1429	-0-	-28	-0-	1429	3			N	-0-					-0-
11	1440	N	1200	-0-	-240	-0-	1200	3			N	-0-					-0-
12	1426	N	1322	-0-	-104	-0-	1322	3			N	-0-					-0-
01	1426	N	1337	-0-	-89	-0-	1337	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	1333	N	1262	-0-	-71	-0-	1262	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-
11	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
12	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
01	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
02	952	N	911	-0-	-41	-0-	911	3			N	-0-					-0-
03	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1692	-0-	-416	-0-	1692	3			N	-0-					-0-
11	1770	N	1487	-0-	-283	-0-	1487	3			N	-0-					-0-
12	2201	N	1758	-0-	-443	-0-	1758	3			N	-0-					-0-
01	2201	X	1920	-0-	-281	-0-	1920	3			N	-0-					-0-
02	1988	X	1625	-0-	-363	-0-	1625	3			N	-0-					-0-
*03	1813	X	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
11	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
12	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
01	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					179
11	760	N	760	-0-	-0-	-0-	750	2	10	9	N	9					188
12	615	N	615	-0-	-0-	-0-	609	2	6	9	N	5	2	8			191
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					191
02	878	N	878	-0-	-0-	-0-	876	2	2	9	N	2					193
*03	701	N	701	-0-	-0-	-0-	699	2	2	9	N	2					195

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	720	-0-	-148	-0-	720	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
01	791	X	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	672	X	628	-0-	-44	-0-	628	3			N	-0-					-0-
03	744	X	458	-0-	-286	-0-	458	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1643	N	1247	-0-	-396	-0-	1247	3			N	-0-					-0-
02	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
03	1271	N	1120	-0-	-151	-0-	1120	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2505	-0-	-6	-0-	2505	3			N	-0-					-0-
11	2340	X	2293	-0-	-47	-0-	2293	3			N	-0-					-0-
12	2635	X	2423	-0-	-212	-0-	2423	3			N	-0-					-0-
01	2635	X	2280	-0-	-355	-0-	2280	3			N	-0-					-0-
02	2415	X	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
03	2511	X	1604	-0-	-907	-0-	1604	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1515	-0-	-159	-0-	1515	3			N	-0-					-0-
11	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
01	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					-0-
11	1140	N	919	-0-	-221	-0-	919	3			N	-0-					-0-
12	1178	N	928	-0-	-250	-0-	928	3			N	-0-					-0-
01	1023	N	868	-0-	-155	-0-	868	3			N	-0-					-0-
02	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	3000	N	3306	-0-	306	306	3306	3			N	-0-					-0-
12	3100	N	3373	-0-	273	579	3373	3			N	-0-					-0-
01	3100	N	3085	-0-	-15	564	3085	3			N	-0-					-0-
02	3203	X	2639	-0-	-564	-0-	2639	3			N	-0-					-0-
03	3069	X	2585	-0-	-484	-0-	2585	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	513	-0-	-169	-0-	513	3			N	-0-					-0-
11	1290	N	284	-0-	-1006	-0-	284	3			N	-0-					-0-
12	899	N	713	-0-	-186	-0-	713	3			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	899	N	746	-0-	-153	-0-	746	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
11	1170	N	1161	-0-	-9	-0-	1161	3			N	-0-					-0-
12	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
01	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-
02	1092	N	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1178	N	1070	-0-	-108	-0-	1070	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
11	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-
03	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3270	-0-	-171	-0-	3270	3			N	-0-					-0-
11	3330	X	3130	-0-	-200	-0-	3130	3			N	-0-					-0-
12	3410	X	3095	-0-	-315	-0-	3095	3			N	-0-					-0-
01	3348	X	3220	-0-	-128	-0-	3220	3			N	-0-					-0-
02	2996	X	2909	-0-	-87	-0-	2909	3			N	-0-					-0-
03	3255	X	2861	-0-	-394	-0-	2861	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2524	-0-	-80	-0-	2524	3			N	-0-					-0-
11	2490	X	2412	-0-	-78	-0-	2412	3			N	-0-					-0-
12	2542	X	2482	-0-	-60	-0-	2482	3			N	-0-					-0-
01	2513	X	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
02	2268	X	2262	-0-	-6	-0-	2262	3			N	-0-					-0-
03	2511	X	2110	-0-	-401	-0-	2110	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1208	-0-	-1	-0-	1208	3			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1209	N	1177	-0-	-32	-0-	1177	3			N	-0-					-0-
02	1092	N	1051	-0-	-41	-0-	1051	3			N	-0-					-0-
03	1178	N	362	-0-	-816	-0-	362	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
02	196	N	162	-0-	-34	-0-	162	3			N	-0-					-0-
03	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					189
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					189
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					189
01	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					190
02	196	N	194	-0-	-2	-0-	192	2	2	9	N	2					192
03	217	N	192	-0-	-25	-0-	192	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					31
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					31
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					31
01	57	N	57	-0-	-0-	-0-	55	2	2	9	N	2					33
02	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					34
*03	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	180	-0-	-502	-0-	170	2	10	9	N	9	1	8			140
11	683	N	683	-0-	-0-	-0-	644	2	39	9	N	35					175
*12	558	N	471	-0-	-87	-0-	448	2	23	9	N	21					196
*01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					196
*02	616	N	596	-0-	-20	-0-	596	2			N	-0-					196
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					196

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1434	-0-	-23	-0-	1434	3			N	-0-					-0-
11	1410	N	1352	-0-	-58	-0-	1352	3			N	-0-					-0-
12	1457	N	1367	-0-	-90	-0-	1367	3			N	-0-					-0-
01	1426	N	1375	-0-	-51	-0-	1375	3			N	-0-					-0-
02	1260	N	1201	-0-	-59	-0-	1201	3			N	-0-					-0-
03	1364	N	1038	-0-	-326	-0-	1038	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
12	930	N	688	-0-	-242	-0-	688	3			N	-0-					-0-
01	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
02	616	N	586	-0-	-30	-0-	586	3			N	-0-					-0-
03	682	N	426	-0-	-256	-0-	426	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

10	1701	X	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
11	1770	X	1556	-0-	-214	-0-	1556	3			N	-0-					-0-
12	1829	X	1565	-0-	-264	-0-	1565	3			N	-0-					-0-
01	1612	N	1572	-0-	-40	-0-	1572	3			N	-0-					-0-
02	1456	N	1372	-0-	-84	-0-	1372	3			N	-0-					-0-
03	1550	N	1019	-0-	-531	-0-	1019	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

10	930	N	725	-0-	-205	-0-	725	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	837	N	675	-0-	-162	-0-	675	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	630	N	534	-0-	-96	-0-	534	3			N	-0-					-0-
12	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
01	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
01	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	868	N	664	-0-	-204	-0-	664	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

10	1116	N	920	-0-	-196	-0-	920	3			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
12	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1116	N	944	-0-	-172	-0-	944	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

10	961	X	843	-0-	-118	-0-	843	3			N	-0-					-0-
11	930	X	816	-0-	-114	-0-	816	3			N	-0-					-0-
12	930	X	866	-0-	-64	-0-	866	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	416	X	416	-0-	-0-	-0-	416	3			N	-0-					-0-
03	496	X	390	-0-	-106	-0-	390	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	616	N	575	-0-	-41	-0-	575	3			N	-0-					-0-
03	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
11	1170	N	1132	-0-	-38	-0-	1132	3			N	-0-					-0-
12	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
02	1064	N	919	-0-	-145	-0-	919	3			N	-0-					-0-
03	1178	N	881	-0-	-297	-0-	881	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1168	-0-	-165	-0-	1168	3			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
02	1148	N	1119	-0-	-29	-0-	1119	3			N	-0-					-0-
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
11	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
12	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	775	N	673	-0-	-102	-0-	673	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	577	-0-	-74	-0-	577	3			N	-0-					-0-
11	570	N	446	-0-	-124	-0-	446	3			N	-0-					-0-
12	620	N	394	-0-	-226	-0-	394	3			N	-0-					-0-
01	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	12	2			N	-0-					15
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					15
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					15
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					15
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					15
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
12	1674	N	1602	-0-	-72	-0-	1602	3			N	-0-					-0-
01	1705	N	1579	-0-	-126	-0-	1579	3			N	-0-					-0-
02	1540	N	1220	-0-	-320	-0-	1220	3			N	-0-					-0-
03	1612	N	1457	-0-	-155	-0-	1457	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	1170	N	1058	-0-	-112	-0-	1058	3			N	-0-					-0-
12	1116	N	1074	-0-	-42	-0-	1074	3			N	-0-					-0-
01	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
02	980	N	946	-0-	-34	-0-	946	3			N	-0-					-0-
03	1085	N	917	-0-	-168	-0-	917	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
12	1302	N	1258	-0-	-44	-0-	1258	3			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	3			N	-0-					-0-
02	1148	N	1112	-0-	-36	-0-	1112	3			N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1532	-0-	-204	-0-	1532	3			N	-0-					-0-
11	1680	X	1296	-0-	-384	-0-	1296	3			N	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
01	1674	X	1583	-0-	-91	-0-	1583	3			N	-0-					-0-
02	1512	X	1275	-0-	-237	-0-	1275	3			N	-0-					-0-
03	1798	X	1121	-0-	-677	-0-	1121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
02	392	N	276	-0-	-116	-0-	276	3			N	-0-					-0-
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
02	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
*03	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
02	588	N	496	-0-	-92	-0-	496	3			N	-0-					-0-
03	651	N	425	-0-	-226	-0-	425	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-
11	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	744	N	445	-0-	-299	-0-	445	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-
11	630	N	310	-0-	-320	-0-	310	3			N	-0-					-0-
12	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
*03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-
11	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
03	527	N	345	-0-	-182	-0-	345	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	972	-0-	-206	-0-	972	3			N	-0-					-0-
11	1140	N	929	-0-	-211	-0-	929	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
03	1147	N	912	-0-	-235	-0-	912	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
11	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	620	N	478	-0-	-142	-0-	478	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1026	-0-	-59	-0-	1026	3			N	-0-					-0-
11	1020	N	945	-0-	-75	-0-	945	3			N	-0-					-0-
12	1085	N	992	-0-	-93	-0-	992	3			N	-0-					-0-
01	1023	N	933	-0-	-90	-0-	933	3			N	-0-					-0-
02	896	N	854	-0-	-42	-0-	854	3			N	-0-					-0-
03	992	N	752	-0-	-240	-0-	752	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	560	N	510	-0-	-50	-0-	510	3			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	649	2	18	9	N	16					116
11	630	N	629	-0-	-1	-0-	582	2	47	9	N	43					159
12	651	N	606	-0-	-45	-0-	605	2	1	9	N	1					160
01	651	N	618	-0-	-33	-0-	618	2			N	-0-					160
02	588	N	525	-0-	-63	-0-	523	2	2	9	N	2					162
03	620	N	504	-0-	-116	-0-	504	2			N	-0-					162

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
11	810	N	755	-0-	-55	-0-	755	3			N	-0-					-0-
12	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
01	837	N	771	-0-	-66	-0-	771	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	775	X	730	-0-	-45	-0-	730	3			N	-0-					-0-
02	672	X	616	-0-	-56	-0-	616	3			N	-0-					-0-
03	744	X	619	-0-	-125	-0-	619	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1016	-0-	-100	-0-	1016	3			N	-0-					-0-
11	990	N	897	-0-	-93	-0-	897	3			N	-0-					-0-
12	1054	N	920	-0-	-134	-0-	920	3			N	-0-					-0-
01	1023	N	901	-0-	-122	-0-	901	3			N	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
03	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	X	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	X	95	-0-	-17	-0-	95	3			N	-0-					-0-
03	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	720	N	628	-0-	-92	-0-	628	3			N	-0-					-0-
12	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
01	744	X	612	-0-	-132	-0-	612	3			N	-0-					-0-
02	616	X	512	-0-	-104	-0-	512	3			N	-0-					-0-
03	682	X	437	-0-	-245	-0-	437	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
01	682	N	643	-0-	-39	-0-	643	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	1199	3			N	-0-					-0-
12	1271	N	1216	-0-	-55	-0-	1216	3			N	-0-					-0-
01	1209	N	1094	-0-	-115	-0-	1094	3			N	-0-					-0-
02	1092	N	793	-0-	-299	-0-	793	3			N	-0-					-0-
03	1209	N	767	-0-	-442	-0-	767	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4461	-0-	-344	-0-	4461	3			N	-0-					-0-
11	4710	X	4343	-0-	-367	-0-	4343	3			N	-0-					-0-
12	4867	X	4356	-0-	-511	-0-	4356	3			N	-0-					-0-
01	4619	X	4236	-0-	-383	-0-	4236	3			N	-0-					-0-
02	4172	X	3959	-0-	-213	-0-	3959	3			N	-0-					-0-
03	4495	X	3532	-0-	-963	-0-	3532	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	620	N	435	-0-	-185	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	X	1066	-0-	-174	-0-	1066	3		N	-0-			-0-
11	1200	X	992	-0-	-208	-0-	992	3		N	-0-			-0-
12	1209	X	1054	-0-	-155	-0-	1054	3		N	-0-			-0-
01	1054	N	1033	-0-	-21	-0-	1033	3		N	-0-			-0-
02	924	N	908	-0-	-16	-0-	908	3		N	-0-			-0-
03	1054	N	836	-0-	-218	-0-	836	3		N	-0-			-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	518	-0-	-133	-0-	518	3		N	-0-			-0-
11	600	N	465	-0-	-135	-0-	465	3		N	-0-			-0-
12	589	N	539	-0-	-50	-0-	539	3		N	-0-			-0-
01	620	X	561	-0-	-59	-0-	561	3		N	-0-			-0-
02	532	X	492	-0-	-40	-0-	492	3		N	-0-			-0-
03	527	X	414	-0-	-113	-0-	414	3		N	-0-			-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	550	3		N	-0-			-0-
11	540	N	516	-0-	-24	-0-	516	3		N	-0-			-0-
12	558	N	531	-0-	-27	-0-	531	3		N	-0-			-0-
01	558	N	504	-0-	-54	-0-	504	3		N	-0-			-0-
02	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-
03	527	N	479	-0-	-48	-0-	479	3		N	-0-			-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	3		N	-0-			-0-
11	1140	N	1072	-0-	-68	-0-	1072	3		N	-0-			-0-
12	1147	N	1095	-0-	-52	-0-	1095	3		N	-0-			-0-
01	1116	N	1088	-0-	-28	-0-	1088	3		N	-0-			-0-
02	1008	N	975	-0-	-33	-0-	975	3		N	-0-			-0-
03	1085	N	874	-0-	-211	-0-	874	3		N	-0-			-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1289	-0-	-106	-0-	1289	3		N	-0-			-0-
11	1290	N	1191	-0-	-99	-0-	1191	3		N	-0-			-0-
12	1364	N	1252	-0-	-112	-0-	1252	3		N	-0-			-0-
01	1302	N	1259	-0-	-43	-0-	1259	3		N	-0-			-0-
02	1120	N	1108	-0-	-12	-0-	1108	3		N	-0-			-0-
03	1240	N	1091	-0-	-149	-0-	1091	3		N	-0-			-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	845	-0-	-116	-0-	845	3		N	-0-			-0-
11	900	N	791	-0-	-109	-0-	791	3		N	-0-			-0-
12	971	N	971	-0-	-0-	-0-	971	3		N	-0-			-0-
01	937	N	937	-0-	-0-	-0-	937	3		N	-0-			-0-
02	858	N	858	-0-	-0-	-0-	858	3		N	-0-			-0-
03	868	N	636	-0-	-232	-0-	636	3		N	-0-			-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	894	3		N	-0-			-0-
11	908	N	908	-0-	-0-	-0-	908	3		N	-0-			-0-
12	1023	N	1023	-0-	-0-	-0-	1023	3		N	-0-			-0-
01	899	N	841	-0-	-58	-0-	841	3		N	-0-			-0-
02	840	N	723	-0-	-117	-0-	723	3		N	-0-			-0-
03	1023	N	649	-0-	-374	-0-	649	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	933	-0-	-90	-0-	933	3			N	-0-					-0-
11	960	X	930	-0-	-30	-0-	930	3			N	-0-					-0-
12	992	X	952	-0-	-40	-0-	952	3			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
12	651	N	510	-0-	-141	-0-	510	3			N	-0-					-0-
01	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-
03	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	744	-0-	-31	-0-	744	3			N	-0-					-0-
11	750	X	714	-0-	-36	-0-	714	3			N	-0-					-0-
12	775	X	752	-0-	-23	-0-	752	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-
03	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	957	-0-	-35	-0-	957	3			N	-0-					-0-
11	960	X	866	-0-	-94	-0-	866	3			N	-0-					-0-
12	961	X	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	961	N	884	-0-	-77	-0-	884	3			N	-0-					-0-
02	812	N	762	-0-	-50	-0-	762	3			N	-0-					-0-
03	899	N	694	-0-	-205	-0-	694	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1232	-0-	-101	-0-	1232	3			N	-0-					-0-
11	1260	X	1172	-0-	-88	-0-	1172	3			N	-0-					-0-
12	1302	X	1217	-0-	-85	-0-	1217	3			N	-0-					-0-
01	1271	X	1177	-0-	-94	-0-	1177	3			N	-0-					-0-
02	1148	X	937	-0-	-211	-0-	937	3			N	-0-					-0-
03	1240	X	1057	-0-	-183	-0-	1057	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	558	N	401	-0-	-157	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
12	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	3			N	-0-					-0-
03	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	504	N	455	-0-	-49	-0-	455	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

10	930	X	735	-0-	-195	-0-	735	3			N	-0-					-0-
11	780	X	753	-0-	-27	-0-	753	3			N	-0-					-0-
12	775	X	735	-0-	-40	-0-	735	3			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

10	775	N	734	-0-	-41	-0-	734	3			N	-0-					-0-
11	750	N	673	-0-	-77	-0-	673	3			N	-0-					-0-
12	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
01	775	X	720	-0-	-55	-0-	720	3			N	-0-					-0-
02	700	X	634	-0-	-66	-0-	634	3			N	-0-					-0-
03	744	X	632	-0-	-112	-0-	632	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

10	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
12	961	N	897	-0-	-64	-0-	897	3			N	-0-					-0-
01	1054	X	881	-0-	-173	-0-	881	3			N	-0-					-0-
02	952	X	743	-0-	-209	-0-	743	3			N	-0-					-0-
03	930	X	599	-0-	-331	-0-	599	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

10	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
11	1170	N	1136	-0-	-34	-0-	1136	3			N	-0-					-0-
12	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
01	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
02	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
03	1209	X	1154	-0-	-55	-0-	1154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
11	1139	X	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1333	X	1201	-0-	-132	-0-	1201	3			N	-0-					-0-
01	1333	X	1176	-0-	-157	-0-	1176	3			N	-0-					-0-
02	1204	X	1049	-0-	-155	-0-	1049	3			N	-0-					-0-
03	1209	X	839	-0-	-370	-0-	839	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	961	X	878	-0-	-83	-0-	878	3			N	-0-					-0-
02	840	X	776	-0-	-64	-0-	776	3			N	-0-					-0-
03	930	X	737	-0-	-193	-0-	737	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	845	X	845	-0-	-0-	-0-	845	3			N	-0-					-0-
12	713	X	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1456	N	1169	-0-	-287	-0-	1169	3			N	-0-					-0-
03	1705	N	1330	-0-	-375	-0-	1330	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1015	-0-	-39	-0-	1015	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
02	980	N	854	-0-	-126	-0-	854	3			N	-0-					-0-
03	1023	N	760	-0-	-263	-0-	760	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	779	-0-	-306	-0-	779	3			N	-0-					-0-
11	900	N	710	-0-	-190	-0-	710	3			N	-0-					-0-
12	868	N	688	-0-	-180	-0-	688	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	990	-0-	-126	-0-	990	3			N	-0-					-0-
11	1080	X	847	-0-	-233	-0-	847	3			N	-0-					-0-
12	1093	X	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
11	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
12	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
02	1008	N	962	-0-	-46	-0-	962	3			N	-0-					-0-
03	1147	N	887	-0-	-260	-0-	887	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	968	-0-	-241	-0-	968	3			N	-0-					-0-
11	1230	X	1183	-0-	-47	-0-	1183	3			N	-0-					-0-
12	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
02	1092	N	1082	-0-	-10	-0-	1082	3			N	-0-					-0-
03	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	938	-0-	-54	-0-	938	3			N	-0-					-0-
11	960	X	889	-0-	-71	-0-	889	3			N	-0-					-0-
12	961	X	770	-0-	-191	-0-	770	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	710	-0-	-375	-0-	710	3			N	-0-					-0-
11	930	N	636	-0-	-294	-0-	636	3			N	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
01	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-
03	1333	X	958	-0-	-375	-0-	958	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1455	-0-	-64	-0-	1455	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
03	1395	N	1298	-0-	-97	-0-	1298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
12	1333	N	1067	-0-	-266	-0-	1067	3			N	-0-					-0-
01	1178	N	1009	-0-	-169	-0-	1009	3			N	-0-					-0-
02	1008	N	931	-0-	-77	-0-	931	3			N	-0-					-0-
03	1054	N	858	-0-	-196	-0-	858	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
01	930	X	762	-0-	-168	-0-	762	3			N	-0-					-0-
02	756	X	733	-0-	-23	-0-	733	3			N	-0-					-0-
03	868	X	633	-0-	-235	-0-	633	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
12	1116	N	920	-0-	-196	-0-	920	3			N	-0-					-0-
01	1116	N	896	-0-	-220	-0-	896	3			N	-0-					-0-
02	896	N	840	-0-	-56	-0-	840	3			N	-0-					-0-
03	930	N	857	-0-	-73	-0-	857	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

10	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	744	N	697	-0-	-47	-0-	697	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*03	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

10	1908	X	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
11	1860	X	1726	-0-	-134	-0-	1726	3			N	-0-					-0-
12	1922	X	1328	-0-	-594	-0-	1328	3			N	-0-					-0-
01	1798	N	1383	-0-	-415	-0-	1383	3			N	-0-					-0-
02	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
*03	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

10	1147	X	1066	-0-	-81	-0-	1066	3			N	-0-					-0-
11	1110	X	935	-0-	-175	-0-	935	3			N	-0-					-0-
12	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-
01	1085	X	936	-0-	-149	-0-	936	3			N	-0-					-0-
02	980	X	839	-0-	-141	-0-	839	3			N	-0-					-0-
03	1054	X	775	-0-	-279	-0-	775	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

10	1085	X	929	-0-	-156	-0-	929	3			N	-0-					-0-
11	1020	X	933	-0-	-87	-0-	933	3			N	-0-					-0-
12	1009	X	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
03	1023	N	799	-0-	-224	-0-	799	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

10	1457	N	1186	-0-	-271	-0-	1186	3			N	-0-					-0-
11	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
02	1624	N	1337	-0-	-287	-0-	1337	3			N	-0-					-0-
03	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
01	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

10	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
11	540	N	289	-0-	-251	-0-	289	3			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	558	N	431	-0-	-127	-0-	431	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	403	N	318	-0-	-85	-0-	318	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

10	868	X	775	-0-	-93	-0-	775	3			N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	837	X	183	-0-	-654	-0-	183	3			N	-0-					-0-
01	775	N	229	-0-	-546	-0-	229	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	186	N	10	-0-	-176	-0-	10	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
12	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

10	1147	N	1088	-0-	-59	-0-	1088	3			N	-0-					-0-
11	1080	N	1030	-0-	-50	-0-	1030	3			N	-0-					-0-
12	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
03	1085	N	924	-0-	-161	-0-	924	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	980	-0-	-229	-0-	980	3			N	-0-					-0-
11	1350	X	1273	-0-	-77	-0-	1273	3			N	-0-					-0-
12	1395	X	1183	-0-	-212	-0-	1183	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	1120	N	775	-0-	-345	-0-	775	3			N	-0-					-0-
03	1178	N	1021	-0-	-157	-0-	1021	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

10	5704	X	5158	-0-	-546	-0-	5158	3			N	-0-					-0-
11	5520	X	4871	-0-	-649	-0-	4871	3			N	-0-					-0-
12	5704	X	4830	-0-	-874	-0-	4830	3			N	-0-					-0-
01	5115	X	4836	-0-	-279	-0-	4836	3			N	-0-					-0-
02	4620	X	4365	-0-	-255	-0-	4365	3			N	-0-					-0-
03	5115	X	3859	-0-	-1256	-0-	3859	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

10	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
12	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
01	2015	N	1624	-0-	-391	-0-	1624	3			N	-0-					-0-
02	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
03	1891	N	1181	-0-	-710	-0-	1181	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

10	4650	X	4418	-0-	-232	-0-	4418	3			N	-0-					-0-
11	4440	X	4152	-0-	-288	-0-	4152	3			N	-0-					-0-
12	4588	X	4104	-0-	-484	-0-	4104	3			N	-0-					-0-
01	4495	X	4095	-0-	-400	-0-	4095	3			N	-0-					-0-
02	4004	X	2861	-0-	-1143	-0-	2861	3			N	-0-					-0-
03	4433	X	1096	-0-	-3337	-0-	1096	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	3			N	-0-					-0-
03	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

10	1147	N	1006	-0-	-141	-0-	1006	3			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
01	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

10	2697	X	2491	-0-	-206	-0-	2491	3			N	-0-					-0-
11	2610	X	2076	-0-	-534	-0-	2076	3			N	-0-					-0-
12	2697	X	1866	-0-	-831	-0-	1866	3			N	-0-					-0-
01	2542	X	1945	-0-	-597	-0-	1945	3			N	-0-					-0-
02	2296	X	1548	-0-	-748	-0-	1548	3			N	-0-					-0-
03	2480	X	1540	-0-	-940	-0-	1540	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

10	1023	X	984	-0-	-39	-0-	984	3			N	-0-					-0-
11	990	X	934	-0-	-56	-0-	934	3			N	-0-					-0-
12	1023	X	961	-0-	-62	-0-	961	3			N	-0-					-0-
01	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
02	868	N	850	-0-	-18	-0-	850	3			N	-0-					-0-
03	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	168	N	44	-0-	-124	-0-	44	3			N	-0-					-0-
03	186	N	45	-0-	-141	-0-	45	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

10	2015	X	1925	-0-	-90	-0-	1925	3			N	-0-					-0-
11	1920	X	1850	-0-	-70	-0-	1850	3			N	-0-					-0-
12	2015	X	1892	-0-	-123	-0-	1892	3			N	-0-					-0-
01	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					-0-
02	1736	N	1674	-0-	-62	-0-	1674	3			N	-0-					-0-
03	1891	N	1702	-0-	-189	-0-	1702	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

10	1209	X	1131	-0-	-78	-0-	1131	3			N	-0-					-0-
11	1140	X	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
12	1178	X	1072	-0-	-106	-0-	1072	3			N	-0-					-0-
01	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1085	N	938	-0-	-147	-0-	938	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

10	1798	N	1740	-0-	-58	-0-	1740	3			N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
12	1829	N	1726	-0-	-103	-0-	1726	3			N	-0-					-0-
01	1829	X	1713	-0-	-116	-0-	1713	3			N	-0-					-0-
02	1652	X	1519	-0-	-133	-0-	1519	3			N	-0-					-0-
03	1736	X	1533	-0-	-203	-0-	1533	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			N	-0-					-0-
03	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

10	1085	X	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
11	1050	X	959	-0-	-91	-0-	959	3			N	-0-					-0-
12	1085	X	963	-0-	-122	-0-	963	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
03	961	N	790	-0-	-171	-0-	790	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

10	744	X	658	-0-	-86	-0-	658	3			N	-0-					-0-
11	690	X	592	-0-	-98	-0-	592	3			N	-0-					-0-
12	651	X	631	-0-	-20	-0-	631	3			N	-0-					-0-
01	651	X	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	588	X	551	-0-	-37	-0-	551	3			N	-0-					-0-
03	651	X	525	-0-	-126	-0-	525	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

10	1891	N	1838	-0-	-53	-0-	1838	3			N	-0-					-0-
11	1800	N	1724	-0-	-76	-0-	1724	3			N	-0-					-0-
12	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					-0-
01	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
02	1596	N	1454	-0-	-142	-0-	1454	3			N	-0-					-0-
03	1767	N	1365	-0-	-402	-0-	1365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	X	110	-0-	-14	-0-	110	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1325	-0-	-101	-0-	1325	3			N	-0-					-0-
11	1380	X	1285	-0-	-95	-0-	1285	3			N	-0-					-0-
12	1426	X	1059	-0-	-367	-0-	1059	3			N	-0-					-0-
01	1333	N	994	-0-	-339	-0-	994	3			N	-0-					-0-
02	1204	N	1162	-0-	-42	-0-	1162	3			N	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	1098	3	168	9	N	153	1	8			152

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	1171	-0-	-131	-0-	1171	3			N	-0-					-0-
11	1260	X	1134	-0-	-126	-0-	1134	3			N	-0-					-0-
12	1302	X	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
02	1064	N	1029	-0-	-35	-0-	1029	3			N	-0-					-0-
03	1178	N	914	-0-	-264	-0-	914	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-
03	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
11	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
12	2015	N	1795	-0-	-220	-0-	1795	3			N	-0-					-0-
01	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-					-0-
02	1652	N	1604	-0-	-48	-0-	1604	3			N	-0-					-0-
03	1798	N	542	-0-	-1256	-0-	542	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1613	-0-	-154	-0-	1613	3			N	-0-					-0-
11	1560	N	1523	-0-	-37	-0-	1523	3			N	-0-					-0-
12	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	1464	3			N	-0-					-0-
02	1428	N	1356	-0-	-72	-0-	1356	3			N	-0-					-0-
03	1519	N	1361	-0-	-158	-0-	1361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					-0-
11	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1364	N	1311	-0-	-53	-0-	1311	3			N	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	1175	3			N	-0-					-0-
03	1333	N	1216	-0-	-117	-0-	1216	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1672	-0-	-157	-0-	1672	3			N	-0-					-0-
11	1740	X	1588	-0-	-152	-0-	1588	3			N	-0-					-0-
12	1767	X	1617	-0-	-150	-0-	1617	3			N	-0-					-0-
01	1736	X	1618	-0-	-118	-0-	1618	3			N	-0-					-0-
02	1540	X	1365	-0-	-175	-0-	1365	3			N	-0-					-0-
03	1674	X	1447	-0-	-227	-0-	1447	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*03	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1624	-0-	-360	-0-	1624	3			N	-0-					-0-
11	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
12	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
01	1612	N	1581	-0-	-31	-0-	1581	3			N	-0-					-0-
02	1512	N	1473	-0-	-39	-0-	1473	3			N	-0-					-0-
03	1550	N	1403	-0-	-147	-0-	1403	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	X	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
11	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	1225	X	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
01	1302	X	1204	-0-	-98	-0-	1204	3			N	-0-					-0-
02	1176	X	869	-0-	-307	-0-	869	3			N	-0-					-0-
03	1302	X	607	-0-	-695	-0-	607	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	871	-0-	-28	-0-	871	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
12	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
01	868	N	608	-0-	-260	-0-	608	3			N	-0-					-0-
02	784	N	764	-0-	-20	-0-	764	3			N	-0-					-0-
03	837	N	431	-0-	-406	-0-	431	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

10	1767	N	1477	-0-	-290	-0-	1477	3			N	-0-					-0-
11	1620	N	1451	-0-	-169	-0-	1451	3			N	-0-					-0-
12	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
01	1488	N	1464	-0-	-24	-0-	1464	3			N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
03	1488	N	1262	-0-	-226	-0-	1262	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

10	2263	X	2166	-0-	-97	-0-	2166	3			N	-0-					-0-
11	2190	X	2083	-0-	-107	-0-	2083	3			N	-0-					-0-
12	2046	X	1965	-0-	-81	-0-	1965	3			N	-0-					-0-
01	2170	X	1656	-0-	-514	-0-	1656	3			N	-0-					-0-
02	1960	X	1921	-0-	-39	-0-	1921	3			N	-0-					-0-
03	2170	X	1382	-0-	-788	-0-	1382	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

10	2138	X	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
11	2062	X	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
12	2139	X	2125	-0-	-14	-0-	2125	3			N	-0-					-0-
01	2139	N	2109	-0-	-30	-0-	2109	3			N	-0-					-0-
02	1932	N	1889	-0-	-43	-0-	1889	3			N	-0-					-0-
03	2139	N	1709	-0-	-430	-0-	1709	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
01	1333	N	1283	-0-	-50	-0-	1283	3			N	-0-					-0-
02	1176	N	1142	-0-	-34	-0-	1142	3			N	-0-					-0-
03	1302	N	1113	-0-	-189	-0-	1113	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

10	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	3			N	-0-					-0-
12	1147	N	972	-0-	-175	-0-	972	3			N	-0-					-0-
01	1147	X	836	-0-	-311	-0-	836	3			N	-0-					-0-
02	1076	X	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
03	1116	X	957	-0-	-159	-0-	957	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	270	N	153	-0-	-117	-0-	153	3			N	-0-					-0-
12	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3707	-0-	-137	-0-	3707	3			N	-0-					-0-
11	3660	X	3566	-0-	-94	-0-	3566	3			N	-0-					-0-
12	3782	X	3637	-0-	-145	-0-	3637	3			N	-0-					-0-
01	3782	X	3587	-0-	-195	-0-	3587	3			N	-0-					-0-
02	3388	X	3215	-0-	-173	-0-	3215	3			N	-0-					-0-
03	3720	X	2851	-0-	-869	-0-	2851	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
01	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
02	812	N	774	-0-	-38	-0-	774	3			N	-0-					-0-
03	868	N	723	-0-	-145	-0-	723	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	940	-0-	-52	-0-	940	3			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
12	961	N	893	-0-	-68	-0-	893	3			N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	897	-0-	-126	-0-	897	3			N	-0-					-0-
11	900	N	806	-0-	-94	-0-	806	3			N	-0-					-0-
12	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
01	899	N	706	-0-	-193	-0-	706	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*03	975	N	975	-0-	-0-	-0-	807	3	168	9	N	153					153

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-
03	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	222	-0-	-88	-0-	222	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
11	1560	X	1146	-0-	-414	-0-	1146	3			N	-0-					-0-
12	1612	X	1457	-0-	-155	-0-	1457	3			N	-0-					-0-
01	1488	N	1461	-0-	-27	-0-	1461	3			N	-0-					-0-
02	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
03	1457	N	1181	-0-	-276	-0-	1181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

10	1550	N	1424	-0-	-126	-0-	1424	3			N	-0-					-0-
11	1440	N	1336	-0-	-104	-0-	1336	3			N	-0-					-0-
12	1488	N	1350	-0-	-138	-0-	1350	3			N	-0-					-0-
01	1426	N	1318	-0-	-108	-0-	1318	3			N	-0-					-0-
02	1260	N	1097	-0-	-163	-0-	1097	3			N	-0-					-0-
03	1364	N	1016	-0-	-348	-0-	1016	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

10	3534	X	3441	-0-	-93	-0-	3441	3			N	-0-					-0-
11	3270	X	3044	-0-	-226	-0-	3044	3			N	-0-					-0-
12	3379	X	3127	-0-	-252	-0-	3127	3			N	-0-					-0-
01	3100	X	3045	-0-	-55	-0-	3045	3			N	-0-					-0-
02	2800	X	2663	-0-	-137	-0-	2663	3			N	-0-					-0-
03	3100	X	2230	-0-	-870	-0-	2230	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

10	3434	X	3434	-0-	-0-	-0-	3434	3			N	-0-					-0-
11	3210	X	3002	-0-	-208	-0-	3002	3			N	-0-					-0-
12	3317	X	3115	-0-	-202	-0-	3115	3			N	-0-					-0-
01	3441	X	3040	-0-	-401	-0-	3040	3			N	-0-					-0-
02	3108	X	2696	-0-	-412	-0-	2696	3			N	-0-					-0-
03	3441	X	2350	-0-	-1091	-0-	2350	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

10	1767	N	888	-0-	-879	-0-	888	3			N	-0-					-0-
11	1230	N	750	-0-	-480	-0-	750	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	899	N	738	-0-	-161	-0-	738	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-
03	775	N	570	-0-	-205	-0-	570	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

10	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	2			N	-0-					-0-
03	589	N	426	-0-	-163	-0-	426	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 2 RRCID -> 090695 COMPL. DATE 09/17/1980 TOTAL DEPTH 6800 PERF. 5793 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	2			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	620	N	439	-0-	-181	-0-	439	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	522	2			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
03	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
11	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	532	-0-	-88	-0-	532	2			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
12	651	N	432	-0-	-219	-0-	432	2			N	-0-					-0-
01	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
02	476	N	351	-0-	-125	-0-	351	2			N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	403	N	381	-0-	-22	-0-	2	1	379	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	2	1	438	2	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	91	3	37	9	N	34	34	0			-0-
01	129	N	129	-0-	-0-	-0-	96	3	33	9	N	30	30	0			-0-
*02	106	N	106	-0-	-0-	-0-	78	3	28	9	N	25	25	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	356	N	356	-0-	-0-	-0-	2	1	354	2	N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	2	1	357	2	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	118	-0-	-68	-0-	2	1	116	2	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	2	1	146	2	N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	317	-0-	-24	-0-	2	1	315	2	N	-0-					-0-
11	330	N	279	-0-	-51	-0-	2	1	277	2	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	140	N	97	-0-	-43	-0-	97	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	496	N	466	-0-	-30	-0-	2	1	464	2	N	-0-					-0-
11	450	N	418	-0-	-32	-0-	2	1	416	2	N	-0-					-0-
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	263	N	263	-0-	-0-	-0-	2	1	261	2	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	2	1	284	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	279	N	225	-0-	-54	-0-	2	1	223	2	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	2	1	270	2	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	341	N	315	-0-	-26	-0-	2	1	313	2	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	2	1	290	2	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	650	3	4	9	N	4	4	0			-0-
01	372	N	372	-0-	-0-	-0-	370	3	2	9	N	2	2	0			-0-
*02	488	N	488	-0-	-0-	-0-	486	3	2	9	N	2	2	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	8	N	5	-0-	-3	-0-	4	3	1	9	N	1	1	0			-0-
01	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
*02	14	N	14	-0-	-0-	-0-	13	3	1	9	N	1	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	407	N	407	-0-	-0-	-0-	2	1	405	2	N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	2	1	862	2	N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	589	N	555	-0-	-34	-0-	2	1	553	2	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	2	1	463	2	N	-0-					-0-
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	22	-0-	-158	-0-	22	2			N	-0-					-0-
12	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2669	N	2669	-0-	-0-	-0-	2669	2			Y	-0-					111
11	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					111
12	1550	N	1441	-0-	-109	-0-	1441	2			Y	-0-					111
01	1643	N	1106	-0-	-537	-0-	1106	2			Y	-0-					111
02	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-					111
*03	2407	X	2407	-0-	-0-	-0-	2407	2			Y	-0-					111

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					77
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					77
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					77
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					77
02	364	N	301	-0-	-63	-0-	301	2			N	-0-					77
*03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

10	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	280	-0-	-942	-0-	280	2			Y	-0-					107
11	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					107
12	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					107
01	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					107
02	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					107
03	868	N	553	-0-	-315	-0-	553	2			Y	-0-					107
MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766																	
10	1395	N	403	-0-	-992	-0-	403	2			Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384																	
10	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					80
11	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					80
12	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					80
01	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					80
02	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					80
03	620	N	401	-0-	-219	-0-	401	2			Y	-0-					80
BETTIS, BOYLE & STOVALL 068360																	
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250																	
10	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
CAPATAZ OPERATING, INC. 130354																	
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840																	
10	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					21
11	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					21
12	1085	N	990	-0-	-95	-0-	990	2			N	-0-					21
01	1302	N	991	-0-	-311	-0-	991	2			N	-0-					21
02	1316	N	890	-0-	-426	-0-	890	2			N	-0-					21
03	992	N	913	-0-	-79	-0-	913	2			N	-0-					21
COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817																	
10	2821	X	2643	-0-	-178	-0-	2643	2			N	-0-					21
11	2730	X	2548	-0-	-182	-0-	2548	2			N	-0-					21
12	2821	X	2558	-0-	-263	-0-	2558	2			N	-0-					21
01	2821	X	2542	-0-	-279	-0-	2519	2	23	9	N	21					42
02	2408	X	1539	-0-	-869	-0-	1539	2			N	-0-					42
*03	3033	X	3033	-0-	-0-	-0-	3021	2	12	9	N	11					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3113	-0-	-111	-0-	3113	2			N	-0-					21
11	3180	X	3052	-0-	-128	-0-	3052	2			N	-0-					21
12	3286	X	3078	-0-	-208	-0-	3078	2			N	-0-					21
01	3286	X	3088	-0-	-198	-0-	3054	2	34	9	N	31					52
02	2856	X	2766	-0-	-90	-0-	2743	2	23	9	N	21					73
03	3162	X	3016	-0-	-146	-0-	2999	2	17	9	N	15					88

CIMAREX ENERGY CO. OF COLORADO 153429
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	899	N	823	-0-	-76	-0-	823	3			N	-0-					-0-
01	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

10	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
12	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	775	N	627	-0-	-148	-0-	627	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	700	N	647	-0-	-53	-0-	647	3			N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

10	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1674	N	1438	-0-	-236	-0-	1438	3			N	-0-					-0-
01	1550	N	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
02	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
*03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

10	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	476	N	370	-0-	-106	-0-	370	2			N	-0-					-0-
03	527	N	339	-0-	-188	-0-	339	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

10	558	N	396	-0-	-162	-0-	396	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
03	744	N	549	-0-	-195	-0-	549	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

10	992	N	931	-0-	-61	-0-	931	2			N	-0-					-0-
11	990	N	920	-0-	-70	-0-	920	2			N	-0-					-0-
12	961	N	935	-0-	-26	-0-	935	2			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
03	930	N	714	-0-	-216	-0-	714	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	2			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
03	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	651	N	516	-0-	-135	-0-	516	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	713	N	447	-0-	-266	-0-	447	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	X	1046	-0-	-0-	-0-	1046	2			Y	-0-					89
11	1110	X	1098	-0-	-12	-0-	1098	2			Y	-0-					89
12	1147	X	1033	-0-	-114	-0-	1033	2			Y	-0-					89
01	1043	X	1043	-0-	-0-	-0-	1043	2			Y	-0-					89
02	947	X	947	-0-	-0-	-0-	947	2			Y	-0-					89
03	992	N	814	-0-	-178	-0-	814	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					60
11	240	N	-0-	-0-	-240	-0-					N	-0-					60
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					60
01	304	N	304	-0-	-0-	-0-	75	1	229	2	N	-0-					60
02	276	N	276	-0-	-0-	-0-	57	1	219	2	N	-0-					60
03	279	N	261	-0-	-18	-0-	48	1	213	2	N	-0-					60

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					133
11	30	N	-0-	-0-	-30	-0-					N	-0-					133
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					133
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					133
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					133
*03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					133

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
11	810	N	495	-0-	-315	-0-	495	2			N	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
01	527	N	498	-0-	-29	-0-	498	2			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	672	-0-	-41	-0-	672	2			N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
12	682	N	472	-0-	-210	-0-	472	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					-0-
03	527	N	400	-0-	-127	-0-	400	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	744	N	656	-0-	-88	-0-	656	2			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	988	-0-	-66	-0-	65	1	923	2	N	-0-					-0-
11	1020	N	1003	-0-	-17	-0-	54	1	949	2	N	-0-					-0-
12	1023	N	803	-0-	-220	-0-	40	1	763	2	N	-0-					-0-
01	992	N	849	-0-	-143	-0-	42	1	807	2	N	-0-					-0-
02	924	N	240	-0-	-684	-0-	8	1	232	2	N	-0-					-0-
03	806	N	437	-0-	-369	-0-	13	1	424	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	2			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	672	-0-	-41	-0-	672	2			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
12	682	N	630	-0-	-52	-0-	630	2			N	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

10	1116	N	804	-0-	-312	-0-	804	2			N	-0-					-0-
11	1050	N	862	-0-	-188	-0-	862	2			N	-0-					-0-
12	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					-0-
01	806	N	751	-0-	-55	-0-	751	2			N	-0-					-0-
02	812	N	615	-0-	-197	-0-	615	2			N	-0-					-0-
03	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	2			N	-0-					-0-
03	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

10	1147	N	1005	-0-	-142	-0-	1005	2			N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
02	1232	N	1134	-0-	-98	-0-	1134	2			N	-0-					-0-
03	1302	N	329	-0-	-973	-0-	329	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

10	1736	N	772	-0-	-964	-0-	772	2			N	-0-					-0-
11	1350	N	925	-0-	-425	-0-	925	2			N	-0-					-0-
12	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	2			N	-0-					-0-
03	837	N	635	-0-	-202	-0-	635	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					N	8					62
11	810	N	-0-	-0-	-810	-0-					N	9					71
12	921	N	921	-0-	-0-	-0-	920	2	1	9	N	1					72
01	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2	48	1			26
02	674	N	674	-0-	-0-	-0-	671	2	3	9	N	3	23	1			6
03	930	N	709	-0-	-221	-0-	708	2	1	9	N	1					7

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					20
11	510	N	-0-	-0-	-510	-0-					N	-0-					20
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					20
01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					20
02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					20
*03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					N	-0-					135
11	1260	N	-0-	-0-	-1260	-0-					N	-0-					135
12	1209	N	684	-0-	-525	-0-	684	2			N	-0-					135
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					135
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					135
03	682	N	681	-0-	-1	-0-	681	2			N	-0-					135

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	496	N	184	-0-	-312	-0-	184	2			N	-0-					-0-
01	558	N	403	-0-	-155	-0-	403	2			N	-0-					-0-
02	560	N	539	-0-	-21	-0-	539	2			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	490	-0-	-99	-0-	490	2			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	2			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	2			N	-0-					-0-
03	682	N	210	-0-	-472	-0-	210	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	248	1	977	2	N	-0-					-0-
11	1260	N	480	-0-	-780	-0-	216	1	264	2	N	-0-					-0-
12	1240	N	954	-0-	-286	-0-	248	1	706	2	N	-0-					-0-
01	1240	N	295	-0-	-945	-0-	202	1	93	2	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	224	1	488	2	N	-0-					-0-
03	961	N	238	-0-	-723	-0-	232	1	6	2	N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1092	N	1045	-0-	-47	-0-	1045	2			N	-0-					-0-
03	1209	N	806	-0-	-403	-0-	806	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	1					78
11	480	N	-0-	-0-	-480	-0-					N	-0-					78
12	548	N	548	-0-	-0-	-0-	496	2	52	9	N	47					125
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					125
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					125
03	558	N	520	-0-	-38	-0-	520	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					N	7					162
11	330	N	-0-	-0-	-330	-0-					N	10					172
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					172
01	359	N	359	-0-	-0-	-0-	357	2	2	9	N	2	115	1			59
02	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3	52	1			10
03	341	N	325	-0-	-16	-0-	323	2	2	9	N	2					12

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	219	-0-	-60	-0-	40	1	177	3	Y	2					16
							2	9									
11	150	N	126	-0-	-24	-0-	17	1	107	3	Y	2					18
							2	9									
12	178	N	178	-0-	-0-	-0-	39	1	137	3	Y	2	8	1			12
							2	9									
01	217	N	181	-0-	-36	-0-	38	1	141	3	Y	2					14
							2	9									
02	156	N	156	-0-	-0-	-0-	38	1	117	3	Y	1					15
							1	9									
*03	286	N	286	-0-	-0-	-0-	39	1	245	3	Y	2					17
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	804	-0-	-95	-0-	804	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
02	812	N	777	-0-	-35	-0-	777	3			N	-0-					-0-
03	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
02	784	N	755	-0-	-29	-0-	755	3			N	-0-					-0-
03	837	N	644	-0-	-193	-0-	644	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
01	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-
03	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-
03	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	532	N	491	-0-	-41	-0-	491	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1195	-0-	-14	-0-	1195	3			N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					-0-
02	1092	N	777	-0-	-315	-0-	777	3			N	-0-					-0-
03	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	139	1	617	3	Y	8					32
							9	9									
11	783	N	783	-0-	-0-	-0-	107	1	666	3	Y	9					41
							10	9									
12	974	N	974	-0-	-0-	-0-	213	1	748	3	Y	12	47	1			6
							13	9									
01	801	N	801	-0-	-0-	-0-	168	1	625	3	Y	7					13
							8	9									
02	591	N	591	-0-	-0-	-0-	145	1	440	3	Y	5					18
							6	9									
03	651	N	478	-0-	-173	-0-	65	1	410	3	Y	3					21
							3	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	196	N	169	-0-	-27	-0-	169	3			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1154	-0-	-427	-0-	210	1	930	3	Y	13					28
							14	9									
11	1020	N	793	-0-	-227	-0-	108	1	674	3	Y	10					38
							11	9									
12	905	N	905	-0-	-0-	-0-	198	1	694	3	Y	12	46	1			4
							13	9									
01	1147	N	705	-0-	-442	-0-	148	1	549	3	Y	7					11
							8	9									
02	870	N	870	-0-	-0-	-0-	214	1	647	3	Y	8					19
							9	9									
03	899	N	773	-0-	-126	-0-	105	1	662	3	Y	5					24
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	252	1	1119	3	Y	15					53
							17	9									
11	1350	N	1280	-0-	-70	-0-	175	1	1087	3	Y	16					69
							18	9									
12	1374	N	1374	-0-	-0-	-0-	300	1	1053	3	Y	19	74	1			14
							21	9									
01	1339	N	1339	-0-	-0-	-0-	282	1	1043	3	Y	13					27
							14	9									
02	1215	N	1215	-0-	-0-	-0-	299	1	903	3	Y	12					39
							13	9									
03	1333	N	1067	-0-	-266	-0-	145	1	913	3	Y	8					47
							9	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	589	N	476	-0-	-113	-0-	476	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

10	992	N	861	-0-	-131	-0-	861	3			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
02	924	N	731	-0-	-193	-0-	731	3			N	-0-					-0-
03	1023	N	675	-0-	-348	-0-	675	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

10	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
01	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
02	756	N	686	-0-	-70	-0-	686	3			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
11	270	N	116	-0-	-154	-0-	116	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
11	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	647	-0-	-190	-0-	647	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					-0-
11	1020	N	929	-0-	-91	-0-	929	3			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
03	961	N	847	-0-	-114	-0-	847	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
11	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-
03	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-
03	589	N	413	-0-	-176	-0-	413	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	168	-0-	-80	-0-	168	2			Y	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	2			Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	214	-0-	-96	-0-	214	2			Y	-0-					7
11	300	N	210	-0-	-90	-0-	210	2			Y	-0-					7
12	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					7
01	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					8
*02	227	N	227	-0-	-0-	-0-	226	2	1	9	Y	1					9
*03	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2					11

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
11	510	N	428	-0-	-82	-0-	428	2			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
02	392	N	196	-0-	-196	-0-	196	2			Y	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1163	-0-	-46	-0-	1163	2			Y	-0-					-0-
11	1170	N	1141	-0-	-29	-0-	1141	2			Y	-0-					-0-
12	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			Y	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	1043	2			Y	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1377	-0-	-18	-0-	1377	2			Y	-0-					-0-
11	1380	N	1351	-0-	-29	-0-	1351	2			Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	Y	1					1
*02	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					2
*03	1104	N	1104	-0-	-0-	-0-	1102	2	2	9	Y	2					4

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	785	-0-	-83	-0-	785	2			Y	-0-					-0-
11	900	N	775	-0-	-125	-0-	775	2			Y	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	2			Y	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	826	-0-	-42	-0-	826	2			Y	-0-					7
11	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					7
12	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					7
01	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					7
*02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					7
*03	676	N	676	-0-	-0-	-0-	673	2	3	9	Y	3					10

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
01	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					-0-
*02	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
*03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	716	-0-	-276	-0-	716	2			N	-0-					98
11	630	N	555	-0-	-75	-0-	555	2			N	-0-					98
12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					98
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					98
*02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					98
*03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					98

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	520	2			Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1530	-0-	-20	-0-	1530	2			Y	-0-					-0-
11	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			Y	-0-					-0-
01	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
02	1400	N	1381	-0-	-19	-0-	1381	2			Y	-0-					-0-
*03	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

10	1395	N	1346	-0-	-49	-0-	1346	2			Y	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	2			Y	-0-					-0-
12	1331	N	1331	-0-	-0-	-0-	1331	2			Y	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
*02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

10	1519	N	1469	-0-	-50	-0-	1469	2			Y	-0-					-0-
11	1500	N	1412	-0-	-88	-0-	1412	2			Y	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					-0-
01	1416	N	1416	-0-	-0-	-0-	1416	2			Y	-0-					-0-
02	1316	N	1269	-0-	-47	-0-	1269	2			Y	-0-					-0-
*03	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

10	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

10	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

10	1333	N	1177	-0-	-156	-0-	1177	2			Y	-0-					-0-
11	1290	N	1122	-0-	-168	-0-	1122	2			Y	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
02	1036	N	1002	-0-	-34	-0-	1002	2			Y	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1560	-0-	-21	-0-	1560	2			Y	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			Y	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
01	1542	N	1542	-0-	-0-	-0-	1542	2			Y	-0-					-0-
02	1428	N	1410	-0-	-18	-0-	1410	2			Y	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	887	-0-	-12	-0-	887	2			Y	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	2			Y	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					98
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					98
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					98
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					98
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					98
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					98

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2214	-0-	-266	-0-	2214	2			N	-0-					-0-
11	2400	N	2058	-0-	-342	-0-	2058	2			N	-0-					-0-
12	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
02	1932	N	1882	-0-	-50	-0-	1882	2			N	-0-					-0-
*03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1121	-0-	-212	-0-	1121	2			N	-0-					-0-
11	1230	N	1069	-0-	-161	-0-	1069	2			N	-0-					-0-
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	904	2			N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	729	-0-	-108	-0-	729	2			Y	-0-					-0-
11	810	N	668	-0-	-142	-0-	668	2			Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	2			Y	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	476	N	440	-0-	-36	-0-	440	2			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
11	540	N	454	-0-	-86	-0-	454	2			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
02	336	N	318	-0-	-18	-0-	318	2			Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
11	540	N	454	-0-	-86	-0-	454	2			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2074	-0-	-251	-0-	2074	2			Y	-0-					-0-
11	2250	N	1951	-0-	-299	-0-	1951	2			Y	-0-					-0-
12	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
01	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
02	1820	N	1735	-0-	-85	-0-	1735	2			Y	-0-					-0-
*03	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	448	-0-	-48	-0-	448	2			Y	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	2			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	729	-0-	-108	-0-	729	2			Y	-0-					-0-
11	810	N	695	-0-	-115	-0-	695	2			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	2			Y	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	617	-0-	-65	-0-	617	2			Y	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	2			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
*03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	2			Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	420	N	342	-0-	-78	-0-	342	2			Y	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-	643	2			Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
12	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
02	1484	N	1466	-0-	-18	-0-	1466	2			N	-0-					-0-
*03	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	521	-0-	-6	-0-	16	1	505	2	Y	-0-					62
11	850	N	850	-0-	-0-	-0-	23	1	827	2	Y	-0-					62
12	811	N	811	-0-	-0-	-0-	26	1	785	2	Y	-0-					62
01	769	N	769	-0-	-0-	-0-	26	1	743	2	Y	-0-					62
02	700	N	378	-0-	-322	-0-	13	1	365	2	Y	-0-					62
03	775	N	444	-0-	-331	-0-	13	1	431	2	Y	-0-					62

WALLEN-MILLER WELL #: RRCID -> 044545 COMPL. DATE 04/10/1968 TOTAL DEPTH 6750 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 07/22/2009

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

10	465	N	382	-0-	-83	-0-	63	1	319	2	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	61	1	453	2	Y	-0-					-0-
12	465	N	462	-0-	-3	-0-	60	1	402	2	Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	63	1	386	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

10	62	N	46	-0-	-16	-0-	8	1	38	2	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	8	1	59	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	11	1	76	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	9	1	56	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

10	372	N	254	-0-	-118	-0-	42	1	212	2	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	44	1	326	2	Y	-0-					-0-
12	372	N	320	-0-	-52	-0-	42	1	278	2	Y	-0-					-0-
01	307	N	307	-0-	-0-	-0-	43	1	264	2	Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

10	434	N	408	-0-	-26	-0-	50	1	358	2	N	-0-					19
11	420	N	403	-0-	-17	-0-	49	1	354	2	N	-0-					19
12	438	N	438	-0-	-0-	-0-	56	1	382	2	N	-0-					19
01	437	N	437	-0-	-0-	-0-	58	1	379	2	N	-0-					19
02	551	N	551	-0-	-0-	-0-	67	1	484	2	N	-0-					19
*03	645	N	645	-0-	-0-	-0-	83	1	562	2	N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	46	-0-	-47	-0-	46	2			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3192	-0-	-94	-0-	392	1	2800	2	Y	-0-					-0-
11	3180	X	3111	-0-	-69	-0-	380	1	2731	2	Y	-0-					-0-
12	3317	X	3290	-0-	-27	-0-	419	1	2871	2	Y	-0-					-0-
01	3317	X	3128	-0-	-189	-0-	413	1	2715	2	Y	-0-					-0-
02	2996	X	2205	-0-	-791	-0-	269	1	1936	2	Y	-0-					-0-
03	3286	X	3225	-0-	-61	-0-	413	1	2812	2	Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	147	-0-	-39	-0-	24	1	123	2	Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	33	1	244	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	30	1	197	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	26	1	161	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	109	-0-	-108	-0-	18	1	91	2	Y	-0-					-0-
11	300	N	202	-0-	-98	-0-	24	1	178	2	Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	26	1	175	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	28	1	169	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	N	893	-0-	-0-	-0-	872	2	21	9	Y	19	24	1			6
11	889	N	889	-0-	-0-	-0-	880	2	9	9	Y	8					14
12	999	N	999	-0-	-0-	-0-	991	2	8	9	Y	7	7	1			14
01	1121	N	1121	-0-	-0-	-0-	1118	2	3	9	Y	3					17
02	1076	N	1076	-0-	-0-	-0-	1069	2	7	9	Y	6					23
03	992	N	691	-0-	-301	-0-	684	2	7	9	Y	6	22	1			7

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-	-79	-0-	23	1	115	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	36	1	270	2	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	38	1	253	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	48	1	293	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
12	310	N	157	-0-	-153	-0-	157	2			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	106	1	97	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	108	1	99	2	Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	106	1	92	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	93	1	82	2	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	280	1	252	2	Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	207	1	186	2	Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	329	-0-	-74	-0-	10	1	319	2	Y	-0-					10
11	420	N	6	-0-	-414	-0-	6	2			Y	-0-					10
12	372	N	11	-0-	-361	-0-	11	2			Y	-0-					10
01	279	N	199	-0-	-80	-0-	7	1	192	2	Y	-0-					10
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					10
*03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					10

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	153	1	788	2	Y	-0-					22
11	821	N	821	-0-	-0-	-0-	138	1	683	2	Y	-0-					22
12	1178	N	852	-0-	-326	-0-	147	1	705	2	Y	-0-					22
01	930	N	823	-0-	-107	-0-	143	1	680	2	Y	-0-					22
02	756	N	377	-0-	-379	-0-	65	1	312	2	Y	-0-					22
03	837	N	622	-0-	-215	-0-	109	1	513	2	Y	-0-					22

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	147	-0-	-70	-0-	24	1	123	2	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	23	1	168	2	Y	-0-					-0-
12	248	N	245	-0-	-3	-0-	32	1	213	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	31	1	188	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	19	1	137	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	26	1	189	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	29	1	200	2	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	28	1	184	2	Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	396	-0-	-69	-0-	64	1	332	2	Y	-0-					23
11	510	N	426	-0-	-84	-0-	72	1	354	2	Y	-0-					23
12	434	N	409	-0-	-25	-0-	70	1	339	2	Y	-0-					23
01	429	N	429	-0-	-0-	-0-	74	1	355	2	Y	-0-					23
02	755	N	755	-0-	-0-	-0-	131	1	624	2	Y	-0-					23
*03	622	N	622	-0-	-0-	-0-	109	1	513	2	Y	-0-					23

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	19	1	95	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	17	1	115	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	17	1	105	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	276	-0-	-96	-0-	11	1	265	2	Y	-0-					7
11	435	N	435	-0-	-0-	-0-	18	1	417	2	Y	-0-					7
12	499	N	499	-0-	-0-	-0-	20	1	479	2	Y	-0-					7
01	411	N	411	-0-	-0-	-0-	15	1	396	2	Y	-0-					7
02	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					7
*03	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					7

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	3	1	80	2	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	8	1	185	2	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	2	N	-0-					-0-
01	93	N	20	-0-	-73	-0-	1	1	19	2	N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	356	-0-	-16	-0-	59	1	297	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	59	1	438	2	Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	62	1	413	2	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	62	1	377	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1087	-0-	-463	-0-	176 21	1 9	890	2	Y	19	29	1			6
11	1613	N	1613	-0-	-0-	-0-	190 9	1 9	1414	2	Y	8					14
12	1680	N	1680	-0-	-0-	-0-	218 9	1 9	1453	2	Y	8	7	1			15
01	1507	N	1507	-0-	-0-	-0-	211 8	1 9	1288	2	Y	7					22
02	1456	N	793	-0-	-663	-0-	109 13	1 9	671	2	Y	12					34
03	1612	N	919	-0-	-693	-0-	132 13	1 9	774	2	Y	12	33	1			13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-		-0-	-0-	514	1	468	2	Y	19	24	1			6
								21	9									
11	953	N	953	-0-		-0-	-0-	492	1	452	2	Y	8					14
								9	9									
12	968	N	968	-0-		-0-	-0-	514	1	446	2	Y	7	7	1			14
								8	9									
01	994	N	994	-0-		-0-	-0-	527	1	464	2	Y	3					17
								3	9									
02	539	N	539	-0-		-0-	-0-	280	1	252	2	Y	6					23
								7	9									
*03	791	N	791	-0-		-0-	-0-	413	1	371	2	Y	6	22	1			7
								7	9									

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	579	-0-		-103	-0-	92	1	466	2	Y	19	24	1			6
								21	9									
11	862	N	862	-0-		-0-	-0-	101	1	752	2	Y	8					14
								9	9									
12	837	N	769	-0-		-68	-0-	99	1	662	2	Y	7	7	1			14
								8	9									
01	680	N	680	-0-		-0-	-0-	95	1	582	2	Y	3					17
								3	9									
02	812	N	787	-0-		-25	-0-	109	1	671	2	Y	6					23
								7	9									
03	775	N	460	-0-		-315	-0-	66	1	387	2	Y	6	22	1			7
								7	9									

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	591	-0-		-308	-0-	94	1	476	2	Y	19	25	1			6
								21	9									
11	1031	N	1031	-0-		-0-	-0-	121	1	901	2	Y	8					14
								9	9									
12	979	N	979	-0-		-0-	-0-	127	1	844	2	Y	7	7	1			14
								8	9									
01	722	N	722	-0-		-0-	-0-	101	1	618	2	Y	3					17
								3	9									
02	787	N	787	-0-		-0-	-0-	109	1	671	2	Y	6					23
								7	9									
03	775	N	460	-0-		-315	-0-	66	1	387	2	Y	6	22	1			7
								7	9									

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	315	-0-		-119	-0-	52	1	263	2	Y	-0-	3	1			-0-
11	411	N	411	-0-		-0-	-0-	49	1	362	2	Y	-0-					-0-
12	403	N	384	-0-		-19	-0-	50	1	334	2	Y	-0-					-0-
01	358	N	358	-0-		-0-	-0-	50	1	308	2	Y	-0-					-0-
02	390	N	390	-0-		-0-	-0-	55	1	335	2	Y	-0-					-0-
*03	453	N	453	-0-		-0-	-0-	66	1	387	2	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	63	1	321	2	Y	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	51	1	378	2	Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	60	1	398	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	59	1	361	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1024	-0-	-154	-0-	42	1	982	2	Y	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	44	1	1008	2	Y	-0-					-0-
12	1147	N	974	-0-	-173	-0-	41	1	933	2	Y	-0-					-0-
01	1023	N	831	-0-	-192	-0-	31	1	800	2	Y	-0-					-0-
02	980	N	916	-0-	-64	-0-	43	1	873	2	Y	-0-					-0-
*03	983	N	983	-0-	-0-	-0-	43	1	940	2	Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	19	1	393	2	Y	22					41
							24	9									
11	544	N	544	-0-	-0-	-0-	22	1	450	2	Y	65					106
							72	9									
12	483	N	483	-0-	-0-	-0-	19	1	401	2	Y	57					163
							63	9									
01	434	N	327	-0-	-107	-0-	13	1	289	2	Y	23	167	1			19
							25	9									
02	476	N	469	-0-	-7	-0-	20	1	402	2	Y	43					62
							47	9									
*03	524	N	524	-0-	-0-	-0-	20	1	432	2	Y	65					127
							72	9									

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	38	1	871	2	Y	19	35	1			22
							21	9									
11	1014	N	1014	-0-	-0-	-0-	42	1	960	2	Y	11	22	1			11
							12	9									
12	1426	N	759	-0-	-667	-0-	33	1	726	2	Y	-0-	8	1			3
01	930	N	713	-0-	-217	-0-	28	1	685	2	Y	-0-	2	1			1
02	952	N	733	-0-	-219	-0-	35	1	698	2	Y	-0-	1	1			-0-
*03	947	N	947	-0-	-0-	-0-	41	1	906	2	Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1752	-0-	-139	-0-	71	1	1681	2	Y	-0-					-0-
11	1830	N	1811	-0-	-19	-0-	74	1	1737	2	Y	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	77	1	1779	2	Y	-0-					-0-
01	1767	N	1412	-0-	-355	-0-	52	1	1360	2	Y	-0-					-0-
02	1680	N	1166	-0-	-514	-0-	55	1	1111	2	Y	-0-					-0-
03	1860	N	1552	-0-	-308	-0-	67	1	1485	2	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	373	-0-	-30	-0-	11	1	362	2	Y	-0-					9
11	360	N	357	-0-	-3	-0-	10	1	347	2	Y	-0-					9
12	372	N	347	-0-	-25	-0-	11	1	336	2	Y	-0-					9
01	372	N	353	-0-	-19	-0-	12	1	341	2	Y	-0-					9
02	336	N	-0-	-0-	-336	-0-					Y	-0-					9
*03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					9

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	537	-0-	-300	-0-	85	1	431	2	Y	19	24	1			6
							21	9									
11	810	N	794	-0-	-16	-0-	93	1	692	2	Y	8					14
							9	9									
12	806	N	764	-0-	-42	-0-	99	1	657	2	Y	7	7	1			14
							8	9									
01	695	N	695	-0-	-0-	-0-	97	1	595	2	Y	3					17
							3	9									
02	787	N	787	-0-	-0-	-0-	109	1	671	2	Y	6					23
							7	9									
03	713	N	460	-0-	-253	-0-	66	1	387	2	Y	6	22	1			7
							7	9									

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	191	1	967	2	Y	16	22	1			5
							18	9									
11	1147	N	1147	-0-	-0-	-0-	135	1	1003	2	Y	8					13
							9	9									
12	1047	N	1047	-0-	-0-	-0-	136	1	903	2	Y	7	7	1			13
							8	9									
01	983	N	983	-0-	-0-	-0-	138	1	842	2	Y	3					16
							3	9									
02	398	N	398	-0-	-0-	-0-	55	1	335	2	Y	7					23
							8	9									
*03	1365	N	1365	-0-	-0-	-0-	197	1	1161	2	Y	6	22	1			7
							7	9									

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					37
11	210	N	191	-0-	-19	-0-	9	1	182	2	Y	-0-					37
12	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					37
01	217	N	156	-0-	-61	-0-	7	1	149	2	Y	-0-					37
02	168	N	120	-0-	-48	-0-	6	1	114	2	Y	-0-					37
03	155	N	125	-0-	-30	-0-	5	1	120	2	Y	-0-					37

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	24	1	586	2	N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	43	1	1005	2	N	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	41	1	962	2	N	-0-					-0-
01	620	N	614	-0-	-6	-0-	23	1	591	2	N	-0-					-0-
02	980	N	658	-0-	-322	-0-	66	1	592	2	N	-0-					-0-
03	992	N	695	-0-	-297	-0-	63	1	632	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	530	-0-	-121	-0-	22	1	508	2	Y	-0-					13
11	600	N	568	-0-	-32	-0-	23	1	545	2	Y	-0-					13
12	558	N	541	-0-	-17	-0-	22	1	519	2	Y	-0-					13
01	527	N	487	-0-	-40	-0-	18	1	469	2	Y	-0-					13
02	504	N	462	-0-	-42	-0-	22	1	440	2	Y	-0-					13
03	527	N	521	-0-	-6	-0-	23	1	498	2	Y	-0-					13

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	31	1	717	2	Y	25	24	1			27
							28	9									
11	1200	N	971	-0-	-229	-0-	40	1	907	2	Y	22	27	1			22
							24	9									
12	992	N	775	-0-	-217	-0-	34	1	741	2	Y	-0-	16	1			6
01	775	N	641	-0-	-134	-0-	25	1	616	2	Y	-0-	5	1			1
02	896	N	682	-0-	-214	-0-	32	1	650	2	Y	-0-	1	1			-0-
*03	940	N	940	-0-	-0-	-0-	41	1	899	2	Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	476	-0-	-51	-0-	18	1	458	2	Y	-0-					-0-
11	540	N	538	-0-	-2	-0-	21	1	517	2	Y	-0-					-0-
12	623	N	623	-0-	-0-	-0-	24	1	599	2	Y	-0-					-0-
01	465	N	242	-0-	-223	-0-	9	1	233	2	Y	-0-					-0-
02	504	N	434	-0-	-70	-0-	21	1	413	2	Y	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	27	1	608	2	Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	17	1	397	2	Y	-0-					10
11	482	N	482	-0-	-0-	-0-	20	1	462	2	Y	-0-					10
12	386	N	386	-0-	-0-	-0-	16	1	370	2	Y	-0-					10
01	403	N	322	-0-	-81	-0-	12	1	310	2	Y	-0-					10
02	364	N	-0-	-0-	-364	-0-					Y	-0-					10
*03	372	N	4	-0-	-368	-0-	4	2			Y	-0-					10

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	86	1	614	2	Y	-0-					-0-
11	707	N	707	-0-	-0-	-0-	86	1	621	2	Y	-0-					-0-
12	682	N	650	-0-	-32	-0-	83	1	567	2	Y	-0-					-0-
01	713	N	679	-0-	-34	-0-	90	1	589	2	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	134	1	968	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	83	1	562	2	Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	-0-	6	1	196	2	Y	-0-					8
11	212	N	212	-0-	-0-	-0-	6	1	206	2	Y	-0-					8
12	202	N	202	-0-	-0-	-0-	6	1	196	2	Y	-0-					8
01	203	N	203	-0-	-0-	-0-	7	1	196	2	Y	-0-					8
02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	384	-0-	-81	-0-	16	1	368	2	Y	-0-					-0-
11	600	N	464	-0-	-136	-0-	19	1	445	2	Y	-0-					-0-
12	620	N	480	-0-	-140	-0-	20	1	460	2	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	17	1	450	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	23	1	497	2	Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

10	775	N	682	-0-	-93	-0-	28	1	654	2	Y	-0-					-0-
11	816	N	816	-0-	-0-	-0-	31	1	699	2	Y	78	2	1			76
							86	9									
12	734	N	734	-0-	-0-	-0-	26	1	579	2	Y	117	56	1			137
							129	9									
01	682	N	628	-0-	-54	-0-	21	1	515	2	Y	84	103	1			118
							92	9									
02	728	N	721	-0-	-7	-0-	28	1	558	2	Y	123	113	1			128
							135	9									
*03	1043	N	1043	-0-	-0-	-0-	35	1	770	2	Y	216	235	1			109
							238	9									

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

10	442	N	442	-0-	-0-	-0-	73	1	369	2	Y	-0-					1
11	519	N	519	-0-	-0-	-0-	62	1	457	2	Y	-0-					1
12	548	N	548	-0-	-0-	-0-	72	1	476	2	Y	-0-					1
01	505	N	505	-0-	-0-	-0-	71	1	434	2	Y	-0-					1
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					1
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					1

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

10	775	N	684	-0-	-91	-0-	184	1	500	2	Y	-0-					-0-
11	750	N	553	-0-	-197	-0-	173	1	380	2	Y	-0-					-0-
12	775	N	496	-0-	-279	-0-	170	1	326	2	Y	-0-					-0-
01	682	N	500	-0-	-182	-0-	154	1	346	2	Y	-0-					-0-
02	504	N	426	-0-	-78	-0-	131	1	295	2	Y	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	140	1	724	2	Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	33	1	89	2	Y	-0-			-0-
11	119	N	119	-0-	-0-	-0-	37	1	82	2	Y	-0-			-0-
12	137	N	137	-0-	-0-	-0-	47	1	90	2	Y	-0-			-0-
01	205	N	205	-0-	-0-	-0-	63	1	142	2	Y	-0-			-0-
02	212	N	212	-0-	-0-	-0-	65	1	147	2	Y	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1674	N	1396	-0-	-278	-0-	57	1	1339	2	Y	-0-			-0-
11	1590	N	1458	-0-	-132	-0-	60	1	1398	2	Y	-0-			-0-
12	1550	N	1381	-0-	-169	-0-	57	1	1324	2	Y	-0-			-0-
01	1395	N	1321	-0-	-74	-0-	49	1	1272	2	Y	-0-			-0-
02	1372	N	1319	-0-	-53	-0-	63	1	1256	2	Y	-0-			-0-
*03	1478	N	1478	-0-	-0-	-0-	64	1	1414	2	Y	-0-			-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	436	-0-	-60	-0-	18	1	418	2	Y	-0-			-0-
11	450	N	431	-0-	-19	-0-	18	1	413	2	Y	-0-			-0-
12	465	N	413	-0-	-52	-0-	17	1	396	2	Y	-0-			-0-
01	434	N	329	-0-	-105	-0-	12	1	317	2	Y	-0-			-0-
02	392	N	266	-0-	-126	-0-	13	1	253	2	Y	-0-			-0-
03	403	N	351	-0-	-52	-0-	15	1	336	2	Y	-0-			-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	732	-0-	-167	-0-	30	1	702	2	Y	-0-			-0-
11	900	N	870	-0-	-30	-0-	36	1	834	2	Y	-0-			-0-
12	866	N	866	-0-	-0-	-0-	36	1	830	2	Y	-0-			-0-
01	745	N	745	-0-	-0-	-0-	28	1	717	2	Y	-0-			-0-
02	826	N	826	-0-	-0-	-0-	39	1	787	2	Y	-0-			-0-
03	868	N	827	-0-	-41	-0-	36	1	791	2	Y	-0-			-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	46	1	235	2	N	-0-			-0-
11	353	N	353	-0-	-0-	-0-	42	1	311	2	N	-0-			-0-
12	362	N	362	-0-	-0-	-0-	47	1	315	2	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	41	1	252	2	N	-0-			-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-			-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-			-0-
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-			-0-
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-			-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-			-0-
*03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	500	N	500	-0-	-0-	-0-	82	1	418	2	Y	-0-			1
11	507	N	507	-0-	-0-	-0-	60	1	447	2	Y	-0-			1
12	620	N	557	-0-	-63	-0-	73	1	484	2	Y	-0-			1
01	496	N	475	-0-	-21	-0-	67	1	408	2	Y	-0-			1
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-			1
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-			1

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1030	-0-	-117	-0-	170	1	860	2	Y	-0-			1
11	1137	N	1137	-0-	-0-	-0-	135	1	1002	2	Y	-0-			1
12	1116	N	1070	-0-	-46	-0-	140	1	930	2	Y	-0-			1
01	1025	N	1025	-0-	-0-	-0-	144	1	881	2	Y	-0-			1
02	784	N	390	-0-	-394	-0-	55	1	335	2	Y	-0-			1
*03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			1

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	453	-0-	-229	-0-	75	1	378	2	Y	-0-			-0-
11	806	N	806	-0-	-0-	-0-	96	1	710	2	Y	-0-			-0-
12	748	N	748	-0-	-0-	-0-	98	1	650	2	Y	-0-			-0-
01	730	N	730	-0-	-0-	-0-	103	1	627	2	Y	-0-			-0-
02	560	N	390	-0-	-170	-0-	55	1	335	2	Y	-0-			-0-
*03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-			-0-
12	186	N	121	-0-	-65	-0-	121	2			Y	-0-			-0-
01	186	N	112	-0-	-74	-0-	112	2			Y	-0-			-0-
02	215	N	215	-0-	-0-	-0-	215	2			Y	-0-			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	248	-0-	-465	-0-	248	2			Y	-0-			-0-
11	630	N	497	-0-	-133	-0-	497	2			Y	-0-			-0-
12	682	N	513	-0-	-169	-0-	513	2			Y	-0-			-0-
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-			-0-
02	476	N	230	-0-	-246	-0-	230	2			Y	-0-			-0-
*03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-			-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-			-0-
11	60	N	47	-0-	-13	-0-	47	2			Y	-0-			-0-
12	62	N	46	-0-	-16	-0-	46	2			Y	-0-			-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-			-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-			-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	159	N	159	-0-	-0-	-0-	19	1	140	2	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	269	-0-	-227	-0-	44	1	225	2	N	-0-					-0-
11	630	N	522	-0-	-108	-0-	62	1	460	2	N	-0-					-0-
12	496	N	416	-0-	-80	-0-	54	1	362	2	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	68	1	412	2	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	16	1	81	2	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	16	1	104	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	16	1	95	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	149	-0-	-68	-0-	25	1	124	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	26	1	197	2	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	27	1	179	2	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	28	1	173	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	365	-0-	-131	-0-	365	2			Y	-0-					2
11	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					2
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					2
01	372	N	352	-0-	-20	-0-	352	2			Y	-0-					2
02	392	N	27	-0-	-365	-0-	27	2			Y	-0-					2
03	434	N	-0-	-0-	-434	-0-					Y	-0-					2

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	355	2			Y	-0-					7
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					7
12	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					7
01	341	N	325	-0-	-16	-0-	325	2			Y	-0-					7
02	308	N	27	-0-	-281	-0-	27	2			Y	-0-					7
03	341	N	16	-0-	-325	-0-	16	2			Y	-0-					7

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	15	1	76	2	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	14	1	103	2	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	14	1	91	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	35	1	824	2	Y	-0-					7
11	994	N	994	-0-	-0-	-0-	41	1	953	2	Y	-0-					7
12	930	N	930	-0-	-0-	-0-	38	1	892	2	Y	-0-					7
01	868	N	830	-0-	-38	-0-	30	1	800	2	Y	-0-					7
02	924	N	886	-0-	-38	-0-	42	1	844	2	Y	-0-					7
*03	945	N	945	-0-	-0-	-0-	41	1	904	2	Y	-0-					7

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	739	-0-	-67	-0-	122	1	617	2	Y	-0-					2
11	1320	N	826	-0-	-494	-0-	98	1	728	2	Y	-0-					2
12	1333	N	772	-0-	-561	-0-	101	1	671	2	Y	-0-					2
01	698	N	698	-0-	-0-	-0-	98	1	600	2	Y	-0-					2
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					2
03	682	N	453	-0-	-229	-0-	66	1	387	2	Y	-0-					2

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	298	-0-	-105	-0-	298	2			Y	-0-					21
11	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					21
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					21
01	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					21
02	448	N	13	-0-	-435	-0-	13	2			Y	-0-					21
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					21

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	89	-0-	-66	-0-	5	1	84	2	Y	-0-					-0-
11	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-					-0-
12	155	N	9	-0-	-146	-0-	9	2			Y	-0-					-0-
01	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	227	2			Y	-0-					13
11	240	N	95	-0-	-145	-0-	95	2			Y	-0-					13
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					13
01	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					13
02	84	N	13	-0-	-71	-0-	13	2			Y	-0-					13
03	217	N	16	-0-	-201	-0-	16	2			Y	-0-					13

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	112	1	567	2	Y	-0-					1
11	720	N	664	-0-	-56	-0-	79	1	585	2	Y	-0-					1
12	775	N	569	-0-	-206	-0-	74	1	495	2	Y	-0-					1
01	682	N	433	-0-	-249	-0-	61	1	372	2	Y	-0-					1
02	616	N	390	-0-	-226	-0-	55	1	335	2	Y	-0-					1
*03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					1

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					20
11	510	N	418	-0-	-92	-0-	418	2			Y	-0-					20
12	527	N	505	-0-	-22	-0-	505	2			Y	-0-					20
01	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					20
02	392	N	67	-0-	-325	-0-	67	2			Y	-0-					20
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	642	-0-	-164	-0-	642	2			Y	-0-					33
11	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					33
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					33
01	651	N	221	-0-	-430	-0-	221	2			Y	-0-					33
02	588	N	27	-0-	-561	-0-	27	2			Y	-0-					33
03	620	N	16	-0-	-604	-0-	16	2			Y	-0-					33

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
12	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
02	224	N	13	-0-	-211	-0-	13	2			Y	-0-					-0-
03	248	N	8	-0-	-240	-0-	8	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	25	1	127	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	27	1	203	2	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	30	1	197	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	13	1	412	2	Y	-0-					8
11	225	N	225	-0-	-0-	-0-	6	1	219	2	Y	-0-					8
12	279	N	279	-0-	-0-	-0-	9	1	270	2	Y	-0-					8
01	341	N	219	-0-	-122	-0-	7	1	212	2	Y	-0-					8
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					8
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	392	-0-	-42	-0-	16	1	376	2	Y	-0-					1
11	471	N	471	-0-	-0-	-0-	19	1	452	2	Y	-0-					1
12	462	N	462	-0-	-0-	-0-	19	1	443	2	Y	-0-					1
01	443	N	443	-0-	-0-	-0-	16	1	427	2	Y	-0-					1
02	441	N	441	-0-	-0-	-0-	21	1	420	2	Y	-0-					1
*03	493	N	493	-0-	-0-	-0-	21	1	472	2	Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	699	-0-		-138	-0-	28	1	670	2	Y	1					29
								1	9									
11	810	N	752	-0-		-58	-0-	31	1	718	2	Y	3					32
								3	9									
12	752	N	752	-0-		-0-	-0-	30	1	707	2	Y	14					46
								15	9									
01	714	N	714	-0-		-0-	-0-	26	1	682	2	Y	5					51
								6	9									
02	712	N	712	-0-		-0-	-0-	33	1	670	2	Y	8					59
								9	9									
*03	808	N	808	-0-		-0-	-0-	34	1	755	2	Y	17					76
								19	9									

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

10	1705	N	1495	-0-		-210	-0-	61	1	1434	2	Y	-0-					-0-
11	1680	N	1494	-0-		-186	-0-	62	1	1432	2	Y	-0-					-0-
12	1581	N	1361	-0-		-220	-0-	57	1	1304	2	Y	-0-					-0-
01	1488	N	1168	-0-		-320	-0-	44	1	1124	2	Y	-0-					-0-
02	1400	N	1285	-0-		-115	-0-	61	1	1224	2	Y	-0-					-0-
03	1364	N	1288	-0-		-76	-0-	56	1	1232	2	Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

10	775	N	585	-0-		-190	-0-	24	1	561	2	Y	-0-					-0-
11	630	N	599	-0-		-31	-0-	25	1	574	2	Y	-0-					-0-
12	775	N	402	-0-		-373	-0-	18	1	384	2	Y	-0-					-0-
01	589	N	352	-0-		-237	-0-	14	1	338	2	Y	-0-					-0-
02	560	N	342	-0-		-218	-0-	16	1	326	2	Y	-0-					-0-
*03	471	N	471	-0-		-0-	-0-	20	1	451	2	Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

10	769	N	769	-0-		-0-	-0-	31	1	738	2	N	-0-					19
11	630	N	626	-0-		-4	-0-	25	1	601	2	N	-0-					19
12	620	N	587	-0-		-33	-0-	24	1	563	2	N	-0-					19
01	775	N	492	-0-		-283	-0-	18	1	474	2	N	-0-					19
02	588	N	588	-0-		-0-	-0-	59	1	529	2	N	-0-					19
*03	595	N	595	-0-		-0-	-0-	54	1	541	2	N	-0-					19

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

10	224	N	224	-0-		-0-	-0-	9	1	215	2	Y	-0-					-0-
11	321	N	321	-0-		-0-	-0-	13	1	308	2	Y	-0-					-0-
12	332	N	332	-0-		-0-	-0-	14	1	318	2	Y	-0-					-0-
01	274	N	274	-0-		-0-	-0-	10	1	264	2	Y	-0-					-0-
02	308	N	308	-0-		-0-	-0-	15	1	293	2	Y	-0-					-0-
*03	326	N	326	-0-		-0-	-0-	14	1	312	2	Y	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

10	774	N	774	-0-		-0-	-0-	24	1	750	2	Y	-0-					9
11	1732	N	1732	-0-		-0-	-0-	47	1	1685	2	Y	-0-					9
12	1471	N	1471	-0-		-0-	-0-	47	1	1424	2	Y	-0-					9
01	989	N	989	-0-		-0-	-0-	33	1	956	2	Y	-0-					9
02	896	N	755	-0-		-141	-0-	25	1	730	2	Y	-0-					9
03	992	N	444	-0-		-548	-0-	13	1	431	2	Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	123	-0-	-1	-0-	4	1	119	2	Y	-0-					7
11	120	N	107	-0-	-13	-0-	3	1	104	2	Y	-0-					7
12	124	N	11	-0-	-113	-0-	11	2			Y	-0-					7
01	124	N	-0-	-0-	-124	-0-					Y	-0-					7
02	112	N	-0-	-0-	-112	-0-					Y	-0-					7
03	11	N	-0-	-0-	-11	-0-					Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	826	-0-	-104	-0-	33	1	793	2	Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	42	1	990	2	Y	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	42	1	989	2	Y	-0-					-0-
01	855	N	855	-0-	-0-	-0-	31	1	824	2	Y	-0-					-0-
02	952	N	948	-0-	-4	-0-	45	1	903	2	Y	-0-					-0-
03	1023	N	1010	-0-	-13	-0-	44	1	966	2	Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1097	-0-	-329	-0-	45	1	1052	2	Y	-0-					-0-
11	1410	N	780	-0-	-630	-0-	32	1	748	2	Y	-0-					-0-
12	1240	N	589	-0-	-651	-0-	25	1	564	2	Y	-0-					-0-
01	1085	N	445	-0-	-640	-0-	17	1	428	2	Y	-0-					-0-
02	728	N	462	-0-	-266	-0-	22	1	440	2	Y	-0-					-0-
03	589	N	492	-0-	-97	-0-	21	1	471	2	Y	-0-					-0-

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1052	N	1052	-0-	-0-	-0-	129	1	923	2	Y	-0-					-0-
11	1140	N	975	-0-	-165	-0-	119	1	856	2	Y	-0-					-0-
12	961	N	753	-0-	-208	-0-	96	1	657	2	Y	-0-					-0-
01	1054	N	659	-0-	-395	-0-	87	1	572	2	Y	-0-					-0-
02	924	N	551	-0-	-373	-0-	67	1	484	2	Y	-0-					-0-
03	744	N	645	-0-	-99	-0-	83	1	562	2	Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					32
11	570	N	519	-0-	-51	-0-	519	2			Y	-0-					32
12	589	N	525	-0-	-64	-0-	525	2			Y	-0-					32
01	496	N	387	-0-	-109	-0-	387	2			Y	-0-					32
02	476	N	13	-0-	-463	-0-	13	2			Y	-0-					32
03	527	N	16	-0-	-511	-0-	16	2			Y	-0-					32

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	68	1	482	2	Y	-0-					-0-
11	510	N	476	-0-	-34	-0-	58	1	418	2	Y	-0-					-0-
12	558	N	489	-0-	-69	-0-	62	1	427	2	Y	-0-					-0-
01	558	N	520	-0-	-38	-0-	69	1	451	2	Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	67	1	484	2	Y	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	83	1	562	2	Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	356	-0-	-140	-0-	14	1	342	2	Y	-0-					9
11	523	N	523	-0-	-0-	-0-	21	1	502	2	Y	-0-					9
12	547	N	547	-0-	-0-	-0-	23	1	524	2	Y	-0-					9
01	480	N	480	-0-	-0-	-0-	18	1	462	2	Y	-0-					9
02	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					9
*03	558	N	536	-0-	-22	-0-	23	1	513	2	Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	931	-0-	-92	-0-	28	1	903	2	Y	-0-					9
11	870	N	828	-0-	-42	-0-	23	1	805	2	Y	-0-					9
12	961	N	838	-0-	-123	-0-	27	1	811	2	Y	-0-					9
01	932	N	932	-0-	-0-	-0-	31	1	901	2	Y	-0-					9
02	728	N	378	-0-	-350	-0-	13	1	365	2	Y	-0-					9
03	806	N	444	-0-	-362	-0-	13	1	431	2	Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1188	-0-	-207	-0-	48	1	1140	2	Y	-0-					6
11	1260	N	1168	-0-	-92	-0-	48	1	1120	2	Y	-0-					6
12	1302	N	1087	-0-	-215	-0-	45	1	1042	2	Y	-0-					6
01	1178	N	915	-0-	-263	-0-	33	1	882	2	Y	-0-					6
02	1092	N	987	-0-	-105	-0-	47	1	940	2	Y	-0-					6
*03	1085	N	1052	-0-	-33	-0-	46	1	1006	2	Y	-0-					6

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	6	1	192	2	Y	-0-					8
11	210	N	188	-0-	-22	-0-	5	1	183	2	Y	-0-					8
12	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-					8
01	204	N	204	-0-	-0-	-0-	7	1	197	2	Y	-0-					8
02	378	N	378	-0-	-0-	-0-	13	1	365	2	Y	-0-					8
*03	444	N	444	-0-	-0-	-0-	13	1	431	2	Y	-0-					8

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
11	60	N	17	-0-	-43	-0-	1	1	16	2	Y	-0-					-0-
12	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-

HENDERSON-STATE 3 WELL #: 3 RRCID -> 158868 COMPL. DATE 04/12/1996 TOTAL DEPTH 7310 PERF. 6634 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	962	-0-	-216	-0-	38 42	1 9	882	2	Y	38	36	1			41
11	1138	N	1138	-0-	-0-	-0-	45 67	1 9	1026	2	Y	61	42	1			60
12	1037	N	1037	-0-	-0-	-0-	42 65	1 9	930	2	Y	59	44	1			75
01	961	N	889	-0-	-72	-0-	33 46	1 9	810	2	Y	42	56	1			61
02	924	N	922	-0-	-2	-0-	41 67	1 9	814	2	Y	61	58	1			64
*03	1292	N	1292	-0-	-0-	-0-	51 118	1 9	1123	2	Y	107	117	1			54

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1077	-0-	-287	-0-	43	1	992	2	Y	38	36	1			41
							42	9									
11	1200	N	1168	-0-	-32	-0-	48	1	1096	2	Y	22	41	1			22
							24	9									
12	1116	N	953	-0-	-163	-0-	42	1	911	2	Y	-0-	16	1			6
01	1085	N	878	-0-	-207	-0-	34	1	844	2	Y	-0-	5	1			1
02	1036	N	857	-0-	-179	-0-	41	1	816	2	Y	-0-	1	1			-0-
*03	1102	N	1102	-0-	-0-	-0-	48	1	1054	2	Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	928	-0-	-250	-0-	37	1	849	2	Y	38	36	1			41
							42	9									
11	1088	N	1088	-0-	-0-	-0-	45	1	1019	2	Y	22	41	1			22
							24	9									
12	1116	N	1078	-0-	-38	-0-	47	1	1031	2	Y	-0-	16	1			6
01	930	N	875	-0-	-55	-0-	34	1	841	2	Y	-0-	5	1			1
02	1008	N	902	-0-	-106	-0-	43	1	859	2	Y	-0-	1	1			-0-
*03	1242	N	1242	-0-	-0-	-0-	54	1	1188	2	Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					2
11	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					2
12	62	N	23	-0-	-39	-0-	1	1	22	2	Y	-0-					2
01	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					2
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1290	-0-	-322	-0-	52	1	1236	2	Y	2					16
							2	9									
11	1449	N	1449	-0-	-0-	-0-	59	1	1382	2	Y	7					23
							8	9									
12	1434	N	1434	-0-	-0-	-0-	59	1	1360	2	Y	14					37
							15	9									
01	1361	N	1361	-0-	-0-	-0-	50	1	1305	2	Y	5					42
							6	9									
02	1369	N	1369	-0-	-0-	-0-	65	1	1295	2	Y	8					50
							9	9									
*03	1546	N	1546	-0-	-0-	-0-	66	1	1461	2	Y	17					67
							19	9									

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	280	-0-	-61	-0-	13	1	267	2	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	13	1	277	2	Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	10	1	219	2	Y	-0-					-0-
02	280	N	255	-0-	-25	-0-	12	1	243	2	Y	-0-					-0-
03	310	N	273	-0-	-37	-0-	12	1	261	2	Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	367	-0-	-408	-0-	315	2	52	9	N	47					87
11	540	N	248	-0-	-292	-0-	248	2			N	-0-					87
12	403	N	350	-0-	-53	-0-	333	2	17	9	N	15	44	1			58
01	372	N	275	-0-	-97	-0-	234	2	41	9	N	37					95
02	538	N	538	-0-	-0-	-0-	477	2	61	9	N	55					150
03	341	N	101	-0-	-240	-0-	101	2			N	-0-	107	1			43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	289	-0-	-52	-0-	287	2	2	9	N	2					2
11	240	N	184	-0-	-56	-0-	184	2			N	-0-					2
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-	1	1			1
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					1
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1
03	465	N	201	-0-	-264	-0-	201	2			N	-0-	1	1			-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	6	1	133	2	Y	-0-					8
11	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					8
12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					8
01	124	N	74	-0-	-50	-0-	3	1	71	2	Y	-0-					8
02	84	N	77	-0-	-7	-0-	4	1	73	2	Y	-0-					8
03	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					8

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	714	2	8	9	N	7					7
11	775	N	775	-0-	-0-	-0-	702	2	73	9	N	66					73
12	1158	N	1158	-0-	-0-	-0-	1073	2	85	9	N	77	37	1			113
01	1150	N	1150	-0-	-0-	-0-	1109	2	41	9	N	37					150
02	778	N	778	-0-	-0-	-0-	715	2	63	9	N	57					207
03	1147	N	460	-0-	-687	-0-	403	2	57	9	N	52	148	1			111

FIML NATURAL RESOURCES, LLC 268313
MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	3			N	-0-					-0-
12	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					-0-
02	672	N	623	-0-	-49	-0-	623	3			N	-0-					-0-
03	806	N	640	-0-	-166	-0-	640	3			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	311	3	1	9	N	1	1	8			-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
11	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	268	3	1	9	N	1	1	8			-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FIML NATURAL RESOURCES, LLC //CONT.// 268313
WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
11	390	N	316	-0-	-74	-0-	315	3	1	9	N	1	1	8			-0-
12	403	N	335	-0-	-68	-0-	335	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	380	3	2	9	N	2	2	8			-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	591	3	1	9	N	1	1	8			-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	56	1	149	3	N	1	1	8			-0-
							1	9									
11	210	N	163	-0-	-47	-0-	48	1	115	3	N	-0-					-0-
12	248	N	192	-0-	-56	-0-	55	1	137	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	38	1	163	3	N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	43	1	144	3	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	43	1	152	3	N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
11	300	N	245	-0-	-55	-0-	245	2			Y	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
03	248	N	178	-0-	-70	-0-	178	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	854	2	2	9	Y	2					3
11	750	N	679	-0-	-71	-0-	678	2	1	9	Y	1					4
12	806	N	692	-0-	-114	-0-	691	2	1	9	Y	1					5
01	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2	6	1			1
02	737	N	737	-0-	-0-	-0-	736	2	1	9	Y	1					2
03	682	N	613	-0-	-69	-0-	612	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	1172	2	2	9	Y	2					10
11	1585	N	1585	-0-	-0-	-0-	1584	2	1	9	Y	1	9	1			2
12	1915	N	1915	-0-	-0-	-0-	1913	2	2	9	Y	2					4
01	1500	N	1500	-0-	-0-	-0-	1497	2	3	9	Y	3					7
02	1549	N	1549	-0-	-0-	-0-	1547	2	2	9	Y	2					9
03	1581	N	770	-0-	-811	-0-	768	2	2	9	Y	2	9	1			2

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					1
11	570	N	367	-0-	-203	-0-	366	2	1	9	Y	1					2
12	589	N	403	-0-	-186	-0-	403	2			Y	-0-					2
01	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
02	259	N	259	-0-	-0-	-0-	257	2	2	9	Y	2	1	1			3
03	403	N	202	-0-	-201	-0-	202	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	478	-0-	-111	-0-	460	2	18	9	Y	16					111
11	720	N	584	-0-	-136	-0-	577	2	7	9	Y	6					117
12	929	N	929	-0-	-0-	-0-	908	2	21	9	Y	19					136
01	695	N	695	-0-	-0-	-0-	683	2	12	9	Y	11					147
02	592	N	592	-0-	-0-	-0-	588	2	4	9	Y	4	135	1			16
03	713	N	200	-0-	-513	-0-	189	2	11	9	Y	10					26

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					24
11	629	N	629	-0-	-0-	-0-	627	2	2	9	Y	2	26	1			-0-
12	1076	N	1076	-0-	-0-	-0-	1076	2			Y	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	628	2	6	9	Y	5					5
03	1085	N	579	-0-	-506	-0-	579	2			Y	-0-					5

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1052	-0-	-157	-0-	1052	2			Y	-0-					99
11	966	N	966	-0-	-0-	-0-	963	2	3	9	Y	3					102
12	1209	N	1048	-0-	-161	-0-	1048	2			Y	-0-					102
01	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					102
02	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					102
03	992	N	579	-0-	-413	-0-	579	2			Y	-0-					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1660	-0-	1660	7016	1641	2	19	9	Y	17					35
11	DLQ G-10		1457	-0-	1457	8473	1445	2	12	9	Y	11					46
12	DLQ G-10		1745	-0-	1745	10218	1725	2	20	9	Y	18					64
01	3100	N	1642	-0-	-1458	8760	1616	2	26	9	Y	24					88
02	2800	N	1428	-0-	-1372	7388	1413	2	15	9	Y	14					102
*03	3100	N	1168	-0-	-1932	5456	1153	2	15	9	Y	14					116

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	269	2	7	9	Y	6					41
11	266	N	266	-0-	-0-	-0-	264	2	2	9	Y	2					43
12	381	N	381	-0-	-0-	-0-	373	2	8	9	Y	7					50
01	255	N	255	-0-	-0-	-0-	251	2	4	9	Y	4					54
02	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	50	1			6
03	124	N	82	-0-	-42	-0-	79	2	3	9	Y	3					9

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	615	-0-	-222	-0-	615	2			Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
03	868	N	774	-0-	-94	-0-	774	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	540	N	540	-0-	-0-	-0-	539	2	1	9	Y	1					2
11	495	N	495	-0-	-0-	-0-	494	2	1	9	Y	1					3
12	589	N	562	-0-	-27	-0-	561	2	1	9	Y	1					4
01	601	N	601	-0-	-0-	-0-	599	2	2	9	Y	2					6
02	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					7
*03	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		168	-0-	168	420	168	2			Y	-0-					-0-
11	14B DENY		252	-0-	252	672	252	2			Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	672					Y	-0-					-0-
01	967	X	295	-0-	-672	-0-	295	2			Y	-0-					-0-
02	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					4
11	711	N	711	-0-	-0-	-0-	710	2	1	9	Y	1	4	1			1
12	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	Y	1					2
01	824	N	824	-0-	-0-	-0-	823	2	1	9	Y	1					3
02	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1					4
*03	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	372	N	204	-0-	-168	-0-	204	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2484	-0-	-957	-0-	2484	2			Y	-0-					10
11	3060	X	2686	-0-	-374	-0-	2686	2			Y	-0-					10
12	3162	X	2094	-0-	-1068	-0-	2094	2			Y	-0-					10
01	2530	X	2530	-0-	-0-	-0-	2530	2			Y	-0-					10
02	2642	X	2642	-0-	-0-	-0-	2642	2			Y	-0-					10
03	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					10

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					2
11	711	N	711	-0-	-0-	-0-	709	2	2	9	Y	2					4
12	1178	N	882	-0-	-296	-0-	879	2	3	9	Y	3					7
01	879	N	879	-0-	-0-	-0-	878	2	1	9	Y	1	6	1			2
02	754	N	754	-0-	-0-	-0-	751	2	3	9	Y	3					5
03	651	N	451	-0-	-200	-0-	449	2	2	9	Y	2					7

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	542	-0-	-109	-0-	541	2	1	9	Y	1					1
11	870	N	691	-0-	-179	-0-	690	2	1	9	Y	1					2
12	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					3
01	795	N	795	-0-	-0-	-0-	794	2	1	9	Y	1	3	1			1
02	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2					3
03	713	N	508	-0-	-205	-0-	507	2	1	9	Y	1					4

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54	-0-	752	2			N	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
02	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
03	1457	N	1084	-0-	-373	-0-	1084	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	Y	1					1
11	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					1
12	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	Y	1					2
01	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1	2	1			1
02	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					1
*03	1341	N	1341	-0-	-0-	-0-	1340	2	1	9	Y	1					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					1
11	800	N	800	-0-	-0-	-0-	799	2	1	9	Y	1					2
12	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					2
01	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					2
02	871	N	871	-0-	-0-	-0-	870	2	1	9	Y	1	1	1			2
03	1054	N	557	-0-	-497	-0-	557	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

10	713	N	585	-0-	-128	-0-	579	2	6	9	Y	5					11
11	724	N	724	-0-	-0-	-0-	720	2	4	9	Y	4					15
12	567	N	567	-0-	-0-	-0-	560	2	7	9	Y	6					21
01	587	N	587	-0-	-0-	-0-	578	2	9	9	Y	8					29
02	973	N	973	-0-	-0-	-0-	969	2	4	9	Y	4					33
*03	582	N	582	-0-	-0-	-0-	576	2	6	9	Y	5					38

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

10	1147	N	807	-0-	-340	-0-	804	2	3	9	Y	3					24
11	1033	N	1033	-0-	-0-	-0-	1029	2	4	9	Y	4					28
12	1023	N	764	-0-	-259	-0-	761	2	3	9	Y	3					31
01	856	N	856	-0-	-0-	-0-	852	2	4	9	Y	4					35
02	954	N	954	-0-	-0-	-0-	922	2	32	9	Y	29	23	1			41
03	775	N	531	-0-	-244	-0-	527	2	4	9	Y	4					22

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

10	775	N	655	-0-	-120	-0-	580	2	75	9	Y	68					107
11	754	N	754	-0-	-0-	-0-	686	2	68	9	Y	62	98	1			71
12	837	N	794	-0-	-43	-0-	707	2	87	9	Y	79	99	1			51
01	626	N	626	-0-	-0-	-0-	540	2	86	9	Y	78	97	1			32
02	617	N	617	-0-	-0-	-0-	538	2	79	9	Y	72					104
03	806	N	367	-0-	-439	-0-	315	2	52	9	Y	47	91	1			60

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

10	661	N	661	-0-	-0-	-0-	660	2	1	9	Y	1					1
11	300	N	288	-0-	-12	-0-	288	2			Y	-0-					1
12	310	N	140	-0-	-170	-0-	139	2	1	9	Y	1					2
01	188	N	188	-0-	-0-	-0-	187	2	1	9	Y	1	2	1			1
02	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					2
*03	406	N	406	-0-	-0-	-0-	405	2	1	9	Y	1					3

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

10	1612	N	1322	-0-	-290	-0-	1320	2	2	9	Y	2					3
11	1320	N	954	-0-	-366	-0-	954	2			Y	-0-					3
12	1271	N	1075	-0-	-196	-0-	1073	2	2	9	Y	2					5
01	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	Y	1					6
02	1422	N	1422	-0-	-0-	-0-	1421	2	1	9	Y	1					7
03	1085	N	877	-0-	-208	-0-	876	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1593	-0-	-81	-0-	1592	2	1	9	N	1					5
11	1655	N	1655	-0-	-0-	-0-	1654	2	1	9	N	1					6
12	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					6
01	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	N	1					7
02	1662	N	1662	-0-	-0-	-0-	1655	2	7	9	N	6	5	1			8
03	1674	N	1030	-0-	-644	-0-	1029	2	1	9	N	1					5

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
12	2449	N	1970	-0-	-479	-0-	1970	2			N	-0-					-0-
01	2015	N	1904	-0-	-111	-0-	1904	2			N	-0-					-0-
02	1820	N	1488	-0-	-332	-0-	1488	2			N	-0-					-0-
03	1984	N	1218	-0-	-766	-0-	1218	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	916	2	2	9	Y	2					21
11	1110	N	966	-0-	-144	-0-	963	2	3	9	Y	3					24
12	902	N	902	-0-	-0-	-0-	899	2	3	9	Y	3					27
01	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	Y	3					30
02	718	N	718	-0-	-0-	-0-	689	2	29	9	Y	26	20	1			36
03	899	N	749	-0-	-150	-0-	746	2	3	9	Y	3					19

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3391	X	3391	-0-	-0-	-0-	3391	2			N	-0-					-0-
11	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
12	2835	N	2835	-0-	-0-	-0-	2835	2			N	-0-					-0-
01	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
03	1984	X	1838	-0-	-146	-0-	1838	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	Y	1					1
11	930	N	893	-0-	-37	-0-	892	2	1	9	Y	1					2
12	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					4
01	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1	4	1			1
02	830	N	830	-0-	-0-	-0-	828	2	2	9	Y	2					3
03	1116	N	837	-0-	-279	-0-	836	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					1
11	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					2
12	631	N	631	-0-	-0-	-0-	629	2	2	9	Y	2					4
01	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2	4	1			2
02	542	N	542	-0-	-0-	-0-	541	2	1	9	Y	1					3
*03	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					4

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	657	-0-	-211	-0-	654	2	3	9	Y	3					5
11	780	N	500	-0-	-280	-0-	496	2	4	9	Y	4					9
12	702	N	702	-0-	-0-	-0-	694	2	8	9	Y	7					16
01	494	N	494	-0-	-0-	-0-	488	2	6	9	Y	5	15	1			6
02	77	N	77	-0-	-0-	-0-	70	2	7	9	Y	6					12
03	713	N	339	-0-	-374	-0-	333	2	6	9	Y	5					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
03	1395	N	495	-0-	-900	-0-	495	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
03	310	N	244	-0-	-66	-0-	244	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	867	2	6	9	Y	5					7
11	1158	N	1158	-0-	-0-	-0-	1152	2	6	9	Y	5					12
12	1353	N	1353	-0-	-0-	-0-	1343	2	10	9	Y	9					21
01	666	N	666	-0-	-0-	-0-	658	2	8	9	Y	7	20	1			8
02	695	N	695	-0-	-0-	-0-	686	2	9	9	Y	8					16
03	651	N	602	-0-	-49	-0-	596	2	6	9	Y	5					21

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					1
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					1
12	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					1
01	236	N	236	-0-	-0-	-0-	235	2	1	9	Y	1					2
02	185	N	185	-0-	-0-	-0-	184	2	1	9	Y	1	1	1			2
*03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	992	-0-	-372	-0-	990	2	2	9	Y	2					3
11	930	N	705	-0-	-225	-0-	702	2	3	9	Y	3					6
12	1269	N	1269	-0-	-0-	-0-	1265	2	4	9	Y	4					10
01	930	N	930	-0-	-0-	-0-	926	2	4	9	Y	4	10	1			4
02	751	N	751	-0-	-0-	-0-	747	2	4	9	Y	4					8
03	1271	N	753	-0-	-518	-0-	751	2	2	9	Y	2					10

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1440	-0-	-110	-0-	1439	2	1	9	Y	1					1
11	1380	N	1064	-0-	-316	-0-	1063	2	1	9	Y	1					2
12	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	Y	2					4
01	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-	3	1			1
02	1028	N	1028	-0-	-0-	-0-	1026	2	2	9	Y	2					3
03	1426	N	967	-0-	-459	-0-	966	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1998	-0-	-48	-0-	1997	2	1	9	Y	1					7
11	2217	X	2217	-0-	-0-	-0-	2215	2	2	9	Y	2	7	1			2
12	2046	X	1793	-0-	-253	-0-	1792	2	1	9	Y	1					3
01	1720	X	1720	-0-	-0-	-0-	1718	2	2	9	Y	2					5
02	1642	X	1642	-0-	-0-	-0-	1640	2	2	9	Y	2					7
03	2294	X	1480	-0-	-814	-0-	1480	2			Y	-0-	6	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	642	2	6	9	Y	5					8
11	630	N	473	-0-	-157	-0-	466	2	7	9	Y	6					14
12	620	N	579	-0-	-41	-0-	568	2	11	9	Y	10					24
01	359	N	359	-0-	-0-	-0-	350	2	9	9	Y	8	23	1			9
02	290	N	290	-0-	-0-	-0-	280	2	10	9	Y	9					18
03	589	N	325	-0-	-264	-0-	317	2	8	9	Y	7					25

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	575	2	6	9	Y	5					8
11	626	N	626	-0-	-0-	-0-	620	2	6	9	Y	5					13
12	923	N	923	-0-	-0-	-0-	912	2	11	9	Y	10					23
01	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7	22	1			8
02	595	N	595	-0-	-0-	-0-	585	2	10	9	Y	9					17
*03	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					24

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1893	-0-	-29	-0-	1892	2	1	9	Y	1					7
11	2116	N	2116	-0-	-0-	-0-	2114	2	2	9	Y	2	7	1			2
12	1891	N	1793	-0-	-98	-0-	1792	2	1	9	Y	1					3
01	1878	N	1878	-0-	-0-	-0-	1876	2	2	9	Y	2					5
02	1491	N	1491	-0-	-0-	-0-	1489	2	2	9	Y	2					7
03	1798	N	1494	-0-	-304	-0-	1493	2	1	9	Y	1	7	1			1

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	837	-0-	-155	-0-	837	2			Y	-0-					3
11	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1	3	1			1
12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					1
01	760	N	760	-0-	-0-	-0-	759	2	1	9	Y	1					2
02	954	N	954	-0-	-0-	-0-	953	2	1	9	Y	1					3
03	620	N	503	-0-	-117	-0-	503	2			Y	-0-	3	1			-0-

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	730	2	1	9	Y	1					1
12	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					1
01	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	Y	1	1	1			1
02	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					1
*03	904	N	904	-0-	-0-	-0-	903	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1554	-0-	-213	-0-	1552	2	2	9	Y	2					14
11	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	Y	3	14	1			3
12	1643	N	1539	-0-	-104	-0-	1535	2	4	9	Y	4					7
01	1607	N	1607	-0-	-0-	-0-	1603	2	4	9	Y	4					11
02	1302	N	1302	-0-	-0-	-0-	1299	2	3	9	Y	3					14
03	1550	N	1305	-0-	-245	-0-	1304	2	1	9	Y	1	13	1			2

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1					5
11	905	N	905	-0-	-0-	-0-	905	2			Y	-0-	4	1			1
12	744	N	716	-0-	-28	-0-	715	2	1	9	Y	1					2
01	754	N	754	-0-	-0-	-0-	753	2	1	9	Y	1					3
02	594	N	594	-0-	-0-	-0-	593	2	1	9	Y	1					4
03	713	N	612	-0-	-101	-0-	611	2	1	9	Y	1	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1860	-0-	-248	-0-	1851	2	9	9	Y	8					59
11	2100	N	2061	-0-	-39	-0-	2050	2	11	9	Y	10	56	1			13
12	2005	N	2005	-0-	-0-	-0-	1990	2	15	9	Y	14					27
01	2237	N	2237	-0-	-0-	-0-	2218	2	19	9	Y	17					44
02	1575	N	1575	-0-	-0-	-0-	1561	2	14	9	Y	13					57
03	2015	N	1672	-0-	-343	-0-	1664	2	8	9	Y	7	55	1			9

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1					6
11	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-	5	1			1
12	1674	N	1513	-0-	-161	-0-	1511	2	2	9	Y	2					3
01	1649	N	1649	-0-	-0-	-0-	1648	2	1	9	Y	1					4
02	1425	N	1425	-0-	-0-	-0-	1423	2	2	9	Y	2					6
03	1519	N	1269	-0-	-250	-0-	1269	2			Y	-0-	5	1			1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	860	2	1	9	Y	1					7
11	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	Y	2	7	1			2
12	1116	N	916	-0-	-200	-0-	915	2	1	9	Y	1					3
01	1026	N	1026	-0-	-0-	-0-	1024	2	2	9	Y	2					5
02	920	N	920	-0-	-0-	-0-	918	2	2	9	Y	2					7
*03	999	N	999	-0-	-0-	-0-	998	2	1	9	Y	1	7	1			1

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	786	2	3	9	Y	3					4
11	770	N	770	-0-	-0-	-0-	767	2	3	9	Y	3					7
12	673	N	673	-0-	-0-	-0-	667	2	6	9	Y	5					12
01	878	N	878	-0-	-0-	-0-	875	2	3	9	Y	3	11	1			4
02	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					9
03	682	N	579	-0-	-103	-0-	576	2	3	9	Y	3					12

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	784	N	784	-0-	-0-	-0-	782	2	2	9	Y	2					3
11	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					5
12	681	N	681	-0-	-0-	-0-	678	2	3	9	Y	3					8
01	693	N	693	-0-	-0-	-0-	691	2	2	9	Y	2	7	1			3
02	615	N	615	-0-	-0-	-0-	612	2	3	9	Y	3					6
*03	661	N	661	-0-	-0-	-0-	659	2	2	9	Y	2					8

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1229	-0-	-42	-0-	1227	2	2	9	Y	2					3
11	1050	N	971	-0-	-79	-0-	968	2	3	9	Y	3					6
12	1191	N	1191	-0-	-0-	-0-	1187	2	4	9	Y	4					10
01	1302	N	1302	-0-	-0-	-0-	1298	2	4	9	Y	4	10	1			4
02	954	N	954	-0-	-0-	-0-	950	2	4	9	Y	4					8
03	1178	N	857	-0-	-321	-0-	855	2	2	9	Y	2					10

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1649	-0-	-273	-0-	1648	2	1	9	Y	1					8
11	1921	N	1921	-0-	-0-	-0-	1920	2	1	9	Y	1	7	1			2
12	1612	N	1425	-0-	-187	-0-	1423	2	2	9	Y	2					4
01	1684	N	1684	-0-	-0-	-0-	1682	2	2	9	Y	2					6
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					7
03	1426	N	1379	-0-	-47	-0-	1378	2	1	9	Y	1	7	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	667	-0-	-790	-0-	666	2	1	9	Y	1					5
11	1530	N	1183	-0-	-347	-0-	1182	2	1	9	Y	1	5	1			1
12	965	N	965	-0-	-0-	-0-	964	2	1	9	Y	1					2
01	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	Y	2					4
02	536	N	536	-0-	-0-	-0-	535	2	1	9	Y	1					5
03	961	N	608	-0-	-353	-0-	607	2	1	9	Y	1	5	1			1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1002	2	2	9	Y	2					9
11	1050	N	1034	-0-	-16	-0-	1033	2	1	9	Y	1	8	1			2
12	1240	N	917	-0-	-323	-0-	915	2	2	9	Y	2					4
01	989	N	989	-0-	-0-	-0-	987	2	2	9	Y	2					6
02	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					8
03	930	N	788	-0-	-142	-0-	787	2	1	9	Y	1	8	1			1

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1					8
11	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	Y	1	7	1			2
12	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	Y	2					4
01	1425	N	1425	-0-	-0-	-0-	1423	2	2	9	Y	2					6
02	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	Y	1					7
03	1333	N	1186	-0-	-147	-0-	1185	2	1	9	Y	1	7	1			1

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					10
11	880	N	880	-0-	-0-	-0-	879	2	1	9	Y	1	9	1			2
12	1038	N	1038	-0-	-0-	-0-	1036	2	2	9	Y	2					4
01	799	N	799	-0-	-0-	-0-	796	2	3	9	Y	3					7
02	987	N	987	-0-	-0-	-0-	985	2	2	9	Y	2					9
03	1023	N	603	-0-	-420	-0-	601	2	2	9	Y	2	9	1			2

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
11	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	X	1429	-0-	-0-	-0-	1428	2	1	9	Y	1					5
11	1837	X	1837	-0-	-0-	-0-	1836	2	1	9	Y	1	5	1			1
12	2190	X	2190	-0-	-0-	-0-	2189	2	1	9	Y	1					2
01	1776	X	1776	-0-	-0-	-0-	1774	2	2	9	Y	2					4
02	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					5
*03	781	N	781	-0-	-0-	-0-	780	2	1	9	Y	1	5	1			1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2198	-0-	-468	-0-	2198	2			Y	-0-					-0-
11	2580	X	2335	-0-	-245	-0-	2335	2			Y	-0-					-0-
12	2666	X	2541	-0-	-125	-0-	2541	2			Y	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	2577	2			Y	-0-					-0-
02	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
03	2480	X	2121	-0-	-359	-0-	2121	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	X	3112	-0-	-0-	-0-	3110	2	2	9	Y	2					3
11	2580	X	2580	-0-	-0-	-0-	2578	2	2	9	Y	2					5
12	2480	X	1490	-0-	-990	-0-	1489	2	1	9	Y	1					6
01	DLQ G-10		2230	-0-	2230	2230	2228	2	2	9	Y	2	7	1			1
02	DLQ G-10		2059	-0-	2059	4289	2058	2	1	9	Y	1					2
03	DLQ G-10		2019	-0-	2019	6308	2018	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	1623	2	2	9	Y	2					12
11	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	Y	2	11	1			3
12	1460	N	1460	-0-	-0-	-0-	1457	2	3	9	Y	3					6
01	1629	N	1629	-0-	-0-	-0-	1626	2	3	9	Y	3					9
02	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	Y	3					12
*03	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	Y	1	11	1			2

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1814	2			Y	-0-					-0-
11	1766	N	1766	-0-	-0-	-0-	1766	2			Y	-0-					-0-
12	1581	N	1555	-0-	-26	-0-	1555	2			Y	-0-					-0-
01	DLQ G-10		1740	-0-	1740	1740	1740	2			Y	-0-					-0-
02	DLQ G-10		1278	-0-	1278	3018	1278	2			Y	-0-					-0-
03	DLQ G-10		1427	-0-	1427	4445	1427	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1021	-0-	-2079	5199	1019	2	2	9	Y	2					3
11	3000	N	888	-0-	-2112	3087	886	2	2	9	Y	2	4	1			1
12	3100	N	884	-0-	-2216	871	882	2	2	9	Y	2					3
01	2118	N	1247	-0-	-871	-0-	1244	2	3	9	Y	3	4	1			2
02	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					2
*03	1227	N	1227	-0-	-0-	-0-	1221	2	6	9	Y	5	4	1			3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3451	X	3451	-0-	-0-	-0-	3451	2			Y	-0-					-0-
11	3970	X	3970	-0-	-0-	-0-	3969	2	1	9	Y	1					1
12	4039	X	4039	-0-	-0-	-0-	4039	2			Y	-0-					1
01	3653	X	3653	-0-	-0-	-0-	3653	2			Y	-0-	1	1			-0-
02	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-					-0-
*03	2721	X	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1053	-0-	-528	-0-	1045	2	8	9	Y	7					9
11	1320	N	960	-0-	-360	-0-	951	2	9	9	Y	8	14	1			3
12	1488	N	913	-0-	-575	-0-	904	2	9	9	Y	8					11
01	1095	N	1095	-0-	-0-	-0-	1085	2	10	9	Y	9	13	1			7
02	1269	N	1269	-0-	-0-	-0-	1269	2			Y	-0-					7
*03	1135	N	1135	-0-	-0-	-0-	1118	2	17	9	Y	15	13	1			9

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3176	-0-	76	76	3172	2	4	9	N	4					28
11	3000	N	3162	-0-	162	238	3158	2	4	9	N	4	26	1			6
12	2935	X	2697	-0-	-238	-0-	2689	2	8	9	N	7					13
01	3194	X	3194	-0-	-0-	-0-	3185	2	9	9	N	8					21
02	2394	X	2394	-0-	-0-	-0-	2387	2	7	9	N	6					27
*03	3417	X	3417	-0-	-0-	-0-	3414	2	3	9	N	3	26	1			4

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4512	-0-	-386	-0-	4512	2			N	-0-					-0-
11	3960	X	3526	-0-	-434	-0-	3526	2			N	-0-					-0-
12	4402	X	3844	-0-	-558	-0-	3844	2			N	-0-					-0-
01	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
02	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
03	4526	X	3517	-0-	-1009	-0-	3517	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0-	-0-	1663	2	12	9	N	11					17
11	1500	N	996	-0-	-504	-0-	982	2	14	9	N	13					30
12	1728	N	1728	-0-	-0-	-0-	1704	2	24	9	N	22					52
01	1674	N	1338	-0-	-336	-0-	1321	2	17	9	N	15	48	1			19
02	1063	N	1063	-0-	-0-	-0-	1042	2	21	9	N	19					38
03	1736	N	945	-0-	-791	-0-	928	2	17	9	N	15					53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4023	-0-	-193	-0-	4023	2			N	-0-					92
11	4260	X	4172	-0-	-88	-0-	4172	2			N	-0-					92
12	4402	X	4223	-0-	-179	-0-	4223	2			N	-0-					92
01	DLQ G-10		4286	-0-	4286	4286	4286	2			N	-0-					92
02	DLQ G-10		3934	-0-	3934	8220	3934	2			N	-0-					92
*03	12352	X	4132	-0-	-8220	-0-	4132	2			N	-0-					92

LLANO PRODUCTION COMPANY 504617
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	600	N	275	-0-	-325	-0-	275	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

*10	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	2	1	214	2	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	2	1	119	2	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	2	1	93	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	217	N	172	-0-	-45	-0-	2	1	170	2	N	-0-			-0-
11	180	N	173	-0-	-7	-0-	2	1	171	2	N	-0-			-0-
12	186	N	143	-0-	-43	-0-	2	1	141	2	N	-0-			-0-
01	217	N	217	-0-	-0-	-0-	2	1	215	2	N	-0-			-0-
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-			-0-
*03	205	N	205	-0-	-0-	-0-	2	1	203	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	788	N	788	-0-	-0-	-0-	788	2			N	-0-			-0-
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-			-0-
12	806	N	689	-0-	-117	-0-	689	2			N	-0-			-0-
01	775	N	692	-0-	-83	-0-	692	2			N	-0-			-0-
02	588	N	490	-0-	-98	-0-	490	2			N	-0-			-0-
*03	702	N	702	-0-	-0-	-0-	702	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	933	N	933	-0-	-0-	-0-	2	1	931	2	N	-0-			-0-
11	917	N	917	-0-	-0-	-0-	2	1	915	2	N	-0-			-0-
12	959	N	959	-0-	-0-	-0-	2	1	957	2	N	-0-			-0-
01	990	N	990	-0-	-0-	-0-	2	1	988	2	N	-0-			-0-
02	392	N	6	-0-	-386	-0-	2	1	4	2	N	-0-			-0-
*03	454	N	454	-0-	-0-	-0-	2	1	452	2	N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	248	N	184	-0-	-64	-0-	2	1	182	2	N	-0-			-0-
11	210	N	176	-0-	-34	-0-	2	1	174	2	N	-0-			-0-
12	186	N	142	-0-	-44	-0-	2	1	140	2	N	-0-			-0-
01	209	N	209	-0-	-0-	-0-	2	1	207	2	N	-0-			-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-			-0-
*03	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	184	N	184	-0-	-0-	-0-	2	1	182	2	N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	2	1	155	2	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-
01	165	N	165	-0-	-0-	-0-	2	1	163	2	N	-0-			-0-
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-			-0-
*03	118	N	118	-0-	-0-	-0-	2	1	116	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-			-0-
12	166	N	166	-0-	-0-	-0-	2	1	164	2	N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-			-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-			-0-
*03	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	465	N	423	-0-	-42	-0-	423	2			N	-0-			-0-
11	510	N	369	-0-	-141	-0-	369	2			N	-0-			-0-
12	434	N	373	-0-	-61	-0-	373	2			N	-0-			-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-			-0-
02	336	N	99	-0-	-237	-0-	99	2			N	-0-			-0-
*03	669	N	669	-0-	-0-	-0-	669	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
*03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	280	N	2	-0-	-278	-0-	2	2			N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
11	450	N	165	-0-	-285	-0-	165	2			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
01	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	2	1	664	2	N	-0-					-0-
*03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	495	N	495	-0-	-0-	-0-	2	1	493	2	N	-0-			-0-
11	431	N	431	-0-	-0-	-0-	2	1	429	2	N	-0-			-0-
12	527	N	460	-0-	-67	-0-	2	1	458	2	N	-0-			-0-
01	735	N	735	-0-	-0-	-0-	2	1	733	2	N	-0-			-0-
02	392	N	140	-0-	-252	-0-	140	2			N	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	2	1	173	2	N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	186	N	151	-0-	-35	-0-	151	2			N	-0-			-0-
11	180	N	159	-0-	-21	-0-	159	2			N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-			-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	403	N	142	-0-	-261	-0-	142	2			N	-0-			-0-
11	300	N	211	-0-	-89	-0-	211	2			N	-0-			-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-			-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-
02	1043	N	1043	-0-	-0-	-0-	2	1	1041	2	N	-0-			-0-
*03	564	N	564	-0-	-0-	-0-	564	2			N	-0-			-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	515	N	515	-0-	-0-	-0-	515	2			N	-0-			-0-
11	510	N	457	-0-	-53	-0-	457	2			N	-0-			-0-
12	527	N	414	-0-	-113	-0-	414	2			N	-0-			-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-			-0-
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-			-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-			-0-
*03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	868	N	846	-0-	-22	-0-	2	1	844	2	N	-0-			-0-
11	825	N	825	-0-	-0-	-0-	2	1	823	2	N	-0-			-0-
12	868	N	856	-0-	-12	-0-	2	1	854	2	N	-0-			-0-
01	944	N	944	-0-	-0-	-0-	2	1	942	2	N	-0-			-0-
02	784	N	145	-0-	-639	-0-	145	2			N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	934	N	934	-0-	-0-	-0-	2	1	932	2	N	-0-			-0-
11	1006	N	1006	-0-	-0-	-0-	2	1	1004	2	N	-0-			-0-
12	1046	N	1046	-0-	-0-	-0-	2	1	1044	2	N	-0-			-0-
01	930	N	542	-0-	-388	-0-	2	1	540	2	N	-0-			-0-
02	952	N	492	-0-	-460	-0-	492	2			N	-0-			-0-
*03	178	N	178	-0-	-0-	-0-	2	1	176	2	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1085	N	847	-0-	-238	-0-	2	1	845	2	N	-0-			-0-
11	829	N	829	-0-	-0-	-0-	2	1	827	2	N	-0-			-0-
12	868	N	646	-0-	-222	-0-	2	1	644	2	N	-0-			-0-
01	837	N	691	-0-	-146	-0-	2	1	689	2	N	-0-			-0-
02	784	N	501	-0-	-283	-0-	501	2			N	-0-			-0-
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 9 RRCID -> 159528 COMPL. DATE 05/11/1996 TOTAL DEPTH 6505 PERF. 6124 - 6302

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		243	-0-	243	243	2	1	241	2	N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	243					N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

*10	279	N	244	-0-	-35	-0-	2	1	242	2	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	2	1	272	2	N	-0-			-0-
12	249	N	249	-0-	-0-	-0-	2	1	247	2	N	-0-			-0-
01	267	N	267	-0-	-0-	-0-	2	1	265	2	N	-0-			-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-			-0-
*03	913	N	913	-0-	-0-	-0-	2	1	911	2	N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 13 RRCID -> 159603 COMPL. DATE 06/14/1996 TOTAL DEPTH 6580 PERF. 6216 - 6394

10	14B DENY		-0-	-0-	-0-	494					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	494					N	-0-			-0-
12	14B DENY		NO RPT	-0-	-0-	494					N	NO RPT			-0-
01	14B2 EXT		-0-	-0-	-0-	494					N	-0-			-0-
02	14B2 EXT		760	-0-	760	1254	760	2			N	-0-			-0-
03	14B2 EXT		242	-0-	242	1496	242	2			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

*10	659	N	659	-0-	-0-	-0-	659	2			N	-0-			-0-
11	510	N	247	-0-	-263	-0-	247	2			N	-0-			-0-
12	682	N	640	-0-	-42	-0-	640	2			N	-0-			-0-
01	INC G-10		226	-0-	226	226	226	2			N	-0-			-0-
02	INC G-10		106	-0-	106	332	106	2			N	-0-			-0-
*03	1060	N	728	-0-	-332	-0-	728	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

*10	978	N	978	-0-	-0-	-0-	978	2			N	-0-			-0-
11	904	N	904	-0-	-0-	-0-	904	2			N	-0-			-0-
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-			-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-			-0-
02	899	N	899	-0-	-0-	-0-	2	1	897	2	N	-0-			-0-
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

*10	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-			-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-			-0-
02	250	N	250	-0-	-0-	-0-	2	1	248	2	N	-0-			-0-
*03	529	N	529	-0-	-0-	-0-	529	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	310	N	284	-0-	-26	-0-	284	2			N	-0-			-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-			-0-
01	279	N	223	-0-	-56	-0-	223	2			N	-0-			-0-
02	593	N	593	-0-	-0-	-0-	2	1	591	2	N	-0-			-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	558	N	546	-0-	-12	-0-	546	2			N	-0-			-0-
11	540	N	526	-0-	-14	-0-	526	2			N	-0-			-0-
12	558	N	551	-0-	-7	-0-	551	2			N	-0-			-0-
01	558	N	542	-0-	-16	-0-	542	2			N	-0-			-0-
02	504	N	150	-0-	-354	-0-	2	1	148	2	N	-0-			-0-
*03	185	N	185	-0-	-0-	-0-	185	2			N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	465	N	396	-0-	-69	-0-	396	2			N	-0-			-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-			-0-
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-			-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-			-0-
02	364	N	136	-0-	-228	-0-	2	1	134	2	N	-0-			-0-
*03	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	773	N	773	-0-	-0-	-0-	773	2			N	-0-			-0-
11	783	N	783	-0-	-0-	-0-	783	2			N	-0-			-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-			-0-
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-			-0-
02	672	N	183	-0-	-489	-0-	183	2			N	-0-			-0-
*03	502	N	502	-0-	-0-	-0-	502	2			N	-0-			-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	1147	N	963	-0-	-184	-0-	963	2			N	-0-			-0-
11	1260	N	789	-0-	-471	-0-	789	2			N	-0-			-0-
12	992	N	849	-0-	-143	-0-	849	2			N	-0-			-0-
01	930	N	805	-0-	-125	-0-	805	2			N	-0-			-0-
02	728	N	151	-0-	-577	-0-	2	1	149	2	N	-0-			-0-
*03	429	N	429	-0-	-0-	-0-	429	2			N	-0-			-0-

MCGUFFIN, JOE JR. 549892
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	633	-0-	-235	-0-	29	1	604	2	Y	-0-			40
11	583	N	583	-0-	-0-	-0-	28	1	555	2	Y	-0-			40
12	868	N	601	-0-	-267	-0-	29	1	572	2	Y	-0-			40
01	587	N	587	-0-	-0-	-0-	29	1	558	2	Y	-0-			40
02	533	N	533	-0-	-0-	-0-	26	1	507	2	Y	-0-			40
*03	581	N	581	-0-	-0-	-0-	29	1	552	2	Y	-0-			40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MCGUFFIN, JOE JR. //CONT.// 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	992	-0-	-465	-0-	45	1	947	2	Y	-0-					30
11	1410	X	913	-0-	-497	-0-	43	1	870	2	Y	-0-					30
12	1860	X	944	-0-	-916	-0-	45	1	899	2	Y	-0-					30
01	919	X	919	-0-	-0-	-0-	45	1	874	2	Y	-0-					30
02	836	X	836	-0-	-0-	-0-	40	1	796	2	Y	-0-					30
*03	912	X	912	-0-	-0-	-0-	45	1	867	2	Y	-0-					30

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	3	1	73	2	Y	-0-					19
11	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					19
12	527	N	73	-0-	-454	-0-	3	1	70	2	Y	-0-					19
01	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					19
02	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					19
*03	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					19

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	83	-0-	-41	-0-	83	2			N	-0-					104
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					104
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					104
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					104
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					104
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					104

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	31	1	1816	2	N	-0-					40
11	1744	N	1744	-0-	-0-	-0-	30	1	1714	2	N	-0-					40
12	1752	N	1752	-0-	-0-	-0-	31	1	1721	2	N	-0-					40
01	1860	N	1678	-0-	-182	-0-	31	1	1646	2	N	1	1	8			40
							1	9									
02	1624	N	1463	-0-	-161	-0-	28	1	1435	2	N	-0-					40
03	1767	N	1712	-0-	-55	-0-	31	1	1681	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MOLEO GAS CORP. //CONT.// 574080
PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

10	2852	X	2634	-0-	-218	-0-	2634	2			N	-0-					-0-
11	2700	X	2525	-0-	-175	-0-	2525	2			N	-0-					-0-
12	2728	X	2548	-0-	-180	-0-	2548	2			N	-0-					-0-
01	2635	N	2476	-0-	-159	-0-	2476	2			N	-0-					-0-
02	2352	N	2202	-0-	-150	-0-	2202	2			N	-0-					-0-
03	2542	N	2387	-0-	-155	-0-	2387	2			N	-0-					-0-

OJB, INC. 621045
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

10	14B2 EXT		-0-	-0-	-0-	149					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	149					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	149					Y	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	149					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	149					Y	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	149					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OJB, INC. //CONT.// 621045
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	180					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	180					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	180					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	180					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	180					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	180					Y	NO RPT					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

10	1302	N	1281	-0-	-21	-0-	1281	2			N	-0-					-0-
11	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
02	1316	N	1124	-0-	-192	-0-	1124	2			N	-0-					-0-
03	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					59
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					59
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					59
01	496	N	321	-0-	-175	-0-	321	2			N	-0-					59
02	392	N	370	-0-	-22	-0-	370	2			N	-0-					59
03	465	N	294	-0-	-171	-0-	294	2			N	-0-					59

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

10	1798	N	1756	-0-	-42	-0-	1754	2	2	9	N	2					69
11	1672	N	1672	-0-	-0-	-0-	1663	2	9	9	N	8					77
12	1767	N	1752	-0-	-15	-0-	1745	2	7	9	N	6					83
01	1767	N	1744	-0-	-23	-0-	1734	2	10	9	N	9					92
02	1594	N	1594	-0-	-0-	-0-	1585	2	9	9	N	8					100
03	1767	N	1259	-0-	-508	-0-	1252	2	7	9	N	6					106

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					22
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					22
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					22
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					22
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					22
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

10	651	N	604	-0-	-47	-0-	604	2			N	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
03	620	N	306	-0-	-314	-0-	306	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
11	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1345	-0-	-19	-0-	1345	2			N	-0-					-0-
11	1320	N	1292	-0-	-28	-0-	1292	2			N	-0-					-0-
12	1364	N	1342	-0-	-22	-0-	1342	2			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
03	1333	N	1041	-0-	-292	-0-	1041	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					155
11	780	N	759	-0-	-21	-0-	753	2	6	9	N	5					160
12	868	N	574	-0-	-294	-0-	572	2	2	9	N	2					162
01	930	N	490	-0-	-440	-0-	490	2			N	-0-					162
02	700	N	455	-0-	-245	-0-	455	2			N	-0-					162
*03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					162

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
11	210	N	172	-0-	-38	-0-	172	2			N	-0-					-0-
12	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
02	168	N	124	-0-	-44	-0-	124	2			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1279	-0-	-23	-0-	1279	2			N	-0-					-0-
11	1260	N	1081	-0-	-179	-0-	1081	2			N	-0-					-0-
12	1302	N	1026	-0-	-276	-0-	1026	2			N	-0-					-0-
01	1271	N	989	-0-	-282	-0-	989	2			N	-0-					-0-
02	1008	N	869	-0-	-139	-0-	869	2			N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	961	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	1255	3	6	9	Y	5					31
11	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4					35
12	992	N	872	-0-	-120	-0-	864	3	8	9	Y	7	36	1			6
01	1271	N	941	-0-	-330	-0-	937	3	4	9	Y	4					10
02	1008	N	723	-0-	-285	-0-	721	3	2	9	Y	2					12
03	868	N	800	-0-	-68	-0-	796	3	4	9	Y	4					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	3			Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	804	3	20	9	N	18					158
11	750	N	667	-0-	-83	-0-	666	3	1	9	N	1					159
12	877	N	877	-0-	-0-	-0-	862	3	15	9	N	14					173
01	837	N	684	-0-	-153	-0-	684	3			N	-0-					173
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					173
03	868	N	543	-0-	-325	-0-	543	3			N	-0-					173

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2	1	8			7
11	467	N	467	-0-	-0-	-0-	465	3	2	9	Y	2					9
12	461	N	461	-0-	-0-	-0-	454	3	7	9	Y	6	10	1	2	8	3
01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					5
02	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					6
*03	672	N	672	-0-	-0-	-0-	668	3	4	9	Y	4	1	8			9

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	1612	3	8	9	N	7	2	8			167
11	1432	N	1432	-0-	-0-	-0-	1425	3	7	9	N	6					173
12	1643	N	1527	-0-	-116	-0-	1524	3	3	9	N	3					176
01	1612	N	1563	-0-	-49	-0-	1551	3	12	9	N	11					187
02	1631	N	1631	-0-	-0-	-0-	1629	3	2	9	N	2	174	1			15
03	1519	N	1478	-0-	-41	-0-	1477	3	1	9	N	1					16

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2704	N	2704	-0-	-0-	-0-	2692	3	12	9	Y	11					59
11	2553	N	2553	-0-	-0-	-0-	2543	3	10	9	Y	9					68
12	2852	N	2585	-0-	-267	-0-	2562	3	23	9	Y	21	84	1			5
01	2697	N	2413	-0-	-284	-0-	2402	3	11	9	Y	10					15
02	2380	N	2323	-0-	-57	-0-	2315	3	8	9	Y	7					22
03	2573	N	2272	-0-	-301	-0-	2261	3	11	9	Y	10					32

PIONEER NATURAL RES. USA, INC. 665748
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
01	DLQ G-10		1060	-0-	1060	1060	1060	3			N	-0-					-0-
02	DLQ G-10		915	-0-	915	1975	915	3			N	-0-					-0-
03	DLQ G-10		763	-0-	763	2738	763	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
11	1170	N	1086	-0-	-84	-0-	1086	3			N	-0-					-0-
12	1023	N	885	-0-	-138	-0-	885	3			N	-0-					-0-
01	1209	N	1069	-0-	-140	-0-	1069	3			N	-0-					-0-
02	1008	N	829	-0-	-179	-0-	829	3			N	-0-					-0-
03	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-
03	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-
03	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	308	N	284	-0-	-24	-0-	284	3			N	-0-					-0-
03	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	252	N	147	-0-	-105	-0-	147	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	3			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

10	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

10	744	N	660	-0-	-84	-0-	660	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-
03	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	870	N	854	-0-	-16	-0-	854	3			N	-0-					-0-
12	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	784	N	777	-0-	-7	-0-	777	3			N	-0-					-0-
03	868	N	553	-0-	-315	-0-	553	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-
03	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

10	434	N	189	-0-	-245	-0-	189	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
01	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
02	532	N	510	-0-	-22	-0-	510	3			N	-0-					-0-
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	3			N	-0-					-0-
03	589	N	456	-0-	-133	-0-	456	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
01	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
02	728	N	709	-0-	-19	-0-	709	3			N	-0-					-0-
03	806	N	619	-0-	-187	-0-	619	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	236	-0-	-167	-0-	236	3			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1030	-0-	-55	-0-	1030	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
02	924	N	871	-0-	-53	-0-	871	3			N	-0-					-0-
03	1054	N	714	-0-	-340	-0-	714	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	825	-0-	-43	-0-	825	3			N	-0-					-0-
11	690	N	560	-0-	-130	-0-	560	3			N	-0-					-0-
12	775	N	320	-0-	-455	-0-	320	3			N	-0-					-0-
01	837	N	449	-0-	-388	-0-	449	3			N	-0-					-0-
02	532	N	410	-0-	-122	-0-	410	3			N	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	900	N	881	-0-	-19	-0-	881	3			N	-0-					-0-
12	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
03	868	N	698	-0-	-170	-0-	698	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1116	-0-	-62	-0-	1116	3			N	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	3			N	-0-					-0-
12	1209	N	884	-0-	-325	-0-	884	3			N	-0-					-0-
01	1116	N	879	-0-	-237	-0-	879	3			N	-0-					-0-
02	952	N	932	-0-	-20	-0-	932	3			N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	167	3	34	9	N	31	31	8			-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	123	-0-	-280	-0-	123	3			N	-0-					-0-
11	360	N	116	-0-	-244	-0-	116	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	3			N	-0-					-0-
03	372	N	126	-0-	-246	-0-	126	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 5 RRCID -> 129269 COMPL. DATE 01/11/1990 TOTAL DEPTH 6950 PERF. 6223 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
11	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
12	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
03	1395	N	522	-0-	-873	-0-	522	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	840	N	830	-0-	-10	-0-	830	3			N	-0-					-0-
03	930	N	684	-0-	-246	-0-	684	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 8 RRCID -> 158763 COMPL. DATE 03/18/1996 TOTAL DEPTH 7000 PERF. 6535 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					-0-
03	837	N	697	-0-	-140	-0-	697	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
11	1260	N	1223	-0-	-37	-0-	1223	3			N	-0-					-0-
12	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1148	N	1085	-0-	-63	-0-	1085	3			N	-0-					-0-
03	1240	N	924	-0-	-316	-0-	924	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	810	N	788	-0-	-22	-0-	788	3			N	-0-					-0-
12	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
02	728	N	677	-0-	-51	-0-	677	3			N	-0-					-0-
03	806	N	503	-0-	-303	-0-	503	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	476	N	461	-0-	-15	-0-	461	3			N	-0-					-0-
03	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
11	660	N	630	-0-	-30	-0-	630	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

10	620	N	143	-0-	-477	-0-	143	3			N	-0-					-0-
11	600	N	309	-0-	-291	-0-	309	3			N	-0-					-0-
12	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	280	N	192	-0-	-88	-0-	192	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

10	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
03	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
12	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	3			N	-0-					-0-
03	1054	N	865	-0-	-189	-0-	865	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	252	-0-	-306	-0-	252	3			N	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-
03	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	885	-0-	-107	-0-	885	3			N	-0-					-0-
11	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1148	N	984	-0-	-164	-0-	984	3			N	-0-					-0-
03	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	886	-0-	-75	-0-	886	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
01	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-
02	616	N	589	-0-	-27	-0-	589	3			N	-0-					-0-
03	651	N	489	-0-	-162	-0-	489	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

10	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
11	1170	N	1121	-0-	-49	-0-	1121	3			N	-0-					-0-
12	1240	N	1172	-0-	-68	-0-	1172	3			N	-0-					-0-
01	1209	N	1157	-0-	-52	-0-	1157	3			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
03	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
02	168	N	111	-0-	-57	-0-	111	3			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
02	196	N	103	-0-	-93	-0-	103	3			N	-0-					-0-
03	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
02	168	N	147	-0-	-21	-0-	147	3			N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	403	N	235	-0-	-168	-0-	235	3			N	-0-					-0-
02	308	N	184	-0-	-124	-0-	184	3			N	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
11	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
02	1176	N	1007	-0-	-169	-0-	1007	3			N	-0-					-0-
03	1209	N	940	-0-	-269	-0-	940	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	180	N	49	-0-	-131	-0-	49	3			N	-0-					-0-
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	527	N	199	-0-	-328	-0-	199	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	248	N	68	-0-	-180	-0-	68	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	325	-0-	-78	-0-	325	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
12	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
01	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
02	644	N	578	-0-	-66	-0-	578	3			N	-0-					-0-
03	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
01	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
02	336	N	282	-0-	-54	-0-	282	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

10	899	N	805	-0-	-94	-0-	805	3			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
12	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
01	806	N	775	-0-	-31	-0-	775	3			N	-0-					-0-
02	728	N	695	-0-	-33	-0-	695	3			N	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

10	465	N	253	-0-	-212	-0-	253	3			N	-0-					-0-
11	360	N	277	-0-	-83	-0-	277	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

10	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
02	504	N	499	-0-	-5	-0-	499	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

10	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
12	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
03	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-
*03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	3			N	-0-					-0-
03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
11	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	728	N	720	-0-	-8	-0-	720	3			N	-0-					-0-
03	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1075	-0-	-10	-0-	1075	3			N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
12	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
01	1085	N	1028	-0-	-57	-0-	1028	3			N	-0-					-0-
02	952	N	919	-0-	-33	-0-	919	3			N	-0-					-0-
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1242	-0-	-60	-0-	1242	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1271	N	1155	-0-	-116	-0-	1155	3			N	-0-					-0-
01	1240	N	1130	-0-	-110	-0-	1130	3			N	-0-					-0-
02	1092	N	1028	-0-	-64	-0-	1028	3			N	-0-					-0-
03	1147	N	843	-0-	-304	-0-	843	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	972	-0-	-330	-0-	972	3			N	-0-					-0-
11	1110	N	1044	-0-	-66	-0-	1044	3			N	-0-					-0-
12	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2207	-0-	-56	-0-	2207	3			N	-0-					-0-
11	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
12	2294	N	2177	-0-	-117	-0-	2177	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
02	1988	N	1973	-0-	-15	-0-	1973	3			N	-0-					-0-
03	2170	N	1850	-0-	-320	-0-	1850	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
11	3153	X	3153	-0-	-0-	-0-	3153	3			N	-0-					-0-
12	3092	X	3092	-0-	-0-	-0-	3092	3			N	-0-					-0-
01	3134	X	3134	-0-	-0-	-0-	3134	3			N	-0-					-0-
02	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
*03	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1084	-0-	-218	-0-	1084	3			N	-0-					-0-
11	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
12	1209	N	1167	-0-	-42	-0-	1167	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1036	N	1004	-0-	-32	-0-	1004	3			N	-0-					-0-
03	1178	N	827	-0-	-351	-0-	827	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

PITTS ENERGY CO. 666430

CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	721	-0-	-178	-0-	721	2			N	-0-					43
11	990	N	627	-0-	-363	-0-	627	2			N	-0-					43
12	744	N	598	-0-	-146	-0-	598	2			N	-0-					43
01	734	N	734	-0-	-0-	-0-	730	2	4	9	N	4	2	8			45
02	635	N	635	-0-	-0-	-0-	633	2	2	9	N	2	2	8			45
*03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1282	-0-	-113	-0-	1282	2			N	-0-					-0-
11	1380	N	1273	-0-	-107	-0-	1273	2			N	-0-					-0-
12	1302	N	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
01	1271	N	1243	-0-	-28	-0-	1243	2			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
*03	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

RANGE PRODUCTION COMPANY 691703

PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	2			Y	-0-					1
11	240	N	216	-0-	-24	-0-	216	2			Y	-0-					1
12	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					1
01	T. A.		242	-0-	242	242	242	2			Y	-0-					1
02	T. A.		236	-0-	236	478	236	2			Y	-0-					1
03	T. A.		130	-0-	130	608	130	2			Y	-0-					1

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					106
11	180	N	173	-0-	-7	-0-	173	2			Y	-0-					106
12	217	N	172	-0-	-45	-0-	172	2			Y	-0-					106
01	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					106
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					106
03	186	N	96	-0-	-90	-0-	96	2			Y	-0-					106

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1200	-0-	-9	-0-	1200	2			Y	-0-					7
11	1200	N	1143	-0-	-57	-0-	1143	2			Y	-0-					7
12	1178	N	1133	-0-	-45	-0-	1133	2			Y	-0-					7
01	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					7
02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					7
03	1147	N	846	-0-	-301	-0-	846	2			Y	-0-					7

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					57
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					57
12	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					57
01	1116	N	1059	-0-	-57	-0-	1059	2			N	-0-					57
02	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					57
03	1116	N	855	-0-	-261	-0-	855	2			N	-0-					57

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					4
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					4
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					4
01	682	N	581	-0-	-101	-0-	581	2			N	-0-					4
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					4
03	620	N	409	-0-	-211	-0-	409	2			N	-0-					4

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
12	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	71	-0-	71	2924	71	2			N	-0-					148
11	14B	DENY	68	-0-	68	2992	68	2			N	-0-					148
12	14B	DENY	68	-0-	68	3060	68	2			N	-0-					148
01	14B	DENY	59	-0-	59	3119	59	2			N	-0-					148
02	14B	DENY	54	-0-	54	3173	54	2			N	-0-					148
03	14B	DENY	NO RPT	-0-	-0-	3173					N	NO RPT					148

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	30	1	608	3	Y	-0-					46
11	480	N	480	-0-	-0-	-0-	30	1	450	3	Y	-0-					46
12	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-					46
01	465	N	326	-0-	-139	-0-	30	1	296	3	Y	-0-					46
02	420	N	281	-0-	-139	-0-	30	1	251	3	Y	-0-					46
03	465	N	260	-0-	-205	-0-	30	1	230	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	183	-0-	-406	-0-	30	1	153	3	Y	-0-					60
11	570	N	264	-0-	-306	-0-	30	1	234	3	Y	-0-					60
12	881	N	881	-0-	-0-	-0-	30	1	851	3	Y	-0-					60
01	634	N	634	-0-	-0-	-0-	30	1	604	3	Y	-0-					60
02	750	N	750	-0-	-0-	-0-	30	1	720	3	Y	-0-					60
*03	678	N	678	-0-	-0-	-0-	30	1	648	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					15
11	335	N	335	-0-	-0-	-0-	30	1	305	3	Y	-0-					15
12	279	N	204	-0-	-75	-0-	30	1	174	3	Y	-0-					15
01	248	N	208	-0-	-40	-0-	30	1	178	3	Y	-0-					15
02	224	N	186	-0-	-38	-0-	30	1	156	3	Y	-0-					15
03	217	N	183	-0-	-34	-0-	30	1	153	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					8
11	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					8
12	210	N	210	-0-	-0-	-0-	30	1	180	3	Y	-0-					8
01	217	N	187	-0-	-30	-0-	30	1	157	3	Y	-0-					8
02	205	N	205	-0-	-0-	-0-	30	1	175	3	Y	-0-					8
03	217	N	175	-0-	-42	-0-	30	1	145	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	30	1	1167	3	Y	-0-					31
11	1110	N	1069	-0-	-41	-0-	30	1	1039	3	Y	-0-					31
12	1209	N	1076	-0-	-133	-0-	30	1	1046	3	Y	-0-					31
01	1070	N	1070	-0-	-0-	-0-	30	1	1040	3	Y	-0-					31
02	994	N	994	-0-	-0-	-0-	30	1	964	3	Y	-0-					31
03	961	N	770	-0-	-191	-0-	30	1	740	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	30	1	235	3	Y	-0-					28
11	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					28
12	259	N	259	-0-	-0-	-0-	30	1	229	3	Y	-0-					28
01	279	N	249	-0-	-30	-0-	30	1	219	3	Y	-0-					28
02	252	N	144	-0-	-108	-0-	30	1	114	3	Y	-0-					28
03	248	N	140	-0-	-108	-0-	30	1	110	3	Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					42
11	221	N	221	-0-	-0-	-0-	30	1	191	3	Y	-0-					42
12	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					42
01	217	N	214	-0-	-3	-0-	30	1	184	3	Y	-0-					42
02	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					42
*03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	30	1	170	3	Y	-0-					77
11	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					77
12	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					77
01	202	N	202	-0-	-0-	-0-	30	1	172	3	Y	-0-					77
02	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					77
*03	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	30	1	293	3	Y	-0-					37
11	330	N	294	-0-	-36	-0-	30	1	264	3	Y	-0-					37
12	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					37
01	399	N	399	-0-	-0-	-0-	30	1	369	3	Y	-0-					37
02	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					37
*03	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	30	1	710	3	Y	-0-					35
11	869	N	869	-0-	-0-	-0-	30	1	839	3	Y	-0-					35
12	972	N	972	-0-	-0-	-0-	30	1	942	3	Y	-0-					35
01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					35
02	644	N	568	-0-	-76	-0-	30	1	538	3	Y	-0-					35
03	713	N	410	-0-	-303	-0-	30	1	380	3	Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	30	1	139	3	N	-0-			-0-
11	209	N	209	-0-	-0-	-0-	30	1	179	3	N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	30	1	156	3	N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	30	1	146	3	N	-0-			-0-
02	196	N	155	-0-	-41	-0-	30	1	125	3	N	-0-			-0-
03	186	N	127	-0-	-59	-0-	30	1	97	3	N	-0-			-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	30	1	792	3	Y	-0-			62
11	797	N	797	-0-	-0-	-0-	30	1	767	3	Y	-0-			62
12	852	N	852	-0-	-0-	-0-	30	1	822	3	Y	-0-			62
01	835	N	835	-0-	-0-	-0-	30	1	805	3	Y	-0-			62
02	514	N	514	-0-	-0-	-0-	30	1	484	3	Y	-0-			62
03	434	N	264	-0-	-170	-0-	30	1	234	3	Y	-0-			62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-			170
11	101	N	101	-0-	-0-	-0-	30	1	71	3	Y	-0-			170
12	124	N	111	-0-	-13	-0-	30	1	81	3	Y	-0-			170
01	128	N	128	-0-	-0-	-0-	30	1	98	3	Y	-0-			170
02	107	N	107	-0-	-0-	-0-	30	1	77	3	Y	-0-			170
*03	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-			170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	30	1	193	3	Y	-0-			28
11	210	N	169	-0-	-41	-0-	30	1	139	3	Y	-0-			28
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-			28
01	243	N	243	-0-	-0-	-0-	30	1	213	3	Y	-0-			28
02	182	N	182	-0-	-0-	-0-	30	1	152	3	Y	-0-			28
*03	246	N	246	-0-	-0-	-0-	30	1	216	3	Y	-0-			28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	30	1	15	3	Y	-0-			47
11	60	N	36	-0-	-24	-0-	30	1	6	3	Y	-0-			47
12	89	N	89	-0-	-0-	-0-	30	1	59	3	Y	-0-			47
01	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-			47
02	84	N	84	-0-	-0-	-0-	30	1	54	3	Y	-0-			47
*03	207	N	207	-0-	-0-	-0-	30	1	177	3	Y	-0-			47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-			34
11	510	N	439	-0-	-71	-0-	30	1	409	3	Y	-0-			34
12	611	N	611	-0-	-0-	-0-	30	1	581	3	Y	-0-			34
01	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-			34
02	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-			34
*03	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-			34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	30	1	65	3	N	-0-			-0-
11	117	N	117	-0-	-0-	-0-	30	1	87	3	N	-0-			-0-
12	109	N	109	-0-	-0-	-0-	30	1	79	3	N	-0-			-0-
01	93	N	91	-0-	-2	-0-	30	1	61	3	N	-0-			-0-
02	112	N	106	-0-	-6	-0-	30	1	76	3	N	-0-			-0-
03	124	N	98	-0-	-26	-0-	30	1	68	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	203	-0-	-200	-0-	30	1	173	3	Y	-0-					37
11	390	N	201	-0-	-189	-0-	30	1	171	3	Y	-0-					37
12	481	N	481	-0-	-0-	-0-	30	1	451	3	Y	-0-					37
01	419	N	419	-0-	-0-	-0-	30	1	389	3	Y	-0-					37
02	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					37
03	434	N	310	-0-	-124	-0-	30	1	280	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	30	1	269	3	Y	-0-					24
11	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					24
12	439	N	439	-0-	-0-	-0-	30	1	409	3	Y	-0-					24
01	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					24
02	390	N	390	-0-	-0-	-0-	30	1	360	3	Y	-0-					24
*03	380	N	380	-0-	-0-	-0-	30	1	350	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	30	1	615	3	Y	-0-					15
11	1138	N	1138	-0-	-0-	-0-	30	1	1108	3	Y	-0-					15
12	1029	N	1029	-0-	-0-	-0-	30	1	999	3	Y	-0-					15
01	779	N	779	-0-	-0-	-0-	30	1	749	3	Y	-0-					15
02	840	N	427	-0-	-413	-0-	30	1	397	3	Y	-0-					15
03	930	N	337	-0-	-593	-0-	30	1	307	3	Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	326	-0-	-46	-0-	30	1	296	3	Y	-0-					27
11	486	N	486	-0-	-0-	-0-	30	1	456	3	Y	-0-					27
12	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					27
01	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					27
02	448	N	431	-0-	-17	-0-	30	1	401	3	Y	-0-					27
03	496	N	374	-0-	-122	-0-	30	1	344	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	77	-0-	-47	-0-	30	1	47	3	Y	-0-					12
11	150	N	111	-0-	-39	-0-	30	1	81	3	Y	-0-					12
12	124	N	124	-0-	-0-	-0-	30	1	94	3	Y	-0-					12
01	145	N	145	-0-	-0-	-0-	30	1	115	3	Y	-0-					12
02	121	N	121	-0-	-0-	-0-	30	1	91	3	Y	-0-					12
*03	117	N	117	-0-	-0-	-0-	30	1	87	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	30	1	885	3	Y	-0-					48
11	720	N	289	-0-	-431	-0-	30	1	259	3	Y	-0-					48
12	744	N	373	-0-	-371	-0-	30	1	343	3	Y	-0-					48
01	558	N	389	-0-	-169	-0-	30	1	359	3	Y	-0-					48
02	310	N	310	-0-	-0-	-0-	30	1	280	3	Y	-0-					48
*03	374	N	374	-0-	-0-	-0-	30	1	344	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	30	1	855	3	Y	-0-					17
11	652	N	652	-0-	-0-	-0-	30	1	622	3	Y	-0-					17
12	581	N	581	-0-	-0-	-0-	30	1	551	3	Y	-0-					17
01	527	N	527	-0-	-0-	-0-	30	1	497	3	Y	-0-					17
02	490	N	490	-0-	-0-	-0-	30	1	460	3	Y	-0-					17
*03	575	N	575	-0-	-0-	-0-	30	1	545	3	Y	-0-					17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	30	1	815	3	Y	-0-					21
11	892	N	892	-0-	-0-	-0-	30	1	862	3	Y	-0-					21
12	765	N	765	-0-	-0-	-0-	30	1	735	3	Y	-0-					21
01	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					21
02	828	N	828	-0-	-0-	-0-	30	1	798	3	Y	-0-					21
*03	926	N	926	-0-	-0-	-0-	30	1	896	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

10	775	N	774	-0-	-1	-0-	30	1	744	3	Y	-0-					48
11	720	N	708	-0-	-12	-0-	30	1	678	3	Y	-0-					48
12	779	N	779	-0-	-0-	-0-	30	1	749	3	Y	-0-					48
01	700	N	700	-0-	-0-	-0-	30	1	670	3	Y	-0-					48
02	616	N	423	-0-	-193	-0-	30	1	393	3	Y	-0-					48
03	682	N	325	-0-	-357	-0-	30	1	295	3	Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

10	279	N	159	-0-	-120	-0-	30	1	129	3	Y	-0-					44
11	300	N	87	-0-	-213	-0-	30	1	57	3	Y	-0-					44
12	279	N	142	-0-	-137	-0-	30	1	112	3	Y	-0-					44
01	155	N	103	-0-	-52	-0-	30	1	73	3	Y	-0-					44
02	405	N	405	-0-	-0-	-0-	30	1	375	3	Y	-0-					44
03	155	N	141	-0-	-14	-0-	30	1	111	3	Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

10	615	N	615	-0-	-0-	-0-	30	1	585	3	Y	-0-					37
11	554	N	554	-0-	-0-	-0-	30	1	524	3	Y	-0-					37
12	596	N	596	-0-	-0-	-0-	30	1	566	3	Y	-0-					37
01	620	N	508	-0-	-112	-0-	30	1	478	3	Y	-0-					37
02	504	N	414	-0-	-90	-0-	30	1	384	3	Y	-0-					37
03	589	N	468	-0-	-121	-0-	30	1	438	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

10	792	N	792	-0-	-0-	-0-	30	1	762	3	Y	-0-					74
11	725	N	725	-0-	-0-	-0-	30	1	695	3	Y	-0-					74
12	1492	N	1492	-0-	-0-	-0-	30	1	1462	3	Y	-0-					74
01	1133	N	1133	-0-	-0-	-0-	30	1	1103	3	Y	-0-					74
02	1135	N	1135	-0-	-0-	-0-	30	1	1105	3	Y	-0-					74
03	930	N	841	-0-	-89	-0-	30	1	811	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

10	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-					29
11	603	N	603	-0-	-0-	-0-	30	1	573	3	Y	-0-					29
12	476	N	476	-0-	-0-	-0-	30	1	446	3	Y	-0-					29
01	558	N	364	-0-	-194	-0-	30	1	334	3	Y	-0-					29
02	560	N	334	-0-	-226	-0-	30	1	304	3	Y	-0-					29
03	465	N	290	-0-	-175	-0-	30	1	260	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

10	496	N	84	-0-	-412	-0-	30	1	54	3	Y	-0-					48
11	483	N	483	-0-	-0-	-0-	30	1	453	3	Y	-0-					48
12	511	N	511	-0-	-0-	-0-	30	1	481	3	Y	-0-					48
01	476	N	476	-0-	-0-	-0-	30	1	446	3	Y	-0-					48
02	550	N	550	-0-	-0-	-0-	30	1	520	3	Y	-0-					48
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	30	1	1074	3	Y	-0-					45
11	782	N	782	-0-	-0-	-0-	30	1	752	3	Y	-0-					45
12	775	N	742	-0-	-33	-0-	30	1	712	3	Y	-0-					45
01	930	N	761	-0-	-169	-0-	30	1	731	3	Y	-0-					45
02	728	N	616	-0-	-112	-0-	30	1	586	3	Y	-0-					45
03	744	N	515	-0-	-229	-0-	30	1	485	3	Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	30	1	396	3	Y	-0-					35
11	464	N	464	-0-	-0-	-0-	30	1	434	3	Y	-0-					35
12	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					35
01	598	N	598	-0-	-0-	-0-	30	1	568	3	Y	-0-					35
02	420	N	374	-0-	-46	-0-	30	1	344	3	Y	-0-					35
03	496	N	384	-0-	-112	-0-	30	1	354	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	30	1	660	3	Y	-0-					23
11	540	N	538	-0-	-2	-0-	30	1	508	3	Y	-0-					23
12	574	N	574	-0-	-0-	-0-	30	1	544	3	Y	-0-					23
01	682	N	631	-0-	-51	-0-	30	1	601	3	Y	-0-					23
02	504	N	443	-0-	-61	-0-	30	1	413	3	Y	-0-					23
03	589	N	432	-0-	-157	-0-	30	1	402	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	30	1	457	3	Y	-0-					32
11	420	N	411	-0-	-9	-0-	30	1	381	3	Y	-0-					32
12	465	N	439	-0-	-26	-0-	30	1	409	3	Y	-0-					32
01	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					32
02	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					32
*03	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					37
11	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					37
12	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					37
01	357	N	357	-0-	-0-	-0-	30	1	327	3	Y	-0-					37
02	420	N	312	-0-	-108	-0-	30	1	282	3	Y	-0-					37
*03	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	30	1	1181	3	Y	-0-					21
11	930	N	678	-0-	-252	-0-	30	1	648	3	Y	-0-					21
12	961	N	865	-0-	-96	-0-	30	1	835	3	Y	-0-					21
01	930	N	836	-0-	-94	-0-	30	1	806	3	Y	-0-					21
02	644	N	412	-0-	-232	-0-	30	1	382	3	Y	-0-					21
03	868	N	451	-0-	-417	-0-	30	1	421	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	30	1	227	3	Y	-0-					16
11	240	N	150	-0-	-90	-0-	30	1	120	3	Y	-0-					16
12	248	N	127	-0-	-121	-0-	30	1	97	3	Y	-0-					16
01	248	N	114	-0-	-134	-0-	30	1	84	3	Y	-0-					16
02	140	N	71	-0-	-69	-0-	30	1	41	3	Y	-0-					16
*03	196	N	196	-0-	-0-	-0-	30	1	166	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	30	1	806	3	Y	-0-					16
11	660	N	649	-0-	-11	-0-	30	1	619	3	Y	-0-					16
12	751	N	751	-0-	-0-	-0-	30	1	721	3	Y	-0-					16
01	837	N	653	-0-	-184	-0-	30	1	623	3	Y	-0-					16
02	623	N	623	-0-	-0-	-0-	30	1	593	3	Y	-0-					16
03	744	N	350	-0-	-394	-0-	30	1	320	3	Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					61
11	208	N	208	-0-	-0-	-0-	30	1	178	3	Y	-0-					61
12	310	N	62	-0-	-248	-0-	30	1	32	3	Y	-0-					61
01	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					61
02	196	N	171	-0-	-25	-0-	30	1	141	3	Y	-0-					61
*03	253	N	253	-0-	-0-	-0-	30	1	223	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	30	1	405	3	Y	-0-					32
11	418	N	418	-0-	-0-	-0-	30	1	388	3	Y	-0-					32
12	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-					32
01	727	N	727	-0-	-0-	-0-	30	1	697	3	Y	-0-					32
02	601	N	601	-0-	-0-	-0-	30	1	571	3	Y	-0-					32
03	713	N	648	-0-	-65	-0-	30	1	618	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	30	1	447	3	Y	-0-					80
11	420	N	128	-0-	-292	-0-	30	1	98	3	Y	-0-					80
12	372	N	278	-0-	-94	-0-	30	1	248	3	Y	-0-					80
01	310	N	212	-0-	-98	-0-	30	1	182	3	Y	-0-					80
02	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					80
03	279	N	269	-0-	-10	-0-	30	1	239	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	30	1	710	3	Y	-0-					74
11	693	N	693	-0-	-0-	-0-	30	1	663	3	Y	-0-					74
12	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					74
01	682	N	518	-0-	-164	-0-	30	1	488	3	Y	-0-					74
02	616	N	543	-0-	-73	-0-	30	1	513	3	Y	-0-					74
03	682	N	274	-0-	-408	-0-	30	1	244	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	260	-0-	-81	-0-	30	1	230	3	Y	-0-					48
11	330	N	133	-0-	-197	-0-	30	1	103	3	Y	-0-					48
12	217	N	94	-0-	-123	-0-	30	1	64	3	Y	-0-					48
01	248	N	121	-0-	-127	-0-	30	1	91	3	Y	-0-					48
02	149	N	149	-0-	-0-	-0-	30	1	119	3	Y	-0-					48
*03	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	30	1	598	3	Y	-0-					48
11	1045	N	1045	-0-	-0-	-0-	30	1	1015	3	Y	-0-					48
12	972	N	972	-0-	-0-	-0-	30	1	942	3	Y	-0-					48
01	939	N	939	-0-	-0-	-0-	30	1	909	3	Y	-0-					48
02	728	N	509	-0-	-219	-0-	30	1	479	3	Y	-0-					48
03	806	N	413	-0-	-393	-0-	30	1	383	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	111	-0-	-509	-0-	30	1	81	3	Y	-0-					55
11	660	N	599	-0-	-61	-0-	30	1	569	3	Y	-0-					55
12	744	N	647	-0-	-97	-0-	30	1	617	3	Y	-0-					55
01	632	N	632	-0-	-0-	-0-	30	1	602	3	Y	-0-					55
02	560	N	489	-0-	-71	-0-	30	1	459	3	Y	-0-					55
*03	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					43
11	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					43
12	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					43
01	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					43
02	460	N	460	-0-	-0-	-0-	30	1	430	3	Y	-0-					43
03	558	N	477	-0-	-81	-0-	30	1	447	3	Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	30	1	64	3	Y	-0-					15
11	120	N	71	-0-	-49	-0-	30	1	41	3	Y	-0-					15
12	93	N	75	-0-	-18	-0-	30	1	45	3	Y	-0-					15
01	93	N	84	-0-	-9	-0-	30	1	54	3	Y	-0-					15
02	68	N	68	-0-	-0-	-0-	30	1	38	3	Y	-0-					15
*03	74	N	74	-0-	-0-	-0-	30	1	44	3	Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	403	-0-	-62	-0-	30	1	373	3	Y	-0-					45
11	480	N	458	-0-	-22	-0-	30	1	428	3	Y	-0-					45
12	372	N	193	-0-	-179	-0-	30	1	163	3	Y	-0-					45
01	403	N	368	-0-	-35	-0-	30	1	338	3	Y	-0-					45
02	420	N	366	-0-	-54	-0-	30	1	336	3	Y	-0-					45
*03	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	30	1	528	3	Y	-0-					20
11	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-					20
12	620	N	565	-0-	-55	-0-	30	1	535	3	Y	-0-					20
01	727	N	727	-0-	-0-	-0-	30	1	697	3	Y	-0-					20
02	616	N	578	-0-	-38	-0-	30	1	548	3	Y	-0-					20
03	558	N	411	-0-	-147	-0-	30	1	381	3	Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	418	-0-	-78	-0-	30	1	388	3	Y	-0-					87
11	480	N	370	-0-	-110	-0-	30	1	340	3	Y	-0-					87
12	496	N	319	-0-	-177	-0-	30	1	289	3	Y	-0-					87
01	403	N	241	-0-	-162	-0-	30	1	211	3	Y	-0-					87
02	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					87
*03	353	N	353	-0-	-0-	-0-	30	1	323	3	Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-					43
11	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-					43
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					43
01	119	N	119	-0-	-0-	-0-	30	1	89	3	Y	-0-					43
02	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					43
*03	216	N	216	-0-	-0-	-0-	30	1	186	3	Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					25
11	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					25
12	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					25
01	310	N	296	-0-	-14	-0-	30	1	266	3	Y	-0-					25
02	261	N	261	-0-	-0-	-0-	30	1	231	3	Y	-0-					25
03	310	N	86	-0-	-224	-0-	30	1	56	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	277	-0-	-33	-0-	30	1	247	3	Y	-0-					136
11	603	N	603	-0-	-0-	-0-	30	1	573	3	Y	-0-					136
12	438	N	438	-0-	-0-	-0-	30	1	408	3	Y	-0-					136
01	298	N	298	-0-	-0-	-0-	30	1	268	3	Y	-0-					136
02	560	N	341	-0-	-219	-0-	30	1	311	3	Y	-0-					136
03	434	N	151	-0-	-283	-0-	30	1	121	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					51
11	262	N	262	-0-	-0-	-0-	30	1	232	3	Y	-0-					51
12	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					51
01	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					51
02	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					51
*03	573	N	573	-0-	-0-	-0-	30	1	543	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	127	-0-	-59	-0-	30	1	97	3	Y	-0-					34
11	180	N	110	-0-	-70	-0-	30	1	80	3	Y	-0-					34
12	155	N	117	-0-	-38	-0-	30	1	87	3	Y	-0-					34
01	145	N	145	-0-	-0-	-0-	30	1	115	3	Y	-0-					34
02	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					34
*03	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					27
11	641	N	641	-0-	-0-	-0-	30	1	611	3	Y	-0-					27
12	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					27
01	506	N	506	-0-	-0-	-0-	30	1	476	3	Y	-0-					27
02	436	N	436	-0-	-0-	-0-	30	1	406	3	Y	-0-					27
*03	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	89	-0-	-593	-0-	30	1	59	3	Y	-0-					69
11	576	N	576	-0-	-0-	-0-	30	1	546	3	Y	-0-					69
12	629	N	629	-0-	-0-	-0-	30	1	599	3	Y	-0-					69
01	513	N	513	-0-	-0-	-0-	30	1	483	3	Y	-0-					69
02	675	N	675	-0-	-0-	-0-	30	1	645	3	Y	-0-					69
03	620	N	502	-0-	-118	-0-	30	1	472	3	Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	331	-0-	-351	-0-	30	1	301	3	Y	-0-					37
11	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					37
12	682	N	436	-0-	-246	-0-	30	1	406	3	Y	-0-					37
01	517	N	517	-0-	-0-	-0-	30	1	487	3	Y	-0-					37
02	593	N	593	-0-	-0-	-0-	30	1	563	3	Y	-0-					37
*03	456	N	456	-0-	-0-	-0-	30	1	426	3	Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 111 RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012 - PLUGGED 08/07/12

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					52
11	330	N	294	-0-	-36	-0-	30	1	264	3	Y	-0-					52
12	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					52
01	336	N	336	-0-	-0-	-0-	30	1	306	3	Y	-0-					52
02	326	N	326	-0-	-0-	-0-	30	1	296	3	Y	-0-					52
*03	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	191	-0-	-119	-0-	30	1	161	3	Y	-0-					44
11	210	N	63	-0-	-147	-0-	30	1	33	3	Y	-0-					44
12	217	N	140	-0-	-77	-0-	30	1	110	3	Y	-0-					44
01	186	N	129	-0-	-57	-0-	30	1	99	3	Y	-0-					44
02	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					44
03	155	N	131	-0-	-24	-0-	30	1	101	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	30	1	694	3	Y	-0-					81
11	660	N	505	-0-	-155	-0-	30	1	475	3	Y	-0-					81
12	682	N	273	-0-	-409	-0-	30	1	243	3	Y	-0-					81
01	682	N	169	-0-	-513	-0-	30	1	139	3	Y	-0-					81
02	476	N	384	-0-	-92	-0-	30	1	354	3	Y	-0-					81
03	279	N	152	-0-	-127	-0-	30	1	122	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	30	1	957	3	Y	-0-					48
11	815	N	815	-0-	-0-	-0-	30	1	785	3	Y	-0-					48
12	682	N	455	-0-	-227	-0-	30	1	425	3	Y	-0-					48
01	868	N	504	-0-	-364	-0-	30	1	474	3	Y	-0-					48
02	756	N	377	-0-	-379	-0-	30	1	347	3	Y	-0-					48
*03	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	30	1	282	3	Y	-0-					31
11	296	N	296	-0-	-0-	-0-	30	1	266	3	Y	-0-					31
12	341	N	320	-0-	-21	-0-	30	1	290	3	Y	-0-					31
01	310	N	289	-0-	-21	-0-	30	1	259	3	Y	-0-					31
02	280	N	196	-0-	-84	-0-	30	1	166	3	Y	-0-					31
03	310	N	167	-0-	-143	-0-	30	1	137	3	Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-					21
11	300	N	105	-0-	-195	-0-	30	1	75	3	Y	-0-					21
12	218	N	218	-0-	-0-	-0-	30	1	188	3	Y	-0-					21
01	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-					21
02	236	N	236	-0-	-0-	-0-	30	1	206	3	Y	-0-					21
*03	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	595	-0-	-211	-0-	30	1	565	3	Y	-0-					65
11	877	N	877	-0-	-0-	-0-	30	1	847	3	Y	-0-					65
12	1116	N	1116	-0-	-0-	-0-	30	1	1086	3	Y	-0-					65
01	766	N	766	-0-	-0-	-0-	30	1	736	3	Y	-0-					65
02	859	N	859	-0-	-0-	-0-	30	1	829	3	Y	-0-					65
03	992	N	918	-0-	-74	-0-	30	1	888	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-					20
11	401	N	401	-0-	-0-	-0-	30	1	371	3	Y	-0-					20
12	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					20
01	372	N	226	-0-	-146	-0-	30	1	196	3	Y	-0-					20
02	364	N	162	-0-	-202	-0-	30	1	132	3	Y	-0-					20
03	310	N	249	-0-	-61	-0-	30	1	219	3	Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					31
11	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					31
12	393	N	393	-0-	-0-	-0-	30	1	363	3	Y	-0-					31
01	472	N	472	-0-	-0-	-0-	30	1	442	3	Y	-0-					31
02	447	N	447	-0-	-0-	-0-	30	1	417	3	Y	-0-					31
03	403	N	364	-0-	-39	-0-	30	1	334	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	382	-0-	-207	-0-	30	1	352	3	Y	-0-					101
11	630	N	356	-0-	-274	-0-	30	1	326	3	Y	-0-					101
12	558	N	433	-0-	-125	-0-	30	1	403	3	Y	-0-					101
01	441	N	441	-0-	-0-	-0-	30	1	411	3	Y	-0-					101
02	451	N	451	-0-	-0-	-0-	30	1	421	3	Y	-0-					101
03	434	N	241	-0-	-193	-0-	30	1	211	3	Y	-0-					101

TELESIS OPERATING CO., INC. 841394
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TELESIS OPERATING CO., INC. //CONT.// 841394
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	930	N	906	-0-	-24	-0-	906	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
02	840	N	830	-0-	-10	-0-	830	2			N	-0-					-0-
03	930	N	544	-0-	-386	-0-	544	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					63
11	605	N	605	-0-	-0-	-0-	605	2			N	-0-					63
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					63
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					63
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					63
*03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					56
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					56
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					56
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					56
02	196	N	16	-0-	-180	-0-	16	2			N	-0-					56
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					56

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	262	-0-	-79	-0-	262	3			Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	935	-0-	-119	-0-	935	3			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
12	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
02	980	N	781	-0-	-199	-0-	781	3			Y	-0-					-0-
03	1364	N	771	-0-	-593	-0-	771	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	61	3	7	9	Y	6	6	1			5
11	92	N	92	-0-	-0-	-0-	84	3	8	9	Y	7	6	1			6
12	93	N	86	-0-	-7	-0-	80	3	6	9	Y	5	4	1			7
01	80	N	80	-0-	-0-	-0-	71	3	9	9	Y	8	7	1			8
02	84	N	68	-0-	-16	-0-	60	3	8	9	Y	7	6	1			9
03	93	N	60	-0-	-33	-0-	51	3	9	9	Y	8	10	1			7

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	153	3	9	9	Y	8	7	1			8
11	151	N	151	-0-	-0-	-0-	142	3	9	9	Y	8	8	1			8
12	156	N	156	-0-	-0-	-0-	148	3	8	9	Y	7	6	1			9
01	155	N	119	-0-	-36	-0-	119	3			Y	-0-	9	1			-0-
02	140	N	104	-0-	-36	-0-	104	3			Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
01	434	N	341	-0-	-93	-0-	341	3			Y	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			Y	-0-					-0-
03	434	N	353	-0-	-81	-0-	353	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	320	3	6	9	Y	5					5
02	321	N	321	-0-	-0-	-0-	317	3	4	9	Y	4					9
*03	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3					12

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	870	-0-	-153	-0-	870	3			Y	-0-					-0-
11	990	N	848	-0-	-142	-0-	848	3			Y	-0-					-0-
12	1364	N	1000	-0-	-364	-0-	1000	3			Y	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
02	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
03	992	N	958	-0-	-34	-0-	958	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
01	1023	N	981	-0-	-42	-0-	981	3			Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
*03	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
11	510	N	397	-0-	-113	-0-	397	3			Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
03	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	540	N	448	-0-	-92	-0-	448	3			Y	-0-					-0-
12	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	3			Y	-0-					-0-
02	420	N	338	-0-	-82	-0-	338	3			Y	-0-					-0-
03	558	N	420	-0-	-138	-0-	420	3			Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
11	390	N	334	-0-	-56	-0-	334	3			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	3			Y	-0-					-0-

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	804	-0-	-188	-0-	804	3			Y	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
12	930	N	660	-0-	-270	-0-	660	3			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
02	756	N	681	-0-	-75	-0-	681	3			Y	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
11	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
02	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
01	961	N	938	-0-	-23	-0-	938	3			Y	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
*03	890	N	890	-0-	-0-	-0-	887	3	3	9	Y	3	3	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	481	3	17	9	Y	15	14	1			13
11	540	N	473	-0-	-67	-0-	455	3	18	9	Y	16	15	1			14
12	558	N	484	-0-	-74	-0-	472	3	12	9	Y	11	10	1			15
01	610	N	610	-0-	-0-	-0-	597	3	13	9	Y	12	13	1			14
02	511	N	511	-0-	-0-	-0-	499	3	12	9	Y	11	9	1	2	8	14
03	434	N	421	-0-	-13	-0-	408	3	13	9	Y	12	17	1			9

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	776	-0-	-309	-0-	776	3			Y	-0-					-0-
11	960	N	630	-0-	-330	-0-	630	3			Y	-0-					-0-
12	868	N	714	-0-	-154	-0-	714	3			Y	-0-					-0-
01	775	N	669	-0-	-106	-0-	669	3			Y	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	3			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	105	3	7	9	Y	6					33
11	120	N	100	-0-	-20	-0-	88	3	12	9	Y	11					44
12	155	N	70	-0-	-85	-0-	60	3	10	9	Y	9	43	1			10
01	124	N	64	-0-	-60	-0-	38	3	26	9	Y	24					34
02	84	N	40	-0-	-44	-0-	17	3	23	9	Y	21					55
03	62	N	61	-0-	-1	-0-	44	3	17	9	Y	15					70

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	673	3	18	9	Y	16					50
11	575	N	575	-0-	-0-	-0-	547	3	28	9	Y	25					75
12	620	N	613	-0-	-7	-0-	590	3	23	9	Y	21	73	1			23
01	682	N	632	-0-	-50	-0-	612	3	20	9	Y	18					41
02	532	N	474	-0-	-58	-0-	457	3	17	9	Y	15					56
03	620	N	539	-0-	-81	-0-	524	3	15	9	Y	14					70

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	188	3	2	9	Y	2					18
11	208	N	208	-0-	-0-	-0-	204	3	4	9	Y	4					22
12	186	N	167	-0-	-19	-0-	163	3	4	9	Y	4	19	1			7
01	197	N	197	-0-	-0-	-0-	189	3	8	9	Y	7					14
02	169	N	169	-0-	-0-	-0-	161	3	8	9	Y	7					21
03	155	N	135	-0-	-20	-0-	128	3	7	9	Y	6					27

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
12	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	3			Y	-0-					-0-
02	84	N	46	-0-	-38	-0-	46	3			Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
12	992	N	901	-0-	-91	-0-	901	3			Y	-0-					-0-
01	1054	N	776	-0-	-278	-0-	776	3			Y	-0-					-0-
02	980	N	812	-0-	-168	-0-	812	3			Y	-0-					-0-
*03	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1018	-0-	-191	-0-	1018	3			Y	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
12	1209	N	1014	-0-	-195	-0-	1014	3			Y	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			Y	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
*03	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
11	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1198	3	13	9	Y	12	6	1			6
02	1568	N	896	-0-	-672	-0-	885	3	11	9	Y	10	7	1			9
03	1488	N	893	-0-	-595	-0-	880	3	13	9	Y	12	14	1			7

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	2509	3	75	9	Y	68	61	1			76
11	2394	N	2394	-0-	-0-	-0-	2309	3	85	9	Y	77	68	1			85
12	2449	N	2378	-0-	-71	-0-	2328	3	50	9	Y	45	44	1			86
01	2491	N	2491	-0-	-0-	-0-	2396	3	95	9	Y	86	72	1			100
02	2184	N	2081	-0-	-103	-0-	2004	3	77	9	Y	70	60	1	2	8	108
03	2387	N	1998	-0-	-389	-0-	1900	3	98	9	Y	89	115	1			82

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1129	-0-	-266	-0-	1109	3	20	9	Y	18	19	1			16
11	1350	N	807	-0-	-543	-0-	786	3	21	9	Y	19	19	1			16
12	1395	N	998	-0-	-397	-0-	981	3	17	9	Y	15	13	1			18
01	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-	18	1			-0-
02	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
*03	1505	N	1505	-0-	-0-	-0-	1505	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	Y	13	13	1			12
11	1201	N	1201	-0-	-0-	-0-	1187	3	14	9	Y	13	13	1			12
12	1302	N	1295	-0-	-7	-0-	1283	3	12	9	Y	11	9	1			14
01	1488	N	1412	-0-	-76	-0-	1412	3			Y	-0-	14	1			-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
03	1302	N	1207	-0-	-95	-0-	1207	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	549	3	29	9	Y	26	26	1			26
11	558	N	558	-0-	-0-	-0-	528	3	30	9	Y	27	26	1			27
12	572	N	572	-0-	-0-	-0-	548	3	24	9	Y	22	19	1			30
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-	30	1			-0-
02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
11	1740	N	1256	-0-	-484	-0-	1256	3			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1719	3	79	9	Y	72	31	1	7	8	34
02	1326	N	1326	-0-	-0-	-0-	1264	3	62	9	Y	56	35	1	3	8	52
*03	1848	N	1848	-0-	-0-	-0-	1771	3	77	9	Y	70	77	1	3	8	42

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	1531	3			Y	-0-					-0-
11	1590	N	1517	-0-	-73	-0-	1517	3			Y	-0-					-0-
12	1674	N	1531	-0-	-143	-0-	1531	3			Y	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
02	1428	N	1325	-0-	-103	-0-	1325	3			Y	-0-					-0-
03	1519	N	1179	-0-	-340	-0-	1179	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2436	N	2436	-0-	-0-	-0-	2419	3	17	9	Y	15	14	1			12
11	2100	N	2058	-0-	-42	-0-	2043	3	15	9	Y	14	14	1			12
12	2277	N	2277	-0-	-0-	-0-	2264	3	13	9	Y	12	10	1			14
01	2449	X	2345	-0-	-104	-0-	2331	3	14	9	Y	13	14	1			13
02	2212	X	2039	-0-	-173	-0-	2026	3	13	9	Y	12	11	1			14
03	2449	X	2049	-0-	-400	-0-	2035	3	14	9	Y	13	19	1			8

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1701	3	8	9	Y	7	9	1			10
11	1639	N	1639	-0-	-0-	-0-	1630	3	9	9	Y	8	9	1			9
12	1786	N	1786	-0-	-0-	-0-	1779	3	7	9	Y	6	5	1			10
01	1333	N	1297	-0-	-36	-0-	1297	3			Y	-0-	10	1			-0-
02	1348	N	1348	-0-	-0-	-0-	1348	3			Y	-0-					-0-
*03	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
11	600	N	528	-0-	-72	-0-	528	3			Y	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	453	3	26	9	Y	24	11	1	1	8	12
02	504	N	504	-0-	-0-	-0-	482	3	22	9	Y	20	12	1	1	8	19
*03	453	N	453	-0-	-0-	-0-	427	3	26	9	Y	24	27	1			16

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	1258	3	22	9	Y	20	19	1			20
11	1434	N	1434	-0-	-0-	-0-	1410	3	24	9	Y	22	20	1			22
12	1147	N	1123	-0-	-24	-0-	1108	3	15	9	Y	14	13	1			23
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-	23	1			-0-
02	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	773	3	4	9	Y	4	4	8			-0-

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	1487	3	14	9	Y	13	11	1			10
11	1586	N	1586	-0-	-0-	-0-	1569	3	17	9	Y	15	13	1			12
12	1612	N	1410	-0-	-202	-0-	1400	3	10	9	Y	9	8	1			13
01	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-	13	1			-0-
02	1372	N	1344	-0-	-28	-0-	1344	3			Y	-0-					-0-
*03	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	129	-0-	-522	-0-	110	3	19	9	Y	17	16	1			12
11	510	N	95	-0-	-415	-0-	75	3	20	9	Y	18	17	1			13
12	465	N	-0-	-0-	-465	-0-					Y	14	11	1	2	8	14
01	124	N	60	-0-	-64	-0-	31	3	29	9	Y	26	20	1			20
02	84	N	80	-0-	-4	-0-	55	3	25	9	Y	23	18	1	2	8	23
03	0	N	-0-	-0-	-0-	-0-					Y	27	34	1			16

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	934	-0-	-337	-0-	934	3			Y	-0-					-0-
11	1200	N	1184	-0-	-16	-0-	1184	3			Y	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
02	1092	N	979	-0-	-113	-0-	979	3			Y	-0-					-0-
*03	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-
01	1829	N	1756	-0-	-73	-0-	1756	3			Y	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
*03	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 2A RRCID -> 153200 COMPL. DATE 01/23/1995 TOTAL DEPTH 7090 PERF. 6516 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
12	1643	N	1333	-0-	-310	-0-	1333	3			N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*03	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2462	-0-	-204	-0-	2462	3			Y	-0-					-0-
11	2250	N	1167	-0-	-1083	-0-	1167	3			Y	-0-					-0-
12	2511	N	2308	-0-	-203	-0-	2308	3			Y	-0-					-0-
01	2931	N	2931	-0-	-0-	-0-	2931	3			Y	-0-					-0-
02	1898	N	1898	-0-	-0-	-0-	1898	3			Y	-0-					-0-
03	2046	N	1837	-0-	-209	-0-	1837	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0-	-0-	1646	3	7	9	Y	6	9	1			8
11	1477	N	1477	-0-	-0-	-0-	1470	3	7	9	Y	6	7	1			7
12	1629	N	1629	-0-	-0-	-0-	1625	3	4	9	Y	4	5	1			6
01	1768	N	1768	-0-	-0-	-0-	1751	3	17	9	Y	15	10	1			11
02	1232	N	1219	-0-	-13	-0-	1206	3	13	9	Y	12	9	1			14
*03	1571	N	1571	-0-	-0-	-0-	1554	3	17	9	Y	15	19	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2345	-0-	-352	-0-	2345	3			Y	-0-					-0-
11	2610	X	2179	-0-	-431	-0-	2179	3			Y	-0-					-0-
12	2263	X	1696	-0-	-567	-0-	1696	3			Y	-0-					-0-
01	2330	X	2330	-0-	-0-	-0-	2291	3	39	9	Y	35	17	1			18
02	2109	X	2109	-0-	-0-	-0-	2078	3	31	9	Y	28	19	1			27
*03	1989	N	1989	-0-	-0-	-0-	1949	3	40	9	Y	36	41	1			22

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1805	-0-	-427	-0-	1781	3	24	9	Y	22	22	1			20
11	2070	N	1483	-0-	-587	-0-	1457	3	26	9	Y	24	22	1			22
12	2553	N	2553	-0-	-0-	-0-	2521	3	32	9	Y	29	15	1	13	8	23
01	2340	N	2340	-0-	-0-	-0-	2308	3	32	9	Y	29	25	1			27
02	2100	N	2100	-0-	-0-	-0-	2072	3	28	9	Y	25	20	1	1	8	31
03	2542	N	2232	-0-	-310	-0-	2199	3	33	9	Y	30	39	1			22

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			Y	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	3			Y	-0-					-0-
01	682	N	542	-0-	-140	-0-	542	3			Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1638	-0-	-315	-0-	1638	3			Y	-0-					-0-
11	1890	X	1411	-0-	-479	-0-	1411	3			Y	-0-					-0-
12	1705	X	1232	-0-	-473	-0-	1232	3			Y	-0-					-0-
01	2096	N	2096	-0-	-0-	-0-	2096	3			Y	-0-					-0-
02	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
*03	2468	N	2468	-0-	-0-	-0-	2468	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
12	1395	N	1193	-0-	-202	-0-	1193	3			Y	-0-					-0-
01	1488	N	1310	-0-	-178	-0-	1310	3			Y	-0-					-0-
02	1344	N	895	-0-	-449	-0-	895	3			Y	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1424	-0-	-2	-0-	1424	3			Y	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
12	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
01	1578	X	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
02	1503	X	1503	-0-	-0-	-0-	1503	3			Y	-0-					-0-
03	1519	X	521	-0-	-998	-0-	521	3			Y	-0-					-0-

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	584	-0-	-439	-0-	581	3	3	9	Y	3					42
11	930	N	545	-0-	-385	-0-	531	3	14	9	Y	13	34	1			21
12	992	N	703	-0-	-289	-0-	697	3	6	9	Y	5					26
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					26
02	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					26
03	713	N	423	-0-	-290	-0-	423	3			Y	-0-					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	633	-0-	-49	-0-	630	3	3	9	Y	3					41
11	480	N	172	-0-	-308	-0-	158	3	14	9	Y	13	35	1			19
12	558	N	460	-0-	-98	-0-	454	3	6	9	Y	5					24
01	620	N	436	-0-	-184	-0-	436	3			Y	-0-					24
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					24
03	465	N	203	-0-	-262	-0-	203	3			Y	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	N	2448	-0-	-0-	-0-	2357	3	91	9	Y	83	73	1			69
11	2093	N	2093	-0-	-0-	-0-	1994	3	99	9	Y	90	81	1			78
12	2060	N	2060	-0-	-0-	-0-	1994	3	66	9	Y	60	55	1			83
01	2449	X	1870	-0-	-579	-0-	1870	3			Y	-0-	83	1			-0-
02	2212	X	1716	-0-	-496	-0-	1716	3			Y	-0-					-0-
03	2449	X	1861	-0-	-588	-0-	1861	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	358	3	17	9	Y	15	14	1			8
11	336	N	336	-0-	-0-	-0-	317	3	19	9	Y	17	15	1			10
12	331	N	331	-0-	-0-	-0-	319	3	12	9	Y	11	10	1			11
01	271	N	271	-0-	-0-	-0-	262	3	9	9	Y	8	11	1			8
02	258	N	258	-0-	-0-	-0-	251	3	7	9	Y	6	7	1			7
*03	337	N	337	-0-	-0-	-0-	328	3	9	9	Y	8	12	1			3

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	1025	3	15	9	Y	14	14	1			8
11	1009	N	1009	-0-	-0-	-0-	991	3	18	9	Y	16	15	1			9
12	1085	N	1021	-0-	-64	-0-	1011	3	10	9	Y	9	10	1			8
01	1085	X	984	-0-	-101	-0-	984	3			Y	-0-	8	1			-0-
02	980	X	918	-0-	-62	-0-	918	3			Y	-0-					-0-
03	1054	X	820	-0-	-234	-0-	820	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
11	1309	N	1309	-0-	-0-	-0-	1309	3			Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
01	1085	N	888	-0-	-197	-0-	862	3	26	9	Y	24	11	1			13
02	1176	N	839	-0-	-337	-0-	817	3	22	9	Y	20	13	1			20
03	1209	N	907	-0-	-302	-0-	881	3	26	9	Y	24	29	1			15

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			Y	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			Y	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	252	N	54	-0-	-198	-0-	54	3			N	-0-					-0-
03	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	1178	3	39	9	Y	35	31	1			25
11	1290	N	1028	-0-	-262	-0-	985	3	43	9	Y	39	35	1			29
12	1209	N	1051	-0-	-158	-0-	1026	3	25	9	Y	23	22	1			30
01	1123	N	1123	-0-	-0-	-0-	1123	3			Y	-0-	30	1			-0-
02	1004	N	1004	-0-	-0-	-0-	1002	3	2	9	Y	2	2	8			-0-
*03	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	3			Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			Y	-0-					-0-
01	496	N	461	-0-	-35	-0-	461	3			Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1857	-0-	-3	-0-	1857	3			N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1891	N	1870	-0-	-21	-0-	1870	3			N	-0-					-0-
01	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
02	1680	N	1603	-0-	-77	-0-	1603	3			N	-0-					-0-
*03	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1150	-0-	-28	-0-	1142	3	8	9	N	7	8	1			7
11	1119	N	1119	-0-	-0-	-0-	1111	3	8	9	N	7	7	1			7
12	1196	N	1196	-0-	-0-	-0-	1189	3	7	9	N	6	5	1			8
01	1147	N	1114	-0-	-33	-0-	1105	3	9	9	N	8	7	1			9
02	1036	N	904	-0-	-132	-0-	896	3	8	9	N	7	6	1			10
03	1209	N	752	-0-	-457	-0-	743	3	9	9	N	8	11	1			7

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1860	-0-	-31	-0-	1860	3			N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
01	1860	N	1755	-0-	-105	-0-	1755	3			N	-0-					-0-
02	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	1829	N	1673	-0-	-156	-0-	1673	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1989	-0-	-150	-0-	1961	3	28	9	N	25	24	1			23
11	2010	N	1970	-0-	-40	-0-	1941	3	29	9	N	26	25	1			24
12	2201	N	2048	-0-	-153	-0-	2025	3	23	9	N	21	18	1			27
01	2167	N	2167	-0-	-0-	-0-	2136	3	31	9	N	28	26	1			29
02	2059	N	2059	-0-	-0-	-0-	2033	3	26	9	N	24	21	1			32
*03	2208	N	2208	-0-	-0-	-0-	2177	3	31	9	N	28	39	1			21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7167	X	7167	-0-	-0-	-0-	7146	3	21	9	N	19	19	1			16
11	7105	X	7105	-0-	-0-	-0-	7083	3	22	9	N	20	19	1			17
12	7474	X	7474	-0-	-0-	-0-	7456	3	18	9	N	16	14	1			19
01	7006	X	7006	-0-	-0-	-0-	6983	3	23	9	N	21	20	1			20
02	6472	X	6472	-0-	-0-	-0-	6452	3	20	9	N	18	16	1			22
*03	6618	X	6618	-0-	-0-	-0-	6594	3	24	9	N	22	30	1			14

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4751	X	4751	-0-	-0-	-0-	4751	3			Y	-0-					-0-
11	4597	X	4597	-0-	-0-	-0-	4597	3			Y	-0-					-0-
12	4797	X	4797	-0-	-0-	-0-	4797	3			Y	-0-					-0-
01	4929	X	4667	-0-	-262	-0-	4667	3			Y	-0-					-0-
02	4452	X	4309	-0-	-143	-0-	4309	3			Y	-0-					-0-
03	4805	X	4568	-0-	-237	-0-	4568	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	269	-0-	-103	-0-	218	3	51	9	N	46	43	1			42
11	477	N	477	-0-	-0-	-0-	424	3	53	9	N	48	45	1			45
12	413	N	413	-0-	-0-	-0-	372	3	41	9	N	37	32	1			50
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-	50	1			-0-
02	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
03	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
02	1344	N	1206	-0-	-138	-0-	1206	3			N	-0-					-0-
03	1426	N	1174	-0-	-252	-0-	1174	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2551	N	2551	-0-	-0-	-0-	2530	3	21	9	N	19	18	1			17
11	2353	N	2353	-0-	-0-	-0-	2331	3	22	9	N	20	19	1			18
12	2685	N	2685	-0-	-0-	-0-	2666	3	19	9	N	17	14	1			21
01	2542	N	2522	-0-	-20	-0-	2498	3	24	9	N	22	20	1			23
02	2378	N	2378	-0-	-0-	-0-	2358	3	20	9	N	18	16	1			25
03	2697	N	2177	-0-	-520	-0-	2153	3	24	9	N	22	30	1			17

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1897	-0-	-56	-0-	1865	3	32	9	N	29	1	8			147
11	1830	N	1727	-0-	-103	-0-	1697	3	30	9	N	27					174
12	1984	N	1844	-0-	-140	-0-	1809	3	35	9	N	32					206
01	1891	N	1487	-0-	-404	-0-	1436	3	51	9	N	46	158	1			94
02	1624	N	1580	-0-	-44	-0-	1555	3	25	9	N	23					117
03	1829	N	1614	-0-	-215	-0-	1593	3	21	9	N	19					136

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2502	-0-	-629	-0-	2490	3	12	9	N	11	10	1			10
11	2970	X	2412	-0-	-558	-0-	2399	3	13	9	N	12	11	1			11
12	3069	X	2791	-0-	-278	-0-	2782	3	9	9	N	8	7	1			12
01	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-	12	1			-0-
02	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
03	2790	X	2129	-0-	-661	-0-	2129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	1126	3	15	9	N	14	13	1			12
11	1101	N	1101	-0-	-0-	-0-	1083	3	18	9	N	16	14	1			14
12	1147	N	1099	-0-	-48	-0-	1088	3	11	9	N	10	10	1			14
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-	14	1			-0-
02	1008	N	901	-0-	-107	-0-	901	3			N	-0-					-0-
03	1085	N	1045	-0-	-40	-0-	1045	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2506	-0-	-377	-0-	2455	3	51	9	N	46	1	8			186
11	2730	X	2466	-0-	-264	-0-	2418	3	48	9	N	44	195	1			35
12	2697	X	2539	-0-	-158	-0-	2493	3	46	9	N	42					77
01	2697	X	2446	-0-	-251	-0-	2389	3	57	9	N	52					129
02	2436	X	2015	-0-	-421	-0-	1974	3	41	9	N	37					166
03	2542	X	2319	-0-	-223	-0-	2284	3	35	9	N	32					198

TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
11	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
12	961	N	837	-0-	-124	-0-	837	2			N	-0-					-0-
01	899	N	803	-0-	-96	-0-	803	2			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	2			N	-0-					-0-
03	837	N	668	-0-	-169	-0-	668	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	210	-0-	-596	-0-	208	2	2	9	N	2					103
11	1008	N	1008	-0-	-0-	-0-	998	2	10	9	N	9					112
12	818	N	818	-0-	-0-	-0-	805	2	13	9	N	12					124
01	882	N	882	-0-	-0-	-0-	869	2	13	9	N	12					136
02	952	N	657	-0-	-295	-0-	639	2	18	9	N	16					152
03	806	N	495	-0-	-311	-0-	481	2	14	9	N	13					165

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	312	-0-	-184	-0-	312	2			N	-0-					-0-
11	390	N	289	-0-	-101	-0-	289	2			N	-0-					-0-
12	403	N	308	-0-	-95	-0-	308	2			N	-0-					-0-
01	310	N	233	-0-	-77	-0-	233	2			N	-0-					-0-
02	280	N	196	-0-	-84	-0-	196	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	2			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	527	N	402	-0-	-125	-0-	402	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

10	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	2			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
01	558	N	462	-0-	-96	-0-	462	2			N	-0-					-0-
02	476	N	470	-0-	-6	-0-	470	2			N	-0-					-0-
03	496	N	154	-0-	-342	-0-	154	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

10	434	N	132	-0-	-302	-0-	126	2	6	9	N	5					194
11	457	N	457	-0-	-0-	-0-	438	2	19	9	N	17					211
12	310	N	249	-0-	-61	-0-	240	2	9	9	N	8					219
01	307	N	307	-0-	-0-	-0-	298	2	9	9	N	8					227
02	420	N	324	-0-	-96	-0-	279	2	45	9	N	41					268
03	248	N	243	-0-	-5	-0-	224	2	19	9	N	17	180	1			105

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

10	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
12	248	N	156	-0-	-92	-0-	156	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	308	N	80	-0-	-228	-0-	80	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
12	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
01	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	222	1	123	2	N	-0-					-0-
11	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	112	1	757	2	N	-0-					-0-
11	1170	N	769	-0-	-401	-0-	95	1	674	2	N	-0-					-0-
12	2566	N	2566	-0-	-0-	-0-	1388	1	1178	2	N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	123	1	837	2	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
03	837	N	68	-0-	-769	-0-	68	1			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					184
11	979	N	979	-0-	-0-	-0-	977	2	2	9	Y	2					186
12	947	N	947	-0-	-0-	-0-	940	2	7	9	Y	6					192
01	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					192
02	707	N	707	-0-	-0-	-0-	707	2			Y	-0-	2	1			190
03	930	N	616	-0-	-314	-0-	616	2			Y	-0-					190

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	570	N	317	-0-	-253	-0-	317	2			N	-0-					-0-
12	558	N	327	-0-	-231	-0-	327	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	20	1	244	2	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	13	1	262	2	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	28	1	335	2	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	12	1	132	2	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
03	372	N	203	-0-	-169	-0-	12	1	191	2	N	-0-					-0-

PIERCE 44 "A" WELL #: 1 RRCID -> 106830 COMPL. DATE 12/19/1992 TOTAL DEPTH 6600 PERF. 5744 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	720	N	339	-0-	-381	-0-	339	2			N	-0-					-0-
12	527	N	343	-0-	-184	-0-	343	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
03	992	N	515	-0-	-477	-0-	515	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	45	1	350	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	83	1	503	2	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	45	1	730	2	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	33	1	301	2	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	46	1	307	2	N	-0-					-0-
03	775	N	575	-0-	-200	-0-	71	1	504	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					119
11	1080	N	1002	-0-	-78	-0-	1002	2			N	-0-					119
12	1085	N	942	-0-	-143	-0-	942	2			N	-0-					119
01	1012	N	1012	-0-	-0-	-0-	1008	2	4	9	N	4	4	8			119
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-	2	1			117
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					117

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	954	2			N	-0-					108
11	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3					111
12	987	N	987	-0-	-0-	-0-	984	2	3	9	N	3					114
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					114
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					114
03	992	N	808	-0-	-184	-0-	807	2	1	9	N	1	1	8			114

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	177	N	177	-0-	-0-	-0-	177	2			N	-0-	127	1			-0-
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1209	N	1131	-0-	-78	-0-	1131	2			N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1116	N	974	-0-	-142	-0-	974	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	80	1	543	2	N	-0-					-0-
11	840	N	511	-0-	-329	-0-	50	1	461	2	N	-0-					-0-
12	1085	N	499	-0-	-586	-0-	45	1	454	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	70	1	636	2	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	46	1	489	2	N	-0-					-0-
*03	728	N	728	-0-	-0-	-0-	78	1	650	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1376	-0-	-360	-0-	1370	2	6	9	N	5					31
11	3000	X	1530	-0-	-1470	-0-	291	1	1233	2	N	5					36
							6	9									
12	3100	X	1188	-0-	-1912	-0-	267	1	915	2	N	5					41
							6	9									
01	3100	X	1733	-0-	-1367	-0-	274	1	1452	2	N	6					47
							7	9									
02	1540	X	1051	-0-	-489	-0-	1044	2	7	9	N	6					53
*03	1581	X	190	-0-	-1391	-0-	188	1	2	9	N	2					55

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	12	1	84	2	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	17	1	95	2	N	-0-					-0-
12	124	N	101	-0-	-23	-0-	9	1	92	2	N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	15	1	88	2	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	37	1	135	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	28	1	88	2	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	66	1	166	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	43	1	117	2	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	44	1	112	2	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	37	1	91	2	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	50	1	138	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	782	2	10	9	N	9					73
11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					73
12	961	N	900	-0-	-61	-0-	898	2	2	9	N	2	2	8			73
01	890	N	890	-0-	-0-	-0-	887	2	3	9	N	3					76
02	826	N	826	-0-	-0-	-0-	823	2	3	9	N	3					79
03	899	N	813	-0-	-86	-0-	813	2			N	-0-					79

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	540	N	369	-0-	-171	-0-	369	2			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
03	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					58
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					58
12	617	N	617	-0-	-0-	-0-	615	2	2	9	Y	2					60
01	624	N	624	-0-	-0-	-0-	615	2	9	9	Y	8					68
02	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					68
03	403	N	337	-0-	-66	-0-	335	2	2	9	Y	2	1	8			69

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					19
11	900	N	620	-0-	-280	-0-	620	2			N	-0-					19
12	775	N	630	-0-	-145	-0-	630	2			N	-0-					19
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					19
02	755	N	755	-0-	-0-	-0-	755	2			N	-0-					19
*03	829	N	829	-0-	-0-	-0-	829	2			N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					44
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					44
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					44
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					44
02	332	N	332	-0-	-0-	-0-	325	2	7	9	N	6					50
03	434	N	287	-0-	-147	-0-	287	2			N	-0-					50

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "A" WELL #: 1 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1692	2	4	9	N	4					124
11	1680	N	1599	-0-	-81	-0-	1591	2	8	9	N	7					131
12	1736	N	1610	-0-	-126	-0-	1601	2	9	9	N	8					139
01	1883	N	1883	-0-	-0-	-0-	1873	2	10	9	N	9					148
02	1540	N	1540	-0-	-0-	-0-	1533	2	7	9	N	6					154
03	1612	N	1410	-0-	-202	-0-	6	1	1378	2	N	24	93	1	6	8	79
							26	9									

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					64
*11	576	N	576	-0-	-0-	-0-	576	2			N	-0-	64	7			-0-
12	589	N	435	-0-	-154	-0-	435	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					60
11	180	N	91	-0-	-89	-0-	91	2			N	-0-					60
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					60
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					60
03	93	N	10	-0-	-83	-0-	10	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	30	1	280	2	N	-0-					83
*11	420	N	259	-0-	-161	-0-	20	1	239	2	N	-0-	83	1			-0-
12	403	N	296	-0-	-107	-0-	28	1	268	2	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	54	1	399	2	N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	34	1	317	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
03	651	N	375	-0-	-276	-0-	99	1	276	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	70	1	601	2	N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	124	1	925	2	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	90	1	911	2	N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	74	1	756	2	N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	88	1	935	2	N	-0-					-0-
03	992	N	967	-0-	-25	-0-	104	1	863	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	957	2	2	9	Y	2	2	8			44
11	990	N	836	-0-	-154	-0-	836	2			Y	-0-					44
12	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					45
01	904	N	904	-0-	-0-	-0-	897	2	7	9	Y	6					51
02	823	N	823	-0-	-0-	-0-	822	2	1	9	Y	1					52
*03	837	N	675	-0-	-162	-0-	675	2			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					67
11	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					67
12	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2					69
01	867	N	867	-0-	-0-	-0-	857	2	10	9	Y	9					78
02	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					79
*03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					79

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	180	N	76	-0-	-104	-0-	76	2			N	-0-					-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	677	2	21	9	N	19					198
11	681	N	681	-0-	-0-	-0-	650	2	31	9	N	28	193	1	1	8	32
12	713	N	663	-0-	-50	-0-	652	2	11	9	N	10					42
01	680	N	680	-0-	-0-	-0-	651	2	29	9	N	26					68
02	616	N	616	-0-	-0-	-0-	584	2	32	9	N	29					97
03	651	N	602	-0-	-49	-0-	593	2	9	9	N	8					105

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					4
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					4
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					4
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					4
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					4
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

10	412 N	412	-0-	-0-	-0-	106	1	306	3	N	-0-					-0-
11	300 N	291	-0-	-9	-0-	84	1	207	3	N	-0-					-0-
12	372 N	372	-0-	-0-	-0-	102	1	270	3	N	-0-					-0-
01	DLQ G-10	265	-0-	265	265	71	1	194	3	N	-0-					-0-
02	DLQ G-10	339	-0-	339	604	89	1	250	3	N	-0-					-0-
03	DLQ G-10	200	-0-	200	804	74	1	126	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

10	992 N	783	-0-	-209	-0-	194	1	589	3	N	-0-					-0-
11	900 N	694	-0-	-206	-0-	193	1	501	3	N	-0-					-0-
12	899 N	776	-0-	-123	-0-	194	1	582	3	N	-0-					-0-
01	DLQ G-10	828	-0-	828	828	293	1	535	3	N	-0-					-0-
02	DLQ G-10	831	-0-	831	1659	310	1	521	3	N	-0-					-0-
03	DLQ G-10	729	-0-	729	2388	379	1	350	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

10	96 N	96	-0-	-0-	-0-	16	1	80	3	N	-0-					-0-
11	90 N	83	-0-	-7	-0-	15	1	68	3	N	-0-					-0-
12	93 N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
01	97 N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
02	84 N	74	-0-	-10	-0-	8	1	66	3	N	-0-					-0-
03	93 N	56	-0-	-37	-0-	10	1	46	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

10	1395 N	1081	-0-	-314	-0-	134	1	947	3	N	-0-					-0-
11	1260 N	815	-0-	-445	-0-	128	1	687	3	N	-0-					-0-
12	1175 N	1175	-0-	-0-	-0-	122	1	1053	3	N	-0-					-0-
01	1114 N	1114	-0-	-0-	-0-	124	1	990	3	N	-0-					-0-
02	877 N	877	-0-	-0-	-0-	110	1	767	3	N	-0-					-0-
03	1178 N	660	-0-	-518	-0-	118	1	542	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

10	248 N	199	-0-	-49	-0-	51	1	148	3	N	-0-					-0-
11	300 N	279	-0-	-21	-0-	80	1	199	3	N	-0-					-0-
12	341 N	287	-0-	-54	-0-	79	1	208	3	N	-0-					-0-
01	357 N	357	-0-	-0-	-0-	96	1	261	3	N	-0-					-0-
02	502 N	502	-0-	-0-	-0-	131	1	371	3	N	-0-					-0-
*03	311 N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

10	977	N	977	-0-	-0-	-0-	104	1	873	3	N	-0-					-0-
11	1020	N	683	-0-	-337	-0-	88	1	595	3	N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	97	1	942	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	108	1	901	3	N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	106	1	842	3	N	-0-					-0-
*03	1054	N	594	-0-	-460	-0-	110	1	484	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

10	1085	N	842	-0-	-243	-0-	209	1	633	3	N	-0-					-0-
11	1050	N	708	-0-	-342	-0-	197	1	511	3	N	-0-					-0-
12	961	N	836	-0-	-125	-0-	209	1	627	3	N	-0-					-0-
01	837	N	312	-0-	-525	-0-	110	1	202	3	N	-0-					-0-
02	672	N	145	-0-	-527	-0-	54	1	91	3	N	-0-					-0-
03	837	N	46	-0-	-791	-0-	24	1	22	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

10	1470	N	1470	-0-	-0-	-0-	150	1	1320	3	N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	132	1	1135	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	139	1	1049	3	N	-0-					-0-
01	1395	N	1157	-0-	-238	-0-	121	1	1036	3	N	-0-					-0-
02	1176	N	813	-0-	-363	-0-	101	1	712	3	N	-0-					-0-
03	1178	N	479	-0-	-699	-0-	110	1	369	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

10	1227	N	1227	-0-	-0-	-0-	317	1	910	3	N	-0-					-0-
11	1050	N	968	-0-	-82	-0-	278	1	690	3	N	-0-					-0-
12	1209	N	1038	-0-	-171	-0-	285	1	753	3	N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	349	1	952	3	N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	246	1	695	3	N	-0-					-0-
03	1023	N	862	-0-	-161	-0-	318	1	544	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

10	292	N	292	-0-	-0-	-0-	75	1	217	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	80	1	198	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	80	1	213	3	N	-0-					-0-
01	279	N	192	-0-	-87	-0-	51	1	141	3	N	-0-					-0-
02	252	N	153	-0-	-99	-0-	40	1	113	3	N	-0-					-0-
03	279	N	79	-0-	-200	-0-	29	1	50	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	154	-0-	-342	-0-	40	1	114	3	N	-0-					-0-
11	450	N	168	-0-	-282	-0-	48	1	120	3	N	-0-					-0-
12	372	N	156	-0-	-216	-0-	43	1	113	3	N	-0-					-0-
01	155	N	82	-0-	-73	-0-	22	1	60	3	N	-0-					-0-
02	168	N	100	-0-	-68	-0-	26	1	74	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	53	1	90	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1012	-0-	-166	-0-	64	1	948	3	N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	73	1	897	3	N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	75	1	1049	3	N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	94	1	1025	3	N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	98	1	999	3	N	-0-					-0-
03	1116	N	741	-0-	-375	-0-	115	1	626	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					-0-
11	150	N	114	-0-	-36	-0-	21	1	93	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	31	1	219	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	21	1	200	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
03	248	N	215	-0-	-33	-0-	19	1	196	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	920	-0-	-258	-0-	124	1	796	3	N	-0-					-0-
11	1080	N	642	-0-	-438	-0-	132	1	510	3	N	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	138	1	1054	3	N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	139	1	1039	3	N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	115	1	806	3	N	-0-					-0-
03	1178	N	673	-0-	-505	-0-	125	1	548	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
03	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	18					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

10	186	N	153	-0-	-33	-0-	18	1	135	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	20	1	146	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	24	1	107	3	N	-0-					-0-
01	155	N	105	-0-	-50	-0-	24	1	81	3	N	-0-					-0-
02	168	N	119	-0-	-49	-0-	17	1	102	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	13	1	42	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
02	504	N	492	-0-	-12	-0-	492	3			N	-0-					-0-
03	527	N	441	-0-	-86	-0-	441	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

10	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	21	1	126	3	N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	15	1	168	3	N	-0-					-0-
01	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-
02	140	N	79	-0-	-61	-0-	13	1	66	3	N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	31	1	184	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

10	217	N	26	-0-	-191	-0-	26	3			N	-0-					-0-
11	270	N	19	-0-	-251	-0-	19	3			N	-0-					-0-
12	279	N	29	-0-	-250	-0-	29	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

10	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	2			Y	-0-					6
11	300	N	232	-0-	-68	-0-	232	2			Y	-0-					6
12	341	N	201	-0-	-140	-0-	201	2			Y	-0-					6
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					6
02	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					6
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
11	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
12	930	N	915	-0-	-15	-0-	915	2			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	930	N	600	-0-	-330	-0-	600	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	141	-0-	-45	-0-	140	2	1	9	Y	1					21
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					21
12	186	N	25	-0-	-161	-0-	23	2	2	9	Y	2	2	8			21
01	155	N	-0-	-0-	-155	-0-					Y	-0-					21
02	168	N	-0-	-0-	-168	-0-					Y	-0-					21
03	31	N	-0-	-0-	-31	-0-					Y	1	1	8			21

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	523	-0-	-345	-0-	522	2	1	9	Y	1					13
11	1050	N	648	-0-	-402	-0-	648	2			Y	-0-					13
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					13
01	527	N	477	-0-	-50	-0-	477	2			Y	-0-					13
02	616	N	234	-0-	-382	-0-	234	2			Y	-0-					13
03	496	N	348	-0-	-148	-0-	348	2			Y	-0-					13

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	454	-0-	-135	-0-	453	2	1	9	Y	1					11
11	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					11
12	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					11
01	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					11
02	796	N	796	-0-	-0-	-0-	795	2	1	9	Y	1					12
*03	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					12

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					61
11	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					61
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					61
01	558	N	526	-0-	-32	-0-	526	2			Y	-0-					61
02	504	N	375	-0-	-129	-0-	375	2			Y	-0-					61
03	527	N	299	-0-	-228	-0-	299	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-	-56	-0-	347	2			N	-0-					77
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					77
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					77
01	341	N	175	-0-	-166	-0-	175	2			N	-0-					77
02	392	N	218	-0-	-174	-0-	218	2			N	-0-					77
*03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	242	-0-	-99	-0-	240	2	2	9	Y	2					26
11	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					26
12	765	N	765	-0-	-0-	-0-	762	2	3	9	Y	3					29
01	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					29
02	664	N	664	-0-	-0-	-0-	662	2	2	9	Y	2					31
03	775	N	175	-0-	-600	-0-	175	2			Y	-0-					31

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	169	-0-	-79	-0-	169	2			Y	-0-					52
11	390	N	164	-0-	-226	-0-	164	2			Y	-0-					52
12	279	N	276	-0-	-3	-0-	276	2			Y	-0-					52
01	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					52
02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					52
*03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					52

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4					57
11	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					57
12	1099	N	1099	-0-	-0-	-0-	1095	2	4	9	Y	4					61
01	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1					62
02	778	N	778	-0-	-0-	-0-	776	2	2	9	Y	2					64
03	434	N	371	-0-	-63	-0-	370	2	1	9	Y	1					65

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
12	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
01	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1100	-0-	-357	-0-	1100	2			N	-0-					-0-
11	1470	N	1138	-0-	-332	-0-	1138	2			N	-0-					-0-
12	1240	N	1141	-0-	-99	-0-	1141	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1147	N	470	-0-	-677	-0-	470	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	227	-0-	-114	-0-	224	2	3	9	Y	3					51
11	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					51
12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2					53
01	217	N	150	-0-	-67	-0-	150	2			Y	-0-					53
02	336	N	151	-0-	-185	-0-	150	2	1	9	Y	1					54
*03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					54

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	210	2	6	9	Y	5					53
11	180	N	120	-0-	-60	-0-	120	2			Y	-0-					53
12	186	N	177	-0-	-9	-0-	171	2	6	9	Y	5					58
01	217	N	192	-0-	-25	-0-	192	2			Y	-0-					58
02	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					60
*03	186	N	24	-0-	-162	-0-	24	2			Y	-0-					60

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

10	124	N	7	-0-	-117	-0-	7	2			Y	-0-					1
11	5	N	2	-0-	-3	-0-	2	2			Y	-0-					1
12	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					1
01	7	N	-0-	-0-	-7	-0-					Y	-0-					1
02	2	N	-0-	-0-	-2	-0-					Y	-0-					1
*03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					147
11	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					147
12	965	N	965	-0-	-0-	-0-	958	2	7	9	N	6	6	8			147
01	837	N	329	-0-	-508	-0-	329	2			N	-0-					147
*02	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					147
03	837	N	665	-0-	-172	-0-	665	2			N	-0-					141

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					152
11	240	N	216	-0-	-24	-0-	216	2			N	-0-					152
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					152
01	372	N	175	-0-	-197	-0-	175	2			N	-0-					152
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					152
03	248	N	178	-0-	-70	-0-	178	2			N	-0-					152

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

10	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2					10
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					10
12	153	N	153	-0-	-0-	-0-	150	2	3	9	Y	3					13
01	155	N	76	-0-	-79	-0-	76	2			Y	-0-					13
02	112	N	94	-0-	-18	-0-	93	2	1	9	Y	1					14
*03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					14

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

10	955	N	955	-0-	-0-	-0-	955	2			N	-0-					120
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					120
12	886	N	886	-0-	-0-	-0-	886	2			N	-0-					120
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					120
02	649	N	649	-0-	-0-	-0-	649	2			N	-0-					120
03	651	N	178	-0-	-473	-0-	178	2			N	-0-					120

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					108
11	450	N	363	-0-	-87	-0-	363	3			N	-0-					108
12	434	N	364	-0-	-70	-0-	364	3			N	-0-					108
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					108
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					108
*03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					108

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	138	-0-	-296	-0-	138	2			N	-0-					26
11	600	N	582	-0-	-18	-0-	582	2			N	-0-					26
12	589	N	465	-0-	-124	-0-	465	2			N	-0-					26
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					26
02	532	N	406	-0-	-126	-0-	406	2			N	-0-					26
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	297	2	73	9	N	66					106
11	360	N	299	-0-	-61	-0-	211	2	88	9	N	80					186
12	496	N	186	-0-	-310	-0-	169	2	17	9	N	15	94	1			107
01	372	N	192	-0-	-180	-0-	183	2	9	9	N	8					115
02	280	N	-0-	-0-	-280	-0-					N	27					142
03	186	N	102	-0-	-84	-0-	101	2	1	9	N	1	102	1			41

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	458	-0-	-286	-0-	458	2			N	-0-					-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-					-0-
12	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
01	465	N	253	-0-	-212	-0-	253	2			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528

MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
01	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BARNETT ENERGY, INC. 051290
CARSON, IRA "B" WELL #: 408 RRCID -> 137661 COMPL. DATE 02/10/1991 TOTAL DEPTH 7050 PERF. 2882 - 2890

10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	63	R	63	-0-	-0-	-0-	63	3			N	-0-					5
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					5
01	0	#	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/04/2013 - PLUGGED 01/04/13

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

10	806	#	734	-0-	-72	-0-	734	2			Y	-0-					-0-
11	780	#	721	-0-	-59	-0-	721	2			Y	-0-					-0-
12	806	#	712	-0-	-94	-0-	712	2			Y	-0-					-0-
01	775	#	724	-0-	-51	-0-	724	2			Y	-0-					-0-
02	700	#	648	-0-	-52	-0-	648	2			Y	-0-					-0-
03	744	#	643	-0-	-101	-0-	643	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

10	713	#	704	-0-	-9	-0-	704	2			Y	-0-					-0-
11	781	R	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
12	713	#	650	-0-	-63	-0-	650	2			Y	-0-					-0-
01	713	#	692	-0-	-21	-0-	692	2			Y	-0-					-0-
02	644	#	620	-0-	-24	-0-	620	2			Y	-0-					-0-
03	806	#	643	-0-	-163	-0-	643	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

10	2077	#	1713	-0-	-364	-0-	1713	2			Y	-0-					-0-
11	2010	#	1141	-0-	-869	-0-	1141	2			Y	-0-					-0-
12	2228	R	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
01	2077	R	2077	-0-	-0-	-0-	2077	2			Y	-0-					-0-
*02	1832	R	1832	-0-	-0-	-0-	1832	2			Y	-0-					-0-
03	1705	#	1316	-0-	-389	-0-	1316	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

10	713	#	617	-0-	-96	-0-	617	2			Y	-0-					-0-
11	690	#	588	-0-	-102	-0-	588	2			Y	-0-					-0-
12	713	#	602	-0-	-111	-0-	602	2			Y	-0-					-0-
01	713	#	582	-0-	-131	-0-	582	2			Y	-0-					-0-
02	560	#	538	-0-	-22	-0-	538	2			Y	-0-					-0-
03	620	#	550	-0-	-70	-0-	550	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	1652	3	3	9	Y	3					68
11	1710	N	529	-0-	-1181	-0-	516	3	13	9	Y	12	53	1			27
12	1669	N	1669	-0-	-0-	-0-	1665	3	4	9	Y	4					31
01	1643	N	1583	-0-	-60	-0-	1583	3			Y	-0-					31
02	1585	N	1585	-0-	-0-	-0-	1585	3			Y	-0-					31
03	1674	N	989	-0-	-685	-0-	989	3			Y	-0-					31

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG, ELOISE CARSON ET VIR WELL #: 2092 RRCID -> 199416 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 4628 - 4841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (SPRABERRY) //CONT.// 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
MCGUFFIN, JOE JR. 549892
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	256	-0-	-23	-0-	4	1	238	2	N	13					176
							14	9									
11	270	#	221	-0-	-49	-0-	4	1	204	2	N	12					188
							13	9									
12	279	#	212	-0-	-67	-0-	4	1	196	2	N	11					199
							12	9									
01	279	#	218	-0-	-61	-0-	4	1	203	2	N	10					209
							11	9									
02	252	#	188	-0-	-64	-0-	4	1	176	2	N	7					216
							8	9									
03	248	#	216	-0-	-32	-0-	4	1	201	2	N	10					226
							11	9									

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
TELESIS OPERATING CO., INC. 841394
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					-0-
03	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	472	-0-	-179	-0-	472	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
03	992	N	715	-0-	-277	-0-	715	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
02	476	N	247	-0-	-229	-0-	247	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
01	1085	N	522	-0-	-563	-0-	522	3			N	-0-					-0-
02	1008	N	684	-0-	-324	-0-	684	3			N	-0-					-0-
*03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	744	N	421	-0-	-323	-0-	421	3			N	-0-					-0-
01	651	N	480	-0-	-171	-0-	480	3			N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

10	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
01	868	X	685	-0-	-183	-0-	685	3			N	-0-					-0-
02	784	X	610	-0-	-174	-0-	610	3			N	-0-					-0-
03	775	X	549	-0-	-226	-0-	549	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					116
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					116
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					116
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					116
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					116
03	279	N	150	-0-	-129	-0-	150	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	3			N	-0-					-0-
03	372	N	258	-0-	-114	-0-	258	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

10	434	N	293	-0-	-141	-0-	293	3			N	-0-					-0-
11	420	N	319	-0-	-101	-0-	319	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	285	-0-	-23	-0-	285	3			N	-0-					-0-
03	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

10	310	X	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	X	243	-0-	-57	-0-	243	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
03	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
02	392	N	323	-0-	-69	-0-	323	3			N	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
11	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
12	1984	N	1913	-0-	-71	-0-	1913	3			N	-0-					-0-
01	1922	N	1725	-0-	-197	-0-	1725	3			N	-0-					-0-
02	1708	N	1573	-0-	-135	-0-	1573	3			N	-0-					-0-
03	1922	N	1438	-0-	-484	-0-	1438	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
01	899	N	663	-0-	-236	-0-	663	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

10	682	N	675	-0-	-7	-0-	675	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
12	682	N	673	-0-	-9	-0-	673	3			Y	-0-					-0-
01	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
03	682	N	586	-0-	-96	-0-	586	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

10	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
11	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-
12	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
01	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
02	784	N	714	-0-	-70	-0-	714	3			N	-0-					-0-
03	837	N	616	-0-	-221	-0-	616	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

10	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
*03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
01	1240	X	1045	-0-	-195	-0-	1045	3			N	-0-					-0-
02	1120	X	939	-0-	-181	-0-	939	3			N	-0-					-0-
03	1209	X	693	-0-	-516	-0-	693	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
12	744	N	578	-0-	-166	-0-	578	3			N	-0-					-0-
01	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
02	616	N	453	-0-	-163	-0-	453	3			N	-0-					-0-
*03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	389	-0-	-200	-0-	389	3			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
12	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	3			N	-0-					-0-
03	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					-0-
11	1560	N	1491	-0-	-69	-0-	1491	3			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
01	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
02	1400	N	1205	-0-	-195	-0-	1205	3			N	-0-					-0-
03	1736	N	1282	-0-	-454	-0-	1282	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
02	476	N	322	-0-	-154	-0-	322	3			N	-0-					-0-
03	589	N	338	-0-	-251	-0-	338	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1219	-0-	-176	-0-	1219	3			N	-0-					-0-
11	1350	N	1043	-0-	-307	-0-	1043	3			N	-0-					-0-
12	1395	N	929	-0-	-466	-0-	929	3			N	-0-					-0-
01	1209	N	738	-0-	-471	-0-	738	3			N	-0-					-0-
02	980	N	610	-0-	-370	-0-	610	3			N	-0-					-0-
03	930	N	553	-0-	-377	-0-	553	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	961	N	909	-0-	-52	-0-	909	3			N	-0-					-0-
02	840	N	761	-0-	-79	-0-	761	3			N	-0-					-0-
03	930	N	696	-0-	-234	-0-	696	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

10	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
11	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	644	N	621	-0-	-23	-0-	621	3			N	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
01	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
02	588	N	506	-0-	-82	-0-	506	3			N	-0-					-0-
03	713	N	548	-0-	-165	-0-	548	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	806	N	555	-0-	-251	-0-	555	3			N	-0-					-0-
02	560	N	479	-0-	-81	-0-	479	3			N	-0-					-0-
03	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

10	682	N	410	-0-	-272	-0-	410	3			N	-0-					-0-
11	570	N	350	-0-	-220	-0-	350	3			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
12	1271	N	1254	-0-	-17	-0-	1254	3			N	-0-					-0-
01	1302	X	1244	-0-	-58	-0-	1244	3			N	-0-					-0-
02	1176	X	1104	-0-	-72	-0-	1104	3			N	-0-					-0-
03	1302	X	1066	-0-	-236	-0-	1066	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
01	620	N	422	-0-	-198	-0-	422	3			N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	589	N	541	-0-	-48	-0-	541	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
03	1023	N	667	-0-	-356	-0-	667	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
01	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					-0-
03	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	420	N	180	-0-	-240	-0-	180	3			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	3			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	775	N	751	-0-	-24	-0-	751	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	672	N	664	-0-	-8	-0-	664	3			N	-0-					-0-
03	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	540	N	447	-0-	-93	-0-	447	3			N	-0-					-0-
12	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
02	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
03	403	N	324	-0-	-79	-0-	324	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	52	-0-	-103	-0-	50	2	2	9	N	2	1	8			138
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					138
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					138
01	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1					139
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3					142
03	124	N	50	-0-	-74	-0-	50	2			N	-0-					142

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
02	756	N	724	-0-	-32	-0-	724	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	538	-0-	-299	-0-	538	3			N	-0-					-0-
11	870	X	549	-0-	-321	-0-	549	3			N	-0-					-0-
12	1178	X	639	-0-	-539	-0-	639	3			N	-0-					-0-
01	1178	X	490	-0-	-688	-0-	490	3			N	-0-					-0-
02	1064	X	407	-0-	-657	-0-	407	3			N	-0-					-0-
03	651	X	502	-0-	-149	-0-	502	3			N	-0-					-0-

COUCH WELL #: 3 RRCID -> 072743 COMPL. DATE 08/27/1977 TOTAL DEPTH 7176 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KINCAID WELL #: 5 RRCID -> 072797 COMPL. DATE 08/27/1977 TOTAL DEPTH 6728 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	630	N	490	-0-	-140	-0-	490	3			N	-0-					-0-
12	651	N	434	-0-	-217	-0-	434	3			N	-0-					-0-
01	1023	N	421	-0-	-602	-0-	421	3			N	-0-					-0-
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					-0-
03	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
02	728	N	531	-0-	-197	-0-	531	3			N	-0-					-0-
03	775	N	469	-0-	-306	-0-	469	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
01	1333	X	1185	-0-	-148	-0-	1185	3			N	-0-					-0-
02	1176	X	1081	-0-	-95	-0-	1081	3			N	-0-					-0-
03	1302	X	877	-0-	-425	-0-	877	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	760	-0-	-356	-0-	760	3			N	-0-					-0-
11	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
12	1054	N	791	-0-	-263	-0-	791	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	980	N	911	-0-	-69	-0-	911	3			N	-0-					-0-
03	806	N	601	-0-	-205	-0-	601	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

10	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
12	961	N	844	-0-	-117	-0-	844	3			N	-0-					-0-
01	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
02	756	N	668	-0-	-88	-0-	668	3			N	-0-					-0-
03	837	N	602	-0-	-235	-0-	602	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	504	N	416	-0-	-88	-0-	416	3			N	-0-					-0-
03	682	N	416	-0-	-266	-0-	416	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

10	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
11	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
12	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1457	N	1454	-0-	-3	-0-	1454	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
03	1395	N	1268	-0-	-127	-0-	1268	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

10	1643	N	1322	-0-	-321	-0-	1322	3			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
01	1674	N	1469	-0-	-205	-0-	1469	3			N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	1581	N	1109	-0-	-472	-0-	1109	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

10	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
11	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

10	775	N	738	-0-	-37	-0-	738	3			N	-0-					-0-
11	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
12	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
01	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
02	644	N	579	-0-	-65	-0-	579	3			N	-0-					-0-
03	682	N	567	-0-	-115	-0-	567	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
01	1457	X	1008	-0-	-449	-0-	1008	3			N	-0-					-0-
02	1008	X	895	-0-	-113	-0-	895	3			N	-0-					-0-
03	1023	X	788	-0-	-235	-0-	788	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

10	1705	N	1338	-0-	-367	-0-	1338	3			N	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
12	1705	N	1406	-0-	-299	-0-	1406	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
02	1456	N	803	-0-	-653	-0-	803	3			N	-0-					-0-
03	1395	N	480	-0-	-915	-0-	480	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

10	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	-0-	1332	3			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
02	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
03	1333	N	865	-0-	-468	-0-	865	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	310	N	75	-0-	-235	-0-	75	3			N	-0-					-0-
02	364	N	70	-0-	-294	-0-	70	3			N	-0-					-0-
03	403	N	99	-0-	-304	-0-	99	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
02	476	N	354	-0-	-122	-0-	354	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1127	-0-	-20	-0-	1127	3			N	-0-					-0-
11	1140	N	1082	-0-	-58	-0-	1082	3			N	-0-					-0-
12	1240	N	1153	-0-	-87	-0-	1153	3			N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	1072	3			N	-0-					-0-
02	1008	N	943	-0-	-65	-0-	943	3			N	-0-					-0-
03	1147	N	692	-0-	-455	-0-	692	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	810	N	698	-0-	-112	-0-	698	3			N	-0-					-0-
12	837	N	668	-0-	-169	-0-	668	3			N	-0-					-0-
01	775	N	629	-0-	-146	-0-	629	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
11	930	N	547	-0-	-383	-0-	547	3			N	-0-					-0-
12	961	N	315	-0-	-646	-0-	315	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
*03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
02	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
03	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
11	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	1147	N	777	-0-	-370	-0-	777	3			N	-0-					-0-
02	1092	N	665	-0-	-427	-0-	665	3			N	-0-					-0-
03	930	N	738	-0-	-192	-0-	738	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	868	X	836	-0-	-32	-0-	836	3			N	-0-					-0-
02	784	X	748	-0-	-36	-0-	748	3			N	-0-					-0-
03	868	X	855	-0-	-13	-0-	855	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	682	3			Y	-0-					-0-
11	690	N	552	-0-	-138	-0-	552	3			Y	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	3			Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
03	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2068	-0-	-9	-0-	2068	3			N	-0-					-0-
11	1950	N	1783	-0-	-167	-0-	1783	3			N	-0-					-0-
12	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
01	2077	X	1891	-0-	-186	-0-	1891	3			N	-0-					-0-
02	1876	X	1619	-0-	-257	-0-	1619	3			N	-0-					-0-
03	2077	X	1343	-0-	-734	-0-	1343	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
03	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-
12	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
01	341	N	176	-0-	-165	-0-	176	3			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	3			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					-0-
03	155	N	76	-0-	-79	-0-	76	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
12	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
01	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	3			N	-0-					-0-
03	682	N	542	-0-	-140	-0-	542	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	600	N	477	-0-	-123	-0-	477	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
12	434	N	210	-0-	-224	-0-	210	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
*03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	837	N	658	-0-	-179	-0-	658	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	396	-0-	-100	-0-	396	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-
03	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	371	-0-	-125	-0-	371	3			N	-0-					-0-
02	364	N	269	-0-	-95	-0-	269	3			N	-0-					-0-
03	434	N	196	-0-	-238	-0-	196	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
12	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
01	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
02	560	N	503	-0-	-57	-0-	503	3			N	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-
03	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
11	750	N	450	-0-	-300	-0-	450	3			N	-0-					-0-
12	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-
01	713	N	522	-0-	-191	-0-	522	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	620	N	343	-0-	-277	-0-	343	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
02	448	N	439	-0-	-9	-0-	439	3			N	-0-					-0-
03	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	558	N	383	-0-	-175	-0-	383	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
01	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	3			N	-0-					-0-
03	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					-0-
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	270	N	188	-0-	-82	-0-	188	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
01	1085	X	1051	-0-	-34	-0-	1051	3			N	-0-					-0-
02	980	X	932	-0-	-48	-0-	932	3			N	-0-					-0-
03	1085	X	977	-0-	-108	-0-	977	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
11	750	N	512	-0-	-238	-0-	512	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
12	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
03	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
02	700	N	606	-0-	-94	-0-	606	3			N	-0-					-0-
03	744	N	483	-0-	-261	-0-	483	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
11	390	N	292	-0-	-98	-0-	292	3			N	-0-					-0-
12	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
01	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
02	392	N	388	-0-	-4	-0-	388	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	448	N	383	-0-	-65	-0-	383	3			N	-0-					-0-
03	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	967	-0-	-25	-0-	967	3			N	-0-					-0-
11	960	N	938	-0-	-22	-0-	938	3			N	-0-					-0-
12	992	N	883	-0-	-109	-0-	883	3			N	-0-					-0-
01	961	N	883	-0-	-78	-0-	883	3			N	-0-					-0-
02	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
03	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
11	1050	N	573	-0-	-477	-0-	573	3			N	-0-					-0-
12	1085	N	512	-0-	-573	-0-	512	3			N	-0-					-0-
01	775	N	425	-0-	-350	-0-	425	3			N	-0-					-0-
02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
02	280	N	263	-0-	-17	-0-	263	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
02	504	N	470	-0-	-34	-0-	470	3			N	-0-					-0-
03	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	713	-0-	-248	-0-	713	3			N	-0-					-0-
11	930	N	635	-0-	-295	-0-	635	3			N	-0-					-0-
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
02	560	N	502	-0-	-58	-0-	502	3			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
11	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
01	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
02	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	958	-0-	-65	-0-	958	3			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	3			N	-0-					-0-
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
02	812	N	790	-0-	-22	-0-	790	3			N	-0-					-0-
03	868	N	490	-0-	-378	-0-	490	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	3			N	-0-					-0-
*03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
12	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	868	N	713	-0-	-155	-0-	713	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
11	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
12	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
01	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	3			N	-0-					-0-
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	392	N	347	-0-	-45	-0-	347	3			N	-0-					-0-
03	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	4	1	114	2	N	-0-			-0-
11	117	N	117	-0-	-0-	-0-	4	1	113	2	N	-0-			-0-
12	124	N	112	-0-	-12	-0-	4	1	108	2	N	-0-			-0-
01	124	N	94	-0-	-30	-0-	3	1	91	2	N	-0-			-0-
02	112	N	32	-0-	-80	-0-	1	1	31	2	N	-0-			-0-
*03	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-			-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

10	986	N	986	-0-	-0-	-0-	986	3			N	-0-			-0-
11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-			-0-
02	1008	N	997	-0-	-11	-0-	997	3			N	-0-			-0-
03	1178	N	849	-0-	-329	-0-	849	3			N	-0-			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

10	527	N	522	-0-	-5	-0-	522	3			N	-0-			-0-
11	510	N	501	-0-	-9	-0-	501	3			N	-0-			-0-
12	527	N	512	-0-	-15	-0-	512	3			N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-			-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
03	465	N	439	-0-	-26	-0-	439	3			N	-0-			-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-			-0-
11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-			-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-			-0-
01	1333	N	1133	-0-	-200	-0-	1133	3			N	-0-			-0-
02	1092	N	1020	-0-	-72	-0-	1020	3			N	-0-			-0-
03	1178	N	929	-0-	-249	-0-	929	3			N	-0-			-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

10	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-			-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
*03	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

10	248	N	227	-0-	-21	-0-	227	3			N	-0-			-0-
11	240	N	157	-0-	-83	-0-	157	3			N	-0-			-0-
12	248	N	122	-0-	-126	-0-	122	3			N	-0-			-0-
01	217	N	71	-0-	-146	-0-	71	3			N	-0-			-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-			-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

10	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-			-0-
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	3			N	-0-					-0-
03	341	N	57	-0-	-284	-0-	57	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
01	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

10	496	N	307	-0-	-189	-0-	307	3			N	-0-					-0-
11	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
12	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

10	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

10	1023	N	890	-0-	-133	-0-	890	3			N	-0-					-0-
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	951	3			N	-0-					-0-
03	1085	N	852	-0-	-233	-0-	852	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	392	N	317	-0-	-75	-0-	317	3			N	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	899	N	743	-0-	-156	-0-	743	3			N	-0-					-0-
01	868	N	743	-0-	-125	-0-	743	3			N	-0-					-0-
02	784	N	734	-0-	-50	-0-	734	3			N	-0-					-0-
03	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	1020	N	924	-0-	-96	-0-	924	3			N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	1302	N	885	-0-	-417	-0-	885	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

10	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
11	840	N	647	-0-	-193	-0-	647	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	698	-0-	-139	-0-	698	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-
03	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

10	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
01	434	N	290	-0-	-144	-0-	290	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	720	N	508	-0-	-212	-0-	508	3			N	-0-					-0-
12	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
01	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
02	476	N	364	-0-	-112	-0-	364	3			N	-0-					-0-
03	527	N	256	-0-	-271	-0-	256	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2057	-0-	-144	-0-	2057	3			N	-0-					-0-
11	1860	N	1757	-0-	-103	-0-	1757	3			N	-0-					-0-
12	2232	N	1970	-0-	-262	-0-	1970	3			N	-0-					-0-
01	1395	N	1107	-0-	-288	-0-	1107	3			N	-0-					-0-
02	1260	N	1117	-0-	-143	-0-	1117	3			N	-0-					-0-
*03	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

10	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	588	N	522	-0-	-66	-0-	522	3			N	-0-					-0-
03	620	N	395	-0-	-225	-0-	395	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
02	644	N	620	-0-	-24	-0-	620	3			N	-0-					-0-
03	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
02	588	N	582	-0-	-6	-0-	582	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
02	504	N	482	-0-	-22	-0-	482	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-
03	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
02	504	N	450	-0-	-54	-0-	450	3			N	-0-					-0-
03	558	N	434	-0-	-124	-0-	434	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
02	532	N	474	-0-	-58	-0-	474	3			N	-0-					-0-
03	558	N	209	-0-	-349	-0-	209	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1303	-0-	-61	-0-	1303	3			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
12	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	1302	N	1076	-0-	-226	-0-	1076	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	912	-0-	-266	-0-	912	3			N	-0-					-0-
11	870	N	815	-0-	-55	-0-	815	3			N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
03	1178	N	845	-0-	-333	-0-	845	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
12	1085	N	1004	-0-	-81	-0-	1004	3			N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
02	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
03	992	N	638	-0-	-354	-0-	638	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	509	-0-	-173	-0-	509	3			N	-0-					-0-
11	690	N	488	-0-	-202	-0-	488	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	476	N	415	-0-	-61	-0-	415	3			N	-0-					-0-
03	527	N	321	-0-	-206	-0-	321	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-
03	310	N	171	-0-	-139	-0-	171	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	84	-0-	-102	-0-	84	3			N	-0-					-0-
11	180	X	95	-0-	-85	-0-	95	3			N	-0-					-0-
12	186	X	86	-0-	-100	-0-	86	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	728	N	722	-0-	-6	-0-	722	3			N	-0-					-0-
03	775	N	646	-0-	-129	-0-	646	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1864	-0-	-213	-0-	1864	3			N	-0-					-0-
11	2010	X	1668	-0-	-342	-0-	1668	3			N	-0-					-0-
12	2077	X	1912	-0-	-165	-0-	1912	3			N	-0-					-0-
01	1519	N	1334	-0-	-185	-0-	1334	3			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
*03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
02	504	N	494	-0-	-10	-0-	494	3			N	-0-					-0-
03	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	541	-0-	-296	-0-	541	3			N	-0-					-0-
11	810	N	450	-0-	-360	-0-	450	3			N	-0-					-0-
12	899	N	517	-0-	-382	-0-	517	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1078	-0-	-131	-0-	1078	3			N	-0-					-0-
11	1200	N	999	-0-	-201	-0-	999	3			N	-0-					-0-
12	1054	N	972	-0-	-82	-0-	972	3			N	-0-					-0-
01	1085	N	932	-0-	-153	-0-	932	3			N	-0-					-0-
02	924	N	816	-0-	-108	-0-	816	3			N	-0-					-0-
03	961	N	818	-0-	-143	-0-	818	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	364	N	320	-0-	-44	-0-	320	3			N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
12	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	434	N	367	-0-	-67	-0-	367	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
02	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
03	744	N	601	-0-	-143	-0-	601	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	540	N	427	-0-	-113	-0-	427	3			N	-0-					-0-
12	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
01	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-
*03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1032	-0-	-84	-0-	1032	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	953	3			N	-0-					-0-
02	924	N	858	-0-	-66	-0-	858	3			N	-0-					-0-
03	992	N	783	-0-	-209	-0-	783	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1333	N	1294	-0-	-39	-0-	1294	3			N	-0-					-0-
02	1232	N	1020	-0-	-212	-0-	1020	3			N	-0-					-0-
03	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
02	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
03	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
12	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					-0-
01	1302	N	1152	-0-	-150	-0-	1152	3			N	-0-					-0-
02	1176	N	1107	-0-	-69	-0-	1107	3			N	-0-					-0-
03	1178	N	907	-0-	-271	-0-	907	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1221	-0-	-19	-0-	1221	3			N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	1128	3			N	-0-					-0-
12	1209	N	1130	-0-	-79	-0-	1130	3			N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
02	1064	N	1007	-0-	-57	-0-	1007	3			N	-0-					-0-
03	1116	N	108	-0-	-1008	-0-	108	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	287	-0-	-209	-0-	287	3			N	-0-					-0-
11	480	X	257	-0-	-223	-0-	257	3			N	-0-					-0-
12	496	X	325	-0-	-171	-0-	325	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
03	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1311	-0-	-580	-0-	1309	3	2	9	N	2					28
11	1852	N	1852	-0-	-0-	-0-	1841	3	11	9	N	10					38
12	1643	N	1191	-0-	-452	-0-	1178	3	13	9	N	12					50
01	1818	N	1818	-0-	-0-	-0-	1803	3	15	9	N	14					64
02	1736	N	1689	-0-	-47	-0-	1685	3	4	9	N	4					68
*03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					68

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-
11	1020	N	984	-0-	-36	-0-	984	3			N	-0-					-0-
12	1023	N	722	-0-	-301	-0-	722	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
11	1350	N	1349	-0-	-1	-0-	1349	3			N	-0-					-0-
12	1488	N	1230	-0-	-258	-0-	1230	3			N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1240	N	894	-0-	-346	-0-	894	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

10	3875	X	3442	-0-	-433	-0-	3442	3			N	-0-					-0-
11	3750	X	2922	-0-	-828	-0-	2922	3			N	-0-					-0-
12	3875	X	2656	-0-	-1219	-0-	2656	3			N	-0-					-0-
01	3844	X	3273	-0-	-571	-0-	3273	3			N	-0-					-0-
02	3472	X	2850	-0-	-622	-0-	2850	3			N	-0-					-0-
03	3441	X	2989	-0-	-452	-0-	2989	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

10	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
11	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
01	1860	N	1614	-0-	-246	-0-	1614	3			N	-0-					-0-
02	1596	N	1460	-0-	-136	-0-	1460	3			N	-0-					-0-
03	1736	N	1082	-0-	-654	-0-	1082	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

10	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
12	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

10	775	N	675	-0-	-100	-0-	675	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
11	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
12	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
01	1488	N	1368	-0-	-120	-0-	1368	3			N	-0-					-0-
02	1344	N	1256	-0-	-88	-0-	1256	3			N	-0-					-0-
03	1488	N	1218	-0-	-270	-0-	1218	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1562	-0-	-205	-0-	1562	3			N	-0-					-0-
11	1680	N	1586	-0-	-94	-0-	1586	3			N	-0-					-0-
12	1767	N	1758	-0-	-9	-0-	1758	3			N	-0-					-0-
01	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
03	1767	N	987	-0-	-780	-0-	987	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1138	-0-	-71	-0-	1138	3			N	-0-					-0-
11	1140	N	1123	-0-	-17	-0-	1123	3			N	-0-					-0-
12	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
01	1147	N	1097	-0-	-50	-0-	1097	3			N	-0-					-0-
02	1036	N	989	-0-	-47	-0-	989	3			N	-0-					-0-
03	1147	N	975	-0-	-172	-0-	975	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
02	476	N	452	-0-	-24	-0-	452	3			N	-0-					-0-
03	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
03	1054	N	989	-0-	-65	-0-	989	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
11	510	N	356	-0-	-154	-0-	356	3			N	-0-					-0-
12	527	N	403	-0-	-124	-0-	403	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	336	N	233	-0-	-103	-0-	233	3			N	-0-					-0-
03	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	503	-0-	-148	-0-	503	3			N	-0-					-0-
11	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
12	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
11	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
12	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
01	961	N	896	-0-	-65	-0-	896	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	806	N	772	-0-	-34	-0-	772	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
12	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-
03	992	N	820	-0-	-172	-0-	820	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
11	1050	N	971	-0-	-79	-0-	971	3			N	-0-					-0-
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	1085	N	814	-0-	-271	-0-	814	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
02	224	N	193	-0-	-31	-0-	193	3			N	-0-					-0-
03	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	X	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	X	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2350	-0-	-130	-0-	2350	3			N	-0-					-0-
11	2370	X	2251	-0-	-119	-0-	2251	3			N	-0-					-0-
12	2418	X	2106	-0-	-312	-0-	2106	3			N	-0-					-0-
01	2263	N	2023	-0-	-240	-0-	2023	3			N	-0-					-0-
02	2044	N	2040	-0-	-4	-0-	2040	3			N	-0-					-0-
03	2108	N	1145	-0-	-963	-0-	1145	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
01	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
02	560	N	453	-0-	-107	-0-	453	3			N	-0-					-0-
03	620	N	373	-0-	-247	-0-	373	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1952	-0-	-1	-0-	1952	3			N	-0-					-0-
11	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
12	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
02	2072	N	1776	-0-	-296	-0-	1776	3			N	-0-					-0-
03	2077	N	1800	-0-	-277	-0-	1800	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
11	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
12	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	810	N	809	-0-	-1	-0-	809	3			N	-0-					-0-
12	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
03	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
11	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
*03	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
11	2820	X	2486	-0-	-334	-0-	2486	3			N	-0-					-0-
12	2914	X	2854	-0-	-60	-0-	2854	3			N	-0-					-0-
01	2852	N	2741	-0-	-111	-0-	2741	3			N	-0-					-0-
02	2506	N	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
03	2852	N	2250	-0-	-602	-0-	2250	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	970	-0-	-146	-0-	970	3			N	-0-					-0-
11	960	N	819	-0-	-141	-0-	819	3			N	-0-					-0-
12	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
11	1380	X	1303	-0-	-77	-0-	1303	3			N	-0-					-0-
12	1426	X	1267	-0-	-159	-0-	1267	3			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	450	N	327	-0-	-123	-0-	327	3			N	-0-					-0-
12	496	N	288	-0-	-208	-0-	288	3			N	-0-					-0-
01	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	570	N	431	-0-	-139	-0-	431	3			N	-0-					-0-
12	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
12	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
01	1116	N	936	-0-	-180	-0-	936	3			N	-0-					-0-
02	1092	N	843	-0-	-249	-0-	843	3			N	-0-					-0-
03	930	N	583	-0-	-347	-0-	583	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

10	31	N	-0-	-0-	-31	-0-					N	-0-					33
11	33	N	33	-0-	-0-	-0-	29	2	4	9	N	4					37
12	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					39
01	8	N	8	-0-	-0-	-0-	7	2	1	9	N	1					40
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					40
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	415	-0-	-81	-0-	415	3			Y	-0-					-0-
11	450	N	303	-0-	-147	-0-	303	3			Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			Y	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
11	630	N	559	-0-	-71	-0-	559	3			Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					23
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					23
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					23
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					23
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	13 6	1 9	468	3	Y	5	5	1			1
11	480	N	468	-0-	-12	-0-	13 4	1 9	451	3	Y	4	4	1			1
12	496	N	485	-0-	-11	-0-	14 6	1 9	465	3	Y	5	5	1			1
01	477	N	477	-0-	-0-	-0-	14 6	1 9	457	3	Y	5	5	1			1
02	438	N	438	-0-	-0-	-0-	12 4	1 9	422	3	Y	4	4	1			1
*03	473	N	473	-0-	-0-	-0-	13 4	1 9	456	3	Y	4	4	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	8	1	299	3	Y	6	6	1			1
							7	9									
11	305	N	305	-0-	-0-	-0-	8	1	290	3	Y	6	6	1			1
							7	9									
12	311	N	311	-0-	-0-	-0-	9	1	296	3	Y	5	5	1			1
							6	9									
01	313	N	313	-0-	-0-	-0-	9	1	300	3	Y	4	4	1			1
							4	9									
02	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									
03	310	N	308	-0-	-2	-0-	9	1	297	3	Y	2	3	1			-0-
							2	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	8	1	291	3	Y	5	8	1			1
							6	9									
11	330	N	270	-0-	-60	-0-	7	1	257	3	Y	5	5	1			1
							6	9									
12	310	N	267	-0-	-43	-0-	7	1	253	3	Y	6	6	1			1
							7	9									
01	289	N	289	-0-	-0-	-0-	8	1	274	3	Y	6	6	1			1
							7	9									
02	269	N	269	-0-	-0-	-0-	7	1	255	3	Y	6	6	1			1
							7	9									
*03	286	N	286	-0-	-0-	-0-	8	1	274	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	14	1	492	3	Y	7	7	1			1
							8	9									
11	502	N	502	-0-	-0-	-0-	13	1	482	3	Y	6	6	1			1
							7	9									
12	544	N	544	-0-	-0-	-0-	16	1	524	3	Y	4	4	1			1
							4	9									
01	561	N	561	-0-	-0-	-0-	16	1	541	3	Y	4	4	1			1
							4	9									
02	463	N	463	-0-	-0-	-0-	12	1	445	3	Y	5	5	1			1
							6	9									
03	558	N	494	-0-	-64	-0-	14	1	473	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	13	1	453	3	Y	14	15	1			2
							15	9									
11	480	N	452	-0-	-28	-0-	12	1	426	3	Y	13	12	1			3
							14	9									
12	496	N	459	-0-	-37	-0-	13	1	432	3	Y	13	13	1			3
							14	9									
01	464	N	464	-0-	-0-	-0-	13	1	434	3	Y	15	15	1			3
							17	9									
02	422	N	422	-0-	-0-	-0-	11	1	394	3	Y	15	16	1			2
							17	9									
*03	481	N	481	-0-	-0-	-0-	13	1	450	3	Y	16	15	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	572	-0-	-79	-0-	15	1	549	3	Y	7	7	1			1
							8	9									
11	570	N	547	-0-	-23	-0-	15	1	526	3	Y	5	5	1			1
							6	9									
12	563	N	563	-0-	-0-	-0-	16	1	541	3	Y	5	5	1			1
							6	9									
01	563	N	563	-0-	-0-	-0-	16	1	541	3	Y	5	5	1			1
							6	9									
02	507	N	507	-0-	-0-	-0-	14	1	491	3	Y	2	3	1			-0-
							2	9									
*03	559	N	559	-0-	-0-	-0-	16	1	542	3	Y	1	1	1			-0-
							1	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	693	-0-	-144	-0-	18	1	665	3	Y	9	9	1			2
							10	9									
11	750	N	645	-0-	-105	-0-	17	1	618	3	Y	9	9	1			2
							10	9									
12	713	N	696	-0-	-17	-0-	20	1	666	3	Y	9	9	1			2
							10	9									
01	732	N	732	-0-	-0-	-0-	21	1	700	3	Y	10	10	1			2
							11	9									
02	563	N	563	-0-	-0-	-0-	15	1	537	3	Y	10	11	1			1
							11	9									
03	682	N	593	-0-	-89	-0-	16	1	564	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	189	-0-	-90	-0-	5	1	177	3	Y	6	6	1			1
							7	9									
11	248	N	248	-0-	-0-	-0-	6	1	232	3	Y	9	8	1			2
							10	9									
12	232	N	232	-0-	-0-	-0-	7	1	221	3	Y	4	5	1			1
							4	9									
01	245	N	245	-0-	-0-	-0-	7	1	234	3	Y	4	4	1			1
							4	9									
02	183	N	183	-0-	-0-	-0-	5	1	174	3	Y	4	4	1			1
							4	9									
*03	303	N	303	-0-	-0-	-0-	8	1	284	3	Y	10	9	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	25	1	890	3	Y	17	17	1			3
							19	9									
11	900	N	860	-0-	-40	-0-	23	1	820	3	Y	15	15	1			3
							17	9									
12	930	N	889	-0-	-41	-0-	25	1	847	3	Y	15	15	1			3
							17	9									
01	905	N	905	-0-	-0-	-0-	26	1	862	3	Y	15	15	1			3
							17	9									
02	808	N	808	-0-	-0-	-0-	22	1	771	3	Y	14	15	1			2
							15	9									
*03	922	N	922	-0-	-0-	-0-	25	1	878	3	Y	17	16	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	22	1	790	3	Y	7	7	1			1
							8	9									
11	780	N	779	-0-	-1	-0-	21	1	751	3	Y	6	6	1			1
							7	9									
12	837	N	796	-0-	-41	-0-	23	1	767	3	Y	5	5	1			1
							6	9									
01	783	N	783	-0-	-0-	-0-	23	1	754	3	Y	5	5	1			1
							6	9									
02	698	N	698	-0-	-0-	-0-	19	1	673	3	Y	5	5	1			1
							6	9									
03	806	N	791	-0-	-15	-0-	22	1	762	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	645	-0-	-6	-0-	17	1	622	3	Y	5	5	1			1
							6	9									
11	630	N	614	-0-	-16	-0-	17	1	593	3	Y	4	4	1			1
							4	9									
12	634	N	634	-0-	-0-	-0-	18	1	610	3	Y	5	5	1			1
							6	9									
01	622	N	622	-0-	-0-	-0-	18	1	600	3	Y	4	4	1			1
							4	9									
02	563	N	563	-0-	-0-	-0-	15	1	546	3	Y	2	3	1			-0-
							2	9									
*03	628	N	628	-0-	-0-	-0-	17	1	607	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	18	1	659	3	Y	8	9	1			1
							9	9									
11	643	N	643	-0-	-0-	-0-	17	1	620	3	Y	5	5	1			1
							6	9									
12	655	N	655	-0-	-0-	-0-	19	1	629	3	Y	6	6	1			1
							7	9									
01	650	N	650	-0-	-0-	-0-	19	1	624	3	Y	6	6	1			1
							7	9									
02	581	N	581	-0-	-0-	-0-	16	1	558	3	Y	6	6	1			1
							7	9									
*03	639	N	639	-0-	-0-	-0-	17	1	605	3	Y	15	13	1			3
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	20	1	718	3	Y	5	5	1			1
							6	9									
11	720	N	689	-0-	-31	-0-	19	1	666	3	Y	4	4	1			1
							4	9									
12	744	N	713	-0-	-31	-0-	20	1	687	3	Y	5	5	1			1
							6	9									
01	707	N	707	-0-	-0-	-0-	21	1	679	3	Y	6	6	1			1
							7	9									
02	644	N	644	-0-	-0-	-0-	17	1	620	3	Y	6	6	1			1
							7	9									
*03	726	N	726	-0-	-0-	-0-	20	1	698	3	Y	7	7	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	302	-0-	-8	-0-	8	1	294	3	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	7	1	243	3	Y	-0-					-0-
12	310	N	291	-0-	-19	-0-	8	1	283	3	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	8	1	279	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	7	1	254	3	Y	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	15	1	527	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

10	578	N	578	-0-	-0-	-0-	15	1	548	3	Y	14	15	1			2
							15	9									
11	570	N	551	-0-	-19	-0-	15	1	521	3	Y	14	13	1			3
							15	9									
12	589	N	565	-0-	-24	-0-	16	1	534	3	Y	14	14	1			3
							15	9									
01	550	N	550	-0-	-0-	-0-	16	1	522	3	Y	11	12	1			2
							12	9									
02	505	N	505	-0-	-0-	-0-	14	1	483	3	Y	7	8	1			1
							8	9									
*03	560	N	560	-0-	-0-	-0-	15	1	536	3	Y	8	8	1			1
							9	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

10	186	N	115	-0-	-71	-0-	3	1	112	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	5	1	179	3	Y	8	6	1			2
							9	9									
12	190	N	190	-0-	-0-	-0-	5	1	175	3	Y	9	9	1			2
							10	9									
01	184	N	184	-0-	-0-	-0-	5	1	168	3	Y	10	10	1			2
							11	9									
02	172	N	172	-0-	-0-	-0-	4	1	157	3	Y	10	11	1			1
							11	9									
*03	207	N	207	-0-	-0-	-0-	5	1	189	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

10	1062	N	1062	-0-	-0-	-0-	28	1	1024	3	Y	9	9	1			2
							10	9									
11	1022	N	1022	-0-	-0-	-0-	28	1	984	3	Y	9	9	1			2
							10	9									
12	1054	N	1051	-0-	-3	-0-	30	1	1010	3	Y	10	10	1			2
							11	9									
01	1055	N	1055	-0-	-0-	-0-	31	1	1011	3	Y	12	12	1			2
							13	9									
02	962	N	962	-0-	-0-	-0-	26	1	919	3	Y	15	15	1			2
							17	9									
03	1054	N	891	-0-	-163	-0-	25	1	853	3	Y	12	12	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	805	-0-		-1	-0-	21	1 8 9	776	3	Y	7	7	1			1
11	759	N	759	-0-		-0-	-0-	21	1 6 9	732	3	Y	5	5	1			1
12	806	N	783	-0-		-23	-0-	22	1 7 9	754	3	Y	6	6	1			1
01	784	N	784	-0-		-0-	-0-	23	1 12 9	749	3	Y	11	10	1			2
02	712	N	712	-0-		-0-	-0-	19	1 17 9	676	3	Y	15	15	1			2
*03	801	N	801	-0-		-0-	-0-	22	1 20 9	759	3	Y	18	17	1			3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-		-0-	-0-	23	1 17 9	847	3	Y	15	15	1			3
11	870	N	849	-0-		-21	-0-	23	1 14 9	812	3	Y	13	13	1			3
12	899	N	851	-0-		-48	-0-	24	1 15 9	812	3	Y	14	14	1			3
01	900	N	900	-0-		-0-	-0-	26	1 8 9	866	3	Y	7	9	1			1
02	777	N	777	-0-		-0-	-0-	21	1 6 9	750	3	Y	5	5	1			1
*03	884	N	884	-0-		-0-	-0-	25	1 4 9	855	3	Y	4	4	1			1

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-		-11	-0-	16	1 8 9	585	3	Y	7	7	1			1
11	600	N	541	-0-		-59	-0-	15	1 7 9	519	3	Y	6	6	1			1
12	589	N	577	-0-		-12	-0-	16	1 8 9	553	3	Y	7	7	1			1
01	562	N	562	-0-		-0-	-0-	16	1 7 9	539	3	Y	6	6	1			1
02	408	N	408	-0-		-0-	-0-	11	1 6 9	391	3	Y	5	5	1			1
03	589	N	525	-0-		-64	-0-	15	1 6 9	504	3	Y	5	5	1			1

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1068	-0-		-17	-0-	29	1 7 9	1032	3	Y	6	6	1			1
11	1050	N	1035	-0-		-15	-0-	28	1 4 9	1003	3	Y	4	4	1			1
12	1085	N	1060	-0-		-25	-0-	30	1 6 9	1024	3	Y	5	5	1			1
01	1059	N	1059	-0-		-0-	-0-	31	1 6 9	1022	3	Y	5	5	1			1
02	975	N	975	-0-		-0-	-0-	26	1 6 9	943	3	Y	5	5	1			1
03	1054	N	1045	-0-		-9	-0-	29	1 13 9	1003	3	Y	12	11	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1304	-0-	-60	-0-	35	1	1255	3	Y	13	14	1			2
							14	9									
11	1320	N	1210	-0-	-110	-0-	33	1	1164	3	Y	12	11	1			3
							13	9									
12	1333	N	1192	-0-	-141	-0-	34	1	1154	3	Y	4	6	1			1
							4	9									
01	1118	N	1118	-0-	-0-	-0-	33	1	1081	3	Y	4	4	1			1
							4	9									
02	911	N	911	-0-	-0-	-0-	25	1	880	3	Y	5	5	1			1
							6	9									
03	1178	N	1142	-0-	-36	-0-	32	1	1104	3	Y	5	5	1			1
							6	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	38	1	1359	3	Y	19	19	1			3
							21	9									
11	1403	N	1403	-0-	-0-	-0-	38	1	1345	3	Y	18	17	1			4
							20	9									
12	1426	N	1400	-0-	-26	-0-	40	1	1339	3	Y	19	19	1			4
							21	9									
01	1387	N	1387	-0-	-0-	-0-	40	1	1325	3	Y	20	20	1			4
							22	9									
02	1265	N	1265	-0-	-0-	-0-	34	1	1209	3	Y	20	21	1			3
							22	9									
03	1395	N	1317	-0-	-78	-0-	36	1	1267	3	Y	13	14	1			2
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	10	1	345	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	9	1	329	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	10	1	322	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	9	1	310	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	8	1	285	3	Y	6	5	1			1
							7	9									
*03	344	N	344	-0-	-0-	-0-	9	1	322	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1055	-0-	-61	-0-	28	1	999	3	Y	25	26	1			4
							28	9									
11	1080	N	1011	-0-	-69	-0-	27	1	963	3	Y	19	19	1			4
							21	9									
12	1085	N	1029	-0-	-56	-0-	29	1	978	3	Y	20	20	1			4
							22	9									
01	1026	N	1026	-0-	-0-	-0-	30	1	977	3	Y	17	18	1			3
							19	9									
02	925	N	925	-0-	-0-	-0-	25	1	885	3	Y	14	15	1			2
							15	9									
03	1023	N	1017	-0-	-6	-0-	28	1	971	3	Y	16	15	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	-0-	28	1	1018	3	Y	69	71	1			12
							76	9									
11	1110	N	1084	-0-	-26	-0-	28	1	992	3	Y	58	57	1			13
							64	9									
12	1147	N	1114	-0-	-33	-0-	30	1	1017	3	Y	61	61	1			13
							67	9									
01	1070	N	1070	-0-	-0-	-0-	30	1	1000	3	Y	36	42	1			7
							40	9									
02	941	N	941	-0-	-0-	-0-	25	1	901	3	Y	14	19	1			2
							15	9									
*03	1205	N	1205	-0-	-0-	-0-	33	1	1151	3	Y	19	18	1			3
							21	9									

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	13	1	457	3	Y	6	6	1			1
							7	9									
11	480	N	476	-0-	-4	-0-	13	1	453	3	Y	9	8	1			2
							10	9									
12	518	N	518	-0-	-0-	-0-	15	1	493	3	Y	9	9	1			2
							10	9									
01	573	N	573	-0-	-0-	-0-	17	1	545	3	Y	10	10	1			2
							11	9									
02	543	N	543	-0-	-0-	-0-	15	1	517	3	Y	10	11	1			1
							11	9									
*03	545	N	545	-0-	-0-	-0-	15	1	517	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	22	1	785	3	Y	7	7	1			1
							8	9									
11	1068	N	1068	-0-	-0-	-0-	29	1	1032	3	Y	6	6	1			1
							7	9									
12	558	N	550	-0-	-8	-0-	16	1	530	3	Y	4	4	1			1
							4	9									
01	548	N	548	-0-	-0-	-0-	16	1	528	3	Y	4	4	1			1
							4	9									
02	501	N	501	-0-	-0-	-0-	14	1	483	3	Y	4	4	1			1
							4	9									
03	558	N	534	-0-	-24	-0-	15	1	515	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	16	1	575	3	Y	17	17	1			3
							19	9									
11	600	N	589	-0-	-11	-0-	16	1	556	3	Y	15	15	1			3
							17	9									
12	620	N	569	-0-	-51	-0-	16	1	538	3	Y	14	14	1			3
							15	9									
01	588	N	588	-0-	-0-	-0-	17	1	556	3	Y	14	14	1			3
							15	9									
02	533	N	533	-0-	-0-	-0-	14	1	505	3	Y	13	14	1			2
							14	9									
*03	585	N	585	-0-	-0-	-0-	16	1	552	3	Y	15	14	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	21	1	757	3	Y	12	12	1			2
							13	9									
11	780	N	753	-0-	-27	-0-	20	1	719	3	Y	13	12	1			3
							14	9									
12	806	N	738	-0-	-68	-0-	21	1	708	3	Y	8	9	1			2
							9	9									
01	725	N	725	-0-	-0-	-0-	21	1	698	3	Y	5	6	1			1
							6	9									
02	646	N	646	-0-	-0-	-0-	17	1	623	3	Y	5	5	1			1
							6	9									
03	744	N	744	-0-	-0-	-0-	21	1	717	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	856	N	856	-0-	-0-	-0-	23	1	822	3	Y	10	10	1			2
							11	9									
11	840	N	805	-0-	-35	-0-	22	1	774	3	Y	8	8	1			2
							9	9									
12	868	N	754	-0-	-114	-0-	22	1	726	3	Y	5	6	1			1
							6	9									
01	778	N	778	-0-	-0-	-0-	23	1	748	3	Y	6	6	1			1
							7	9									
02	774	N	774	-0-	-0-	-0-	21	1	745	3	Y	7	7	1			1
							8	9									
*03	851	N	851	-0-	-0-	-0-	24	1	818	3	Y	8	8	1			1
							9	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1339	-0-	-56	-0-	36	1	1295	3	Y	7	7	1			1
							8	9									
11	1290	N	1239	-0-	-51	-0-	34	1	1198	3	Y	6	6	1			1
							7	9									
12	1333	N	1207	-0-	-126	-0-	34	1	1165	3	Y	7	7	1			1
							8	9									
01	1236	N	1236	-0-	-0-	-0-	36	1	1193	3	Y	6	6	1			1
							7	9									
02	1113	N	1113	-0-	-0-	-0-	30	1	1080	3	Y	3	4	1			-0-
							3	9									
*03	1213	N	1213	-0-	-0-	-0-	34	1	1175	3	Y	4	3	1			1
							4	9									

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	629	-0-	-53	-0-	17	1	603	3	Y	8	8	1			1
							9	9									
11	630	N	608	-0-	-22	-0-	16	1	582	3	Y	9	8	1			2
							10	9									
12	620	N	591	-0-	-29	-0-	17	1	565	3	Y	8	8	1			2
							9	9									
01	615	N	615	-0-	-0-	-0-	18	1	584	3	Y	12	12	1			2
							13	9									
02	555	N	555	-0-	-0-	-0-	15	1	523	3	Y	15	15	1			2
							17	9									
*03	630	N	630	-0-	-0-	-0-	17	1	593	3	Y	18	17	1			3
							20	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-		31 1 25 9	1120	3	Y	23	23	1			4
11	1170	N	1115	-0-	-55	-0-		30 1 22 9	1063	3	Y	20	20	1			4
12	1178	N	1171	-0-	-7	-0-		33 1 25 9	1113	3	Y	23	22	1			5
01	1130	N	1130	-0-	-0-	-0-		33 1 22 9	1075	3	Y	20	21	1			4
02	1017	N	1017	-0-	-0-	-0-		27 1 20 9	970	3	Y	18	19	1			3
03	1147	N	1144	-0-	-3	-0-		31 1 21 9	1092	3	Y	19	19	1			3

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	750	-0-	-25	-0-		20 1 18 9	712	3	Y	16	17	1			3
11	750	N	718	-0-	-32	-0-		19 1 14 9	685	3	Y	13	13	1			3
12	775	N	732	-0-	-43	-0-		21 1 15 9	696	3	Y	14	14	1			3
01	721	N	721	-0-	-0-	-0-		21 1 14 9	686	3	Y	13	14	1			2
02	650	N	650	-0-	-0-	-0-		17 1 15 9	618	3	Y	14	14	1			2
03	744	N	726	-0-	-18	-0-		20 1 11 9	695	3	Y	10	10	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-		15 1 10 9	554	3	Y	9	9	1			2
11	563	N	563	-0-	-0-	-0-		15 1 10 9	538	3	Y	9	9	1			2
12	568	N	568	-0-	-0-	-0-		16 1 10 9	542	3	Y	9	9	1			2
01	558	N	558	-0-	-0-	-0-		16 1 11 9	531	3	Y	10	10	1			2
02	516	N	516	-0-	-0-	-0-		14 1 11 9	491	3	Y	10	11	1			1
*03	568	N	568	-0-	-0-	-0-		16 1 13 9	539	3	Y	12	11	1			2

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-		58 1	2114	3	Y	-0-					-0-
11	2100	N	2074	-0-	-26	-0-		56 1 6 9	2012	3	Y	5	4	1			1
12	2170	N	2118	-0-	-52	-0-		61 1 11 9	2046	3	Y	10	9	1			2
01	2089	N	2089	-0-	-0-	-0-		61 1 11 9	2017	3	Y	10	10	1			2
02	1930	N	1930	-0-	-0-	-0-		52 1 11 9	1867	3	Y	10	11	1			1
03	2108	N	2102	-0-	-6	-0-		58 1 13 9	2031	3	Y	12	11	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2749	-0-	-41	-0-	72	1	2590	3	Y	79	79	1			14
							87	9									
11	2640	N	2578	-0-	-62	-0-	68	1	2421	3	Y	81	77	1			18
							89	9									
12	2790	N	2636	-0-	-154	-0-	73	1	2468	3	Y	86	86	1			18
							95	9									
01	2632	N	2632	-0-	-0-	-0-	75	1	2459	3	Y	89	90	1			17
							98	9									
02	2385	N	2385	-0-	-0-	-0-	62	1	2224	3	Y	90	94	1			13
							99	9									
*03	2887	N	2887	-0-	-0-	-0-	80	1	2763	3	Y	40	46	1			7
							44	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3429	X	3429	-0-	-0-	-0-	91	1	3295	3	Y	39	40	1			7
							43	9									
11	3359	X	3359	-0-	-0-	-0-	90	1	3228	3	Y	37	36	1			8
							41	9									
12	3421	X	3421	-0-	-0-	-0-	97	1	3279	3	Y	41	40	1			9
							45	9									
01	3385	X	3385	-0-	-0-	-0-	99	1	3245	3	Y	37	39	1			7
							41	9									
02	3040	X	3040	-0-	-0-	-0-	82	1	2921	3	Y	34	36	1			5
							37	9									
03	3472	X	2796	-0-	-676	-0-	77	1	2688	3	Y	28	28	1			5
							31	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1643	-0-	-31	-0-	43	1	1569	3	Y	28	28	1			5
							31	9									
11	1620	N	1566	-0-	-54	-0-	42	1	1511	3	Y	12	14	1			3
							13	9									
12	1643	N	1598	-0-	-45	-0-	46	1	1542	3	Y	9	10	1			2
							10	9									
01	1597	N	1597	-0-	-0-	-0-	47	1	1539	3	Y	10	10	1			2
							11	9									
02	1445	N	1445	-0-	-0-	-0-	39	1	1395	3	Y	10	11	1			1
							11	9									
03	1612	N	1586	-0-	-26	-0-	44	1	1529	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	57	1	2076	3	Y	7	7	1			1
							8	9									
11	1980	N	1424	-0-	-556	-0-	39	1	1376	3	Y	8	7	1			2
							9	9									
12	1922	N	1360	-0-	-562	-0-	39	1	1312	3	Y	8	8	1			2
							9	9									
01	1173	N	1173	-0-	-0-	-0-	35	1	1134	3	Y	4	5	1			1
							4	9									
02	1026	N	1026	-0-	-0-	-0-	28	1	998	3	Y	-0-	1	1			-0-
03	1364	N	1013	-0-	-351	-0-	28	1	985	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	20	1	729	3	Y	16	16	1			3
							18	9									
11	720	N	686	-0-	-34	-0-	18	1	653	3	Y	14	14	1			3
							15	9									
12	832	N	832	-0-	-0-	-0-	23	1	792	3	Y	15	15	1			3
							17	9									
01	800	N	800	-0-	-0-	-0-	23	1	759	3	Y	16	16	1			3
							18	9									
02	738	N	738	-0-	-0-	-0-	20	1	701	3	Y	15	16	1			2
							17	9									
03	806	N	676	-0-	-130	-0-	19	1	644	3	Y	12	12	1			2
							13	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

10	2325	N	2306	-0-	-19	-0-	62	1	2231	3	Y	12	12	1			2
							13	9									
11	2250	N	2187	-0-	-63	-0-	59	1	2117	3	Y	10	10	1			2
							11	9									
12	2325	N	2287	-0-	-38	-0-	65	1	2211	3	Y	10	10	1			2
							11	9									
01	2321	N	2321	-0-	-0-	-0-	68	1	2239	3	Y	13	13	1			2
							14	9									
02	2062	N	2062	-0-	-0-	-0-	56	1	1989	3	Y	15	15	1			2
							17	9									
03	2294	N	1872	-0-	-422	-0-	52	1	1806	3	Y	13	13	1			2
							14	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

10	992	N	949	-0-	-43	-0-	25	1	918	3	Y	5	6	1			1
							6	9									
11	930	N	917	-0-	-13	-0-	25	1	888	3	Y	4	4	1			1
							4	9									
12	961	N	925	-0-	-36	-0-	26	1	895	3	Y	4	4	1			1
							4	9									
01	921	N	921	-0-	-0-	-0-	27	1	888	3	Y	5	5	1			1
							6	9									
02	855	N	855	-0-	-0-	-0-	23	1	826	3	Y	5	5	1			1
							6	9									
03	930	N	890	-0-	-40	-0-	25	1	861	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

10	801	N	801	-0-	-0-	-0-	21	1	755	3	Y	23	22	1			4
							25	9									
11	770	N	770	-0-	-0-	-0-	20	1	726	3	Y	22	21	1			5
							24	9									
12	760	N	760	-0-	-0-	-0-	21	1	714	3	Y	23	23	1			5
							25	9									
01	764	N	764	-0-	-0-	-0-	22	1	716	3	Y	24	24	1			5
							26	9									
02	682	N	682	-0-	-0-	-0-	18	1	638	3	Y	24	25	1			4
							26	9									
*03	783	N	783	-0-	-0-	-0-	21	1	743	3	Y	17	18	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	20	1	719	3	Y	4	4	1			1
							4	9									
11	712	N	712	-0-	-0-	-0-	19	1	690	3	Y	3	3	1			1
							3	9									
12	711	N	711	-0-	-0-	-0-	20	1	687	3	Y	4	4	1			1
							4	9									
01	711	N	711	-0-	-0-	-0-	21	1	686	3	Y	4	4	1			1
							4	9									
02	639	N	639	-0-	-0-	-0-	17	1	618	3	Y	4	4	1			1
							4	9									
03	713	N	701	-0-	-12	-0-	20	1	678	3	Y	3	3	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	12	1	447	3	Y	6	7	1			1
							7	9									
11	480	N	422	-0-	-58	-0-	11	1	404	3	Y	6	6	1			1
							7	9									
12	496	N	423	-0-	-73	-0-	12	1	399	3	Y	11	10	1			2
							12	9									
01	444	N	444	-0-	-0-	-0-	13	1	414	3	Y	15	14	1			3
							17	9									
02	396	N	396	-0-	-0-	-0-	11	1	376	3	Y	8	10	1			1
							9	9									
*03	440	N	440	-0-	-0-	-0-	12	1	419	3	Y	8	8	1			1
							9	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	759	-0-	-16	-0-	20	1	721	3	Y	16	16	1			3
							18	9									
11	750	N	724	-0-	-26	-0-	19	1	688	3	Y	15	15	1			3
							17	9									
12	775	N	732	-0-	-43	-0-	21	1	693	3	Y	16	16	1			3
							18	9									
01	733	N	733	-0-	-0-	-0-	21	1	694	3	Y	16	16	1			3
							18	9									
02	1370	N	1370	-0-	-0-	-0-	37	1	1316	3	Y	15	16	1			2
							17	9									
03	744	N	681	-0-	-63	-0-	19	1	648	3	Y	13	13	1			2
							14	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1467	-0-	-21	-0-	39	1	1409	3	Y	17	18	1			3
							19	9									
11	1440	N	1405	-0-	-35	-0-	38	1	1347	3	Y	18	17	1			4
							20	9									
12	1457	N	1433	-0-	-24	-0-	41	1	1371	3	Y	19	19	1			4
							21	9									
01	1401	N	1401	-0-	-0-	-0-	41	1	1338	3	Y	20	20	1			4
							22	9									
02	1264	N	1264	-0-	-0-	-0-	34	1	1208	3	Y	20	21	1			3
							22	9									
*03	1384	N	1384	-0-	-0-	-0-	38	1	1321	3	Y	23	22	1			4
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	905	N	905	-0-	-0-	-0-	24	1	872	3	Y	8	9	1			1
							9	9									
11	977	N	977	-0-	-0-	-0-	26	1	941	3	Y	9	8	1			2
							10	9									
12	986	N	986	-0-	-0-	-0-	28	1	948	3	Y	9	9	1			2
							10	9									
01	966	N	966	-0-	-0-	-0-	28	1	927	3	Y	10	10	1			2
							11	9									
02	882	N	882	-0-	-0-	-0-	24	1	847	3	Y	10	11	1			1
							11	9									
03	961	N	961	-0-	-0-	-0-	27	1	921	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	25	1	889	3	Y	9	9	1			2
							10	9									
11	870	N	868	-0-	-2	-0-	23	1	835	3	Y	9	9	1			2
							10	9									
12	899	N	860	-0-	-39	-0-	24	1	826	3	Y	9	9	1			2
							10	9									
01	899	N	899	-0-	-0-	-0-	26	1	862	3	Y	10	10	1			2
							11	9									
02	813	N	813	-0-	-0-	-0-	22	1	780	3	Y	10	11	1			1
							11	9									
*03	908	N	908	-0-	-0-	-0-	25	1	870	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1374	-0-	-21	-0-	37	1	1328	3	Y	8	9	1			1
							9	9									
11	1350	N	1327	-0-	-23	-0-	36	1	1280	3	Y	10	9	1			2
							11	9									
12	1364	N	1314	-0-	-50	-0-	37	1	1266	3	Y	10	10	1			2
							11	9									
01	1364	N	1364	-0-	-0-	-0-	40	1	1311	3	Y	12	12	1			2
							13	9									
02	1227	N	1227	-0-	-0-	-0-	33	1	1177	3	Y	15	15	1			2
							17	9									
*03	1381	N	1381	-0-	-0-	-0-	38	1	1324	3	Y	17	16	1			3
							19	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	760	-0-	-15	-0-	20	1	721	3	Y	17	17	1			3
							19	9									
11	750	N	730	-0-	-20	-0-	19	1	693	3	Y	16	15	1			4
							18	9									
12	775	N	741	-0-	-34	-0-	21	1	701	3	Y	17	17	1			4
							19	9									
01	748	N	748	-0-	-0-	-0-	22	1	709	3	Y	15	16	1			3
							17	9									
02	687	N	687	-0-	-0-	-0-	18	1	654	3	Y	14	15	1			2
							15	9									
*03	750	N	750	-0-	-0-	-0-	20	1	711	3	Y	17	16	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	11	1	398	3	Y	5	6	1			1
							6	9									
11	404	N	404	-0-	-0-	-0-	11	1	387	3	Y	5	5	1			1
							6	9									
12	434	N	410	-0-	-24	-0-	12	1	389	3	Y	8	7	1			2
							9	9									
01	408	N	408	-0-	-0-	-0-	12	1	384	3	Y	11	11	1			2
							12	9									
02	364	N	364	-0-	-0-	-0-	10	1	340	3	Y	13	13	1			2
							14	9									
*03	393	N	393	-0-	-0-	-0-	11	1	369	3	Y	12	12	1			2
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	N	1949	-0-	-0-	-0-	52	1	1887	3	Y	9	9	1			2
							10	9									
11	1890	N	1861	-0-	-29	-0-	50	1	1801	3	Y	9	9	1			2
							10	9									
12	1953	N	1893	-0-	-60	-0-	54	1	1829	3	Y	9	9	1			2
							10	9									
01	1871	N	1871	-0-	-0-	-0-	55	1	1805	3	Y	10	10	1			2
							11	9									
02	824	N	824	-0-	-0-	-0-	22	1	791	3	Y	10	11	1			1
							11	9									
03	1891	N	1142	-0-	-749	-0-	32	1	1097	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	42	1	1524	3	Y	18	18	1			3
							20	9									
11	1539	N	1539	-0-	-0-	-0-	41	1	1478	3	Y	18	17	1			4
							20	9									
12	1593	N	1593	-0-	-0-	-0-	45	1	1527	3	Y	19	19	1			4
							21	9									
01	1529	N	1529	-0-	-0-	-0-	45	1	1462	3	Y	20	20	1			4
							22	9									
02	1187	N	1187	-0-	-0-	-0-	32	1	1133	3	Y	20	21	1			3
							22	9									
*03	1737	N	1737	-0-	-0-	-0-	48	1	1664	3	Y	23	22	1			4
							25	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	879	-0-	-20	-0-	23	1	838	3	Y	16	15	1			3
							18	9									
11	840	N	807	-0-	-33	-0-	21	1	766	3	Y	18	17	1			4
							20	9									
12	868	N	745	-0-	-123	-0-	21	1	703	3	Y	19	19	1			4
							21	9									
01	862	N	862	-0-	-0-	-0-	25	1	815	3	Y	20	20	1			4
							22	9									
02	734	N	734	-0-	-0-	-0-	20	1	704	3	Y	9	12	1			1
							10	9									
*03	810	N	810	-0-	-0-	-0-	22	1	775	3	Y	12	11	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1682	-0-	-23	-0-	45	1	1626	3	Y	10	10	1			2
							11	9									
11	1650	N	1610	-0-	-40	-0-	44	1	1556	3	Y	9	9	1			2
							10	9									
12	1674	N	1649	-0-	-25	-0-	47	1	1592	3	Y	9	9	1			2
							10	9									
01	1649	N	1649	-0-	-0-	-0-	48	1	1590	3	Y	10	10	1			2
							11	9									
02	1520	N	1520	-0-	-0-	-0-	41	1	1468	3	Y	10	11	1			1
							11	9									
03	1643	N	1626	-0-	-17	-0-	45	1	1568	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2320	-0-	-5	-0-	62	1	2248	3	Y	9	9	1			2
							10	9									
11	2250	N	2207	-0-	-43	-0-	60	1	2137	3	Y	9	9	1			2
							10	9									
12	2325	N	2249	-0-	-76	-0-	65	1	2183	3	Y	1	3	1			-0-
							1	9									
01	2244	N	2244	-0-	-0-	-0-	66	1	2178	3	Y	-0-					-0-
02	2006	N	2006	-0-	-0-	-0-	55	1	1951	3	Y	-0-					-0-
03	2263	N	2257	-0-	-6	-0-	63	1	2171	3	Y	21	17	1			4
							23	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2186	-0-	-201	-0-	58	1	2108	3	Y	18	19	1			3
							20	9									
11	2340	N	2125	-0-	-215	-0-	57	1	2048	3	Y	18	17	1			4
							20	9									
12	2201	N	2173	-0-	-28	-0-	62	1	2090	3	Y	19	19	1			4
							21	9									
01	2200	N	2200	-0-	-0-	-0-	64	1	2114	3	Y	20	20	1			4
							22	9									
02	1983	N	1983	-0-	-0-	-0-	54	1	1907	3	Y	20	21	1			3
							22	9									
*03	2179	N	2179	-0-	-0-	-0-	60	1	2100	3	Y	17	17	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	33	1	1205	3	Y	23	22	1			4
							25	9									
11	2215	N	2215	-0-	-0-	-0-	60	1	2126	3	Y	26	24	1			6
							29	9									
12	2853	N	2853	-0-	-0-	-0-	81	1	2742	3	Y	27	27	1			6
							30	9									
01	2456	N	2456	-0-	-0-	-0-	71	1	2332	3	Y	48	45	1			9
							53	9									
02	2307	N	2307	-0-	-0-	-0-	61	1	2172	3	Y	67	66	1			10
							74	9									
*03	2033	N	2033	-0-	-0-	-0-	55	1	1921	3	Y	52	53	1			9
							57	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9	-0-	16	1	576	3	Y	17	17	1			3
							19	9									
11	600	N	584	-0-	-16	-0-	15	1	552	3	Y	15	15	1			3
							17	9									
12	620	N	593	-0-	-27	-0-	17	1	558	3	Y	16	16	1			3
							18	9									
01	583	N	583	-0-	-0-	-0-	17	1	548	3	Y	16	16	1			3
							18	9									
02	555	N	555	-0-	-0-	-0-	15	1	525	3	Y	14	15	1			2
							15	9									
*03	619	N	619	-0-	-0-	-0-	17	1	583	3	Y	17	16	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1321	-0-	-12	-0-	35	1	1258	3	Y	25	26	1			4
							28	9									
11	1245	N	1245	-0-	-0-	-0-	33	1	1186	3	Y	24	23	1			5
							26	9									
12	1333	N	1292	-0-	-41	-0-	36	1	1228	3	Y	25	25	1			5
							28	9									
01	63	N	63	-0-	-0-	-0-	38	1	25	9	Y	23	24	1			4
02	1168	N	1168	-0-	-0-	-0-	31	1	1113	3	Y	22	23	1			3
							24	9									
*03	1321	N	1321	-0-	-0-	-0-	36	1	1259	3	Y	24	23	1			4
							26	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1441	-0-	-16	-0-	38	1	1375	3	Y	25	26	1			4
							28	9									
11	1410	N	1126	-0-	-284	-0-	30	1	1068	3	Y	25	24	1			5
							28	9									
12	1395	N	199	-0-	-1196	-0-	5	1	162	3	Y	29	28	1			6
							32	9									
01	167	N	167	-0-	-0-	-0-	4	1	134	3	Y	26	27	1			5
							29	9									
02	184	N	184	-0-	-0-	-0-	4	1	158	3	Y	20	22	1			3
							22	9									
*03	209	N	209	-0-	-0-	-0-	5	1	179	3	Y	23	22	1			4
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	804	-0-	-2296	-0-	21	1	777	3	Y	5	6	1			1
							6	9									
11	3000	X	1953	-0-	-1047	-0-	53	1	1887	3	Y	12	10	1			3
							13	9									
12	3935	X	3935	-0-	-0-	-0-	113	1	3807	3	Y	14	14	1			3
							15	9									
01	3100	N	3216	-0-	116	116	95	1	3103	3	Y	16	16	1			3
							18	9									
02	2793	N	2677	-0-	-116	-0-	73	1	2586	3	Y	16	17	1			2
							18	9									
03	3007	X	2761	-0-	-246	-0-	77	1	2667	3	Y	15	14	1			3
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	350	-0-	-22	-0-	9	1	335	3	Y	5	6	1			1
							6	9									
11	360	N	339	-0-	-21	-0-	9	1	324	3	Y	5	5	1			1
							6	9									
12	372	N	349	-0-	-23	-0-	10	1	332	3	Y	6	6	1			1
							7	9									
01	340	N	340	-0-	-0-	-0-	10	1	323	3	Y	6	6	1			1
							7	9									
02	310	N	310	-0-	-0-	-0-	8	1	294	3	Y	7	7	1			1
							8	9									
*03	347	N	347	-0-	-0-	-0-	9	1	329	3	Y	8	8	1			1
							9	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	14	1	522	3	Y	8	8	1			1
							9	9									
11	570	N	548	-0-	-22	-0-	15	1	524	3	Y	8	7	1			2
							9	9									
12	589	N	561	-0-	-28	-0-	16	1	539	3	Y	5	6	1			1
							6	9									
01	554	N	554	-0-	-0-	-0-	16	1	531	3	Y	6	6	1			1
							7	9									
02	496	N	496	-0-	-0-	-0-	13	1	477	3	Y	5	5	1			1
							6	9									
*03	566	N	566	-0-	-0-	-0-	16	1	546	3	Y	4	4	1			1
							4	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	38	1	1389	3	Y	13	14	1			2
							14	9									
11	1037	N	1037	-0-	-0-	-0-	28	1	995	3	Y	13	12	1			3
							14	9									
12	713	N	707	-0-	-6	-0-	20	1	673	3	Y	13	13	1			3
							14	9									
01	683	N	683	-0-	-0-	-0-	20	1	648	3	Y	14	14	1			3
							15	9									
02	609	N	609	-0-	-0-	-0-	16	1	579	3	Y	13	14	1			2
							14	9									
*03	734	N	734	-0-	-0-	-0-	20	1	697	3	Y	15	14	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 18 RRCID -> 147346 COMPL. DATE 11/04/1993 TOTAL DEPTH 6550 PERF. 6089 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

10	535	N	535	-0-	-0-	-0-	14 8	1 9	513	3	Y	7	7	1			1
11	510	N	472	-0-	-38	-0-	13 7	1 9	452	3	Y	6	6	1			1
12	527	N	486	-0-	-41	-0-	14 2	1 9	470	3	Y	2	3	1			-0-
01	487	N	487	-0-	-0-	-0-	14 2	1 9	471	3	Y	2	2	1			-0-
02	441	N	441	-0-	-0-	-0-	12 3	1 9	426	3	Y	3	3	1			-0-
03	496	N	484	-0-	-12	-0-	13 4	1 9	467	3	Y	4	3	1			1

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

10	1178	N	1158	-0-	-20	-0-	31 18	1 9	1109	3	Y	16	16	1			3
11	1140	N	1099	-0-	-41	-0-	29 19	1 9	1051	3	Y	17	16	1			4
12	1178	N	1125	-0-	-53	-0-	32 20	1 9	1073	3	Y	18	18	1			4
01	1120	N	1120	-0-	-0-	-0-	33 18	1 9	1069	3	Y	16	17	1			3
02	1017	N	1017	-0-	-0-	-0-	27 18	1 9	972	3	Y	16	17	1			2
*03	1196	N	1196	-0-	-0-	-0-	33 19	1 9	1144	3	Y	17	16	1			3

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

10	775	N	765	-0-	-10	-0-	20 8	1 9	737	3	Y	7	7	1			1
11	750	N	711	-0-	-39	-0-	19 7	1 9	685	3	Y	6	6	1			1
12	728	N	728	-0-	-0-	-0-	21 8	1 9	699	3	Y	7	7	1			1
01	741	N	741	-0-	-0-	-0-	22 8	1 9	711	3	Y	7	7	1			1
02	667	N	667	-0-	-0-	-0-	18 7	1 9	642	3	Y	6	6	1			1
*03	766	N	766	-0-	-0-	-0-	21 8	1 9	737	3	Y	7	7	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-		-6	-0-	18	1	644	3	Y	13	13	1			2
								14	9									
11	660	N	645	-0-		-15	-0-	17	1	616	3	Y	11	11	1			2
								12	9									
12	682	N	645	-0-		-37	-0-	18	1	619	3	Y	7	8	1			1
								8	9									
01	627	N	627	-0-		-0-	-0-	18	1	601	3	Y	7	7	1			1
								8	9									
02	563	N	563	-0-		-0-	-0-	15	1	542	3	Y	5	5	1			1
								6	9									
03	651	N	637	-0-		-14	-0-	18	1	613	3	Y	5	5	1			1
								6	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	625	-0-		-26	-0-	17	1	598	3	Y	9	9	1			2
								10	9									
11	596	N	596	-0-		-0-	-0-	16	1	567	3	Y	12	11	1			3
								13	9									
12	604	N	604	-0-		-0-	-0-	17	1	573	3	Y	13	13	1			3
								14	9									
01	593	N	593	-0-		-0-	-0-	17	1	569	3	Y	6	8	1			1
								7	9									
02	527	N	527	-0-		-0-	-0-	14	1	511	3	Y	2	3	1			-0-
								2	9									
*03	610	N	610	-0-		-0-	-0-	17	1	591	3	Y	2	2	1			-0-
								2	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-		-16	-0-	4	1	153	3	Y	12	13	1			2
								13	9									
11	180	N	145	-0-		-35	-0-	4	1	138	3	Y	3	4	1			1
								3	9									
12	166	N	166	-0-		-0-	-0-	5	1	158	3	Y	3	3	1			1
								3	9									
01	169	N	169	-0-		-0-	-0-	5	1	161	3	Y	3	3	1			1
								3	9									
02	154	N	154	-0-		-0-	-0-	4	1	148	3	Y	2	3	1			-0-
								2	9									
*03	176	N	176	-0-		-0-	-0-	5	1	167	3	Y	4	3	1			1
								4	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-		-0-	-0-	26	1	935	3	Y	5	6	1			1
								6	9									
11	930	N	909	-0-		-21	-0-	25	1	880	3	Y	4	4	1			1
								4	9									
12	932	N	932	-0-		-0-	-0-	27	1	901	3	Y	4	4	1			1
								4	9									
01	919	N	919	-0-		-0-	-0-	27	1	889	3	Y	3	3	1			1
								3	9									
02	833	N	833	-0-		-0-	-0-	23	1	808	3	Y	2	3	1			-0-
								2	9									
*03	971	N	971	-0-		-0-	-0-	27	1	938	3	Y	5	4	1			1
								6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	11	1	399	3	Y	14	14	1			2
							15	9									
11	420	N	417	-0-	-3	-0-	11	1	387	3	Y	17	15	1			4
							19	9									
12	434	N	429	-0-	-5	-0-	12	1	398	3	Y	17	17	1			4
							19	9									
01	410	N	410	-0-	-0-	-0-	12	1	388	3	Y	9	11	1			2
							10	9									
02	369	N	369	-0-	-0-	-0-	10	1	357	3	Y	2	4	1			-0-
							2	9									
03	434	N	413	-0-	-21	-0-	11	1	398	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1260	-0-	-11	-0-	33	1	1190	3	Y	34	35	1			6
							37	9									
11	1230	N	1195	-0-	-35	-0-	32	1	1128	3	Y	32	31	1			7
							35	9									
12	1209	N	1203	-0-	-6	-0-	34	1	1132	3	Y	34	34	1			7
							37	9									
01	1201	N	1201	-0-	-0-	-0-	35	1	1136	3	Y	27	29	1			5
							30	9									
02	1087	N	1087	-0-	-0-	-0-	29	1	1027	3	Y	28	29	1			4
							31	9									
03	1209	N	1032	-0-	-177	-0-	28	1	974	3	Y	27	26	1			5
							30	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	13	1	487	3	Y	7	7	1			1
							8	9									
11	488	N	488	-0-	-0-	-0-	13	1	466	3	Y	8	7	1			2
							9	9									
12	496	N	459	-0-	-37	-0-	13	1	438	3	Y	7	7	1			2
							8	9									
01	519	N	519	-0-	-0-	-0-	15	1	493	3	Y	10	10	1			2
							11	9									
02	458	N	458	-0-	-0-	-0-	12	1	433	3	Y	12	12	1			2
							13	9									
*03	522	N	522	-0-	-0-	-0-	14	1	493	3	Y	14	13	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45	-0-	19	1	701	3	Y	9	9	1			2
							10	9									
11	720	N	698	-0-	-22	-0-	19	1	669	3	Y	9	9	1			2
							10	9									
12	706	N	706	-0-	-0-	-0-	20	1	676	3	Y	9	9	1			2
							10	9									
01	710	N	710	-0-	-0-	-0-	21	1	678	3	Y	10	10	1			2
							11	9									
02	656	N	656	-0-	-0-	-0-	18	1	627	3	Y	10	11	1			1
							11	9									
*03	731	N	731	-0-	-0-	-0-	20	1	698	3	Y	12	11	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	11	1	409	3	Y	5	6	1			1
							6	9									
11	420	N	408	-0-	-12	-0-	11	1	391	3	Y	5	5	1			1
							6	9									
12	419	N	419	-0-	-0-	-0-	12	1	401	3	Y	5	5	1			1
							6	9									
01	411	N	411	-0-	-0-	-0-	12	1	395	3	Y	4	4	1			1
							4	9									
02	376	N	376	-0-	-0-	-0-	10	1	362	3	Y	4	4	1			1
							4	9									
*03	410	N	410	-0-	-0-	-0-	11	1	386	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	28	1	1014	3	Y	18	18	1			3
							20	9									
11	1020	N	1015	-0-	-5	-0-	27	1	973	3	Y	14	14	1			3
							15	9									
12	1054	N	1034	-0-	-20	-0-	29	1	988	3	Y	15	15	1			3
							17	9									
01	1024	N	1024	-0-	-0-	-0-	30	1	976	3	Y	16	16	1			3
							18	9									
02	1628	N	1628	-0-	-0-	-0-	44	1	1567	3	Y	15	16	1			2
							17	9									
03	1023	N	965	-0-	-58	-0-	26	1	919	3	Y	18	17	1			3
							20	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1317	-0-	-109	-0-	35	1	1270	3	Y	11	11	1			2
							12	9									
11	1260	N	930	-0-	-330	-0-	25	1	895	3	Y	9	9	1			2
							10	9									
12	1023	N	988	-0-	-35	-0-	28	1	950	3	Y	9	9	1			2
							10	9									
01	977	N	977	-0-	-0-	-0-	29	1	937	3	Y	10	10	1			2
							11	9									
02	864	N	864	-0-	-0-	-0-	23	1	830	3	Y	10	11	1			1
							11	9									
*03	1025	N	1025	-0-	-0-	-0-	28	1	984	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1072	-0-	-44	-0-	27	1	962	3	Y	75	76	1			13
							83	9									
11	1050	N	1021	-0-	-29	-0-	26	1	917	3	Y	71	68	1			16
							78	9									
12	1031	N	1031	-0-	-0-	-0-	27	1	921	3	Y	75	75	1			16
							83	9									
01	1022	N	1022	-0-	-0-	-0-	28	1	918	3	Y	69	72	1			13
							76	9									
02	903	N	903	-0-	-0-	-0-	23	1	824	3	Y	51	57	1			7
							56	9									
*03	1008	N	1008	-0-	-0-	-0-	26	1	917	3	Y	59	56	1			10
							65	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-		-0-	-0-	14	1	520	3	Y	13	13	1			2
								14	9									
11	567	N	567	-0-		-0-	-0-	15	1	538	3	Y	13	12	1			3
								14	9									
12	571	N	571	-0-		-0-	-0-	16	1	554	3	Y	1	4	1			-0-
								1	9									
01	577	N	577	-0-		-0-	-0-	17	1	559	3	Y	1	1	1			-0-
								1	9									
02	515	N	515	-0-		-0-	-0-	14	1	498	3	Y	3	3	1			-0-
								3	9									
*03	601	N	601	-0-		-0-	-0-	17	1	575	3	Y	8	7	1			1
								9	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	896	-0-		-34	-0-	24	1	861	3	Y	10	9	1			2
								11	9									
11	1014	N	1014	-0-		-0-	-0-	27	1	977	3	Y	9	9	1			2
								10	9									
12	1019	N	1019	-0-		-0-	-0-	29	1	980	3	Y	9	9	1			2
								10	9									
01	914	N	914	-0-		-0-	-0-	27	1	876	3	Y	10	10	1			2
								11	9									
02	892	N	892	-0-		-0-	-0-	24	1	857	3	Y	10	11	1			1
								11	9									
*03	889	N	889	-0-		-0-	-0-	25	1	851	3	Y	12	11	1			2
								13	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1358	-0-		-781	-0-	36	1	1303	3	Y	17	17	1			3
								19	9									
11	2100	N	-0-	-0-		-2100	-0-					Y	12	12	1			3
12	2346	N	2346	-0-		-0-	-0-	67	1	2260	3	Y	17	16	1			4
								19	9									
01	2387	N	2387	-0-		-0-	-0-	70	1	2306	3	Y	10	12	1			2
								11	9									
02	2065	N	2065	-0-		-0-	-0-	56	1	1998	3	Y	10	11	1			1
								11	9									
*03	2241	N	2241	-0-		-0-	-0-	62	1	2166	3	Y	12	11	1			2
								13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-		-0-	-0-	18	1	670	3	Y	9	9	1			2
								10	9									
11	665	N	665	-0-		-0-	-0-	18	1	637	3	Y	9	9	1			2
								10	9									
12	654	N	654	-0-		-0-	-0-	19	1	625	3	Y	9	9	1			2
								10	9									
01	649	N	649	-0-		-0-	-0-	19	1	619	3	Y	10	10	1			2
								11	9									
02	609	N	609	-0-		-0-	-0-	16	1	582	3	Y	10	11	1			1
								11	9									
*03	667	N	667	-0-		-0-	-0-	18	1	636	3	Y	12	11	1			2
								13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1069	-0-	-16	-0-	28	1	1028	3	Y	12	13	1			2
							13	9									
11	1080	N	1014	-0-	-66	-0-	27	1	973	3	Y	13	12	1			3
							14	9									
12	1116	N	1045	-0-	-71	-0-	30	1	1001	3	Y	13	13	1			3
							14	9									
01	1046	N	1046	-0-	-0-	-0-	31	1	1002	3	Y	12	13	1			2
							13	9									
02	955	N	955	-0-	-0-	-0-	26	1	914	3	Y	14	14	1			2
							15	9									
03	1054	N	1048	-0-	-6	-0-	29	1	1011	3	Y	7	8	1			1
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	23	1	821	3	Y	16	16	1			3
							18	9									
11	796	N	796	-0-	-0-	-0-	21	1	760	3	Y	14	14	1			3
							15	9									
12	806	N	699	-0-	-107	-0-	20	1	664	3	Y	14	14	1			3
							15	9									
01	726	N	726	-0-	-0-	-0-	21	1	688	3	Y	15	15	1			3
							17	9									
02	654	N	654	-0-	-0-	-0-	18	1	627	3	Y	8	10	1			1
							9	9									
*03	835	N	835	-0-	-0-	-0-	23	1	806	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1021	-0-	-33	-0-	27	1	968	3	Y	24	25	1			4
							26	9									
11	1023	N	1023	-0-	-0-	-0-	27	1	975	3	Y	19	19	1			4
							21	9									
12	1085	N	1063	-0-	-22	-0-	30	1	1011	3	Y	20	20	1			4
							22	9									
01	1005	N	1005	-0-	-0-	-0-	29	1	953	3	Y	21	21	1			4
							23	9									
02	946	N	946	-0-	-0-	-0-	25	1	897	3	Y	22	23	1			3
							24	9									
*03	1127	N	1127	-0-	-0-	-0-	31	1	1067	3	Y	26	24	1			5
							29	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	15	1	560	3	Y	16	16	1			3
							18	9									
11	570	N	550	-0-	-20	-0-	14	1	518	3	Y	16	15	1			4
							18	9									
12	589	N	489	-0-	-100	-0-	14	1	456	3	Y	17	17	1			4
							19	9									
01	468	N	468	-0-	-0-	-0-	14	1	443	3	Y	10	12	1			2
							11	9									
02	385	N	385	-0-	-0-	-0-	10	1	369	3	Y	5	6	1			1
							6	9									
03	496	N	481	-0-	-15	-0-	13	1	461	3	Y	6	6	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-		-0-	-0-	20	1 6 9	716	3	Y	5	5	1			1
11	750	N	712	-0-		-38	-0-	19	1 4 9	689	3	Y	4	4	1			1
12	744	N	724	-0-		-20	-0-	21	1 6 9	697	3	Y	5	5	1			1
01	701	N	701	-0-		-0-	-0-	21	1 6 9	674	3	Y	5	5	1			1
02	606	N	606	-0-		-0-	-0-	16	1 3 9	587	3	Y	3	4	1			-0-
03	713	N	691	-0-		-22	-0-	19	1 2 9	670	3	Y	2	2	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	433	-0-		-94	-0-	12	1 4 9	417	3	Y	4	4	1			1
11	450	N	404	-0-		-46	-0-	11	1 3 9	390	3	Y	3	3	1			1
12	449	N	449	-0-		-0-	-0-	13	1	436	3	Y	-0-	1	1			-0-
01	443	N	443	-0-		-0-	-0-	13	1 1 9	429	3	Y	1	1	1			-0-
02	389	N	389	-0-		-0-	-0-	11	1 1 9	377	3	Y	1	1	1			-0-
*03	597	N	597	-0-		-0-	-0-	17	1 1 9	579	3	Y	1	1	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	884	-0-		-15	-0-	24	1 8 9	852	3	Y	7	7	1			1
11	870	N	834	-0-		-36	-0-	23	1 7 9	804	3	Y	6	6	1			1
12	868	N	848	-0-		-20	-0-	24	1 7 9	817	3	Y	6	6	1			1
01	845	N	845	-0-		-0-	-0-	25	1 7 9	813	3	Y	6	6	1			1
02	761	N	761	-0-		-0-	-0-	21	1 6 9	734	3	Y	5	5	1			1
*03	972	N	972	-0-		-0-	-0-	27	1 6 9	939	3	Y	5	5	1			1

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	612	-0-		-8	-0-	16	1 18 9	578	3	Y	16	16	1			3
11	600	N	576	-0-		-24	-0-	15	1 15 9	546	3	Y	14	14	1			3
12	589	N	589	-0-		-0-	-0-	16	1 17 9	556	3	Y	15	15	1			3
01	593	N	593	-0-		-0-	-0-	17	1 12 9	564	3	Y	11	12	1			2
02	521	N	521	-0-		-0-	-0-	14	1 8 9	499	3	Y	7	8	1			1
*03	632	N	632	-0-		-0-	-0-	17	1 9 9	606	3	Y	8	8	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	500	N	500	-0-		-0-	-0-		13	1	478	3	Y	8	8	1			1
									9	9									
11	488	N	488	-0-		-0-	-0-		13	1	465	3	Y	9	8	1			2
									10	9									
12	502	N	502	-0-		-0-	-0-		14	1	473	3	Y	14	13	1			3
									15	9									
01	500	N	500	-0-		-0-	-0-		14	1	467	3	Y	17	17	1			3
									19	9									
02	445	N	445	-0-		-0-	-0-		12	1	418	3	Y	14	15	1			2
									15	9									
*03	498	N	498	-0-		-0-	-0-		14	1	473	3	Y	10	10	1			2
									11	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-		-0-	-0-		11	1	402	3	Y	6	6	1			1
									7	9									
11	385	N	385	-0-		-0-	-0-		10	1	368	3	Y	6	6	1			1
									7	9									
12	389	N	389	-0-		-0-	-0-		11	1	372	3	Y	5	5	1			1
									6	9									
01	382	N	382	-0-		-0-	-0-		11	1	365	3	Y	5	5	1			1
									6	9									
02	252	N	252	-0-		-0-	-0-		7	1	241	3	Y	4	4	1			1
									4	9									
*03	1797	N	1797	-0-		-0-	-0-		50	1	1743	3	Y	4	4	1			1
									4	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-		-0-	-0-		12	1	450	3	Y	5	5	1			1
									6	9									
11	419	N	419	-0-		-0-	-0-		11	1	402	3	Y	5	5	1			1
									6	9									
12	465	N	465	-0-		-0-	-0-		13	1	437	3	Y	14	12	1			3
									15	9									
01	454	N	454	-0-		-0-	-0-		13	1	426	3	Y	14	14	1			3
									15	9									
02	336	N	336	-0-		-0-	-0-		9	1	323	3	Y	4	6	1			1
									4	9									
*03	462	N	462	-0-		-0-	-0-		13	1	445	3	Y	4	4	1			1
									4	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-		-6	-0-		15	1	537	3	Y	-0-					-0-
11	535	N	535	-0-		-0-	-0-		14	1	512	3	Y	8	6	1			2
									9	9									
12	558	N	535	-0-		-23	-0-		15	1	510	3	Y	9	9	1			2
									10	9									
01	557	N	557	-0-		-0-	-0-		16	1	530	3	Y	10	10	1			2
									11	9									
02	488	N	488	-0-		-0-	-0-		13	1	464	3	Y	10	11	1			1
									11	9									
03	527	N	408	-0-		-119	-0-		11	1	384	3	Y	12	11	1			2
									13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	15	1	537	3	Y	5	5	1			1
							6	9									
11	909	N	909	-0-	-0-	-0-	25	1	878	3	Y	5	5	1			1
							6	9									
12	583	N	583	-0-	-0-	-0-	16	1	544	3	Y	21	18	1			4
							23	9									
01	660	N	660	-0-	-0-	-0-	19	1	616	3	Y	23	23	1			4
							25	9									
02	598	N	598	-0-	-0-	-0-	16	1	568	3	Y	13	15	1			2
							14	9									
*03	689	N	689	-0-	-0-	-0-	19	1	662	3	Y	7	8	1			1
							8	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1086	N	1086	-0-	-0-	-0-	29	1	1047	3	Y	9	9	1			2
							10	9									
11	1140	N	1032	-0-	-108	-0-	28	1	994	3	Y	9	9	1			2
							10	9									
12	1116	N	1024	-0-	-92	-0-	29	1	985	3	Y	9	9	1			2
							10	9									
01	1019	N	1019	-0-	-0-	-0-	30	1	978	3	Y	10	10	1			2
							11	9									
02	1011	N	1011	-0-	-0-	-0-	27	1	973	3	Y	10	11	1			1
							11	9									
*03	1177	N	1177	-0-	-0-	-0-	33	1	1131	3	Y	12	11	1			2
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	918	-0-	-105	-0-	24	1	879	3	Y	14	15	1			2
							15	9									
11	960	N	946	-0-	-14	-0-	25	1	907	3	Y	13	12	1			3
							14	9									
12	930	N	927	-0-	-3	-0-	26	1	887	3	Y	13	13	1			3
							14	9									
01	910	N	910	-0-	-0-	-0-	27	1	873	3	Y	9	10	1			2
							10	9									
02	823	N	823	-0-	-0-	-0-	22	1	794	3	Y	6	7	1			1
							7	9									
*03	3100	N	5453	-0-	2353	2353	152	1	5293	3	Y	7	7	1			1
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	12	1	445	3	Y	8	9	1			1
							9	9									
11	450	N	427	-0-	-23	-0-	12	1	413	3	Y	2	3	1			-0-
							2	9									
12	465	N	413	-0-	-52	-0-	12	1	401	3	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	12	1	388	3	Y	1	1	1			-0-
							1	9									
02	810	N	810	-0-	-0-	-0-	22	1	777	3	Y	10	9	1			1
							11	9									
03	403	N	401	-0-	-2	-0-	11	1	377	3	Y	12	11	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	18	1	654	3	Y	13	13	1			2
							14	9									
11	660	N	654	-0-	-6	-0-	17	1	623	3	Y	13	12	1			3
							14	9									
12	682	N	662	-0-	-20	-0-	19	1	636	3	Y	6	8	1			1
							7	9									
01	661	N	661	-0-	-0-	-0-	19	1	634	3	Y	7	7	1			1
							8	9									
02	593	N	593	-0-	-0-	-0-	16	1	570	3	Y	6	6	1			1
							7	9									
*03	3100	N	4229	-0-	1129	1129	118	1	4105	3	Y	5	5	1			1
							6	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1245	-0-	-26	-0-	33	1	1198	3	Y	13	13	1			2
							14	9									
11	1230	N	1194	-0-	-36	-0-	32	1	1148	3	Y	13	12	1			3
							14	9									
12	1213	N	1213	-0-	-0-	-0-	34	1	1166	3	Y	12	12	1			3
							13	9									
01	1209	N	1209	-0-	-0-	-0-	35	1	1161	3	Y	12	13	1			2
							13	9									
02	1095	N	1095	-0-	-0-	-0-	29	1	1051	3	Y	14	14	1			2
							15	9									
*03	3100	N	3668	-0-	568	568	102	1	3548	3	Y	16	15	1			3
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	27	1	974	3	Y	9	9	1			2
							10	9									
11	1423	N	1423	-0-	-0-	-0-	38	1	1375	3	Y	9	9	1			2
							10	9									
12	1508	N	1508	-0-	-0-	-0-	43	1	1455	3	Y	9	9	1			2
							10	9									
01	1488	N	1488	-0-	-0-	-0-	44	1	1433	3	Y	10	10	1			2
							11	9									
02	1387	N	1387	-0-	-0-	-0-	38	1	1338	3	Y	10	11	1			1
							11	9									
*03	1214	N	1214	-0-	-0-	-0-	34	1	1167	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	511	-0-	-171	-0-	14	1	489	3	Y	7	8	1			1
							8	9									
11	1247	N	1247	-0-	-0-	-0-	34	1	1206	3	Y	6	6	1			1
							7	9									
12	1018	N	1018	-0-	-0-	-0-	29	1	979	3	Y	9	8	1			2
							10	9									
01	1055	N	1055	-0-	-0-	-0-	31	1	1013	3	Y	10	10	1			2
							11	9									
02	777	N	777	-0-	-0-	-0-	21	1	745	3	Y	10	11	1			1
							11	9									
03	620	N	408	-0-	-212	-0-	11	1	384	3	Y	12	11	1			2
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1491	-0-	-59	-0-	40	1	1451	3	Y	-0-	2	1			-0-
11	1470	N	1412	-0-	-58	-0-	38	1	1374	3	Y	-0-					-0-
12	1519	N	1458	-0-	-61	-0-	42	1	1415	3	Y	1	1	1			-0-
							1	9									
01	1453	N	1453	-0-	-0-	-0-	43	1	1399	3	Y	10	8	1			2
							11	9									
02	1311	N	1311	-0-	-0-	-0-	35	1	1265	3	Y	10	11	1			1
							11	9									
*03	1477	N	1477	-0-	-0-	-0-	41	1	1423	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	982	-0-	-351	-0-	26	1	946	3	Y	9	9	1			2
							10	9									
11	1200	N	874	-0-	-326	-0-	24	1	840	3	Y	9	9	1			2
							10	9									
12	1116	N	800	-0-	-316	-0-	23	1	767	3	Y	9	9	1			2
							10	9									
01	1433	N	1433	-0-	-0-	-0-	42	1	1380	3	Y	10	10	1			2
							11	9									
02	2511	N	2511	-0-	-0-	-0-	68	1	2433	3	Y	9	10	1			1
							10	9									
*03	1443	N	1443	-0-	-0-	-0-	40	1	1390	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	706	-0-	-255	-0-	18	1	657	3	Y	28	29	1			5
							31	9									
11	930	N	619	-0-	-311	-0-	16	1	578	3	Y	23	23	1			5
							25	9									
12	942	N	942	-0-	-0-	-0-	26	1	886	3	Y	27	26	1			6
							30	9									
01	718	N	718	-0-	-0-	-0-	21	1	675	3	Y	20	22	1			4
							22	9									
02	2577	N	2577	-0-	-0-	-0-	70	1	2485	3	Y	20	21	1			3
							22	9									
*03	904	N	904	-0-	-0-	-0-	25	1	860	3	Y	17	17	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	35	1	1265	3	Y	11	12	1			2
							12	9									
11	1264	N	1264	-0-	-0-	-0-	34	1	1217	3	Y	12	11	1			3
							13	9									
12	1240	N	1214	-0-	-26	-0-	34	1	1166	3	Y	13	13	1			3
							14	9									
01	1343	N	1343	-0-	-0-	-0-	39	1	1289	3	Y	14	14	1			3
							15	9									
02	1182	N	1182	-0-	-0-	-0-	32	1	1135	3	Y	14	15	1			2
							15	9									
*03	3100	N	4003	-0-	903	903	112	1	3872	3	Y	17	16	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	20	1	715	3	Y	7	7	1			1
							8	9									
11	720	N	718	-0-	-2	-0-	19	1	690	3	Y	8	7	1			2
							9	9									
12	744	N	721	-0-	-23	-0-	21	1	693	3	Y	6	7	1			1
							7	9									
01	738	N	738	-0-	-0-	-0-	22	1	708	3	Y	7	7	1			1
							8	9									
02	681	N	681	-0-	-0-	-0-	18	1	655	3	Y	7	7	1			1
							8	9									
*03	762	N	762	-0-	-0-	-0-	21	1	727	3	Y	13	12	1			2
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	14	1	508	3	Y	15	15	1			3
							17	9									
11	513	N	513	-0-	-0-	-0-	14	1	484	3	Y	14	14	1			3
							15	9									
12	535	N	535	-0-	-0-	-0-	15	1	505	3	Y	14	14	1			3
							15	9									
01	528	N	528	-0-	-0-	-0-	15	1	498	3	Y	14	14	1			3
							15	9									
02	468	N	468	-0-	-0-	-0-	12	1	443	3	Y	12	13	1			2
							13	9									
*03	553	N	553	-0-	-0-	-0-	15	1	534	3	Y	4	5	1			1
							4	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			1
							8	9									
11	372	N	372	-0-	-0-	-0-	10	1	356	3	Y	5	5	1			1
							6	9									
12	403	N	378	-0-	-25	-0-	11	1	361	3	Y	5	5	1			1
							6	9									
01	387	N	387	-0-	-0-	-0-	11	1	369	3	Y	6	6	1			1
							7	9									
02	347	N	347	-0-	-0-	-0-	9	1	329	3	Y	8	8	1			1
							9	9									
03	372	N	323	-0-	-49	-0-	9	1	306	3	Y	7	7	1			1
							8	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	17	1	600	3	Y	46	45	1			8
							51	9									
11	644	N	644	-0-	-0-	-0-	16	1	578	3	Y	45	43	1			10
							50	9									
12	634	N	634	-0-	-0-	-0-	17	1	574	3	Y	39	41	1			8
							43	9									
01	640	N	640	-0-	-0-	-0-	18	1	582	3	Y	36	37	1			7
							40	9									
02	583	N	583	-0-	-0-	-0-	15	1	528	3	Y	36	38	1			5
							40	9									
*03	622	N	622	-0-	-0-	-0-	17	1	582	3	Y	21	22	1			4
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1286	-0-	-78	-0-	34	1	1241	3	Y	10	11	1			2
							11	9									
11	1290	N	1211	-0-	-79	-0-	33	1	1168	3	Y	9	9	1			2
							10	9									
12	1271	N	1241	-0-	-30	-0-	35	1	1194	3	Y	11	11	1			2
							12	9									
01	1247	N	1247	-0-	-0-	-0-	36	1	1188	3	Y	21	19	1			4
							23	9									
02	2467	N	2467	-0-	-0-	-0-	67	1	2378	3	Y	20	21	1			3
							22	9									
*03	1259	N	1259	-0-	-0-	-0-	35	1	1205	3	Y	17	17	1			3
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1847	-0-	-13	-0-	49	1	1788	3	Y	9	9	1			2
							10	9									
11	1770	N	1741	-0-	-29	-0-	47	1	1684	3	Y	9	9	1			2
							10	9									
12	1860	N	1763	-0-	-97	-0-	50	1	1703	3	Y	9	9	1			2
							10	9									
01	1759	N	1759	-0-	-0-	-0-	52	1	1696	3	Y	10	10	1			2
							11	9									
02	1601	N	1601	-0-	-0-	-0-	43	1	1547	3	Y	10	11	1			1
							11	9									
03	1767	N	1766	-0-	-1	-0-	49	1	1704	3	Y	12	11	1			2
							13	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1293	-0-	-40	-0-	35	1	1258	3	Y	-0-					-0-
11	1260	N	1232	-0-	-28	-0-	34	1	1198	3	Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	37	1	1234	3	Y	-0-					-0-
01	1269	N	1269	-0-	-0-	-0-	38	1	1231	3	Y	-0-					-0-
02	988	N	988	-0-	-0-	-0-	27	1	961	3	Y	-0-					-0-
*03	1269	N	1269	-0-	-0-	-0-	35	1	1223	3	Y	10	8	1			2
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1819	-0-	-134	-0-	48	1	1751	3	Y	18	19	1			3
							20	9									
11	1830	N	1649	-0-	-181	-0-	44	1	1586	3	Y	17	16	1			4
							19	9									
12	2075	N	2075	-0-	-0-	-0-	59	1	1996	3	Y	18	18	1			4
							20	9									
01	1920	N	1920	-0-	-0-	-0-	56	1	1845	3	Y	17	18	1			3
							19	9									
02	2800	N	3313	-0-	513	513	90	1	3200	3	Y	21	21	1			3
							23	9									
*03	2622	N	2109	-0-	-513	-0-	58	1	2026	3	Y	23	22	1			4
							25	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1972	-0-	-229	-0-	52	1	1900	3	Y	18	18	1			3
							20	9									
11	2425	N	2425	-0-	-0-	-0-	65	1	2340	3	Y	18	17	1			4
							20	9									
12	2369	N	2369	-0-	-0-	-0-	67	1	2281	3	Y	19	19	1			4
							21	9									
01	2130	N	2130	-0-	-0-	-0-	62	1	2046	3	Y	20	20	1			4
							22	9									
02	2800	N	3229	-0-	429	429	88	1	3119	3	Y	20	21	1			3
							22	9									
*03	2540	N	2111	-0-	-429	-0-	59	1	2033	3	Y	17	17	1			3
							19	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1205	-0-	-35	-0-	32	1	1147	3	N	24	25	1			4
							26	9									
11	1200	N	1138	-0-	-62	-0-	30	1	1087	3	N	19	19	1			4
							21	9									
12	1240	N	1158	-0-	-82	-0-	33	1	1103	3	N	20	20	1			4
							22	9									
01	1209	N	1138	-0-	-71	-0-	33	1	1087	3	N	16	17	1			3
							18	9									
02	1064	N	1023	-0-	-41	-0-	28	1	982	3	N	12	13	1			2
							13	9									
*03	1244	N	1244	-0-	-0-	-0-	34	1	1197	3	N	12	12	1			2
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1051	-0-	-3	-0-	28	1	1009	3	Y	13	14	1			2
							14	9									
11	1020	N	1000	-0-	-20	-0-	27	1	956	3	Y	15	14	1			3
							17	9									
12	1054	N	1012	-0-	-42	-0-	29	1	965	3	Y	16	16	1			3
							18	9									
01	981	N	981	-0-	-0-	-0-	28	1	935	3	Y	16	16	1			3
							18	9									
02	863	N	863	-0-	-0-	-0-	23	1	823	3	Y	15	16	1			2
							17	9									
03	1023	N	944	-0-	-79	-0-	26	1	898	3	Y	18	17	1			3
							20	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	543	-0-	-15	-0-	14	1	515	3	Y	13	14	1			2
							14	9									
11	526	N	526	-0-	-0-	-0-	14	1	498	3	Y	13	12	1			3
							14	9									
12	531	N	531	-0-	-0-	-0-	15	1	502	3	Y	13	13	1			3
							14	9									
01	515	N	515	-0-	-0-	-0-	15	1	485	3	Y	14	14	1			3
							15	9									
02	443	N	443	-0-	-0-	-0-	12	1	417	3	Y	13	14	1			2
							14	9									
03	527	N	516	-0-	-11	-0-	14	1	484	3	Y	16	15	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	600	-0-	-330	-0-	16	1	584	3	Y	-0-	1	1			-0-
11	900	N	763	-0-	-137	-0-	21	1	742	3	Y	-0-					-0-
12	930	N	682	-0-	-248	-0-	20	1	661	3	Y	1	1	1			-0-
							1	9									
01	585	N	585	-0-	-0-	-0-	17	1	557	3	Y	10	8	1			2
							11	9									
02	865	N	865	-0-	-0-	-0-	23	1	831	3	Y	10	11	1			1
							11	9									
*03	1154	N	1154	-0-	-0-	-0-	32	1	1109	3	Y	12	11	1			2
							13	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2161	-0-	-40	-0-	58	1	2083	3	Y	18	18	1			3
							20	9									
11	2100	N	2072	-0-	-28	-0-	56	1	1996	3	Y	18	17	1			4
							20	9									
12	2108	N	2079	-0-	-29	-0-	59	1	1999	3	Y	19	19	1			4
							21	9									
01	2104	N	2104	-0-	-0-	-0-	62	1	2024	3	Y	16	17	1			3
							18	9									
02	1914	N	1914	-0-	-0-	-0-	52	1	1851	3	Y	10	12	1			1
							11	9									
*03	2091	N	2091	-0-	-0-	-0-	58	1	2020	3	Y	12	11	1			2
							13	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1384	-0-	-11	-0-	37	1	1328	3	N	17	17	1			3
							19	9									
11	1350	N	1304	-0-	-46	-0-	35	1	1249	3	N	18	17	1			4
							20	9									
12	1395	N	1311	-0-	-84	-0-	37	1	1253	3	N	19	19	1			4
							21	9									
01	1395	N	1132	-0-	-263	-0-	33	1	1081	3	N	16	17	1			3
							18	9									
02	1204	N	79	-0-	-1125	-0-	2	1	68	3	N	8	10	1			1
							9	9									
03	1302	N	122	-0-	-1180	-0-	3	1	106	3	N	12	11	1			2
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2676	N	2676	-0-	-0-	-0-	71	1	2579	3	Y	24	25	1			4
							26	9									
11	2520	N	2461	-0-	-59	-0-	66	1	2371	3	Y	22	21	1			5
							24	9									
12	2635	N	2523	-0-	-112	-0-	72	1	2426	3	Y	23	23	1			5
							25	9									
01	2531	N	2531	-0-	-0-	-0-	74	1	2435	3	Y	20	21	1			4
							22	9									
02	2212	N	2212	-0-	-0-	-0-	60	1	2135	3	Y	15	17	1			2
							17	9									
03	2511	N	1957	-0-	-554	-0-	54	1	1889	3	Y	13	13	1			2
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	715	1	7	9	N	6					148
11	848	N	848	-0-	-0-	-0-	842	1	6	9	N	5					153
12	713	N	426	-0-	-287	-0-	419	1	7	9	N	6					159
01	442	N	442	-0-	-0-	-0-	430	1	12	9	N	11					170
02	784	N	444	-0-	-340	-0-	438	1	6	9	N	5					175
*03	485	N	485	-0-	-0-	-0-	474	1	11	9	N	10					185

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	434	N	328	-0-	-106	-0-	328	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1480	-0-	-8	-0-	97	1	1383	2	N	-0-					-0-
11	1530	N	1489	-0-	-41	-0-	81	1	1408	2	N	-0-					-0-
12	1488	N	1236	-0-	-252	-0-	62	1	1174	2	N	-0-					-0-
01	1488	N	1379	-0-	-109	-0-	68	1	1311	2	N	-0-					-0-
02	1400	N	707	-0-	-693	-0-	25	1	682	2	N	-0-					-0-
03	1240	N	616	-0-	-624	-0-	19	1	597	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
03	961	N	659	-0-	-302	-0-	659	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					8
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					8
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					8
01	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					10
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	434	N	345	-0-	-89	-0-	345	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
12	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	868	N	663	-0-	-205	-0-	663	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
03	434	N	294	-0-	-140	-0-	294	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					2
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					2
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					2
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					2
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					2
03	403	N	314	-0-	-89	-0-	314	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

10	1581	N	1529	-0-	-52	-0-	101	1	1428	2	N	-0-					-0-
11	1590	N	1496	-0-	-94	-0-	81	1	1415	2	N	-0-					-0-
12	1550	N	1296	-0-	-254	-0-	64	1	1232	2	N	-0-					-0-
01	1519	N	1384	-0-	-135	-0-	69	1	1315	2	N	-0-					-0-
02	1400	N	505	-0-	-895	-0-	18	1	487	2	N	-0-					-0-
03	1302	N	608	-0-	-694	-0-	19	1	589	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

10	405	N	405	-0-	-0-	-0-	27	1	378	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	17	1	290	2	N	-0-					-0-
12	434	N	287	-0-	-147	-0-	15	1	272	2	N	-0-					-0-
01	403	N	235	-0-	-168	-0-	12	1	223	2	N	-0-					-0-
02	280	N	137	-0-	-143	-0-	4	1	133	2	N	-0-					-0-
03	279	N	117	-0-	-162	-0-	4	1	113	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

10	916	N	916	-0-	-0-	-0-	61	1	855	2	N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	53	1	922	2	N	-0-					-0-
12	930	N	880	-0-	-50	-0-	43	1	837	2	N	-0-					-0-
01	930	N	475	-0-	-455	-0-	23	1	452	2	N	-0-					-0-
02	924	N	418	-0-	-506	-0-	14	1	404	2	N	-0-					-0-
03	868	N	382	-0-	-486	-0-	12	1	370	2	N	-0-					-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

10	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-
11	450	N	380	-0-	-70	-0-	21	1	359	2	N	-0-					-0-
12	403	N	344	-0-	-59	-0-	17	1	327	2	N	-0-					-0-
01	403	N	280	-0-	-123	-0-	14	1	266	2	N	-0-					-0-
02	364	N	171	-0-	-193	-0-	6	1	165	2	N	-0-					-0-
03	341	N	174	-0-	-167	-0-	5	1	169	2	N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

10	693	N	693	-0-	-0-	-0-	45	1	648	2	N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	37	1	648	2	N	-0-					-0-
12	682	N	545	-0-	-137	-0-	27	1	518	2	N	-0-					-0-
01	682	N	424	-0-	-258	-0-	20	1	404	2	N	-0-					-0-
02	644	N	219	-0-	-425	-0-	7	1	212	2	N	-0-					-0-
03	558	N	440	-0-	-118	-0-	13	1	427	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	35	1	506	2	N	-0-					-0-
11	570	N	552	-0-	-18	-0-	30	1	522	2	N	-0-					-0-
12	527	N	509	-0-	-18	-0-	26	1	483	2	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	32	1	622	2	N	-0-					-0-
02	504	N	176	-0-	-328	-0-	6	1	170	2	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	8	1	246	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	21	1	354	2	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	17	1	335	2	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	2	N	-0-					-0-
02	364	N	235	-0-	-129	-0-	8	1	227	2	N	-0-					-0-
03	341	N	101	-0-	-240	-0-	3	1	98	2	N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	85	1	1205	2	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	66	1	1147	2	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	N	-0-					-0-
01	1118	N	1118	-0-	-0-	-0-	56	1	1062	2	N	-0-					-0-
02	952	N	321	-0-	-631	-0-	11	1	310	2	N	-0-					-0-
03	1054	N	382	-0-	-672	-0-	12	1	370	2	N	-0-					-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	875	-0-	-86	-0-	875	2			N	-0-					-0-
11	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
12	992	N	885	-0-	-107	-0-	885	2			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	899	N	603	-0-	-296	-0-	603	2			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1145	-0-	-33	-0-	1137	2	8	9	Y	7	3	1			5
11	1140	X	1058	-0-	-82	-0-	1049	2	9	9	Y	8	7	1			6
12	1116	X	1069	-0-	-47	-0-	1061	2	8	9	Y	7	7	1			6
01	INC G-10		952	-0-	952	952	940	2	12	9	Y	11	13	1			4
02	INC G-10		998	-0-	998	1950	987	2	11	9	Y	10	7	1			7
03	INC G-10		896	-0-	896	2846	888	2	8	9	Y	7	7	1			7

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	534	-0-	-55	-0-	531	2	3	9	Y	3	2	1			2
11	570	X	500	-0-	-70	-0-	498	2	2	9	Y	2	2	1			2
12	558	X	502	-0-	-56	-0-	500	2	2	9	Y	2	2	1			2
01	592	N	592	-0-	-0-	-0-	589	2	3	9	Y	3	4	1			1
02	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3	2	1			2
03	496	N	430	-0-	-66	-0-	428	2	2	9	Y	2	2	1			2

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	815	-0-	-115	-0-	811	2	4	9	Y	4	4	1			3
11	900	X	729	-0-	-171	-0-	723	2	6	9	Y	5	4	1			4
12	930	X	338	-0-	-592	-0-	334	2	4	9	Y	4	4	1			4
01	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2	5	1			1
02	472	N	472	-0-	-0-	-0-	465	2	7	9	Y	6	3	1			4
*03	413	N	413	-0-	-0-	-0-	410	2	3	9	Y	3	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	353	-0-	-473	-0-	353	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
12	372	N	361	-0-	-11	-0-	361	2			Y	-0-					-0-
01	362	X	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
02	336	X	322	-0-	-14	-0-	322	2			Y	-0-					-0-
03	372	X	225	-0-	-147	-0-	225	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

10	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

10	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-
12	465	N	351	-0-	-114	-0-	351	2			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

10	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
03	682	N	512	-0-	-170	-0-	512	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

10	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
11	810	N	689	-0-	-121	-0-	689	2			N	-0-					-0-
12	744	N	660	-0-	-84	-0-	660	2			N	-0-					-0-
01	INC G-10		770	-0-	770	770	770	2			N	-0-					-0-
02	INC G-10		675	-0-	675	1445	675	2			N	-0-					-0-
03	INC G-10		560	-0-	560	2005	560	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

10	837	N	802	-0-	-35	-0-	52	1	750	2	N	-0-					-0-
11	840	N	779	-0-	-61	-0-	42	1	737	2	N	-0-					-0-
12	806	N	659	-0-	-147	-0-	32	1	627	2	N	-0-					-0-
01	806	N	735	-0-	-71	-0-	37	1	698	2	N	-0-					-0-
02	728	N	163	-0-	-565	-0-	6	1	157	2	N	-0-					-0-
03	651	N	97	-0-	-554	-0-	3	1	94	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
03	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

*08	525	N	525	-0-	-0-	-0-	523	2	2	9	N	2					7
09	510	N	493	-0-	-17	-0-	493	2			N	-0-					7
10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					7
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					7
12	496	N	481	-0-	-15	-0-	481	2			N	-0-					7
01	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1					8
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					8
03	496	N	349	-0-	-147	-0-	349	2			N	-0-					8

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

10	1303	N	1303	-0-	-0-	-0-	86	1	1217	2	N	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	65	1	1147	2	N	-0-					-0-
12	1116	N	1024	-0-	-92	-0-	51	1	973	2	N	-0-					-0-
01	1302	N	964	-0-	-338	-0-	48	1	916	2	N	-0-					-0-
02	1120	N	921	-0-	-199	-0-	32	1	889	2	N	-0-					-0-
03	1023	N	892	-0-	-131	-0-	27	1	865	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

10	682	N	652	-0-	-30	-0-	42	1	610	2	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	35	1	616	2	N	-0-					-0-
12	682	N	532	-0-	-150	-0-	26	1	506	2	N	-0-					-0-
01	651	N	578	-0-	-73	-0-	28	1	550	2	N	-0-					-0-
02	616	N	440	-0-	-176	-0-	15	1	425	2	N	-0-					-0-
03	527	N	337	-0-	-190	-0-	10	1	327	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	33	1	467	2	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	32	1	554	2	N	-0-					-0-
12	558	N	505	-0-	-53	-0-	25	1	480	2	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	26	1	501	2	N	-0-					-0-
02	560	N	240	-0-	-320	-0-	8	1	232	2	N	-0-					-0-
03	496	N	68	-0-	-428	-0-	2	1	66	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

10	420	N	420	-0-	-0-	-0-	28	1	392	2	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	23	1	399	2	N	-0-					-0-
12	434	N	372	-0-	-62	-0-	18	1	354	2	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	20	1	393	2	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	12	1	357	2	N	-0-					-0-
03	372	N	323	-0-	-49	-0-	10	1	313	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

10	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
01	682	N	571	-0-	-111	-0-	571	2			N	-0-					-0-
02	588	N	426	-0-	-162	-0-	426	2			N	-0-					-0-
03	651	N	405	-0-	-246	-0-	405	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

10	403	N	360	-0-	-43	-0-	24	1	336	2	N	-0-					-0-
11	270	N	213	-0-	-57	-0-	11	1	202	2	N	-0-					-0-
12	248	N	218	-0-	-30	-0-	11	1	207	2	N	-0-					-0-
01	372	N	245	-0-	-127	-0-	12	1	233	2	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-					-0-
03	217	N	169	-0-	-48	-0-	5	1	164	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

10	1147	N	1100	-0-	-47	-0-	1058	2	42	9	N	38	81	1			32
11	1112	N	1112	-0-	-0-	-0-	1051	2	61	9	N	55	80	1			7
12	1116	N	1045	-0-	-71	-0-	1002	2	43	9	N	39					46
01	1085	N	1036	-0-	-49	-0-	977	2	59	9	N	54	50	1			50
02	1036	N	952	-0-	-84	-0-	878	2	74	9	N	67	82	1			35
03	1054	N	763	-0-	-291	-0-	728	2	35	9	N	32					67

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

10	640	X	640	-0-	-0-	-0-	640	2			Y	-0-					-0-
11	600	X	583	-0-	-17	-0-	583	2			Y	-0-					-0-
12	744	X	575	-0-	-169	-0-	575	2			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	562	-0-	-58	-0-	559	2	3	9	Y	3	3	1			3
11	600	X	516	-0-	-84	-0-	513	2	3	9	Y	3	3	1			3
12	589	X	328	-0-	-261	-0-	324	2	4	9	Y	4	4	1			3
01	321	N	321	-0-	-0-	-0-	315	2	6	9	Y	5	6	1			2
02	500	N	500	-0-	-0-	-0-	496	2	4	9	Y	4	3	1			3
*03	460	N	460	-0-	-0-	-0-	454	2	6	9	Y	5	4	1			4

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	217	N	69	-0-	-148	-0-	69	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1044	-0-	-41	-0-	1042	2	2	9	Y	2	2	1			1
11	1050	X	976	-0-	-74	-0-	973	2	3	9	Y	3	2	1			2
12	1023	X	909	-0-	-114	-0-	908	2	1	9	Y	1	2	1			1
01	988	N	988	-0-	-0-	-0-	985	2	3	9	Y	3	3	1			1
02	869	N	869	-0-	-0-	-0-	866	2	3	9	Y	3	2	1			2
03	899	N	775	-0-	-124	-0-	773	2	2	9	Y	2	2	1			2

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	10	-0-	-2005	-0-	10	2			N	-0-					19
11	1560	N	894	-0-	-666	-0-	893	2	1	9	N	1					20
12	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					20
01	989	N	989	-0-	-0-	-0-	989	2			N	-0-					20
02	881	N	881	-0-	-0-	-0-	881	2			N	-0-					20
03	1085	N	828	-0-	-257	-0-	828	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	-0-	48	1	691	2	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	39	1	670	2	N	-0-					-0-
12	713	N	593	-0-	-120	-0-	30	1	563	2	N	-0-					-0-
01	744	N	499	-0-	-245	-0-	24	1	475	2	N	-0-					-0-
02	672	N	554	-0-	-118	-0-	19	1	535	2	N	-0-					-0-
03	589	N	504	-0-	-85	-0-	15	1	489	2	N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					19
01	133	N	133	-0-	-0-	-0-	10	1	105	2	Y	16					35
							18	9									
02	145	N	145	-0-	-0-	-0-	12	1	125	2	Y	7	30	1			12
							8	9									
*03	191	N	191	-0-	-0-	-0-	15	1	165	2	Y	10					22
							11	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	645	-0-	-6	-0-	48	1	597	2	Y	-0-					19
11	510	X	441	-0-	-69	-0-	36	1	405	2	Y	-0-					19
12	838	X	838	-0-	-0-	-0-	71	1	767	2	Y	-0-					19
01	441	N	441	-0-	-0-	-0-	37	1	403	2	Y	1					20
							1	9									
02	311	N	311	-0-	-0-	-0-	27	1	284	2	Y	-0-	17	1			3
*03	493	N	493	-0-	-0-	-0-	40	1	452	2	Y	1					4
							1	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	11	1	169	2	N	-0-					-0-
11	180	N	179	-0-	-1	-0-	10	1	169	2	N	-0-					-0-
12	186	N	148	-0-	-38	-0-	7	1	141	2	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	8	1	160	2	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	5	1	149	2	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	4	1	143	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
11	26	X	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
12	26	X	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
01	33	X	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
*03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
03	930	N	695	-0-	-235	-0-	695	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	465	N	342	-0-	-123	-0-	342	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
03	558	N	442	-0-	-116	-0-	442	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	196	N	163	-0-	-33	-0-	163	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

10	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
12	465	N	436	-0-	-29	-0-	436	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
03	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	556	-0-	-33	-0-	556	2			N	-0-					-0-
11	630	N	503	-0-	-127	-0-	503	2			N	-0-					-0-
12	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
03	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
11	810	N	801	-0-	-9	-0-	801	2			N	-0-					-0-
12	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
03	899	N	589	-0-	-310	-0-	589	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	565	2	12	9	N	11					36
11	540	N	538	-0-	-2	-0-	537	2	1	9	N	1					37
12	644	N	644	-0-	-0-	-0-	633	2	11	9	N	10					47
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					47
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					47
03	651	N	413	-0-	-238	-0-	413	2			N	-0-					47

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	465	N	368	-0-	-97	-0-	368	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7	-0-	737	2			N	-0-					23
11	720	N	705	-0-	-15	-0-	705	2			N	-0-					23
12	744	N	716	-0-	-28	-0-	716	2			N	-0-					23
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23
02	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	1705	N	1701	-0-	-4	-0-	1701	2			N	-0-					-0-
01	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1705	N	1335	-0-	-370	-0-	1335	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1805	-0-	-24	-0-	1783	2	22	9	N	20	43	1			17
11	1905	N	1905	-0-	-0-	-0-	1885	2	20	9	N	18	33	1			2
12	1983	N	1983	-0-	-0-	-0-	1963	2	20	9	N	18					20
01	1984	N	1984	-0-	-0-	-0-	1951	2	33	9	N	30	23	1			27
02	1795	N	1795	-0-	-0-	-0-	1755	2	40	9	N	36	44	1			19
03	1984	N	1569	-0-	-415	-0-	1550	2	19	9	N	17					36

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

10	403	N	390	-0-	-13	-0-	390	2			N	-0-					31
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					31
12	403	N	395	-0-	-8	-0-	395	2			N	-0-					31
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					31
02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					31
03	403	N	273	-0-	-130	-0-	273	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

10	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
11	750	N	738	-0-	-12	-0-	738	2			N	-0-					-0-
12	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

10	1054	N	913	-0-	-141	-0-	60	1	853	2	N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	65	1	1134	2	N	-0-					-0-
12	1178	N	1009	-0-	-169	-0-	50	1	959	2	N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	54	1	1046	2	N	-0-					-0-
02	1120	N	955	-0-	-165	-0-	33	1	922	2	N	-0-					-0-
03	1023	N	965	-0-	-58	-0-	29	1	936	2	N	-0-					-0-

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

10	651	N	452	-0-	-199	-0-	452	2			N	-0-					-0-
11	480	N	450	-0-	-30	-0-	450	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
03	527	N	374	-0-	-153	-0-	374	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
12	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
12	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
12	403	N	119	-0-	-284	-0-	119	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	362	2	10	9	N	9					9
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					9
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					9
03	372	N	315	-0-	-57	-0-	315	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	X	537	-0-	-0-	-0-	40	1	497	2	Y	-0-					23
11	368	X	368	-0-	-0-	-0-	30	1	338	2	Y	-0-					23
12	512	X	512	-0-	-0-	-0-	44	1	468	2	Y	-0-					23
01	714	N	714	-0-	-0-	-0-	59	1	651	2	Y	4					27
							4	9									
02	710	N	710	-0-	-0-	-0-	60	1	648	2	Y	2	23	1			6
							2	9									
*03	733	N	733	-0-	-0-	-0-	59	1	672	2	Y	2					8
							2	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	699	-0-	-107	-0-	697	2	2	9	Y	2	3	1			2
11	780	X	654	-0-	-126	-0-	652	2	2	9	Y	2	2	1			2
12	744	X	661	-0-	-83	-0-	659	2	2	9	Y	2	2	1			2
01	685	N	685	-0-	-0-	-0-	682	2	3	9	Y	3	4	1			1
02	603	N	603	-0-	-0-	-0-	597	2	6	9	Y	5	3	1			3
03	589	N	565	-0-	-24	-0-	561	2	4	9	Y	4	3	1			4

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1202	-0-	-69	-0-	79	1	1123	2	N	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	64	1	1118	2	N	-0-					-0-
12	1240	N	1046	-0-	-194	-0-	52	1	994	2	N	-0-					-0-
01	1209	N	1167	-0-	-42	-0-	58	1	1109	2	N	-0-					-0-
02	1092	N	1022	-0-	-70	-0-	35	1	987	2	N	-0-					-0-
03	1054	N	908	-0-	-146	-0-	28	1	880	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	653	-0-	-91	-0-	653	2			Y	-0-					-0-
11	720	X	692	-0-	-28	-0-	692	2			Y	-0-					-0-
12	713	X	700	-0-	-13	-0-	700	2			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
03	713	N	485	-0-	-228	-0-	485	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

10	1085	N	1085	-0-	-0-	-0-	72	1	1013	2	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	61	1	1049	2	N	-0-					-0-
12	961	N	733	-0-	-228	-0-	36	1	697	2	N	-0-					-0-
01	1085	N	730	-0-	-355	-0-	36	1	694	2	N	-0-					-0-
02	1036	N	355	-0-	-681	-0-	12	1	343	2	N	-0-					-0-
03	744	N	502	-0-	-242	-0-	15	1	487	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

10	582	N	582	-0-	-0-	-0-	38	1	544	2	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					-0-
12	589	N	479	-0-	-110	-0-	23	1	456	2	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	27	1	519	2	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	17	1	480	2	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	14	1	429	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

10	713	N	682	-0-	-31	-0-	45	1	637	2	N	-0-					-0-
11	690	N	684	-0-	-6	-0-	37	1	647	2	N	-0-					-0-
12	713	N	584	-0-	-129	-0-	28	1	556	2	N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	42	1	796	2	N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	22	1	628	2	N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	19	1	612	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

10	560	N	560	-0-	-0-	-0-	37	1	523	2	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	29	1	498	2	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	15	1	296	2	N	-0-					-0-
01	558	N	502	-0-	-56	-0-	25	1	477	2	N	-0-					-0-
02	504	N	346	-0-	-158	-0-	12	1	334	2	N	-0-					-0-
*03	335	N	335	-0-	-0-	-0-	10	1	325	2	N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

10	837	N	755	-0-	-82	-0-	49	1	706	2	N	-0-					-0-
11	840	N	732	-0-	-108	-0-	40	1	692	2	N	-0-					-0-
12	806	N	620	-0-	-186	-0-	31	1	589	2	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	35	1	682	2	N	-0-					-0-
02	672	N	234	-0-	-438	-0-	8	1	226	2	N	-0-					-0-
03	620	N	154	-0-	-466	-0-	5	1	149	2	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

10	682	N	648	-0-	-34	-0-	42	1	606	2	N	-0-					-0-
11	660	N	606	-0-	-54	-0-	33	1	573	2	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	27	1	533	2	N	-0-					-0-
01	651	N	586	-0-	-65	-0-	29	1	557	2	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	55	1	780	2	N	-0-					-0-
11	840	N	819	-0-	-21	-0-	45	1	774	2	N	-0-					-0-
12	837	N	718	-0-	-119	-0-	36	1	682	2	N	-0-					-0-
01	837	N	798	-0-	-39	-0-	39	1	759	2	N	-0-					-0-
02	756	N	111	-0-	-645	-0-	4	1	107	2	N	-0-					-0-
03	713	N	227	-0-	-486	-0-	7	1	220	2	N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	685	-0-	-28	-0-	45	1	640	2	N	-0-					-0-
11	690	N	689	-0-	-1	-0-	38	1	651	2	N	-0-					-0-
12	713	N	570	-0-	-143	-0-	28	1	542	2	N	-0-					-0-
01	682	N	668	-0-	-14	-0-	33	1	635	2	N	-0-					-0-
02	644	N	573	-0-	-71	-0-	19	1	554	2	N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	18	1	566	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1000	-0-	-23	-0-	66	1	934	2	N	-0-					-0-
11	960	N	827	-0-	-133	-0-	45	1	782	2	N	-0-					-0-
12	1116	N	659	-0-	-457	-0-	32	1	627	2	N	-0-					-0-
01	992	N	936	-0-	-56	-0-	46	1	890	2	N	-0-					-0-
02	784	N	744	-0-	-40	-0-	25	1	719	2	N	-0-					-0-
03	651	N	560	-0-	-91	-0-	17	1	543	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	44	1	616	2	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	34	1	592	2	N	-0-					-0-
12	620	N	498	-0-	-122	-0-	25	1	473	2	N	-0-					-0-
01	651	N	587	-0-	-64	-0-	29	1	558	2	N	-0-					-0-
02	588	N	436	-0-	-152	-0-	15	1	421	2	N	-0-					-0-
03	496	N	332	-0-	-164	-0-	10	1	322	2	N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1167	-0-	-42	-0-	76	1	1091	2	N	-0-					-0-
11	1170	N	1147	-0-	-23	-0-	62	1	1085	2	N	-0-					-0-
12	1178	N	990	-0-	-188	-0-	49	1	941	2	N	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	60	1	1139	2	N	-0-					-0-
02	1079	N	1079	-0-	-0-	-0-	37	1	1042	2	N	-0-					-0-
*03	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	976	-0-	-47	-0-	64	1	912	2	N	-0-					-0-
11	990	N	955	-0-	-35	-0-	52	1	903	2	N	-0-					-0-
12	961	N	777	-0-	-184	-0-	38	1	739	2	N	-0-					-0-
01	961	N	938	-0-	-23	-0-	46	1	892	2	N	-0-					-0-
02	896	N	582	-0-	-314	-0-	19	1	563	2	N	-0-					-0-
03	775	N	653	-0-	-122	-0-	20	1	633	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	20	1	285	2	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	16	1	270	2	N	-0-					-0-
12	310	N	244	-0-	-66	-0-	12	1	232	2	N	-0-					-0-
01	310	N	302	-0-	-8	-0-	15	1	287	2	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	8	1	237	2	N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	8	1	243	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	79	1	1116	2	N	-0-			-0-
11	1230	N	1178	-0-	-52	-0-	64	1	1114	2	N	-0-			-0-
12	1209	N	994	-0-	-215	-0-	49	1	945	2	N	-0-			-0-
01	1253	N	1253	-0-	-0-	-0-	62	1	1191	2	N	-0-			-0-
02	1092	N	1035	-0-	-57	-0-	36	1	999	2	N	-0-			-0-
*03	1032	N	1032	-0-	-0-	-0-	31	1	1001	2	N	-0-			-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	35	1	497	2	N	-0-			-0-
11	494	N	494	-0-	-0-	-0-	27	1	467	2	N	-0-			-0-
12	437	N	437	-0-	-0-	-0-	22	1	415	2	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	23	1	448	2	N	-0-			-0-
02	448	N	435	-0-	-13	-0-	15	1	420	2	N	-0-			-0-
03	434	N	418	-0-	-16	-0-	13	1	405	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	21	1	311	2	N	-0-			-0-
11	449	N	449	-0-	-0-	-0-	24	1	425	2	N	-0-			-0-
12	365	N	365	-0-	-0-	-0-	18	1	347	2	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	20	1	403	2	N	-0-			-0-
02	420	N	357	-0-	-63	-0-	12	1	345	2	N	-0-			-0-
*03	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-			-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	20	1	291	2	N	-0-			-0-
11	300	N	299	-0-	-1	-0-	16	1	283	2	N	-0-			-0-
12	310	N	268	-0-	-42	-0-	13	1	255	2	N	-0-			-0-
01	339	N	339	-0-	-0-	-0-	16	1	323	2	N	-0-			-0-
02	280	N	269	-0-	-11	-0-	9	1	260	2	N	-0-			-0-
*03	410	N	410	-0-	-0-	-0-	13	1	397	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	34	1	484	2	N	-0-			-0-
11	510	N	508	-0-	-2	-0-	28	1	480	2	N	-0-			-0-
12	527	N	478	-0-	-49	-0-	23	1	455	2	N	-0-			-0-
01	527	N	434	-0-	-93	-0-	22	1	412	2	N	-0-			-0-
02	476	N	343	-0-	-133	-0-	12	1	331	2	N	-0-			-0-
03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-			-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1952	-0-	-1	-0-	1952	2			N	-0-			-0-
11	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-			-0-
12	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-			-0-
01	1953	N	1833	-0-	-120	-0-	1833	2			N	-0-			-0-
02	1708	N	1648	-0-	-60	-0-	1648	2			N	-0-			-0-
03	1860	N	1426	-0-	-434	-0-	1426	2			N	-0-			-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
11	720	N	699	-0-	-21	-0-	699	2			N	-0-			-0-
12	744	N	701	-0-	-43	-0-	701	2			N	-0-			-0-
01	713	N	691	-0-	-22	-0-	691	2			N	-0-			-0-
02	644	N	627	-0-	-17	-0-	627	2			N	-0-			-0-
03	713	N	573	-0-	-140	-0-	573	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
11	1140	N	1139	-0-	-1	-0-	1139	2			N	-0-					-0-
12	1178	N	1148	-0-	-30	-0-	1148	2			N	-0-					-0-
01	1178	N	1111	-0-	-67	-0-	1111	2			N	-0-					-0-
02	1064	N	1001	-0-	-63	-0-	1001	2			N	-0-					-0-
03	1147	N	850	-0-	-297	-0-	850	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1164	-0-	-14	-0-	1164	2			N	-0-					-0-
11	1140	N	1107	-0-	-33	-0-	1107	2			N	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
02	1036	N	1008	-0-	-28	-0-	1008	2			N	-0-					-0-
03	1116	N	890	-0-	-226	-0-	890	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1539	-0-	-11	-0-	1539	2			N	-0-					-0-
11	1500	N	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
12	1550	N	1512	-0-	-38	-0-	1512	2			N	-0-					-0-
01	1550	N	1457	-0-	-93	-0-	1457	2			N	-0-					-0-
02	1372	N	1328	-0-	-44	-0-	1328	2			N	-0-					-0-
03	1519	N	1098	-0-	-421	-0-	1098	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
01	1209	N	1122	-0-	-87	-0-	1122	2			N	-0-					-0-
02	1148	N	1010	-0-	-138	-0-	1010	2			N	-0-					-0-
03	1209	N	903	-0-	-306	-0-	903	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
12	930	N	895	-0-	-35	-0-	895	2			N	-0-					-0-
01	961	N	852	-0-	-109	-0-	852	2			N	-0-					-0-
02	868	N	773	-0-	-95	-0-	773	2			N	-0-					-0-
03	899	N	556	-0-	-343	-0-	556	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					-0-
03	434	N	337	-0-	-97	-0-	337	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
11	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
12	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	2			N	-0-					-0-
02	784	N	782	-0-	-2	-0-	782	2			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
12	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	2			N	-0-					-0-
02	756	N	657	-0-	-99	-0-	657	2			N	-0-					-0-
03	775	N	576	-0-	-199	-0-	576	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
11	990	N	988	-0-	-2	-0-	988	2			N	-0-					-0-
12	1054	N	933	-0-	-121	-0-	933	2			N	-0-					-0-
01	1054	N	929	-0-	-125	-0-	929	2			N	-0-					-0-
02	924	N	865	-0-	-59	-0-	865	2			N	-0-					-0-
03	930	N	772	-0-	-158	-0-	772	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
11	1350	N	1319	-0-	-31	-0-	1319	2			N	-0-					-0-
12	1364	N	1209	-0-	-155	-0-	1209	2			N	-0-					-0-
01	1364	N	1256	-0-	-108	-0-	1256	2			N	-0-					-0-
02	1232	N	1167	-0-	-65	-0-	1167	2			N	-0-					-0-
03	1209	N	967	-0-	-242	-0-	967	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	2			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
02	784	N	733	-0-	-51	-0-	733	2			N	-0-					-0-
03	837	N	612	-0-	-225	-0-	612	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
11	1230	N	1148	-0-	-82	-0-	1148	2			N	-0-					-0-
12	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
03	1147	N	1049	-0-	-98	-0-	1049	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-
11	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-					-0-
12	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	2			N	-0-					-0-
02	952	N	884	-0-	-68	-0-	884	2			N	-0-					-0-
03	1054	N	823	-0-	-231	-0-	823	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1271	N	1212	-0-	-59	-0-	1212	2			N	-0-					-0-
01	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	1075	2			N	-0-					-0-
03	1209	N	908	-0-	-301	-0-	908	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	916	2	61	9	N	55					202
11	960	N	933	-0-	-27	-0-	886	2	47	9	N	43	172	1			73
12	992	N	952	-0-	-40	-0-	896	2	56	9	N	51					124
01	992	N	920	-0-	-72	-0-	867	2	53	9	N	48					172
02	868	N	831	-0-	-37	-0-	781	2	50	9	N	45					217
03	961	N	697	-0-	-264	-0-	661	2	36	9	N	33					250

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	1050	N	939	-0-	-111	-0-	939	2			N	-0-					-0-
12	1116	N	1047	-0-	-69	-0-	1047	2			N	-0-					-0-
01	1085	N	998	-0-	-87	-0-	998	2			N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2142	-0-	-183	-0-	2142	2			N	-0-					-0-
11	2280	N	2045	-0-	-235	-0-	2045	2			N	-0-					-0-
12	2170	N	1861	-0-	-309	-0-	1861	2			N	-0-					-0-
01	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-
02	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	24	1	412	2	N	-0-					-0-
12	465	N	368	-0-	-97	-0-	18	1	350	2	N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	50	1	964	2	N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	45	1	1273	2	N	-0-					-0-
*03	1459	N	1459	-0-	-0-	-0-	45	1	1414	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1802	-0-	-27	-0-	1795	2	7	9	Y	6	7	1			5
11	1740	X	1689	-0-	-51	-0-	1680	2	9	9	Y	8	7	1			6
12	1798	X	1707	-0-	-91	-0-	1699	2	8	9	Y	7	7	1			6
01	1705	N	1705	-0-	-0-	-0-	1693	2	12	9	Y	11	13	1			4
02	1520	N	1520	-0-	-0-	-0-	1510	2	10	9	Y	9	7	1			6
03	1705	N	1367	-0-	-338	-0-	1358	2	9	9	Y	8	7	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	X	1262	-0-	-0-	-0-	1262	2			Y	-0-	12	1			-0-
11	1410	X	1098	-0-	-312	-0-	1098	2			Y	-0-					-0-
12	1338	X	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
01	INC G-10		1329	-0-	1329	1329	1329	2			Y	-0-					-0-
02	INC G-10		1184	-0-	1184	2513	1184	2			Y	-0-					-0-
03	INC G-10		471	-0-	471	2984	471	2			Y	-0-					-0-

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	603	-0-	-420	-0-	39	1	564	2	N	-0-					-0-
11	660	N	579	-0-	-81	-0-	31	1	548	2	N	-0-					-0-
12	620	N	465	-0-	-155	-0-	23	1	442	2	N	-0-					-0-
01	589	N	577	-0-	-12	-0-	28	1	549	2	N	-0-					-0-
02	532	N	403	-0-	-129	-0-	14	1	389	2	N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	14	1	460	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	772	-0-	-65	-0-	768	2	4	9	Y	4	4	1			3
11	810	X	806	-0-	-4	-0-	800	2	6	9	Y	5	4	1			4
12	714	X	714	-0-	-0-	-0-	710	2	4	9	Y	4	4	1			4
01	711	N	711	-0-	-0-	-0-	703	2	8	9	Y	7	8	1			3
02	556	N	556	-0-	-0-	-0-	550	2	6	9	Y	5	4	1			4
03	713	N	536	-0-	-177	-0-	532	2	4	9	Y	4	4	1			4

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2171	-0-	-185	-0-	2168	2	3	9	Y	3	1	1			3
11	2280	X	2050	-0-	-230	-0-	2047	2	3	9	Y	3	3	1			3
12	2232	X	2067	-0-	-165	-0-	2063	2	4	9	Y	4	4	1			3
01	1974	N	1974	-0-	-0-	-0-	1967	2	7	9	Y	6	7	1			2
02	1835	N	1835	-0-	-0-	-0-	1829	2	6	9	Y	5	4	1			3
03	2077	N	1726	-0-	-351	-0-	1720	2	6	9	Y	5	4	1			4

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	39	1	561	2	N	-0-					-0-
11	720	N	521	-0-	-199	-0-	28	1	493	2	N	-0-					-0-
12	651	N	405	-0-	-246	-0-	20	1	385	2	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	27	1	509	2	N	-0-					-0-
02	476	N	320	-0-	-156	-0-	11	1	309	2	N	-0-					-0-
03	403	N	283	-0-	-120	-0-	9	1	274	2	N	-0-					-0-

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	28	1	390	2	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	22	1	391	2	N	-0-					-0-
12	434	N	357	-0-	-77	-0-	17	1	340	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	20	1	395	2	N	-0-					-0-
02	392	N	325	-0-	-67	-0-	11	1	314	2	N	-0-					-0-
03	372	N	313	-0-	-59	-0-	10	1	303	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	667	-0-	-139	-0-	665	2	2	9	Y	2	3	1			2
11	720	X	669	-0-	-51	-0-	665	2	4	9	Y	4	3	1			3
12	744	X	644	-0-	-100	-0-	640	2	4	9	Y	4	4	1			3
01	607	N	607	-0-	-0-	-0-	600	2	7	9	Y	6	7	1			2
02	550	N	550	-0-	-0-	-0-	544	2	6	9	Y	5	4	1			3
03	651	N	504	-0-	-147	-0-	498	2	6	9	Y	5	4	1			4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1674	-0-	-186	-0-	1672	2	2	9	Y	2	2	1			1
11	1800	X	1578	-0-	-222	-0-	1575	2	3	9	Y	3	2	1			2
12	1736	X	1590	-0-	-146	-0-	1589	2	1	9	Y	1	2	1			1
01	1565	N	1565	-0-	-0-	-0-	1562	2	3	9	Y	3	3	1			1
02	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	Y	3	2	1			2
03	1581	N	1352	-0-	-229	-0-	1350	2	2	9	Y	2	2	1			2

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	685	-0-	-59	-0-	45	1	640	2	N	-0-					-0-
11	720	N	698	-0-	-22	-0-	38	1	660	2	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	31	1	581	2	N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	34	1	664	2	N	-0-					-0-
02	644	N	502	-0-	-142	-0-	17	1	485	2	N	-0-					-0-
03	620	N	497	-0-	-123	-0-	15	1	482	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1571	N	1571	-0-	-0-	-0-	103	1	1468	2	N	-0-					-0-
11	1479	N	1479	-0-	-0-	-0-	80	1	1399	2	N	-0-					-0-
12	1395	N	810	-0-	-585	-0-	41	1	769	2	N	-0-					-0-
01	1581	N	726	-0-	-855	-0-	35	1	691	2	N	-0-					-0-
02	1372	N	590	-0-	-782	-0-	20	1	570	2	N	-0-					-0-
03	806	N	609	-0-	-197	-0-	19	1	590	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1054	-0-	-62	-0-	1053	2	1	9	Y	1	1	1			1
11	1080	X	947	-0-	-133	-0-	946	2	1	9	Y	1	1	1			1
12	1116	X	962	-0-	-154	-0-	961	2	1	9	Y	1	1	1			1
01	899	N	899	-0-	-0-	-0-	899	2			Y	-0-	1	1			-0-
02	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	1			1
03	961	N	670	-0-	-291	-0-	669	2	1	9	Y	1	1	1			1

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	908	-0-	-1014	-0-	899	2	9	9	Y	8	9	1			6
11	1020	X	929	-0-	-91	-0-	917	2	12	9	Y	11	9	1			8
12	1450	X	1450	-0-	-0-	-0-	1441	2	9	9	Y	8	9	1			7
01	947	N	947	-0-	-0-	-0-	932	2	15	9	Y	14	16	1			5
02	1189	N	1189	-0-	-0-	-0-	1176	2	13	9	Y	12	9	1			8
03	992	N	738	-0-	-254	-0-	729	2	9	9	Y	8	9	1			7

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					-0-
11	1020	N	944	-0-	-76	-0-	944	2			N	-0-					-0-
12	1054	N	970	-0-	-84	-0-	970	2			N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	958	2			N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	961	N	768	-0-	-193	-0-	768	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1881	-0-	-10	-0-	1881	2			N	-0-					-0-
11	1830	N	1793	-0-	-37	-0-	1793	2			N	-0-					-0-
12	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					-0-
01	1891	N	1767	-0-	-124	-0-	1767	2			N	-0-					-0-
02	1680	N	1609	-0-	-71	-0-	1609	2			N	-0-					-0-
03	1829	N	1442	-0-	-387	-0-	1442	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	70	1	1000	2	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	58	1	1023	2	N	-0-					-0-
12	1116	N	891	-0-	-225	-0-	44	1	847	2	N	-0-					-0-
01	1085	N	1041	-0-	-44	-0-	52	1	989	2	N	-0-					-0-
02	1008	N	627	-0-	-381	-0-	22	1	605	2	N	-0-					-0-
03	899	N	465	-0-	-434	-0-	14	1	451	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	47	1	672	2	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	36	1	626	2	N	-0-					-0-
12	744	N	588	-0-	-156	-0-	29	1	559	2	N	-0-					-0-
01	713	N	597	-0-	-116	-0-	30	1	567	2	N	-0-					-0-
02	616	N	379	-0-	-237	-0-	12	1	367	2	N	-0-					-0-
03	589	N	278	-0-	-311	-0-	8	1	270	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	176	-0-	-41	-0-	13	1	163	2	Y	-0-					30
11	1809	X	1809	-0-	-0-	-0-	146	1	1663	2	Y	-0-					30
12	698	X	698	-0-	-0-	-0-	59	1	639	2	Y	-0-					30
01	879	N	879	-0-	-0-	-0-	73	1	800	2	Y	5					35
							6	9									
02	631	N	631	-0-	-0-	-0-	54	1	575	2	Y	2	30	1			7
							2	9									
*03	521	N	521	-0-	-0-	-0-	41	1	477	2	Y	3					10
							3	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	275	-0-	-128	-0-	20	1	255	2	Y	-0-					18
11	270	X	203	-0-	-67	-0-	16	1	187	2	Y	-0-					18
12	451	X	451	-0-	-0-	-0-	39	1	412	2	Y	-0-					18
01	501	N	501	-0-	-0-	-0-	41	1	457	2	Y	3					21
							3	9									
02	512	N	512	-0-	-0-	-0-	43	1	468	2	Y	1	18	1			4
							1	9									
*03	557	N	557	-0-	-0-	-0-	45	1	510	2	Y	2					6
							2	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1716	-0-	-82	-0-	127	1	1589	2	Y	-0-					71
11	1740	X	153	-0-	-1587	-0-	12	1	141	2	Y	-0-					71
12	1798	X	290	-0-	-1508	-0-	25	1	265	2	Y	-0-					71
01	326	N	326	-0-	-0-	-0-	26	1	288	2	Y	11					82
							12	9									
02	336	N	336	-0-	-0-	-0-	28	1	301	2	Y	6	71	1			17
							7	9									
*03	344	N	344	-0-	-0-	-0-	27	1	308	2	Y	8					25
							9	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1366	-0-	-122	-0-	1358	2	8	9	Y	7	7	1			5
11	1440	X	1271	-0-	-169	-0-	1262	2	9	9	Y	8	7	1			6
12	1395	X	1285	-0-	-110	-0-	1276	2	9	9	Y	8	8	1			6
01	1251	N	1251	-0-	-0-	-0-	1238	2	13	9	Y	12	14	1			4
02	1126	N	1126	-0-	-0-	-0-	1114	2	12	9	Y	11	8	1			7
03	1271	N	1039	-0-	-232	-0-	1031	2	8	9	Y	7	7	1			7

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	31	1	433	2	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	24	1	432	2	N	-0-					-0-
12	465	N	392	-0-	-73	-0-	20	1	372	2	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	2	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	14	1	378	2	N	-0-					-0-
03	403	N	323	-0-	-80	-0-	10	1	313	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2181	-0-	-51	-0-	2181	2			N	-0-					-0-
11	2190	N	2075	-0-	-115	-0-	2075	2			N	-0-					-0-
12	2232	N	2067	-0-	-165	-0-	2067	2			N	-0-					-0-
01	2170	N	2047	-0-	-123	-0-	2047	2			N	-0-					-0-
02	1932	N	1854	-0-	-78	-0-	1854	2			N	-0-					-0-
03	2077	N	1649	-0-	-428	-0-	1649	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

10	899	N	831	-0-	-68	-0-	831	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	806	N	661	-0-	-145	-0-	661	2			N	-0-					-0-
01	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-
02	784	N	655	-0-	-129	-0-	655	2			N	-0-					-0-
03	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

10	434	N	388	-0-	-46	-0-	25	1	363	2	N	-0-					-0-
11	420	N	371	-0-	-49	-0-	20	1	351	2	N	-0-					-0-
12	434	N	331	-0-	-103	-0-	16	1	315	2	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	16	1	322	2	N	-0-					-0-
02	336	N	272	-0-	-64	-0-	10	1	262	2	N	-0-					-0-
03	341	N	320	-0-	-21	-0-	10	1	310	2	N	-0-					-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

10	248	N	221	-0-	-27	-0-	14	1	207	2	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-
12	217	N	90	-0-	-127	-0-	5	1	85	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	14	1	260	2	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	8	1	222	2	N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	4	1	135	2	N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

10	1337	N	1337	-0-	-0-	-0-	88	1	1249	2	N	-0-					-0-
11	1320	N	1310	-0-	-10	-0-	72	1	1238	2	N	-0-					-0-
12	1240	N	1021	-0-	-219	-0-	51	1	970	2	N	-0-					-0-
01	1333	N	692	-0-	-641	-0-	34	1	658	2	N	-0-					-0-
02	1232	N	504	-0-	-728	-0-	17	1	487	2	N	-0-					-0-
03	1023	N	689	-0-	-334	-0-	21	1	668	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

10	372	N	343	-0-	-29	-0-	23	1	320	2	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	18	1	316	2	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	15	1	277	2	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	17	1	329	2	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	9	1	257	2	N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	632	-0-	-143	-0-	41	1	591	2	N	-0-					-0-
11	750	N	649	-0-	-101	-0-	35	1	614	2	N	-0-					-0-
12	744	N	559	-0-	-185	-0-	27	1	532	2	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	45	1	870	2	N	-0-					-0-
02	616	N	301	-0-	-315	-0-	10	1	291	2	N	-0-					-0-
03	558	N	311	-0-	-247	-0-	9	1	302	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2215	N	715	-0-	-1500	-0-	701	2	14	9	Y	13	14	1			10
11	720	N	633	-0-	-87	-0-	615	2	18	9	Y	16	14	1			12
12	744	N	491	-0-	-253	-0-	476	2	15	9	Y	14	14	1			12
01	682	N	583	-0-	-99	-0-	559	2	24	9	Y	22	26	1			8
02	644	N	644	-0-	-0-	-0-	622	2	22	9	Y	20	15	1			13
*03	548	N	548	-0-	-0-	-0-	534	2	14	9	Y	13	14	1			12

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
02	112	N	67	-0-	-45	-0-	3	1	64	2	N	-0-					-0-
03	93	N	87	-0-	-6	-0-	3	1	84	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1028	-0-	-181	-0-	1022	2	6	9	Y	5	5	1			4
11	1170	X	876	-0-	-294	-0-	870	2	6	9	Y	5	5	1			4
12	1085	X	889	-0-	-196	-0-	883	2	6	9	Y	5	5	1			4
01	1093	N	1093	-0-	-0-	-0-	1084	2	9	9	Y	8	9	1			3
02	1089	N	1089	-0-	-0-	-0-	1082	2	7	9	Y	6	5	1			4
*03	962	N	962	-0-	-0-	-0-	955	2	7	9	Y	6	5	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	665	3	3	9	Y	3					55
11	603	N	603	-0-	-0-	-0-	600	3	3	9	Y	3					58
12	630	N	630	-0-	-0-	-0-	618	3	12	9	Y	11					69
01	682	N	606	-0-	-76	-0-	603	3	3	9	Y	3					72
02	560	N	546	-0-	-14	-0-	543	3	3	9	Y	3					75
03	620	N	336	-0-	-284	-0-	335	3	1	9	Y	1					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	67	1	327	2	Y	3					23
							3	9									
11	363	N	363	-0-	-0-	-0-	58	1	294	2	Y	10	23	1			10
							11	9									
12	413	N	413	-0-	-0-	-0-	55	1	348	2	Y	9					19
							10	9									
01	311	N	311	-0-	-0-	-0-	40	1	259	2	Y	11	12	1			18
							12	9									
02	336	N	327	-0-	-9	-0-	53	1	262	2	Y	11	12	1			17
							12	9									
*03	209	N	209	-0-	-0-	-0-	35	1	171	2	Y	3					20
							3	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	128	1	627	2	Y	5					62
							6	9									
11	786	N	786	-0-	-0-	-0-	127	1	641	2	Y	16	38	1			40
							18	9									
12	759	N	759	-0-	-0-	-0-	102	1	639	2	Y	16					56
							18	9									
01	609	N	609	-0-	-0-	-0-	81	1	518	2	Y	9					65
							10	9									
02	700	N	680	-0-	-20	-0-	111	1	551	2	Y	16	37	1			44
							18	9									
*03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					50
							7	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	218	1	1063	2	N	-0-					188
11	1255	N	1255	-0-	-0-	-0-	201	1	1015	2	N	35					223
							39	9									
12	1064	N	1064	-0-	-0-	-0-	143	1	900	2	N	19					242
							21	9									
01	1255	N	1255	-0-	-0-	-0-	166	1	1064	2	N	23					265
							25	9									
02	1176	N	1104	-0-	-72	-0-	179	1	892	2	N	30	187	1			108
							33	9									
*03	627	N	627	-0-	-0-	-0-	105	1	514	2	N	7					115
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	39	1	191	2	Y	-0-					115
11	256	N	256	-0-	-0-	-0-	42	1	214	2	Y	-0-					115
*12	244	N	244	-0-	-0-	-0-	32	1	203	2	Y	8					123
							9	9									
*01	325	N	325	-0-	-0-	-0-	40	1	259	2	Y	24					147
							26	9									
*02	253	N	253	-0-	-0-	-0-	42	1	210	2	Y	1					148
							1	9									
*03	168	N	168	-0-	-0-	-0-	28	1	137	2	Y	3					151
							3	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

10	527	N	-0-	-0-	-527	-0-					Y	-0-					8
11	120	N	-0-	-0-	-120	-0-					Y	-0-	7	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

10	663	N	663	-0-	-0-	-0-	112	1	545	2	Y	5					53
							6	9									
11	658	N	658	-0-	-0-	-0-	106	1	534	2	Y	16	32	1			37
							18	9									
12	658	N	658	-0-	-0-	-0-	88	1	552	2	Y	16					53
							18	9									
01	608	N	608	-0-	-0-	-0-	81	1	518	2	Y	8					61
							9	9									
02	616	N	585	-0-	-31	-0-	95	1	472	2	Y	16	35	1			42
							18	9									
*03	378	N	378	-0-	-0-	-0-	63	1	308	2	Y	6					48
							7	9									

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

10	1018	N	1018	-0-	-0-	-0-	173	1	845	2	Y	-0-					-0-
11	930	N	927	-0-	-3	-0-	153	1	774	2	Y	-0-					-0-
*12	1052	N	1052	-0-	-0-	-0-	143	1	900	2	Y	8					8
							9	9									
*01	891	N	891	-0-	-0-	-0-	117	1	748	2	Y	24					32
							26	9									
*02	883	N	883	-0-	-0-	-0-	147	1	735	2	Y	1					33
							1	9									
*03	580	N	580	-0-	-0-	-0-	98	1	479	2	Y	3					36
							3	9									

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

10	1023	N	1005	-0-	-18	-0-	167	1	818	2	Y	18	234	1			127
							20	9									
11	990	N	990	-0-	-0-	-0-	153	1	775	2	Y	56					183
							62	9									
12	1038	N	1038	-0-	-0-	-0-	134	1	842	2	Y	56					239
							62	9									
01	998	N	998	-0-	-0-	-0-	126	1	805	2	Y	61					300
							67	9									
02	868	N	645	-0-	-223	-0-	105	1	525	2	Y	14	58	1			32
							15	9									
03	0	N	-0-	-0-	-0-	-0-					Y	4					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2472	N	2332	-0-	-140	-0-	391	1	1908	2	N	30					136
							33	9									
11	2210	N	2210	-0-	-0-	-0-	360	1	1816	2	N	31	97	1			70
							34	9									
12	2368	N	2368	-0-	-0-	-0-	319	1	2004	2	Y	41					111
							45	9									
01	2262	N	2262	-0-	-0-	-0-	301	1	1927	2	Y	31					142
							34	9									
*02	1895	X	1895	-0-	-0-	-0-	311	1	1548	2	Y	33	105	1			70
							36	9									
*03	1287	X	1287	-0-	-0-	-0-	217	1	1062	2	Y	7					77
							8	9									

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2	-0-	156	1	763	2	Y	8					33
							9	9									
11	900	N	878	-0-	-22	-0-	143	1	721	2	Y	13	32	1			14
							14	9									
12	888	N	888	-0-	-0-	-0-	120	1	755	2	Y	12					26
							13	9									
01	880	N	880	-0-	-0-	-0-	117	1	748	2	Y	14	16	1			24
							15	9									
*02	866	N	866	-0-	-0-	-0-	142	1	709	2	Y	14	16	1			22
							15	9									
*03	540	N	540	-0-	-0-	-0-	91	1	445	2	Y	4					26
							4	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	599	-0-	-52	-0-	100	1	491	2	Y	7					34
							8	9									
11	621	N	621	-0-	-0-	-0-	100	1	507	2	Y	13	33	1			14
							14	9									
12	517	N	517	-0-	-0-	-0-	69	1	436	2	Y	11					25
							12	9									
01	547	N	547	-0-	-0-	-0-	72	1	460	2	Y	14	16	1			23
							15	9									
02	588	N	582	-0-	-6	-0-	95	1	472	2	Y	14	15	1			22
							15	9									
*03	375	N	375	-0-	-0-	-0-	63	1	308	2	Y	4					26
							4	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	730	-0-	-14	-0-	122	1	600	2	Y	7	59	1			34
							8	9									
11	720	N	687	-0-	-33	-0-	111	1	561	2	Y	14					48
							15	9									
12	688	N	688	-0-	-0-	-0-	92	1	581	2	Y	14					62
							15	9									
01	682	N	682	-0-	-0-	-0-	90	1	575	2	Y	15					77
							17	9									
02	616	N	490	-0-	-126	-0-	79	1	394	2	Y	15	59	1			33
							17	9									
03	0	N	-0-	-0-	-0-	-0-					Y	3					36

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1003	-0-		-20	-0-	167	1	818	2	N	16					162
								18	9									
11	990	N	944	-0-		-46	-0-	153	1	774	2	N	15					177
								17	9									
12	948	N	948	-0-		-0-	-0-	129	1	813	2	N	5					182
								6	9									
01	988	N	988	-0-		-0-	-0-	130	1	834	2	N	22					204
								24	9									
*02	914	N	914	-0-		-0-	-0-	147	1	735	2	N	29	187	1			46
								32	9									
*03	623	N	623	-0-		-0-	-0-	105	1	514	2	N	4					50
								4	9									

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-		-20	-0-	100	1	491	2	Y	8					33
								9	9									
11	600	N	590	-0-		-10	-0-	95	1	481	2	Y	13	32	1			14
								14	9									
12	586	N	586	-0-		-0-	-0-	79	1	494	2	Y	12					26
								13	9									
01	580	N	580	-0-		-0-	-0-	76	1	489	2	Y	14	16	1			24
								15	9									
*02	582	N	582	-0-		-0-	-0-	95	1	472	2	Y	14	16	1			22
								15	9									
*03	293	N	293	-0-		-0-	-0-	49	1	240	2	Y	4					26
								4	9									

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1117	-0-		-92	-0-	190	1	926	2	Y	1	58	1			28
								1	9									
11	1140	N	1135	-0-		-5	-0-	185	1	935	2	Y	14					42
								15	9									
12	1126	N	1126	-0-		-0-	-0-	153	1	958	2	Y	14					56
								15	9									
01	1048	N	1048	-0-		-0-	-0-	139	1	892	2	Y	15					71
								17	9									
02	1036	N	735	-0-		-301	-0-	121	1	604	2	Y	9	54	1			26
								10	9									
03	0	N	-0-	-0-		-0-	-0-					Y	2					28

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	944	-0-		-79	-0-	156	1	763	2	N	23					108
								25	9									
11	990	N	345	-0-		-645	-0-	53	1	267	2	N	23	77	1			54
								25	9									
12	878	N	878	-0-		-0-	-0-	116	1	726	2	Y	33					87
								36	9									
01	591	N	591	-0-		-0-	-0-	76	1	489	2	Y	24					111
								26	9									
*02	691	N	691	-0-		-0-	-0-	111	1	551	2	Y	26	82	1			55
								29	9									
*03	254	N	254	-0-		-0-	-0-	42	1	205	2	Y	6					61
								7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1882	N	1882	-0-	-0-	-0-	318	1	1553	2	Y	10					104
							11	9									
11	1922	N	1922	-0-	-0-	-0-	312	1	1575	2	Y	32	63	1			73
							35	9									
12	1785	N	1785	-0-	-0-	-0-	240	1	1510	2	Y	32					105
							35	9									
01	1782	N	1782	-0-	-0-	-0-	238	1	1525	2	Y	17					122
							19	9									
02	1792	N	1769	-0-	-23	-0-	290	1	1443	2	Y	33	70	1			85
							36	9									
*03	1043	N	1043	-0-	-0-	-0-	175	1	856	2	Y	11					96
							12	9									

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	851	-0-	-110	-0-	140	1	681	2	Y	27					82
							30	9									
11	840	N	830	-0-	-10	-0-	132	1	668	2	Y	27	74	1			35
							30	9									
12	804	N	804	-0-	-0-	-0-	106	1	668	2	Y	27					62
							30	9									
01	765	N	765	-0-	-0-	-0-	99	1	633	2	Y	30					92
							33	9									
*02	787	N	787	-0-	-0-	-0-	126	1	630	2	Y	28	85	1			35
							31	9									
*03	467	N	467	-0-	-0-	-0-	77	1	377	2	Y	12					47
							13	9									

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	894	N	894	-0-	-0-	-0-	151	1	736	2	Y	6					70
							7	9									
11	888	N	888	-0-	-0-	-0-	143	1	721	2	Y	22	43	1			49
							24	9									
12	898	N	898	-0-	-0-	-0-	120	1	755	2	Y	21					70
							23	9									
01	877	N	877	-0-	-0-	-0-	117	1	748	2	Y	11					81
							12	9									
*02	844	N	844	-0-	-0-	-0-	137	1	682	2	Y	23	47	1			57
							25	9									
*03	420	N	420	-0-	-0-	-0-	70	1	342	2	Y	7					64
							8	9									

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1120	-0-	-120	-0-	184	1	899	2	N	34					129
							37	9									
11	1201	N	1201	-0-	-0-	-0-	185	1	935	2	N	74					203
							81	9									
12	1152	N	1152	-0-	-0-	-0-	153	1	958	2	N	37					240
							41	9									
01	920	N	920	-0-	-0-	-0-	121	1	777	2	N	20					260
							22	9									
02	1120	N	686	-0-	-434	-0-	111	1	551	2	N	22	174	1			108
							24	9									
*03	909	N	909	-0-	-0-	-0-	147	1	719	2	N	39					147
							43	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. 253162
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

10	434	N	433	-0-	-1	-0-	433	2			N	-0-					234
11	420	N	415	-0-	-5	-0-	415	2			N	-0-					234
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					234
01	434	N	422	-0-	-12	-0-	422	2			N	-0-					234
02	392	N	383	-0-	-9	-0-	383	2			N	-0-					234
03	434	N	370	-0-	-64	-0-	370	2			N	-0-					234

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

10	1209	N	1160	-0-	-49	-0-	1160	2			Y	-0-					21
11	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					21
12	1147	N	978	-0-	-169	-0-	978	2			Y	-0-					21
01	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					21
02	1120	N	1098	-0-	-22	-0-	1098	2			Y	-0-					21
03	992	N	847	-0-	-145	-0-	847	2			Y	-0-					21

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

10	620	N	531	-0-	-89	-0-	63	1	468	2	Y	-0-					16
11	600	N	479	-0-	-121	-0-	57	1	422	2	Y	-0-					16
12	465	N	405	-0-	-60	-0-	54	1	351	2	Y	-0-					16
01	527	N	403	-0-	-124	-0-	57	1	346	2	Y	-0-					16
02	448	N	186	-0-	-262	-0-	29	1	157	2	Y	-0-					16
03	403	N	193	-0-	-210	-0-	24	1	169	2	Y	-0-					16

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

10	619	N	619	-0-	-0-	-0-	310	1	309	2	Y	-0-					24
11	573	N	573	-0-	-0-	-0-	300	1	273	2	Y	-0-					24
12	549	N	549	-0-	-0-	-0-	310	1	239	2	Y	-0-					24
01	718	N	718	-0-	-0-	-0-	310	1	408	2	Y	-0-					24
02	879	N	879	-0-	-0-	-0-	280	1	599	2	Y	-0-					24
*03	700	N	700	-0-	-0-	-0-	135	1	565	2	Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					30
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					30
12	93	N	55	-0-	-38	-0-	55	2			N	-0-					30
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					30
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					30
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					30

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	90	N	28	-0-	-62	-0-	28	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

10	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

10	372	N	361	-0-	-11	-0-	361	2			Y	-0-					52
11	330	N	275	-0-	-55	-0-	275	2			Y	-0-					52
12	372	N	215	-0-	-157	-0-	215	2			Y	-0-					52
01	248	N	96	-0-	-152	-0-	96	2			Y	-0-					52
02	224	N	161	-0-	-63	-0-	161	2			Y	-0-					52
03	217	N	-0-	-0-	-217	-0-					Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

10	930	N	519	-0-	-411	-0-	519	2			Y	-0-					5
11	810	N	688	-0-	-122	-0-	688	2			Y	-0-					5
12	806	N	545	-0-	-261	-0-	545	2			Y	-0-					5
01	527	N	399	-0-	-128	-0-	399	2			Y	-0-					5
02	644	N	399	-0-	-245	-0-	399	2			Y	-0-					5
03	558	N	512	-0-	-46	-0-	512	2			Y	-0-					5

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

10	155	N	135	-0-	-20	-0-	135	2			Y	-0-					36
11	150	N	136	-0-	-14	-0-	136	2			Y	-0-					36
12	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					36
01	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					36
02	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					36
*03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
12	713	N	255	-0-	-458	-0-	255	2			N	-0-					-0-
01	310	N	249	-0-	-61	-0-	249	2			N	-0-					-0-
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	439	2			Y	-0-					-0-
11	450	N	400	-0-	-50	-0-	400	2			Y	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	2			Y	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	2			Y	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	2			Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	2			Y	-0-					150
11	420	N	376	-0-	-44	-0-	376	2			Y	-0-					150
12	403	N	365	-0-	-38	-0-	365	2			Y	-0-					150
01	403	N	349	-0-	-54	-0-	349	2			Y	-0-					150
02	364	N	304	-0-	-60	-0-	304	2			Y	-0-					150
*03	372	N	340	-0-	-32	-0-	340	2			Y	-0-					150

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					16
11	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					16
12	527	N	502	-0-	-25	-0-	502	2			Y	-0-					16
01	620	N	578	-0-	-42	-0-	578	2			Y	-0-					16
02	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					16
03	496	N	282	-0-	-214	-0-	282	2			Y	-0-					16

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	3	-0-	-183	-0-	3	2			Y	-0-					12
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					12
12	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					12
01	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					12
02	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					12
*03	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					12

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					14
11	1320	N	1302	-0-	-18	-0-	1302	2			Y	-0-					14
12	1333	N	1039	-0-	-294	-0-	1039	2			Y	-0-					14
01	1333	N	1162	-0-	-171	-0-	1162	2			Y	-0-					14
02	1204	N	599	-0-	-605	-0-	599	2			Y	-0-					14
*03	1054	N	565	-0-	-489	-0-	565	2			Y	-0-					14

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	604	-0-	-78	-0-	71	1	533	2	Y	-0-					14
11	772	N	772	-0-	-0-	-0-	92	1	680	2	Y	-0-					14
12	589	N	532	-0-	-57	-0-	71	1	461	2	Y	-0-					14
01	592	N	592	-0-	-0-	-0-	83	1	509	2	Y	-0-					14
02	504	N	371	-0-	-133	-0-	57	1	314	2	Y	-0-					14
03	527	N	193	-0-	-334	-0-	24	1	169	2	Y	-0-					14

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	372	-0-	-0-	-0-	44	1	328	2	Y	-0-					10
11	157	N	157	-0-	-0-	-0-	19	1	138	2	Y	-0-					10
12	414	N	414	-0-	-0-	-0-	55	1	359	2	Y	-0-					10
01	372	N	280	-0-	-92	-0-	39	1	241	2	Y	-0-					10
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-					10
03	403	N	388	-0-	-15	-0-	49	1	339	2	Y	-0-					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					19
11	1110	N	707	-0-	-403	-0-	707	2			Y	-0-					19
12	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					19
01	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-					19
02	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					19
*03	930	N	282	-0-	-648	-0-	282	2			Y	-0-					19

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	812	-0-	-25	-0-	812	2			Y	-0-					2
11	900	N	625	-0-	-275	-0-	625	2			Y	-0-					2
12	961	N	860	-0-	-101	-0-	860	2			Y	-0-					2
01	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					2
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					2
*03	558	N	-0-	-0-	-558	-0-					Y	-0-					2

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					4
11	540	N	509	-0-	-31	-0-	509	2			Y	-0-					4
12	527	N	456	-0-	-71	-0-	456	2			Y	-0-					4
01	589	N	581	-0-	-8	-0-	581	2			Y	-0-					4
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					4
*03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					4

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					4
11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					4
12	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					4
01	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					4
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-					4
*03	899	N	847	-0-	-52	-0-	847	2			Y	-0-					4

HELBING "A" WELL #: 17 RRCID -> 144672 COMPL. DATE 02/03/1993 TOTAL DEPTH 6620 PERF. 6207 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					15
11	420	N	256	-0-	-164	-0-	256	2			Y	-0-					15
12	434	N	239	-0-	-195	-0-	239	2			Y	-0-					15
01	465	N	311	-0-	-154	-0-	311	2			Y	-0-					15
02	252	N	-0-	-0-	-252	-0-					Y	-0-					15
03	248	N	-0-	-0-	-248	-0-					Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3850	-0-	-490	-0-	154	1	3688	2	Y	7					29
							8	9									
11	4204	X	4204	-0-	-0-	-0-	170	1	4006	2	Y	25					54
							28	9									
12	4340	X	4092	-0-	-248	-0-	165	1	3883	2	Y	40					94
							44	9									
01	4247	X	3312	-0-	-935	-0-	121	1	3161	2	Y	27					121
							30	9									
02	3836	X	3563	-0-	-273	-0-	168	1	3382	2	Y	12					133
							13	9									
*03	4851	X	4851	-0-	-0-	-0-	209	1	4608	2	Y	31					164
							34	9									

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	345	1	821	2	Y	-0-					-0-
11	1345	N	1345	-0-	-0-	-0-	343	1	1002	2	Y	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	349	1	915	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	252	1	843	2	Y	-0-					-0-
02	924	N	834	-0-	-90	-0-	301	1	533	2	Y	-0-					-0-
03	1023	N	917	-0-	-106	-0-	351	1	566	2	Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	8	1	144	2	N	-0-					39
11	150	N	137	-0-	-13	-0-	7	1	130	2	N	-0-					39
12	124	N	115	-0-	-9	-0-	6	1	109	2	N	-0-					39
01	155	N	118	-0-	-37	-0-	5	1	113	2	N	-0-					39
02	140	N	92	-0-	-48	-0-	4	1	88	2	N	-0-					39
*03	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-					39

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	4	1	94	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					-0-
02	112	N	80	-0-	-32	-0-	6	1	74	2	Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	6	1	79	2	Y	-0-					-0-

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	44	1	325	2	Y	-0-					6
11	397	N	397	-0-	-0-	-0-	47	1	350	2	Y	-0-					6
12	341	N	315	-0-	-26	-0-	42	1	273	2	Y	-0-					6
01	372	N	299	-0-	-73	-0-	42	1	257	2	Y	-0-					6
02	371	N	371	-0-	-0-	-0-	57	1	314	2	Y	-0-					6
03	310	N	193	-0-	-117	-0-	24	1	169	2	Y	-0-					6

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	10	1	246	2	Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	8	1	207	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	13	1	295	2	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

10	868	N	844	-0-	-24	-0-	32	1	759	2	Y	48					172
							53	9									
11	983	N	983	-0-	-0-	-0-	39	1	900	2	Y	40	166	1			46
							44	9									
12	930	N	888	-0-	-42	-0-	35	1	806	2	Y	43					89
							47	9									
01	T. A.		859	-0-	859	859	28	1	737	2	Y	85					174
							94	9									
02	T. A.		1274	-0-	1274	2133	95	1	1160	2	Y	17	174	1			17
							19	9									
*03	3430	X	1297	-0-	-2133	-0-	88	1	1208	2	Y	1					18
							1	9									

FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

10	744	N	713	-0-	-31	-0-	713	2			N	-0-					70
11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					70
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					70
01	716	N	716	-0-	-0-	-0-	716	2			N	-0-					70
*02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					70
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

10	403	N	382	-0-	-21	-0-	382	2			N	-0-					63
11	390	N	342	-0-	-48	-0-	342	2			N	-0-					63
12	403	N	375	-0-	-28	-0-	375	2			N	-0-					63
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					63
*02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					63
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					63

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	341	N	222	-0-	-119	-0-	222	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	72	-0-	-300	-0-	72	1			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	1			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	1			N	-0-					-0-
03	310	N	50	-0-	-260	-0-	50	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	1361	1			N	-0-					-0-
11	1440	N	1328	-0-	-112	-0-	1328	1			N	-0-					-0-
12	1465	N	1465	-0-	-0-	-0-	1465	1			N	-0-					-0-
01	1455	N	1455	-0-	-0-	-0-	1455	1			N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	1			N	-0-					-0-
03	1457	N	399	-0-	-1058	-0-	399	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	649	N	649	-0-	-0-	-0-	649	1			N	-0-					-0-
11	690	N	560	-0-	-130	-0-	560	1			N	-0-					-0-
12	682	N	631	-0-	-51	-0-	631	1			N	-0-					-0-
01	651	N	604	-0-	-47	-0-	604	1			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	1			N	-0-					-0-
03	620	N	175	-0-	-445	-0-	175	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	1			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	1			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	1			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	1			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	1			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	381	1			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	1			N	-0-					-0-
12	403	N	325	-0-	-78	-0-	325	1			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	1			N	-0-					-0-
02	308	N	212	-0-	-96	-0-	212	1			N	-0-					-0-
*03	1586	N	1586	-0-	-0-	-0-	1586	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	965	1			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	1			N	-0-					-0-
12	744	N	660	-0-	-84	-0-	660	1			N	-0-					-0-
01	961	N	574	-0-	-387	-0-	574	1			N	-0-					-0-
02	700	N	571	-0-	-129	-0-	571	1			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	937	-0-	-2163	135	928	1	9	9	Y	8					19
11	736	N	601	-0-	-135	-0-	582	1	19	9	Y	17	29	1			7
12	438	N	438	-0-	-0-	-0-	438	1			Y	-0-					7
01	930	N	600	-0-	-330	-0-	592	1	8	9	Y	7					14
02	647	N	647	-0-	-0-	-0-	641	1	6	9	Y	5					19
03	434	N	169	-0-	-265	-0-	167	1	2	9	Y	2					21

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	485	N	119	-0-	-366	-0-	110	1	9	9	Y	8					20
11	79	N	79	-0-	-0-	-0-	59	1	20	9	Y	18	30	1			8
12	87	N	87	-0-	-0-	-0-	87	1			Y	-0-					8
01	124	N	94	-0-	-30	-0-	86	1	8	9	Y	7					15
02	84	N	79	-0-	-5	-0-	73	1	6	9	Y	5					20
03	93	N	46	-0-	-47	-0-	44	1	2	9	Y	2					22

MCGUFFIN, JOE JR. 549892
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	168	N	142	-0-	-26	-0-	1	1	141	2	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	2	1	156	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					20
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					20
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					20
01	310	N	241	-0-	-69	-0-	241	3			Y	-0-					20
02	280	N	118	-0-	-162	-0-	118	3			Y	-0-					20
03	310	N	213	-0-	-97	-0-	213	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	S	249	-0-	-30	-0-	249	3			N	-0-					47
11	270	S	234	-0-	-36	-0-	234	3			N	-0-					47
12	265	S	265	-0-	-0-	-0-	265	3			N	-0-					47
01	288	S	288	-0-	-0-	-0-	288	3			N	-0-					47
02	334	S	334	-0-	-0-	-0-	334	3			N	-0-					47
03	279	S	138	-0-	-141	-0-	138	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					41
11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					41
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					41
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					41
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					41
03	341	N	193	-0-	-148	-0-	193	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					46
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					46
12	465	N	373	-0-	-92	-0-	373	3			N	-0-					46
01	403	N	353	-0-	-50	-0-	353	3			N	-0-					46
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					46
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					46

PIONEER NATURAL RES. USA, INC. 665748
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	328	3			Y	-0-					25
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					25
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					25
01	DLQ G-10		203	-0-	203	203	203	3			Y	-0-					25
02	DLQ G-10		340	-0-	340	543	340	3			Y	-0-					25
03	DLQ G-10		284	-0-	284	827	284	3			Y	-0-					25

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					25
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					25
12	310	N	297	-0-	-13	-0-	297	3			Y	-0-					25
01	DLQ G-10		282	-0-	282	282	282	3			Y	-0-					25
02	DLQ G-10		245	-0-	245	527	245	3			Y	-0-					25
03	DLQ G-10		324	-0-	324	851	324	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	661	3	4	9	Y	4					28
11	660	N	660	-0-	-0-	-0-	652	3	8	9	Y	7					35
12	674	N	674	-0-	-0-	-0-	668	3	6	9	Y	5	33	1			7
01	DLQ G-10		694	-0-	694	694	684	3	10	9	Y	9					16
02	DLQ G-10		631	-0-	631	1325	625	3	6	9	Y	5					21
03	DLQ G-10		662	-0-	662	1987	655	3	7	9	Y	6					27

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	99	3	4	9	Y	4					28
11	102	N	102	-0-	-0-	-0-	94	3	8	9	Y	7					35
12	100	N	100	-0-	-0-	-0-	94	3	6	9	Y	5	33	1			7
01	DLQ G-10		103	-0-	103	103	93	3	10	9	Y	9					16
02	DLQ G-10		96	-0-	96	199	90	3	6	9	Y	5					21
03	DLQ G-10		102	-0-	102	301	95	3	7	9	Y	6					27

HENDERSON A WELL #: 1 RRCID -> 043677 COMPL. DATE 10/30/1967 TOTAL DEPTH 7163 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/05/2012 - PLUGGED 10/05/12

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	335	-0-	-183	-0-	331	3	4	9	Y	4					28
11	332	N	332	-0-	-0-	-0-	325	3	7	9	Y	6					34
12	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	32	1			7
01	357	N	357	-0-	-0-	-0-	347	3	10	9	Y	9					16
02	323	N	323	-0-	-0-	-0-	317	3	6	9	Y	5					21
*03	363	N	363	-0-	-0-	-0-	356	3	7	9	Y	6					27

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					27
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					27
12	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					27
01	1364	N	1211	-0-	-153	-0-	1211	3			N	-0-					27
02	1120	N	1081	-0-	-39	-0-	1081	3			N	-0-					27
*03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					27

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					97
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					97
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					97
01	682	N	673	-0-	-9	-0-	673	3			N	-0-					97
02	616	N	588	-0-	-28	-0-	588	3			N	-0-					97
03	682	N	640	-0-	-42	-0-	640	3			N	-0-					97

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					149
11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					149
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					149
01	620	N	613	-0-	-7	-0-	613	3			N	-0-					149
02	588	N	563	-0-	-25	-0-	563	3			N	-0-					149
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					149

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					165
11	600	N	500	-0-	-100	-0-	500	3			N	-0-					165
12	558	N	477	-0-	-81	-0-	477	3			N	-0-					165
01	527	N	443	-0-	-84	-0-	443	3			N	-0-					165
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					165
*03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1022	-0-	-32	-0-	1007	3	15	9	N	14					135
11	1020	N	906	-0-	-114	-0-	892	3	14	9	N	13					148
12	1023	N	987	-0-	-36	-0-	950	3	37	9	N	34					182
01	1023	N	919	-0-	-104	-0-	905	3	14	9	N	13					195
02	840	N	820	-0-	-20	-0-	820	3			N	-0-	156	1			39
03	992	N	935	-0-	-57	-0-	935	3			N	-0-					39

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					92
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					92
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					92
01	372	N	361	-0-	-11	-0-	360	3	1	9	N	1					93
02	336	N	326	-0-	-10	-0-	316	3	10	9	N	9					102
03	372	N	353	-0-	-19	-0-	352	3	1	9	N	1					103

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-	-0-	-0-	1002	3	77	9	N	70					165
11	1025	N	1025	-0-	-0-	-0-	969	3	56	9	N	51	177	1			39
12	1054	N	1039	-0-	-15	-0-	974	3	65	9	N	59					98
01	1085	N	1032	-0-	-53	-0-	958	3	74	9	N	67					165
02	963	N	963	-0-	-0-	-0-	906	3	57	9	N	52	170	1			47
03	1054	N	860	-0-	-194	-0-	827	3	33	9	N	30					77

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					95
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					95
12	155	N	113	-0-	-42	-0-	113	3			N	-0-					95
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					95
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					95
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					95

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					25
11	210	N	175	-0-	-35	-0-	175	3			Y	-0-					25
12	217	N	164	-0-	-53	-0-	164	3			Y	-0-					25
01	DLQ G-10		167	-0-	167	167	167	3			Y	-0-					25
02	DLQ G-10		183	-0-	183	350	183	3			Y	-0-					25
03	DLQ G-10		257	-0-	257	607	257	3			Y	-0-					25

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1009	-0-	-138	-0-	1009	3			Y	-0-					25
11	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					25
12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					25
01	DLQ G-10		853	-0-	853	853	853	3			Y	-0-					25
02	DLQ G-10		785	-0-	785	1638	785	3			Y	-0-					25
03	DLQ G-10		802	-0-	802	2440	802	3			Y	-0-					25

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	311	3	4	9	Y	4					27
11	303	N	303	-0-	-0-	-0-	295	3	8	9	Y	7					34
12	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4	31	1			7
01	293	N	293	-0-	-0-	-0-	283	3	10	9	Y	9					16
02	257	N	257	-0-	-0-	-0-	251	3	6	9	Y	5					21
*03	297	N	297	-0-	-0-	-0-	290	3	7	9	Y	6					27

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					116
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					116
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					116
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					116
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					116
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					116

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					102
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					102
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					102
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					102
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					102
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					102

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1106	-0-	-41	-0-	1099	3	7	9	N	6					49
11	1124	N	1124	-0-	-0-	-0-	1106	3	18	9	N	16					65
12	1168	N	1168	-0-	-0-	-0-	1156	3	12	9	N	11					76
01	1154	N	1154	-0-	-0-	-0-	1128	3	26	9	N	24					100
02	1036	N	953	-0-	-83	-0-	941	3	12	9	N	11					111
03	1178	N	1071	-0-	-107	-0-	1060	3	11	9	N	10					121

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					52
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					52
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					52
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					52
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					52
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

*04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					56
*05	961	N	845	-0-	-116	-0-	845	3			N	-0-					56
*06	780	N	706	-0-	-74	-0-	706	3			N	-0-					56
*07	868	N	742	-0-	-126	-0-	742	3			N	-0-					56
*08	837	N	718	-0-	-119	-0-	718	3			N	-0-					56
*09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					56
*10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					56
*11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					56
*12	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					56
*01	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					56
*02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					56
*03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					82

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					65
11	930	N	915	-0-	-15	-0-	915	3			N	-0-					65
12	930	N	883	-0-	-47	-0-	883	3			N	-0-					65
*01	899	N	617	-0-	-282	-0-	617	3			N	-0-	65	7			-0-
02	868	N	648	-0-	-220	-0-	648	3			N	-0-					-0-
03	868	N	508	-0-	-360	-0-	508	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

10	400	N	394	-0-	-6	-0-	390	3	4	9	Y	4					28
11	443	N	443	-0-	-0-	-0-	435	3	8	9	Y	7					35
12	436	N	436	-0-	-0-	-0-	432	3	4	9	Y	4	32	1			7
01	455	N	455	-0-	-0-	-0-	445	3	10	9	Y	9					16
02	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5					21
*03	462	N	462	-0-	-0-	-0-	455	3	7	9	Y	6					27

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

10	434	N	420	-0-	-14	-0-	420	3			N	-0-					17
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					17
12	434	N	406	-0-	-28	-0-	406	3			N	-0-					17
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					17
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					17
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

10	1137	N	1137	-0-	-0-	-0-	1136	3	1	9	N	1					207
11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					207
12	1103	N	1103	-0-	-0-	-0-	1097	3	6	9	N	5					212
01	1147	N	1114	-0-	-33	-0-	1106	3	8	9	N	7					219
02	1029	N	1029	-0-	-0-	-0-	1006	3	23	9	N	21	191	1			49
03	1116	N	969	-0-	-147	-0-	969	3			N	-0-					49

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	812	-0-	-118	-0-	808	3	4	9	Y	4					28
11	934	N	934	-0-	-0-	-0-	926	3	8	9	Y	7					35
12	969	N	969	-0-	-0-	-0-	963	3	6	9	Y	5	33	1			7
01	DLQ G-10		973	-0-	973	973	963	3	10	9	Y	9					16
02	DLQ G-10		883	-0-	883	1856	877	3	6	9	Y	5					21
03	DLQ G-10		974	-0-	974	2830	967	3	7	9	Y	6					27

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					37
11	690	N	684	-0-	-6	-0-	684	3			N	-0-					37
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					37
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					37
02	644	N	611	-0-	-33	-0-	611	3			N	-0-					37
*03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					37

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					149
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					149
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					149
01	682	N	656	-0-	-26	-0-	656	3			N	-0-					149
02	616	N	514	-0-	-102	-0-	514	3			N	-0-					149
03	682	N	620	-0-	-62	-0-	620	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					108
11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					108
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					108
01	775	N	680	-0-	-95	-0-	680	3			N	-0-	108	7			-0-
02	672	N	593	-0-	-79	-0-	593	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	977	3			N	-0-					158
11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					158
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					158
01	992	N	931	-0-	-61	-0-	931	3			N	-0-					158
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					158
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					158

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	1181	3	1	9	N	1					24
11	1153	N	1153	-0-	-0-	-0-	1151	3	2	9	N	2					26
12	1217	N	1217	-0-	-0-	-0-	1211	3	6	9	N	5					31
01	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					37
02	1151	N	1151	-0-	-0-	-0-	1148	3	3	9	N	3					40
*03	1312	N	1312	-0-	-0-	-0-	1308	3	4	9	N	4					44

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					131
11	2130	N	2070	-0-	-60	-0-	2070	3			N	-0-					131
12	2201	N	2035	-0-	-166	-0-	2035	3			N	-0-					131
01	2232	N	2220	-0-	-12	-0-	2220	3			N	-0-					131
02	1932	N	1845	-0-	-87	-0-	1845	3			N	-0-					131
*03	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					131

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1414	-0-	-136	-0-	1414	3			N	-0-					159
11	1500	N	1379	-0-	-121	-0-	1379	3			N	-0-					159
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					159
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					159
02	1318	N	1318	-0-	-0-	-0-	1316	3	2	9	N	2					161
03	1488	N	1468	-0-	-20	-0-	1459	3	9	9	N	8					169

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1302	-0-	-62	-0-	1301	3	1	9	N	1					196
11	1290	N	1218	-0-	-72	-0-	1211	3	7	9	N	6					202
12	1333	N	1217	-0-	-116	-0-	1216	3	1	9	N	1	179	1			24
01	1302	N	525	-0-	-777	-0-	525	3			N	-0-					24
02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					24
*03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					24

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1875	-0-	-0-	-0-	1865	3	10	9	N	9					111
11	1630	N	1630	-0-	-0-	-0-	1628	3	2	9	N	2					113
12	1891	N	1230	-0-	-661	-0-	1230	3			N	-0-					113
01	1860	N	1508	-0-	-352	-0-	1508	3			N	-0-					113
02	1512	N	12	-0-	-1500	-0-	12	3			N	-0-					113
03	1240	N	9	-0-	-1231	-0-	9	3			N	-0-					113

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1779	-0-	-19	-0-	1779	3			N	-0-					143
11	1740	N	1692	-0-	-48	-0-	1690	3	2	9	N	2					145
12	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					145
01	1767	N	1753	-0-	-14	-0-	1751	3	2	9	N	2					147
02	1573	N	1573	-0-	-0-	-0-	1566	3	7	9	N	6					153
03	1767	N	1728	-0-	-39	-0-	1728	3			N	-0-					153

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					192
11	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					192
12	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					192
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					192
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					192
*03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					192

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1054	-0-	-217	-0-	1054	3			N	-0-					142
11	1170	N	1147	-0-	-23	-0-	1147	3			N	-0-					142
12	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					142
01	1204	N	1204	-0-	-0-	-0-	1200	3	4	9	N	4					146
02	1113	N	1113	-0-	-0-	-0-	1111	3	2	9	N	2					148
03	1209	N	1162	-0-	-47	-0-	1156	3	6	9	N	5					153

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	384	-0-	-298	-0-	384	3			N	-0-					134
11	510	N	284	-0-	-226	-0-	284	3			N	-0-					134
12	527	N	349	-0-	-178	-0-	349	3			N	-0-					134
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					134
02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					134
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					134

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	491	3	1	9	N	1					32
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					32
12	570	N	570	-0-	-0-	-0-	568	3	2	9	N	2					34
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					34
02	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39
03	558	N	392	-0-	-166	-0-	392	3			N	-0-					39

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	293	3	3	9	N	3					56
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					56
12	310	N	279	-0-	-31	-0-	276	3	3	9	N	3					59
01	310	N	272	-0-	-38	-0-	269	3	3	9	N	3					62
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					62
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					62

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	1704	3	4	9	N	4					27
11	1539	N	1539	-0-	-0-	-0-	1530	3	9	9	N	8					35
12	1736	N	1369	-0-	-367	-0-	1365	3	4	9	N	4					39
01	1705	N	1369	-0-	-336	-0-	1369	3			N	-0-					39
02	1428	N	1166	-0-	-262	-0-	1151	3	15	9	N	14					53
03	1364	N	1292	-0-	-72	-0-	1266	3	26	9	N	24					77

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					53
11	1472	N	1472	-0-	-0-	-0-	1451	3	21	9	N	19					72
12	1550	N	1480	-0-	-70	-0-	1465	3	15	9	N	14					86
01	1516	N	1516	-0-	-0-	-0-	1499	3	17	9	N	15	3	8			98
02	1372	N	1346	-0-	-26	-0-	1346	3			N	-0-					98
*03	1577	N	1577	-0-	-0-	-0-	1573	3	4	9	N	4					102

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2603	-0-	-125	-0-	2603	3			N	-0-					42
11	2610	N	2457	-0-	-153	-0-	2457	3			N	-0-					42
12	2666	N	2533	-0-	-133	-0-	2533	3			N	-0-					42
01	2604	N	2535	-0-	-69	-0-	2529	3	6	9	N	5					47
02	2296	N	2288	-0-	-8	-0-	2281	3	7	9	N	6					53
*03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					53

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					180
11	1050	N	1035	-0-	-15	-0-	1035	3			N	-0-					180
12	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					180
01	1085	N	1056	-0-	-29	-0-	1056	3			N	-0-					180
02	980	N	960	-0-	-20	-0-	950	3	10	9	N	9					189
*03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					189

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	756	-0-	-81	-0-	756	3			N	-0-					83
11	750	N	723	-0-	-27	-0-	723	3			N	-0-					83
12	775	N	702	-0-	-73	-0-	691	3	11	9	N	10					93
01	787	N	787	-0-	-0-	-0-	767	3	20	9	N	18					111
02	674	N	674	-0-	-0-	-0-	666	3	8	9	N	7					118
*03	731	N	731	-0-	-0-	-0-	718	3	13	9	N	12					130

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					56
11	210	N	174	-0-	-36	-0-	174	3			N	-0-					56
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					56
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					56
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					56
*03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					56

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

10	930	N	917	-0-	-13	-0-	917	3			N	-0-					52
11	900	N	722	-0-	-178	-0-	722	3			N	-0-					52
12	886	N	886	-0-	-0-	-0-	886	3			N	-0-					52
01	930	N	904	-0-	-26	-0-	903	3	1	9	N	1					53
02	672	N	345	-0-	-327	-0-	343	3	2	9	N	2					55
03	899	N	771	-0-	-128	-0-	768	3	3	9	N	3					58

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

10	373	N	373	-0-	-0-	-0-	371	3	2	9	N	2					169
11	351	N	351	-0-	-0-	-0-	343	3	8	9	N	7					176
12	379	N	379	-0-	-0-	-0-	357	3	22	9	N	20	14	8			182
01	372	N	350	-0-	-22	-0-	350	3			N	-0-	154	1			28
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					28
03	372	N	276	-0-	-96	-0-	276	3			N	-0-					28

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

10	2666	N	2599	-0-	-67	-0-	2599	3			N	-0-					199
11	2550	N	2482	-0-	-68	-0-	2480	3	2	9	N	2					201
12	2635	N	2594	-0-	-41	-0-	2584	3	10	9	N	9	185	1			25
01	2604	N	2588	-0-	-16	-0-	2580	3	8	9	N	7					32
02	2348	N	2348	-0-	-0-	-0-	2339	3	9	9	N	8					40
03	2604	N	2582	-0-	-22	-0-	2580	3	2	9	N	2					42

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

10	2775	N	2775	-0-	-0-	-0-	2775	3			N	-0-					143
11	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					143
12	2759	N	2552	-0-	-207	-0-	2552	3			N	-0-					143
01	2790	N	2545	-0-	-245	-0-	2544	3	1	9	N	1					144
02	2464	N	2387	-0-	-77	-0-	2370	3	17	9	N	15					159
*03	2667	N	2667	-0-	-0-	-0-	2657	3	10	9	N	9					168

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

10	3441	X	3377	-0-	-64	-0-	3373	3	4	9	N	4					106
11	3330	X	3268	-0-	-62	-0-	3267	3	1	9	N	1					107
12	3410	X	3381	-0-	-29	-0-	3373	3	8	9	N	7					114
01	DLQ G-10		3336	-0-	3336	3336	3328	3	8	9	N	7					121
02	DLQ G-10		3016	-0-	3016	6352	3013	3	3	9	N	3					124
03	DLQ G-10		3351	-0-	3351	9703	3345	3	6	9	N	5					129

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

10	3193	X	3084	-0-	-109	-0-	3078	3	6	9	N	5					111
11	3090	X	2903	-0-	-187	-0-	2897	3	6	9	N	5					116
12	3131	X	2970	-0-	-161	-0-	2963	3	7	9	N	6					122
01	DLQ G-10		2924	-0-	2924	2924	2918	3	6	9	N	5					127
02	DLQ G-10		2653	-0-	2653	5577	2647	3	6	9	N	5					132
03	DLQ G-10		2884	-0-	2884	8461	2875	3	9	9	N	8					140

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2443	-0-	-6	-0-	2439	3	4	9	N	4					103
11	2400	N	2355	-0-	-45	-0-	2355	3			N	-0-					103
12	2418	N	2418	-0-	-0-	-0-	2411	3	7	9	N	6					109
01	2449	N	2370	-0-	-79	-0-	2360	3	10	9	N	9					118
02	2212	N	2156	-0-	-56	-0-	2152	3	4	9	N	4					122
03	2418	N	2303	-0-	-115	-0-	2294	3	9	9	N	8					130

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					155
11	750	N	717	-0-	-33	-0-	710	3	7	9	N	6					161
12	751	N	751	-0-	-0-	-0-	743	3	8	9	N	7					168
01	744	N	696	-0-	-48	-0-	693	3	3	9	N	3					171
02	724	N	724	-0-	-0-	-0-	717	3	7	9	N	6					177
*03	887	N	887	-0-	-0-	-0-	867	3	20	9	N	18					195

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					49
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					49
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					49
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					49
02	644	N	560	-0-	-84	-0-	560	3			N	-0-					49
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					49

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	89	-0-	-66	-0-	89	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	89	-0-	-66	-0-	89	3			Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			Y	-0-					-0-
03	155	N	29	-0-	-126	-0-	29	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	202	-0-	-77	-0-	202	3			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	252	N	229	-0-	-23	-0-	229	3			Y	-0-					-0-
03	279	N	172	-0-	-107	-0-	172	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
11	240	N	172	-0-	-68	-0-	172	3			Y	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			Y	-0-					-0-
12	744	N	686	-0-	-58	-0-	686	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	644	N	599	-0-	-45	-0-	599	3			Y	-0-					-0-
03	682	N	152	-0-	-530	-0-	152	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
03	1209	N	434	-0-	-775	-0-	434	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	330	N	258	-0-	-72	-0-	258	3			Y	-0-					-0-
12	341	N	193	-0-	-148	-0-	193	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	380	3	15	9	Y	14	13	1			4
11	287	N	287	-0-	-0-	-0-	270	3	17	9	Y	15	16	1			3
12	341	N	341	-0-	-0-	-0-	327	3	14	9	Y	13	14	1			2
01	403	N	329	-0-	-74	-0-	315	3	14	9	Y	13	12	1			3
02	280	N	255	-0-	-25	-0-	232	3	23	9	Y	21	18	1			6
03	341	N	126	-0-	-215	-0-	117	3	9	9	Y	8	10	1			4

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	305	-0-	-129	-0-	299	3	6	9	Y	5	5	1			1
11	390	N	204	-0-	-186	-0-	198	3	6	9	Y	5	6	1			-0-
12	403	N	268	-0-	-135	-0-	262	3	6	9	Y	5	5	1			-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			Y	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			Y	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	386	3	17	9	Y	15	15	1			8
11	392	N	392	-0-	-0-	-0-	374	3	18	9	Y	16	18	1			6
12	449	N	449	-0-	-0-	-0-	432	3	17	9	Y	15	15	1			6
01	520	N	520	-0-	-0-	-0-	505	3	15	9	Y	14	13	1			7
02	364	N	333	-0-	-31	-0-	309	3	24	9	Y	22	19	1			10
03	434	N	166	-0-	-268	-0-	156	3	10	9	Y	9	11	1			8

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	257	3	22	9	Y	20	20	1			6
11	446	N	446	-0-	-0-	-0-	422	3	24	9	Y	22	24	1			4
12	450	N	450	-0-	-0-	-0-	428	3	22	9	Y	20	21	1			3
01	335	N	335	-0-	-0-	-0-	325	3	10	9	Y	9	10	1			2
02	392	N	260	-0-	-132	-0-	245	3	15	9	Y	14	13	1			3
03	434	N	75	-0-	-359	-0-	68	3	7	9	Y	6	7	1			2

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			Y	-0-					-0-
12	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
01	INC G-10		314	-0-	314	314	299	3	15	9	Y	14	11	1			3
02	INC G-10		301	-0-	301	615	287	3	14	9	Y	13	13	1			3
*03	703	N	88	-0-	-615	-0-	73	3	15	9	Y	14	13	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	S	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
11	181	S	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	217	S	198	-0-	-19	-0-	198	3			Y	-0-					-0-
01	217	S	208	-0-	-9	-0-	208	3			Y	-0-					-0-
02	168	S	158	-0-	-10	-0-	158	3			Y	-0-					-0-
03	186	S	133	-0-	-53	-0-	133	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	487	3	22	9	Y	20	20	1			6
11	540	N	469	-0-	-71	-0-	445	3	24	9	Y	22	24	1			4
12	558	N	534	-0-	-24	-0-	512	3	22	9	Y	20	21	1			3
01	645	N	645	-0-	-0-	-0-	580	3	65	9	Y	59	48	1			14
02	544	N	544	-0-	-0-	-0-	443	3	101	9	Y	92	81	1			25
03	527	N	275	-0-	-252	-0-	233	3	42	9	Y	38	46	1			17

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	997	-0-	-88	-0-	997	3			Y	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	1019	3			Y	-0-					-0-
12	1023	N	915	-0-	-108	-0-	915	3			Y	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	1016	3	26	9	Y	24					24
02	1150	N	1150	-0-	-0-	-0-	1000	3	150	9	Y	136	105	1			55
03	930	N	461	-0-	-469	-0-	454	3	7	9	Y	6	1	8			60

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	119	-0-	-222	-0-	119	3			Y	-0-	60	1			-0-
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	389	-0-	-138	-0-	381	3	8	9	Y	7	116	1	2	8	43
11	420	N	349	-0-	-71	-0-	331	3	18	9	Y	16					59
12	372	N	340	-0-	-32	-0-	322	3	18	9	Y	16					75
01	403	N	397	-0-	-6	-0-	397	3			Y	-0-					75
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-	75	1			-0-
03	341	N	216	-0-	-125	-0-	216	3			Y	-0-					-0-

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	88	3	14	9	Y	13	42	1			9
11	120	N	89	-0-	-31	-0-	77	3	12	9	Y	11					20
12	71	N	71	-0-	-0-	-0-	67	3	4	9	Y	4					24
01	169	N	169	-0-	-0-	-0-	158	3	11	9	Y	10					34
02	125	N	125	-0-	-0-	-0-	113	3	12	9	Y	11					45
03	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2					2
02	168	N	159	-0-	-9	-0-	157	3	2	9	Y	2					4
03	155	N	82	-0-	-73	-0-	82	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1256	-0-	-15	-0-	1234	3	22	9	Y	20	19	1			12
11	1320	N	1215	-0-	-105	-0-	1194	3	21	9	Y	19	21	1			10
12	1395	N	1362	-0-	-33	-0-	1340	3	22	9	Y	20	20	1			10
01	1485	N	1485	-0-	-0-	-0-	1455	3	30	9	Y	27	23	1			14
02	1157	N	1157	-0-	-0-	-0-	1129	3	28	9	Y	25	24	1			15
03	1364	N	384	-0-	-980	-0-	354	3	30	9	Y	27	24	1			18

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	399	-0-	-128	-0-	377	3	22	9	Y	20	20	1			5
11	488	N	488	-0-	-0-	-0-	464	3	24	9	Y	22	24	1			3
12	558	N	448	-0-	-110	-0-	426	3	22	9	Y	20	21	1			2
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-	2	1			-0-
02	448	N	430	-0-	-18	-0-	430	3			Y	-0-					-0-
03	434	N	166	-0-	-268	-0-	166	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	1111	3	23	9	Y	21	20	1			6
11	1760	N	1760	-0-	-0-	-0-	1735	3	25	9	Y	23	24	1			5
12	829	N	829	-0-	-0-	-0-	807	3	22	9	Y	20	21	1			4
01	992	N	690	-0-	-302	-0-	690	3			Y	-0-	4	1			-0-
02	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
03	837	N	573	-0-	-264	-0-	573	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1148	-0-	-61	-0-	1135	3	13	9	Y	12	11	1			3
11	1080	N	964	-0-	-116	-0-	950	3	14	9	Y	13	14	1			2
12	1271	N	1161	-0-	-110	-0-	1149	3	12	9	Y	11	12	1			1
01	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-	1	1			-0-
02	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
03	992	N	292	-0-	-700	-0-	292	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	380	-0-	-116	-0-	370	3	10	9	Y	9	9	1			1
11	563	N	563	-0-	-0-	-0-	552	3	11	9	Y	10	11	1			-0-
12	683	N	683	-0-	-0-	-0-	673	3	10	9	Y	9	9	1			-0-
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
02	532	N	513	-0-	-19	-0-	513	3			Y	-0-					-0-
03	589	N	220	-0-	-369	-0-	220	3			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
03	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	213	-0-	-97	-0-	200	3	13	9	Y	12	11	1			4
11	270	N	192	-0-	-78	-0-	178	3	14	9	Y	13	14	1			3
12	244	N	244	-0-	-0-	-0-	232	3	12	9	Y	11	12	1			2
01	217	N	201	-0-	-16	-0-	201	3			Y	-0-	2	1			-0-
02	168	N	139	-0-	-29	-0-	139	3			Y	-0-					-0-
03	248	N	93	-0-	-155	-0-	93	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	236	-0-	-446	-0-	236	3			N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
03	961	N	257	-0-	-704	-0-	257	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	396	N	396	-0-	-0-	-0-	76	1	320	2	N	-0-					-0-
11	420	N	363	-0-	-57	-0-	75	1	288	2	N	-0-					-0-
12	403	N	321	-0-	-82	-0-	66	1	255	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	99	1	379	2	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	86	1	379	2	N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	118	1	387	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-	14	7			-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	111	1	840	3	N	-0-					-0-
11	870	N	869	-0-	-1	-0-	96	1	773	3	N	-0-					-0-
12	961	N	878	-0-	-83	-0-	98	1	780	3	N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	90	1	760	3	N	-0-					-0-
02	933	N	933	-0-	-0-	-0-	101	1	832	3	N	-0-					-0-
03	806	N	592	-0-	-214	-0-	96	1	496	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	565	-0-	-210	-0-	66	1	499	3	N	-0-					-0-
11	660	N	570	-0-	-90	-0-	63	1	507	3	N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	71	1	567	3	N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	72	1	608	3	N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	69	1	571	3	N	-0-					-0-
03	651	N	300	-0-	-351	-0-	49	1	251	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	295	-0-	-232	-0-	34	1	261	3	N	-0-					-0-
11	450	N	324	-0-	-126	-0-	36	1	288	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	39	1	334	3	N	-0-					-0-
02	308	N	217	-0-	-91	-0-	23	1	194	3	N	-0-					-0-
03	403	N	154	-0-	-249	-0-	25	1	129	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	403	-0-	-93	-0-	47	1	356	3	N	-0-					-0-
11	450	N	405	-0-	-45	-0-	45	1	360	3	N	-0-					-0-
12	434	N	379	-0-	-55	-0-	42	1	337	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	44	1	376	3	N	-0-					-0-
02	392	N	304	-0-	-88	-0-	33	1	271	3	N	-0-					-0-
03	372	N	214	-0-	-158	-0-	35	1	179	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	646	-0-	-191	-0-	75	1	571	3	N	-0-					-0-
11	720	N	634	-0-	-86	-0-	70	1	564	3	N	-0-					-0-
12	713	N	466	-0-	-247	-0-	52	1	414	3	N	-0-					-0-
01	861	N	861	-0-	-0-	-0-	91	1	770	3	N	-0-					-0-
02	588	N	530	-0-	-58	-0-	57	1	473	3	N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	77	1	399	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	608	-0-	-105	-0-	71	1	537	3	N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	79	1	632	3	N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	115	1	914	3	N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	77	1	657	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	79	1	655	3	N	-0-					-0-
03	1023	N	534	-0-	-489	-0-	87	1	447	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	300	-0-	-72	-0-	35	1	265	3	N	-0-					-0-
11	330	N	276	-0-	-54	-0-	31	1	245	3	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	28	1	226	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	33	1	282	3	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
03	248	N	168	-0-	-80	-0-	27	1	141	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	59	1	450	3	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	59	1	471	3	N	-0-					-0-
12	620	N	411	-0-	-209	-0-	46	1	365	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	49	1	414	3	N	-0-					-0-
02	504	N	398	-0-	-106	-0-	43	1	355	3	N	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	109	1	562	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	32	1	245	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	28	1	221	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	34	1	292	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	34	1	278	3	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	32	1	168	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

10	682	N	499	-0-	-183	-0-	59	1	440	3	N	-0-					-0-
11	600	N	516	-0-	-84	-0-	57	1	459	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	63	1	507	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	60	1	503	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	57	1	475	3	N	-0-					-0-
03	558	N	319	-0-	-239	-0-	52	1	267	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

10	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	10					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	10					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	450	N	328	-0-	-122	-0-	328	2			N	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
01	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

10	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

10	1085	N	1026	-0-	-59	-0-	1026	2			N	-0-					-0-
11	1080	N	980	-0-	-100	-0-	980	2			N	-0-					-0-
12	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
01	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	2			N	-0-					-0-
03	992	N	831	-0-	-161	-0-	831	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1079	-0-	-6	-0-	1079	2			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
02	980	N	810	-0-	-170	-0-	810	2			N	-0-					-0-
03	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	341	N	103	-0-	-238	-0-	103	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	84	N	38	-0-	-46	-0-	38	3			N	-0-					-0-
*03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	336	N	201	-0-	-135	-0-	201	3			N	-0-					-0-
*03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-
02	252	N	201	-0-	-51	-0-	201	3			Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
02	252	N	126	-0-	-126	-0-	126	3			Y	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	3			Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
02	420	N	288	-0-	-132	-0-	288	3			Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	12	-0-	-112	-0-	12	3			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	61	-0-	-94	-0-	61	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
02	84	N	5	-0-	-79	-0-	5	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
02	168	N	130	-0-	-38	-0-	130	3			Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
02	280	N	241	-0-	-39	-0-	241	3			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	X	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	465	N	279	-0-	-186	-0-	279	3			Y	-0-					-0-
02	308	N	189	-0-	-119	-0-	189	3			Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	421	-0-	-234	-0-	421	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	434	N	244	-0-	-190	-0-	244	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2666	-0-	2666	3323	2666	3			Y	-0-					-0-
11	T. A.		7465	-0-	7465	10788	7465	3			Y	-0-					-0-
12	T. A.		2332	-0-	2332	13120	2332	3			Y	-0-					-0-
01	3100	N	1933	-0-	-1167	11953	1933	3			Y	-0-					-0-
02	13450	X	1497	-0-	-11953	-0-	1497	3			Y	-0-					-0-
03	527	X	399	-0-	-128	-0-	399	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4900	X	4900	-0-	-0-	-0-	4900	3			Y	-0-					-0-
11	4004	X	4004	-0-	-0-	-0-	3866	3	138	9	Y	125	125	1			-0-
12	3250	X	3250	-0-	-0-	-0-	3250	3			Y	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3581	3	205	9	Y	186	186	1			-0-
02	3507	X	3507	-0-	-0-	-0-	3507	3			Y	-0-					-0-
*03	1748	X	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			Y	-0-					-0-
01	403	N	255	-0-	-148	-0-	255	3			Y	-0-					-0-
02	364	N	237	-0-	-127	-0-	237	3			Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	N	1153	-0-	-67	-0-	1153	3			Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	1077	X	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
02	1236	X	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
03	527	X	516	-0-	-11	-0-	516	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	43	-0-	-236	-0-	43	3			Y	-0-					-0-
11	120	N	35	-0-	-85	-0-	35	3			Y	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
02	420	N	371	-0-	-49	-0-	371	3			Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	95	-0-	-184	-0-	95	3			Y	-0-					-0-
11	270	N	94	-0-	-176	-0-	94	3			Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	412					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	412					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	412					Y	-0-					-0-
01	412	N	-0-	-0-	-412	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

10	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	392	N	303	-0-	-89	-0-	303	3			Y	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

10	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
11	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			Y	-0-					-0-
02	476	N	427	-0-	-49	-0-	427	3			Y	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	5	-0-	-181	-0-	5	3			Y	-0-					-0-
11	180	N	33	-0-	-147	-0-	33	3			Y	-0-					-0-
12	2363	N	2363	-0-	-0-	-0-	2363	3			Y	-0-					-0-
01	2760	N	2760	-0-	-0-	-0-	2760	3			Y	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	2312	3			Y	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			Y	-0-					-0-
12	992	N	321	-0-	-671	-0-	321	3			Y	-0-					-0-
01	527	N	405	-0-	-122	-0-	405	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	622					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

10	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
11	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
*03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

10	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

10	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	465	N	195	-0-	-270	-0-	195	3			Y	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	3			Y	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

10	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
02	364	N	284	-0-	-80	-0-	284	3			Y	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1546	-0-	-159	-0-	1546	3			Y	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	3			Y	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
*03	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	140	N	50	-0-	-90	-0-	50	3			Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2610	-0-	-335	-0-	2610	3			Y	-0-					-0-
11	2850	X	2069	-0-	-781	-0-	2069	3			Y	-0-					-0-
12	3689	X	1707	-0-	-1982	-0-	1707	3			Y	-0-					-0-
01	1863	X	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
02	1997	X	1997	-0-	-0-	-0-	1997	3			Y	-0-					-0-
*03	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	384	-0-	-81	-0-	384	3			Y	-0-					-0-
11	420	N	342	-0-	-78	-0-	342	3			Y	-0-					-0-
12	279	N	140	-0-	-139	-0-	140	3			Y	-0-					-0-
01	372	N	99	-0-	-273	-0-	99	3			Y	-0-					-0-
02	308	N	91	-0-	-217	-0-	91	3			Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-	-46	-0-	171	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
01	403	X	349	-0-	-54	-0-	349	3			Y	-0-					-0-
02	364	X	327	-0-	-37	-0-	327	3			Y	-0-					-0-
03	403	X	182	-0-	-221	-0-	182	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		51	-0-	51	259	51	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	259					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
01	496	X	345	-0-	-151	-0-	345	3			Y	-0-					-0-
02	364	X	249	-0-	-115	-0-	249	3			Y	-0-					-0-
03	403	X	154	-0-	-249	-0-	154	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	279	N	151	-0-	-128	-0-	151	3			Y	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
02	476	N	386	-0-	-90	-0-	386	3			Y	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

10	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
12	279	N	134	-0-	-145	-0-	134	3			Y	-0-					-0-
01	403	N	152	-0-	-251	-0-	152	3			Y	-0-					-0-
02	364	N	134	-0-	-230	-0-	134	3			Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
01	465	N	368	-0-	-97	-0-	368	3			Y	-0-					-0-
02	420	N	225	-0-	-195	-0-	225	3			Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
*03	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
11	480	N	304	-0-	-176	-0-	304	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
02	280	N	173	-0-	-107	-0-	173	3			Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	364	N	332	-0-	-32	-0-	332	3			Y	-0-					-0-
*03	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

10	2002	N	2002	-0-	-0-	-0-	2002	3			Y	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
01	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					-0-
02	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

10	T. A.		-0-	-0-	-0-	707					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	707					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	707					Y	-0-					-0-
01	707	N	-0-	-0-	-707	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
12	248	N	167	-0-	-81	-0-	167	3			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

10	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
12	310	N	67	-0-	-243	-0-	67	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

10	62	N	39	-0-	-23	-0-	39	3			Y	-0-					10
11	60	N	46	-0-	-14	-0-	46	3			Y	-0-					10
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					10
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					10
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					10
*03	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					10

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

10	527	N	449	-0-	-78	-0-	449	3			Y	-0-	3	5			20
11	480	N	475	-0-	-5	-0-	475	3			Y	-0-					20
12	465	N	66	-0-	-399	-0-	66	3			Y	-0-					20
01	493	N	493	-0-	-0-	-0-	478	3	15	9	Y	14					34
02	547	N	547	-0-	-0-	-0-	539	3	8	9	Y	7					41
*03	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	607	-0-	-230	-0-	603	3	4	9	Y	4					22
11	1080	N	634	-0-	-446	-0-	633	3	1	9	Y	1					23
12	1302	N	843	-0-	-459	-0-	833	3	10	9	Y	9					32
01	807	N	807	-0-	-0-	-0-	800	3	7	9	Y	6					38
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
*03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					38

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	1					16
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	539	3	14	9	Y	13					41
11	570	N	412	-0-	-158	-0-	410	3	2	9	Y	2					43
12	558	N	446	-0-	-112	-0-	438	3	8	9	Y	7					50
01	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					53
02	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					53
*03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					53

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	967	-0-	-87	-0-	967	3			Y	-0-					44
11	990	N	954	-0-	-36	-0-	954	3			Y	-0-					44
12	1023	N	1010	-0-	-13	-0-	957	3	53	9	Y	48					92
01	949	N	949	-0-	-0-	-0-	941	3	8	9	Y	7					99
02	860	N	860	-0-	-0-	-0-	860	3			Y	-0-	73	1	5	5	21
*03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-	4	5			17

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	751	N	751	-0-	-0-	-0-	751	3			Y	-0-	5	5			14
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					14
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					14
01	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					14
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					14
*03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	260	3			Y	-0-	2	5			14
11	270	N	236	-0-	-34	-0-	236	3			Y	-0-					14
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					14
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					14
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					14
*03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					14

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28	-0-	467	3	1	9	N	1					39
11	420	N	378	-0-	-42	-0-	378	3			N	-0-					39
12	496	N	447	-0-	-49	-0-	441	3	6	9	N	5					44
01	465	N	449	-0-	-16	-0-	445	3	4	9	N	4					48
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					48
03	434	N	214	-0-	-220	-0-	214	3			N	-0-					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2004	N	1762	-0-	-242	-0-	1762	3			N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
12	2759	X	1404	-0-	-1355	-0-	1404	3			N	-0-					-0-
01	2759	X	1537	-0-	-1222	-0-	1537	3			N	-0-					-0-
02	2492	X	1598	-0-	-894	-0-	1598	3			N	-0-					-0-
03	1767	X	913	-0-	-854	-0-	913	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-			5	5	10
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-			1	5	9
12	279	N	254	-0-	-25	-0-	254	3			Y	-0-					9
01	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1					10
02	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3					13
*03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	654	-0-	-28	-0-	654	3			Y	-0-			3	5	46
11	662	N	662	-0-	-0-	-0-	659	3	3	9	Y	3					49
12	713	N	609	-0-	-104	-0-	599	3	10	9	Y	9					58
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					58
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					58
*03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					58

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	742	-0-	-33	-0-	739	3	3	9	Y	3					38
11	720	N	692	-0-	-28	-0-	692	3			Y	-0-					38
12	775	N	650	-0-	-125	-0-	646	3	4	9	Y	4					42
01	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7					49
02	580	N	580	-0-	-0-	-0-	578	3	2	9	Y	2					51
*03	492	N	492	-0-	-0-	-0-	490	3	2	9	Y	2					53

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1020	-0-	-96	-0-	1020	3			Y	-0-			5	5	32
11	1050	N	980	-0-	-70	-0-	977	3	3	9	Y	3					35
12	1049	N	1049	-0-	-0-	-0-	1047	3	2	9	Y	2					37
01	1125	N	1125	-0-	-0-	-0-	1119	3	6	9	Y	5					42
02	983	N	983	-0-	-0-	-0-	976	3	7	9	Y	6					48
*03	695	N	695	-0-	-0-	-0-	692	3	3	9	Y	3					51

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	341	3	4	9	N	4					27
11	330	N	305	-0-	-25	-0-	304	3	1	9	N	1					28
12	372	N	233	-0-	-139	-0-	229	3	4	9	N	4					32
01	341	N	335	-0-	-6	-0-	325	3	10	9	N	9					41
02	326	N	326	-0-	-0-	-0-	314	3	12	9	N	11					52
03	248	N	127	-0-	-121	-0-	124	3	3	9	N	3					55

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	109	-0-	-77	-0-	109	3			N	-0-			1	5	27
11	180	N	103	-0-	-77	-0-	103	3			N	-0-					27
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					27
01	124	N	103	-0-	-21	-0-	103	3			N	-0-					27
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					27
03	124	N	114	-0-	-10	-0-	111	3	3	9	N	3					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					5
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					5
12	217	N	151	-0-	-66	-0-	151	3			N	-0-					5
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					5
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					5
03	155	N	43	-0-	-112	-0-	43	3			N	-0-					5

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					17
11	420	N	309	-0-	-111	-0-	309	3			Y	-0-	2	5			15
12	279	N	248	-0-	-31	-0-	248	3			Y	-0-					15
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					15
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					15
*03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					15

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	365	-0-	-503	-0-	365	3			Y	-0-	5	5			25
11	840	N	480	-0-	-360	-0-	480	3			Y	-0-	4	5			21
12	899	N	354	-0-	-545	-0-	354	3			Y	-0-					21
01	987	N	987	-0-	-0-	-0-	985	3	2	9	Y	2					23
02	836	N	836	-0-	-0-	-0-	835	3	1	9	Y	1					24
*03	374	N	374	-0-	-0-	-0-	371	3	3	9	Y	3					27

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					7
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					7
12	372	N	313	-0-	-59	-0-	313	3			Y	-0-					7
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					7
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					7
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					11
11	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					11
12	895	N	895	-0-	-0-	-0-	894	3	1	9	Y	1					12
01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					12
02	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					12
*03	3100	N	5707	-0-	2607	2607	5707	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-	1	5			29
11	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					30
12	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					30
01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					30
02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					30
*03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					30

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	279	3	4	9	Y	4					24
11	360	N	299	-0-	-61	-0-	299	3			Y	-0-					24
12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					24
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					24
02	280	N	248	-0-	-32	-0-	248	3			Y	-0-					24
03	279	N	201	-0-	-78	-0-	201	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	733	-0-	-42	-0-	733	3			Y	-0-					19
11	720	N	690	-0-	-30	-0-	690	3			Y	-0-					19
12	775	N	764	-0-	-11	-0-	732	3	32	9	Y	29					48
01	711	N	711	-0-	-0-	-0-	710	3	1	9	Y	1					49
02	627	N	627	-0-	-0-	-0-	627	3			Y	-0-	5	5			44
*03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-	5	5			39

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1022	-0-	-218	-0-	1022	3			Y	-0-					52
11	1170	N	952	-0-	-218	-0-	952	3			Y	-0-					52
12	1116	N	877	-0-	-239	-0-	844	3	33	9	Y	30					82
01	793	N	793	-0-	-0-	-0-	786	3	7	9	Y	6					88
02	870	N	870	-0-	-0-	-0-	862	3	8	9	Y	7					95
*03	773	N	773	-0-	-0-	-0-	769	3	4	9	Y	4	84	1			15

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			Y	-0-					9
11	210	N	154	-0-	-56	-0-	154	3			Y	-0-					9
12	217	N	183	-0-	-34	-0-	183	3			Y	-0-					9
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					9
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					9
*03	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1089	-0-	-89	-0-	1077	3	12	9	Y	11					33
11	1684	N	1684	-0-	-0-	-0-	1669	3	15	9	Y	14					47
12	1452	N	1452	-0-	-0-	-0-	1451	3	1	9	Y	1					48
01	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					48
02	1214	N	1214	-0-	-0-	-0-	1210	3	4	9	Y	4					52
*03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	862	-0-	-99	-0-	862	3			Y	-0-	5	5			30
11	899	N	899	-0-	-0-	-0-	898	3	1	9	Y	1					31
12	931	N	931	-0-	-0-	-0-	927	3	4	9	Y	4					35
01	961	N	961	-0-	-0-	-0-	953	3	8	9	Y	7					42
02	775	N	775	-0-	-0-	-0-	773	3	2	9	Y	2					44
*03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	307	3			Y	-0-					8
11	330	N	270	-0-	-60	-0-	270	3			Y	-0-					8
12	279	N	254	-0-	-25	-0-	254	3			Y	-0-					8
01	335	N	335	-0-	-0-	-0-	331	3	4	9	Y	4					12
02	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1					13
*03	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1					14

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	612	-0-	-39	-0-	609	3	3	9	Y	3					13
11	690	N	636	-0-	-54	-0-	635	3	1	9	Y	1					14
12	682	N	635	-0-	-47	-0-	628	3	7	9	Y	6					20
01	635	N	635	-0-	-0-	-0-	633	3	2	9	Y	2					22
02	575	N	575	-0-	-0-	-0-	571	3	4	9	Y	4					26
*03	449	N	449	-0-	-0-	-0-	447	3	2	9	Y	2					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	792	N	792	-0-	-0-	-0-	777	3	15	9	Y	14					78
11	835	N	835	-0-	-0-	-0-	821	3	14	9	Y	13	83	1			8
12	1080	N	1080	-0-	-0-	-0-	1070	3	10	9	Y	9					17
01	1065	N	1065	-0-	-0-	-0-	1061	3	4	9	Y	4					21
02	821	N	821	-0-	-0-	-0-	818	3	3	9	Y	3					24
*03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1239	-0-	-1	-0-	1227	3	12	9	Y	11					42
11	1200	N	1179	-0-	-21	-0-	1177	3	2	9	Y	2					44
12	1240	N	1209	-0-	-31	-0-	1199	3	10	9	Y	9					53
01	1016	N	1016	-0-	-0-	-0-	1012	3	4	9	Y	4					57
02	1115	N	1115	-0-	-0-	-0-	1111	3	4	9	Y	4					61
*03	699	N	699	-0-	-0-	-0-	695	3	4	9	Y	4					65

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	673	3	7	9	Y	6					34
11	780	N	496	-0-	-284	-0-	496	3			Y	-0-					34
12	682	N	570	-0-	-112	-0-	570	3			Y	-0-					34
01	694	N	694	-0-	-0-	-0-	686	3	8	9	Y	7					41
02	697	N	697	-0-	-0-	-0-	691	3	6	9	Y	5					46
*03	619	N	619	-0-	-0-	-0-	612	3	7	9	Y	6					52

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36	-0-	388	3	10	9	Y	9					46
11	420	N	365	-0-	-55	-0-	365	3			Y	-0-					46
12	434	N	388	-0-	-46	-0-	385	3	3	9	Y	3					49
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					49
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					49
*03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	878	-0-	-176	-0-	875	3	3	9	Y	3					5
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					5
12	881	N	881	-0-	-0-	-0-	880	3	1	9	Y	1					6
01	903	N	903	-0-	-0-	-0-	894	3	9	9	Y	8					14
02	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					21
*03	512	N	512	-0-	-0-	-0-	505	3	7	9	Y	6					27

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	552	-0-	-378	-0-	552	3			Y	-0-					-0-
11	870	N	417	-0-	-453	-0-	417	3			Y	-0-					-0-
12	1023	N	355	-0-	-668	-0-	355	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	652	-0-	-92	-0-	652	3			Y	-0-	1	5			4
11	720	N	576	-0-	-144	-0-	576	3			Y	-0-	1	5			3
12	713	N	588	-0-	-125	-0-	588	3			Y	-0-					3
01	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					3
02	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					3
*03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	3			Y	-0-	5	5			46
11	525	N	525	-0-	-0-	-0-	525	3			Y	-0-	5	5			41
12	527	N	510	-0-	-17	-0-	510	3			Y	-0-					41
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					41
02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					41
*03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					41

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

10	434	N	424	-0-	-10	-0-	424	3			Y	-0-					9
11	420	N	407	-0-	-13	-0-	407	3			Y	-0-					9
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-					9
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					9
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					9
*03	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					9

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

10	558	N	522	-0-	-36	-0-	522	3			Y	-0-					36
11	510	N	499	-0-	-11	-0-	499	3			Y	-0-					36
12	558	N	497	-0-	-61	-0-	497	3			Y	-0-					36
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					36
02	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					36
*03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					36

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

10	868	N	548	-0-	-320	-0-	548	3			Y	-0-					15
11	780	N	501	-0-	-279	-0-	501	3			Y	-0-					15
12	558	N	483	-0-	-75	-0-	483	3			Y	-0-					15
01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					15
02	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					15
*03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					15

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

10	366	N	366	-0-	-0-	-0-	366	3			Y	-0-	5	5			15
11	330	N	315	-0-	-15	-0-	315	3			Y	-0-	3	5			12
12	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					12
01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1					13
02	585	N	585	-0-	-0-	-0-	582	3	3	9	Y	3					16
*03	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3					19

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

10	961	N	841	-0-	-120	-0-	841	3			Y	-0-					32
11	930	N	774	-0-	-156	-0-	774	3			Y	-0-					32
12	837	N	769	-0-	-68	-0-	769	3			Y	-0-					32
01	837	N	708	-0-	-129	-0-	706	3	2	9	Y	2					34
02	766	N	766	-0-	-0-	-0-	763	3	3	9	Y	3					37
03	775	N	593	-0-	-182	-0-	591	3	2	9	Y	2					39

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

10	651	N	646	-0-	-5	-0-	646	3			Y	-0-					1
11	660	N	614	-0-	-46	-0-	614	3			Y	-0-					1
12	651	N	613	-0-	-38	-0-	613	3			Y	-0-					1
01	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					1
02	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					1
*03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					23
11	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					23
12	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					23
01	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					23
02	1246	N	1246	-0-	-0-	-0-	1243	3	3	9	Y	3					26
*03	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					28

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	550	-0-	-194	-0-	550	3			Y	-0-	3	5			28
11	750	N	595	-0-	-155	-0-	595	3			Y	-0-					28
12	768	N	768	-0-	-0-	-0-	761	3	7	9	Y	6					34
01	661	N	661	-0-	-0-	-0-	658	3	3	9	Y	3					37
02	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					42
*03	496	N	496	-0-	-0-	-0-	495	3	1	9	Y	1					43

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	3			Y	-0-	5	5			4
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					4
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-	4	5			-0-
01	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	3			Y	-0-					48
11	450	N	416	-0-	-34	-0-	416	3			Y	-0-	5	5			43
12	527	N	337	-0-	-190	-0-	337	3			Y	-0-	4	5			39
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					39
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					39
*03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					39

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1001	-0-	-301	-0-	1001	3			Y	-0-					77
11	1080	N	991	-0-	-89	-0-	991	3			Y	-0-					77
12	1507	N	1507	-0-	-0-	-0-	1483	3	24	9	Y	22					99
01	1531	N	1531	-0-	-0-	-0-	1512	3	19	9	Y	17					116
02	1272	N	1272	-0-	-0-	-0-	1271	3	1	9	Y	1	101	1			16
*03	923	N	923	-0-	-0-	-0-	920	3	3	9	Y	3					19

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					21
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					21
12	527	N	511	-0-	-16	-0-	493	3	18	9	Y	16					37
01	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
02	437	N	437	-0-	-0-	-0-	430	3	7	9	Y	6					43
*03	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					43

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	3			Y	-0-					36
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					36
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-	2	5			34
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					34
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					34
*03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	648	-0-	-251	-0-	648	3			Y	-0-	5	5			36
11	1110	N	533	-0-	-577	-0-	533	3			Y	-0-					36
12	713	N	533	-0-	-180	-0-	530	3	3	9	Y	3					39
01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					39
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					39
*03	139	N	139	-0-	-0-	-0-	137	3	2	9	Y	2					41

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

10	744	N	631	-0-	-113	-0-	631	3			Y	-0-					16
11	750	N	730	-0-	-20	-0-	730	3			Y	-0-					16
12	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					16
01	736	N	736	-0-	-0-	-0-	735	3	1	9	Y	1					17
02	444	N	444	-0-	-0-	-0-	440	3	4	9	Y	4					21
*03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					21

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

10	1240	N	1216	-0-	-24	-0-	1198	3	18	9	Y	16					52
11	1200	N	1042	-0-	-158	-0-	1027	3	15	9	Y	14					66
12	1240	N	1219	-0-	-21	-0-	1196	3	23	9	Y	21					87
01	1199	N	1199	-0-	-0-	-0-	1176	3	23	9	Y	21					108
02	1031	N	1031	-0-	-0-	-0-	1023	3	8	9	Y	7					115
*03	795	N	795	-0-	-0-	-0-	783	3	12	9	Y	11	106	1			20

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

10	620	N	512	-0-	-108	-0-	509	3	3	9	N	3					18
11	570	N	454	-0-	-116	-0-	454	3			N	-0-					18
12	589	N	478	-0-	-111	-0-	476	3	2	9	N	2					20
01	540	N	540	-0-	-0-	-0-	527	3	13	9	N	12					32
02	479	N	479	-0-	-0-	-0-	476	3	3	9	N	3					35
*03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					35

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

10	759	N	759	-0-	-0-	-0-	757	3	2	9	N	2					58
11	780	N	710	-0-	-70	-0-	710	3			N	-0-					58
12	775	N	707	-0-	-68	-0-	696	3	11	9	N	10					68
01	716	N	716	-0-	-0-	-0-	709	3	7	9	N	6					74
02	593	N	593	-0-	-0-	-0-	589	3	4	9	N	4					78
*03	280	N	280	-0-	-0-	-0-	280	3			N	-0-	68	1			10

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

10	682	N	681	-0-	-1	-0-	674	3	7	9	N	6					59
11	660	N	626	-0-	-34	-0-	626	3			N	-0-					59
12	682	N	574	-0-	-108	-0-	572	3	2	9	N	2					61
01	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					64
02	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					67
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-	56	1	2	5	9

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

10	930	N	885	-0-	-45	-0-	885	3			N	-0-	5	5			24
11	900	N	837	-0-	-63	-0-	835	3	2	9	N	2					26
12	899	N	673	-0-	-226	-0-	664	3	9	9	N	8					34
01	833	N	833	-0-	-0-	-0-	824	3	9	9	N	8					42
02	738	N	738	-0-	-0-	-0-	737	3	1	9	N	1					43
*03	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	N	2889	-0-	-0-	-0-	2882	3	7	9	N	6					23
11	2339	N	2339	-0-	-0-	-0-	2325	3	14	9	N	13					36
12	2138	N	2138	-0-	-0-	-0-	2106	3	32	9	N	29					65
01	2145	N	2145	-0-	-0-	-0-	2137	3	8	9	N	7					72
02	1906	N	1906	-0-	-0-	-0-	1904	3	2	9	N	2					74
*03	1374	N	1374	-0-	-0-	-0-	1372	3	2	9	N	2	61	1			15

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1019	-0-	-35	-0-	1010	3	9	9	N	8					59
11	1020	N	974	-0-	-46	-0-	973	3	1	9	N	1					60
12	1023	N	887	-0-	-136	-0-	874	3	13	9	N	12					72
01	922	N	922	-0-	-0-	-0-	912	3	10	9	N	9					81
02	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					86
*03	561	N	561	-0-	-0-	-0-	559	3	2	9	N	2	78	1			10

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42	-0-	662	3	9	9	Y	8					36
11	660	N	625	-0-	-35	-0-	623	3	2	9	Y	2					38
12	682	N	590	-0-	-92	-0-	584	3	6	9	Y	5					43
01	603	N	603	-0-	-0-	-0-	600	3	3	9	Y	3					46
02	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					46
*03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					46

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1000	-0-	-209	-0-	994	3	6	9	Y	5					60
11	1140	N	1130	-0-	-10	-0-	1123	3	7	9	Y	6					66
12	1086	N	1086	-0-	-0-	-0-	1074	3	12	9	Y	11					77
01	1140	N	1140	-0-	-0-	-0-	1132	3	8	9	Y	7					84
02	937	N	937	-0-	-0-	-0-	931	3	6	9	Y	5					89
*03	722	N	722	-0-	-0-	-0-	715	3	7	9	Y	6					95

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	652	-0-	-92	-0-	652	3			Y	-0-	5	5			12
11	660	N	617	-0-	-43	-0-	617	3			Y	-0-					12
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					12
01	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					12
02	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					12
*03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					12

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					23
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					23
12	310	N	256	-0-	-54	-0-	256	3			Y	-0-					23
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					23
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					23
*03	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	-0-	502	3			Y	-0-	5	5			15
11	510	N	501	-0-	-9	-0-	501	3			Y	-0-	3	5			12
12	496	N	457	-0-	-39	-0-	457	3			Y	-0-					12
01	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					13
02	623	N	623	-0-	-0-	-0-	620	3	3	9	Y	3					16
*03	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	513	3			Y	-0-	5	5			5
11	570	N	486	-0-	-84	-0-	484	3	2	9	Y	2					7
12	558	N	509	-0-	-49	-0-	509	3			Y	-0-					7
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					7
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					7
*03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	773	-0-	-64	-0-	769	3	4	9	N	4					27
11	750	N	749	-0-	-1	-0-	748	3	1	9	N	1					28
12	837	N	780	-0-	-57	-0-	779	3	1	9	N	1					29
01	889	N	889	-0-	-0-	-0-	868	3	21	9	N	19					48
02	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					51
03	775	N	242	-0-	-533	-0-	242	3			N	-0-					51

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					36
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					36
12	341	N	260	-0-	-81	-0-	260	3			Y	-0-					36
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					36
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					36
*03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	277	-0-	-343	-0-	277	3			N	-0-	5	5			9
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-	1	5			8
12	620	N	526	-0-	-94	-0-	526	3			N	-0-					8
01	599	N	599	-0-	-0-	-0-	590	3	9	9	N	8					16
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					16
03	527	N	221	-0-	-306	-0-	221	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	1010	3	8	9	Y	7					33
11	1020	N	978	-0-	-42	-0-	969	3	9	9	Y	8					41
12	1023	N	982	-0-	-41	-0-	974	3	8	9	Y	7					48
01	979	N	979	-0-	-0-	-0-	970	3	9	9	Y	8					56
02	884	N	884	-0-	-0-	-0-	878	3	6	9	Y	5					61
*03	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					64

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	845	3			Y	-0-	5	5			27
11	870	N	830	-0-	-40	-0-	830	3			Y	-0-					27
12	868	N	828	-0-	-40	-0-	828	3			Y	-0-	5	5			22
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					22
02	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					22
*03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					22

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	547	3			N	-0-	5	5			38
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					38
12	496	N	487	-0-	-9	-0-	480	3	7	9	N	6					44
01	558	N	538	-0-	-20	-0-	538	3			N	-0-					44
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					44
03	496	N	174	-0-	-322	-0-	174	3			N	-0-					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	68	-0-	-273	-0-	58	3	10	9	N	9					51
11	180	N	40	-0-	-140	-0-	40	3			N	-0-					51
12	319	N	319	-0-	-0-	-0-	312	3	7	9	N	6					57
01	324	N	324	-0-	-0-	-0-	307	3	17	9	N	15					72
02	467	N	467	-0-	-0-	-0-	444	3	23	9	N	21					93
03	310	N	178	-0-	-132	-0-	175	3	3	9	N	3					96

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-			3	5	39
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-			1	5	38
12	341	N	303	-0-	-38	-0-	303	3			Y	-0-					38
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					38
02	288	N	288	-0-	-0-	-0-	281	3	7	9	Y	6					44
*03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					44

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					28
11	566	N	566	-0-	-0-	-0-	559	3	7	9	Y	6					34
12	589	N	527	-0-	-62	-0-	527	3			Y	-0-					34
01	545	N	545	-0-	-0-	-0-	543	3	2	9	Y	2					36
02	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2					38
*03	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					38

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	963	3	4	9	Y	4					38
11	927	N	927	-0-	-0-	-0-	920	3	7	9	Y	6					44
12	930	N	881	-0-	-49	-0-	875	3	6	9	Y	5					49
01	903	N	903	-0-	-0-	-0-	900	3	3	9	Y	3					52
02	780	N	780	-0-	-0-	-0-	776	3	4	9	Y	4					56
*03	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					57

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	769	-0-	-6	-0-	744	3	25	9	N	23					72
11	750	N	725	-0-	-25	-0-	711	3	14	9	N	13					85
12	775	N	723	-0-	-52	-0-	705	3	18	9	N	16					101
01	698	N	698	-0-	-0-	-0-	672	3	26	9	N	24	105	1			20
02	642	N	642	-0-	-0-	-0-	629	3	13	9	N	12					32
*03	427	N	427	-0-	-0-	-0-	420	3	7	9	N	6					38

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					6
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					6
12	558	N	493	-0-	-65	-0-	485	3	8	9	N	7					13
01	497	N	497	-0-	-0-	-0-	490	3	7	9	N	6					19
02	426	N	426	-0-	-0-	-0-	422	3	4	9	N	4					23
*03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					23

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	388	-0-	-139	-0-	388	3			Y	-0-					35
11	420	N	358	-0-	-62	-0-	358	3			Y	-0-					35
12	434	N	364	-0-	-70	-0-	364	3			Y	-0-					35
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					35
02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					35
03	372	N	281	-0-	-91	-0-	281	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	348	-0-	-55	-0-	348	3			Y	-0-					8
11	390	N	297	-0-	-93	-0-	297	3			Y	-0-					8
12	403	N	351	-0-	-52	-0-	351	3			Y	-0-					8
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					8
02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					8
*03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	586	-0-	-127	-0-	586	3			Y	-0-	5	5			43
11	660	N	529	-0-	-131	-0-	529	3			Y	-0-	5	5			38
12	651	N	477	-0-	-174	-0-	477	3			Y	-0-	1	5			37
01	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					37
02	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					38
*03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					38

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	408	3	37	9	Y	34					121
11	444	N	444	-0-	-0-	-0-	383	3	61	9	Y	55	94	1			82
12	392	N	392	-0-	-0-	-0-	339	3	53	9	Y	48					130
01	474	N	474	-0-	-0-	-0-	402	3	72	9	Y	65	173	1			22
02	413	N	413	-0-	-0-	-0-	355	3	58	9	Y	53					75
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					75

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1288	-0-	-45	-0-	1288	3			Y	-0-					10
11	1320	N	1235	-0-	-85	-0-	1235	3			Y	-0-					10
12	1240	N	1012	-0-	-228	-0-	1012	3			Y	-0-	4	5			6
01	1009	N	1009	-0-	-0-	-0-	1008	3	1	9	Y	1					7
02	955	N	955	-0-	-0-	-0-	945	3	10	9	Y	9					16
*03	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					16

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	1036	3	14	9	Y	13					49
11	1011	N	1011	-0-	-0-	-0-	992	3	19	9	Y	17					66
12	1054	N	1046	-0-	-8	-0-	1028	3	18	9	Y	16					82
01	1099	N	1099	-0-	-0-	-0-	1085	3	14	9	Y	13					95
02	980	N	980	-0-	-0-	-0-	968	3	12	9	Y	11	85	1			21
*03	568	N	568	-0-	-0-	-0-	560	3	8	9	Y	7					28

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	600	-0-	-51	-0-	600	3			Y	-0-					3
11	600	N	579	-0-	-21	-0-	579	3			Y	-0-					3
12	620	N	512	-0-	-108	-0-	512	3			Y	-0-					3
01	760	N	760	-0-	-0-	-0-	756	3	4	9	Y	4					7
02	706	N	706	-0-	-0-	-0-	704	3	2	9	Y	2					9
*03	528	N	528	-0-	-0-	-0-	522	3	6	9	Y	5					14

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	800	-0-	-37	-0-	792	3	8	9	Y	7					39
11	820	N	820	-0-	-0-	-0-	812	3	8	9	Y	7					46
12	788	N	788	-0-	-0-	-0-	784	3	4	9	Y	4					50
01	794	N	794	-0-	-0-	-0-	787	3	7	9	Y	6					56
02	749	N	749	-0-	-0-	-0-	746	3	3	9	Y	3					59
*03	575	N	575	-0-	-0-	-0-	573	3	2	9	Y	2					61

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					3
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					3
12	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					3
*01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					3
*02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					3
*03	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					3

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	534	3			Y	-0-	1	5			37
11	570	N	455	-0-	-115	-0-	455	3			Y	-0-					37
12	558	N	435	-0-	-123	-0-	435	3			Y	-0-					37
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					37
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					37
*03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					37

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	926	3	2	9	Y	2					19
11	720	N	572	-0-	-148	-0-	572	3			Y	-0-					19
12	651	N	506	-0-	-145	-0-	506	3			Y	-0-					19
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
02	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					19
*03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					19

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	399	-0-	-35	-0-	399	3			Y	-0-					36
11	420	N	387	-0-	-33	-0-	387	3			Y	-0-	4	5			32
12	434	N	348	-0-	-86	-0-	348	3			Y	-0-					32
01	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					32
02	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					32
*03	257	N	257	-0-	-0-	-0-	247	3	10	9	Y	9					41

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	351	3			Y	-0-	5	5			31
11	390	N	249	-0-	-141	-0-	249	3			Y	-0-	2	5			29
12	372	N	344	-0-	-28	-0-	336	3	8	9	Y	7					36
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					36
02	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3					39
*03	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					39

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1756	-0-	-228	-0-	1756	3			Y	-0-					31
11	1980	N	1745	-0-	-235	-0-	1745	3			Y	-0-					31
12	1581	N	1497	-0-	-84	-0-	1497	3			Y	-0-					31
01	1810	N	1810	-0-	-0-	-0-	1793	3	17	9	Y	15					46
02	1848	N	1848	-0-	-0-	-0-	1846	3	2	9	Y	2					48
*03	1393	N	1393	-0-	-0-	-0-	1383	3	10	9	Y	9					57

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	565	-0-	-148	-0-	565	3			Y	-0-					30
11	720	N	665	-0-	-55	-0-	665	3			Y	-0-					30
12	744	N	633	-0-	-111	-0-	609	3	24	9	Y	22					52
01	666	N	666	-0-	-0-	-0-	659	3	7	9	Y	6					58
02	597	N	597	-0-	-0-	-0-	591	3	6	9	Y	5					63
*03	472	N	472	-0-	-0-	-0-	464	3	8	9	Y	7					70

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	530	3	3	9	Y	3					66
11	600	N	444	-0-	-156	-0-	444	3			Y	-0-					66
12	465	N	365	-0-	-100	-0-	365	3			Y	-0-					66
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					66
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					66
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1568	-0-	-44	-0-	1537	3	31	9	N	28					44
11	1560	N	1485	-0-	-75	-0-	1471	3	14	9	N	13					57
12	1581	N	1264	-0-	-317	-0-	1245	3	19	9	N	17					74
01	1331	N	1331	-0-	-0-	-0-	1327	3	4	9	N	4					78
*02	1372	N	1372	-0-	-0-	-0-	1333	3	39	9	N	35					113
*03	893	N	893	-0-	-0-	-0-	892	3	1	9	N	1	99	1			15

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	253	3	83	9	N	75					215
11	330	N	261	-0-	-69	-0-	258	3	3	9	N	3	90	1			128
12	310	N	203	-0-	-107	-0-	193	3	10	9	N	9					137
01	306	N	306	-0-	-0-	-0-	220	3	86	9	N	78					215
02	356	N	356	-0-	-0-	-0-	235	3	121	9	N	110	179	1			146
*03	195	N	195	-0-	-0-	-0-	160	3	35	9	N	32					178

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					24
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					24
12	651	N	521	-0-	-130	-0-	512	3	9	9	N	8					32
01	634	N	634	-0-	-0-	-0-	623	3	11	9	N	10					42
02	578	N	578	-0-	-0-	-0-	570	3	8	9	N	7					49
*03	363	N	363	-0-	-0-	-0-	356	3	7	9	N	6					55

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1236	-0-	-128	-0-	1221	3	15	9	N	14					26
11	1200	N	1137	-0-	-63	-0-	1135	3	2	9	N	2					28
12	1271	N	1066	-0-	-205	-0-	1044	3	22	9	N	20					48
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					48
02	864	N	864	-0-	-0-	-0-	850	3	14	9	N	13	48	1			13
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					13

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	956	N	956	-0-	-0-	-0-	947	3	9	9	N	8					101
11	1020	N	993	-0-	-27	-0-	978	3	15	9	N	14	83	1			32
12	1085	N	937	-0-	-148	-0-	934	3	3	9	N	3					35
01	1040	N	1040	-0-	-0-	-0-	1023	3	17	9	N	15					50
02	935	N	935	-0-	-0-	-0-	917	3	18	9	N	16					66
*03	493	N	493	-0-	-0-	-0-	487	3	6	9	N	5					71

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	1469	3	11	9	N	10					81
11	1530	N	1512	-0-	-18	-0-	1495	3	17	9	N	15					96
12	1550	N	1426	-0-	-124	-0-	1391	3	35	9	N	32					128
01	1543	N	1543	-0-	-0-	-0-	1532	3	11	9	N	10					138
02	1444	N	1444	-0-	-0-	-0-	1422	3	22	9	N	20					158
*03	1012	N	1012	-0-	-0-	-0-	1005	3	7	9	N	6					164

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	674	3	13	9	N	12					34
11	659	N	659	-0-	-0-	-0-	650	3	9	9	N	8					42
12	682	N	574	-0-	-108	-0-	574	3			N	-0-	4	5			38
01	635	N	635	-0-	-0-	-0-	632	3	3	9	N	3					41
02	568	N	568	-0-	-0-	-0-	559	3	9	9	N	8					49
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					49

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

10	447	N	447	-0-	-0-	-0-	436	3	11	9	Y	10					49
11	408	N	408	-0-	-0-	-0-	395	3	13	9	Y	12					61
12	367	N	367	-0-	-0-	-0-	346	3	21	9	Y	19					80
01	365	N	365	-0-	-0-	-0-	348	3	17	9	Y	15					95
02	400	N	400	-0-	-0-	-0-	385	3	15	9	Y	14					109
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

10	496	N	295	-0-	-201	-0-	295	3			Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

10	310	N	241	-0-	-69	-0-	241	3			N	-0-					9
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					9
12	248	N	224	-0-	-24	-0-	224	3			N	-0-					9
01	248	N	211	-0-	-37	-0-	211	3			N	-0-					9
02	224	N	182	-0-	-42	-0-	182	3			N	-0-					9
03	217	N	84	-0-	-133	-0-	84	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

10	584	N	584	-0-	-0-	-0-	583	3	1	9	N	1					8
11	540	N	520	-0-	-20	-0-	519	3	1	9	N	1					9
12	496	N	463	-0-	-33	-0-	460	3	3	9	N	3					12
01	589	N	531	-0-	-58	-0-	531	3			N	-0-					12
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					12
03	465	N	191	-0-	-274	-0-	191	3			N	-0-					12

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					24
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					24
12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					24
01	713	N	675	-0-	-38	-0-	673	3	2	9	N	2					26
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					26
03	682	N	197	-0-	-485	-0-	197	3			N	-0-					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

10	1209	N	900	-0-	-309	-0-	891	3	9	9	N	8					46
11	1140	N	874	-0-	-266	-0-	867	3	7	9	N	6					52
12	1085	N	878	-0-	-207	-0-	872	3	6	9	N	5					57
01	1101	N	1101	-0-	-0-	-0-	1090	3	11	9	N	10					67
02	1021	N	1021	-0-	-0-	-0-	1012	3	9	9	N	8					75
03	868	N	417	-0-	-451	-0-	415	3	2	9	N	2					77

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-	5	5			16
11	646	N	646	-0-	-0-	-0-	645	3	1	9	N	1					17
12	589	N	473	-0-	-116	-0-	470	3	3	9	N	3					20
01	682	N	542	-0-	-140	-0-	539	3	3	9	N	3					23
02	616	N	563	-0-	-53	-0-	556	3	7	9	N	6					29
03	465	N	159	-0-	-306	-0-	157	3	2	9	N	2					31

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	941	-0-	-20	-0-	941	3			N	-0-	11	1			137
11	900	N	889	-0-	-11	-0-	889	3			N	-0-					137
12	775	N	734	-0-	-41	-0-	734	3			N	-0-					137
01	930	N	923	-0-	-7	-0-	906	3	17	9	N	15					152
02	1034	N	1034	-0-	-0-	-0-	1025	3	9	9	N	8					160
03	744	N	428	-0-	-316	-0-	426	3	2	9	N	2					162

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	668	-0-	-76	-0-	660	3	8	9	N	7					24
11	668	N	668	-0-	-0-	-0-	664	3	4	9	N	4					28
12	656	N	656	-0-	-0-	-0-	648	3	8	9	N	7					35
01	789	N	789	-0-	-0-	-0-	780	3	9	9	N	8					43
02	757	N	757	-0-	-0-	-0-	748	3	9	9	N	8					51
03	651	N	253	-0-	-398	-0-	252	3	1	9	N	1					52

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	690	-0-	-147	-0-	690	3			N	-0-					8
11	750	N	655	-0-	-95	-0-	655	3			N	-0-					8
12	713	N	646	-0-	-67	-0-	646	3			N	-0-					8
01	682	N	650	-0-	-32	-0-	650	3			N	-0-					8
02	616	N	569	-0-	-47	-0-	569	3			N	-0-					8
03	651	N	133	-0-	-518	-0-	133	3			N	-0-					8

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			N	-0-	1	5			28
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					28
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					28
01	155	N	133	-0-	-22	-0-	133	3			N	-0-					28
02	140	N	118	-0-	-22	-0-	118	3			N	-0-					28
03	124	N	47	-0-	-77	-0-	47	3			N	-0-					28

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	3004	3	12	9	N	11					96
11	2924	X	2924	-0-	-0-	-0-	2907	3	17	9	N	15	94	1			17
12	2976	X	2555	-0-	-421	-0-	2551	3	4	9	N	4					21
01	3008	X	3008	-0-	-0-	-0-	2967	3	41	9	N	37					58
02	2728	X	2728	-0-	-0-	-0-	2711	3	17	9	N	15					73
*03	1586	X	1586	-0-	-0-	-0-	1578	3	8	9	N	7					80

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	568	-0-	-83	-0-	568	3			N	-0-					5
11	570	N	510	-0-	-60	-0-	510	3			N	-0-					5
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					5
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					5
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					5
03	465	N	215	-0-	-250	-0-	215	3			N	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	578	3	7	9	Y	6					27
11	569	N	569	-0-	-0-	-0-	568	3	1	9	Y	1					28
12	558	N	441	-0-	-117	-0-	441	3			Y	-0-					28
01	589	N	488	-0-	-101	-0-	484	3	4	9	Y	4					32
02	532	N	444	-0-	-88	-0-	444	3			Y	-0-					32
03	434	N	409	-0-	-25	-0-	398	3	11	9	Y	10					42

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	717	-0-	-27	-0-	702	3	15	9	N	14					48
11	720	N	667	-0-	-53	-0-	664	3	3	9	N	3					51
12	713	N	622	-0-	-91	-0-	613	3	9	9	N	8					59
01	679	N	679	-0-	-0-	-0-	677	3	2	9	N	2					61
02	633	N	633	-0-	-0-	-0-	631	3	2	9	N	2					63
*03	441	N	441	-0-	-0-	-0-	415	3	26	9	N	24	63	1			24

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					70
11	780	N	711	-0-	-69	-0-	701	3	10	9	N	9					79
12	806	N	616	-0-	-190	-0-	608	3	8	9	N	7					86
01	691	N	691	-0-	-0-	-0-	679	3	12	9	N	11					97
02	638	N	638	-0-	-0-	-0-	635	3	3	9	N	3					100
*03	464	N	464	-0-	-0-	-0-	457	3	7	9	N	6					106

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	411	-0-	-23	-0-	411	3			Y	-0-					29
11	390	N	384	-0-	-6	-0-	384	3			Y	-0-					29
12	434	N	358	-0-	-76	-0-	329	3	29	9	Y	26					55
01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					55
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					55
*03	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					17
11	420	N	261	-0-	-159	-0-	261	3			Y	-0-					17
12	404	N	404	-0-	-0-	-0-	402	3	2	9	Y	2					19
01	347	N	347	-0-	-0-	-0-	346	3	1	9	Y	1					20
02	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					20
*03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-	-13	-0-	659	3	10	9	N	9					16
11	660	N	650	-0-	-10	-0-	643	3	7	9	N	6					22
12	713	N	643	-0-	-70	-0-	639	3	4	9	N	4					26
01	682	N	651	-0-	-31	-0-	645	3	6	9	N	5					31
02	616	N	601	-0-	-15	-0-	593	3	8	9	N	7					38
03	651	N	264	-0-	-387	-0-	263	3	1	9	N	1					39

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					20
11	360	N	302	-0-	-58	-0-	302	3			Y	-0-					20
12	310	N	278	-0-	-32	-0-	278	3			Y	-0-					20
01	287	N	287	-0-	-0-	-0-	286	3	1	9	Y	1					21
02	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					21
*03	208	N	208	-0-	-0-	-0-	206	3	2	9	Y	2					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	224	-0-	-117	-0-	224	3			N	-0-	5	5			14
11	270	N	147	-0-	-123	-0-	147	3			N	-0-	1	5			13
12	279	N	168	-0-	-111	-0-	168	3			N	-0-					13
01	434	N	434	-0-	-0-	-0-	424	3	10	9	N	9					22
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					22
03	155	N	28	-0-	-127	-0-	28	3			N	-0-					22

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					27
11	510	N	477	-0-	-33	-0-	474	3	3	9	N	3					30
12	620	N	377	-0-	-243	-0-	377	3			N	-0-					30
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					30
02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					30

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	658	-0-	-241	-0-	658	3			Y	-0-					44
11	810	N	523	-0-	-287	-0-	523	3			Y	-0-					44
12	682	N	446	-0-	-236	-0-	446	3			Y	-0-					44
01	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					44
02	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2					46
*03	254	N	254	-0-	-0-	-0-	252	3	2	9	Y	2					48

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					55
11	720	N	667	-0-	-53	-0-	667	3			Y	-0-					55
12	682	N	592	-0-	-90	-0-	563	3	29	9	Y	26					81
01	576	N	576	-0-	-0-	-0-	575	3	1	9	Y	1					82
02	608	N	608	-0-	-0-	-0-	599	3	9	9	Y	8					90
*03	376	N	376	-0-	-0-	-0-	369	3	7	9	Y	6	84	1			12

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1201	-0-	-70	-0-	1201	3			Y	-0-					42
11	1290	N	1259	-0-	-31	-0-	1259	3			Y	-0-					42
12	1271	N	1175	-0-	-96	-0-	1156	3	19	9	Y	17					59
01	1147	N	1147	-0-	-0-	-0-	1137	3	10	9	Y	9					68
02	1120	N	1120	-0-	-0-	-0-	1113	3	7	9	Y	6					74
*03	833	N	833	-0-	-0-	-0-	827	3	6	9	Y	5					79

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	723	-0-	-145	-0-	714	3	9	9	N	8					21
11	810	N	718	-0-	-92	-0-	715	3	3	9	N	3					24
12	806	N	714	-0-	-92	-0-	708	3	6	9	N	5					29
01	828	N	828	-0-	-0-	-0-	817	3	11	9	N	10					39
02	764	N	764	-0-	-0-	-0-	757	3	7	9	N	6					45
03	713	N	319	-0-	-394	-0-	318	3	1	9	N	1					46

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	844	-0-	-210	-0-	844	3			N	-0-					44
11	930	N	830	-0-	-100	-0-	830	3			N	-0-					44
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					44
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					44
02	898	N	898	-0-	-0-	-0-	891	3	7	9	N	6					50
03	806	N	164	-0-	-642	-0-	164	3			N	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	3			N	-0-					16
11	480	N	421	-0-	-59	-0-	417	3	4	9	N	4					20
12	465	N	368	-0-	-97	-0-	366	3	2	9	N	2					22
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					22
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					22
*03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					22

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	732	-0-	-136	-0-	732	3			N	-0-	57	1	3	5	17
11	780	N	683	-0-	-97	-0-	683	3			N	-0-	1	5			16
12	744	N	625	-0-	-119	-0-	625	3			N	-0-					16
01	744	N	728	-0-	-16	-0-	720	3	8	9	N	7					23
02	842	N	842	-0-	-0-	-0-	832	3	10	9	N	9					32
03	620	N	374	-0-	-246	-0-	371	3	3	9	N	3					35

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					8
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					8
12	62	N	44	-0-	-18	-0-	44	3			N	-0-					8
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					8
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					8
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	-0-	414	3			Y	-0-					23
11	420	N	413	-0-	-7	-0-	413	3			Y	-0-					23
12	613	N	613	-0-	-0-	-0-	604	3	9	9	Y	8					31
01	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					34
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					34
*03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					34

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	379	3			N	-0-					29
11	424	N	424	-0-	-0-	-0-	421	3	3	9	N	3					32
12	372	N	342	-0-	-30	-0-	330	3	12	9	N	11					43
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					43
02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					43
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					43

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	467	-0-	-401	-0-	467	3			Y	-0-	1	5			31
11	810	N	741	-0-	-69	-0-	738	3	3	9	Y	3					34
12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					34
01	855	N	855	-0-	-0-	-0-	847	3	8	9	Y	7					41
02	798	N	798	-0-	-0-	-0-	792	3	6	9	Y	5					46
*03	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					49

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1054	-0-	-31	-0-	1051	3	3	9	N	3					75
11	1080	N	951	-0-	-129	-0-	945	3	6	9	N	5					80
12	1023	N	936	-0-	-87	-0-	921	3	15	9	N	14					94
01	1000	N	1000	-0-	-0-	-0-	981	3	19	9	N	17					111
02	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					116
*03	541	N	541	-0-	-0-	-0-	534	3	7	9	N	6					122

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1035	-0-	-50	-0-	1025	3	10	9	Y	9					101
11	1080	N	913	-0-	-167	-0-	898	3	15	9	Y	14					115
12	1054	N	969	-0-	-85	-0-	906	3	63	9	Y	57	141	1			31
01	984	N	984	-0-	-0-	-0-	973	3	11	9	Y	10					41
02	913	N	913	-0-	-0-	-0-	896	3	17	9	Y	15					56
*03	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					56

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	811	-0-	-88	-0-	804	3	7	9	N	6					37
11	810	N	784	-0-	-26	-0-	776	3	8	9	N	7					44
12	837	N	726	-0-	-111	-0-	722	3	4	9	N	4					48
01	845	N	845	-0-	-0-	-0-	834	3	11	9	N	10					58
02	765	N	765	-0-	-0-	-0-	758	3	7	9	N	6					64
03	713	N	260	-0-	-453	-0-	260	3			N	-0-					64

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0-	-0-	1246	3	10	9	N	9					67
11	1320	N	1258	-0-	-62	-0-	1227	3	31	9	N	28					95
12	1302	N	1125	-0-	-177	-0-	1100	3	25	9	N	23					118
01	1273	N	1273	-0-	-0-	-0-	1248	3	25	9	N	23	129	1			12
02	1160	N	1160	-0-	-0-	-0-	1134	3	26	9	N	24					36
*03	906	N	906	-0-	-0-	-0-	898	3	8	9	N	7					43

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					17
11	1440	N	1303	-0-	-137	-0-	1299	3	4	9	N	4					21
12	1333	N	1261	-0-	-72	-0-	1258	3	3	9	N	3					24
01	1352	N	1352	-0-	-0-	-0-	1348	3	4	9	N	4					28
02	1227	N	1227	-0-	-0-	-0-	1226	3	1	9	N	1					29
*03	971	N	971	-0-	-0-	-0-	971	3			N	-0-					29

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					10
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					10
12	434	N	390	-0-	-44	-0-	390	3			N	-0-					10
01	465	N	405	-0-	-60	-0-	405	3			N	-0-					10
02	420	N	357	-0-	-63	-0-	357	3			N	-0-					10
03	403	N	191	-0-	-212	-0-	191	3			N	-0-					10

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1063	-0-	-22	-0-	1062	3	1	9	N	1					45
11	1050	N	1030	-0-	-20	-0-	1023	3	7	9	N	6					51
12	1085	N	982	-0-	-103	-0-	971	3	11	9	N	10					61
01	1186	N	1186	-0-	-0-	-0-	1165	3	21	9	N	19					80
02	1237	N	1237	-0-	-0-	-0-	1224	3	13	9	N	12					92
*03	721	N	721	-0-	-0-	-0-	713	3	8	9	N	7					99

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					31
11	933	N	933	-0-	-0-	-0-	913	3	20	9	N	18					49
12	868	N	811	-0-	-57	-0-	804	3	7	9	N	6					55
01	961	N	906	-0-	-55	-0-	905	3	1	9	N	1					56
02	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					57
03	806	N	310	-0-	-496	-0-	310	3			N	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	390	N	15	-0-	-375	-0-	15	3			N	-0-					-0-
12	837	N	28	-0-	-809	-0-	28	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					9
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					9
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					9
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					9
02	756	N	735	-0-	-21	-0-	735	3			N	-0-					9
03	682	N	256	-0-	-426	-0-	256	3			N	-0-					9

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

10	1023	N	982	-0-	-41	-0-	982	3			N	-0-	5	5			7
11	990	N	928	-0-	-62	-0-	928	3			N	-0-	2	5			5
12	992	N	755	-0-	-237	-0-	755	3			N	-0-					5
01	992	N	952	-0-	-40	-0-	952	3			N	-0-					5
02	868	N	827	-0-	-41	-0-	827	3			N	-0-					5
03	744	N	569	-0-	-175	-0-	569	3			N	-0-					5

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

10	1054	N	957	-0-	-97	-0-	957	3			N	-0-	5	5			51
11	990	N	731	-0-	-259	-0-	718	3	13	9	N	12					63
12	1023	N	733	-0-	-290	-0-	723	3	10	9	N	9					72
01	924	N	924	-0-	-0-	-0-	914	3	10	9	N	9					81
02	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					94
*03	529	N	529	-0-	-0-	-0-	507	3	22	9	N	20					114

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

10	704	N	704	-0-	-0-	-0-	669	3	35	9	Y	32					197
11	720	N	633	-0-	-87	-0-	627	3	6	9	Y	5	80	1			122
12	715	N	715	-0-	-0-	-0-	685	3	30	9	Y	27					149
01	849	N	849	-0-	-0-	-0-	805	3	44	9	Y	40					189
02	653	N	653	-0-	-0-	-0-	621	3	32	9	Y	29	99	1			119
*03	511	N	511	-0-	-0-	-0-	497	3	14	9	Y	13					132

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

10	217	N	149	-0-	-68	-0-	149	3			N	-0-					35
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					35
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					35
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					35
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					35
03	124	N	60	-0-	-64	-0-	60	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

10	31	N	25	-0-	-6	-0-	17	3	8	9	N	7					35
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					35
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					35
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					35
02	600	N	600	-0-	-0-	-0-	588	3	12	9	N	11					46
*03	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	572	-0-	-48	-0-	566	3	6	9	N	5					84
11	527	N	527	-0-	-0-	-0-	523	3	4	9	N	4	69	1			19
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					19
01	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4					23
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					23
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					23

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	595	-0-	-180	-0-	595	3			N	-0-					9
11	690	N	548	-0-	-142	-0-	548	3			N	-0-					9
12	651	N	532	-0-	-119	-0-	532	3			N	-0-					9
01	589	N	529	-0-	-60	-0-	528	3	1	9	N	1					10
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					10
03	527	N	232	-0-	-295	-0-	232	3			N	-0-					10

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1338	-0-	-88	-0-	1336	3	2	9	N	2					45
11	1427	N	1427	-0-	-0-	-0-	1419	3	8	9	N	7					52
12	1371	N	1371	-0-	-0-	-0-	1364	3	7	9	N	6					58
01	1346	N	1346	-0-	-0-	-0-	1340	3	6	9	N	5					63
02	1937	N	1937	-0-	-0-	-0-	1917	3	20	9	N	18					81
*03	1033	N	1033	-0-	-0-	-0-	1021	3	12	9	N	11					92

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-	5	5			12
11	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-	5	5			7
12	992	N	850	-0-	-142	-0-	850	3			N	-0-					7
01	1023	N	676	-0-	-347	-0-	673	3	3	9	N	3					10
02	924	N	826	-0-	-98	-0-	826	3			N	-0-					10
03	837	N	333	-0-	-504	-0-	333	3			N	-0-					10

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	957	-0-	-66	-0-	949	3	8	9	N	7					29
11	1080	N	906	-0-	-174	-0-	897	3	9	9	N	8					37
12	899	N	562	-0-	-337	-0-	556	3	6	9	N	5					42
01	1119	N	1119	-0-	-0-	-0-	1109	3	10	9	N	9					51
02	982	N	982	-0-	-0-	-0-	965	3	17	9	N	15					66
*03	619	N	619	-0-	-0-	-0-	612	3	7	9	N	6					72

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					37
11	660	N	595	-0-	-65	-0-	595	3			Y	-0-					37
12	651	N	516	-0-	-135	-0-	516	3			Y	-0-					37
01	932	N	932	-0-	-0-	-0-	931	3	1	9	Y	1					38
02	916	N	916	-0-	-0-	-0-	912	3	4	9	Y	4					42
*03	716	N	716	-0-	-0-	-0-	715	3	1	9	Y	1					43

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-	3	5			14
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					14
12	589	N	465	-0-	-124	-0-	458	3	7	9	N	6					20
01	522	N	522	-0-	-0-	-0-	518	3	4	9	N	4					24
02	479	N	479	-0-	-0-	-0-	477	3	2	9	N	2					26
*03	272	N	272	-0-	-0-	-0-	270	3	2	9	N	2					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1548	-0-	-467	-0-	1528	3	20	9	N	18					86
11	1650	N	1409	-0-	-241	-0-	1396	3	13	9	N	12	67	1			31
12	1519	N	1388	-0-	-131	-0-	1367	3	21	9	N	19					50
01	1536	N	1536	-0-	-0-	-0-	1513	3	23	9	N	21					71
02	1334	N	1334	-0-	-0-	-0-	1320	3	14	9	N	13					84
*03	715	N	715	-0-	-0-	-0-	708	3	7	9	N	6	84	1			6

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					21
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					21
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					21
01	527	N	459	-0-	-68	-0-	458	3	1	9	N	1					22
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					22
03	465	N	195	-0-	-270	-0-	195	3			N	-0-					22

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

10	713	N	694	-0-	-19	-0-	694	3			Y	-0-	5	5			17
11	690	N	684	-0-	-6	-0-	684	3			Y	-0-	4	5			13
12	744	N	658	-0-	-86	-0-	651	3	7	9	Y	6					19
01	695	N	695	-0-	-0-	-0-	693	3	2	9	Y	2					21
02	675	N	675	-0-	-0-	-0-	673	3	2	9	Y	2					23
*03	399	N	399	-0-	-0-	-0-	396	3	3	9	Y	3					26

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

10	1302	N	1258	-0-	-44	-0-	1255	3	3	9	N	3					67
11	1230	N	1163	-0-	-67	-0-	1151	3	12	9	N	11					78
12	1271	N	1235	-0-	-36	-0-	1226	3	9	9	N	8					86
01	1104	N	1104	-0-	-0-	-0-	1096	3	8	9	N	7					93
02	1177	N	1177	-0-	-0-	-0-	1155	3	22	9	N	20					113
*03	833	N	833	-0-	-0-	-0-	822	3	11	9	N	10					123

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

10	848	N	848	-0-	-0-	-0-	848	3			N	-0-	1	5			38
11	900	N	764	-0-	-136	-0-	756	3	8	9	N	7					45
12	868	N	688	-0-	-180	-0-	682	3	6	9	N	5					50
01	799	N	799	-0-	-0-	-0-	789	3	10	9	N	9					59
02	798	N	798	-0-	-0-	-0-	788	3	10	9	N	9					68
*03	575	N	575	-0-	-0-	-0-	567	3	8	9	N	7					75

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

10	961	N	906	-0-	-55	-0-	898	3	8	9	Y	7					22
11	930	N	815	-0-	-115	-0-	808	3	7	9	Y	6					28
12	992	N	702	-0-	-290	-0-	699	3	3	9	Y	3					31
01	933	N	933	-0-	-0-	-0-	925	3	8	9	Y	7					38
02	691	N	691	-0-	-0-	-0-	690	3	1	9	Y	1					39
*03	472	N	472	-0-	-0-	-0-	470	3	2	9	Y	2					41

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					37
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					37
12	249	N	249	-0-	-0-	-0-	242	3	7	9	N	6					43
01	252	N	252	-0-	-0-	-0-	251	3	1	9	N	1					44
02	223	N	223	-0-	-0-	-0-	209	3	14	9	N	13					57
*03	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	750	-0-	-335	-0-	741	3	9	9	N	8					166
11	930	N	750	-0-	-180	-0-	748	3	2	9	N	2					168
12	868	N	828	-0-	-40	-0-	816	3	12	9	N	11					179
01	1022	N	1022	-0-	-0-	-0-	1008	3	14	9	N	13					192
02	922	N	922	-0-	-0-	-0-	915	3	7	9	N	6					198
03	837	N	260	-0-	-577	-0-	257	3	3	9	N	3					201

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	319	3	10	9	N	9					19
11	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2					21
12	310	N	303	-0-	-7	-0-	301	3	2	9	N	2					23
01	267	N	267	-0-	-0-	-0-	266	3	1	9	N	1					24
02	140	N	140	-0-	-0-	-0-	130	3	10	9	N	9	18	1			15
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					15

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	743	-0-	-63	-0-	743	3			Y	-0-					6
11	810	N	543	-0-	-267	-0-	543	3			Y	-0-					6
12	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					6
01	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					6
02	750	N	750	-0-	-0-	-0-	741	3	9	9	Y	8					14
*03	520	N	520	-0-	-0-	-0-	513	3	7	9	Y	6					20

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	283	-0-	-58	-0-	283	3			Y	-0-					43
11	270	N	256	-0-	-14	-0-	255	3	1	9	Y	1					44
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					44
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					44
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					44
*03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-	5	5			38
11	1170	N	1101	-0-	-69	-0-	1097	3	4	9	N	4					42
12	1240	N	1069	-0-	-171	-0-	1062	3	7	9	N	6					48
01	1163	N	1163	-0-	-0-	-0-	1150	3	13	9	N	12					60
02	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	N	7					67
*03	762	N	762	-0-	-0-	-0-	761	3	1	9	N	1					68

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	327	-0-	-107	-0-	327	3			N	-0-					26
11	330	N	312	-0-	-18	-0-	312	3			N	-0-					26
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					26
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					26
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					26
03	310	N	181	-0-	-129	-0-	181	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1025	-0-	-184	-0-	1021	3	4	9	Y	4					36
11	1140	N	924	-0-	-216	-0-	924	3			Y	-0-					36
12	1085	N	1032	-0-	-53	-0-	1026	3	6	9	Y	5					41
01	1070	N	1070	-0-	-0-	-0-	1068	3	2	9	Y	2					43
02	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					48
*03	531	N	531	-0-	-0-	-0-	529	3	2	9	Y	2					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	800	-0-	-161	-0-	800	3			N	-0-		5	5		53
11	872	N	872	-0-	-0-	-0-	868	3	4	9	N	4					57
12	992	N	831	-0-	-161	-0-	828	3	3	9	N	3					60
01	749	N	749	-0-	-0-	-0-	743	3	6	9	N	5					65
02	813	N	813	-0-	-0-	-0-	803	3	10	9	N	9					74
*03	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1					75

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	282	-0-	-90	-0-	282	3			N	-0-					12
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					12
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					12
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					12
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					12
03	341	N	153	-0-	-188	-0-	153	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	719	-0-	-25	-0-	719	3			Y	-0-		5	5		16
11	720	N	561	-0-	-159	-0-	561	3			Y	-0-		4	5		12
12	713	N	572	-0-	-141	-0-	572	3			Y	-0-					12
01	713	N	579	-0-	-134	-0-	579	3			Y	-0-					12
02	532	N	465	-0-	-67	-0-	465	3			Y	-0-					12
03	558	N	311	-0-	-247	-0-	305	3	6	9	Y	5					17

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1067	-0-	-421	-0-	1049	3	18	9	N	16					36
11	1290	N	1075	-0-	-215	-0-	1066	3	9	9	N	8					44
12	1333	N	1278	-0-	-55	-0-	1264	3	14	9	N	13					57
01	1414	N	1414	-0-	-0-	-0-	1396	3	18	9	N	16					73
02	1395	N	1395	-0-	-0-	-0-	1380	3	15	9	N	14					87
03	1271	N	233	-0-	-1038	-0-	233	3			N	-0-					87

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-		5	5		15
11	540	N	409	-0-	-131	-0-	409	3			Y	-0-		1	5		14
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-					14
01	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					14
02	392	N	327	-0-	-65	-0-	327	3			Y	-0-					14
03	403	N	165	-0-	-238	-0-	165	3			Y	-0-					14

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					13
11	420	N	327	-0-	-93	-0-	327	3			Y	-0-					13
12	403	N	198	-0-	-205	-0-	198	3			Y	-0-					13
01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					13
02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					13
*03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					13

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	428	3	12	9	N	11					37
11	393	N	393	-0-	-0-	-0-	387	3	6	9	N	5					42
12	465	N	394	-0-	-71	-0-	394	3			N	-0-					42
01	395	N	395	-0-	-0-	-0-	386	3	9	9	N	8					50
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					50
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	574	3			Y	-0-					15
11	600	N	549	-0-	-51	-0-	549	3			Y	-0-					15
12	589	N	413	-0-	-176	-0-	413	3			Y	-0-					15
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					15
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					15
*03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	583	-0-	-68	-0-	571	3	12	9	Y	11					27
11	630	N	569	-0-	-61	-0-	569	3			Y	-0-					27
12	651	N	565	-0-	-86	-0-	565	3			Y	-0-					27
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					27
02	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					27
*03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1187	-0-	-115	-0-	1184	3	3	9	N	3					30
11	1168	N	1168	-0-	-0-	-0-	1158	3	10	9	N	9					39
12	1178	N	1021	-0-	-157	-0-	1011	3	10	9	N	9					48
01	1298	N	1298	-0-	-0-	-0-	1257	3	41	9	N	37					85
02	1133	N	1133	-0-	-0-	-0-	1118	3	15	9	N	14					99
*03	650	N	650	-0-	-0-	-0-	641	3	9	9	N	8					107

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1046	-0-	-101	-0-	1046	3			Y	-0-					-0-
11	1110	N	993	-0-	-117	-0-	993	3			Y	-0-					-0-
12	1085	N	908	-0-	-177	-0-	908	3			Y	-0-					-0-
01	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					-0-
02	979	N	979	-0-	-0-	-0-	979	3			Y	-0-					-0-
*03	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-	5	5			25
11	810	N	678	-0-	-132	-0-	678	3			Y	-0-					25
12	744	N	654	-0-	-90	-0-	654	3			Y	-0-	5	5			20
01	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					21
02	616	N	616	-0-	-0-	-0-	610	3	6	9	Y	5					26
*03	504	N	504	-0-	-0-	-0-	500	3	4	9	Y	4					30

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	906	3	6	9	N	5					19
11	900	N	875	-0-	-25	-0-	869	3	6	9	N	5					24
12	899	N	894	-0-	-5	-0-	888	3	6	9	N	5					29
01	913	N	913	-0-	-0-	-0-	904	3	9	9	N	8					37
02	822	N	822	-0-	-0-	-0-	816	3	6	9	N	5					42
03	899	N	338	-0-	-561	-0-	337	3	1	9	N	1					43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	896	N	896	-0-	-0-	-0-	896	3			Y	-0-	5	5			30
11	781	N	781	-0-	-0-	-0-	781	3			Y	-0-	4	5			26
12	961	N	747	-0-	-214	-0-	747	3			Y	-0-					26
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					26
02	651	N	651	-0-	-0-	-0-	641	3	10	9	Y	9					35
*03	334	N	334	-0-	-0-	-0-	332	3	2	9	Y	2					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1093	-0-	-23	-0-	1083	3	10	9	Y	9					36
11	1080	N	1003	-0-	-77	-0-	1003	3			Y	-0-					36
12	1116	N	936	-0-	-180	-0-	935	3	1	9	Y	1					37
01	989	N	989	-0-	-0-	-0-	981	3	8	9	Y	7					44
02	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					44
*03	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					44

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	359	-0-	-75	-0-	359	3			Y	-0-	5	5			15
11	420	N	325	-0-	-95	-0-	325	3			Y	-0-	2	5			13
12	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					15
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					15
02	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2					17
*03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					17

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	663	N	663	-0-	-0-	-0-	663	3			Y	-0-	5	5			9
11	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					10
12	682	N	558	-0-	-124	-0-	556	3	2	9	Y	2					12
01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-	4	5			8
02	520	N	520	-0-	-0-	-0-	519	3	1	9	Y	1					9
*03	413	N	413	-0-	-0-	-0-	410	3	3	9	Y	3					12

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					28
11	990	N	967	-0-	-23	-0-	964	3	3	9	Y	3					31
12	1023	N	1016	-0-	-7	-0-	1013	3	3	9	Y	3					34
01	1054	N	1054	-0-	-0-	-0-	1050	3	4	9	Y	4					38
02	918	N	918	-0-	-0-	-0-	912	3	6	9	Y	5					43
*03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					43

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	911	-0-	-19	-0-	900	3	11	9	N	10					63
11	900	N	837	-0-	-63	-0-	835	3	2	9	N	2					65
12	961	N	712	-0-	-249	-0-	691	3	21	9	N	19	69	1			15
01	854	N	854	-0-	-0-	-0-	844	3	10	9	N	9					24
02	772	N	772	-0-	-0-	-0-	764	3	8	9	N	7					31
*03	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					36

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	963	-0-	-184	-0-	954	3	9	9	N	8					45
11	1295	N	1295	-0-	-0-	-0-	1286	3	9	9	N	8					53
12	984	N	984	-0-	-0-	-0-	970	3	14	9	N	13					66
01	1241	N	1241	-0-	-0-	-0-	1224	3	17	9	N	15					81
*02	1083	N	1083	-0-	-0-	-0-	1063	3	20	9	N	18					99
*03	567	N	567	-0-	-0-	-0-	566	3	1	9	N	1	86	1			14

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1122	-0-	-25	-0-	1115	3	7	9	Y	6					37
11	1140	N	1092	-0-	-48	-0-	1077	3	15	9	Y	14					51
12	1147	N	819	-0-	-328	-0-	815	3	4	9	Y	4					55
01	1087	N	1087	-0-	-0-	-0-	1075	3	12	9	Y	11					66
02	955	N	955	-0-	-0-	-0-	947	3	8	9	Y	7					73
*03	676	N	676	-0-	-0-	-0-	668	3	8	9	Y	7					80

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1082	-0-	-3	-0-	1079	3	3	9	Y	3					58
11	1015	N	1015	-0-	-0-	-0-	1009	3	6	9	Y	5					63
12	1116	N	986	-0-	-130	-0-	986	3			Y	-0-					63
01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					63
02	949	N	949	-0-	-0-	-0-	941	3	8	9	Y	7					70
*03	652	N	652	-0-	-0-	-0-	650	3	2	9	Y	2					72

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	586	-0-	-65	-0-	584	3	2	9	Y	2					44
11	690	N	493	-0-	-197	-0-	493	3			Y	-0-					44
12	589	N	428	-0-	-161	-0-	428	3			Y	-0-					44
01	644	N	644	-0-	-0-	-0-	640	3	4	9	Y	4					48
02	599	N	599	-0-	-0-	-0-	596	3	3	9	Y	3					51
*03	468	N	468	-0-	-0-	-0-	466	3	2	9	Y	2					53

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-	5	5			21
11	660	N	647	-0-	-13	-0-	647	3			N	-0-	2	5			19
12	578	N	578	-0-	-0-	-0-	575	3	3	9	N	3					22
01	639	N	639	-0-	-0-	-0-	632	3	7	9	N	6					28
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					28
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					28

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	249	-0-	-154	-0-	249	3			N	-0-					44
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					44
12	431	N	431	-0-	-0-	-0-	384	3	47	9	N	43					87
01	577	N	577	-0-	-0-	-0-	573	3	4	9	N	4					91
02	614	N	614	-0-	-0-	-0-	574	3	40	9	N	36					127
*03	250	N	250	-0-	-0-	-0-	249	3	1	9	N	1	51	1			77

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					15
11	120	N	79	-0-	-41	-0-	79	3			Y	-0-					15
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					15
01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					15
02	93	N	93	-0-	-0-	-0-	91	3	2	9	Y	2					17
*03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					17

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					25
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					25
12	659	N	659	-0-	-0-	-0-	640	3	19	9	Y	17					42
01	779	N	779	-0-	-0-	-0-	777	3	2	9	Y	2					44
02	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					44
*03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					44

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1084	-0-	-249	-0-	1084	3			Y	-0-					-0-
11	1110	N	908	-0-	-202	-0-	908	3			Y	-0-					-0-
12	1054	N	806	-0-	-248	-0-	806	3			Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	140	-0-	-108	-0-	119	3	21	9	Y	19					47
11	240	N	134	-0-	-106	-0-	112	3	22	9	Y	20					67
12	217	N	140	-0-	-77	-0-	126	3	14	9	Y	13					80
01	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					82
02	138	N	138	-0-	-0-	-0-	130	3	8	9	Y	7					89
*03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	5			86

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	317	3	69	9	N	63	151	1			31
11	304	N	304	-0-	-0-	-0-	282	3	22	9	N	20					51
12	434	N	402	-0-	-32	-0-	283	3	119	9	N	108	157	1			2
01	294	N	294	-0-	-0-	-0-	291	3	3	9	N	3					5
02	372	N	372	-0-	-0-	-0-	264	3	108	9	N	98					103
*03	250	N	250	-0-	-0-	-0-	225	3	25	9	N	23	106	1			20

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	659	-0-	-23	-0-	655	3	4	9	N	4					37
11	607	N	607	-0-	-0-	-0-	606	3	1	9	N	1					38
12	651	N	509	-0-	-142	-0-	496	3	13	9	N	12					50
01	570	N	570	-0-	-0-	-0-	564	3	6	9	N	5					55
02	523	N	523	-0-	-0-	-0-	520	3	3	9	N	3					58
*03	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	49	1			10

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	735	-0-	-9	-0-	718	3	17	9	N	15					68
11	720	N	696	-0-	-24	-0-	686	3	10	9	N	9					77
12	744	N	685	-0-	-59	-0-	674	3	11	9	N	10					87
01	700	N	700	-0-	-0-	-0-	690	3	10	9	N	9					96
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-	58	1			38
*03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					38

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	890	-0-	-133	-0-	890	3			N	-0-					17
11	960	N	936	-0-	-24	-0-	936	3			N	-0-					17
12	961	N	932	-0-	-29	-0-	932	3			N	-0-					17
01	902	N	902	-0-	-0-	-0-	899	3	3	9	N	3					20
02	868	N	541	-0-	-327	-0-	541	3			N	-0-					20
03	930	N	371	-0-	-559	-0-	371	3			N	-0-					20

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
11	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
12	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	788	-0-	-49	-0-	788	3			Y	-0-					5
11	780	N	745	-0-	-35	-0-	745	3			Y	-0-					5
12	806	N	741	-0-	-65	-0-	741	3			Y	-0-					5
01	708	N	708	-0-	-0-	-0-	707	3	1	9	Y	1					6
02	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					6
*03	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-	5	5			10
11	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					10
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-	4	5			6
01	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					8
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					8
*03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					8

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	384	-0-	-50	-0-	384	3			Y	-0-					22
11	420	N	382	-0-	-38	-0-	382	3			Y	-0-					22
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-	4	5			18
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-	3	5			15
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					15
*03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2297	-0-	-59	-0-	2285	3	12	9	N	11					59
11	2182	N	2182	-0-	-0-	-0-	2178	3	4	9	N	4					63
12	2325	N	2145	-0-	-180	-0-	2108	3	37	9	N	34					97
01	2228	N	2228	-0-	-0-	-0-	2213	3	15	9	N	14					111
02	1979	N	1979	-0-	-0-	-0-	1968	3	11	9	N	10					121
*03	994	N	994	-0-	-0-	-0-	990	3	4	9	N	4	109	1			16

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-	4	5			34
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					34
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					34
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					34
02	364	N	339	-0-	-25	-0-	339	3			N	-0-					34
03	372	N	340	-0-	-32	-0-	340	3			N	-0-					34

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	808	-0-	-60	-0-	808	3			Y	-0-					-0-
11	870	N	775	-0-	-95	-0-	775	3			Y	-0-					-0-
12	868	N	764	-0-	-104	-0-	764	3			Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	542	-0-	-16	-0-	542	3			Y	-0-	4	5			35
11	540	N	508	-0-	-32	-0-	508	3			Y	-0-					35
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					35
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					35
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					35
*03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					35

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1142	-0-	-98	-0-	1142	3			N	-0-	5	5			24
11	1140	N	1104	-0-	-36	-0-	1104	3			N	-0-	3	5			21
12	1178	N	1069	-0-	-109	-0-	1061	3	8	9	N	7					28
01	1074	N	1074	-0-	-0-	-0-	1070	3	4	9	N	4					32
02	968	N	968	-0-	-0-	-0-	965	3	3	9	N	3					35
*03	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1340	3			Y	-0-					88
11	1320	N	1271	-0-	-49	-0-	1271	3			Y	-0-					88
12	1364	N	1170	-0-	-194	-0-	1170	3			Y	-0-					88
01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					90
02	996	N	996	-0-	-0-	-0-	983	3	13	9	Y	12					102
*03	640	N	640	-0-	-0-	-0-	637	3	3	9	Y	3	92	1			13

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	709	-0-	-97	-0-	709	3			N	-0-	5	5			12
11	720	N	692	-0-	-28	-0-	692	3			N	-0-	2	5			10
12	775	N	671	-0-	-104	-0-	671	3			N	-0-					10
01	713	N	708	-0-	-5	-0-	708	3			N	-0-					10
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					10
03	682	N	280	-0-	-402	-0-	280	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	795	-0-	-73	-0-	795	3			Y	-0-	5	5			33
11	840	N	839	-0-	-1	-0-	833	3	6	9	Y	5					38
12	885	N	885	-0-	-0-	-0-	871	3	14	9	Y	13					51
01	835	N	835	-0-	-0-	-0-	824	3	11	9	Y	10					61
02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					65
*03	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					66

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1384	3			Y	-0-					3
11	1365	N	1365	-0-	-0-	-0-	1362	3	3	9	Y	3					6
12	1399	N	1399	-0-	-0-	-0-	1396	3	3	9	Y	3					9
01	1370	N	1370	-0-	-0-	-0-	1364	3	6	9	Y	5					14
02	1206	N	1206	-0-	-0-	-0-	1203	3	3	9	Y	3					17
*03	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					21

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					20
11	523	N	523	-0-	-0-	-0-	523	3			Y	-0-	5	5			15
12	1550	N	476	-0-	-1074	-0-	476	3			Y	-0-					15
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					15
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					15
*03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	278	-0-	-94	-0-	277	3	1	9	Y	1					50
11	330	N	224	-0-	-106	-0-	224	3			Y	-0-					50
12	310	N	229	-0-	-81	-0-	226	3	3	9	Y	3					53
01	369	N	369	-0-	-0-	-0-	361	3	8	9	Y	7					60
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					60
*03	270	N	270	-0-	-0-	-0-	264	3	6	9	Y	5					65

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					21
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					21
12	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					21
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					21
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					21
*03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					24
11	1260	N	1215	-0-	-45	-0-	1203	3	12	9	N	11					35
12	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					35
01	1260	N	1260	-0-	-0-	-0-	1251	3	9	9	N	8					43
02	1126	N	1126	-0-	-0-	-0-	1123	3	3	9	N	3					46
*03	405	N	405	-0-	-0-	-0-	398	3	7	9	N	6					52

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1412	-0-	-45	-0-	1400	3	12	9	Y	11					72
11	1380	N	1325	-0-	-55	-0-	1317	3	8	9	Y	7					79
12	1395	N	1265	-0-	-130	-0-	1254	3	11	9	Y	10					89
01	1348	N	1348	-0-	-0-	-0-	1345	3	3	9	Y	3					92
02	1157	N	1157	-0-	-0-	-0-	1151	3	6	9	Y	5	88	1			9
*03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	692	-0-	-300	-0-	692	3			Y	-0-	5	5			20
11	810	N	622	-0-	-188	-0-	622	3			Y	-0-	2	5			18
12	782	N	782	-0-	-0-	-0-	776	3	6	9	Y	5					23
01	798	N	798	-0-	-0-	-0-	794	3	4	9	Y	4					27
02	710	N	710	-0-	-0-	-0-	709	3	1	9	Y	1					28
*03	498	N	498	-0-	-0-	-0-	496	3	2	9	Y	2					30

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	374	-0-	-308	-0-	372	3	2	9	N	2					36
11	720	N	401	-0-	-319	-0-	401	3			N	-0-					36
12	713	N	332	-0-	-381	-0-	332	3			N	-0-					36
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					36
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					36
*03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					36

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	879	-0-	-175	-0-	879	3			N	-0-	5	5			33
11	990	N	967	-0-	-23	-0-	964	3	3	9	N	3					36
12	1116	N	780	-0-	-336	-0-	780	3			N	-0-	5	5			31
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					31
02	761	N	761	-0-	-0-	-0-	760	3	1	9	N	1					32
*03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					32

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	3			N	-0-	5	5			51
11	180	N	145	-0-	-35	-0-	145	3			N	-0-	5	5			46
12	186	N	169	-0-	-17	-0-	169	3			N	-0-	4	5			42
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					42
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					42
*03	93	N	93	-0-	-0-	-0-	70	3	23	9	N	21					63

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	563	3	1	9	Y	1					88
11	570	N	533	-0-	-37	-0-	529	3	4	9	Y	4					92
12	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					93
01	544	N	544	-0-	-0-	-0-	542	3	2	9	Y	2	87	1			8
02	699	N	699	-0-	-0-	-0-	690	3	9	9	Y	8					16
*03	310	N	310	-0-	-0-	-0-	307	3	3	9	Y	3					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	976	-0-	-109	-0-	969	3	7	9	Y	6					74
11	1080	N	925	-0-	-155	-0-	916	3	9	9	Y	8					82
12	992	N	909	-0-	-83	-0-	899	3	10	9	Y	9	75	1			16
01	946	N	946	-0-	-0-	-0-	937	3	9	9	Y	8					24
02	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5					29
*03	678	N	678	-0-	-0-	-0-	671	3	7	9	Y	6					35

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	717	-0-	-58	-0-	717	3			Y	-0-	1	5			22
11	720	N	673	-0-	-47	-0-	672	3	1	9	Y	1					23
12	713	N	609	-0-	-104	-0-	601	3	8	9	Y	7					30
01	597	N	597	-0-	-0-	-0-	595	3	2	9	Y	2					32
02	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					35
*03	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-	1	5			31
11	849	N	849	-0-	-0-	-0-	846	3	3	9	Y	3					34
12	992	N	815	-0-	-177	-0-	813	3	2	9	Y	2					36
01	819	N	819	-0-	-0-	-0-	816	3	3	9	Y	3					39
02	774	N	774	-0-	-0-	-0-	768	3	6	9	Y	5					44
*03	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					45

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	217	N	-0-	-0-	-217	-0-					Y	-0-					27
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					27
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
*03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					27

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	910	-0-	-113	-0-	910	3			Y	-0-					23
11	1020	N	939	-0-	-81	-0-	939	3			Y	-0-					23
12	1023	N	878	-0-	-145	-0-	868	3	10	9	Y	9					32
01	931	N	931	-0-	-0-	-0-	923	3	8	9	Y	7					39
02	824	N	824	-0-	-0-	-0-	820	3	4	9	Y	4					43
*03	607	N	607	-0-	-0-	-0-	601	3	6	9	Y	5					48

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	397	-0-	-37	-0-	393	3	4	9	Y	4					48
11	390	N	310	-0-	-80	-0-	304	3	6	9	Y	5					53
12	403	N	370	-0-	-33	-0-	366	3	4	9	Y	4					57
01	445	N	445	-0-	-0-	-0-	434	3	11	9	Y	10	60	1			7
02	386	N	386	-0-	-0-	-0-	379	3	7	9	Y	6					13
*03	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					14

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	987	-0-	-98	-0-	987	3			N	-0-					14
11	990	N	934	-0-	-56	-0-	934	3			N	-0-					14
12	1023	N	899	-0-	-124	-0-	899	3			N	-0-					14
01	954	N	954	-0-	-0-	-0-	954	3			N	-0-					14
02	935	N	935	-0-	-0-	-0-	927	3	8	9	N	7					21
*03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	250	3	2	9	N	2					45
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					45
12	248	N	226	-0-	-22	-0-	222	3	4	9	N	4					49
01	217	N	217	-0-	-0-	-0-	216	3	1	9	N	1					50
02	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2					52
*03	148	N	148	-0-	-0-	-0-	148	3			N	-0-	36	1	5	5	11

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	618	-0-	-33	-0-	615	3	3	9	N	3					16
11	660	N	591	-0-	-69	-0-	591	3			N	-0-					16
12	620	N	597	-0-	-23	-0-	582	3	15	9	N	14					30
01	600	N	600	-0-	-0-	-0-	592	3	8	9	N	7					37
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					37
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					37

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1382	-0-	-478	-0-	1371	3	11	9	N	10					67
11	1620	N	1219	-0-	-401	-0-	1216	3	3	9	N	3					70
12	1426	N	1027	-0-	-399	-0-	1010	3	17	9	N	15					85
01	1212	N	1212	-0-	-0-	-0-	1203	3	9	9	N	8					93
02	1032	N	1032	-0-	-0-	-0-	1028	3	4	9	N	4	84	1			13
*03	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2					15

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	929	N	929	-0-	-0-	-0-	894	3	35	9	Y	32					117
11	780	N	706	-0-	-74	-0-	706	3			Y	-0-	105	1			12
12	961	N	957	-0-	-4	-0-	938	3	19	9	Y	17					29
01	944	N	944	-0-	-0-	-0-	929	3	15	9	Y	14					43
02	846	N	846	-0-	-0-	-0-	835	3	11	9	Y	10					53
*03	482	N	482	-0-	-0-	-0-	470	3	12	9	Y	11					64

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-	5	5			40
11	150	N	122	-0-	-28	-0-	122	3			Y	-0-	5	5			35
12	155	N	106	-0-	-49	-0-	106	3			Y	-0-					35
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					35
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					35
*03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	654	-0-	-90	-0-	654	3			Y	-0-					5
11	690	N	611	-0-	-79	-0-	611	3			Y	-0-					5
12	682	N	499	-0-	-183	-0-	499	3			Y	-0-					5
01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					5
02	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					5
*03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1490	-0-	-29	-0-	1490	3			Y	-0-					32
11	1402	N	1402	-0-	-0-	-0-	1402	3			Y	-0-					32
12	1457	N	1363	-0-	-94	-0-	1353	3	10	9	Y	9					41
01	1404	N	1404	-0-	-0-	-0-	1393	3	11	9	Y	10					51
02	1282	N	1282	-0-	-0-	-0-	1257	3	25	9	Y	23					74
*03	963	N	963	-0-	-0-	-0-	946	3	17	9	Y	15					89

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 03/20/2007 TOTAL DEPTH 7977 PERF. 7410 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	N	2654	-0-	-0-	-0-	2632	3	22	9	N	20	7	1	1	5	79
11	2550	N	2337	-0-	-213	-0-	2335	3	2	9	N	2					81
12	2666	N	1869	-0-	-797	-0-	1829	3	40	9	N	36					117
01	2276	N	2276	-0-	-0-	-0-	2272	3	4	9	N	4					121
02	2124	N	2124	-0-	-0-	-0-	2105	3	19	9	N	17	117	1			21
*03	1029	N	1029	-0-	-0-	-0-	1011	3	18	9	N	16					37

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-	3	5			19
11	665	N	665	-0-	-0-	-0-	663	3	2	9	N	2					21
12	682	N	608	-0-	-74	-0-	601	3	7	9	N	6					27
01	638	N	638	-0-	-0-	-0-	636	3	2	9	N	2					29
02	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					31
*03	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					32

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	394	-0-	-9	-0-	391	3	3	9	N	3					24
11	390	N	372	-0-	-18	-0-	370	3	2	9	N	2					26
12	403	N	317	-0-	-86	-0-	315	3	2	9	N	2					28
01	290	N	290	-0-	-0-	-0-	288	3	2	9	N	2					30
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					30
*03	61	N	61	-0-	-0-	-0-	60	3	1	9	N	1					31

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	529	-0-	-60	-0-	529	3			Y	-0-					56
11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					56
12	531	N	531	-0-	-0-	-0-	523	3	8	9	Y	7					63
01	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					63
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					63
*03	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					63

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					58
11	900	N	844	-0-	-56	-0-	844	3			Y	-0-					58
12	797	N	797	-0-	-0-	-0-	766	3	31	9	Y	28					86
01	871	N	871	-0-	-0-	-0-	870	3	1	9	Y	1	60	1			27
02	824	N	824	-0-	-0-	-0-	815	3	9	9	Y	8					35
*03	585	N	585	-0-	-0-	-0-	583	3	2	9	Y	2					37

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1983	-0-	-187	-0-	1983	3			Y	-0-					73
11	2010	N	1840	-0-	-170	-0-	1840	3			Y	-0-					73
12	2046	N	1936	-0-	-110	-0-	1875	3	61	9	Y	55					128
01	1714	N	1714	-0-	-0-	-0-	1710	3	4	9	Y	4	122	1			10
02	1758	N	1758	-0-	-0-	-0-	1751	3	7	9	Y	6					16
*03	1143	N	1143	-0-	-0-	-0-	1135	3	8	9	Y	7					23

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	885	-0-	-324	-0-	885	3			Y	-0-					5
11	1140	N	1121	-0-	-19	-0-	1121	3			Y	-0-					5
12	1116	N	1070	-0-	-46	-0-	1070	3			Y	-0-	5	5			-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	875	-0-	-55	-0-	875	3			N	-0-	3	5			31
11	900	N	824	-0-	-76	-0-	817	3	7	9	N	6					37
12	899	N	779	-0-	-120	-0-	778	3	1	9	N	1					38
01	831	N	831	-0-	-0-	-0-	812	3	19	9	N	17					55
02	743	N	743	-0-	-0-	-0-	737	3	6	9	N	5					60
*03	507	N	507	-0-	-0-	-0-	501	3	6	9	N	5					65

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	895	-0-	-66	-0-	895	3			N	-0-					30
11	1050	N	1050	-0-	-0-	-0-	1044	3	6	9	N	5					35
12	899	N	845	-0-	-54	-0-	843	3	2	9	N	2					37
01	1022	N	1022	-0-	-0-	-0-	1013	3	9	9	N	8					45
02	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					50
*03	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					52

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1282	-0-	-299	-0-	1282	3			Y	-0-					32
11	1837	N	1837	-0-	-0-	-0-	1837	3			Y	-0-					32
12	1882	N	1882	-0-	-0-	-0-	1816	3	66	9	Y	60					92
01	1740	N	1740	-0-	-0-	-0-	1725	3	15	9	Y	14					106
02	1444	N	1444	-0-	-0-	-0-	1444	3			Y	-0-	79	1	5	5	22
*03	883	N	883	-0-	-0-	-0-	883	3			Y	-0-	1	5			21

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	829	-0-	-132	-0-	822	3	7	9	N	6					22
11	900	N	888	-0-	-12	-0-	888	3			N	-0-					22
12	899	N	852	-0-	-47	-0-	837	3	15	9	N	14					36
01	881	N	881	-0-	-0-	-0-	874	3	7	9	N	6					42
02	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					44
*03	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					45

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	406	-0-	-214	-0-	406	3			Y	-0-					7
11	570	N	493	-0-	-77	-0-	493	3			Y	-0-					7
12	558	N	517	-0-	-41	-0-	515	3	2	9	Y	2					9
01	645	N	645	-0-	-0-	-0-	641	3	4	9	Y	4					13
02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					14
*03	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					15

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1081	3	13	9	N	12					86
11	1080	N	1017	-0-	-63	-0-	1015	3	2	9	N	2					88
12	1116	N	876	-0-	-240	-0-	853	3	23	9	N	21	96	1			13
01	1030	N	1030	-0-	-0-	-0-	1019	3	11	9	N	10					23
02	916	N	916	-0-	-0-	-0-	910	3	6	9	N	5					28
*03	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					29

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	527	3			Y	-0-					44
11	540	N	517	-0-	-23	-0-	517	3			Y	-0-	5	5			39
12	527	N	416	-0-	-111	-0-	416	3			Y	-0-	4	5			35
01	447	N	447	-0-	-0-	-0-	443	3	4	9	Y	4					39
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					39
*03	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					50
11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					50
12	961	N	909	-0-	-52	-0-	908	3	1	9	Y	1					51
01	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					51
02	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					51
*03	511	N	511	-0-	-0-	-0-	505	3	6	9	Y	5					56

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2766	-0-	-582	-0-	2765	3	1	9	Y	1					19
11	3240	X	2845	-0-	-395	-0-	2845	3			Y	-0-					19
12	3348	X	2285	-0-	-1063	-0-	2285	3			Y	-0-					19
01	2900	X	2900	-0-	-0-	-0-	2872	3	28	9	Y	25					44
02	2425	X	2425	-0-	-0-	-0-	2417	3	8	9	Y	7					51
*03	1096	X	1096	-0-	-0-	-0-	1087	3	9	9	Y	8					59

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	751	-0-	-55	-0-	751	3			Y	-0-	5	5			29
11	810	N	655	-0-	-155	-0-	653	3	2	9	Y	2					31
12	806	N	735	-0-	-71	-0-	735	3			Y	-0-					31
01	850	N	850	-0-	-0-	-0-	842	3	8	9	Y	7					38
02	745	N	745	-0-	-0-	-0-	744	3	1	9	Y	1					39
*03	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					39

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1338	-0-	-57	-0-	1318	3	20	9	N	18					41
11	1320	N	1254	-0-	-66	-0-	1245	3	9	9	N	8					49
12	1333	N	1198	-0-	-135	-0-	1188	3	10	9	N	9					58
01	1222	N	1222	-0-	-0-	-0-	1213	3	9	9	N	8					66
02	1089	N	1089	-0-	-0-	-0-	1081	3	8	9	N	7					73
*03	670	N	670	-0-	-0-	-0-	666	3	4	9	N	4	64	1			13

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	5			18
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2579	-0-	-1203	-0-	2579	3			Y	-0-					6
11	3660	X	3232	-0-	-428	-0-	3231	3	1	9	Y	1					7
12	3782	X	3285	-0-	-497	-0-	3283	3	2	9	Y	2					9
01	3389	X	3389	-0-	-0-	-0-	3386	3	3	9	Y	3					12
02	2665	X	2665	-0-	-0-	-0-	2665	3			Y	-0-					12
*03	1849	X	1849	-0-	-0-	-0-	1849	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	223	-0-	-56	-0-	223	3			Y	-0-	2	5			34
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					34
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					34
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					34
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					34
*03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	525	-0-	-64	-0-	525	3			Y	-0-	5	5			24
11	600	N	486	-0-	-114	-0-	486	3			Y	-0-	2	5			22
12	589	N	409	-0-	-180	-0-	409	3			Y	-0-					22
01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					22
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					22
*03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					22

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					12
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					12
12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					12
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					12
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					12
*03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					12

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1400	-0-	-57	-0-	1392	3	8	9	Y	7					43
11	1350	N	1333	-0-	-17	-0-	1320	3	13	9	Y	12					55
12	1395	N	1316	-0-	-79	-0-	1307	3	9	9	Y	8					63
01	1339	N	1339	-0-	-0-	-0-	1328	3	11	9	Y	10					73
02	1156	N	1156	-0-	-0-	-0-	1150	3	6	9	Y	5					78
*03	881	N	881	-0-	-0-	-0-	874	3	7	9	Y	6					84

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	983	-0-	-40	-0-	981	3	2	9	Y	2					44
11	913	N	913	-0-	-0-	-0-	906	3	7	9	Y	6					50
12	961	N	926	-0-	-35	-0-	923	3	3	9	Y	3					53
01	915	N	915	-0-	-0-	-0-	909	3	6	9	Y	5					58
02	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2					60
*03	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					61

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	786	-0-	-175	-0-	786	3			Y	-0-	2	5			27
11	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					27
12	868	N	867	-0-	-1	-0-	866	3	1	9	Y	1					28
01	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					28
02	766	N	766	-0-	-0-	-0-	759	3	7	9	Y	6					34
*03	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					36

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					13
11	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					13
12	1364	N	1023	-0-	-341	-0-	1008	3	15	9	Y	14					27
01	1115	N	1115	-0-	-0-	-0-	1112	3	3	9	Y	3					30
02	938	N	938	-0-	-0-	-0-	928	3	10	9	Y	9					39
*03	651	N	651	-0-	-0-	-0-	649	3	2	9	Y	2					41

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-	5	5			10
11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-	2	5			8
12	729	N	729	-0-	-0-	-0-	717	3	12	9	Y	11					19
01	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					19
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					19
*03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	614	3	14	9	N	13					49
11	630	N	601	-0-	-29	-0-	591	3	10	9	N	9					58
12	651	N	559	-0-	-92	-0-	542	3	17	9	N	15					73
01	601	N	601	-0-	-0-	-0-	587	3	14	9	N	13					86
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					86
*03	292	N	292	-0-	-0-	-0-	284	3	8	9	N	7	30	1			63

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	803	-0-	-3	-0-	803	3			Y	-0-					3
11	810	N	758	-0-	-52	-0-	758	3			Y	-0-					3
12	806	N	700	-0-	-106	-0-	700	3			Y	-0-	2	5			1
01	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					1
02	696	N	696	-0-	-0-	-0-	695	3	1	9	Y	1					2
*03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					2

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	589	-0-	-186	-0-	589	3			Y	-0-	5	5			2
11	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					2
12	899	N	468	-0-	-431	-0-	468	3			Y	-0-					2
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					2
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					2
*03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					2

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	287	3			Y	-0-	5	5			26
11	300	N	250	-0-	-50	-0-	250	3			Y	-0-	2	5			24
12	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					24
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					24
*03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					26
11	60	N	-0-	-0-	-60	-0-					Y	-0-					26
12	54	N	54	-0-	-0-	-0-	10	3	44	9	Y	40	54	1			12
*01	11	X	11	-0-	-0-	-0-	10	3	1	9	Y	1					13
*02	11	X	11	-0-	-0-	-0-	11	3			Y	-0-					13
*03	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					13

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	414	-0-	-640	-0-	414	3			Y	-0-					21
11	570	N	540	-0-	-30	-0-	540	3			Y	-0-					21
12	558	N	432	-0-	-126	-0-	432	3			Y	-0-					21
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					21
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					21
*03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					21

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	932	3	8	9	N	7					35
11	780	N	771	-0-	-9	-0-	768	3	3	9	N	3					38
12	1023	N	822	-0-	-201	-0-	810	3	12	9	N	11					49
01	901	N	901	-0-	-0-	-0-	891	3	10	9	N	9					58
02	736	N	736	-0-	-0-	-0-	728	3	8	9	N	7					65
*03	491	N	491	-0-	-0-	-0-	490	3	1	9	N	1	51	1			15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	796	-0-	-134	-0-	796	3			Y	-0-					28
11	780	N	717	-0-	-63	-0-	716	3	1	9	Y	1					29
12	837	N	708	-0-	-129	-0-	702	3	6	9	Y	5					34
01	806	N	764	-0-	-42	-0-	756	3	8	9	Y	7					41
02	672	N	664	-0-	-8	-0-	663	3	1	9	Y	1					42
03	713	N	522	-0-	-191	-0-	518	3	4	9	Y	4					46

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	444	3	10	9	Y	9					106
11	480	N	409	-0-	-71	-0-	409	3			Y	-0-					106
12	496	N	456	-0-	-40	-0-	386	3	70	9	Y	64	154	1			16
01	416	N	416	-0-	-0-	-0-	393	3	23	9	Y	21					37
02	403	N	403	-0-	-0-	-0-	379	3	24	9	Y	22					59
*03	313	N	313	-0-	-0-	-0-	305	3	8	9	Y	7					66

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	697	-0-	-47	-0-	697	3			Y	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			Y	-0-					-0-
12	713	N	584	-0-	-129	-0-	584	3			Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	629	3	9	9	Y	8					8
*03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-	1	5			20
11	2018	N	2018	-0-	-0-	-0-	2010	3	8	9	Y	7					27
12	1916	N	1916	-0-	-0-	-0-	1908	3	8	9	Y	7					34
01	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					34
02	1777	N	1777	-0-	-0-	-0-	1771	3	6	9	Y	5					39
*03	1045	N	1045	-0-	-0-	-0-	1042	3	3	9	Y	3					42

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1159	-0-	-1104	-0-	1157	3	2	9	Y	2					34
11	1620	N	1374	-0-	-246	-0-	1374	3			Y	-0-					34
12	1457	N	1206	-0-	-251	-0-	1194	3	12	9	Y	11					45
01	1407	N	1407	-0-	-0-	-0-	1395	3	12	9	Y	11					56
02	1276	N	1276	-0-	-0-	-0-	1264	3	12	9	Y	11					67
*03	530	N	530	-0-	-0-	-0-	520	3	10	9	Y	9	60	1			16

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					41
11	1560	N	1379	-0-	-181	-0-	1379	3			Y	-0-					41
12	1519	N	979	-0-	-540	-0-	942	3	37	9	Y	34					75
01	1025	N	1025	-0-	-0-	-0-	1022	3	3	9	Y	3					78
02	1026	N	1026	-0-	-0-	-0-	1016	3	10	9	Y	9	68	1			19
*03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	405	-0-	-60	-0-	405	3			Y	-0-	5	5			32
11	420	N	381	-0-	-39	-0-	381	3			Y	-0-					32
12	434	N	353	-0-	-81	-0-	353	3			Y	-0-					32
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					32
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					32
*03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2661	N	2661	-0-	-0-	-0-	2661	3			Y	-0-					30
11	3000	N	3873	-0-	873	873	3873	3			Y	-0-					30
12	3100	N	3392	-0-	292	1165	3392	3			Y	-0-					30
01	3100	N	3386	-0-	286	1451	3386	3			Y	-0-					30
02	4369	X	2918	-0-	-1451	-0-	2918	3			Y	-0-					30
*03	1843	X	1843	-0-	-0-	-0-	1843	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	186	3			Y	-0-					3
11	210	N	204	-0-	-6	-0-	204	3			Y	-0-					3
12	465	N	280	-0-	-185	-0-	280	3			Y	-0-					3
01	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					3
02	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
*03	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	658	-0-	-24	-0-	651	3	7	9	Y	6					21
11	660	N	625	-0-	-35	-0-	623	3	2	9	Y	2					23
12	651	N	567	-0-	-84	-0-	563	3	4	9	Y	4					27
01	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5					32
02	560	N	560	-0-	-0-	-0-	559	3	1	9	Y	1					33
*03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-	3	5			50
11	1740	N	1738	-0-	-2	-0-	1724	3	14	9	N	13					63
12	1767	N	1546	-0-	-221	-0-	1543	3	3	9	N	3					66
01	1755	N	1755	-0-	-0-	-0-	1733	3	22	9	N	20					86
02	1403	N	1403	-0-	-0-	-0-	1393	3	10	9	N	9					95
*03	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5					100

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
12	1054	N	938	-0-	-116	-0-	938	3			Y	-0-					-0-
01	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					25
11	1020	N	990	-0-	-30	-0-	984	3	6	9	Y	5					30
12	961	N	910	-0-	-51	-0-	902	3	8	9	Y	7					37
01	1002	N	1002	-0-	-0-	-0-	995	3	7	9	Y	6					43
02	843	N	843	-0-	-0-	-0-	840	3	3	9	Y	3					46
*03	608	N	608	-0-	-0-	-0-	602	3	6	9	Y	5					51

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	948	-0-	-106	-0-	948	3			Y	-0-					20
11	1080	N	802	-0-	-278	-0-	800	3	2	9	Y	2					22
12	992	N	971	-0-	-21	-0-	964	3	7	9	Y	6					28
01	1070	N	1070	-0-	-0-	-0-	1060	3	10	9	Y	9					37
02	1000	N	1000	-0-	-0-	-0-	994	3	6	9	Y	5					42
*03	711	N	711	-0-	-0-	-0-	707	3	4	9	Y	4					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1329	-0-	-252	-0-	1327	3	2	9	Y	2					63
11	1530	N	1272	-0-	-258	-0-	1272	3			Y	-0-					63
12	1519	N	1324	-0-	-195	-0-	1316	3	8	9	Y	7					70
01	1449	N	1449	-0-	-0-	-0-	1421	3	28	9	Y	25					95
02	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					95
*03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					95

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2565	N	2565	-0-	-0-	-0-	2565	3			Y	-0-					12
11	2519	N	2519	-0-	-0-	-0-	2519	3			Y	-0-					12
12	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-	5	5			7
01	2172	N	2172	-0-	-0-	-0-	2172	3			Y	-0-					7
02	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					7
*03	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					7

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1528	-0-	-115	-0-	1519	3	9	9	N	8					51
11	1530	N	1483	-0-	-47	-0-	1479	3	4	9	N	4					55
12	1581	N	1352	-0-	-229	-0-	1332	3	20	9	N	18					73
01	1346	N	1346	-0-	-0-	-0-	1338	3	8	9	N	7					80
02	1263	N	1263	-0-	-0-	-0-	1256	3	7	9	N	6					86
*03	586	N	586	-0-	-0-	-0-	583	3	3	9	N	3	69	1			20

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	543	3	4	9	Y	4					22
11	570	N	566	-0-	-4	-0-	559	3	7	9	Y	6					28
12	620	N	489	-0-	-131	-0-	487	3	2	9	Y	2					30
01	583	N	583	-0-	-0-	-0-	572	3	11	9	Y	10					40
02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					40
*03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	2	5			38

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	237	3			Y	-0-	5	5			17
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					17
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					17
01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					17
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					17
*03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					17

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					27
11	600	N	552	-0-	-48	-0-	551	3	1	9	N	1					28
12	620	N	437	-0-	-183	-0-	437	3			N	-0-					28
01	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					30
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					30
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					30

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	938	-0-	-23	-0-	938	3			N	-0-	5	5			15
11	930	N	898	-0-	-32	-0-	898	3			N	-0-	3	5			12
12	961	N	672	-0-	-289	-0-	661	3	11	9	N	10					22
01	906	N	906	-0-	-0-	-0-	903	3	3	9	N	3					25
02	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					27
*03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1211	-0-	-618	-0-	1187	3	24	9	N	22					45
11	1921	N	1921	-0-	-0-	-0-	1918	3	3	9	N	3					48
12	1736	N	1352	-0-	-384	-0-	1335	3	17	9	N	15					63
01	1538	N	1538	-0-	-0-	-0-	1521	3	17	9	N	15					78
02	1424	N	1424	-0-	-0-	-0-	1415	3	9	9	N	8					86
*03	804	N	804	-0-	-0-	-0-	804	3			N	-0-	60	1	4	5	22
	BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646																
10	651	N	600	-0-	-51	-0-	600	3			Y	-0-					13
11	720	N	423	-0-	-297	-0-	423	3			Y	-0-					13
12	806	N	428	-0-	-378	-0-	428	3			Y	-0-					13
01	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					13
02	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					13
*03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					13
	CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681																
10	620	N	570	-0-	-50	-0-	564	3	6	9	N	5					61
11	570	N	522	-0-	-48	-0-	522	3			N	-0-					61
12	589	N	527	-0-	-62	-0-	510	3	17	9	N	15					76
01	559	N	559	-0-	-0-	-0-	535	3	24	9	N	22	71	1			27
02	488	N	488	-0-	-0-	-0-	476	3	12	9	N	11					38
*03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					38
	BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628																
10	1013	N	1013	-0-	-0-	-0-	1011	3	2	9	Y	2					22
11	1080	N	971	-0-	-109	-0-	970	3	1	9	Y	1					23
12	992	N	885	-0-	-107	-0-	885	3			Y	-0-					23
01	1017	N	1017	-0-	-0-	-0-	1006	3	11	9	Y	10					33
02	873	N	873	-0-	-0-	-0-	867	3	6	9	Y	5					38
*03	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					38
	BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678																
10	301	N	301	-0-	-0-	-0-	301	3			Y	-0-	5	5			43
11	360	N	242	-0-	-118	-0-	242	3			Y	-0-	1	5			42
12	341	N	289	-0-	-52	-0-	289	3			Y	-0-					42
01	366	N	366	-0-	-0-	-0-	363	3	3	9	Y	3					45
02	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					46
*03	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					48
	BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846																
10	992	N	949	-0-	-43	-0-	897	3	52	9	Y	47					108
11	930	N	881	-0-	-49	-0-	849	3	32	9	Y	29	105	1			32
12	930	N	807	-0-	-123	-0-	786	3	21	9	Y	19					51
01	902	N	902	-0-	-0-	-0-	861	3	41	9	Y	37					88
02	835	N	835	-0-	-0-	-0-	826	3	9	9	Y	8					96
*03	569	N	569	-0-	-0-	-0-	554	3	15	9	Y	14					110
	BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858																
10	2511	N	2400	-0-	-111	-0-	2400	3			Y	-0-					32
11	2370	N	2283	-0-	-87	-0-	2269	3	14	9	Y	13					45
12	2480	N	2069	-0-	-411	-0-	2058	3	11	9	Y	10					55
01	2420	N	2420	-0-	-0-	-0-	2419	3	1	9	Y	1					56
02	2223	N	2223	-0-	-0-	-0-	2219	3	4	9	Y	4					60
*03	1338	N	1338	-0-	-0-	-0-	1329	3	9	9	Y	8					68

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	836	-0-	-1	-0-	836	3			N	-0-					25
11	870	N	799	-0-	-71	-0-	799	3			N	-0-					25
12	837	N	733	-0-	-104	-0-	724	3	9	9	N	8					33
01	818	N	818	-0-	-0-	-0-	807	3	11	9	N	10					43
02	719	N	719	-0-	-0-	-0-	713	3	6	9	N	5					48
*03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					48
	BAILEY, J. R. EST "B"				WELL #: 434	RRCID -> 250794					COMPL. DATE 02/25/2008		TOTAL DEPTH 8900		PERF. 7502 - 8603		
10	4309	X	4101	-0-	-208	-0-	4100	3	1	9	Y	1					91
11	4170	X	3842	-0-	-328	-0-	3842	3			Y	-0-					91
12	4309	X	3571	-0-	-738	-0-	3553	3	18	9	Y	16					107
01	4038	X	4038	-0-	-0-	-0-	4038	3			Y	-0-					107
02	3517	X	3517	-0-	-0-	-0-	3517	3			Y	-0-					107
*03	2177	X	2177	-0-	-0-	-0-	2175	3	2	9	Y	2	95	1			14
	BAILEY, J. R. "A"				WELL #: 826	RRCID -> 254952					COMPL. DATE 12/08/2009		TOTAL DEPTH 8875		PERF. 7680 - 7741		
10	3286	X	2950	-0-	-336	-0-	2925	3	25	9	Y	23					90
11	3150	X	2683	-0-	-467	-0-	2676	3	7	9	Y	6	70	1			26
12	3255	X	2921	-0-	-334	-0-	2891	3	30	9	Y	27					53
01	2847	X	2847	-0-	-0-	-0-	2826	3	21	9	Y	19	62	1			10
02	2377	X	2377	-0-	-0-	-0-	2363	3	14	9	Y	13					23
*03	1371	X	1371	-0-	-0-	-0-	1357	3	14	9	Y	13					36
	CHILDRESS, P. L. "C"				WELL #: 910	RRCID -> 254955					COMPL. DATE 12/15/2009		TOTAL DEPTH 7950		PERF. 7437 - 7486		
10	1798	N	1430	-0-	-368	-0-	1430	3			N	-0-					10
11	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					10
12	1550	N	1477	-0-	-73	-0-	1449	3	28	9	N	25					35
01	1546	N	1546	-0-	-0-	-0-	1536	3	10	9	N	9					44
02	1408	N	1408	-0-	-0-	-0-	1399	3	9	9	N	8					52
*03	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	44	1			10
	HEMPHILL				WELL #: 2405	RRCID -> 255550					COMPL. DATE 01/19/2010		TOTAL DEPTH 8590		PERF. 7302 - 8550		
10	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
11	1710	N	1568	-0-	-142	-0-	1568	3			Y	-0-					-0-
12	1767	N	1625	-0-	-142	-0-	1625	3			Y	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
02	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
*03	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
	CHILDRESS, P. L. "G"				WELL #: 1022	RRCID -> 255551					COMPL. DATE 01/12/2010		TOTAL DEPTH 8000		PERF. 7420 - 7496		
10	3100	N	1984	-0-	-1116	3318	1959	3	25	9	N	23					50
11	3000	N	1849	-0-	-1151	2167	1847	3	2	9	N	2					52
12	3100	N	1503	-0-	-1597	570	1490	3	13	9	N	12					64
01	2314	N	1744	-0-	-570	-0-	1734	3	10	9	N	9					73
02	1622	N	1622	-0-	-0-	-0-	1616	3	6	9	N	5					78
*03	1086	N	1086	-0-	-0-	-0-	1078	3	8	9	N	7	70	1			15
	CHILDRESS, P. L. "E"				WELL #: 1220	RRCID -> 256172					COMPL. DATE 02/23/2010		TOTAL DEPTH 8825		PERF. 7489 - 7666		
10	527	N	470	-0-	-57	-0-	467	3	3	9	N	3					38
11	480	N	462	-0-	-18	-0-	461	3	1	9	N	1					39
12	496	N	422	-0-	-74	-0-	419	3	3	9	N	3					42
01	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					44
02	391	N	391	-0-	-0-	-0-	389	3	2	9	N	2					46
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1132	-0-	-77	-0-	1132	3			N	-0-					30
11	1200	N	1120	-0-	-80	-0-	1112	3	8	9	N	7					37
12	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					43
01	1029	N	1029	-0-	-0-	-0-	1018	3	11	9	N	10					53
02	1006	N	1006	-0-	-0-	-0-	998	3	8	9	N	7					60
*03	778	N	778	-0-	-0-	-0-	775	3	3	9	N	3					63

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1049	-0-	-160	-0-	1048	3	1	9	N	1					49
11	1140	N	1013	-0-	-127	-0-	1009	3	4	9	N	4					53
12	1116	N	991	-0-	-125	-0-	980	3	11	9	N	10					63
01	990	N	990	-0-	-0-	-0-	982	3	8	9	N	7					70
02	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					74
*03	480	N	480	-0-	-0-	-0-	476	3	4	9	N	4	58	1			20

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2040	N	2040	-0-	-0-	-0-	2037	3	3	9	N	3					29
11	2700	N	2416	-0-	-284	-0-	2409	3	7	9	N	6					35
12	2233	N	2233	-0-	-0-	-0-	2218	3	15	9	N	14					49
01	2359	N	2359	-0-	-0-	-0-	2346	3	13	9	N	12					61
02	2041	N	2041	-0-	-0-	-0-	2033	3	8	9	N	7					68
*03	1146	N	1146	-0-	-0-	-0-	1140	3	6	9	N	5	59	1			14

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1803	-0-	-119	-0-	1792	3	11	9	N	10					73
11	1830	N	1646	-0-	-184	-0-	1644	3	2	9	N	2					75
12	1829	N	1496	-0-	-333	-0-	1479	3	17	9	N	15					90
01	1672	N	1672	-0-	-0-	-0-	1661	3	11	9	N	10					100
02	1478	N	1478	-0-	-0-	-0-	1477	3	1	9	N	1	74	1			27
*03	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					29

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4174	-0-	-848	-0-	4139	3	35	9	N	32					75
11	4860	X	3834	-0-	-1026	-0-	3814	3	20	9	N	18					93
12	5022	X	3432	-0-	-1590	-0-	3397	3	35	9	N	32					125
01	3650	X	3650	-0-	-0-	-0-	3614	3	36	9	N	33					158
02	3309	X	3309	-0-	-0-	-0-	3273	3	36	9	N	33	171	1			20
*03	1794	X	1794	-0-	-0-	-0-	1783	3	11	9	N	10					30

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2889	-0-	-800	-0-	2889	3			Y	-0-	5	5			36
11	3625	X	3625	-0-	-0-	-0-	3625	3			Y	-0-					36
12	3606	X	3606	-0-	-0-	-0-	3606	3			Y	-0-	5	5			31
01	3836	X	3836	-0-	-0-	-0-	3799	3	37	9	Y	34					65
02	2816	X	2816	-0-	-0-	-0-	2810	3	6	9	Y	5					70
*03	1963	X	1963	-0-	-0-	-0-	1948	3	15	9	Y	14	71	1			13

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					53
11	801	N	801	-0-	-0-	-0-	792	3	9	9	N	8					61
12	711	N	711	-0-	-0-	-0-	703	3	8	9	N	7					68
01	866	N	866	-0-	-0-	-0-	858	3	8	9	N	7					75
02	624	N	624	-0-	-0-	-0-	621	3	3	9	N	3					78
*03	255	N	255	-0-	-0-	-0-	253	3	2	9	N	2	66	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3083	-0-	-544	-0-	3083	3			Y	-0-					-0-
11	3360	X	2933	-0-	-427	-0-	2933	3			Y	-0-					-0-
12	3286	X	2787	-0-	-499	-0-	2787	3			Y	-0-					-0-
01	2970	X	2970	-0-	-0-	-0-	2970	3			Y	-0-					-0-
02	2824	X	2824	-0-	-0-	-0-	2824	3			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5394	-0-	-868	-0-	5372	3	22	9	N	20					152
11	5850	X	5097	-0-	-753	-0-	5074	3	23	9	N	21					173
12	6045	X	4518	-0-	-1527	-0-	4498	3	20	9	N	18					191
01	4565	X	4565	-0-	-0-	-0-	4551	3	14	9	N	13	69	1			135
02	4432	X	4432	-0-	-0-	-0-	4404	3	28	9	N	25					160
*03	2312	X	2312	-0-	-0-	-0-	2303	3	9	9	N	8	85	1			83

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	983	-0-	-40	-0-	977	3	6	9	N	5					24
11	990	N	931	-0-	-59	-0-	927	3	4	9	N	4					28
12	992	N	860	-0-	-132	-0-	846	3	14	9	N	13					41
01	912	N	912	-0-	-0-	-0-	900	3	12	9	N	11					52
02	804	N	804	-0-	-0-	-0-	796	3	8	9	N	7	16	1			43
*03	519	N	519	-0-	-0-	-0-	518	3	1	9	N	1					44

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8594	X	8594	-0-	-0-	-0-	8526	3	68	9	N	62					82
11	8130	X	7877	-0-	-253	-0-	7829	3	48	9	N	44	75	1			51
12	9052	X	6822	-0-	-2230	-0-	6776	3	46	9	N	42					93
01	7490	X	7490	-0-	-0-	-0-	7450	3	40	9	N	36	110	1			19
02	6415	X	6415	-0-	-0-	-0-	6378	3	37	9	N	34					53
*03	4015	X	4015	-0-	-0-	-0-	3996	3	19	9	N	17					70

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1938	-0-	-821	-0-	1921	3	17	9	Y	15					76
11	2670	X	1830	-0-	-840	-0-	1813	3	17	9	Y	15					91
12	2387	X	1707	-0-	-680	-0-	1703	3	4	9	Y	4					95
01	1744	N	1744	-0-	-0-	-0-	1735	3	9	9	Y	8					103
02	1588	N	1588	-0-	-0-	-0-	1579	3	9	9	Y	8					111
*03	1153	N	1153	-0-	-0-	-0-	1143	3	10	9	Y	9					120

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2089	-0-	-918	-0-	2089	3			Y	-0-					71
11	2910	X	1612	-0-	-1298	-0-	1518	3	94	9	Y	85					156
12	3007	X	1085	-0-	-1922	-0-	1050	3	35	9	Y	32					188
01	695	N	695	-0-	-0-	-0-	683	3	12	9	Y	11					199
02	1120	N	1120	-0-	-0-	-0-	1070	3	50	9	Y	45	83	1			161
*03	688	N	688	-0-	-0-	-0-	677	3	11	9	Y	10					171

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	611	3	63	9	N	57	143	1			128
11	609	N	609	-0-	-0-	-0-	506	3	103	9	N	94					222
12	1147	N	606	-0-	-541	-0-	545	3	61	9	N	55					277
01	682	N	445	-0-	-237	-0-	384	3	61	9	N	55	168	1			164
02	563	N	563	-0-	-0-	-0-	476	3	87	9	N	79	137	1			106
03	620	N	388	-0-	-232	-0-	388	3			N	-0-	79	1			27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4201	X	4201	-0-	-0-	-0-	4170	3	31	9	N	28	57	1			28
11	3630	X	2993	-0-	-637	-0-	2969	3	24	9	N	22					50
12	4309	X	2556	-0-	-1753	-0-	2528	3	28	9	N	25					75
01	4309	X	2548	-0-	-1761	-0-	2542	3	6	9	N	5					80
02	3892	X	1994	-0-	-1898	-0-	1985	3	9	9	N	8					88
03	4216	X	755	-0-	-3461	-0-	742	3	13	9	N	12					100

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
11	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	10	1	144	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	37	1	531	3	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-
12	558	N	553	-0-	-5	-0-	36	1	517	3	N	-0-					-0-
01	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
02	532	N	438	-0-	-94	-0-	28	1	410	3	N	-0-					-0-
03	558	N	403	-0-	-155	-0-	26	1	377	3	N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	598	-0-	-53	-0-	595	2	3	9	N	3					58
11	690	N	553	-0-	-137	-0-	542	2	11	9	N	10					68
12	620	N	602	-0-	-18	-0-	596	2	6	9	N	5					73
01	589	N	580	-0-	-9	-0-	574	2	6	9	N	5					78
02	532	N	532	-0-	-0-	-0-	521	2	11	9	N	10					88
03	589	N	562	-0-	-27	-0-	553	2	9	9	N	8	61	1			35

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2586	X	2586	-0-	-0-	-0-	2580	2	6	9	Y	5					45
11	1890	X	1879	-0-	-11	-0-	1876	2	3	9	Y	3					48
12	2336	X	2336	-0-	-0-	-0-	2334	2	2	9	Y	2					50
01	2428	X	2428	-0-	-0-	-0-	2427	2	1	9	Y	1					51
02	1927	X	1927	-0-	-0-	-0-	1919	2	8	9	Y	7					58
*03	2690	N	2690	-0-	-0-	-0-	2690	2			Y	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					191
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					191
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					191
01	465	N	383	-0-	-82	-0-	383	2			N	-0-					191
02	504	N	285	-0-	-219	-0-	285	2			N	-0-					191
03	527	N	282	-0-	-245	-0-	282	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	499	-0-	-90	-0-	499	2			N	-0-					89
11	620	X	620	-0-	-0-	-0-	620	2			N	-0-					89
12	589	X	502	-0-	-87	-0-	502	2			N	-0-					89
01	589	X	268	-0-	-321	-0-	268	2			N	-0-					89
02	588	X	481	-0-	-107	-0-	481	2			N	-0-					89
03	651	X	595	-0-	-56	-0-	595	2			N	-0-					89

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	445	-0-	-330	-0-	442	2	3	9	N	3					222
11	720	X	617	-0-	-103	-0-	613	2	4	9	N	4					226
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					226
01	622	N	622	-0-	-0-	-0-	613	2	9	9	N	8					234
02	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					247
*03	860	N	860	-0-	-0-	-0-	854	2	6	9	N	5					252

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2581	-0-	-488	-0-	2577	2	4	9	N	4					166
11	2880	X	2488	-0-	-392	-0-	2468	2	20	9	N	18					184
12	2790	X	2428	-0-	-362	-0-	2417	2	11	9	N	10					194
01	2790	X	1582	-0-	-1208	-0-	1574	2	8	9	N	7					201
02	2364	X	2364	-0-	-0-	-0-	2350	2	14	9	N	13					214
03	2573	X	2465	-0-	-108	-0-	2453	2	12	9	N	11	130	1			95

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	X	1068	-0-	-0-	-0-	1053	2	15	9	Y	14					98
11	1625	N	1625	-0-	-0-	-0-	1618	2	7	9	Y	6					104
12	1162	N	1162	-0-	-0-	-0-	1158	2	4	9	Y	4					108
01	554	N	554	-0-	-0-	-0-	551	2	3	9	Y	3					111
02	1209	N	1209	-0-	-0-	-0-	1196	2	13	9	Y	12					123
*03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					123

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1232	-0-	-349	-0-	1232	2			N	-0-					140
11	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					140
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					140
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					140
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					140
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	736	-0-	-411	-0-	33	1	684	2	Y	17	19	1			5
							19	9									
11	1020	N	675	-0-	-345	-0-	33	1	625	2	Y	15	14	1			6
							17	9									
12	775	N	693	-0-	-82	-0-	34	1	640	2	Y	17	17	1			6
							19	9									
01	744	N	696	-0-	-48	-0-	27	1	655	2	Y	13	14	1			5
							14	9									
02	735	N	735	-0-	-0-	-0-	30	1	687	2	Y	16	13	1			8
							18	9									
*03	666	N	666	-0-	-0-	-0-	29	1	623	2	Y	13	16	1			5
							14	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	8	1	170	2	Y	2	2	1			1
							2	9									
11	180	N	180	-0-	-0-	-0-	9	1	170	2	Y	1	1	1			1
							1	9									
12	186	N	172	-0-	-14	-0-	9	1	162	2	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	6	1	154	2	Y	1	1	1			1
							1	9									
02	149	N	149	-0-	-0-	-0-	6	1	142	2	Y	1	1	1			1
							1	9									
*03	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	650	-0-	-32	-0-	29	1	603	2	Y	16	17	1			5
							18	9									
11	630	N	619	-0-	-11	-0-	30	1	574	2	Y	14	13	1			6
							15	9									
12	682	N	636	-0-	-46	-0-	32	1	589	2	Y	14	15	1			5
							15	9									
01	651	N	631	-0-	-20	-0-	24	1	593	2	Y	13	13	1			5
							14	9									
02	560	N	560	-0-	-0-	-0-	23	1	525	2	Y	11	10	1			6
							12	9									
*03	569	N	569	-0-	-0-	-0-	25	1	532	2	Y	11	13	1			4
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	33 19	1 9	682	2	Y	17	17	1			5
11	650	N	650	-0-	-0-	-0-	31 17	1 9	602	2	Y	15	14	1			6
12	644	N	644	-0-	-0-	-0-	32 17	1 9	595	2	Y	15	16	1			5
01	594	N	594	-0-	-0-	-0-	23 13	1 9	558	2	Y	12	12	1			5
02	520	N	520	-0-	-0-	-0-	21 12	1 9	487	2	Y	11	10	1			6
*03	356	N	356	-0-	-0-	-0-	16 8	1 9	332	2	Y	7	10	1			3

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	23 14	1 9	468	2	Y	13	13	1			4
11	481	N	481	-0-	-0-	-0-	23 11	1 9	447	2	Y	10	10	1			4
12	527	N	516	-0-	-11	-0-	26 13	1 9	477	2	Y	12	12	1			4
01	434	N	386	-0-	-48	-0-	15 9	1 9	362	2	Y	8	9	1			3
02	321	N	321	-0-	-0-	-0-	13 7	1 9	301	2	Y	6	6	1			3
03	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	11 7	1 9	231	2	Y	6	6	1			2
11	244	N	244	-0-	-0-	-0-	12 6	1 9	226	2	Y	5	5	1			2
12	217	N	195	-0-	-22	-0-	10 6	1 9	179	2	Y	5	5	1			2
01	162	N	162	-0-	-0-	-0-	6 2	1 9	154	2	Y	2	3	1			1
02	114	N	114	-0-	-0-	-0-	5 2	1 9	107	2	Y	2	2	1			1
*03	436	N	436	-0-	-0-	-0-	19 10	1 9	407	2	Y	9	7	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					98
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					98
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					98
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					98
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					98
*03	248	N	132	-0-	-116	-0-	132	2			N	-0-					98

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

10	868	N	297	-0-	-571	-0-	14	1	280	2	Y	3	4	1			1
							3	9									
11	510	N	283	-0-	-227	-0-	14	1	267	2	Y	2	2	1			1
							2	9									
12	310	N	284	-0-	-26	-0-	14	1	268	2	Y	2	2	1			1
							2	9									
01	959	N	959	-0-	-0-	-0-	38	1	914	2	Y	6	3	1			4
							7	9									
02	1061	N	1061	-0-	-0-	-0-	44	1	1009	2	Y	7	7	1			4
							8	9									
*03	765	N	765	-0-	-0-	-0-	34	1	728	2	Y	3	3	1			4
							3	9									

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

10	1230	N	1230	-0-	-0-	-0-	55	1	1142	2	Y	30	32	1			9
							33	9									
11	1106	N	1106	-0-	-0-	-0-	53	1	1025	2	Y	25	24	1			10
							28	9									
12	1090	N	1090	-0-	-0-	-0-	54	1	1007	2	Y	26	27	1			9
							29	9									
01	1064	N	1064	-0-	-0-	-0-	41	1	1001	2	Y	20	21	1			8
							22	9									
02	918	N	918	-0-	-0-	-0-	37	1	860	2	Y	19	17	1			10
							21	9									
*03	556	N	556	-0-	-0-	-0-	25	1	519	2	Y	11	16	1			5
							12	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

10	155	N	121	-0-	-34	-0-	5	1	116	2	Y	-0-					4
11	150	N	143	-0-	-7	-0-	6	1	135	2	Y	2	4	1			2
							2	9									
12	155	N	132	-0-	-23	-0-	6	1	125	2	Y	1					3
							1	9									
01	124	N	116	-0-	-8	-0-	5	1	110	2	Y	1					4
							1	9									
02	159	N	159	-0-	-0-	-0-	7	1	150	2	Y	2	4	1			2
							2	9									
03	124	N	80	-0-	-44	-0-	3	1	77	2	Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	214	-0-	-282	-0-	9	204	2	Y	1					11
							1		9							
11	617	N	617	-0-	-0-	-0-	27	581	2	Y	8	12	1			7
							9		9							
12	492	N	492	-0-	-0-	-0-	23	463	2	Y	5					12
							6		9							
01	288	N	288	-0-	-0-	-0-	12	275	2	Y	1					13
							1		9							
02	588	N	517	-0-	-71	-0-	22	489	2	Y	5	13	1			5
							6		9							
03	496	N	268	-0-	-228	-0-	12	255	2	Y	1					6
							1		9							

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	856	-0-	-12	-0-	38	795	2	Y	21	22	1			6
							23		9							
11	837	N	837	-0-	-0-	-0-	40	776	2	Y	19	17	1			8
							21		9							
12	868	N	749	-0-	-119	-0-	37	693	2	Y	17	19	1			6
							19		9							
01	868	N	608	-0-	-260	-0-	24	571	2	Y	12	13	1			5
							13		9							
02	560	N	560	-0-	-0-	-0-	23	525	2	Y	11	10	1			6
							12		9							
*03	459	N	459	-0-	-0-	-0-	20	428	2	Y	10	12	1			4
							11		9							

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	792	-0-	-14	-0-	35	736	2	Y	19	20	1			6
							21		9							
11	805	N	805	-0-	-0-	-0-	39	746	2	Y	18	16	1			8
							20		9							
12	806	N	770	-0-	-36	-0-	38	713	2	Y	17	19	1			6
							19		9							
01	806	N	671	-0-	-135	-0-	26	631	2	Y	13	14	1			5
							14		9							
02	618	N	618	-0-	-0-	-0-	25	579	2	Y	13	11	1			7
							14		9							
*03	2807	N	2807	-0-	-0-	-0-	124	2621	2	Y	56	45	1			18
							62		9							

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	15	128	2	Y	4	4	1			5
							4		9							
11	150	N	133	-0-	-17	-0-	15	116	2	Y	2	4	1			3
							2		9							
12	155	N	131	-0-	-24	-0-	14	114	2	Y	3	4	1			2
							3		9							
01	155	N	145	-0-	-10	-0-	16	125	2	Y	4	4	1			2
							4		9							
02	59	N	59	-0-	-0-	-0-	7	50	2	Y	2					4
							2		9							
03	0	N	-0-	-0-	-0-	-0-				Y	-0-	3	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	113	1	947	2	Y	29	26	1	1	8	33
							32	9									
11	914	N	914	-0-	-0-	-0-	104	1	787	2	Y	21	31	1			23
							23	9									
12	961	N	825	-0-	-136	-0-	88	1	714	2	Y	21	29	1			15
							23	9									
01	964	N	964	-0-	-0-	-0-	105	1	831	2	Y	25	25	1			15
							28	9									
02	733	N	733	-0-	-0-	-0-	89	1	624	2	Y	18					33
							20	9									
*03	232	N	232	-0-	-0-	-0-	23	1	203	2	Y	5	28	1			10
							6	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	32	1	764	2	Y	14	13	1			12
							15	9									
11	467	N	467	-0-	-0-	-0-	20	1	436	2	Y	10	19	1			3
							11	9									
12	1116	N	140	-0-	-976	-0-	6	1	130	2	Y	4	5	1			2
							4	9									
01	806	N	722	-0-	-84	-0-	30	1	678	2	Y	13	10	1			5
							14	9									
02	562	N	562	-0-	-0-	-0-	24	1	528	2	Y	9	9	1			5
							10	9									
*03	1227	N	1227	-0-	-0-	-0-	53	1	1156	2	Y	16	16	1			5
							18	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	26	1	537	2	Y	14	15	1			4
							15	9									
11	570	N	557	-0-	-13	-0-	27	1	516	2	Y	13	12	1			5
							14	9									
12	589	N	563	-0-	-26	-0-	28	1	521	2	Y	13	14	1			4
							14	9									
01	558	N	522	-0-	-36	-0-	20	1	490	2	Y	11	11	1			4
							12	9									
02	467	N	467	-0-	-0-	-0-	19	1	437	2	Y	10	9	1			5
							11	9									
*03	340	N	340	-0-	-0-	-0-	15	1	317	2	Y	7	9	1			3
							8	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2870	-0-	-478	-0-	128	1	2665	2	Y	70	77	1	1	8	21
							77	9									
11	3030	X	2671	-0-	-359	-0-	129	1	2476	2	Y	60	56	1			25
							66	9									
12	3348	X	2402	-0-	-946	-0-	119	1	2222	2	Y	55	61	1			19
							61	9									
01	3348	X	2552	-0-	-796	-0-	99	1	2398	2	Y	50	49	1			20
							55	9									
02	2704	X	2704	-0-	-0-	-0-	109	1	2534	2	Y	55	46	1			29
							61	9									
*03	3174	X	3174	-0-	-0-	-0-	140	1	2964	2	Y	64	69	1			24
							70	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1710	-0-		-1390	3467		77 1 45 9	1588	2	Y	41	43	1			13
11	3000	N	1457	-0-		-1543	1924		70 1 36 9	1351	2	Y	33	32	1			14
12	3100	N	1465	-0-		-1635	289		73 1 36 9	1356	2	Y	33	35	1			12
01	1705	N	1406	-0-		-299	-0-		55 1 30 9	1321	2	Y	27	28	1			11
02	1372	N	1198	-0-		-174	-0-		48 1 28 9	1122	2	Y	25	23	1			13
03	1457	N	884	-0-		-573	-0-		39 1 19 9	826	2	Y	17	23	1			7

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1660	-0-		-1440	4687		74 1 44 9	1542	2	Y	40	42	1	1	8	12
11	3000	N	1581	-0-		-1419	3268		76 1 40 9	1465	2	Y	36	33	1			15
12	3100	N	1619	-0-		-1481	1787		80 1 41 9	1498	2	Y	37	39	1			13
01	3100	N	1576	-0-		-1524	263		61 1 34 9	1481	2	Y	31	32	1			12
02	1697	N	1434	-0-		-263	-0-		58 1 32 9	1344	2	Y	29	26	1			15
03	1612	N	1035	-0-		-577	-0-		46 1 24 9	965	2	Y	22	28	1			9

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3060	N	1221	-0-		-1839	-0-		55 1 32 9	1134	2	Y	29	31	1			9
11	1264	N	1264	-0-		-0-	-0-		61 1 32 9	1171	2	Y	29	26	1			12
12	1277	N	1277	-0-		-0-	-0-		63 1 32 9	1182	2	Y	29	31	1			10
01	1209	N	1177	-0-		-32	-0-		46 1 25 9	1106	2	Y	23	24	1			9
02	1176	N	669	-0-		-507	-0-		27 1 15 9	627	2	Y	14	16	1			7
03	1271	N	662	-0-		-609	-0-		29 1 14 9	619	2	Y	13	15	1			5

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1321	-0-		-12	-0-	1321	2			N	-0-					-0-
11	1350	N	1261	-0-		-89	-0-	1261	2			N	-0-					-0-
12	1364	N	1291	-0-		-73	-0-	1291	2			N	-0-					-0-
01	1333	N	1189	-0-		-144	-0-	1189	2			N	-0-					-0-
02	1176	N	1138	-0-		-38	-0-	1138	2			N	-0-					-0-
03	1302	N	669	-0-		-633	-0-	669	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3074	N	1252	-0-	-1822	-0-	56	1	1164	2	Y	29	31	1			9
							32	9									
11	1200	N	1102	-0-	-98	-0-	53	1	1021	2	Y	25	24	1			10
							28	9									
12	1248	N	1248	-0-	-0-	-0-	62	1	1154	2	Y	29	29	1			10
							32	9									
01	1240	N	1218	-0-	-22	-0-	47	1	1146	2	Y	23	24	1			9
							25	9									
02	1114	N	1114	-0-	-0-	-0-	45	1	1044	2	Y	23	20	1			12
							25	9									
03	1240	N	874	-0-	-366	-0-	39	1	816	2	Y	17	22	1			7
							19	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	547	-0-	-862	-0-	22	1	523	2	Y	2					27
							2	9									
11	1140	N	1086	-0-	-54	-0-	47	1	1025	2	Y	13	28	1			12
							14	9									
12	1034	N	1034	-0-	-0-	-0-	48	1	975	2	Y	10					22
							11	9									
01	653	N	653	-0-	-0-	-0-	28	1	621	2	Y	4					26
							4	9									
02	1204	N	1204	-0-	-0-	-0-	52	1	1139	2	Y	12	26	1			12
							13	9									
03	1023	N	1010	-0-	-13	-0-	44	1	960	2	Y	5					17
							6	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	6	1	142	2	Y	2	2	1			2
							2	9									
11	158	N	158	-0-	-0-	-0-	7	1	147	2	Y	4	5	1			1
							4	9									
12	167	N	167	-0-	-0-	-0-	8	1	155	2	Y	4	3	1			2
							4	9									
01	155	N	111	-0-	-44	-0-	5	1	104	2	Y	2	3	1			1
							2	9									
02	271	N	271	-0-	-0-	-0-	12	1	255	2	Y	4	3	1			2
							4	9									
03	155	N	151	-0-	-4	-0-	6	1	142	2	Y	3	4	1			1
							3	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1618	N	1618	-0-	-0-	-0-	64	1	1520	2	Y	31	21	1	1	8	25
							34	9									
11	1637	N	1637	-0-	-0-	-0-	70	1	1528	2	Y	35	48	1			12
							39	9									
12	1643	N	1612	-0-	-31	-0-	73	1	1502	2	Y	34	26	1			20
							37	9									
01	1643	X	1179	-0-	-464	-0-	49	1	1107	2	Y	21	33	1			8
							23	9									
02	1540	X	1520	-0-	-20	-0-	65	1	1429	2	Y	24	18	1			14
							26	9									
*03	2067	X	2067	-0-	-0-	-0-	89	1	1949	2	Y	26	32	1			8
							29	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0-	-0-	1382	2	14	9	N	13					115
11	1316	N	1316	-0-	-0-	-0-	1294	2	22	9	N	20					135
12	1433	N	1433	-0-	-0-	-0-	1418	2	15	9	N	14					149
01	1395	N	1311	-0-	-84	-0-	1302	2	9	9	N	8					157
02	1232	N	1129	-0-	-103	-0-	1099	2	30	9	N	27					184
03	1426	N	1015	-0-	-411	-0-	998	2	17	9	N	15					199

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
02	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
03	930	N	317	-0-	-613	-0-	317	2			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	757	-0-	-2343	3412	30	1	725	2	Y	2					38
							2	9									
11	3000	N	1619	-0-	-1381	2031	70	1	1528	2	Y	19	40	1			17
							21	9									
12	3100	N	1651	-0-	-1449	582	76	1	1556	2	Y	17					34
							19	9									
01	1723	X	1141	-0-	-582	-0-	48	1	1085	2	Y	7					41
							8	9									
02	1512	X	1453	-0-	-59	-0-	63	1	1373	2	Y	15	42	1			14
							17	9									
03	1674	X	1375	-0-	-299	-0-	60	1	1307	2	Y	7					21
							8	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	270	-0-	-505	-0-	11	1	258	2	Y	1					17
							1	9									
11	753	N	753	-0-	-0-	-0-	33	1	710	2	Y	9	18	1			8
							10	9									
12	712	N	712	-0-	-0-	-0-	33	1	671	2	Y	7					15
							8	9									
01	311	N	311	-0-	-0-	-0-	13	1	296	2	Y	2					17
							2	9									
02	700	N	667	-0-	-33	-0-	29	1	630	2	Y	7	17	1			7
							8	9									
03	713	N	645	-0-	-68	-0-	28	1	614	2	Y	3					10
							3	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	X	2616	-0-	-0-	-0-	117	1	2431	2	Y	62	64	1			19
							68	9									
11	2201	X	2201	-0-	-0-	-0-	106	1	2040	2	Y	50	48	1			21
							55	9									
12	2449	X	1774	-0-	-675	-0-	88	1	1642	2	Y	40	47	1			14
							44	9									
01	2604	X	2182	-0-	-422	-0-	85	1	2050	2	Y	43	40	1			17
							47	9									
02	1626	N	1626	-0-	-0-	-0-	66	1	1524	2	Y	33	33	1			17
							36	9									
*03	1756	N	1756	-0-	-0-	-0-	77	1	1640	2	Y	35	39	1			13
							39	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1885	-0-		-223	-0-	84	1	1751	2	Y	45	49	1			14
								50	9									
11	2040	N	2010	-0-		-30	-0-	97	1	1863	2	Y	45	40	1			19
								50	9									
12	2015	N	1964	-0-		-51	-0-	98	1	1816	2	Y	45	48	1			16
								50	9									
01	2012	N	2012	-0-		-0-	-0-	78	1	1892	2	Y	38	39	1			15
								42	9									
02	1614	N	1614	-0-		-0-	-0-	65	1	1513	2	Y	33	31	1			17
								36	9									
*03	1181	N	1181	-0-		-0-	-0-	52	1	1103	2	Y	24	31	1			10
								26	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

10	558	N	480	-0-		-78	-0-	480	2			Y	-0-					-0-
11	574	N	574	-0-		-0-	-0-	574	2			Y	-0-					-0-
12	558	N	231	-0-		-327	-0-	231	2			Y	-0-					-0-
01	503	N	503	-0-		-0-	-0-	503	2			Y	-0-					-0-
02	553	N	553	-0-		-0-	-0-	553	2			Y	-0-					-0-
*03	415	N	415	-0-		-0-	-0-	415	2			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

10	1798	N	1152	-0-		-646	-0-	45	1	1084	2	Y	21	18	1			18
								23	9									
11	1590	N	1452	-0-		-138	-0-	62	1	1357	2	Y	30	38	1			10
								33	9									
12	1550	N	1440	-0-		-110	-0-	65	1	1341	2	Y	31	23	1			18
								34	9									
01	1147	N	888	-0-		-259	-0-	37	1	833	2	Y	16	28	1			6
								18	9									
02	1344	N	1321	-0-		-23	-0-	57	1	1241	2	Y	21	15	1			12
								23	9									
*03	1670	N	1670	-0-		-0-	-0-	72	1	1575	2	Y	21	27	1			6
								23	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

10	434	N	215	-0-		-219	-0-	9	1	205	2	Y	1					10
								1	9									
11	438	N	438	-0-		-0-	-0-	19	1	413	2	Y	5	10	1			5
								6	9									
12	398	N	398	-0-		-0-	-0-	18	1	376	2	Y	4					9
								4	9									
01	256	N	256	-0-		-0-	-0-	11	1	244	2	Y	1					10
								1	9									
02	420	N	329	-0-		-91	-0-	14	1	312	2	Y	3	10	1			3
								3	9									
03	403	N	317	-0-		-86	-0-	14	1	301	2	Y	2					5
								2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1533	-0-	-1567	5938	61	1	1465	2	Y	6					49
							7	9									
11	3000	N	2141	-0-	-859	5079	93	1	2020	2	Y	25	51	1			23
							28	9									
12	3100	N	1663	-0-	-1437	3642	76	1	1568	2	Y	17					40
							19	9									
01	4857	X	1215	-0-	-3642	-0-	51	1	1155	2	Y	8					48
							9	9									
02	1988	X	1863	-0-	-125	-0-	81	1	1762	2	Y	18	48	1			18
							20	9									
03	2201	X	1616	-0-	-585	-0-	70	1	1537	2	Y	8					26
							9	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	16	-0-	-263	-0-	1	1	15	2	Y	-0-	2	1			-0-
11	330	N	236	-0-	-94	-0-	10	1	219	2	Y	6	4	1			2
							7	9									
12	209	N	209	-0-	-0-	-0-	9	1	194	2	Y	5	4	1			3
							6	9									
01	136	N	136	-0-	-0-	-0-	6	1	128	2	Y	2	4	1			1
							2	9									
02	224	N	145	-0-	-79	-0-	6	1	137	2	Y	2	2	1			1
							2	9									
03	217	N	21	-0-	-196	-0-	1	1	20	2	Y	-0-	1	1			-0-

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	3	-0-	-1826	-0-	3	2			Y	-0-					-0-
11	1770	X	705	-0-	-1065	-0-	30	1	658	2	Y	15	10	1			5
							17	9									
12	2678	X	2678	-0-	-0-	-0-	122	1	2493	2	Y	57	29	1			33
							63	9									
01	1196	N	1196	-0-	-0-	-0-	50	1	1121	2	Y	23	47	1			9
							25	9									
02	1426	N	1426	-0-	-0-	-0-	61	1	1341	2	Y	22	18	1			13
							24	9									
*03	1539	N	1539	-0-	-0-	-0-	66	1	1452	2	Y	19	26	1			6
							21	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1016	-0-	-782	-0-	40	1	955	2	Y	19	21	1			16
							21	9									
11	2292	N	2292	-0-	-0-	-0-	98	1	2141	2	Y	48	48	1			16
							53	9									
12	2117	N	2117	-0-	-0-	-0-	96	1	1971	2	Y	45	35	1			26
							50	9									
01	1891	X	1069	-0-	-822	-0-	45	1	1002	2	Y	20	38	1			8
							22	9									
02	2128	X	1673	-0-	-455	-0-	72	1	1573	2	Y	25	18	1			15
							28	9									
03	2356	X	1700	-0-	-656	-0-	73	1	1603	2	Y	22	30	1			7
							24	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	669	-0-		-13	-0-	30	1	621	2	Y	16	17	1			5
								18	9									
11	660	N	625	-0-		-35	-0-	30	1	580	2	Y	14	13	1			6
								15	9									
12	682	N	627	-0-		-55	-0-	31	1	581	2	Y	14	15	1			5
								15	9									
01	682	N	620	-0-		-62	-0-	24	1	583	2	Y	12	12	1			5
								13	9									
02	551	N	551	-0-		-0-	-0-	22	1	517	2	Y	11	10	1			6
								12	9									
*03	511	N	511	-0-		-0-	-0-	23	1	477	2	Y	10	12	1			4
								11	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	423	-0-		-600	-0-	17	1	405	2	Y	1					24
								1	9									
11	1055	N	1055	-0-		-0-	-0-	46	1	996	2	Y	12	25	1			11
								13	9									
12	890	N	890	-0-		-0-	-0-	41	1	839	2	Y	9					20
								10	9									
01	789	N	789	-0-		-0-	-0-	33	1	750	2	Y	5					25
								6	9									
02	980	N	950	-0-		-30	-0-	41	1	898	2	Y	10	26	1			9
								11	9									
03	899	N	727	-0-		-172	-0-	32	1	691	2	Y	4					13
								4	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	49	-0-		-75	-0-	2	1	47	2	Y	-0-					2
11	90	N	71	-0-		-19	-0-	3	1	67	2	Y	1	2	1			1
								1	9									
12	71	N	71	-0-		-0-	-0-	3	1	68	2	Y	-0-					1
01	62	N	57	-0-		-5	-0-	2	1	54	2	Y	1					2
								1	9									
02	159	N	159	-0-		-0-	-0-	7	1	150	2	Y	2	2	1			2
								2	9									
*03	80	N	80	-0-		-0-	-0-	3	1	77	2	Y	-0-					2

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-		-14	-0-	16	1	332	2	Y	9	9	1			3
								10	9									
11	330	N	320	-0-		-10	-0-	15	1	297	2	Y	7	7	1			3
								8	9									
12	372	N	255	-0-		-117	-0-	13	1	235	2	Y	6	7	1			2
								7	9									
01	372	N	166	-0-		-206	-0-	6	1	156	2	Y	4	4	1	1	8	1
								4	9									
02	DLQ G-10		222	-0-		222	222	9	1	209	2	Y	4	3	1			2
								4	9									
03	DLQ G-10		244	-0-		244	466	11	1	227	2	Y	5	5	1			2
								6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1518	-0-	-311	-0-	69	1	1431	2	Y	16	19	1			5
							18	9									
11	1800	N	1381	-0-	-419	-0-	68	1	1302	2	Y	10	9	1			6
							11	9									
12	1643	N	1251	-0-	-392	-0-	63	1	1176	2	Y	11	11	1			6
							12	9									
01	1519	N	1051	-0-	-468	-0-	41	1	1002	2	Y	7	8	1			5
							8	9									
02	DLQ G-10		851	-0-	851	851	35	1	812	2	Y	4	6	1			3
							4	9									
03	DLQ G-10		527	-0-	527	1378	24	1	501	2	Y	2	2	1			3
							2	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	668	N	668	-0-	-0-	-0-	68	1	590	2	Y	9					141
							10	9									
11	876	N	876	-0-	-0-	-0-	68	1	766	2	Y	38	156	1			23
							42	9									
12	936	N	936	-0-	-0-	-0-	71	1	760	2	Y	95					118
							105	9									
01	793	N	793	-0-	-0-	-0-	71	1	659	2	Y	57	167	1			8
							63	9									
02	730	N	730	-0-	-0-	-0-	64	1	576	2	Y	82					90
							90	9									
03	744	N	495	-0-	-249	-0-	39	1	395	2	Y	55					145
							61	9									

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1084	-0-	-218	-0-	43	1	1018	2	Y	21	17	1			17
							23	9									
11	1290	N	1228	-0-	-62	-0-	53	1	1146	2	Y	26	34	1			9
							29	9									
12	1395	N	1300	-0-	-95	-0-	59	1	1211	2	Y	27	20	1			16
							30	9									
01	1085	N	912	-0-	-173	-0-	38	1	855	2	Y	17	26	1			7
							19	9									
02	1710	N	1710	-0-	-0-	-0-	74	1	1607	2	Y	26	18	1			15
							29	9									
03	1302	N	1265	-0-	-37	-0-	54	1	1193	2	Y	16	26	1			5
							18	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	11	-0-	-3120	-0-	11	2			Y	-0-	23	1			-0-
11	3030	X	1646	-0-	-1384	-0-	70	1	1536	2	Y	36	24	1			12
							40	9									
12	5312	X	5312	-0-	-0-	-0-	241	1	4944	2	Y	115	59	1	2	8	66
							127	9									
01	2697	X	2581	-0-	-116	-0-	108	1	2421	2	Y	47	95	1			18
							52	9									
02	2698	X	2698	-0-	-0-	-0-	116	1	2536	2	Y	42	36	1			24
							46	9									
03	5053	X	3251	-0-	-1802	-0-	140	1	3065	2	Y	42	53	1			13
							46	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	769	-0-	-378	-0-	30	1	724	2	Y	14	12	1			12
							15	9									
11	1050	N	935	-0-	-115	-0-	40	1	873	2	Y	20	25	1			7
							22	9									
12	1029	N	1029	-0-	-0-	-0-	47	1	958	2	Y	22	16	1			13
							24	9									
01	775	N	618	-0-	-157	-0-	26	1	580	2	Y	11	20	1			4
							12	9									
02	1114	N	1114	-0-	-0-	-0-	48	1	1046	2	Y	18	12	1			10
							20	9									
*03	1045	N	1045	-0-	-0-	-0-	45	1	986	2	Y	13	19	1			4
							14	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	11	1	220	2	Y	6	6	1			2
							7	9									
11	240	N	222	-0-	-18	-0-	11	1	205	2	Y	5	5	1			2
							6	9									
12	221	N	221	-0-	-0-	-0-	11	1	204	2	Y	5	5	1			2
							6	9									
01	261	N	261	-0-	-0-	-0-	10	1	245	2	Y	5	5	1			2
							6	9									
02	DLQ G-10		272	-0-	272	272	11	1	254	2	Y	6	5	1			3
							7	9									
03	DLQ G-10		198	-0-	198	470	9	1	185	2	Y	4	5	1			2
							4	9									

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1260	-0-	-972	-0-	50	1	1185	2	Y	23	27	1			19
							25	9									
11	2264	X	2264	-0-	-0-	-0-	97	1	2113	2	Y	49	52	1			16
							54	9									
12	2418	X	2162	-0-	-256	-0-	98	1	2012	2	Y	47	36	1			27
							52	9									
01	2418	X	1589	-0-	-829	-0-	66	1	1491	2	Y	29	45	1			11
							32	9									
02	2184	X	2076	-0-	-108	-0-	89	1	1951	2	Y	33	25	1			19
							36	9									
03	2325	X	1906	-0-	-419	-0-	82	1	1799	2	Y	23	35	1			7
							25	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	16	1	390	2	Y	7	7	1			6
							8	9									
11	483	N	483	-0-	-0-	-0-	21	1	451	2	Y	10	13	1			3
							11	9									
12	620	N	512	-0-	-108	-0-	23	1	477	2	Y	11	8	1			6
							12	9									
01	403	N	309	-0-	-94	-0-	13	1	289	2	Y	6	10	1			2
							7	9									
02	516	N	516	-0-	-0-	-0-	22	1	484	2	Y	9	6	1			5
							10	9									
03	527	N	487	-0-	-40	-0-	21	1	459	2	Y	6	9	1			2
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1210	-0-	-588	-0-	48	1	1138	2	Y	22	16	1			18
							24	9									
11	1740	X	1693	-0-	-47	-0-	72	1	1580	2	Y	37	43	1			12
							41	9									
12	1798	X	1639	-0-	-159	-0-	74	1	1526	2	Y	35	27	1			20
							39	9									
01	1245	N	1245	-0-	-0-	-0-	52	1	1168	2	Y	23	34	1			9
							25	9									
02	1943	N	1943	-0-	-0-	-0-	84	1	1827	2	Y	29	21	1			17
							32	9									
*03	2676	N	2676	-0-	-0-	-0-	115	1	2524	2	Y	34	41	1			10
							37	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-	2	1			-0-
11	60	N	19	-0-	-41	-0-	2	1	17	2	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	9	1	74	2	Y	3	1	1			2
							3	9									
01	DLQ G-10		88	-0-	88	88	10	1	76	2	Y	2	3	1			1
							2	9									
02	DLQ G-10		81	-0-	81	169	10	1	69	2	Y	2					3
							2	9									
*03	200	N	31	-0-	-169	-0-	3	1	27	2	Y	1	3	1			1
							1	9									

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1622	-0-	-114	-0-	64	1	1525	2	Y	30	20	1			25
							33	9									
11	1430	N	1430	-0-	-0-	-0-	61	1	1336	2	Y	30	45	1			10
							33	9									
12	2036	N	2036	-0-	-0-	-0-	92	1	1897	2	Y	43	28	1			25
							47	9									
01	2391	N	2391	-0-	-0-	-0-	100	1	2243	2	Y	44	52	1			17
							48	9									
02	1492	N	1492	-0-	-0-	-0-	64	1	1403	2	Y	23	27	1			13
							25	9									
03	2046	N	1475	-0-	-571	-0-	63	1	1391	2	Y	19	26	1			6
							21	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1513	-0-	-161	-0-	60	1	1422	2	Y	28	24	1			23
							31	9									
11	1830	N	1568	-0-	-262	-0-	67	1	1464	2	Y	34	46	1			11
							37	9									
12	2046	N	1896	-0-	-150	-0-	86	1	1765	2	Y	41	28	1			24
							45	9									
01	2046	X	1326	-0-	-720	-0-	55	1	1245	2	Y	24	38	1			10
							26	9									
02	1848	X	1672	-0-	-176	-0-	72	1	1572	2	Y	25	20	1			15
							28	9									
03	1891	X	1808	-0-	-83	-0-	78	1	1705	2	Y	23	31	1			7
							25	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1425	-0-	-311	-0-	56	1	1340	2	Y	26	21	1			22
							29	9									
11	2030	N	2030	-0-	-0-	-0-	87	1	1895	2	Y	44	51	1			15
							48	9									
12	1849	N	1849	-0-	-0-	-0-	84	1	1722	2	Y	39	31	1			23
							43	9									
01	1829	X	1413	-0-	-416	-0-	59	1	1325	2	Y	26	39	1			10
							29	9									
02	1904	X	1690	-0-	-214	-0-	73	1	1588	2	Y	26	21	1			15
							29	9									
03	2108	X	1845	-0-	-263	-0-	79	1	1741	2	Y	23	31	1			7
							25	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1542	-0-	-752	-0-	61	1	1449	2	Y	29	25	1			24
							32	9									
11	2319	N	2319	-0-	-0-	-0-	99	1	2165	2	Y	50	57	1			17
							55	9									
12	2235	N	2235	-0-	-0-	-0-	101	1	2081	2	Y	48	37	1			28
							53	9									
01	1927	N	1927	-0-	-0-	-0-	80	1	1808	2	Y	35	49	1			14
							39	9									
02	2156	N	1979	-0-	-177	-0-	85	1	1860	2	Y	31	27	1			18
							34	9									
03	2232	N	2227	-0-	-5	-0-	96	1	2100	2	Y	28	37	1			9
							31	9									

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1530	-0-	-950	-0-	60	1	1439	2	Y	28	25	1			23
							31	9									
11	2400	X	2014	-0-	-386	-0-	86	1	1881	2	Y	43	52	1			14
							47	9									
12	2480	X	2013	-0-	-467	-0-	91	1	1875	2	Y	43	32	1			25
							47	9									
01	2077	X	1288	-0-	-789	-0-	54	1	1208	2	Y	24	40	1			9
							26	9									
02	1876	X	1825	-0-	-51	-0-	79	1	1715	2	Y	28	21	1			16
							31	9									
03	2077	X	1990	-0-	-87	-0-	86	1	1875	2	Y	26	34	1			8
							29	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1272	-0-	-92	-0-	1272	2			N	-0-					-0-
11	1350	N	1169	-0-	-181	-0-	1169	2			N	-0-					-0-
12	1364	N	1085	-0-	-279	-0-	1085	2			N	-0-					-0-
01	1271	N	1178	-0-	-93	-0-	1178	2			N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
*03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	19	1	455	2	Y	8	3	1			7
							9	9									
11	960	N	266	-0-	-694	-0-	11	1	248	2	Y	6	11	1			2
							7	9									
12	186	N	70	-0-	-116	-0-	3	1	65	2	Y	2	3	1			1
							2	9									
01	434	N	174	-0-	-260	-0-	7	1	164	2	Y	3	3	1			1
							3	9									
02	649	N	649	-0-	-0-	-0-	28	1	610	2	Y	10	5	1			6
							11	9									
*03	528	N	528	-0-	-0-	-0-	23	1	498	2	Y	6	10	1			2
							7	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	6	1	133	2	Y	4	4	1			1
							4	9									
11	131	N	131	-0-	-0-	-0-	6	1	122	2	Y	3	3	1			1
							3	9									
12	129	N	129	-0-	-0-	-0-	6	1	120	2	Y	3	3	1			1
							3	9									
01	124	N	117	-0-	-7	-0-	5	1	110	2	Y	2	2	1			1
							2	9									
02	DLQ G-10		113	-0-	113	113	5	1	106	2	Y	2	2	1			1
							2	9									
03	DLQ G-10		116	-0-	116	229	5	1	108	2	Y	3	3	1			1
							3	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	672	-0-	-196	-0-	26	1	632	2	Y	13	10	1			10
							14	9									
11	752	N	752	-0-	-0-	-0-	32	1	702	2	Y	16	21	1			5
							18	9									
12	775	N	755	-0-	-20	-0-	34	1	703	2	Y	16	12	1			9
							18	9									
01	682	N	511	-0-	-171	-0-	21	1	479	2	Y	10	15	1			4
							11	9									
02	700	N	618	-0-	-82	-0-	27	1	580	2	Y	10	8	1			6
							11	9									
03	744	N	637	-0-	-107	-0-	27	1	602	2	Y	7	11	1			2
							8	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1203	-0-	-37	-0-	67	1	1136	3	N	-0-					-0-
11	1290	N	1161	-0-	-129	-0-	65	1	1096	3	N	-0-					-0-
12	1302	N	1284	-0-	-18	-0-	75	1	1209	3	N	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	75	1	1167	3	N	1	1	8			-0-
							1	9									
02	1130	N	1130	-0-	-0-	-0-	72	1	1058	3	N	-0-					-0-
03	1271	N	1254	-0-	-17	-0-	76	1	1178	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-	-0-	-0-	81	1	1680	2	Y	43	46	1			13
							47	9									
11	1752	N	1752	-0-	-0-	-0-	85	1	1624	2	Y	39	36	1			16
							43	9									
12	1860	N	1845	-0-	-15	-0-	92	1	1706	2	Y	43	44	1			15
							47	9									
01	1798	N	1771	-0-	-27	-0-	69	1	1663	2	Y	35	36	1			14
							39	9									
02	DLQ G-10		1602	-0-	1602	1602	65	1	1502	2	Y	32	29	1			17
							35	9									
03	DLQ G-10		1316	-0-	1316	2918	58	1	1228	2	Y	27	33	1			11
							30	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

10	1612	N	1548	-0-	-64	-0-	1546	2	2	9	N	2	2	8			-0-
11	1590	N	1470	-0-	-120	-0-	1468	2	2	9	N	2	2	8			-0-
12	1581	N	1471	-0-	-110	-0-	1469	2	2	9	N	2	2	8			-0-
01	1550	N	1463	-0-	-87	-0-	1462	2	1	9	N	1	1	8			-0-
02	1372	N	1345	-0-	-27	-0-	1345	2			N	-0-					-0-
*03	1474	N	1474	-0-	-0-	-0-	1470	2	4	9	N	4	4	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

10	620	N	428	-0-	-192	-0-	17	1	402	2	Y	8	6	1			7
							9	9									
11	600	N	459	-0-	-141	-0-	20	1	429	2	Y	9	13	1			3
							10	9									
12	631	N	631	-0-	-0-	-0-	29	1	587	2	Y	14	9	1			8
							15	9									
01	434	N	359	-0-	-75	-0-	15	1	336	2	Y	7	12	1			3
							8	9									
02	524	N	524	-0-	-0-	-0-	23	1	492	2	Y	8	6	1			5
							9	9									
03	620	N	577	-0-	-43	-0-	25	1	544	2	Y	7	10	1			2
							8	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

10	4743	X	2411	-0-	-2332	-0-	95	1	2266	2	Y	45	45	1			37
							50	9									
11	4590	X	3796	-0-	-794	-0-	162	1	3545	2	Y	81	91	1			27
							89	9									
12	4402	X	3844	-0-	-558	-0-	174	1	3579	2	Y	83	62	1			48
							91	9									
01	4030	X	2882	-0-	-1148	-0-	120	1	2704	2	Y	53	80	1			21
							58	9									
02	3556	X	3377	-0-	-179	-0-	145	1	3176	2	Y	51	42	1			30
							56	9									
03	3937	X	3914	-0-	-23	-0-	168	1	3691	2	Y	50	65	1			15
							55	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	301	-0-		-195	-0-	12	1	282	2	Y	6	5	1			5
								7	9									
11	369	N	369	-0-		-0-	-0-	16	1	344	2	Y	8	10	1			3
								9	9									
12	429	N	429	-0-		-0-	-0-	20	1	400	2	Y	8	6	1			5
								9	9									
01	310	N	271	-0-		-39	-0-	11	1	254	2	Y	5	8	1			2
								6	9									
02	396	N	396	-0-		-0-	-0-	17	1	372	2	Y	6	4	1			4
								7	9									
03	434	N	399	-0-		-35	-0-	17	1	376	2	Y	5	7	1			2
								6	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-		-0-	-0-	60	1	1240	2	Y	32	34	1			10
								35	9									
11	1320	N	1280	-0-		-40	-0-	62	1	1186	2	Y	29	27	1			12
								32	9									
12	1395	N	1230	-0-		-165	-0-	61	1	1138	2	Y	28	30	1			10
								31	9									
01	1333	N	1203	-0-		-130	-0-	47	1	1131	2	Y	23	24	1			9
								25	9									
02	DLQ G-10		1289	-0-		1289	1289	52	1	1207	2	Y	27	22	1			14
								30	9									
03	DLQ G-10		911	-0-		911	2200	40	1	851	2	Y	18	24	1			8
								20	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	679	-0-		-3	-0-	27	1	638	2	Y	13	16	1			10
								14	9									
11	781	N	781	-0-		-0-	-0-	33	1	728	2	Y	18	22	1			6
								20	9									
12	1395	N	926	-0-		-469	-0-	42	1	862	2	Y	20	14	1			12
								22	9									
01	1395	X	465	-0-		-930	-0-	19	1	437	2	Y	8	17	1			3
								9	9									
02	1260	X	168	-0-		-1092	-0-	7	1	158	2	Y	3	4	1			2
								3	9									
03	930	X	-0-	-0-		-930	-0-					Y	-0-	2	1			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-		-8	-0-	1	1	22	2	N	-0-					-0-
11	30	N	14	-0-		-16	-0-	1	1	13	2	N	-0-					-0-
12	31	N	9	-0-		-22	-0-	9	2			N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	14	N	-0-	-0-		-14	-0-					N	-0-					-0-
03	9	N	3	-0-		-6	-0-	3	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2576	-0-	-214	-0-	266	1	2237	2	Y	66	76	1			82
							73	9									
11	2730	X	2451	-0-	-279	-0-	278	1	2112	2	Y	55	75	1			62
							61	9									
12	2821	X	2460	-0-	-361	-0-	263	1	2129	2	Y	62	79	1			45
							68	9									
01	2821	X	2628	-0-	-193	-0-	287	1	2267	2	Y	67	73	1			39
							74	9									
02	DLQ G-10		2193	-0-	2193	2193	266	1	1868	2	Y	54					93
							59	9									
*03	DLQ G-10		2117	-0-	2117	4310	211	1	1856	2	Y	45	80	1			58
							50	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	949	-0-	-105	-0-	43	1	896	2	Y	9	11	1			3
							10	9									
11	990	N	879	-0-	-111	-0-	43	1	828	2	Y	7	6	1			4
							8	9									
12	930	N	919	-0-	-11	-0-	46	1	864	2	Y	8	7	1			5
							9	9									
01	961	N	907	-0-	-54	-0-	36	1	865	2	Y	5	6	1			4
							6	9									
02	DLQ G-10		816	-0-	816	816	34	1	776	2	Y	5	6	1			3
							6	9									
03	DLQ G-10		682	-0-	682	1498	31	1	648	2	Y	3	2	1			4
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	293	-0-	-79	-0-	13	1	277	2	N	3	4	1			1
							3	9									
11	330	N	277	-0-	-53	-0-	14	1	261	2	N	2	2	1			1
							2	9									
12	310	N	279	-0-	-31	-0-	14	1	263	2	N	2	2	1			1
							2	9									
01	279	N	275	-0-	-4	-0-	11	1	262	2	N	2	2	1			1
							2	9									
02	306	N	306	-0-	-0-	-0-	13	1	291	2	N	2	2	1			1
							2	9									
*03	279	N	194	-0-	-85	-0-	9	1	184	2	N	1	1	1			1
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3297	-0-	-888	-0-	147	1	3045	2	N	95	156	1			174
							105	9									
11	3660	X	2991	-0-	-669	-0-	144	1	2759	2	N	80	165	1			89
							88	9									
12	3720	X	2985	-0-	-735	-0-	146	1	2722	2	N	106					195
							117	9									
01	3348	X	2822	-0-	-526	-0-	109	1	2649	2	N	58	157	1			96
							64	9									
02	DLQ G-10		2452	-0-	2452	2452	98	1	2267	2	N	79					175
							87	9									
*03	DLQ G-10		1879	-0-	1879	4331	82	1	1742	2	N	50	175	1			50
							55	9									

UNIVERSITY 55 10 WELL #: 1 RRCID -> 258565 COMPL. DATE 09/15/2010 TOTAL DEPTH 8180 PERF. 7224 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	114	-0-	-816	-0-	51	1	37	2	N	24	244	1			67
							26	9									
11	1078	N	1078	-0-	-0-	-0-	303	1	379	2	N	360	191	1	8	8	228
							396	9									
12	948	N	948	-0-	-0-	-0-	354	1	331	2	N	239	329	1			138
							263	9									
01	970	N	970	-0-	-0-	-0-	379	1	347	2	N	222	165	1			195
							244	9									
02	1008	N	716	-0-	-292	-0-	316	1	242	2	N	144	153	1	1	8	185
							158	9									
03	961	N	818	-0-	-143	-0-	392	1	248	2	N	162	227	1			120
							178	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	48	-0-	-76	-0-	2	1	45	2	Y	1	1	1			-0-
							1	9									
11	120	N	27	-0-	-93	-0-	1	1	26	2	Y	-0-					-0-
12	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	1	1	27	2	Y	-0-					-0-
02	DLQ G-10		22	-0-	22	22	1	1	21	2	Y	-0-					-0-
03	DLQ G-10		16	-0-	16	38	1	1	15	2	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1045	-0-	-195	-0-	1043	2	2	9	N	2					117
11	1028	N	1028	-0-	-0-	-0-	1024	2	4	9	N	4					121
12	966	N	966	-0-	-0-	-0-	960	2	6	9	N	5					126
01	1054	N	954	-0-	-100	-0-	947	2	7	9	N	6	1	8			131
02	952	N	888	-0-	-64	-0-	884	2	4	9	N	4					135
*03	971	N	971	-0-	-0-	-0-	969	2	2	9	N	2					137

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		742	-0-	742	2250	34	1	708	2	N	-0-					43
11	DLQ G-10		705	-0-	705	2955	35	1	670	2	N	-0-					43
12	500	N	711	-0-	211	3166	36	1	675	2	N	-0-					43
01	3100	N	703	-0-	-2397	769	28	1	675	2	N	-0-					43
02	1395	N	626	-0-	-769	-0-	26	1	600	2	N	-0-					43
*03	713	N	529	-0-	-184	-0-	24	1	505	2	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4843	-0-	4843	14271	223	1	4620	2	N	-0-					49
11	DLQ G-10		4629	-0-	4629	18900	229	1	4400	2	N	-0-					49
12	23487	X	4587	-0-	-18900	-0-	234	1	4353	2	N	-0-					49
01	4506	X	4506	-0-	-0-	-0-	179	1	4327	2	N	-0-					49
02	4368	X	4068	-0-	-300	-0-	168	1	3900	2	N	-0-					49
*03	4836	X	3547	-0-	-1289	-0-	160	1	3387	2	N	-0-					49

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

10	66789	X	2716	-0-	-64073	-0-	122	1	2526	2	N	62					176
							68	9									
11	2639	X	2639	-0-	-0-	-0-	127	1	2435	2	N	70	171	1			75
							77	9									
12	2728	N	2694	-0-	-34	-0-	133	1	2473	2	N	80					155
							88	9									
01	2728	N	2638	-0-	-90	-0-	102	1	2460	2	N	69	167	1	5	8	52
							76	9									
02	2464	N	2373	-0-	-91	-0-	96	1	2234	2	N	39					91
							43	9									
*03	2697	N	2050	-0-	-647	-0-	88	1	1853	2	N	99					190
							109	9									

UNIVERSITY 55 10 WELL #: 3 RRCID -> 262676 COMPL. DATE 06/15/2011 TOTAL DEPTH 8117 PERF. 7234 - 7314

10	0	W	4390	-0-	4390	91409	275	1	3435	2	N	618	743	1			428
							680	9									
11	0	W	4662	-0-	4662	96071	275	1	3681	2	N	642	763	1			307
							706	9									
12	0	W	3979	-0-	3979	100050	294	1	3060	2	N	564	577	1			294
							5	4	620	9							
01	0	W	3441	-0-	3441	103491	294	1	2743	2	N	367	388	1			273
							404	9									
02	0	W	3711	-0-	3711	107202	237	1	2767	2	N	643	522	1			394
							707	9									
03	0	W	3753	-0-	3753	110955	294	1	3101	2	N	325	351	1			368
							358	9									

UNIVERSITY 54-23 WELL #: 4 RRCID -> 266714 COMPL. DATE 09/01/2011 TOTAL DEPTH 8514 PERF. 5542 - 5722

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT	NO RPT	-0-	-0-	-0-	343					N	NO RPT					219
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

QUANTUM RESOURCES MANAGEMENT,LLC 684554

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	2			N	-0-					-0-
01	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					95
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					95
12	217	N	206	-0-	-11	-0-	206	2			N	-0-					95
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					95
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					95
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					95

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	2			N	-0-	5	5			43
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-	5	5			38
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-	5	5			33
01	496	N	453	-0-	-43	-0-	453	2			N	-0-	5	5			28
02	420	N	402	-0-	-18	-0-	402	2			N	-0-	5	5			23
*03	465	N	455	-0-	-10	-0-	455	2			N	-0-	5	5			18

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	331	-0-	-196	-0-	331	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	434	N	273	-0-	-161	-0-	273	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541

CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					198
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					198
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					198
01	95	N	95	-0-	-0-	-0-	87	2	8	9	N	7	7	8			198
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					198
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					117
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					117
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					117
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					117
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					117
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					178
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					178
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					178
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					178
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					178
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					137
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					137
12	793	N	793	-0-	-0-	-0-	778	2	15	9	N	14	2	8			149
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					149
02	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					153
*03	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2					155

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					109
11	300	N	119	-0-	-181	-0-	119	2			N	-0-					109
12	279	N	116	-0-	-163	-0-	115	2	1	9	N	1					110
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					110
02	361	N	361	-0-	-0-	-0-	354	2	7	9	N	6					116
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					116

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					482
11	990	N	871	-0-	-119	-0-	863	2	8	9	N	7					489
12	992	N	913	-0-	-79	-0-	907	2	6	9	N	5					494
01	992	N	828	-0-	-164	-0-	818	2	10	9	N	9					503
02	812	N	723	-0-	-89	-0-	721	2	2	9	N	2					505
03	899	N	584	-0-	-315	-0-	576	2	8	9	N	7					512

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	153	-0-	-64	-0-	153	2			N	-0-					317
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					317
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					317
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					317
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					317
03	186	N	127	-0-	-59	-0-	127	2			N	-0-					317

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					185
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					185
12	225	N	225	-0-	-0-	-0-	212	2	13	9	N	12					197
01	247	N	247	-0-	-0-	-0-	245	2	2	9	N	2					199
02	295	N	295	-0-	-0-	-0-	294	2	1	9	N	1					200
03	217	N	181	-0-	-36	-0-	181	2			N	-0-					200

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	905	-0-	-56	-0-	904	2	1	9	N	1					296
11	910	N	910	-0-	-0-	-0-	900	2	10	9	N	9					305
12	932	N	932	-0-	-0-	-0-	920	2	12	9	N	11					316
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					316
02	919	N	919	-0-	-0-	-0-	910	2	9	9	N	8					324
03	930	N	616	-0-	-314	-0-	608	2	8	9	N	7					331

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					285
11	420	N	270	-0-	-150	-0-	270	2			N	-0-					285
12	527	N	156	-0-	-371	-0-	156	2			N	-0-					285
01	465	N	361	-0-	-104	-0-	361	2			N	-0-					285
02	445	N	445	-0-	-0-	-0-	439	2	6	9	N	5					290
*03	262	N	262	-0-	-0-	-0-	249	2	13	9	N	12					302

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

10	993	N	993	-0-	-0-	-0-	978	2	15	9	N	14					638
11	990	N	790	-0-	-200	-0-	782	2	8	9	N	7	158	1			487
12	1023	N	757	-0-	-266	-0-	751	2	6	9	N	5					492
01	992	N	665	-0-	-327	-0-	656	2	9	9	N	8					500
02	728	N	624	-0-	-104	-0-	617	2	7	9	N	6					506
03	744	N	630	-0-	-114	-0-	621	2	9	9	N	8					514

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

10	527	N	481	-0-	-46	-0-	480	2	1	9	N	1					200
11	510	N	489	-0-	-21	-0-	488	2	1	9	N	1					201
12	467	N	467	-0-	-0-	-0-	464	2	3	9	N	3					204
01	496	N	480	-0-	-16	-0-	480	2			N	-0-					204
02	448	N	430	-0-	-18	-0-	429	2	1	9	N	1					205
03	465	N	294	-0-	-171	-0-	293	2	1	9	N	1					206

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

10	713	N	646	-0-	-67	-0-	637	2	9	9	N	8					553
11	718	N	718	-0-	-0-	-0-	711	2	7	9	N	6					559
12	722	N	722	-0-	-0-	-0-	714	2	8	9	N	7					566
01	833	N	833	-0-	-0-	-0-	822	2	11	9	N	10					576
02	707	N	707	-0-	-0-	-0-	700	2	7	9	N	6					582
03	713	N	474	-0-	-239	-0-	468	2	6	9	N	5	159	1			428

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

10	682	N	490	-0-	-192	-0-	490	2			N	-0-					291
11	723	N	723	-0-	-0-	-0-	717	2	6	9	N	5	1	8			295
12	682	N	557	-0-	-125	-0-	548	2	9	9	N	8					303
01	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					308
02	672	N	642	-0-	-30	-0-	636	2	6	9	N	5					313
03	558	N	458	-0-	-100	-0-	452	2	6	9	N	5					318

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

10	775	N	775	-0-	-0-	-0-	761	2	14	9	N	13					385
11	720	N	670	-0-	-50	-0-	663	2	7	9	N	6					391
12	806	N	689	-0-	-117	-0-	682	2	7	9	N	6	2	8			395
01	775	N	648	-0-	-127	-0-	633	2	15	9	N	14					409
02	616	N	578	-0-	-38	-0-	570	2	8	9	N	7					416
03	682	N	558	-0-	-124	-0-	550	2	8	9	N	7	2	8			421

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

10	1147	N	960	-0-	-187	-0-	946	2	14	9	N	13					439
11	1170	N	916	-0-	-254	-0-	905	2	11	9	N	10					449
12	1178	N	852	-0-	-326	-0-	841	2	11	9	N	10					459
01	961	N	847	-0-	-114	-0-	830	2	17	9	N	15					474
02	868	N	692	-0-	-176	-0-	682	2	10	9	N	9					483
03	837	N	609	-0-	-228	-0-	605	2	4	9	N	4					487

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	421	-0-	-106	-0-	421	2			N	-0-					259
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					259
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					259
01	434	N	324	-0-	-110	-0-	324	2			N	-0-					259
02	504	N	445	-0-	-59	-0-	445	2			N	-0-					259
03	465	N	241	-0-	-224	-0-	241	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	872	-0-	-58	-0-	866	2	6	9	N	5					315
11	840	N	771	-0-	-69	-0-	764	2	7	9	N	6					321
12	868	N	742	-0-	-126	-0-	736	2	6	9	N	5					326
01	868	N	703	-0-	-165	-0-	694	2	9	9	N	8					334
02	728	N	643	-0-	-85	-0-	641	2	2	9	N	2					336
03	744	N	531	-0-	-213	-0-	531	2			N	-0-					336

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	742	-0-	-64	-0-	734	2	8	9	N	7					432
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					432
12	744	N	560	-0-	-184	-0-	552	2	8	9	N	7	163	1	3	8	273
01	844	N	844	-0-	-0-	-0-	837	2	7	9	N	6					279
02	784	N	689	-0-	-95	-0-	685	2	4	9	N	4					283
03	558	N	392	-0-	-166	-0-	386	2	6	9	N	5					288

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	558	-0-	-62	-0-	558	2			N	-0-					-0-
11	570	X	528	-0-	-42	-0-	528	2			N	-0-					-0-
12	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-
01	558	X	453	-0-	-105	-0-	453	2			N	-0-					-0-
02	504	X	479	-0-	-25	-0-	479	2			N	-0-					-0-
03	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	715	-0-	-122	-0-	715	2			N	-0-					134
11	840	X	763	-0-	-77	-0-	763	2			N	-0-					134
12	1147	X	984	-0-	-163	-0-	984	2			N	-0-					134
01	1147	X	973	-0-	-174	-0-	973	2			N	-0-					134
02	1036	X	959	-0-	-77	-0-	959	2			N	-0-					134
03	992	X	858	-0-	-134	-0-	858	2			N	-0-					134

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
UNIVERSITY CROCKETT 21 WELL #: 1 RRCID -> 264162 COMPL. DATE 12/12/2011 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	37					N	160	5	8			291
11	T. A.		-0-	-0-	-0-	37					N	187	186	1	6	8	286
12	T. A.		-0-	-0-	-0-	37					N	97	344	1			39
01	T. A.		-0-	-0-	-0-	37					N	40					79
02	14B2 EXT		251	-0-	251	288	206	3	45	9	N	41					120
03	14B2 EXT		NO RPT	-0-	-0-	288					N	NO RPT					120

UNIVERSITY SCHLEICHER 16 WELL #: 1 RRCID -> 264168 COMPL. DATE 12/15/2011 TOTAL DEPTH 8220 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	R	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	#	-0-	-0-	-4	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

10	310	#	108	-0-	-202	-0-	96	2	12	9	N	11	71	1	1	8	37
11	300	#	176	-0-	-124	-0-	176	2			N	-0-					37
12	279	#	141	-0-	-138	-0-	141	2			N	-0-					37
01	155	#	124	-0-	-31	-0-	124	2			N	-0-					37
02	168	#	91	-0-	-77	-0-	91	2			N	-0-					37
03	186	#	66	-0-	-120	-0-	66	2			N	-0-					37

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

10	1240	#	413	-0-	-827	-0-	409	2	4	9	N	4	123	1			51
11	1295	R	1295	-0-	-0-	-0-	1243	2	52	9	N	47					98
12	1271	#	1265	-0-	-6	-0-	1239	2	26	9	N	24					122
01	1271	#	1257	-0-	-14	-0-	1221	2	36	9	N	33					155
02	1204	#	1057	-0-	-147	-0-	1044	2	13	9	N	12					167
03	1333	#	437	-0-	-896	-0-	437	2			N	-0-					167

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

10	434	#	354	-0-	-80	-0-	352	3	2	9	Y	2					50
11	420	#	380	-0-	-40	-0-	378	3	2	9	Y	2					52
12	434	#	397	-0-	-37	-0-	389	3	8	9	Y	7					59
01	434	#	391	-0-	-43	-0-	389	3	2	9	Y	2					61
02	392	#	349	-0-	-43	-0-	347	3	2	9	Y	2					63
03	403	#	224	-0-	-179	-0-	223	3	1	9	Y	1					64

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	-0-	-0-	-279	-0-					Y	-0-					-0-
11	210	#	-0-	-0-	-210	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

10	833	R	833	-0-	-0-	-0-	140	1	681	2	Y	11					50
							12	9									
11	788	R	788	-0-	-0-	-0-	127	1	641	2	Y	18	48	1			20
							20	9									
12	806	#	794	-0-	-12	-0-	106	1	668	2	Y	18					38
							20	9									
01	806	#	755	-0-	-51	-0-	99	1	633	2	Y	21	24	1			35
							23	9									
*02	748	R	748	-0-	-0-	-0-	121	1	604	2	Y	21	23	1			33
							23	9									
03	806	#	461	-0-	-345	-0-	77	1	377	2	Y	6					39
							7	9									

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

10	434	#	382	-0-	-52	-0-	382	3			N	-0-					14
11	420	#	372	-0-	-48	-0-	372	3			N	-0-					14
12	451	R	451	-0-	-0-	-0-	451	3			N	-0-					14
01	403	#	303	-0-	-100	-0-	303	3			N	-0-					14
02	336	#	325	-0-	-11	-0-	325	3			N	-0-					14
03	465	#	111	-0-	-354	-0-	111	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

10	186	#	142	-0-	-44	-0-	142	3			N	-0-					204
11	194	R	194	-0-	-0-	-0-	194	3			N	-0-					204
12	186	#	123	-0-	-63	-0-	123	3			N	-0-					204
01	189	R	189	-0-	-0-	-0-	189	3			N	-0-					204
02	168	#	106	-0-	-62	-0-	106	3			N	-0-					204
03	186	#	168	-0-	-18	-0-	168	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

10	410	R	410	-0-	-0-	-0-	407	3	3	9	Y	3	5	1			2
11	402	R	402	-0-	-0-	-0-	399	3	3	9	Y	3	4	1			1
12	404	R	404	-0-	-0-	-0-	401	3	3	9	Y	3	3	1			1
01	403	#	397	-0-	-6	-0-	394	3	3	9	Y	3	3	1			1
02	364	#	203	-0-	-161	-0-	200	3	3	9	Y	3	3	1			1
03	403	#	51	-0-	-352	-0-	48	3	3	9	Y	3	3	1			1

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

10	744	#	698	-0-	-46	-0-	698	3			N	-0-					-0-
11	794	R	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	842	R	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	1045	R	1045	-0-	-0-	-0-	1035	3	10	9	N	9	7	1			2
02	811	R	811	-0-	-0-	-0-	796	3	15	9	N	14	12	1			4
03	744	#	302	-0-	-442	-0-	295	3	7	9	N	6	7	1			3

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1689	-0-	-47	-0-	1679	3	10	9	Y	9	9	1			3
11	1710	#	1669	-0-	-41	-0-	1658	3	11	9	Y	10	11	1			2
12	1885	R	1885	-0-	-0-	-0-	1875	3	10	9	Y	9	9	1			2
01	2143	R	2143	-0-	-0-	-0-	2125	3	18	9	Y	16	13	1			5
02	1681	R	1681	-0-	-0-	-0-	1655	3	26	9	Y	24	21	1			8
03	1891	#	576	-0-	-1315	-0-	565	3	11	9	Y	10	12	1			6

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	#	520	-0-	-1185	-0-	520	1			N	-0-					-0-
11	1980	R	1980	-0-	-0-	-0-	1980	1			N	-0-					-0-
12	1959	R	1959	-0-	-0-	-0-	1959	1			N	-0-					-0-
01	1965	R	1965	-0-	-0-	-0-	1965	1			N	-0-					-0-
02	1852	R	1852	-0-	-0-	-0-	1852	1			N	-0-					-0-
03	1705	#	781	-0-	-924	-0-	781	1			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
11	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
03	1891	N	1810	-0-	-81	-0-	1810	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
12	837	N	782	-0-	-55	-0-	782	3			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	3			N	-0-					-0-
02	728	N	711	-0-	-17	-0-	711	3			N	-0-					-0-
03	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	186	N	37	-0-	-149	-0-	37	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	527	N	63	-0-	-464	-0-	63	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					-0-
03	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
02	672	N	612	-0-	-60	-0-	612	3			N	-0-					-0-
03	713	N	88	-0-	-625	-0-	88	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
11	960	N	957	-0-	-3	-0-	957	3			N	-0-					-0-
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	980	-0-	-12	-0-	980	3			N	-0-					-0-
02	896	N	889	-0-	-7	-0-	889	3			N	-0-					-0-
03	992	N	102	-0-	-890	-0-	102	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
12	1023	N	984	-0-	-39	-0-	984	3			N	-0-					-0-
01	992	N	949	-0-	-43	-0-	949	3			N	-0-					-0-
02	896	N	855	-0-	-41	-0-	855	3			N	-0-					-0-
03	992	N	129	-0-	-863	-0-	129	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	3			N	-0-					-0-
03	651	N	87	-0-	-564	-0-	87	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1362	-0-	-157	-0-	1362	3			N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
12	1488	N	1400	-0-	-88	-0-	1400	3			N	-0-					-0-
01	1364	N	1336	-0-	-28	-0-	1336	3			N	-0-					-0-
02	1232	N	1195	-0-	-37	-0-	1195	3			N	-0-					-0-
03	1395	N	130	-0-	-1265	-0-	130	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3814	-0-	714	714	3814	3			N	-0-					-0-
11	3000	N	3412	-0-	412	1126	3412	3			N	-0-					-0-
12	3100	N	3387	-0-	287	1413	3387	3			N	-0-					-0-
01	4543	X	3130	-0-	-1413	-0-	3130	3			N	-0-					-0-
02	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
03	2759	X	1568	-0-	-1191	-0-	1568	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	1565	3			Y	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
12	1550	N	1020	-0-	-530	-0-	1020	3			Y	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	3			Y	-0-					-0-
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			Y	-0-					-0-
12	837	N	503	-0-	-334	-0-	503	3			Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1447	-0-	-165	-0-	56	1	1391	2	Y	-0-			-0-
11	1579	N	1579	-0-	-0-	-0-	62	1	1517	2	Y	-0-			-0-
12	1529	N	1529	-0-	-0-	-0-	60	1	1469	2	Y	-0-			-0-
01	1364	N	1119	-0-	-245	-0-	40	1	1079	2	Y	-0-			-0-
02	1232	N	3	-0-	-1229	-0-	3	2			Y	-0-			-0-
03	1364	N	3	-0-	-1361	-0-	3	2			Y	-0-			-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

10	1364	N	1232	-0-	-132	-0-	50	1	1182	2	N	-0-			-0-
11	1361	N	1361	-0-	-0-	-0-	56	1	1305	2	N	-0-			-0-
12	1364	N	1338	-0-	-26	-0-	55	1	1283	2	N	-0-			-0-
01	1240	N	1108	-0-	-132	-0-	41	1	1067	2	N	-0-			-0-
02	1260	N	1239	-0-	-21	-0-	59	1	1180	2	N	-0-			-0-
*03	1337	N	1337	-0-	-0-	-0-	58	1	1279	2	N	-0-			-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

10	961	N	856	-0-	-105	-0-	34	1	822	2	Y	-0-			-0-
11	930	N	852	-0-	-78	-0-	35	1	817	2	Y	-0-			-0-
12	899	N	789	-0-	-110	-0-	32	1	757	2	Y	-0-			-0-
01	868	N	651	-0-	-217	-0-	24	1	627	2	Y	-0-			-0-
02	784	N	718	-0-	-66	-0-	34	1	684	2	Y	-0-			-0-
03	775	N	763	-0-	-12	-0-	33	1	730	2	Y	-0-			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	129	-0-	-57	-0-	5	1	124	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	6	1	148	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	6	1	149	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	7	1	146	2	Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	319	1	208	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	310	1	238	2	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	320	1	237	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	227	1	211	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	269	1	217	2	Y	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	323	1	295	2	Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	4	1	96	2	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	4	1	107	2	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	807	-0-	-185	-0-	33	1	774	2	Y	-0-					2
11	870	N	592	-0-	-278	-0-	24	1	568	2	Y	-0-					2
12	868	N	467	-0-	-401	-0-	19	1	448	2	Y	-0-					2
01	806	N	418	-0-	-388	-0-	15	1	403	2	Y	-0-					2
02	560	N	423	-0-	-137	-0-	20	1	403	2	Y	-0-					2
*03	465	N	451	-0-	-14	-0-	20	1	431	2	Y	-0-					2

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2997	-0-	-847	-0-	120	1	2877	2	Y	-0-					7
11	3690	X	3336	-0-	-354	-0-	136	1	3200	2	Y	-0-					7
12	3813	X	3259	-0-	-554	-0-	133	1	3126	2	Y	-0-					7
01	3720	X	2685	-0-	-1035	-0-	99	1	2586	2	Y	-0-					7
02	3339	X	3339	-0-	-0-	-0-	158	1	3181	2	Y	-0-					7
*03	3498	X	3498	-0-	-0-	-0-	152	1	3346	2	Y	-0-					7

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	2	N	-0-					-0-
12	62	N	29	-0-	-33	-0-	1	1	28	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	1	1	26	2	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1160	-0-	-142	-0-	47	1	1113	2	N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	54	1	1275	2	N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	53	1	1253	2	N	-0-					-0-
01	1147	N	1082	-0-	-65	-0-	40	1	1042	2	N	-0-					-0-
02	1232	N	1207	-0-	-25	-0-	57	1	1150	2	N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	56	1	1246	2	N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

10	1829	N	1540	-0-	-289	-0-	64	1	1468	2	Y	7	7	1			8
							8	9									
11	1620	N	1574	-0-	-46	-0-	66	1	1504	2	Y	4	8	1			4
							4	9									
12	1705	N	1265	-0-	-440	-0-	55	1	1210	2	Y	-0-	3	1			1
01	1550	N	1117	-0-	-433	-0-	43	1	1074	2	Y	-0-	1	1			-0-
02	1456	N	1218	-0-	-238	-0-	58	1	1160	2	Y	-0-					-0-
*03	1677	N	1677	-0-	-0-	-0-	73	1	1604	2	Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

10	372	N	335	-0-	-37	-0-	13	1	322	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	15	1	344	2	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	14	1	330	2	Y	-0-					-0-
01	341	N	281	-0-	-60	-0-	10	1	271	2	Y	-0-					-0-
02	336	N	303	-0-	-33	-0-	14	1	289	2	Y	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	18	1	391	2	Y	-0-					-0-

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

10	124	N	105	-0-	-19	-0-	5	1	100	2	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	4	1	81	2	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	2	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	4	1	85	2	N	-0-					-0-
02	84	N	49	-0-	-35	-0-	2	1	47	2	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	3	1	70	2	N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1966	-0-	-142	-0-	79	1	1887	2	N	-0-					-0-
11	2125	N	2125	-0-	-0-	-0-	87	1	2038	2	N	-0-					-0-
12	2108	N	1940	-0-	-168	-0-	79	1	1861	2	N	-0-					-0-
01	1953	N	1605	-0-	-348	-0-	59	1	1546	2	N	-0-					-0-
02	1988	N	1768	-0-	-220	-0-	84	1	1684	2	N	-0-					-0-
03	1953	N	1882	-0-	-71	-0-	82	1	1800	2	N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	868	-0-	-155	-0-	35	1	833	2	N	-0-					-0-
11	1050	N	900	-0-	-150	-0-	37	1	863	2	N	-0-					-0-
12	1054	N	837	-0-	-217	-0-	35	1	802	2	N	-0-					-0-
01	868	N	730	-0-	-138	-0-	27	1	703	2	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	38	1	768	2	N	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	37	1	827	2	N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	7	1	155	2	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	10	1	221	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	2	Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	310	N	126	-0-	-184	-0-	126	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
11	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
02	1428	N	1083	-0-	-345	-0-	1083	2			N	-0-					-0-
03	1519	N	688	-0-	-831	-0-	688	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

10	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					69
11	810	N	675	-0-	-135	-0-	668	2	7	9	Y	6	75	1			-0-
12	1085	N	757	-0-	-328	-0-	757	2			Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	592	2	14	9	Y	13					13
03	620	N	275	-0-	-345	-0-	273	2	2	9	Y	2					15

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

10	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					1
11	1590	N	1295	-0-	-295	-0-	1295	2			N	-0-					1
12	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					1
01	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					1
02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					1
03	1736	N	402	-0-	-1334	-0-	402	2			N	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
12	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
03	1302	N	1224	-0-	-78	-0-	1224	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		695	-0-	695	3167	695	2			Y	-0-					-0-
11	INC G-10		757	-0-	757	3924	757	2			Y	-0-					-0-
12	INC G-10		796	-0-	796	4720	796	2			Y	-0-					-0-
01	3100	N	863	-0-	-2237	2483	863	2			Y	-0-					-0-
02	2800	N	764	-0-	-2036	447	764	2			Y	-0-					-0-
*03	1186	N	739	-0-	-447	-0-	739	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					2
11	30	N	23	-0-	-7	-0-	23	2			Y	-0-	2	1			-0-
12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	X	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
11	1708	X	1708	-0-	-0-	-0-	1708	2			Y	-0-					-0-
12	2527	X	2527	-0-	-0-	-0-	2527	2			Y	-0-					-0-
01	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
02	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INC G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
02	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
*03	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
12	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
01	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
02	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
03	1767	N	1619	-0-	-148	-0-	1619	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					7
11	1560	N	1403	-0-	-157	-0-	1402	2	1	9	Y	1					8
12	1767	N	1481	-0-	-286	-0-	1479	2	2	9	Y	2					10
01	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	Y	1					11
02	1325	N	1325	-0-	-0-	-0-	1315	2	10	9	Y	9	7	1			13
03	1488	N	1272	-0-	-216	-0-	1271	2	1	9	Y	1					7

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	2650	-0-	-0-	-0-	2649	2	1	9	N	1					1
11	2539	N	2539	-0-	-0-	-0-	2538	2	1	9	N	1	1	1			1
12	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-	1	1			-0-
01	2731	N	2731	-0-	-0-	-0-	2730	2	1	9	N	1	1	1			-0-
02	2223	N	2223	-0-	-0-	-0-	2222	2	1	9	N	1					1
*03	1576	N	1576	-0-	-0-	-0-	1575	2	1	9	N	1	1	1			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2638	-0-	-772	-0-	2638	2			Y	-0-					-0-
11	3240	X	3169	-0-	-71	-0-	3169	2			Y	-0-					-0-
12	3348	X	3146	-0-	-202	-0-	3146	2			Y	-0-					-0-
01	3160	X	3160	-0-	-0-	-0-	3160	2			Y	-0-					-0-
02	2692	X	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
03	3286	X	2639	-0-	-647	-0-	2639	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1575	-0-	-254	-0-	1575	2			N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
01	1581	N	1553	-0-	-28	-0-	1553	2			N	-0-					-0-
02	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
03	1643	N	1319	-0-	-324	-0-	1319	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1212	-0-	-28	-0-	1212	2			N	-0-					12
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					12
12	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					12
01	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					12
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					12
03	1426	N	1166	-0-	-260	-0-	1166	2			N	-0-					12

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
11	1260	N	1221	-0-	-39	-0-	1221	2			N	-0-					-0-
12	1457	N	1224	-0-	-233	-0-	1224	2			N	-0-					-0-
01	1209	N	1090	-0-	-119	-0-	1090	2			N	-0-					-0-
02	1148	N	1027	-0-	-121	-0-	1027	2			N	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	1201	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1265	-0-	-192	-0-	1265	2			N	-0-					-0-
11	1590	N	1183	-0-	-407	-0-	1183	2			N	-0-					-0-
12	1736	N	1479	-0-	-257	-0-	1479	2			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
03	1488	N	1397	-0-	-91	-0-	1397	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	554	-0-	-252	-0-	554	2			N	-0-					-0-
11	750	N	493	-0-	-257	-0-	493	2			N	-0-					-0-
12	775	N	269	-0-	-506	-0-	269	2			N	-0-					-0-
01	558	N	368	-0-	-190	-0-	368	2			N	-0-					-0-
02	448	N	397	-0-	-51	-0-	397	2			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	125	-0-	-216	-0-	125	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	2			N	-0-					-0-
03	279	N	28	-0-	-251	-0-	28	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	707	-0-	-223	-0-	707	2			N	-0-					-0-
11	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
12	1178	N	754	-0-	-424	-0-	754	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	1064	N	614	-0-	-450	-0-	614	2			N	-0-					-0-
03	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

10	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
11	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
12	2573	N	2400	-0-	-173	-0-	2400	2			N	-0-					-0-
01	2573	N	2371	-0-	-202	-0-	2371	2			N	-0-					-0-
02	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
03	2387	N	1787	-0-	-600	-0-	1787	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

10	2790	X	2111	-0-	-679	-0-	2111	2			Y	-0-					120
11	2460	X	1743	-0-	-717	-0-	1743	2			Y	-0-					120
12	2542	X	1581	-0-	-961	-0-	1581	2			Y	-0-					120
01	2150	N	2150	-0-	-0-	-0-	2150	2			Y	-0-					120
02	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					120
03	1581	N	-0-	-0-	-1581	-0-					Y	-0-					120

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

10	7068	X	6761	-0-	-307	-0-	6761	2			N	-0-					-0-
11	6840	X	6120	-0-	-720	-0-	6120	2			N	-0-					-0-
12	6727	X	6021	-0-	-706	-0-	6021	2			N	-0-					-0-
01	6176	X	6176	-0-	-0-	-0-	6176	2			N	-0-					-0-
02	6035	X	6035	-0-	-0-	-0-	6035	2			N	-0-					-0-
03	6758	X	4061	-0-	-2697	-0-	4061	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

10	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
11	510	N	352	-0-	-158	-0-	352	2			N	-0-					-0-
12	868	N	498	-0-	-370	-0-	498	2			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

10	3840	X	3840	-0-	-0-	-0-	3840	2			N	-0-					-0-
11	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	2			N	-0-					-0-
01	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
02	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					-0-
*03	2610	X	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

10	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
12	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
02	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
03	1364	N	742	-0-	-622	-0-	742	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	667	-0-	-418	-0-	666	2	1	9	N	1					2
11	870	N	63	-0-	-807	-0-	62	2	1	9	N	1	2	1			1
12	1612	N	132	-0-	-1480	-0-	130	2	2	9	N	2	2	1			1
01	682	N	232	-0-	-450	-0-	230	2	2	9	N	2	2	1			1
02	82	N	82	-0-	-0-	-0-	81	2	1	9	N	1					2
03	124	N	107	-0-	-17	-0-	106	2	1	9	N	1	2	1			1

THOMPSON, J. CLEO 855610
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	804	-0-	-250	-0-	804	3			N	-0-					-0-
11	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	784	N	779	-0-	-5	-0-	779	3			N	-0-					-0-
03	992	N	721	-0-	-271	-0-	721	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5296	-0-	-1586	-0-	5293	3	3	9	N	3					42
11	6660	X	3222	-0-	-3438	-0-	3209	3	13	9	N	12	35	1			19
12	6262	X	5515	-0-	-747	-0-	5509	3	6	9	N	5					24
01	6262	X	5937	-0-	-325	-0-	5937	3			N	-0-					24
02	4788	X	4326	-0-	-462	-0-	4326	3			N	-0-					24
03	5518	X	2288	-0-	-3230	-0-	2288	3			N	-0-					24

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	157	3	3	9	N	3					41
11	180	N	103	-0-	-77	-0-	89	3	14	9	N	13	35	1			19
12	93	N	86	-0-	-7	-0-	80	3	6	9	N	5					24
01	155	N	97	-0-	-58	-0-	97	3			N	-0-					24
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					24
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					24

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	461					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1325	-0-	-380	-0-	1325	3			N	-0-					-0-
11	1710	N	1631	-0-	-79	-0-	1631	3			N	-0-					-0-
12	1550	N	1119	-0-	-431	-0-	1119	3			N	-0-					-0-
01	1333	N	987	-0-	-346	-0-	987	3			N	-0-					-0-
02	1512	N	1413	-0-	-99	-0-	1413	3			N	-0-					-0-
*03	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1395	N	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
01	1271	N	1240	-0-	-31	-0-	1240	3			N	-0-					-0-
02	1232	N	1090	-0-	-142	-0-	1090	3			N	-0-					-0-
*03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5					28
11	401	N	401	-0-	-0-	-0-	398	3	3	9	N	3					31
12	409	N	409	-0-	-0-	-0-	408	3	1	9	N	1	1	8			31
01	405	N	405	-0-	-0-	-0-	404	3	1	9	N	1					32
02	364	N	354	-0-	-10	-0-	354	3			N	-0-					32
*03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					146
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					146
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					146
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					146
02	728	N	597	-0-	-131	-0-	597	3			N	-0-					146
*03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					146

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					123
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					123
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					123
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					123
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					123
03	279	N	129	-0-	-150	-0-	129	2			N	-0-					123

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	-0-	-0-	-341	-0-					N	-0-					16
11	240	#	-0-	-0-	-240	-0-					N	-0-					16
12	217	#	-0-	-0-	-217	-0-					N	-0-					16
01	124	#	-0-	-0-	-124	-0-					N	-0-					16
02	0	#	-0-	-0-	-0-	-0-					N	-0-					16
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC 864295
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	87	1	2002	2	Y	12	9	1			5
							13	9									
11	2043	N	2043	-0-	-0-	-0-	80	1	1950	2	Y	12	9	1			8
							13	9									
12	1757	N	1757	-0-	-0-	-0-	82	1	1666	2	Y	8	9	1			7
							9	9									
01	1602	N	1602	-0-	-0-	-0-	87	1	1500	2	Y	14	16	1			5
							15	9									
02	2037	N	2037	-0-	-0-	-0-	88	1	1938	2	Y	10	12	1			3
							11	9									
03	1178	N	953	-0-	-225	-0-	69	1	871	2	Y	12	12	1			3
							13	9									

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1643	-0-	-124	-0-	69	1 2 9	1572	2	Y	2	2	1			1
11	2161	N	2161	-0-	-0-	-0-	86	1 2 9	2073	2	Y	2	2	1			1
12	1928	N	1928	-0-	-0-	-0-	91	1 2 9	1835	2	Y	2	2	1			1
01	1458	N	1458	-0-	-0-	-0-	80	1 3 9	1375	2	Y	3	3	1			1
02	1316	N	1284	-0-	-32	-0-	55	1 2 9	1227	2	Y	2	2	1			1
03	1457	N	946	-0-	-511	-0-	70	1 2 9	874	2	Y	2	2	1			1

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/28/1967 TOTAL DEPTH N/A PERF. 0 - 5460

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	690	-0-	-116	-0-	28	1 9 9	653	2	Y	8	10	1			3
11	866	N	866	-0-	-0-	-0-	34	1 9 9	823	2	Y	8	10	1			1
12	837	N	824	-0-	-13	-0-	39	1 6 9	779	2	Y	5	5	1			1
01	875	N	875	-0-	-0-	-0-	48	1 10 9	817	2	Y	9	9	1			1
02	1011	N	1011	-0-	-0-	-0-	43	1 9 9	959	2	Y	8	4	1			5
03	837	N	680	-0-	-157	-0-	49	1 9 9	622	2	Y	8	9	1			4

PAGE D WELL #: 6 RRCID -> 042695 COMPL. DATE 10/10/1967 TOTAL DEPTH 5615 PERF. 5200 - 5445

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	4	1	102	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	5	1	116	2	N	-0-					-0-
12	124	N	121	-0-	-3	-0-	6	1	115	2	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	112	N	90	-0-	-22	-0-	4	1	86	2	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	5	1	54	2	N	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES LLC //CONT.// 864295
PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5667 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2074	N	2074	-0-	-0-	-0-	86	1	1986	2	N	2	2	1			1
							2	9									
11	1470	N	1348	-0-	-122	-0-	53	1	1293	2	N	2	2	1			1
							2	9									
12	1581	N	1372	-0-	-209	-0-	65	1	1305	2	N	2	2	1			1
							2	9									
01	1736	N	1136	-0-	-600	-0-	62	1	1071	2	N	3	3	1			1
							3	9									
02	1260	N	1197	-0-	-63	-0-	52	1	1142	2	N	3	3	1			1
							3	9									
03	1364	N	865	-0-	-499	-0-	64	1	799	2	N	2	2	1			1
							2	9									

PAGE D WELL #: 4 RRCID -> 140407 COMPL. DATE 10/27/1991 TOTAL DEPTH 5755 PERF. 5286 - 5440

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

10	1193	N	1193	-0-	-0-	-0-	1187	2	6	9	N	5					190
11	1162	N	1162	-0-	-0-	-0-	1156	2	6	9	N	5					195
12	1198	N	1198	-0-	-0-	-0-	1192	2	6	9	N	5					200
01	1208	N	1208	-0-	-0-	-0-	1205	2	3	9	N	3	179	1			24
02	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1					25
*03	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					27

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHAPARRAL ENERGY, L.L.C. 144535
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

10	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
01	1426	N	1217	-0-	-209	-0-	1217	2			N	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
03	1519	N	932	-0-	-587	-0-	932	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	434	N	255	-0-	-179	-0-	255	2			N	-0-					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	57	-0-	-160	-0-	57	2			N	-0-					130
11	270	N	270	-0-	-0-	-0-	25	1	245	2	N	-0-					130
12	228	N	228	-0-	-0-	-0-	79	1	131	2	N	16	16	8			130
							18	9									
01	171	N	171	-0-	-0-	-0-	42	1	129	2	N	-0-					130
02	252	N	62	-0-	-190	-0-	62	2			N	-0-					130
*03	217	N	37	-0-	-180	-0-	35	2	2	9	N	2	2	8			130

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	N	2764	-0-	-0-	-0-	2755	3	9	9	N	8					132
11	2654	N	2654	-0-	-0-	-0-	2634	3	20	9	N	18					150
12	2817	N	2817	-0-	-0-	-0-	2778	3	39	9	N	35					185
01	2807	N	2807	-0-	-0-	-0-	2777	3	30	9	N	27	185	1			27
02	2486	N	2486	-0-	-0-	-0-	2457	3	29	9	N	26					53
03	2821	N	1670	-0-	-1151	-0-	1657	3	13	9	N	12					65

OXY USA INC. 630591
PAGE BROTHERS WELL #: 1 RRCID -> 055663 COMPL. DATE 07/03/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	608	-0-	-74	-0-	608	3			N	-0-					22
11	660	N	626	-0-	-34	-0-	626	3			N	-0-					22
12	682	N	632	-0-	-50	-0-	632	3			N	-0-					22
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					22
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					22
03	620	N	329	-0-	-291	-0-	329	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: 2 RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012 - PLUGGED 8/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

10	186	N	164	-0-	-22	B	-0-	164	2		N	-0-					-0-
11	180	N	156	-0-	-24	B	-0-	156	2		N	-0-					-0-
12	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

10	1515	N	1515	-0-	-0-	B	-0-	1515	2		N	-0-					-0-
11	1459	N	1459	-0-	-0-	B	-0-	1459	2		N	-0-					-0-
12	1482	N	1482	-0-	-0-	B	-0-	1482	2		N	-0-					-0-
01	1519	N	1490	-0-	-29	B	-0-	1490	2		N	-0-					-0-
02	1372	N	1332	-0-	-40	B	-0-	1332	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1463	-0-	-25	B	-0-	1463	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

10	62	R	62	-0-	-0-		-0-	47	1	15	3	N	-0-				-0-
11	60	R	60	-0-	-0-		-0-	55	1	5	3	N	-0-				-0-
12	62	#	61	-0-	-1		-0-	58	1	3	3	N	-0-				-0-
01	62	#	60	-0-	-2		-0-	55	1	5	3	N	-0-				-0-
02	56	#	54	-0-	-2		-0-	51	1	3	3	N	-0-				-0-
03	62	#	60	-0-	-2		-0-	56	1	4	3	N	-0-				-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CHAPARRAL ENERGY, L.L.C. 144535
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9958	-0-	-179	-0-	9941	2	17	9	N	15					208
11	9660	X	9165	-0-	-495	-0-	9125	2	40	9	N	36	201	1			43
12	9982	X	9423	-0-	-559	-0-	9395	2	28	9	N	25					68
01	9982	X	9282	-0-	-700	-0-	9272	2	10	9	N	9					77
02	8988	X	8466	-0-	-522	-0-	8452	2	14	9	N	13					90
03	9951	X	9493	-0-	-458	-0-	9429	2	64	9	N	58					148

CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4037	-0-	-210	-0-	351	1	3686	3	Y	-0-					145
11	4110	X	3878	-0-	-232	-0-	342	1	3536	3	Y	-0-					145
12	4247	X	4014	-0-	-233	-0-	358	1	3656	3	Y	-0-					145
01	4030	X	3983	-0-	-47	-0-	331	1	3652	3	Y	-0-					145
02	3640	X	3555	-0-	-85	-0-	245	1	3310	3	Y	-0-					145
03	4030	X	2277	-0-	-1753	-0-	257	1	2020	3	Y	-0-					145

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	42	1	439	3	Y	-0-					161
11	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					161
12	469	N	469	-0-	-0-	-0-	42	1	427	3	Y	-0-					161
01	465	N	463	-0-	-2	-0-	38	1	425	3	Y	-0-					161
02	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					161
03	465	N	318	-0-	-147	-0-	36	1	282	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					6
11	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					6
12	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					6
01	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					6
02	112	N	104	-0-	-8	-0-	7	1	97	3	Y	-0-					6
03	124	N	68	-0-	-56	-0-	8	1	60	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	778	N	778	-0-	-0-	-0-	65 29	1 9	684	3	N	26					165
11	836	N	836	-0-	-0-	-0-	71 30	1 9	735	3	N	27					192
12	944	N	944	-0-	-0-	-0-	81 37	1 9	826	3	N	34					226
01	924	N	924	-0-	-0-	-0-	76 10	1 9	838	3	N	9	185	1			50
02	849	N	849	-0-	-0-	-0-	56 43	1 9	750	3	N	39					89
03	930	N	537	-0-	-393	-0-	55 50	1 9	432	3	N	45					134

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					84
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					84
*03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

10	1287	N	1287	-0-	-0-	-0-	108	1	1136	3	N	39					128
							43	9									
11	1051	N	1051	-0-	-0-	-0-	91	1	941	3	N	17					145
							19	9									
12	931	N	931	-0-	-0-	-0-	77	1	790	3	N	58					203
							64	9									
01	1302	N	913	-0-	-389	-0-	70	1	774	3	N	63	191	1			75
							69	9									
02	980	N	839	-0-	-141	-0-	55	1	741	3	N	39					114
							43	9									
03	930	N	408	-0-	-522	-0-	46	1	362	3	N	-0-					114

EOG RESOURCES, INC. 253162
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

10	1674	N	1466	-0-	-208	-0-	1458	2	8	9	Y	7					208
11	3000	N	3561	-0-	561	561	3552	2	9	9	Y	8					216
12	3011	N	2450	-0-	-561	-0-	2448	2	2	9	Y	2					218
01	1569	N	1569	-0-	-0-	-0-	1563	2	6	9	Y	5					223
02	1988	X	7	-0-	-1981	-0-	3	2	4	9	Y	4					227
*03	2201	X	14	-0-	-2187	-0-	2	2	12	9	Y	11					238

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

10	5907	X	5907	-0-	-0-	-0-	5897	2	10	9	N	9					37
11	5719	X	5719	-0-	-0-	-0-	5712	2	7	9	N	6					43
12	5884	X	5884	-0-	-0-	-0-	5882	2	2	9	N	2					45
01	6146	X	6146	-0-	-0-	-0-	6134	2	12	9	N	11					56
02	6070	X	6070	-0-	-0-	-0-	6053	2	17	9	N	15					71
*03	6544	X	6544	-0-	-0-	-0-	6527	2	17	9	N	15					86

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. //CONT.// 253162
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2164	X	2164	-0-	-0-	-0-	2164	2			N	-0-			165
11	2083	X	2083	-0-	-0-	-0-	2083	2			N	-0-			165
12	2108	X	2050	-0-	-58	-0-	2050	2			N	-0-			165
01	2108	X	1780	-0-	-328	-0-	1780	2			N	-0-			165
02	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-			165
*03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-			165

MARLIN ENERGY SOUTHWEST GP, LLC 526444
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10304	X	10304	-0-	-0-	-0-	626	1	9678	2	N	-0-			117
11	8951	X	8951	-0-	-0-	-0-	57	1	8894	2	N	-0-			117
12	6609	X	6609	-0-	-0-	-0-	40	1	6569	2	N	-0-			117
01	9424	X	6591	-0-	-2833	-0-	44	1	6547	2	N	-0-			117
02	8512	X	6255	-0-	-2257	-0-	49	1	6206	2	N	-0-			117
03	9424	X	6178	-0-	-3246	-0-	58	1	6120	2	N	-0-			117

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	46	1	711	2	N	-0-			252
11	951	N	951	-0-	-0-	-0-	6	1	945	2	N	-0-			252
12	589	N	511	-0-	-78	-0-	3	1	508	2	N	-0-			252
01	613	N	613	-0-	-0-	-0-	4	1	609	2	N	-0-			252
02	532	N	461	-0-	-71	-0-	3	1	458	2	N	-0-			252
03	496	N	480	-0-	-16	-0-	4	1	476	2	N	-0-			252

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	869	N	869	-0-	-0-	-0-	6	1	863	2	N	-0-			-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	1301	N	1301	-0-	-0-	-0-	10	1	1291	2	N	-0-			-0-
*03	849	N	849	-0-	-0-	-0-	8	1	841	2	N	-0-			-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	216	1	3335	2	Y	-0-					223
11	3097	X	3097	-0-	-0-	-0-	19	1	3078	2	Y	-0-					223
12	3162	X	2460	-0-	-702	-0-	15	1	2445	2	Y	-0-					223
01	2728	X	2601	-0-	-127	-0-	18	1	2583	2	Y	-0-					223
02	2599	X	2599	-0-	-0-	-0-	19	1	2370	2	Y	191	191	1			223
							210	9									
03	2728	X	2608	-0-	-120	-0-	24	1	2584	2	Y	-0-					223

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	644	-0-	-844	-0-	39	1	605	2	N	-0-					67
11	1440	X	440	-0-	-1000	-0-	3	1	437	2	N	-0-					67
12	1488	X	149	-0-	-1339	-0-	1	1	148	2	N	-0-					67
01	651	N	391	-0-	-260	-0-	2	1	389	2	N	-0-					67
02	420	N	238	-0-	-182	-0-	2	1	236	2	N	-0-					67
*03	193	N	193	-0-	-0-	-0-	2	1	191	2	N	-0-					67

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	483	-0-	-354	-0-	30	1	453	2	N	-0-					213
11	750	N	375	-0-	-375	-0-	2	1	373	2	N	-0-					213
12	620	N	321	-0-	-299	-0-	2	1	319	2	N	-0-					213
01	541	N	541	-0-	-0-	-0-	4	1	537	2	N	-0-					213
02	414	N	414	-0-	-0-	-0-	4	1	410	2	N	-0-					213
*03	463	N	463	-0-	-0-	-0-	4	1	459	2	N	-0-					213

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18891	X	18891	-0-	-0-	-0-	1147	1	17744	2	Y	-0-					156
11	17656	X	17656	-0-	-0-	-0-	112	1	17544	2	Y	-0-					156
12	17112	X	13607	-0-	-3505	-0-	84	1	13523	2	Y	-0-					156
01	15500	X	14402	-0-	-1098	-0-	96	1	14306	2	Y	-0-					156
02	14000	X	13557	-0-	-443	-0-	106	1	13451	2	Y	-0-					156
03	15500	X	14480	-0-	-1020	-0-	137	1	14343	2	Y	-0-					156

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10201	X	10201	-0-	-0-	-0-	620	1	9581	2	N	-0-					-0-
11	8834	X	8834	-0-	-0-	-0-	55	1	8570	2	N	190	190	1			-0-
							209	9									
12	5910	X	5910	-0-	-0-	-0-	36	1	5874	2	N	-0-					-0-
01	7161	X	6739	-0-	-422	-0-	45	1	6694	2	N	-0-					-0-
02	6468	X	5712	-0-	-756	-0-	43	1	5460	2	N	190	190	1			-0-
							209	9									
03	7161	X	5874	-0-	-1287	-0-	56	1	5818	2	N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3093	X	3093	-0-	-0-	-0-	124	1	2955	2	Y	13	11	1			14
							14	9									
11	3017	X	3017	-0-	-0-	-0-	123	1	2881	2	Y	12	8	1			18
							13	9									
12	3066	X	3066	-0-	-0-	-0-	121	1	2927	2	Y	16	16	1			18
							18	9									
01	2949	X	2949	-0-	-0-	-0-	120	1	2812	2	Y	15	26	1			7
							17	9									
02	2737	X	2737	-0-	-0-	-0-	108	1	2615	2	Y	13	10	1			10
							14	9									
*03	3117	X	3117	-0-	-0-	-0-	126	1	2978	2	Y	12	10	1			12
							13	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8516	X	8516	-0-	-0-	-0-	337	1	8016	2	Y	148	106	1			220
							163	9									
11	8470	X	8470	-0-	-0-	-0-	341	1	8011	2	Y	107	80	1			247
							118	9									
12	8772	X	8772	-0-	-0-	-0-	343	1	8274	2	Y	141	155	1			233
							155	9									
01	8792	X	8792	-0-	-0-	-0-	352	1	8276	2	Y	149	120	1			262
							164	9									
02	7547	X	7547	-0-	-0-	-0-	295	1	7125	2	Y	115	101	1			276
							127	9									
*03	8493	X	8493	-0-	-0-	-0-	338	1	8026	2	Y	117	102	1			291
							129	9									

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	14	1	345	2	Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	13	1	303	2	Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	16	1	384	2	Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	17	1	396	2	Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5818	-0-	-103	-0-	229	1	5437	2	Y	138	106	1			102
							152	9									
11	5731	X	5731	-0-	-0-	-0-	229	1	5368	2	Y	122	136	1			88
							134	9									
12	5921	X	5575	-0-	-346	-0-	215	1	5188	2	Y	156	155	1			89
							172	9									
01	5859	X	5651	-0-	-208	-0-	224	1	5255	2	Y	156	120	1			125
							172	9									
02	5292	X	5279	-0-	-13	-0-	204	1	4931	2	Y	131	171	1			85
							144	9									
*03	5968	X	5968	-0-	-0-	-0-	236	1	5586	2	Y	133	103	1			115
							146	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	65	1	1540	2	Y	-0-	33	1			15
11	1707	N	1707	-0-	-0-	-0-	68	1	1605	2	Y	31	24	1			22
							34	9									
12	1720	N	1720	-0-	-0-	-0-	66	1	1591	2	Y	57	47	1			32
							63	9									
01	1730	N	1730	-0-	-0-	-0-	68	1	1608	2	Y	49	36	1			45
							54	9									
02	1643	N	1643	-0-	-0-	-0-	63	1	1529	2	Y	46	35	1			56
							51	9									
*03	1834	N	1834	-0-	-0-	-0-	72	1	1696	2	Y	60	45	1			71
							66	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	440	-0-	-87	-0-	18	1	421	2	N	1	1	1			29
							1	9									
11	540	N	381	-0-	-159	-0-	16	1	364	2	N	1	1	1			29
							1	9									
12	496	N	333	-0-	-163	-0-	13	1	318	2	N	2	2	1			29
							2	9									
01	434	N	303	-0-	-131	-0-	12	1	290	2	N	1	1	1			29
							1	9									
02	364	N	304	-0-	-60	-0-	12	1	291	2	N	1	1	1			29
							1	9									
*03	412	N	412	-0-	-0-	-0-	17	1	394	2	N	1	1	1			29
							1	9									

MITCHELL 9 WELL #: 6H RRCID -> 160390 COMPL. DATE 04/21/1996 TOTAL DEPTH 10667 PERF.10660 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2012 - PLUGGED 10/03/12

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1300	-0-	-0-	-0-	52	1	1246	2	N	2	1	1			9
							2	9									
11	1350	N	1296	-0-	-54	-0-	53	1	1242	2	N	1	1	1			9
							1	9									
12	1333	N	1262	-0-	-71	-0-	50	1	1210	2	N	2	2	1			9
							2	9									
01	1302	N	1292	-0-	-10	-0-	53	1	1238	2	N	1	1	1			9
							1	9									
02	1204	N	1171	-0-	-33	-0-	46	1	1124	2	N	1	1	1			9
							1	9									
*03	1338	N	1338	-0-	-0-	-0-	54	1	1283	2	N	1	1	1			9
							1	9									

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	X	2057	-0-	-0-	-0-	82	1	1939	2	Y	33	24	1			23
							36	9									
11	1950	X	1795	-0-	-155	-0-	73	1	1710	2	Y	11	25	1			9
							12	9									
12	2075	N	2075	-0-	-0-	-0-	82	1	1984	2	Y	8	12	1			5
							9	9									
01	2056	N	2056	-0-	-0-	-0-	83	1	1959	2	Y	13	8	1			10
							14	9									
02	1804	N	1804	-0-	-0-	-0-	71	1	1719	2	Y	13	15	1			8
							14	9									
03	2077	N	2040	-0-	-37	-0-	82	1	1944	2	Y	13	10	1			11
							14	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

10	2563	X	2563	-0-	-0-	-0-	103	1	2460	2	Y	-0-	31	1			5
11	2506	X	2506	-0-	-0-	-0-	102	1	2393	2	Y	10	8	1			7
							11	9									
12	2480	N	2400	-0-	-80	-0-	95	1	2283	2	Y	20	16	1			11
							22	9									
01	2518	N	2518	-0-	-0-	-0-	101	1	2380	2	Y	34	20	1			25
							37	9									
02	2351	N	2351	-0-	-0-	-0-	92	1	2237	2	Y	20	19	1			26
							22	9									
*03	2670	N	2670	-0-	-0-	-0-	107	1	2542	2	Y	19	17	1			28
							21	9									

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

10	2385	X	2385	-0-	-0-	-0-	96	1	2286	2	Y	3	2	1			13
							3	9									
11	2352	X	2352	-0-	-0-	-0-	96	1	2254	2	Y	2	2	1			13
							2	9									
12	2316	N	2316	-0-	-0-	-0-	92	1	2222	2	Y	2	2	1			13
							2	9									
01	2387	N	2311	-0-	-76	-0-	94	1	2198	2	Y	17	7	1			23
							19	9									
02	2184	N	2074	-0-	-110	-0-	82	1	1989	2	Y	3	6	1			20
							3	9									
*03	2365	N	2365	-0-	-0-	-0-	96	1	2266	2	Y	3	2	1			21
							3	9									

UNIVERSITY 32 WELL #: 4 RRCID -> 164878 COMPL. DATE 05/28/1997 TOTAL DEPTH 11350 PERF.11137 - 11155

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	855	-0-	-168	-0-	34	1	813	2	Y	7	5	1			11
							8	9									
11	960	N	758	-0-	-202	-0-	31	1	724	2	Y	3	3	1			11
							3	9									
12	930	N	684	-0-	-246	-0-	27	1	653	2	Y	4	4	1			11
							4	9									
01	868	N	677	-0-	-191	-0-	27	1	640	2	Y	9	5	1			15
							10	9									
02	700	N	685	-0-	-15	-0-	27	1	649	2	Y	8	5	1			18
							9	9									
*03	753	N	753	-0-	-0-	-0-	30	1	715	2	Y	7	5	1			20
							8	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1013	-0-	-165	-0-	41	1	972	2	Y	-0-	46	1			5
11	1110	N	932	-0-	-178	-0-	38	1	883	2	Y	10	8	1			7
							11	9									
12	1617	N	1617	-0-	-0-	-0-	64	1	1531	2	Y	20	16	1			11
							22	9									
01	1290	N	1290	-0-	-0-	-0-	51	1	1200	2	Y	35	20	1			26
							39	9									
02	1071	N	1071	-0-	-0-	-0-	41	1	997	2	Y	30	24	1			32
							33	9									
*03	1158	N	1158	-0-	-0-	-0-	46	1	1092	2	Y	18	21	1			29
							20	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1282	-0-	-51	-0-	52	1	1229	2	Y	1	1	1			1
							1	9									
11	1260	N	1195	-0-	-65	-0-	49	1	1145	2	Y	1	1	1			1
							1	9									
12	1302	N	1123	-0-	-179	-0-	45	1	1076	2	Y	2	2	1			1
							2	9									
01	1271	N	1228	-0-	-43	-0-	50	1	1177	2	Y	1	1	1			1
							1	9									
02	1144	N	1144	-0-	-0-	-0-	45	1	1097	2	Y	2	2	1			1
							2	9									
*03	1215	N	1215	-0-	-0-	-0-	49	1	1165	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1703	-0-	-95	-0-	69	1	1632	2	Y	2	1	1			24
							2	9									
11	1740	X	1710	-0-	-30	-0-	70	1	1639	2	Y	1	1	1			24
							1	9									
12	1736	N	1717	-0-	-19	-0-	68	1	1647	2	Y	2	2	1			24
							2	9									
01	1736	N	1736	-0-	-0-	-0-	71	1	1664	2	Y	1	1	1			24
							1	9									
02	1587	N	1587	-0-	-0-	-0-	63	1	1523	2	Y	1	1	1			24
							1	9									
*03	1805	N	1805	-0-	-0-	-0-	73	1	1730	2	Y	2	1	1			25
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	125	102	1			89
11	14B	DENY	-0-	-0-	-0-	-0-					Y	115	76	1			128
12	14B	DENY	-0-	-0-	-0-	-0-					Y	139	149	1			118
01	14B	DENY	-0-	-0-	-0-	-0-					Y	147	59	0	116	1	90
02	14B	DENY	-0-	-0-	-0-	-0-					Y	115	97	1			108
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	127	99	1			136

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N		2049	-0-	-710	-0-	82	1	1941	2	N	24	21	1			89
								26	9									
11	2520	N		2037	-0-	-483	-0-	82	1	1933	2	N	20	16	1			93
								22	9									
12	2201	N		1890	-0-	-311	-0-	74	1	1787	2	N	26	31	1			88
								29	9									
01	2046	N		1813	-0-	-233	-0-	73	1	1709	2	N	28	24	1			92
								31	9									
02	1904	N		1744	-0-	-160	-0-	68	1	1653	2	N	21	20	1			93
								23	9									
03	1891	N		1834	-0-	-57	-0-	73	1	1738	2	N	21	20	1			94
								23	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3781	X		3781	-0-	-0-	-0-	151	1	3596	2	N	31	22	1			185
								34	9									
11	3751	X		3751	-0-	-0-	-0-	152	1	3571	2	N	25	11	1			199
								28	9									
12	3640	X		3640	-0-	-0-	-0-	144	1	3467	2	N	26	16	1			209
								29	9									
01	3751	X		3636	-0-	-115	-0-	147	1	3464	2	N	23	212	1			20
								25	9									
02	3388	X		3345	-0-	-43	-0-	132	1	3184	2	N	26	10	1			36
								29	9									
*03	3818	X		3818	-0-	-0-	-0-	154	1	3641	2	N	21	10	1			47
								23	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X		2843	-0-	-319	-0-	114	1	2720	2	N	8	37	1			151
								9	9									
11	3160	X		3160	-0-	-0-	-0-	127	1	2978	2	N	50	34	0	14	1	153
								55	9									
12	3162	X		3101	-0-	-61	-0-	123	1	2966	2	N	11	16	1			148
								12	9									
01	3150	X		3150	-0-	-0-	-0-	128	1	3008	2	N	13	12	1			149
								14	9									
02	2863	X		2863	-0-	-0-	-0-	110	1	2673	2	N	73	19	1			203
								80	9									
*03	3141	X		3141	-0-	-0-	-0-	125	1	2953	2	N	57	39	1			221
								63	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4778	-0-		-58	-0-		192	1	4561	2	N	23	22	1			123
									25	9									
11	4680	X	4495	-0-		-185	-0-		183	1	4288	2	N	22	11	1			134
									24	9									
12	4939	X	4939	-0-		-0-	-0-		196	1	4728	2	N	14	16	1			132
									15	9									
01	4783	X	4783	-0-		-0-	-0-		193	1	4538	2	N	47	16	1			163
									52	9									
02	4539	X	4539	-0-		-0-	-0-		179	1	4337	2	N	21	18	1			166
									23	9									
*03	5002	X	5002	-0-		-0-	-0-		201	1	4772	2	N	26	21	1			171
									29	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-		-0-	-0-		11	1	272	2	Y	-0-					1
11	810	N	285	-0-		-525	-0-		12	1	273	2	Y	-0-					1
12	744	N	266	-0-		-478	-0-		11	1	255	2	Y	-0-					1
01	695	N	695	-0-		-0-	-0-		28	1	667	2	Y	-0-					1
02	284	N	284	-0-		-0-	-0-		11	1	273	2	Y	-0-					1
*03	487	N	487	-0-		-0-	-0-		20	1	467	2	Y	-0-					1

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	275	N	275	-0-		-0-	-0-		11	1	264	2	Y	-0-					-0-
11	224	N	224	-0-		-0-	-0-		9	1	215	2	Y	-0-					-0-
12	226	N	226	-0-		-0-	-0-		9	1	217	2	Y	-0-					-0-
01	250	N	250	-0-		-0-	-0-		10	1	240	2	Y	-0-					-0-
02	230	N	230	-0-		-0-	-0-		9	1	221	2	Y	-0-					-0-
*03	251	N	251	-0-		-0-	-0-		10	1	241	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-		-0-	-0-		4	1	85	2	Y	-0-					-0-
11	92	N	92	-0-		-0-	-0-		4	1	88	2	Y	-0-					-0-
12	87	N	87	-0-		-0-	-0-		3	1	84	2	Y	-0-					-0-
01	93	N	82	-0-		-11	-0-		3	1	79	2	Y	-0-					-0-
02	84	N	77	-0-		-7	-0-		3	1	74	2	Y	-0-					-0-
03	93	N	92	-0-		-1	-0-		4	1	88	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39680	X	35180	-0-		-4500	-0-		1417	1	33689	2	N	67					151
									74	9									
11	35610	X	33727	-0-		-1883	-0-		1376	1	32311	2	N	36					187
									40	9									
12	34782	X	32811	-0-		-1971	-0-		1303	1	31413	2	N	86	179	0			94
									95	9									
01	34503	X	31803	-0-		-2700	-0-		1296	1	30450	2	N	52					146
									57	9									
02	31164	X	27636	-0-		-3528	-0-		1096	1	26501	2	N	35					181
									39	9									
03	34503	X	31063	-0-		-3440	-0-		1254	1	29739	2	N	64	178	1			67
									70	9									

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

10	5270	X	5226	-0-	-44	-0-	449	1	4714	3	N	57	179	1			93
							63	9									
11	5473	X	5473	-0-	-0-	-0-	481	1	4977	3	N	14					107
							15	9									
12	4743	X	4140	-0-	-603	-0-	366	1	3743	3	N	28					135
							31	9									
01	5367	X	5367	-0-	-0-	-0-	442	1	4880	3	N	41					176
							45	9									
02	5096	X	4239	-0-	-857	-0-	290	1	3912	3	N	34					210
							37	9									
03	5642	X	2081	-0-	-3561	-0-	231	1	1819	3	N	28					238
							31	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

10	8537	X	8537	-0-	-0-	-0-	741	1	7787	3	N	8					142
							9	9									
11	4510	X	4510	-0-	-0-	-0-	386	1	3994	3	N	118					260
							130	9									
12	4468	X	4468	-0-	-0-	-0-	394	1	4027	3	N	43	191	1			112
							47	9									
01	6665	X	5594	-0-	-1071	-0-	460	1	5078	3	N	51					163
							56	9									
02	6492	X	6492	-0-	-0-	-0-	444	1	5997	3	N	46					209
							51	9									
03	6665	X	2132	-0-	-4533	-0-	237	1	1865	3	N	27					236
							30	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

10	5766	X	5038	-0-	-728	-0-	437	1	4591	3	N	9					168
							10	9									
11	5460	X	4328	-0-	-1132	-0-	379	1	3917	3	N	29					197
							32	9									
12	5611	X	5223	-0-	-388	-0-	462	1	4722	3	N	35					232
							39	9									
01	5301	X	4899	-0-	-402	-0-	403	1	4450	3	N	42	193	1			81
							46	9									
02	4788	X	4487	-0-	-301	-0-	305	1	4120	3	N	56					137
							62	9									
03	5208	X	2144	-0-	-3064	-0-	242	1	1902	3	N	-0-					137

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	N	2320	-0-	-0-	-0-	202	1	2118	3	N	-0-					173
11	2484	N	2484	-0-	-0-	-0-	219	1	2265	3	N	-0-					173
12	2105	N	2105	-0-	-0-	-0-	188	1	1917	3	N	-0-					173
01	2201	N	1769	-0-	-432	-0-	147	1	1622	3	N	-0-					173
02	2093	N	2093	-0-	-0-	-0-	144	1	1949	3	N	-0-					173
03	2108	N	1250	-0-	-858	-0-	141	1	1109	3	N	-0-					173

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF. 10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	108	-0-	-109	-0-	8	1	85	3	N	14					160
							15	9									
11	150	N	83	-0-	-67	-0-	7	1	70	3	N	5					165
							6	9									
12	211	N	211	-0-	-0-	-0-	18	1	183	3	N	9					174
							10	9									
01	144	N	144	-0-	-0-	-0-	11	1	121	3	N	11					185
							12	9									
02	121	N	121	-0-	-0-	-0-	8	1	107	3	N	5					190
							6	9									
*03	230	N	230	-0-	-0-	-0-	25	1	198	3	N	6					196
							7	9									

EOG RESOURCES, INC. 253162
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					15
11	627	N	627	-0-	-0-	-0-	626	2	1	9	Y	1					16
12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					16
01	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					18
02	644	N	644	-0-	-0-	-0-	638	2	6	9	Y	5					23
03	558	N	496	-0-	-62	-0-	494	2	2	9	Y	2					25

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2138	-0-	-94	-0-	147	1	1991	2	Y	-0-					36
11	2200	N	2200	-0-	-0-	-0-	148	1	2039	2	Y	12	13	1			35
							13	9									
12	2263	N	2248	-0-	-15	-0-	155	1	2093	2	Y	-0-					35
01	2260	N	2260	-0-	-0-	-0-	159	1	2101	2	Y	-0-					35
02	2094	N	2094	-0-	-0-	-0-	140	1	1954	2	Y	-0-					35
*03	3100	N	4781	-0-	1681	1681	155	1	4626	2	Y	-0-					35

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	66	1	900	2	Y	-0-					29
11	884	N	884	-0-	-0-	-0-	59	1	814	2	Y	10	10	1			29
							11	9									
12	809	N	809	-0-	-0-	-0-	56	1	753	2	Y	-0-					29
01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					29
02	672	N	523	-0-	-149	-0-	35	1	488	2	Y	-0-					29
*03	1594	N	1594	-0-	-0-	-0-	52	1	1542	2	Y	-0-					29

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. //CONT.// 253162
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	97	1	1308	2	Y	-0-					31
11	1372	N	1372	-0-	-0-	-0-	92	1	1267	2	Y	12		11	1		32
							13	9									
12	1443	N	1443	-0-	-0-	-0-	99	1	1344	2	Y	-0-					32
01	1395	N	1352	-0-	-43	-0-	95	1	1257	2	Y	-0-					32
02	1570	N	1570	-0-	-0-	-0-	105	1	1465	2	Y	-0-					32
*03	3100	N	3187	-0-	87	87	103	1	3084	2	Y	-0-					32

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	376	-0-	-244	-0-	376	2			Y	-0-					10
11	600	N	372	-0-	-228	-0-	370	2	2	9	Y	2					12
12	527	N	408	-0-	-119	-0-	407	2	1	9	Y	1					13
01	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					14
02	640	N	640	-0-	-0-	-0-	638	2	2	9	Y	2					16
*03	992	N	992	-0-	-0-	-0-	988	2	4	9	Y	4					20

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	499	2			Y	-0-					11
11	503	N	503	-0-	-0-	-0-	500	2	3	9	Y	3					14
12	484	N	484	-0-	-0-	-0-	483	2	1	9	Y	1					15
01	496	N	426	-0-	-70	-0-	425	2	1	9	Y	1					16
02	639	N	639	-0-	-0-	-0-	638	2	1	9	Y	1					17
*03	497	N	497	-0-	-0-	-0-	494	2	3	9	Y	3					20

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					10
11	570	N	521	-0-	-49	-0-	518	2	3	9	Y	3					13
12	738	N	738	-0-	-0-	-0-	736	2	2	9	Y	2					15
01	651	N	633	-0-	-18	-0-	632	2	1	9	Y	1					16
02	476	N	320	-0-	-156	-0-	319	2	1	9	Y	1					17
03	744	N	496	-0-	-248	-0-	494	2	2	9	Y	2					19

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					16
11	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					18
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					18
01	950	N	950	-0-	-0-	-0-	948	2	2	9	Y	2					20
02	812	N	645	-0-	-167	-0-	638	2	7	9	Y	6					26
03	930	N	496	-0-	-434	-0-	494	2	2	9	Y	2					28

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					10
11	548	N	548	-0-	-0-	-0-	546	2	2	9	Y	2					12
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					12
01	589	N	567	-0-	-22	-0-	566	2	1	9	Y	1					13
02	504	N	322	-0-	-182	-0-	319	2	3	9	Y	3					16
03	589	N	496	-0-	-93	-0-	494	2	2	9	Y	2					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EOG RESOURCES, INC. //CONT.// 253162
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3301 RRCID -> 167615 COMPL. DATE 12/10/1997 TOTAL DEPTH 8500 PERF. 7960 - 8351

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

10	124	N	106	-0-	-18	-0-	10	1	96	2	N	-0-					144
11	150	N	61	-0-	-89	-0-	5	1	56	2	N	-0-					144
12	124	N	-0-	-0-	-124	-0-					N	-0-					144
01	93	N	3	-0-	-90	-0-	3	2			N	-0-					144
02	56	N	27	-0-	-29	-0-	2	1	25	2	N	-0-					144
*03	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					144

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

10	496	N	268	-0-	-228	-0-	16	1	252	2	N	-0-					218
11	166	N	166	-0-	-0-	-0-	1	1	165	2	N	-0-					218
12	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-					218
01	279	N	248	-0-	-31	-0-	2	1	246	2	N	-0-					218
02	197	N	197	-0-	-0-	-0-	1	1	196	2	N	-0-					218
*03	359	N	359	-0-	-0-	-0-	3	1	356	2	N	-0-					218

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

10	186	N	75	-0-	-111	-0-	4	1	71	2	N	-0-					109
11	180	N	109	-0-	-71	-0-	7	1	102	2	N	-0-					109
12	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					109
01	274	N	274	-0-	-0-	-0-	20	1	253	2	N	1					110
							1	9									
02	240	N	240	-0-	-0-	-0-	22	1	218	2	N	-0-					110
*03	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-					110

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

10	1147	N	1102	-0-	-45	-0-	44	1	1057	2	Y	1	1	1			2
							1	9									
11	1101	N	1101	-0-	-0-	-0-	45	1	1055	2	Y	1	1	1			2
							1	9									
12	1470	N	1470	-0-	-0-	-0-	59	1	1411	2	Y	-0-	2	1			-0-
01	1197	N	1197	-0-	-0-	-0-	49	1	1144	2	Y	4	1	1			3
							4	9									
02	1036	N	960	-0-	-76	-0-	38	1	921	2	Y	1	1	1			3
							1	9									
03	1240	N	1158	-0-	-82	-0-	47	1	1109	2	Y	2	1	1			4
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1270	-0-	-187	-0-	51	1	1216	2	Y	3	1	1			10
							3	9									
11	1353	N	1353	-0-	-0-	-0-	55	1	1295	2	Y	3	1	1			12
							3	9									
12	1369	N	1369	-0-	-0-	-0-	55	1	1314	2	Y	-0-	10	1			2
01	1402	N	1402	-0-	-0-	-0-	57	1	1331	2	Y	13	3	1			12
							14	9									
02	1239	N	1239	-0-	-0-	-0-	49	1	1189	2	Y	1	1	1			12
							1	9									
*03	1432	N	1432	-0-	-0-	-0-	58	1	1371	2	Y	3	1	1			14
							3	9									

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	551	-0-	-100	-0-	22	1	529	2	Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	22	1	523	2	Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
01	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-
02	476	N	413	-0-	-63	-0-	16	1	397	2	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	20	1	474	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	66	1	1571	2	Y	2	1	1			16
							2	9									
11	1654	N	1654	-0-	-0-	-0-	67	1	1584	2	Y	3	1	1			18
							3	9									
12	1692	N	1692	-0-	-0-	-0-	67	1	1625	2	Y	-0-	1	1			17
01	1612	N	1506	-0-	-106	-0-	61	1	1444	2	Y	1	1	1			17
							1	9									
02	1456	N	1392	-0-	-64	-0-	55	1	1335	2	Y	2	1	1			18
							2	9									
03	1612	N	1531	-0-	-81	-0-	62	1	1467	2	Y	2	1	1			19
							2	9									

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	731	-0-	-540	-0-	30	1	701	2	Y	-0-					8
11	1080	N	653	-0-	-427	-0-	27	1	626	2	Y	-0-					8
12	837	N	610	-0-	-227	-0-	24	1	586	2	Y	-0-					8
01	1757	N	1757	-0-	-0-	-0-	72	1	1685	2	Y	-0-	8	1			-0-
02	1327	N	1327	-0-	-0-	-0-	53	1	1274	2	Y	-0-					-0-
*03	1589	N	1589	-0-	-0-	-0-	64	1	1525	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	686	-0-	-27	-0-	28	1	657	2	Y	1	1	1			12
							1	9									
11	670	N	670	-0-	-0-	-0-	27	1	642	2	Y	1	1	1			12
							1	9									
12	713	N	667	-0-	-46	-0-	27	1	639	2	Y	1	1	1			12
							1	9									
01	687	N	687	-0-	-0-	-0-	28	1	657	2	Y	2	1	1			13
							2	9									
02	616	N	607	-0-	-9	-0-	24	1	582	2	Y	1	1	1			13
							1	9									
03	682	N	679	-0-	-3	-0-	27	1	651	2	Y	1	1	1			13
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	6	1	140	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	5	1	122	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	6	1	134	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	6	1	143	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2	-0-	37	1	890	2	Y	1	1	1			38
							1	9									
11	906	N	906	-0-	-0-	-0-	37	1	868	2	Y	1	1	1			38
							1	9									
12	930	N	902	-0-	-28	-0-	36	1	865	2	Y	1	1	1			38
							1	9									
01	923	N	923	-0-	-0-	-0-	38	1	884	2	Y	1	1	1			38
							1	9									
02	817	N	817	-0-	-0-	-0-	32	1	784	2	Y	1	1	1			38
							1	9									
*03	921	N	921	-0-	-0-	-0-	37	1	882	2	Y	2	1	1			39
							2	9									

MITCHELL 11 WELL #: 1 RRCID -> 144099 COMPL. DATE 01/18/1993 TOTAL DEPTH 16369 PERF. 8999 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/25/2012 - PLUGGED 10/25/12

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	13	1	301	2	Y	-0-					41
11	305	N	305	-0-	-0-	-0-	12	1	293	2	Y	-0-					41
12	293	N	293	-0-	-0-	-0-	12	1	281	2	Y	-0-					41
01	310	N	260	-0-	-50	-0-	11	1	249	2	Y	-0-					41
*02	324	N	324	-0-	-0-	-0-	13	1	311	2	Y	-0-					41
03	279	N	180	-0-	-99	-0-	7	1	173	2	Y	-0-					40

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1064	-0-	-21	-0-	42	1	1008	2	Y	13	11	1			9
							14	9									
11	1050	N	576	-0-	-474	-0-	23	1	540	2	Y	12	8	1			13
							13	9									
12	1085	N	832	-0-	-253	-0-	33	1	791	2	Y	7	11	1			9
							8	9									
01	1054	N	765	-0-	-289	-0-	31	1	725	2	Y	8	5	0	6	1	6
							9	9									
02	707	N	707	-0-	-0-	-0-	28	1	666	2	Y	12	8	1			10
							13	9									
03	837	N	755	-0-	-82	-0-	30	1	718	2	Y	6	8	1			8
							7	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1647	-0-	-244	-0-	66	1	1579	2	Y	2	1	1			24
							2	9									
11	2039	X	2039	-0-	-0-	-0-	83	1	1954	2	Y	2	1	1			25
							2	9									
12	1712	N	1712	-0-	-0-	-0-	68	1	1644	2	Y	-0-	1	1			24
01	1612	N	1244	-0-	-368	-0-	51	1	1191	2	Y	2	1	1			25
							2	9									
02	1456	N	1321	-0-	-135	-0-	52	1	1267	2	Y	2	1	1			26
							2	9									
*03	1658	N	1658	-0-	-0-	-0-	67	1	1589	2	Y	2	1	1			27
							2	9									

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

10	2246	N	2246	-0-	-0-	-0-	91	1	2154	2	N	1	1	1			55
							1	9									
11	2110	N	2110	-0-	-0-	-0-	86	1	2023	2	N	1	1	1			55
							1	9									
12	1972	N	1972	-0-	-0-	-0-	78	1	1890	2	N	4	1	1			58
							4	9									
01	2232	N	1904	-0-	-328	-0-	78	1	1825	2	N	1	1	1			58
							1	9									
02	1960	N	1792	-0-	-168	-0-	71	1	1720	2	N	1	1	1			58
							1	9									
*03	1998	N	1998	-0-	-0-	-0-	81	1	1915	2	N	2	1	1			59
							2	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

10	1798	N	1743	-0-	-55	-0-	70	1	1673	2	N	-0-					-0-
11	1740	N	1686	-0-	-54	-0-	69	1	1617	2	N	-0-					-0-
12	1767	N	1692	-0-	-75	-0-	67	1	1625	2	N	-0-					-0-
01	1736	N	1722	-0-	-14	-0-	70	1	1652	2	N	-0-					-0-
02	1568	N	1557	-0-	-11	-0-	62	1	1495	2	N	-0-					-0-
*03	1774	N	1774	-0-	-0-	-0-	72	1	1702	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

10	370	N	370	-0-	-0-	-0-	15	1	355	2	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	15	1	349	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
01	515	N	515	-0-	-0-	-0-	21	1	494	2	Y	-0-					-0-
02	829	N	829	-0-	-0-	-0-	33	1	796	2	Y	-0-					-0-
*03	879	N	879	-0-	-0-	-0-	36	1	843	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

10	1736	N	1736	-0-	-0-	-0-	70	1	1665	2	Y	1	1	1			1
							1	9									
11	1718	N	1718	-0-	-0-	-0-	70	1	1646	2	Y	2	1	1			2
							2	9									
12	1550	N	960	-0-	-590	-0-	38	1	921	2	Y	1	1	1			2
							1	9									
01	1581	N	1219	-0-	-362	-0-	50	1	1169	2	Y	-0-	1	0	1	1	-0-
02	1457	N	1457	-0-	-0-	-0-	58	1	1397	2	Y	2	1	1			1
							2	9									
03	961	N	360	-0-	-601	-0-	15	1	344	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-		-0-	-0-	60	1	1428	2	Y	6	7	1			7
								7	9									
11	1424	N	1424	-0-		-0-	-0-	58	1	1359	2	Y	6	4	1			9
								7	9									
12	1505	N	1505	-0-		-0-	-0-	60	1	1436	2	Y	8	8	1			9
								9	9									
01	1483	N	1483	-0-		-0-	-0-	60	1	1415	2	Y	7	5	0	6	1	5
								8	9									
02	1483	N	1483	-0-		-0-	-0-	59	1	1417	2	Y	6	5	1			6
								7	9									
*03	1631	N	1631	-0-		-0-	-0-	66	1	1557	2	Y	7	5	1			8
								8	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-		-0-	-0-	40	1	962	2	Y	7	7	1			6
								8	9									
11	980	N	980	-0-		-0-	-0-	40	1	933	2	Y	6	4	1			8
								7	9									
12	963	N	963	-0-		-0-	-0-	38	1	917	2	Y	7	8	1			7
								8	9									
01	1023	N	972	-0-		-51	-0-	39	1	924	2	Y	8	4	0	6	1	5
								9	9									
02	924	N	878	-0-		-46	-0-	35	1	836	2	Y	6	5	1			6
								7	9									
*03	997	N	997	-0-		-0-	-0-	40	1	950	2	Y	6	5	1			7
								7	9									

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	541	-0-		-110	-0-	22	1	519	2	Y	-0-					-0-
11	720	N	457	-0-		-263	-0-	19	1	438	2	Y	-0-					-0-
12	558	N	426	-0-		-132	-0-	17	1	409	2	Y	-0-					-0-
01	527	N	409	-0-		-118	-0-	17	1	392	2	Y	-0-					-0-
02	420	N	370	-0-		-50	-0-	15	1	355	2	Y	-0-					-0-
*03	463	N	463	-0-		-0-	-0-	19	1	444	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	971	N	971	-0-		-0-	-0-	39	1	932	2	N	-0-					58
11	900	N	900	-0-		-0-	-0-	37	1	863	2	N	-0-					58
12	837	N	837	-0-		-0-	-0-	33	1	804	2	N	-0-					58
01	793	N	793	-0-		-0-	-0-	32	1	761	2	N	-0-					58
02	698	N	698	-0-		-0-	-0-	28	1	670	2	N	-0-					58
*03	780	N	780	-0-		-0-	-0-	32	1	748	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-		-5	-0-	2	1	55	2	Y	-0-					-0-
11	60	N	56	-0-		-4	-0-	2	1	54	2	Y	-0-					-0-
12	62	N	56	-0-		-6	-0-	2	1	54	2	Y	-0-					-0-
01	62	N	56	-0-		-6	-0-	2	1	54	2	Y	-0-					-0-
02	56	N	51	-0-		-5	-0-	2	1	49	2	Y	-0-					-0-
03	62	N	56	-0-		-6	-0-	2	1	54	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	74	1	1765	2	Y	15	11	1			12
							17	9									
11	1843	N	1843	-0-	-0-	-0-	75	1	1757	2	Y	10	8	1			14
							11	9									
12	1829	N	1271	-0-	-558	-0-	50	1	1202	2	Y	17	16	1			15
							19	9									
01	1767	N	1024	-0-	-743	-0-	40	1	931	2	Y	48	52	1			11
							53	9									
02	1596	N	506	-0-	-1090	-0-	20	1	474	2	Y	11	10	1			12
							12	9									
*03	1714	N	1714	-0-	-0-	-0-	69	1	1632	2	Y	12	9	1			15
							13	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	14	1	327	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	14	1	331	2	Y	-0-					-0-
12	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	14	1	340	2	Y	-0-					-0-
02	336	N	324	-0-	-12	-0-	13	1	311	2	Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	16	1	376	2	Y	1					1
							1	9									

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	37	1	871	2	Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	37	1	867	2	Y	-0-					-0-
12	1162	N	1162	-0-	-0-	-0-	46	1	1116	2	Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	38	1	891	2	Y	-0-					-0-
02	1227	N	1227	-0-	-0-	-0-	49	1	1178	2	Y	-0-					-0-
*03	1268	N	1268	-0-	-0-	-0-	51	1	1217	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	X	2574	-0-	-0-	-0-	101	1	2401	2	Y	65	53	1			51
							72	9									
11	2588	X	2588	-0-	-0-	-0-	103	1	2419	2	Y	60	40	1			71
							66	9									
12	2398	N	2398	-0-	-0-	-0-	92	1	2226	2	Y	73	78	1			66
							80	9									
01	2514	N	2514	-0-	-0-	-0-	100	1	2345	2	Y	63	34	0	54	1	41
							69	9									
02	2277	N	2277	-0-	-0-	-0-	89	1	2156	2	Y	29	33	1			37
							32	9									
03	2387	N	769	-0-	-1618	-0-	28	1	673	2	Y	62	36	1			63
							68	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	62	1	1479	2	N	-0-					14
11	1650	N	1461	-0-	-189	-0-	60	1	1401	2	N	-0-					14
12	1643	N	1447	-0-	-196	-0-	58	1	1389	2	N	-0-					14
01	1550	N	1399	-0-	-151	-0-	57	1	1342	2	N	-0-					14
02	1372	N	1168	-0-	-204	-0-	46	1	1122	2	N	-0-					14
03	1457	N	1210	-0-	-247	-0-	49	1	1161	2	N	-0-					14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4475	X	4475	-0-		-0-	-0-	175	1	4148	2	Y	138	106	1			102
								152	9									
11	4387	X	4387	-0-		-0-	-0-	174	1	4079	2	Y	122	136	1			88
								134	9									
12	4402	X	4384	-0-		-18	-0-	168	1	4044	2	Y	156	155	1			89
								172	9									
01	4388	X	4388	-0-		-0-	-0-	172	1	4044	2	Y	156	120	1			125
								172	9									
02	3864	X	3782	-0-		-82	-0-	147	1	3551	2	Y	76	150	1			51
								84	9									
*03	4425	X	4425	-0-		-0-	-0-	176	1	4165	2	Y	76	59	1			68
								84	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-		-0-	-0-	19	1	441	2	Y	1	1	1			1
								1	9									
11	510	N	510	-0-		-0-	-0-	21	1	488	2	Y	1	1	1			1
								1	9									
12	479	N	479	-0-		-0-	-0-	19	1	458	2	Y	2	2	1			1
								2	9									
01	434	N	387	-0-		-47	-0-	16	1	369	2	Y	2	1	0	1	1	1
								2	9									
02	431	N	431	-0-		-0-	-0-	17	1	413	2	Y	1	1	1			1
								1	9									
*03	477	N	477	-0-		-0-	-0-	19	1	457	2	Y	1	1	1			1
								1	9									

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	N	1584	-0-		-0-	-0-	63	1	1509	2	N	11	11	1			65
								12	9									
11	1739	N	1739	-0-		-0-	-0-	71	1	1658	2	N	9	6	1			68
								10	9									
12	1984	N	1767	-0-		-217	-0-	70	1	1683	2	N	13	13	1			68
								14	9									
01	1705	N	1705	-0-		-0-	-0-	69	1	1616	2	N	18	12	1			74
								20	9									
02	1624	N	1451	-0-		-173	-0-	57	1	1383	2	N	10	10	1			74
								11	9									
03	1767	N	1474	-0-		-293	-0-	59	1	1403	2	N	11	10	1			75
								12	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1236	-0-		-35	-0-	50	1	1182	2	N	4	3	1			23
								4	9									
11	1230	N	1207	-0-		-23	-0-	49	1	1145	2	N	12	6	1			29
								13	9									
12	1209	N	1203	-0-		-6	-0-	47	1	1142	2	N	13	16	1			26
								14	9									
01	1256	N	1256	-0-		-0-	-0-	49	1	1153	2	N	49	12	1			63
								54	9									
02	1120	N	1102	-0-		-18	-0-	43	1	1039	2	N	18	10	1			71
								20	9									
03	1209	N	1132	-0-		-77	-0-	45	1	1072	2	N	14	10	1			75
								15	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1232	-0-	-39	-0-	50	1 9	1181	2	Y	1	1	1			1
11	1110	N	1104	-0-	-6	-0-	45	1 9	1058	2	Y	1	1	1			1
12	1143	N	1143	-0-	-0-	-0-	45	1 9	1096	2	Y	2	2	1			1
01	1240	N	1187	-0-	-53	-0-	48	1 9	1138	2	Y	1	1	1			1
02	1036	N	978	-0-	-58	-0-	39	1 9	937	2	Y	2	2	1			1
03	1147	N	1031	-0-	-116	-0-	42	1 9	988	2	Y	1	1	1			1

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	77	-0-	-47	-0-	3	1	74	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-					-0-
12	155	N	69	-0-	-86	-0-	3	1	66	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	10	1	233	2	Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2982	N	2982	-0-	-0-	-0-	130	1 41 9	2811	2	Y	37	27	1			52
11	2614	N	2614	-0-	-0-	-0-	116	1 33 9	2465	2	Y	30	24	1			58
12	2479	N	2479	-0-	-0-	-0-	168	1 29 9	2282	2	Y	26	38	1			46
01	2945	N	2384	-0-	-561	-0-	161	1 26 9	2197	2	Y	24	24	1			46
02	2436	N	2084	-0-	-352	-0-	119	1 19 9	1946	2	Y	17	18	1			45
03	2480	N	1948	-0-	-532	-0-	90	1 14 9	1844	2	Y	13	13	1			45

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1162	-0-	-16	-0-	47	1 3 9	1112	2	Y	3	1	1			13
11	1140	N	1139	-0-	-1	-0-	46	1 2 9	1091	2	Y	2	1	1			14
12	1178	N	1120	-0-	-58	-0-	45	1	1075	2	Y	-0-	2	1			12
01	1123	N	1123	-0-	-0-	-0-	46	1 3 9	1074	2	Y	3	1	1			14
02	1010	N	1010	-0-	-0-	-0-	40	1 1 9	969	2	Y	1	1	1			14
*03	1130	N	1130	-0-	-0-	-0-	46	1 3 9	1081	2	Y	3	1	1			16

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	11	1	254	2	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	11	1	257	2	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	11	1	248	2	N	-0-					-0-
02	252	N	231	-0-	-21	-0-	9	1	222	2	N	-0-					-0-
03	279	N	258	-0-	-21	-0-	10	1	248	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	422	-0-	-167	-0-	17	1 9	404	2	Y	1	1	1			1
11	540	N	540	-0-	-0-	-0-	22	1 9	517	2	Y	1	1	1			1
12	563	N	563	-0-	-0-	-0-	22	1 9	539	2	Y	2	2	1			1
01	540	N	540	-0-	-0-	-0-	22	1 9	516	2	Y	2	1	0	1	1	1
02	504	N	449	-0-	-55	-0-	18	1 9	430	2	Y	1	1	1			1
03	558	N	492	-0-	-66	-0-	20	1 9	471	2	Y	1	1	1			1

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	19	1	444	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	19	1	456	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	18	1	442	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	19	1	450	2	Y	-0-					-0-
02	448	N	437	-0-	-11	-0-	17	1	420	2	Y	-0-					-0-
03	465	N	437	-0-	-28	-0-	18	1	419	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	502	N	502	-0-	-0-	-0-	20	1 6 9	476	2	Y	5	4	1			10
11	459	N	459	-0-	-0-	-0-	19	1 1 9	439	2	Y	1	2	1			9
12	496	N	446	-0-	-50	-0-	18	1	428	2	Y	-0-	1	1			8
01	508	N	508	-0-	-0-	-0-	20	1 13 9	475	2	Y	12	7	1			13
02	420	N	410	-0-	-10	-0-	16	1 1 9	393	2	Y	1	5	1			9
03	434	N	426	-0-	-8	-0-	17	1 2 9	407	2	Y	2	1	1			10

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	40	1	960	2	Y	-0-					-0-
11	1015	N	1015	-0-	-0-	-0-	41	1	974	2	Y	-0-					-0-
12	953	N	953	-0-	-0-	-0-	38	1	915	2	Y	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	43	1	1012	2	Y	-0-					-0-
02	974	N	974	-0-	-0-	-0-	39	1	935	2	Y	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	837	-0-	-31	-0-	34	1	803	2	Y	-0-					-0-
11	810	N	785	-0-	-25	-0-	32	1	753	2	Y	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	43	1	1041	2	Y	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	43	1	1021	2	Y	-0-					-0-
02	856	N	856	-0-	-0-	-0-	34	1	822	2	Y	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	39	1	915	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	25	1	604	2	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	22	1	522	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	26	1	629	2	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	28	1	650	2	Y	-0-					-0-
02	559	N	559	-0-	-0-	-0-	22	1	537	2	Y	-0-					-0-
03	651	N	488	-0-	-163	-0-	20	1	468	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

10	1674	N	1631	-0-	-43	-0-	66	1	1564	2	N	1	1	1			15
							1	9									
11	1613	N	1613	-0-	-0-	-0-	66	1	1546	2	N	1	1	1			15
							1	9									
12	1643	N	1606	-0-	-37	-0-	64	1	1541	2	N	1	1	1			15
							1	9									
01	1643	N	1623	-0-	-20	-0-	66	1	1556	2	N	1	1	1			15
							1	9									
02	1512	N	1471	-0-	-41	-0-	58	1	1412	2	N	1	1	1			15
							1	9									
*03	1653	N	1653	-0-	-0-	-0-	67	1	1585	2	N	1	1	1			15
							1	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

10	1498	N	1498	-0-	-0-	-0-	60	1	1437	2	Y	1	1	1			1
							1	9									
11	1452	N	1452	-0-	-0-	-0-	59	1	1392	2	Y	1	1	1			1
							1	9									
12	1408	N	1408	-0-	-0-	-0-	56	1	1350	2	Y	2	2	1			1
							2	9									
01	1249	N	1249	-0-	-0-	-0-	51	1	1196	2	Y	2	1	0	1	1	1
							2	9									
02	1064	N	1057	-0-	-7	-0-	42	1	1014	2	Y	1	1	1			1
							1	9									
*03	1639	N	1639	-0-	-0-	-0-	66	1	1572	2	Y	1	1	1			1
							1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

10	837	N	837	-0-	-0-	-0-	34	1	803	2	Y	-0-					16
11	652	N	652	-0-	-0-	-0-	27	1	625	2	Y	-0-					16
12	716	N	716	-0-	-0-	-0-	29	1	687	2	Y	-0-					16
01	682	N	569	-0-	-113	-0-	23	1	546	2	Y	-0-					16
02	718	N	718	-0-	-0-	-0-	29	1	689	2	Y	-0-					16
03	682	N	592	-0-	-90	-0-	24	1	568	2	Y	-0-					16

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

10	2015	X	1624	-0-	-391	-0-	65	1	1546	2	Y	12	17	1			21
							13	9									
11	1800	X	1481	-0-	-319	-0-	60	1	1408	2	Y	12	8	1			25
							13	9									
12	1736	N	1401	-0-	-335	-0-	55	1	1336	2	Y	9	12	1			22
							10	9									
01	1612	N	1367	-0-	-245	-0-	55	1	1295	2	Y	15	15	0	10	1	12
							17	9									
02	1372	N	1171	-0-	-201	-0-	46	1	1113	2	Y	11	10	1			13
							12	9									
03	1395	N	1300	-0-	-95	-0-	52	1	1234	2	Y	13	10	1			16
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1608	-0-	-97	-0-	64	1	1530	2	Y	13	12	1			11
							14	9									
11	1620	N	1571	-0-	-49	-0-	64	1	1494	2	Y	12	14	1			9
							13	9									
12	1674	N	1573	-0-	-101	-0-	62	1	1493	2	Y	16	16	1			9
							18	9									
01	1616	N	1616	-0-	-0-	-0-	65	1	1534	2	Y	15	12	1			12
							17	9									
02	1456	N	1421	-0-	-35	-0-	56	1	1351	2	Y	13	17	1			8
							14	9									
*03	1608	N	1608	-0-	-0-	-0-	64	1	1529	2	Y	14	10	1			12
							15	9									

MITCHELL 6 WELL #: 5 RRCID -> 156399 COMPL. DATE 09/20/1995 TOTAL DEPTH 8350 PERF. 7680 - 8225

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	13	1	319	2	Y	1	1	1			2
							1	9									
11	360	N	316	-0-	-44	-0-	13	1	302	2	Y	1	1	1			2
							1	9									
12	372	N	307	-0-	-65	-0-	12	1	293	2	Y	2	2	1			2
							2	9									
01	341	N	304	-0-	-37	-0-	12	1	286	2	Y	5	6	1			1
							6	9									
02	308	N	264	-0-	-44	-0-	10	1	253	2	Y	1	1	1			1
							1	9									
*03	313	N	313	-0-	-0-	-0-	13	1	298	2	Y	2	1	1			2
							2	9									

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					27
11	60	N	18	-0-	-42	-0-	1	1	17	2	Y	-0-					27
12	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					27
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-					27
02	28	N	7	-0-	-21	-0-	7	2			Y	-0-					27
03	31	N	10	-0-	-21	-0-	10	2			Y	-0-					27

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	56	1	1338	2	Y	12	9	1			10
							13	9									
11	1389	N	1389	-0-	-0-	-0-	56	1	1319	2	Y	13	8	1			15
							14	9									
12	1364	N	1362	-0-	-2	-0-	54	1	1308	2	Y	-0-	7	1			8
01	1395	N	1394	-0-	-1	-0-	56	1	1314	2	Y	22	8	1			22
							24	9									
02	1288	N	1258	-0-	-30	-0-	49	1	1192	2	Y	15	10	1			27
							17	9									
*03	1422	N	1422	-0-	-0-	-0-	57	1	1348	2	Y	15	10	1			32
							17	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	63	1	1503	2	Y	2	1	1			2
							2	9									
11	1415	N	1415	-0-	-0-	-0-	58	1	1356	2	Y	1	1	1			2
							1	9									
12	1385	N	1385	-0-	-0-	-0-	55	1	1330	2	Y	-0-	2	1			-0-
01	1581	N	1258	-0-	-323	-0-	51	1	1203	2	Y	4	1	1			3
							4	9									
02	1316	N	1022	-0-	-294	-0-	41	1	980	2	Y	1	1	1			3
							1	9									
03	1395	N	1098	-0-	-297	-0-	44	1	1052	2	Y	2	1	1			4
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-	-0-	-0-	37	1	882	2	Y	-0-					-0-
11	876	N	876	-0-	-0-	-0-	36	1	840	2	Y	-0-					-0-
12	899	N	881	-0-	-18	-0-	35	1	846	2	Y	-0-					-0-
01	930	N	906	-0-	-24	-0-	37	1	869	2	Y	-0-					-0-
02	812	N	805	-0-	-7	-0-	32	1	773	2	Y	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	37	1	879	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1021	-0-	-2	-0-	41	1	979	2	Y	1	1	1			10
							1	9									
11	1154	N	1154	-0-	-0-	-0-	47	1	1106	2	Y	1	1	1			10
							1	9									
12	1147	N	1147	-0-	-0-	-0-	46	1	1099	2	Y	2	2	1			10
							2	9									
01	1156	N	1156	-0-	-0-	-0-	47	1	1107	2	Y	2	1	1			11
							2	9									
02	1064	N	1040	-0-	-24	-0-	41	1	998	2	Y	1	1	1			11
							1	9									
*03	1187	N	1187	-0-	-0-	-0-	48	1	1138	2	Y	1	1	1			11
							1	9									

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	13	1	319	2	Y	-0-					1
11	349	N	349	-0-	-0-	-0-	14	1	335	2	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	14	1	335	2	Y	-0-					1
01	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-	1	1			-0-
02	313	N	313	-0-	-0-	-0-	12	1	301	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	14	1	333	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	33	1	780	2	Y	-0-					6
11	878	N	878	-0-	-0-	-0-	36	1	842	2	Y	-0-					6
12	882	N	882	-0-	-0-	-0-	35	1	847	2	Y	-0-					6
01	775	N	760	-0-	-15	-0-	31	1	729	2	Y	-0-					6
02	700	N	690	-0-	-10	-0-	27	1	663	2	Y	-0-					6
*03	813	N	813	-0-	-0-	-0-	33	1	780	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	2	1	55	2	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	2	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

10	3689	X	3460	-0-	-229	-0-	137	1	3258	2	Y	59	43	1			41
							65	9									
11	3480	X	3299	-0-	-181	-0-	134	1	3143	2	Y	20	25	1			36
							22	9									
12	3565	X	3063	-0-	-502	-0-	121	1	2910	2	Y	29	31	1			34
							32	9									
01	3472	X	3354	-0-	-118	-0-	136	1	3184	2	Y	31	20	0	24	1	21
							34	9									
02	3136	X	2994	-0-	-142	-0-	118	1	2856	2	Y	18	18	1			21
							20	9									
03	3472	X	3329	-0-	-143	-0-	134	1	3173	2	Y	20	16	1			25
							22	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

10	1070	N	1070	-0-	-0-	-0-	43	1	1026	2	Y	1	1	1			1
							1	9									
11	1046	N	1046	-0-	-0-	-0-	43	1	1002	2	Y	1	1	1			1
							1	9									
12	1031	N	1031	-0-	-0-	-0-	41	1	988	2	Y	2	2	1			1
							2	9									
01	1085	N	1010	-0-	-75	-0-	41	1	968	2	Y	1	1	1			1
							1	9									
02	980	N	767	-0-	-213	-0-	30	1	737	2	Y	-0-	1	1			-0-
03	1023	N	833	-0-	-190	-0-	34	1	797	2	Y	2	1	1			1
							2	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

10	1015	N	1015	-0-	-0-	-0-	41	1	974	2	Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	41	1	953	2	Y	-0-					-0-
12	981	N	981	-0-	-0-	-0-	39	1	942	2	Y	-0-					-0-
01	993	N	993	-0-	-0-	-0-	41	1	952	2	Y	-0-					-0-
02	896	N	896	-0-	-0-	-0-	36	1	860	2	Y	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	40	1	953	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	27	1	647	2	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	25	1	595	2	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	21	1	507	2	Y	-0-					-0-
01	527	N	506	-0-	-21	-0-	21	1	485	2	Y	-0-					-0-
02	476	N	439	-0-	-37	-0-	17	1	422	2	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	20	1	466	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1120	-0-	-1391	-0-	45	1	1075	2	Y	-0-					-0-
11	2430	X	895	-0-	-1535	-0-	37	1	858	2	Y	-0-					-0-
12	1581	N	931	-0-	-650	-0-	37	1	894	2	Y	-0-					-0-
01	2465	N	2465	-0-	-0-	-0-	101	1	2364	2	Y	-0-					-0-
02	1510	N	1510	-0-	-0-	-0-	60	1	1450	2	Y	-0-					-0-
*03	1987	N	1987	-0-	-0-	-0-	80	1	1907	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	49	1	1167	2	Y	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	49	1	1152	2	Y	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	47	1	1137	2	Y	-0-					-0-
01	1209	N	1195	-0-	-14	-0-	49	1	1146	2	Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	44	1	1053	2	Y	-0-					-0-
*03	1300	N	1300	-0-	-0-	-0-	53	1	1247	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	68	1	1615	2	Y	1	1	1			4
							1	9									
11	1675	N	1675	-0-	-0-	-0-	68	1	1606	2	Y	1	1	1			4
							1	9									
12	1649	N	1649	-0-	-0-	-0-	66	1	1582	2	Y	1	1	1			4
							1	9									
01	1656	N	1656	-0-	-0-	-0-	68	1	1586	2	Y	2	1	1			5
							2	9									
02	1510	N	1510	-0-	-0-	-0-	60	1	1449	2	Y	1	1	1			5
							1	9									
*03	1681	N	1681	-0-	-0-	-0-	68	1	1611	2	Y	2	1	1			6
							2	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	34	1	817	2	Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	34	1	809	2	Y	-0-					-0-
12	1096	N	1096	-0-	-0-	-0-	44	1	1052	2	Y	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	51	1	1204	2	Y	-0-					-0-
02	934	N	934	-0-	-0-	-0-	37	1	897	2	Y	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	40	1	940	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0-	-0-	64	1	1511	2	Y	2	1	1			2
							2	9									
11	1532	N	1532	-0-	-0-	-0-	62	1	1462	2	Y	7	3	1			6
							8	9									
12	1412	N	1412	-0-	-0-	-0-	56	1	1347	2	Y	8	9	1			5
							9	9									
01	1581	N	1339	-0-	-242	-0-	54	1	1257	2	Y	25	24	1			6
							28	9									
02	1428	N	1088	-0-	-340	-0-	43	1	1042	2	Y	3	4	1			5
							3	9									
03	1426	N	1055	-0-	-371	-0-	43	1	1011	2	Y	1	2	1			4
							1	9									

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1511	-0-	-163	-0-	60	1	1436	2	Y	14	11	1			34
							15	9									
11	1620	N	1273	-0-	-347	-0-	51	1	1209	2	Y	12	8	1			38
							13	9									
12	1519	N	1366	-0-	-153	-0-	54	1	1302	2	Y	9	11	1			36
							10	9									
01	1519	N	1411	-0-	-108	-0-	57	1	1334	2	Y	18	10	1			44
							20	9									
02	1283	N	1283	-0-	-0-	-0-	50	1	1216	2	Y	15	10	1			49
							17	9									
*03	1707	N	1707	-0-	-0-	-0-	68	1	1622	2	Y	15	10	1			54
							17	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	674	-0-	-39	-0-	27	1	645	2	Y	2	1	1			4
							2	9									
11	780	N	684	-0-	-96	-0-	28	1	653	2	Y	3	1	1			6
							3	9									
12	713	N	646	-0-	-67	-0-	26	1	620	2	Y	-0-	1	1			5
01	722	N	722	-0-	-0-	-0-	29	1	692	2	Y	1	1	1			5
							1	9									
02	644	N	629	-0-	-15	-0-	25	1	602	2	Y	2	1	1			6
							2	9									
*03	704	N	704	-0-	-0-	-0-	28	1	674	2	Y	2	1	1			7
							2	9									

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	32	1	767	2	Y	-0-					1
11	830	N	830	-0-	-0-	-0-	34	1	796	2	Y	-0-					1
12	889	N	889	-0-	-0-	-0-	35	1	854	2	Y	-0-					1
01	741	N	741	-0-	-0-	-0-	30	1	711	2	Y	-0-					1
02	639	N	639	-0-	-0-	-0-	25	1	614	2	Y	-0-					1
*03	714	N	714	-0-	-0-	-0-	29	1	685	2	Y	-0-					1

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1375	-0-	-82	-0-	56	1	1319	2	Y	-0-					1
11	1380	N	1358	-0-	-22	-0-	55	1	1303	2	Y	-0-					1
12	1395	N	1326	-0-	-69	-0-	53	1	1273	2	Y	-0-					1
01	1459	N	1459	-0-	-0-	-0-	60	1	1399	2	Y	-0-					1
02	1232	N	1220	-0-	-12	-0-	48	1	1172	2	Y	-0-					1
*03	1391	N	1391	-0-	-0-	-0-	56	1	1335	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	735	-0-	-226	-0-	30	1	705	2	Y	-0-					4
11	763	N	763	-0-	-0-	-0-	31	1	732	2	Y	-0-					4
12	773	N	773	-0-	-0-	-0-	31	1	742	2	Y	-0-					4
01	744	N	587	-0-	-157	-0-	24	1	563	2	Y	-0-					4
02	773	N	773	-0-	-0-	-0-	31	1	742	2	Y	-0-					4
03	775	N	773	-0-	-2	-0-	31	1	742	2	Y	-0-					4

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	26	1	628	2	Y	1	1	1			1
							1	9									
11	960	N	629	-0-	-331	-0-	26	1	602	2	Y	1	1	1			1
							1	9									
12	730	N	730	-0-	-0-	-0-	29	1	699	2	Y	2	2	1			1
							2	9									
01	705	N	705	-0-	-0-	-0-	29	1	674	2	Y	2	1	0	1	1	1
							2	9									
02	858	N	858	-0-	-0-	-0-	34	1	823	2	Y	1	1	1			1
							1	9									
03	744	N	715	-0-	-29	-0-	29	1	685	2	Y	1	1	1			1
							1	9									

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	303	-0-	-410	-0-	12	1	291	2	Y	-0-					4
11	690	N	256	-0-	-434	-0-	10	1	246	2	Y	-0-					4
12	713	N	448	-0-	-265	-0-	18	1	430	2	Y	-0-					4
01	758	N	758	-0-	-0-	-0-	31	1	727	2	Y	-0-					4
02	1796	N	1796	-0-	-0-	-0-	71	1	1725	2	Y	-0-					4
*03	1770	N	1770	-0-	-0-	-0-	72	1	1698	2	Y	-0-					4

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	44	1	1052	2	Y	1	1	1			1
							1	9									
11	1212	N	1212	-0-	-0-	-0-	49	1	1161	2	Y	2	1	1			2
							2	9									
12	1526	N	1526	-0-	-0-	-0-	61	1	1464	2	Y	1	2	1			1
							1	9									
01	1584	N	1584	-0-	-0-	-0-	65	1	1517	2	Y	2	1	0	1	1	1
							2	9									
02	1324	N	1324	-0-	-0-	-0-	53	1	1270	2	Y	1	1	1			1
							1	9									
*03	1207	N	1207	-0-	-0-	-0-	49	1	1157	2	Y	1	1	1			1
							1	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	60	1	1423	2	Y	12	5	1			36
							13	9									
11	1465	N	1465	-0-	-0-	-0-	59	1	1394	2	Y	11	4	1			43
							12	9									
12	1519	N	1472	-0-	-47	-0-	59	1	1413	2	Y	-0-	8	1			35
01	1426	N	1282	-0-	-144	-0-	52	1	1215	2	Y	14	6	1			43
							15	9									
02	1421	N	1421	-0-	-0-	-0-	56	1	1356	2	Y	8	5	1			46
							9	9									
*03	1636	N	1636	-0-	-0-	-0-	66	1	1558	2	Y	11	5	1			52
							12	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1116	-0-	-0-	-0-	45	1	1071	2	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	43	1	1016	2	Y	-0-					-0-
12	2014	N	2014	-0-	-0-	-0-	80	1	1934	2	Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	53	1	1254	2	Y	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	69	1	1674	2	Y	-0-					-0-
*03	1789	N	1789	-0-	-0-	-0-	72	1	1717	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	47	1	1107	2	Y	-0-					3
11	1134	N	1134	-0-	-0-	-0-	46	1	1088	2	Y	-0-					3
12	1250	N	1250	-0-	-0-	-0-	50	1	1200	2	Y	-0-					3
01	1176	N	1176	-0-	-0-	-0-	48	1	1128	2	Y	-0-					3
02	1154	N	1154	-0-	-0-	-0-	46	1	1108	2	Y	-0-					3
03	1209	N	1171	-0-	-38	-0-	47	1	1124	2	Y	-0-					3

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	45	1	1059	2	Y	2	1	1			45
							2	9									
11	1103	N	1103	-0-	-0-	-0-	45	1	1057	2	Y	1	1	1			45
							1	9									
12	992	N	736	-0-	-256	-0-	29	1	706	2	Y	1	1	1			45
							1	9									
01	1023	N	838	-0-	-185	-0-	34	1	803	2	Y	1	1	1			45
							1	9									
02	924	N	908	-0-	-16	-0-	36	1	871	2	Y	1	1	1			45
							1	9									
*03	880	N	880	-0-	-0-	-0-	36	1	843	2	Y	1	1	1			45
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	28	1	657	2	Y	-0-					2
11	679	N	679	-0-	-0-	-0-	28	1	651	2	Y	-0-					2
12	1052	N	1052	-0-	-0-	-0-	42	1	1010	2	Y	-0-					2
01	1339	N	1339	-0-	-0-	-0-	55	1	1284	2	Y	-0-					2
02	996	N	996	-0-	-0-	-0-	40	1	956	2	Y	-0-					2
*03	1217	N	1217	-0-	-0-	-0-	49	1	1168	2	Y	-0-					2

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	55	1	1316	2	Y	7	3	1			34
							8	9									
11	1484	N	1484	-0-	-0-	-0-	60	1	1417	2	Y	6	2	1			38
							7	9									
12	1773	N	1773	-0-	-0-	-0-	71	1	1702	2	Y	-0-	5	1			33
01	1943	N	1943	-0-	-0-	-0-	79	1	1845	2	Y	17	8	1			42
							19	9									
02	1514	N	1514	-0-	-0-	-0-	60	1	1448	2	Y	5	6	1			41
							6	9									
*03	1524	N	1524	-0-	-0-	-0-	61	1	1455	2	Y	7	3	1			45
							8	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	9	-0-	-208	-0-	9	2			Y	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

10	913	N	913	-0-	-0-	-0-	37	1	875	2	Y	1	1	1			37
							1	9									
11	870	N	803	-0-	-67	-0-	33	1	769	2	Y	1	1	1			37
							1	9									
12	870	N	870	-0-	-0-	-0-	35	1	834	2	Y	1	1	1			37
							1	9									
01	1052	N	1052	-0-	-0-	-0-	43	1	1008	2	Y	1	1	1			37
							1	9									
02	756	N	721	-0-	-35	-0-	29	1	691	2	Y	1	1	1			37
							1	9									
03	868	N	711	-0-	-157	-0-	29	1	681	2	Y	1	1	1			37
							1	9									

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

10	682	N	414	-0-	-268	-0-	17	1	396	2	Y	1	1	1			20
							1	9									
11	390	N	390	-0-	-0-	-0-	16	1	373	2	Y	1	1	1			20
							1	9									
12	403	N	253	-0-	-150	-0-	10	1	242	2	Y	1	1	1			20
							1	9									
01	403	N	323	-0-	-80	-0-	13	1	308	2	Y	2	1	1			21
							2	9									
02	364	N	22	-0-	-342	-0-	1	1	20	2	Y	1	1	1			21
							1	9									
*03	265	N	265	-0-	-0-	-0-	11	1	253	2	Y	1	1	1			21
							1	9									

MITCHELL 5B WELL #: 16 RRCID -> 175926 COMPL. DATE 12/28/1999 TOTAL DEPTH 8347 PERF. 8018 - 8246

10	0		-0-	-0-	-0-	43					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2012 - PLUGGED 10/08/12

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

10	1194	N	1194	-0-	-0-	-0-	48	1	1146	2	Y	-0-					-0-
11	990	N	858	-0-	-132	-0-	35	1	823	2	Y	-0-					-0-
12	1240	N	975	-0-	-265	-0-	39	1	936	2	Y	-0-					-0-
01	1209	N	516	-0-	-693	-0-	21	1	495	2	Y	-0-					-0-
02	871	N	871	-0-	-0-	-0-	35	1	836	2	Y	-0-					-0-
*03	1278	N	1278	-0-	-0-	-0-	52	1	1226	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2669	-0-	-865	-0-	107	1	2534	2	Y	25	21	1			19
							28	9									
11	3420	X	2626	-0-	-794	-0-	106	1	2494	2	Y	24	16	1			27
							26	9									
12	2759	X	2624	-0-	-135	-0-	103	1	2489	2	Y	29	31	1			25
							32	9									
01	2697	X	2593	-0-	-104	-0-	104	1	2455	2	Y	31	13	0	24	1	19
							34	9									
02	2436	X	2325	-0-	-111	-0-	91	1	2208	2	Y	24	20	1			23
							26	9									
*03	2659	N	2659	-0-	-0-	-0-	106	1	2524	2	Y	26	21	1			28
							29	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	X	2435	-0-	-0-	-0-	98	1	2335	2	Y	2	1	1			3
							2	9									
11	2465	X	2465	-0-	-0-	-0-	101	1	2363	2	Y	1	1	1			3
							1	9									
12	2418	N	2331	-0-	-87	-0-	93	1	2236	2	Y	2	2	1			3
							2	9									
01	2449	N	2303	-0-	-146	-0-	94	1	2208	2	Y	1	2	0	1	1	1
							1	9									
02	2296	N	2142	-0-	-154	-0-	85	1	2056	2	Y	1	1	1			1
							1	9									
*03	2472	N	2472	-0-	-0-	-0-	100	1	2370	2	Y	2	1	1			2
							2	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1353	-0-	-569	-0-	54	1	1288	2	Y	10	9	1			8
							11	9									
11	1800	N	1372	-0-	-428	-0-	56	1	1309	2	Y	6	10	1			4
							7	9									
12	1643	N	1320	-0-	-323	-0-	52	1	1259	2	Y	8	8	1			4
							9	9									
01	1364	N	1341	-0-	-23	-0-	54	1	1278	2	Y	8	6	1			6
							9	9									
02	1288	N	1222	-0-	-66	-0-	48	1	1163	2	Y	10	10	1			6
							11	9									
*03	1343	N	1343	-0-	-0-	-0-	54	1	1274	2	Y	14	9	1			11
							15	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	N	1825	-0-	-0-	-0-	74	1	1750	2	Y	1	2	1			3
							1	9									
11	1847	N	1847	-0-	-0-	-0-	75	1	1772	2	Y	-0-	3	1			-0-
12	1763	N	1763	-0-	-0-	-0-	70	1	1693	2	Y	-0-					-0-
01	1829	N	1503	-0-	-326	-0-	61	1	1442	2	Y	-0-					-0-
02	1736	N	1560	-0-	-176	-0-	62	1	1498	2	Y	-0-					-0-
03	1767	N	1705	-0-	-62	-0-	69	1	1636	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	24	1	572	2	Y	-0-					-0-
11	570	N	506	-0-	-64	-0-	21	1	485	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	26	1	628	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	25	1	577	2	Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	21	1	508	2	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	24	1	570	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2821	-0-		-0-	-0-	111	1	2640	2	Y	64	49	1			42
								70	9									
11	2641	X	2641	-0-		-0-	-0-	105	1	2469	2	Y	61	40	1			63
								67	9									
12	2801	N	2801	-0-		-0-	-0-	108	1	2613	2	Y	73	78	1			58
								80	9									
01	2783	N	2783	-0-		-0-	-0-	110	1	2590	2	Y	75	27	0	60	1	46
								83	9									
02	2703	N	2703	-0-		-0-	-0-	105	1	2543	2	Y	50	46	1			50
								55	9									
*03	3100	N	3938	-0-		838	838	157	1	3723	2	Y	53	42	1			61
								58	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-		-0-	-0-	30	1	703	2	Y	1	1	1			1
								1	9									
11	512	N	512	-0-		-0-	-0-	21	1	490	2	Y	1	1	1			1
								1	9									
12	388	N	388	-0-		-0-	-0-	15	1	371	2	Y	2	2	1			1
								2	9									
01	744	N	204	-0-		-540	-0-	8	1	194	2	Y	2	1	0	1	1	1
								2	9									
02	476	N	320	-0-		-156	-0-	13	1	306	2	Y	1	1	1			1
								1	9									
*03	678	N	678	-0-		-0-	-0-	27	1	650	2	Y	1	1	1			1
								1	9									

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-		-0-	-0-	92	1	2185	2	N	21	13	1			46
								23	9									
11	2269	N	2269	-0-		-0-	-0-	92	1	2167	2	N	9	11	1			44
								10	9									
12	2206	N	2206	-0-		-0-	-0-	87	1	2104	2	N	14	16	1			42
								15	9									
01	2346	N	2346	-0-		-0-	-0-	95	1	2238	2	N	12	12	1			42
								13	9									
02	2171	N	2171	-0-		-0-	-0-	86	1	2073	2	N	11	10	1			43
								12	9									
*03	2106	N	2106	-0-		-0-	-0-	85	1	2009	2	N	11	10	1			44
								12	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1250	-0-		-114	-0-	50	1	1185	2	Y	14	11	1			10
								15	9									
11	1320	N	954	-0-		-366	-0-	39	1	911	2	Y	4	11	1			3
								4	9									
12	1647	N	1647	-0-		-0-	-0-	66	1	1580	2	Y	1	3	1			1
								1	9									
01	1511	N	1511	-0-		-0-	-0-	62	1	1447	2	Y	2	1	1			2
								2	9									
02	1530	N	1530	-0-		-0-	-0-	60	1	1461	2	Y	8	5	1			5
								9	9									
*03	1684	N	1684	-0-		-0-	-0-	68	1	1614	2	Y	2	4	1			3
								2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	22	1	527	2	Y	1	1	1			1
							1	9									
11	694	N	694	-0-	-0-	-0-	28	1	665	2	Y	1	1	1			1
							1	9									
12	616	N	616	-0-	-0-	-0-	24	1	590	2	Y	2	2	1			1
							2	9									
01	754	N	754	-0-	-0-	-0-	31	1	722	2	Y	1	1	1			1
							1	9									
02	806	N	806	-0-	-0-	-0-	32	1	772	2	Y	2	2	1			1
							2	9									
*03	843	N	843	-0-	-0-	-0-	34	1	808	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	125	1	2967	2	Y	20	17	1			58
							22	9									
11	2819	X	2819	-0-	-0-	-0-	115	1	2692	2	Y	11	9	1			60
							12	9									
12	2948	X	2948	-0-	-0-	-0-	117	1	2822	2	Y	8	11	1			57
							9	9									
01	3038	X	2876	-0-	-162	-0-	117	1	2739	2	Y	18	10	1			65
							20	9									
02	3205	X	3205	-0-	-0-	-0-	127	1	3061	2	Y	15	10	1			70
							17	9									
*03	3250	X	3250	-0-	-0-	-0-	131	1	3102	2	Y	15	10	1			75
							17	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2184	-0-	-172	-0-	88	1	2095	2	Y	1	1	1			11
							1	9									
11	2280	X	1613	-0-	-667	-0-	66	1	1546	2	Y	1	1	1			11
							1	9									
12	1736	N	1590	-0-	-146	-0-	63	1	1527	2	Y	-0-	1	1			10
01	2170	N	1497	-0-	-673	-0-	61	1	1432	2	Y	4	1	1			13
							4	9									
02	2512	N	2512	-0-	-0-	-0-	100	1	2410	2	Y	2	1	1			14
							2	9									
*03	2787	N	2787	-0-	-0-	-0-	113	1	2673	2	Y	1	1	1			14
							1	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	52	1	1242	2	Y	-0-					3
11	1276	N	1276	-0-	-0-	-0-	52	1	1224	2	Y	-0-					3
12	1240	N	1174	-0-	-66	-0-	47	1	1127	2	Y	-0-					3
01	1302	N	1200	-0-	-102	-0-	49	1	1151	2	Y	-0-					3
02	1204	N	1078	-0-	-126	-0-	43	1	1035	2	Y	-0-					3
03	1178	N	864	-0-	-314	-0-	35	1	829	2	Y	-0-					3

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	41	1	966	2	Y	-0-					1
11	956	N	956	-0-	-0-	-0-	39	1	917	2	Y	-0-					1
12	972	N	972	-0-	-0-	-0-	39	1	933	2	Y	-0-					1
01	992	N	957	-0-	-35	-0-	39	1	918	2	Y	-0-					1
02	896	N	841	-0-	-55	-0-	33	1	808	2	Y	-0-					1
03	961	N	940	-0-	-21	-0-	38	1	902	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	28	1	671	2	Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	29	1	673	2	Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	27	1	659	2	Y	-0-					-0-
01	713	N	692	-0-	-21	-0-	28	1	664	2	Y	-0-					-0-
02	644	N	626	-0-	-18	-0-	25	1	601	2	Y	-0-					-0-
*03	712	N	712	-0-	-0-	-0-	29	1	683	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	74	1	1769	2	Y	16	11	1			13
							18	9									
11	1820	N	1820	-0-	-0-	-0-	74	1	1733	2	Y	12	8	1			17
							13	9									
12	1717	N	1717	-0-	-0-	-0-	68	1	1649	2	Y	-0-	7	1			10
01	1860	N	1508	-0-	-352	-0-	61	1	1424	2	Y	21	8	1			23
							23	9									
02	1725	N	1725	-0-	-0-	-0-	68	1	1640	2	Y	15	10	1			28
							17	9									
*03	1867	N	1867	-0-	-0-	-0-	75	1	1775	2	Y	15	10	1			33
							17	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1799	N	1799	-0-	-0-	-0-	72	1	1704	2	Y	21	18	1			17
							23	9									
11	2838	N	2838	-0-	-0-	-0-	113	1	2652	2	Y	66	39	1			44
							73	9									
12	2377	N	2377	-0-	-0-	-0-	91	1	2199	2	Y	79	78	1			45
							87	9									
01	2251	N	2251	-0-	-0-	-0-	88	1	2078	2	Y	77	60	1			62
							85	9									
02	1678	N	1678	-0-	-0-	-0-	64	1	1555	2	Y	54	81	1			35
							59	9									
*03	2171	N	2171	-0-	-0-	-0-	86	1	2041	2	Y	40	37	1			38
							44	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1286	-0-	-109	-0-	52	1	1234	2	Y	-0-					3
11	1320	N	1249	-0-	-71	-0-	51	1	1198	2	Y	-0-					3
12	1333	N	1235	-0-	-98	-0-	49	1	1186	2	Y	-0-					3
01	1271	N	1220	-0-	-51	-0-	50	1	1170	2	Y	-0-					3
02	1176	N	1082	-0-	-94	-0-	43	1	1039	2	Y	-0-					3
*03	1262	N	1262	-0-	-0-	-0-	51	1	1211	2	Y	-0-					3

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1355	-0-	-71	-0-	55	1	1298	2	Y	2	1	1			2
							2	9									
11	1380	N	1334	-0-	-46	-0-	54	1	1279	2	Y	1	1	1			2
							1	9									
12	1426	N	1308	-0-	-118	-0-	52	1	1256	2	Y	-0-	2	1			-0-
01	1364	N	1295	-0-	-69	-0-	53	1	1236	2	Y	5	1	1			4
							6	9									
02	1232	N	1040	-0-	-192	-0-	41	1	997	2	Y	2	1	1			5
							2	9									
03	1302	N	1160	-0-	-142	-0-	47	1	1112	2	Y	1	1	1			5
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-		-0-	-0-	22	1	521	2	Y	2	1	1			1
								2	9									
11	492	N	492	-0-		-0-	-0-	20	1	471	2	Y	1	1	1			1
								1	9									
12	490	N	490	-0-		-0-	-0-	19	1	469	2	Y	2	2	1			1
								2	9									
01	719	N	719	-0-		-0-	-0-	29	1	689	2	Y	1	1	1			1
								1	9									
02	602	N	602	-0-		-0-	-0-	24	1	577	2	Y	1	1	1			1
								1	9									
*03	622	N	622	-0-		-0-	-0-	25	1	596	2	Y	1	1	1			1
								1	9									

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-		-0-	-0-	46	1	1090	2	Y	4	3	1			4
								4	9									
11	1160	N	1160	-0-		-0-	-0-	47	1	1111	2	Y	2	2	1			4
								2	9									
12	1116	N	950	-0-		-166	-0-	38	1	912	2	Y	-0-	1	1			3
01	1147	N	985	-0-		-162	-0-	40	1	942	2	Y	3	1	1			5
								3	9									
02	1064	N	909	-0-		-155	-0-	36	1	871	2	Y	2	1	1			6
								2	9									
*03	1066	N	1066	-0-		-0-	-0-	43	1	1022	2	Y	1	1	1			6
								1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-		-0-	-0-	48	1	1129	2	Y	-0-					1
11	1059	N	1059	-0-		-0-	-0-	43	1	1016	2	Y	-0-					1
12	909	N	909	-0-		-0-	-0-	36	1	873	2	Y	-0-					1
01	1178	N	927	-0-		-251	-0-	38	1	889	2	Y	-0-					1
02	980	N	821	-0-		-159	-0-	33	1	788	2	Y	-0-					1
*03	918	N	918	-0-		-0-	-0-	37	1	881	2	Y	-0-					1

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	723	-0-		-238	-0-	29	1	691	2	Y	3	2	1			3
								3	9									
11	810	N	650	-0-		-160	-0-	26	1	621	2	Y	3	2	1			4
								3	9									
12	713	N	604	-0-		-109	-0-	24	1	580	2	Y	-0-	1	1			3
01	713	N	632	-0-		-81	-0-	26	1	603	2	Y	3	1	1			5
								3	9									
02	616	N	541	-0-		-75	-0-	21	1	517	2	Y	3	2	1			6
								3	9									
*03	597	N	597	-0-		-0-	-0-	24	1	570	2	Y	3	2	1			7
								3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1598	-0-	-14	-0-	64	1	1531	2	Y	3	2	1			5
							3	9									
11	1565	N	1565	-0-	-0-	-0-	64	1	1499	2	Y	2	2	1			5
							2	9									
12	1612	N	1542	-0-	-70	-0-	61	1	1481	2	Y	-0-	1	1			4
01	1581	N	1547	-0-	-34	-0-	63	1	1478	2	Y	5	2	1			7
							6	9									
02	1428	N	1392	-0-	-36	-0-	55	1	1334	2	Y	3	2	1			8
							3	9									
03	1550	N	1440	-0-	-110	-0-	58	1	1379	2	Y	3	2	1			9
							3	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1478	-0-	-10	-0-	59	1	1406	2	Y	12	7	1			6
							13	9									
11	1440	N	1268	-0-	-172	-0-	51	1	1204	2	Y	12	8	1			10
							13	9									
12	1488	N	1454	-0-	-34	-0-	57	1	1380	2	Y	15	16	1			9
							17	9									
01	1488	N	1421	-0-	-67	-0-	57	1	1346	2	Y	16	4	0	12	1	9
							18	9									
02	1277	N	1277	-0-	-0-	-0-	50	1	1217	2	Y	9	9	1			9
							10	9									
*03	1477	N	1477	-0-	-0-	-0-	60	1	1413	2	Y	4	6	1			7
							4	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1354	N	1354	-0-	-0-	-0-	55	1	1298	2	Y	1	1	1			4
							1	9									
11	1326	N	1326	-0-	-0-	-0-	54	1	1270	2	Y	2	1	1			5
							2	9									
12	1241	N	1241	-0-	-0-	-0-	49	1	1192	2	Y	-0-	1	1			4
01	1364	N	1247	-0-	-117	-0-	51	1	1194	2	Y	2	1	1			5
							2	9									
02	1232	N	1172	-0-	-60	-0-	46	1	1124	2	Y	2	1	1			6
							2	9									
*03	1245	N	1245	-0-	-0-	-0-	50	1	1194	2	Y	1	1	1			6
							1	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	32	1	765	2	Y	-0-					14
11	794	N	794	-0-	-0-	-0-	32	1	762	2	Y	-0-					14
12	718	N	718	-0-	-0-	-0-	29	1	689	2	Y	-0-					14
01	775	N	765	-0-	-10	-0-	31	1	734	2	Y	-0-					14
02	700	N	690	-0-	-10	-0-	27	1	663	2	Y	-0-					14
*03	795	N	795	-0-	-0-	-0-	32	1	763	2	Y	-0-					14

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	25	1	590	2	Y	8	8	1			8
							9	9									
11	514	N	514	-0-	-0-	-0-	21	1	483	2	Y	9	6	1			11
							10	9									
12	508	N	508	-0-	-0-	-0-	20	1	487	2	Y	1	7	1			5
							1	9									
01	620	N	502	-0-	-118	-0-	20	1	475	2	Y	6	4	1			7
							7	9									
02	476	N	416	-0-	-60	-0-	16	1	399	2	Y	1	3	1			5
							1	9									
*03	619	N	619	-0-	-0-	-0-	25	1	592	2	Y	2	1	1			6
							2	9									

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	881	-0-	-18	-0-	36	1	845	2	Y	-0-					-0-
11	870	N	861	-0-	-9	-0-	35	1	826	2	Y	-0-					-0-
12	899	N	852	-0-	-47	-0-	34	1	818	2	Y	-0-					-0-
01	868	N	849	-0-	-19	-0-	35	1	814	2	Y	-0-					-0-
02	812	N	773	-0-	-39	-0-	31	1	742	2	Y	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	35	1	826	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1371	N	1371	-0-	-0-	-0-	55	1	1316	2	Y	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	55	1	1298	2	Y	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	48	1	1150	2	Y	-0-					-0-
01	1383	N	1383	-0-	-0-	-0-	56	1	1327	2	Y	-0-					-0-
02	1260	N	1206	-0-	-54	-0-	48	1	1158	2	Y	-0-					-0-
03	1209	N	1201	-0-	-8	-0-	49	1	1152	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1267	N	1267	-0-	-0-	-0-	51	1	1216	2	Y	-0-					31
11	1141	N	1141	-0-	-0-	-0-	47	1	1094	2	Y	-0-					31
12	1178	N	1109	-0-	-69	-0-	44	1	1065	2	Y	-0-					31
01	1271	N	1152	-0-	-119	-0-	47	1	1105	2	Y	-0-					31
02	1064	N	1022	-0-	-42	-0-	41	1	981	2	Y	-0-					31
*03	1140	N	1140	-0-	-0-	-0-	46	1	1094	2	Y	-0-					31

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	53	1	1146	2	Y	1	4	1			25
							1	9									
11	1158	N	1158	-0-	-0-	-0-	52	1	1105	2	Y	1	1	1			25
							1	9									
12	1023	N	966	-0-	-57	-0-	66	1	898	2	Y	2	2	1			25
							2	9									
01	1209	N	970	-0-	-239	-0-	66	1	903	2	Y	1	1	1			25
							1	9									
02	1386	N	1386	-0-	-0-	-0-	80	1	1305	2	Y	1	1	1			25
							1	9									
*03	1438	N	1438	-0-	-0-	-0-	67	1	1370	2	Y	1	1	1			25
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1438	N	1438	-0-		-0-	-0-	58	1	1378	2	Y	2	1	1			1
								2	9									
11	750	N	673	-0-		-77	-0-	27	1	645	2	Y	1	1	1			1
								1	9									
12	796	N	796	-0-		-0-	-0-	32	1	762	2	Y	2	2	1			1
								2	9									
01	1023	N	955	-0-		-68	-0-	39	1	915	2	Y	1	1	1			1
								1	9									
02	979	N	979	-0-		-0-	-0-	39	1	939	2	Y	1	1	1			1
								1	9									
*03	1100	N	1100	-0-		-0-	-0-	44	1	1055	2	Y	1	1	1			1
								1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-		-0-	-0-	61	1	1452	2	Y	16	11	1			15
								18	9									
11	1488	N	1488	-0-		-0-	-0-	60	1	1415	2	Y	12	8	1			19
								13	9									
12	1580	N	1580	-0-		-0-	-0-	63	1	1517	2	Y	-0-	7	1			12
01	1550	N	1550	-0-		-0-	-0-	62	1	1465	2	Y	21	8	1			25
								23	9									
02	1399	N	1399	-0-		-0-	-0-	55	1	1327	2	Y	15	10	1			30
								17	9									
*03	1551	N	1551	-0-		-0-	-0-	62	1	1472	2	Y	15	10	1			35
								17	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4166	-0-		-50	-0-	168	1	3983	2	Y	14	11	1			30
								15	9									
11	4191	X	4191	-0-		-0-	-0-	171	1	4009	2	Y	10	8	1			32
								11	9									
12	5118	X	5118	-0-		-0-	-0-	204	1	4905	2	Y	8	11	1			29
								9	9									
01	5202	X	5202	-0-		-0-	-0-	211	1	4958	2	Y	30	52	1			7
								33	9									
02	4328	X	4328	-0-		-0-	-0-	171	1	4146	2	Y	10	8	1			9
								11	9									
03	4898	X	4244	-0-		-654	-0-	171	1	4055	2	Y	16	10	1			15
								18	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4157	-0-		-183	-0-	167	1	3959	2	Y	28	21	1			26
								31	9									
11	4200	X	4185	-0-		-15	-0-	170	1	3994	2	Y	19	15	1			30
								21	9									
12	4340	X	3827	-0-		-513	-0-	152	1	3656	2	Y	17	22	1			25
								19	9									
01	4216	X	4190	-0-		-26	-0-	168	1	3938	2	Y	76	83	1			18
								84	9									
02	3808	X	3571	-0-		-237	-0-	141	1	3410	2	Y	18	17	1			19
								20	9									
03	4216	X	4166	-0-		-50	-0-	167	1	3971	2	Y	25	17	1			27
								28	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5422	X	5422	-0-	-0-	-0-	219	1	5200	2	Y	3	2	1			15
							3	9									
11	5386	X	5386	-0-	-0-	-0-	220	1	5163	2	Y	3	2	1			16
							3	9									
12	5301	X	5260	-0-	-41	-0-	210	1	5050	2	Y	-0-	1	1			15
01	5270	X	5167	-0-	-103	-0-	211	1	4952	2	Y	4	2	1			17
							4	9									
02	4760	X	4542	-0-	-218	-0-	180	1	4359	2	Y	3	2	1			18
							3	9									
03	5270	X	4908	-0-	-362	-0-	198	1	4707	2	Y	3	2	1			19
							3	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2511	-0-	-0-	-0-	101	1	2408	2	Y	2	11	1			95
							2	9									
11	2656	X	2656	-0-	-0-	-0-	108	1	2529	2	Y	17	8	1			104
							19	9									
12	2538	N	2538	-0-	-0-	-0-	101	1	2429	2	Y	7	11	1			100
							8	9									
01	2511	N	2412	-0-	-99	-0-	98	1	2299	2	Y	14	10	1			104
							15	9									
02	2408	N	2316	-0-	-92	-0-	91	1	2197	2	Y	25	10	1			119
							28	9									
03	2542	N	2258	-0-	-284	-0-	91	1	2153	2	Y	13	10	1			122
							14	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	747	-0-	-90	-0-	30	1	717	2	Y	-0-					3
11	702	N	702	-0-	-0-	-0-	29	1	673	2	Y	-0-					3
12	806	N	776	-0-	-30	-0-	31	1	745	2	Y	-0-					3
01	744	N	697	-0-	-47	-0-	28	1	669	2	Y	-0-	3	1			-0-
02	644	N	571	-0-	-73	-0-	23	1	548	2	Y	-0-					-0-
03	775	N	741	-0-	-34	-0-	30	1	711	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2976	-0-	-0-	-0-	119	1	2839	2	Y	16	11	1			16
							18	9									
11	2820	X	2765	-0-	-55	-0-	112	1	2640	2	Y	12	8	1			20
							13	9									
12	3100	N	3500	-0-	400	400	139	1	3361	2	Y	-0-	7	1			13
01	3100	N	3793	-0-	693	1093	154	1	3617	2	Y	20	8	1			25
							22	9									
02	2800	N	3367	-0-	567	1660	133	1	3217	2	Y	15	10	1			30
							17	9									
*03	5732	X	4072	-0-	-1660	-0-	164	1	3891	2	Y	15	10	1			35
							17	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8	-0-	27	1	647	2	Y	-0-					83
11	660	N	540	-0-	-120	-0-	22	1	518	2	Y	-0-					83
12	763	N	763	-0-	-0-	-0-	30	1	733	2	Y	-0-					83
01	682	N	662	-0-	-20	-0-	27	1	635	2	Y	-0-					83
02	604	N	604	-0-	-0-	-0-	24	1	580	2	Y	-0-					83
03	744	N	689	-0-	-55	-0-	28	1	661	2	Y	-0-					83

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	25	1	603	2	Y	-0-					-0-
11	952	N	952	-0-	-0-	-0-	39	1	913	2	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	36	1	876	2	Y	-0-					-0-
01	872	N	872	-0-	-0-	-0-	36	1	836	2	Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	28	1	681	2	Y	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	30	1	701	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1403	-0-	-581	-0-	62	1	1337	2	Y	4	3	1			38
							4	9									
11	1412	X	1412	-0-	-0-	-0-	63	1	1339	2	Y	9	5	1			42
							10	9									
12	1426	N	1410	-0-	-16	-0-	96	1	1307	2	Y	6	10	1			38
							7	9									
01	2515	N	2515	-0-	-0-	-0-	171	1	2337	2	Y	6	6	1			38
							7	9									
02	2093	N	2093	-0-	-0-	-0-	120	1	1964	2	Y	8	6	1			40
							9	9									
*03	2729	N	2729	-0-	-0-	-0-	126	1	2589	2	Y	13	9	1			44
							14	9									

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	4	1	98	2	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	5	1	113	2	Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	8	1	189	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-
02	508	N	508	-0-	-0-	-0-	20	1	488	2	Y	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	22	1	529	2	Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1173	-0-	-129	-0-	47	1	1124	2	Y	2	1	1			40
							2	9									
11	1260	N	1189	-0-	-71	-0-	49	1	1140	2	Y	-0-	2	1			38
12	1240	N	1108	-0-	-132	-0-	44	1	1063	2	Y	1	1	1			38
							1	9									
01	1178	N	1177	-0-	-1	-0-	48	1	1128	2	Y	1	1	1			38
							1	9									
02	1130	N	1130	-0-	-0-	-0-	45	1	1083	2	Y	2	1	1			39
							2	9									
03	1116	N	1056	-0-	-60	-0-	43	1	1011	2	Y	2	1	1			40
							2	9									

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6314	X	6314	-0-	-0-	-0-	249	1	5921	2	Y	131	106	1			103
							144	9									
11	6143	X	6143	-0-	-0-	-0-	244	1	5723	2	Y	160	92	1			171
							176	9									
12	6107	X	6000	-0-	-107	-0-	232	1	5595	2	Y	157	177	1			151
							173	9									
01	6324	X	5990	-0-	-334	-0-	238	1	5588	2	Y	149	226	1			74
							164	9									
02	5740	X	5404	-0-	-336	-0-	209	1	5059	2	Y	124	101	1			97
							136	9									
03	6355	X	5769	-0-	-586	-0-	228	1	5402	2	Y	126	103	1			120
							139	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

10	124	N	61	-0-	-63	-0-	2	1	59	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

10	2232	X	2162	-0-	-70	-0-	87	1	2061	2	Y	13	12	1			13
							14	9									
11	2160	X	2051	-0-	-109	-0-	83	1	1955	2	Y	12	8	1			17
							13	9									
12	2232	X	2095	-0-	-137	-0-	83	1	1993	2	Y	17	16	1			18
							19	9									
01	2170	N	1873	-0-	-297	-0-	76	1	1782	2	Y	14	25	1			7
							15	9									
02	1904	N	1903	-0-	-1	-0-	75	1	1814	2	Y	13	10	1			10
							14	9									
03	2108	N	2084	-0-	-24	-0-	84	1	1987	2	Y	12	10	1			12
							13	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

10	2045	X	2045	-0-	-0-	-0-	81	1	1924	2	Y	36	28	1			88
							40	9									
11	2028	X	2028	-0-	-0-	-0-	81	1	1902	2	Y	41	99	1			30
							45	9									
12	2029	N	2029	-0-	-0-	-0-	79	1	1896	2	Y	49	47	1			32
							54	9									
01	2061	N	2061	-0-	-0-	-0-	82	1	1925	2	Y	49	36	1			45
							54	9									
02	1874	N	1874	-0-	-0-	-0-	73	1	1761	2	Y	36	30	1			51
							40	9									
*03	2092	N	2092	-0-	-0-	-0-	83	1	1969	2	Y	36	31	1			56
							40	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	50	1	1199	2	Y	13	11	1			11
							14	9									
11	1110	N	1083	-0-	-27	-0-	44	1	1026	2	Y	12	8	1			15
							13	9									
12	1209	N	1148	-0-	-61	-0-	45	1	1084	2	Y	17	16	1			16
							19	9									
01	1533	N	1533	-0-	-0-	-0-	62	1	1456	2	Y	14	23	1			7
							15	9									
02	1482	N	1482	-0-	-0-	-0-	58	1	1410	2	Y	13	10	1			10
							14	9									
*03	1861	N	1861	-0-	-0-	-0-	75	1	1773	2	Y	12	10	1			12
							13	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

10	1643	N	1483	-0-	-160	-0-	65	1	1418	2	Y	-0-					19
11	1560	N	1396	-0-	-164	-0-	63	1	1333	2	Y	-0-					19
12	1581	N	1401	-0-	-180	-0-	96	1	1305	2	Y	-0-					19
01	1668	N	1668	-0-	-0-	-0-	114	1	1554	2	Y	-0-					19
02	1425	N	1425	-0-	-0-	-0-	82	1	1343	2	Y	-0-					19
*03	1777	N	1777	-0-	-0-	-0-	83	1	1692	2	Y	2					21
							2	9									

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

10	3410	X	2585	-0-	-825	-0-	103	1	2456	2	Y	24	25	1			30
							26	9									
11	3300	X	2542	-0-	-758	-0-	103	1	2427	2	Y	11	11	1			30
							12	9									
12	3348	X	2550	-0-	-798	-0-	101	1	2431	2	Y	16	16	1			30
							18	9									
01	2759	X	2484	-0-	-275	-0-	101	1	2366	2	Y	15	38	1			7
							17	9									
02	2380	X	2223	-0-	-157	-0-	88	1	2121	2	Y	13	10	1			10
							14	9									
03	2635	X	2438	-0-	-197	-0-	98	1	2327	2	Y	12	10	1			12
							13	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

10	465	N	413	-0-	-52	-0-	40	1	373	2	N	-0-					45
11	401	N	401	-0-	-0-	-0-	37	1	364	2	N	-0-					45
12	403	N	395	-0-	-8	-0-	42	1	353	2	N	-0-					45
01	428	N	428	-0-	-0-	-0-	45	1	383	2	N	-0-					45
02	370	N	370	-0-	-0-	-0-	35	1	335	2	N	-0-					45
*03	418	N	418	-0-	-0-	-0-	41	1	377	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

10	345	N	345	-0-	-0-	-0-	33	1	312	2	N	-0-					24
11	331	N	331	-0-	-0-	-0-	30	1	301	2	N	-0-					24
12	320	N	320	-0-	-0-	-0-	34	1	286	2	N	-0-					24
01	341	N	287	-0-	-54	-0-	30	1	257	2	N	-0-					24
02	308	N	276	-0-	-32	-0-	26	1	250	2	N	-0-					24
*03	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	60	1	557	2	N	-0-					27
11	591	N	591	-0-	-0-	-0-	54	1	537	2	N	-0-					27
12	631	N	631	-0-	-0-	-0-	68	1	563	2	N	-0-					27
01	640	N	640	-0-	-0-	-0-	67	1	573	2	N	-0-					27
02	652	N	652	-0-	-0-	-0-	62	1	590	2	N	-0-					27
*03	636	N	636	-0-	-0-	-0-	63	1	573	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

10	1601	N	1601	-0-	-0-	-0-	155	1	1446	2	N	-0-					85
11	1422	N	1422	-0-	-0-	-0-	130	1	1292	2	N	-0-					85
12	1519	N	1328	-0-	-191	-0-	143	1	1185	2	N	-0-					85
01	1612	N	1546	-0-	-66	-0-	162	1	1378	2	N	5					90
							6	9									
02	1464	N	1464	-0-	-0-	-0-	139	1	1323	2	N	2					92
							2	9									
*03	1529	N	1529	-0-	-0-	-0-	151	1	1378	2	N	-0-					92

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

10	806	N	798	-0-	-8	-0-	77	1	721	2	N	-0-					21
11	768	N	768	-0-	-0-	-0-	70	1	698	2	N	-0-					21
12	831	N	831	-0-	-0-	-0-	89	1	742	2	N	-0-					21
01	846	N	846	-0-	-0-	-0-	89	1	757	2	N	-0-					21
02	728	N	717	-0-	-11	-0-	68	1	649	2	N	-0-					21
03	837	N	780	-0-	-57	-0-	77	1	703	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

10	284	N	284	-0-	-0-	-0-	27	1	257	2	N	-0-					63
11	330	N	286	-0-	-44	-0-	26	1	260	2	N	-0-					63
12	372	N	262	-0-	-110	-0-	28	1	234	2	N	-0-					63
01	279	N	236	-0-	-43	-0-	25	1	211	2	N	-0-					63
02	280	N	214	-0-	-66	-0-	21	1	193	2	N	-0-					63
*03	253	N	253	-0-	-0-	-0-	25	1	228	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

10	3038	N	2362	-0-	-676	-0-	228	1	2134	2	N	-0-					37
11	2773	N	2773	-0-	-0-	-0-	253	1	2520	2	N	-0-					37
12	2170	N	2009	-0-	-161	-0-	216	1	1793	2	N	-0-					37
01	2356	N	1919	-0-	-437	-0-	202	1	1714	2	N	3					40
							3	9									
02	2576	N	2206	-0-	-370	-0-	209	1	1986	2	N	10					50
							11	9									
*03	2352	N	2352	-0-	-0-	-0-	232	1	2120	2	N	-0-					50

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

10	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
11	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
12	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
01	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
02	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-
03	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1198	-0-	-197	-0-	14	1	973	3	Y	178	156	1			171
							15	4	196	9							
11	1350	N	1062	-0-	-288	-0-	13	1	891	3	Y	144	143	1			172
							158	9									
12	1333	N	1063	-0-	-270	-0-	916	3	147	9	Y	134	131	1			175
01	1178	N	907	-0-	-271	-0-	14	1	742	3	Y	124	125	1			174
							15	4	136	9							
02	993	N	993	-0-	-0-	-0-	14	1	844	3	Y	123	131	1			166
							135	9									
03	1054	N	930	-0-	-124	-0-	14	1	761	3	Y	141					307
							155	9									

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

10	14B DENY	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

10	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	99262	X	88554	-0-	-10708	-0-	71357 651	2 9	16546	3	Y	592	636	1			101
11	89130	X	72204	-0-	-16926	-0-	57793 430	2 9	13981	3	Y	391	375	1			117
12	92101	X	82731	-0-	-9370	-0-	68263 443	2 9	14025	3	Y	403	430	1			90
01	92101	X	81329	-0-	-10772	-0-	66658 498	2 9	14173	3	Y	453	467	1			76
*02	83188	X	69843	-0-	-13345	-0-	56781 609	2 9	12453	3	Y	554	518	1			112
03	88567	X	74813	-0-	-13754	-0-	57106 366	2 9	17341	3	Y	333	341	1			131

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

10	6882	X	6583	-0-	-299	-0-	6504	3	79	9	Y	72	68	1			17
11	7410	X	5649	-0-	-1761	-0-	5588	3	61	9	Y	55	49	1			23
12	6820	X	5963	-0-	-857	-0-	5890	3	73	9	Y	66	69	1			20
01	6820	X	6280	-0-	-540	-0-	6170	3	110	9	Y	100	97	1			23
02	6160	X	6012	-0-	-148	-0-	5932	3	80	9	Y	73	76	1			20
*03	7531	X	7531	-0-	-0-	-0-	7443	3	88	9	Y	80	68	1			32

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

10	4313	X	4313	-0-	-0-	-0-	4234	3	79	9	Y	72	69	1			17
11	4170	X	3546	-0-	-624	-0-	3487	3	59	9	Y	54	48	1			23
12	4748	X	4748	-0-	-0-	-0-	4603	3	145	9	Y	132	115	1			40
01	4698	X	4698	-0-	-0-	-0-	4588	3	110	9	Y	100	117	1			23
02	6819	X	6819	-0-	-0-	-0-	6617	3	202	9	Y	184	156	1			51
03	4743	X	1353	-0-	-3390	-0-	1303	3	50	9	Y	45	78	1			18

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

10	930	N	777	-0-	-153	-0-	729	3	48	9	N	44	48	1			9
11	810	N	435	-0-	-375	-0-	401	3	34	9	N	31	27	1			13
12	1477	N	1477	-0-	-0-	-0-	1394	3	83	9	N	75	65	1			23
01	3100	N	3570	-0-	470	470	3425	3	145	9	N	132	124	1			31
02	939	N	469	-0-	-470	-0-	465	3	4	9	N	4	34	1			1
03	1488	N	971	-0-	-517	-0-	937	3	34	9	N	31	20	1			12

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

10	2883	X	2850	-0-	-33	-0-	2811	3	39	9	N	35	37	1			8
11	2970	X	2518	-0-	-452	-0-	2488	3	30	9	N	27	24	1			11
12	3069	X	2580	-0-	-489	-0-	2555	3	25	9	N	23	27	1			7
01	3069	X	2675	-0-	-394	-0-	2652	3	23	9	N	21	23	1			5
02	2632	X	1667	-0-	-965	-0-	1620	3	47	9	N	43	36	1			12
03	2852	X	2084	-0-	-768	-0-	2010	3	74	9	N	67	52	1			27

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

10	3348	X	3218	-0-	-130	-0-	3146	3	72	9	N	65	59	1			17
11	3240	X	2829	-0-	-411	-0-	2794	3	35	9	N	32	35	1			14
12	3348	X	3273	-0-	-75	-0-	3229	3	44	9	N	40	42	1			12
01	3224	X	3145	-0-	-79	-0-	3099	3	46	9	N	42	44	1			10
02	2912	X	2715	-0-	-197	-0-	2683	3	32	9	N	29	31	1			8
*03	3979	X	3979	-0-	-0-	-0-	3946	3	33	9	N	30	26	1			12

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	847	-0-	-21	-0-	839	3	8	9	Y	7	20	1			6
11	3000	N	3101	-0-	101	101	2980	3	121	9	Y	110	70	1			46
12	899	N	711	-0-	-188	-0-	648	3	63	9	Y	57	86	1			17
01	837	N	600	-0-	-237	-0-	533	3	67	9	Y	61	64	1			14
02	1148	X	630	-0-	-518	-0-	554	3	76	9	Y	69	64	1			19
03	1271	X	684	-0-	-587	-0-	608	3	76	9	Y	69	60	1			28

COG OPERATING LLC 166150
PEGASUS FIELD UNIT #3 WELL #: 156 RRCID -> 032807 COMPL. DATE 03/08/1964 TOTAL DEPTH 12300 PERF.11866 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	510	-0-	-1009	-0-	490	3	20	9	N	18					212
11	1650	N	1405	-0-	-245	-0-	1364	3	41	9	N	37					249
12	1464	N	1464	-0-	-0-	-0-	1443	3	21	9	N	19					268
01	1723	N	1723	-0-	-0-	-0-	1679	3	44	9	N	40					308
02	1589	N	1589	-0-	-0-	-0-	1542	3	47	9	N	43	178	1			173
03	1457	N	1151	-0-	-306	-0-	1137	3	14	9	N	13	1	8			185

QUANTUM RESOURCES MANAGEMENT,LLC 684554
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
11	2550	X	1327	-0-	-1223	-0-	1327	2			N	-0-					-0-
12	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
01	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
02	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
03	2635	X	1260	-0-	-1375	-0-	1260	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	9427	-0-	-462	-0-	9068	2	359	9	N	326	192	0			439
11	8627	X	8627	-0-	-0-	-0-	8373	2	254	9	N	231	399	0			271
12	9062	X	9062	-0-	-0-	-0-	8902	2	160	9	N	145	193	0			223
01	3813	X	2557	-0-	-1256	-0-	2557	2			N	-0-					223
02	3444	X	680	-0-	-2764	-0-	680	2			N	-0-					223
03	3813	X	152	-0-	-3661	-0-	152	2			N	-0-					223

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30411	X	25587	-0-	-4824	-0-	25139	2	448	9	N	407	396	0			62
11	23025	X	23025	-0-	-0-	-0-	22576	2	449	9	N	408	402	0			68
12	21827	X	21827	-0-	-0-	-0-	21339	2	488	9	N	444	424	0			88
01	21738	X	21738	-0-	-0-	-0-	2	1	21360	2	N	342	380	0			50
							376	9									
02	18608	X	18608	-0-	-0-	-0-	17	1	18243	2	N	316	310	0			56
							348	9									
*03	19694	X	19694	-0-	-0-	-0-	19570	2	124	9	N	113	149	0			20

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22072	X	19381	-0-	-2691	-0-	18295	2	1086	9	N	987	967	0			150
11	17898	X	17898	-0-	-0-	-0-	16841	2	1057	9	N	961	952	0			159
12	17458	X	17458	-0-	-0-	-0-	16533	2	925	9	N	841	835	0			165
01	17309	X	17309	-0-	-0-	-0-	9	1	16420	2	N	800	851	0			114
							880	9									
02	14928	X	14928	-0-	-0-	-0-	2	1	14050	2	N	796	771	0			139
							876	9									
*03	16351	X	16351	-0-	-0-	-0-	2	1	15452	2	N	815	813	0			141
							897	9									

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	405					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

10	457266 X	457266	-0-	-0-	-0-	184	1	449512	3	Y	6882	6669	0				1193
						7570	9										
11	420442 X	420442	-0-	-0-	-0-	240	1	412727	3	Y	6795	6679	0				1309
						7475	9										
12	410305 X	410305	-0-	-0-	-0-	363	1	402210	3	Y	7029	6952	0				1386
						7732	9										
01	424988 X	424988	-0-	-0-	-0-	371	1	416724	3	Y	7175	7142	0	322	1		1095
						7893	9					2	6				
02	390500 X	390500	-0-	-0-	-0-	561	1	383141	3	Y	6180	5964	0				1311
						6798	9										
*03	407719 X	407719	-0-	-0-	-0-	620	1	399890	3	Y	6554	6419	0	343	1		1103
						7209	9										

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

10	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	624007				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

10	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	364473				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

10	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	434018				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

10	9992	9992	-0-	-0-	-0-	9330	3	662	9	Y	602	600	0				24
11	9126	9126	-0-	-0-	-0-	8588	3	538	9	Y	489	485	0				28
*12	32183	7614	-0-	-24569	-0-	7072	3	542	9	Y	493	504	0				17
01	6439	6439	-0-	-0-	-0-	5922	3	517	9	Y	470	468	0				19
02	6825	6825	-0-	-0-	-0-	6403	3	422	9	Y	384	388	0				15
*03	11619	11619	-0-	-0-	-0-	11266	3	353	9	Y	321	324	0				12

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 C RRCID -> 158948 COMPL. DATE 02/14/1986 TOTAL DEPTH 12348 PERF. 3082 - 3187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	898	2	28	9	Y	25	6	8			31
11	750	N	-0-	-0-	-750	-0-					Y	17	13	1			35
12	913	N	913	-0-	-0-	-0-	880	2	33	9	Y	30	49	1			16
01	899	N	-0-	-0-	-899	-0-					Y	49	27	1			38
02	806	N	806	-0-	-0-	-0-	751	2	55	9	Y	50	32	1			56
*03	917	N	917	-0-	-0-	-0-	859	2	58	9	Y	53	66	1			43

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL "10A" WELL #: 1 T RRCID -> 121028 COMPL. DATE 01/21/1986 TOTAL DEPTH 12348 PERF.11988 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					9
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					9
01	916	N	916	-0-	-0-	-0-	916	2			N	-0-					9
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					9
*03	901	N	901	-0-	-0-	-0-	901	2			N	-0-					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	1			N	-0-					57
11	260	N	260	-0-	-0-	-0-	260	1			N	-0-					57
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					57
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					57
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					57
*03	258	N	258	-0-	-0-	-0-	258	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
01	806	N	533	-0-	-273	-0-	533	3			N	-0-					-0-
02	672	N	374	-0-	-298	-0-	374	3			N	-0-					-0-
03	775	N	390	-0-	-385	-0-	390	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
11	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
01	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
02	1736	N	1550	-0-	-186	-0-	1550	3			N	-0-					-0-
03	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5135	X	5135	-0-	-0-	-0-	5135	2			N	-0-					41
11	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					41
12	3733	X	3733	-0-	-0-	-0-	3733	2			N	-0-					41
01	5763	X	5763	-0-	-0-	-0-	5763	2			N	-0-					41
02	4480	X	4480	-0-	-0-	-0-	4480	2			N	-0-					41
*03	5000	X	5000	-0-	-0-	-0-	5000	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	N	2843	-0-	-0-		-0-	2843	2			N	-0-					-0-
11	2490	N	2427	-0-	-63		-0-	2427	2			N	-0-					-0-
12	2697	N	2277	-0-	-420		-0-	2277	2			N	-0-					-0-
01	2852	N	2552	-0-	-300		-0-	2552	2			N	-0-					-0-
02	2545	N	2545	-0-	-0-		-0-	2545	2			N	-0-					-0-
*03	2296	N	2296	-0-	-0-		-0-	2296	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	210	N	210	-0-	-0-		-0-	210	2			N	-0-					-0-
11	180	N	180	-0-	-0-		-0-	180	2			N	-0-					-0-
12	248	N	144	-0-	-104		-0-	144	2			N	-0-					-0-
01	217	N	140	-0-	-77		-0-	140	2			N	-0-					-0-
02	196	N	196	-0-	-0-		-0-	196	2			N	-0-					-0-
*03	192	N	192	-0-	-0-		-0-	192	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58		-0-	190	2			N	-0-					-0-
11	270	N	141	-0-	-129		-0-	141	2			N	-0-					-0-
12	310	N	101	-0-	-209		-0-	101	2			N	-0-					-0-
01	186	N	98	-0-	-88		-0-	98	2			N	-0-					-0-
02	140	N	103	-0-	-37		-0-	103	2			N	-0-					-0-
*03	98	N	98	-0-	-0-		-0-	98	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	11	-0-	-51		-0-	11	2			N	-0-					-0-
11	150	N	12	-0-	-138		-0-	12	2			N	-0-					-0-
12	31	N	30	-0-	-1		-0-	30	2			N	-0-					-0-
01	28	N	28	-0-	-0-		-0-	28	2			N	-0-					-0-
02	43	N	43	-0-	-0-		-0-	43	2			N	-0-					-0-
03	31	N	4	-0-	-27		-0-	4	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

10	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
11	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	806	N	577	-0-	-229	-0-	577	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	744	N	427	-0-	-317	-0-	427	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
12	1643	N	1523	-0-	-120	-0-	1523	2			N	-0-					-0-
01	1736	N	1024	-0-	-712	-0-	1024	2			N	-0-					-0-
02	1540	N	1024	-0-	-516	-0-	1024	2			N	-0-					-0-
03	1519	N	917	-0-	-602	-0-	917	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
02	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
*03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	682	N	592	-0-	-90	-0-	592	2			N	-0-					-0-
02	700	N	592	-0-	-108	-0-	592	2			N	-0-					-0-
03	744	N	637	-0-	-107	-0-	637	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	1271	N	908	-0-	-363	-0-	908	2			N	-0-					-0-
01	930	N	858	-0-	-72	-0-	858	2			N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	2			N	-0-					-0-
03	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	2			N	-0-					-0-
02	392	N	291	-0-	-101	-0-	291	2			N	-0-					-0-
03	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	992	N	739	-0-	-253	-0-	739	2			N	-0-					-0-
01	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	2			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	1519	N	1116	-0-	-403	-0-	1116	2			N	-0-					-0-
01	1178	N	1086	-0-	-92	-0-	1086	2			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
03	1116	N	937	-0-	-179	-0-	937	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	217	N	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

10	1302	N	1141	-0-	-161	-0-	1141	2			N	-0-					-0-
11	1230	N	966	-0-	-264	-0-	966	2			N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	1085	N	794	-0-	-291	-0-	794	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	352	-0-	-423	-0-	352	2			N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
11	510	N	472	-0-	-38	-0-	472	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
02	448	N	418	-0-	-30	-0-	418	2			N	-0-					-0-
03	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	396	-0-	-100	-0-	396	2			N	-0-					-0-
11	600	N	415	-0-	-185	-0-	415	2			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
01	403	N	275	-0-	-128	-0-	275	2			N	-0-					-0-
02	392	N	275	-0-	-117	-0-	275	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
03	1054	N	613	-0-	-441	-0-	613	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	465	N	279	-0-	-186	-0-	279	2			N	-0-					-0-
02	308	N	279	-0-	-29	-0-	279	2			N	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
11	870	N	698	-0-	-172	-0-	698	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
03	868	N	515	-0-	-353	-0-	515	2			N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	124	N	26	-0-	-98	-0-	26	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	490	-0-	-223	-0-	490	2			N	-0-					-0-
11	510	N	347	-0-	-163	-0-	347	2			N	-0-					-0-
12	868	N	365	-0-	-503	-0-	365	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	806	N	583	-0-	-223	-0-	583	2			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	589	N	328	-0-	-261	-0-	328	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	880	-0-	-50	-0-	880	2			N	-0-					-0-
11	1080	N	890	-0-	-190	-0-	890	2			N	-0-					-0-
12	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	899	N	510	-0-	-389	-0-	510	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
11	210	N	125	-0-	-85	-0-	125	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	196	N	105	-0-	-91	-0-	105	2			N	-0-					-0-
03	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 102659 COMPL. DATE 07/13/1982 TOTAL DEPTH 5830 PERF. 5425 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	8087	X	8087	-0-	-0-	-0-	8087	2			N	-0-					-0-
*02	8087	X	8087	-0-	-0-	-0-	8087	2			N	-0-					-0-
*03	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	713	N	352	-0-	-361	-0-	352	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

10	1457	N	486	-0-	-971	-0-	486	2			N	-0-					37
11	1230	N	396	-0-	-834	-0-	396	2			N	-0-					37
12	1426	N	585	-0-	-841	-0-	585	2			N	-0-					37
01	496	N	395	-0-	-101	-0-	395	2			N	-0-					37
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					37
03	589	N	72	-0-	-517	-0-	72	2			N	-0-					37

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

10	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
01	558	N	391	-0-	-167	-0-	391	2			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	651	N	428	-0-	-223	-0-	428	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
11	900	N	877	-0-	-23	-0-	877	2			N	-0-					-0-
12	868	N	786	-0-	-82	-0-	786	2			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
02	812	N	634	-0-	-178	-0-	634	2			N	-0-					-0-
03	837	N	465	-0-	-372	-0-	465	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

10	620	N	131	-0-	-489	-0-	131	2			N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	1271	N	11	-0-	-1260	-0-	11	2			N	-0-					-0-
01	124	N	35	-0-	-89	-0-	35	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
03	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	1178	N	352	-0-	-826	-0-	352	2			N	-0-					-0-
02	896	N	352	-0-	-544	-0-	352	2			N	-0-					-0-
03	651	N	107	-0-	-544	-0-	107	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	600	N	597	-0-	-3	-0-	597	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	620	N	339	-0-	-281	-0-	339	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

10	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
11	600	N	512	-0-	-88	-0-	512	2			N	-0-					-0-
12	589	N	155	-0-	-434	-0-	155	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
03	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	401	-0-	-64	-0-	401	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	645	-0-	-254	-0-	645	2			N	-0-					-0-
11	750	N	622	-0-	-128	-0-	622	2			N	-0-					-0-
12	713	N	493	-0-	-220	-0-	493	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
03	496	N	368	-0-	-128	-0-	368	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	280	N	214	-0-	-66	-0-	214	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	48	-0-	-510	-0-	48	2			N	-0-					-0-
11	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	424	-0-	-599	-0-	424	2			N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	465	N	282	-0-	-183	-0-	282	2			N	-0-					-0-
02	448	N	282	-0-	-166	-0-	282	2			N	-0-					-0-
03	527	N	388	-0-	-139	-0-	388	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
01	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
12	465	N	172	-0-	-293	-0-	172	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 3 RRCID -> 170382 COMPL. DATE 09/08/1998 TOTAL DEPTH 6185 PERF. 5631 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		77	-0-	77	77	58	2	19	9	N	17					17
01	14B2 EXT		22	-0-	22	99	9	2	13	9	N	12					29
02	14B2 EXT		9	-0-	9	108	9	2			N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	108					N	-0-					29

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
03	13	N	8	-0-	-5	-0-	8	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	9	1	228	2	N	-0-					-0-
11	270	N	247	-0-	-23	-0-	10	1	237	2	N	-0-					-0-
12	248	N	244	-0-	-4	-0-	10	1	234	2	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	8	1	198	2	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	8	1	229	2	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	8	1	235	2	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					6
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					6
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					6
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					6
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

MCGUFFIN, JOE JR. 549892
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MCGUFFIN, JOE JR. //CONT.// 549892
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	262	3			N	-0-					49
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					49
12	279	N	210	-0-	-69	-0-	210	3			N	-0-					49
01	248	N	210	-0-	-38	-0-	210	3			N	-0-					49
02	252	N	144	-0-	-108	-0-	144	3			N	-0-					49
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					49

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	168	N	104	-0-	-64	-0-	104	3			N	-0-					-0-
03	155	N	35	-0-	-120	-0-	35	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	140	N	83	-0-	-57	-0-	83	3			N	-0-					-0-
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	18	-0-	-416 B	-0-	18	2			N	-0-					-0-
11	360	N	5	-0-	-355 B	-0-	5	2			N	-0-					-0-
12	279	N	134	-0-	-145 B	-0-	134	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	101	2	1	9	N	1	1	8			-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
02	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	26	-0-	-67 B	-0-	26	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED PRORATED CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
POWELL 1 WELL #: 5 RRCID -> 121625 COMPL. DATE 04/02/1986 TOTAL DEPTH 5206 PERF. 4675 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

10	1271	N	1195	-0-	-76 B	-0-	45	1	1150	2	N	-0-					-0-
11	1200	N	1153	-0-	-47 B	-0-	44	1	1109	2	N	-0-					-0-
12	1209	N	1178	-0-	-31 B	-0-	47	1	1131	2	N	-0-					-0-
01	1209	N	1154	-0-	-55 B	-0-	46	1	1108	2	N	-0-					-0-
02	1064	N	1059	-0-	-5 B	-0-	37	1	1022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1215	N	1215	-0-	-0- B	-0-	42	1	1173	2	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

10	1426	N	1167	-0-	-259 B	-0-	1167	3			N	-0-					-0-
11	1110	N	983	-0-	-127 B	-0-	983	3			N	-0-					-0-
12	1085	N	862	-0-	-223 B	-0-	862	3			N	-0-					-0-
01	1178	N	1017	-0-	-161 B	-0-	1017	3			N	-0-					-0-
02	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	690	-0-	-178 B	-0-	690	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

10	DLQ G-10		221	-0-	221	6345	218	2	3	9	Y	3					20
11	DLQ G-10		277	-0-	277	6622	275	2	2	9	Y	2					22
12	DLQ G-10		262	-0-	262	6884	259	2	3	9	Y	3					25
01	7152	X	268	-0-	-6884	-0-	268	2			Y	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

10	DLQ G-10		17	-0-	17	3297	17	2			Y	-0-					5
11	DLQ G-10		16	-0-	16	3313	16	2			Y	-0-					5
12	DLQ G-10		31	-0-	31	3344	31	2			Y	-0-					5
01	3370	X	26	-0-	-3344	-0-	26	2			Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

10	DLQ G-10		29	-0-	29	3192	29	2			Y	-0-					3
11	DLQ G-10		4	-0-	4	3196	4	2			Y	-0-					3
12	DLQ G-10		13	-0-	13	3209	13	2			Y	-0-					3
01	3219	X	10	-0-	-3209	-0-	10	2			Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		137	-0-	137	4711	135	2	2	9	Y	2			12
11	DLQ G-10		149	-0-	149	4860	147	2	2	9	Y	2			14
12	DLQ G-10		139	-0-	139	4999	137	2	2	9	Y	2			16
01	5155	X	156	-0-	-4999	-0-	156	2			Y	-0-			16
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			16

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		305	-0-	305	8609	301	2	4	9	Y	4			24
11	DLQ G-10		271	-0-	271	8880	269	2	2	9	Y	2			26
12	DLQ G-10		344	-0-	344	9224	340	2	4	9	Y	4			30
01	9544	X	320	-0-	-9224	-0-	320	2			Y	-0-			30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			30

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		94	-0-	94	2844	94	2			Y	-0-			31
11	DLQ G-10		80	-0-	80	2924	80	2			Y	-0-			31
12	DLQ G-10		186	-0-	186	3110	180	2	6	9	Y	5			36
01	3352	X	242	-0-	-3110	-0-	240	2	2	9	Y	2			38
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			38
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			38

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		174	-0-	174	5161	174	2			Y	-0-			46
11	DLQ G-10		162	-0-	162	5323	162	2			Y	-0-			46
12	DLQ G-10		159	-0-	159	5482	155	2	4	9	Y	4			50
01	5665	X	183	-0-	-5482	-0-	182	2	1	9	Y	1			51
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			51

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		162	-0-	162	4666	162	2			Y	-0-			40
11	DLQ G-10		149	-0-	149	4815	149	2			Y	-0-			40
12	DLQ G-10		159	-0-	159	4974	155	2	4	9	Y	4			44
01	5186	X	212	-0-	-4974	-0-	210	2	2	9	Y	2			46
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			46
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			46

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		90	-0-	90	3164	90	2			Y	-0-			29
11	DLQ G-10		61	-0-	61	3225	61	2			Y	-0-			29
12	DLQ G-10		87	-0-	87	3312	84	2	3	9	Y	3			32
01	3397	X	85	-0-	-3312	-0-	84	2	1	9	Y	1			33
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			33

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	763	-0-	-74	-0-	763	3			Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
*02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					177
11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					177
12	1085	N	702	-0-	-383	-0-	701	3	1	9	N	1					178
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					178
02	812	N	605	-0-	-207	-0-	605	3			N	-0-					178
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					178

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2556	-0-	-513	-0-	64	1	2492	2	N	-0-					186
11	2861	X	2861	-0-	-0-	-0-	72	1	2789	2	N	-0-					186
12	2863	X	2863	-0-	-0-	-0-	71	1	2785	2	N	6					192
							7	9									
01	2852	X	2785	-0-	-67	-0-	69	1	2695	2	N	19					211
							21	9									
02	2660	X	2477	-0-	-183	-0-	61	1	2370	2	N	42	194	1			59
							46	9									
03	2945	X	2635	-0-	-310	-0-	65	1	2536	2	N	31					90
							34	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE 02/25/2011 TOTAL DEPTH 4446 PERF. 4354 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1350	-0-	1350	61697	1028	3	322	9	N	293	180	1			274
11	0	W	540	-0-	540	62237	520	3	20	9	N	18	180	1			112
12	0	W	724	-0-	724	62961	581	3	143	9	N	130	164	1			78
01	0	W	743	-0-	743	63704	567	3	176	9	N	160					238
02	0	W	401	-0-	401	64105	314	3	87	9	N	79	180	1			137
03	0	W	NO RPT	-0-	-0-	64105					N	NO RPT					137

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					28
11	12	N	-0-	-0-	-12	-0-					N	-0-					28
12	10	N	-0-	-0-	-10	-0-					N	-0-					28
01	5	N	-0-	-0-	-5	-0-					N	-0-					28
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31465	X	28181	-0-	-3284	-0-	994	1	27156	2	N	28					75
							31	9									
11	29340	X	27200	-0-	-2140	-0-	967	1	26189	2	N	40					115
							44	9									
12	29202	X	26389	-0-	-2813	-0-	964	1	25408	2	N	15					130
							17	9									
01	29202	X	28435	-0-	-767	-0-	1056	1	27337	2	N	38	8	1			160
							42	9									
02	25760	X	20866	-0-	-4894	-0-	826	1	20020	2	N	18					178
							20	9									
03	28179	X	25991	-0-	-2188	-0-	991	1	24964	2	N	33	8	1			203
							36	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18631	X	12295	-0-	-6336	-0-	428	1	11687	2	N	164	258	1			172
							180	9									
11	18030	X	12441	-0-	-5589	-0-	435	1	11772	2	N	213	259	1			126
							234	9									
12	18631	X	12647	-0-	-5984	-0-	454	1	11959	2	N	213	62	1			277
							234	9									
01	14663	X	11867	-0-	-2796	-0-	435	1	11254	2	N	162	245	1			194
							178	9									
02	11620	X	11222	-0-	-398	-0-	438	1	10613	2	N	155	254	1			95
							171	9									
03	12865	X	11805	-0-	-1060	-0-	442	1	11136	2	N	206	112	1			189
							227	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2047	-0-	-278	-0-	72	1	1973	2	N	2	3	1			28
							2	9									
11	2250	X	1947	-0-	-303	-0-	69	1	1874	2	N	4	3	1			29
							4	9									
12	2201	X	1702	-0-	-499	-0-	62	1	1634	2	N	5	3	1			31
							6	9									
01	2046	X	1629	-0-	-417	-0-	61	1	1567	2	N	1	2	1			30
							1	9									
02	1848	X	1414	-0-	-434	-0-	56	1	1356	2	N	2	3	1			29
							2	9									
03	2046	X	1424	-0-	-622	-0-	54	1	1366	2	N	4	5	1			28
							4	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6157	X	6157	-0-	-0-	-0-	217	1	5934	2	N	5	3	1			143
							6	9									
11	5920	X	5920	-0-	-0-	-0-	211	1	5705	2	N	4	3	1			144
							4	9									
12	5564	X	5564	-0-	-0-	-0-	203	1	5355	2	N	5	3	1			146
							6	9									
01	5892	X	5892	-0-	-0-	-0-	219	1	5666	2	N	6	2	1			150
							7	9									
02	4683	X	4683	-0-	-0-	-0-	186	1	4495	2	N	2	3	1			149
							2	9									
*03	5451	X	5451	-0-	-0-	-0-	208	1	5228	2	N	14	5	1			158
							15	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	X	1985	-0-	-0-	-0-	70	1	1913	2	N	2	3	1			105
							2	9									
11	1950	X	1798	-0-	-152	-0-	64	1	1731	2	N	3	3	1			105
							3	9									
12	2046	X	1684	-0-	-362	-0-	61	1	1616	2	N	6	3	1			108
							7	9									
01	2046	X	883	-0-	-1163	-0-	33	1	849	2	N	1	2	1			107
							1	9									
02	1848	X	1741	-0-	-107	-0-	69	1	1664	2	N	7	3	1			111
							8	9									
03	1984	X	862	-0-	-1122	-0-	33	1	821	2	N	7	5	1			113
							8	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	92	-0-	-94	-0-	3	1	89	2	N	-0-					27
11	120	X	93	-0-	-27	-0-	3	1	90	2	N	-0-					27
12	124	X	87	-0-	-37	-0-	3	1	84	2	N	-0-					27
01	124	X	83	-0-	-41	-0-	3	1	80	2	N	-0-					27
02	84	X	78	-0-	-6	-0-	3	1	75	2	N	-0-					27
03	93	X	91	-0-	-2	-0-	3	1	88	2	N	-0-					27

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	23900	-0-	-3473	-0-	843	1	23032	2	N	23					67
							25	9									
11	25710	X	22654	-0-	-3056	-0-	805	1	21805	2	N	40					107
							44	9									
12	25916	X	20868	-0-	-5048	-0-	762	1	20098	2	N	7					114
							8	9									
01	25327	X	20744	-0-	-4583	-0-	770	1	19942	2	N	29	8	1			135
							32	9									
02	22876	X	19371	-0-	-3505	-0-	767	1	18590	2	N	13					148
							14	9									
03	23901	X	21624	-0-	-2277	-0-	824	1	20748	2	N	47	8	1			187
							52	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38564	X	34645	-0-	-3919	-0-	1222	1	33382	2	N	37					173
							41	9									
11	37320	X	31775	-0-	-5545	-0-	1130	1	30609	2	N	33					206
							36	9									
12	38564	X	33841	-0-	-4723	-0-	1234	1	32538	2	N	63	181	1			88
							69	9									
01	36022	X	32510	-0-	-3512	-0-	1209	1	31294	2	N	6	12	1			82
							7	9									
02	31304	X	28895	-0-	-2409	-0-	1144	1	27714	2	N	34					116
							37	9									
03	34658	X	31355	-0-	-3303	-0-	1196	1	30124	2	N	32	12	1			136
							35	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	14830	-0-	-2189	-0-	522	1	14266	2	N	38	27	1			86
							42	9									
11	16290	X	14416	-0-	-1874	-0-	511	1	13831	2	N	67	26	1			127
							74	9									
12	15996	X	14126	-0-	-1870	-0-	514	1	13538	2	N	67	26	1			168
							74	9									
01	14880	X	13938	-0-	-942	-0-	517	1	13390	2	N	28	20	1			176
							31	9									
02	13440	X	12130	-0-	-1310	-0-	479	1	11608	2	N	39	27	1			188
							43	9									
03	14880	X	13305	-0-	-1575	-0-	506	1	12737	2	N	56	46	1			198
							62	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	10019	-0-	-769	-0-	353	1	9655	2	N	10					102
							11	9									
11	10110	X	9284	-0-	-826	-0-	330	1	8944	2	N	9					111
							10	9									
12	10447	X	9229	-0-	-1218	-0-	337	1	8872	2	N	18					129
							20	9									
01	10447	X	8546	-0-	-1901	-0-	317	1	8218	2	N	10	2	1			137
							11	9									
02	9268	X	7482	-0-	-1786	-0-	296	1	7178	2	N	7					144
							8	9									
03	10013	X	8248	-0-	-1765	-0-	315	1	7932	2	N	1	2	1			143
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12834	X	10573	-0-	-2261	-0-	372	1	10157	2	N	40	16	1			176
							44	9									
11	11400	X	10156	-0-	-1244	-0-	359	1	9722	2	N	68	206	1			38
							75	9									
12	11780	X	9924	-0-	-1856	-0-	360	1	9497	2	N	61	15	1			84
							67	9									
01	11284	X	9692	-0-	-1592	-0-	359	1	9282	2	N	46	12	1			118
							51	9									
02	10192	X	7726	-0-	-2466	-0-	304	1	7367	2	N	50	16	1			152
							55	9									
03	10571	X	9569	-0-	-1002	-0-	362	1	9112	2	N	86	200	1			38
							95	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	12591	-0-	-1545	-0-	445	1	12146	2	N	-0-					161
11	13620	X	11899	-0-	-1721	-0-	424	1	11474	2	N	1					162
							1	9									
12	14074	X	10342	-0-	-3732	-0-	378	1	9961	2	N	3					165
							3	9									
01	13237	X	12034	-0-	-1203	-0-	447	1	11575	2	N	11	2	1			174
							12	9									
02	11956	X	10209	-0-	-1747	-0-	405	1	9803	2	N	1					175
							1	9									
03	12586	X	11890	-0-	-696	-0-	453	1	11409	2	N	25	172	1			28
							28	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40269	X	34954	-0-	-5315	-0-	1233	1	33678	2	N	39	16	1			101
							43	9									
11	37500	X	32875	-0-	-4625	-0-	1169	1	31653	2	N	48	16	1			133
							53	9									
12	37541	X	31689	-0-	-5852	-0-	1155	1	30455	2	N	72	15	1			190
							79	9									
01	36301	X	32639	-0-	-3662	-0-	1212	1	31379	2	N	44	189	1			45
							48	9									
02	32508	X	27993	-0-	-4515	-0-	1108	1	26834	2	N	46	16	1			75
							51	9									
03	34968	X	30753	-0-	-4215	-0-	1173	1	29536	2	N	40	28	1			87
							44	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	18	1	491	2	N	-0-					79
11	474	N	474	-0-	-0-	-0-	17	1	456	2	N	1					80
							1	9									
12	496	N	388	-0-	-108	-0-	14	1	371	2	N	3					83
							3	9									
01	496	N	400	-0-	-96	-0-	15	1	384	2	N	1	2	1			82
							1	9									
02	448	N	393	-0-	-55	-0-	16	1	376	2	N	1					83
							1	9									
*03	444	N	444	-0-	-0-	-0-	17	1	426	2	N	1	2	1			82
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12661	X	12661	-0-	-0-	-0-	442	1	12075	2	N	131	234	1			66
							144	9									
11	12510	X	12435	-0-	-75	-0-	438	1	11854	2	N	130	48	1			148
							143	9									
12	12927	X	12519	-0-	-408	-0-	449	1	11843	2	N	206	237	1			117
							227	9									
01	13004	X	13004	-0-	-0-	-0-	479	1	12408	2	N	106	36	1			187
							117	9									
02	11620	X	11281	-0-	-339	-0-	442	1	10704	2	N	123	238	1			72
							135	9									
03	12865	X	12701	-0-	-164	-0-	479	1	12068	2	N	140	83	1			129
							154	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7679	-0-	-1156	-0-	271	1	7389	2	N	17	11	1			130
							19	9									
11	8250	X	7345	-0-	-905	-0-	261	1	7065	2	N	17	11	1			136
							19	9									
12	8308	X	7085	-0-	-1223	-0-	257	1	6787	2	N	37	10	1			163
							41	9									
01	8308	X	7017	-0-	-1291	-0-	261	1	6747	2	N	8	8	1			163
							9	9									
02	7504	X	6135	-0-	-1369	-0-	242	1	5870	2	N	21	11	1			173
							23	9									
03	7688	X	6571	-0-	-1117	-0-	250	1	6295	2	N	24	19	1			178
							26	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18972	X	17991	-0-	-981	-0-	635	1	17348	2	N	7	3	1			160
							8	9									
11	18210	X	17205	-0-	-1005	-0-	613	1	16588	2	N	4	3	1			161
							4	9									
12	18569	X	17277	-0-	-1292	-0-	631	1	16633	2	N	12	3	1			170
							13	9									
01	17980	X	17689	-0-	-291	-0-	658	1	17027	2	N	4	2	1			172
							4	9									
02	16240	X	15599	-0-	-641	-0-	618	1	14974	2	N	6	3	1			175
							7	9									
03	17980	X	16777	-0-	-1203	-0-	640	1	16130	2	N	6	5	1			176
							7	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					64
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					64
12	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					64
01	124	N	42	-0-	-82	-0-	42	3			Y	-0-					64
02	112	N	64	-0-	-48	-0-	64	3			Y	-0-					64
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	1931	3	1	9	Y	1					22
11	1872	N	1872	-0-	-0-	-0-	1871	3	1	9	Y	1					23
12	1922	N	1922	-0-	-0-	-0-	1921	3	1	9	Y	1					24
01	1914	N	1914	-0-	-0-	-0-	1913	3	1	9	Y	1					25
02	1723	N	1723	-0-	-0-	-0-	1720	3	3	9	Y	3					28
03	1891	N	1388	-0-	-503	-0-	1387	3	1	9	Y	1					29

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	207	-0-	-134	-0-	205	3	2	9	Y	2					13
11	330	N	150	-0-	-180	-0-	149	3	1	9	Y	1					14
12	147	N	147	-0-	-0-	-0-	145	3	2	9	Y	2					16
01	217	N	125	-0-	-92	-0-	123	3	2	9	Y	2					18
02	140	N	98	-0-	-42	-0-	95	3	3	9	Y	3					21
03	155	N	46	-0-	-109	-0-	45	3	1	9	Y	1					22

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1510	-0-	-412	-0-	1510	2			N	-0-	91	1			12
11	1980	N	1528	-0-	-452	-0-	1528	2			N	-0-					12
12	1736	N	1722	-0-	-14	-0-	1722	2			N	-0-					12
01	1519	N	963	-0-	-556	-0-	963	2			N	-0-					12
02	1428	N	668	-0-	-760	-0-	668	2			N	-0-					12
03	1736	N	791	-0-	-945	-0-	791	2			N	-0-					12

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	66	-0-	-27	-0-	66	2			N	-0-					83
11	150	R	150	-0-	-0-	-0-	150	2			N	-0-					83
12	237	R	237	-0-	-0-	-0-	237	2			N	-0-					83
*01	310	R	310	-0-	-0-	-0-	310	2			N	-0-					83
*02	293	R	293	-0-	-0-	-0-	293	2			N	-0-					83
03	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	#	732	-0-	-43	-0-	724	2	8	9	N	7					132
11	720	#	707	-0-	-13	-0-	685	2	22	9	N	20					152
12	744	#	729	-0-	-15	-0-	716	2	13	9	N	12					164
01	1123	R	1123	-0-	-0-	-0-	1109	2	14	9	N	13					177
02	672	#	655	-0-	-17	-0-	644	2	11	9	N	10					187
03	744	#	728	-0-	-16	-0-	715	2	13	9	N	12					199

MEADCO PROPERTIES 556500
U.T. 39 "A" WELL #: 1 RRCID -> 103604 COMPL. DATE 07/24/1984 TOTAL DEPTH 7135 PERF. 6855 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	R	328	-0-	-0-	-0-	328	2			Y	-0-					40
11	313	R	313	-0-	-0-	-0-	313	2			Y	-0-					40
12	307	R	307	-0-	-0-	-0-	307	2			Y	-0-					40
01	292	R	292	-0-	-0-	-0-	292	2			Y	-0-					40
02	263	R	263	-0-	-0-	-0-	263	2			Y	-0-					40
*03	276	R	276	-0-	-0-	-0-	276	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					40
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	364	-0-	-8	-0-	364	2			Y	-0-					120
11	360	#	350	-0-	-10	-0-	350	2			Y	-0-					120
12	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120
01	372	#	355	-0-	-17	-0-	355	2			Y	-0-					120
02	336	#	317	-0-	-19	-0-	317	2			Y	-0-					120
03	372	#	351	-0-	-21	-0-	351	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	#	341	-0-	-31	-0-	341	2			N	-0-					89
11	360	#	326	-0-	-34	-0-	326	2			N	-0-					89
12	372	#	315	-0-	-57	-0-	315	2			N	-0-					89
01	341	#	327	-0-	-14	-0-	327	2			N	-0-					89
02	308	#	277	-0-	-31	-0-	277	2			N	-0-					89
03	341	#	316	-0-	-25	-0-	316	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	30	-0-	-1	-0-	30	2			N	-0-					102
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					102
12	31	#	26	-0-	-5	-0-	26	2			N	-0-					102
01	31	#	22	-0-	-9	-0-	22	2			N	-0-					102
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102
03	31	#	22	-0-	-9	-0-	22	2			N	-0-					102

U.T. 39 "A" WELL #: 2 RRCID -> 189606 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6850 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					60
11	0	#	-0-	-0-	-0-	-0-					N	-0-					60
12	0	#	-0-	-0-	-0-	-0-					N	-0-					60
01	0	#	-0-	-0-	-0-	-0-					N	-0-					60
02	0	#	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	#	507	-0-	-392	-0-	507	2			N	-0-					130
11	780	#	528	-0-	-252	-0-	528	2			N	-0-					130
12	713	#	464	-0-	-249	-0-	464	2			N	-0-					130
01	589	#	407	-0-	-182	-0-	407	2			N	-0-					130
02	504	#	377	-0-	-127	-0-	377	2			N	-0-					130
03	558	#	481	-0-	-77	-0-	481	2			N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748

RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	57	-0-	-98	-0-	57	3			N	-0-					-0-
11	150	#	45	-0-	-105	-0-	45	3			N	-0-					-0-
12	124	#	30	-0-	-94	-0-	30	3			N	-0-					-0-
01	124	#	26	-0-	-98	-0-	26	3			N	-0-					-0-
02	259	R	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*03	1086	R	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2	R	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
01	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	#	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	#	866	-0-	-808	-0-	866	3			N	-0-					-0-
11	1290	#	904	-0-	-386	-0-	904	3			N	-0-					-0-
12	899	#	734	-0-	-165	-0-	734	3			N	-0-					-0-
01	899	#	721	-0-	-178	-0-	721	3			N	-0-					-0-
02	840	#	660	-0-	-180	-0-	660	3			N	-0-					-0-
03	930	#	694	-0-	-236	-0-	694	3			N	-0-					-0-

HARRIS -60- WELL #: 5 RRCID -> 107108 COMPL. DATE 09/08/1983 TOTAL DEPTH 6900 PERF. 6682 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/12/2012 - PLUGGED 10/12/12

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	482	-0-	-169	-0-	482	3			N	-0-					91
11	630	#	582	-0-	-48	-0-	582	3			N	-0-					91
12	682	#	484	-0-	-198	-0-	478	3	6	9	N	5					96
01	682	#	447	-0-	-235	-0-	443	3	4	9	N	4					100
02	616	#	492	-0-	-124	-0-	489	3	3	9	N	3					103
*03	883	R	883	-0-	-0-	-0-	880	3	3	9	N	3					106

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	#	762	-0-	-168	-0-	762	3			N	-0-					124
11	900	#	860	-0-	-40	-0-	860	3			N	-0-					124
12	825	R	825	-0-	-0-	-0-	825	3			N	-0-					124
01	786	R	786	-0-	-0-	-0-	786	3			N	-0-					124
02	812	#	748	-0-	-64	-0-	747	3	1	9	N	1					125
03	899	#	844	-0-	-55	-0-	844	3			N	-0-					125

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	R	120	-0-	-0-	-0-	120	3			N	-0-					29
11	135	R	135	-0-	-0-	-0-	135	3			N	-0-					29
12	163	R	163	-0-	-0-	-0-	163	3			N	-0-					29
01	179	R	179	-0-	-0-	-0-	179	3			N	-0-					29
02	154	R	154	-0-	-0-	-0-	154	3			N	-0-					29
*03	170	R	170	-0-	-0-	-0-	170	3			N	-0-					29

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	317	-0-	-86	-0-	317	3			N	-0-					51
11	385	R	385	-0-	-0-	-0-	385	3			N	-0-					51
12	447	R	447	-0-	-0-	-0-	445	3	2	9	N	2					53
01	444	R	444	-0-	-0-	-0-	438	3	6	9	N	5					58
02	397	R	397	-0-	-0-	-0-	393	3	4	9	N	4					62
*03	437	R	437	-0-	-0-	-0-	435	3	2	9	N	2					64

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	R	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	618	R	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	574	R	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*03	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1247	R	1247	-0-	-0-	-0-	1240	3	7	9	N	6					60
11	1410	#	1181	-0-	-229	-0-	1128	3	53	9	N	48					108
12	1457	#	1159	-0-	-298	-0-	1134	3	25	9	N	23					131
01	1457	#	1144	-0-	-313	-0-	1123	3	21	9	N	19					150
02	1204	#	1042	-0-	-162	-0-	1020	3	22	9	N	20					170
03	1240	#	1166	-0-	-74	-0-	1143	3	23	9	N	21					191

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	#	2182	-0-	-267	-0-	2182	3			N	-0-					-0-
11	2310	#	2198	-0-	-112	-0-	2198	3			N	-0-					-0-
12	2325	#	2147	-0-	-178	-0-	2147	3			N	-0-					-0-
01	2294	#	2021	-0-	-273	-0-	2021	3			N	-0-					-0-
02	2044	#	1798	-0-	-246	-0-	1798	3			N	-0-					-0-
03	2263	#	1961	-0-	-302	-0-	1961	3			N	-0-					-0-

RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	#	195	-0-	-15	-0-	195	3			N	-0-					-0-
12	217	#	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	#	198	-0-	-19	-0-	198	3			N	-0-					-0-
02	196	#	6	-0-	-190	-0-	6	3			N	-0-					-0-
03	217	#	69	-0-	-148	-0-	69	3			N	-0-					-0-

MUNRO -16- WELL #: 3 RRCID -> 128314 COMPL. DATE 09/06/1988 TOTAL DEPTH 6500 PERF. 6334 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT 70 WELL #: 3 RRCID -> 140097 COMPL. DATE 12/01/1991 TOTAL DEPTH 7200 PERF. 6926 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	R	636	-0-	-0-	-0-	636	3			N	-0-					136
11	1024	R	1024	-0-	-0-	-0-	1024	3			N	-0-					136
12	496	#	-0-	-0-	-496	-0-					N	-0-					136
01	651	#	-0-	-0-	-651	-0-					N	-0-					136
02	952	#	-0-	-0-	-952	-0-					N	-0-					136
03	1054	#	-0-	-0-	-1054	-0-					N	-0-					136

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	212	-0-	-5	-0-	87	1	125	3	N	-0-					-0-
11	210	#	196	-0-	-14	-0-	84	1	112	3	N	-0-					-0-
12	221	R	221	-0-	-0-	-0-	87	1	134	3	N	-0-					-0-
01	217	#	193	-0-	-24	-0-	87	1	106	3	N	-0-					-0-
02	196	#	181	-0-	-15	-0-	78	1	103	3	N	-0-					-0-
03	217	#	213	-0-	-4	-0-	87	1	126	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

10	1519	#	1307	-0-	-212	-0-	87	1	1217	3	N	3					59
							3	9									
11	1483	R	1483	-0-	-0-	-0-	84	1	1399	3	N	-0-					59
12	1488	#	1421	-0-	-67	-0-	87	1	1320	3	N	13	1	8			71
							14	9									
01	1457	#	1426	-0-	-31	-0-	87	1	1329	3	N	9					80
							10	9									
02	1372	#	1260	-0-	-112	-0-	78	1	1173	3	N	8					88
							9	9									
03	1519	#	1378	-0-	-141	-0-	87	1	1291	3	N	-0-					88

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

10	1665	R	1665	-0-	-0-	-0-	87	1	1574	3	N	4					166
							4	9									
11	2196	R	2196	-0-	-0-	-0-	84	1	2105	3	N	6					172
							7	9									
12	2024	R	2024	-0-	-0-	-0-	87	1	1934	3	N	3					175
							3	9									
01	1785	R	1785	-0-	-0-	-0-	87	1	1687	3	N	10					185
							11	9									
02	2044	#	1680	-0-	-364	-0-	78	1	1590	3	N	11					196
							12	9									
03	2263	#	2009	-0-	-254	-0-	87	1	1905	3	N	15					211
							17	9									

MCMANUS "44" WELL #: 6 RRCID -> 221010 COMPL. DATE 07/19/2006 TOTAL DEPTH 6978 PERF. 6638 - 6658

10	310	#	-0-	-0-	-310	-0-					N	-0-					115
11	300	#	-0-	-0-	-300	-0-					N	-0-					115
12	93	#	-0-	-0-	-93	-0-					N	-0-					115
01	0	#	-0-	-0-	-0-	-0-					N	-0-					115
02	0	#	-0-	-0-	-0-	-0-					N	-0-					115
03	0	#	-0-	-0-	-0-	-0-					N	-0-					115

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

10	1767	#	1637	-0-	-130	-0-	87	1	1539	3	N	10					236
							11	9									
11	1753	R	1753	-0-	-0-	-0-	84	1	1652	3	N	15					251
							17	9									
12	1705	#	1646	-0-	-59	-0-	87	1	1552	3	N	6					257
							7	9									
01	1706	R	1706	-0-	-0-	-0-	87	1	1602	3	N	15					272
							17	9									
02	1624	#	1494	-0-	-130	-0-	78	1	1405	3	N	10					282
							11	9									
03	1798	#	1599	-0-	-199	-0-	87	1	1499	3	N	12					294
							13	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	#	788	-0-	-762	-0-	659	3	129	9	N	117					334
11	1140	#	153	-0-	-987	-0-	153	3			N	-0-	180	1			154
12	975	R	975	-0-	-0-	-0-	580	3	395	9	N	359					513
01	1038	R	1038	-0-	-0-	-0-	580	3	458	9	N	416	734	1			195
02	2336	R	2336	-0-	-0-	-0-	1898	3	438	9	N	398	361	1			232
*03	2705	R	2705	-0-	-0-	-0-	2314	3	391	9	N	355	111	1			476

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					237
11	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					237
12	1302	N	1119	-0-	-183	-0-	1119	2			N	-0-					237
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					237
*02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					237
03	1116	N	1113	-0-	-3	-0-	1113	2			N	-0-					237

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2566	-0-	-286	-0-	2566	2			N	-0-					159
11	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					159
12	2945	X	2833	-0-	-112	-0-	2702	2	131	9	N	119	159	1			119
01	2673	N	2673	-0-	-0-	-0-	2673	2			N	-0-					119
*02	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					119
*03	2472	N	2472	-0-	-0-	-0-	2427	2	45	9	N	41					160

QUALIA, C. F. OPERATING,INC. 684521
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					180
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					180
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					180
01	713	N	577	-0-	-136	-0-	576	3	1	9	N	1					181
02	700	N	634	-0-	-66	-0-	634	3			N	-0-					181
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					181

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1180	-0-	-277	-0-	1151	3	29	9	N	26					203
11	1578	N	1578	-0-	-0-	-0-	1575	3	3	9	N	3	177	1			29
12	1920	N	1920	-0-	-0-	-0-	1909	3	11	9	N	10					39
01	1315	N	1315	-0-	-0-	-0-	1307	3	8	9	N	7					46
02	1484	N	1284	-0-	-200	-0-	1284	3			N	-0-					46
03	1922	N	1318	-0-	-604	-0-	1318	3			N	-0-					46

SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	30	N	-0-	-0-	-30	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					2
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					2
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					2
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					2
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	676	-0-	-68	-0-	676	2			N	-0-					26
11	660	N	659	-0-	-1	-0-	659	2			N	-0-					26
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					26
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					26
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					26
*03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					26

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
11	1830	N	1747	-0-	-83	-0-	1747	2			N	-0-					-0-
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
*02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
*03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	734	-0-	-41	-0-	36	1	698	3	N	-0-					-0-
11	750	N	688	-0-	-62	-0-	37	1	651	3	N	-0-					-0-
12	775	N	683	-0-	-92	-0-	36	1	647	3	N	-0-					-0-
01	744	N	721	-0-	-23	-0-	38	1	683	3	N	-0-					-0-
02	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
*03	682	N	491	-0-	-191	-0-	27	1	464	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1202	N	1202	-0-	-0-	-0-	98	1	1104	2	N	-0-					-0-
11	1107	N	1107	-0-	-0-	-0-	93	1	1014	2	N	-0-					-0-
12	1333	N	1126	-0-	-207	-0-	95	1	1031	2	N	-0-					-0-
01	1209	N	1151	-0-	-58	-0-	100	1	1051	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	96	1	940	2	N	-0-					-0-
03	1116	N	997	-0-	-119	-0-	86	1	911	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1432	N	1432	-0-	-0-	-0-	117	1	1315	2	N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	114	1	1246	2	N	-0-					-0-
12	1612	N	1368	-0-	-244	-0-	116	1	1252	2	N	-0-					-0-
01	1490	N	1490	-0-	-0-	-0-	130	1	1360	2	N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	123	1	1211	2	N	-0-					-0-
*03	1468	N	1468	-0-	-0-	-0-	127	1	1341	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	96	1	1086	2	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	92	1	1013	2	N	-0-					-0-
12	1302	N	1104	-0-	-198	-0-	93	1	1011	2	N	-0-					-0-
01	1178	N	1102	-0-	-76	-0-	96	1	1006	2	N	-0-					-0-
02	1036	N	933	-0-	-103	-0-	86	1	847	2	N	-0-					-0-
03	1116	N	936	-0-	-180	-0-	81	1	855	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	121	1	1358	2	N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	119	1	1309	2	N	-0-					-0-
12	1488	N	1486	-0-	-2	-0-	126	1	1360	2	N	-0-					-0-
01	1488	N	1482	-0-	-6	-0-	129	1	1353	2	N	-0-					-0-
02	1344	N	1233	-0-	-111	-0-	114	1	1119	2	N	-0-					-0-
*03	1490	N	1490	-0-	-0-	-0-	128	1	1362	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1502	N	1502	-0-	-0-	-0-	122	1	1380	2	N	-0-					18
11	1318	N	1318	-0-	-0-	-0-	110	1	1208	2	N	-0-					18
12	1488	N	1363	-0-	-125	-0-	115	1	1248	2	N	-0-					18
01	1488	N	1368	-0-	-120	-0-	119	1	1249	2	N	-0-					18
02	1232	N	1231	-0-	-1	-0-	114	1	1117	2	N	-0-					18
03	1364	N	1235	-0-	-129	-0-	106	1	1129	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	73	1	825	2	N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	73	1	794	2	N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	76	1	826	2	N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	78	1	821	2	N	-0-					-0-
02	812	N	810	-0-	-2	-0-	75	1	735	2	N	-0-					-0-
03	899	N	811	-0-	-88	-0-	70	1	741	2	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	#	363	-0-	-40	-0-	363	3			N	-0-					25
11	390	#	362	-0-	-28	-0-	362	3			N	-0-					25
12	372	#	341	-0-	-31	-0-	341	3			N	-0-					25
01	372	#	267	-0-	-105	-0-	267	3			N	-0-					25
02	336	#	334	-0-	-2	-0-	334	3			N	-0-					25
03	372	#	238	-0-	-134	-0-	238	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

10	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-						7
11	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-						7
12	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-						7
01	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-						7
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-						7
*03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-						7

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

10	620	#	197	-0-	-423	-0-	185	2	12	9	Y	11						45
11	570	#	171	-0-	-399	-0-	164	2	7	9	Y	6						51
12	341	#	76	-0-	-265	-0-	58	2	18	9	Y	16						67
01	341	#	265	-0-	-76	-0-	251	2	14	9	Y	13	62	1				18
02	224	#	179	-0-	-45	-0-	172	2	7	9	Y	6						24
03	186	#	76	-0-	-110	-0-	67	2	9	9	Y	8						32

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

10	217	#	196	-0-	-21	-0-	195	2	1	9	N	1						81
11	210	#	135	-0-	-75	-0-	134	2	1	9	N	1						82
12	217	#	181	-0-	-36	-0-	181	3			N	-0-	82	7				-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-						-0-
02	168	#	-0-	-0-	-168	-0-					N	-0-						-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-						-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

10	930	#	927	-0-	-3	-0-	927	3			N	-0-						-0-
11	895	R	895	-0-	-0-	-0-	895	3			N	-0-						-0-
12	916	R	916	-0-	-0-	-0-	916	3			N	-0-						-0-
01	930	#	921	-0-	-9	-0-	921	3			N	-0-						-0-
02	840	#	820	-0-	-20	-0-	820	3			N	-0-						-0-
03	930	#	810	-0-	-120	-0-	810	3			N	-0-						-0-

RIVER OAK (CROSS CUT) 77004 075 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 1 RRCID -> 172387 COMPL. DATE 02/18/1999 TOTAL DEPTH 1350 PERF. 1016 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

RIVER OAK (PALO PINTO) 77004 265 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
LILLIS, MICHAEL D. 500740
KLATT WELL #: 2 RRCID -> 173597 COMPL. DATE 05/02/1999 TOTAL DEPTH 1355 PERF. 440 - 448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2013 - PLUGGED 4/16/2013

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

10	1891	#	1786	-0-	-105	-0-	1769	3	17	9	N	15					44
11	1830	#	1710	-0-	-120	-0-	1690	3	20	9	N	18					62
12	1798	#	1756	-0-	-42	-0-	1747	3	9	9	N	8					70
01	1798	#	1738	-0-	-60	-0-	1719	3	19	9	N	17					87
02	1624	#	1546	-0-	-78	-0-	1529	3	17	9	N	15					102
03	1798	#	1742	-0-	-56	-0-	1725	3	17	9	N	15					117

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
EXCO/HGI JV ASSETS, LLC 256928
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

10	1842	N	1842	-0-	-0-	-0-	1809	2	33	9	Y	30	1	8			183
11	1380	N	1230	-0-	-150	-0-	1204	2	26	9	Y	24	172	1			35
12	1723	N	1723	-0-	-0-	-0-	1706	2	17	9	Y	15					50
01	1701	N	1701	-0-	-0-	-0-	1679	2	22	9	Y	20					70
*02	1641	N	1641	-0-	-0-	-0-	1622	2	19	9	Y	17					87
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

ROCKER -B- (FUSSELMAN) //CONT.// 77662 325 ASSOCIATED ONE WELL CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976		2875	-0-	-101	828	2875	2			N	-0-					-0-
11	2880		2538	-0-	-342	486	2538	2			N	-0-					-0-
12	2976		2603	-0-	-373	113	2603	2			N	-0-					-0-
01	2976		2606	-0-	-370	-0-	2606	2			N	-0-					-0-
02	2688		2320	-0-	-368	-0-	2320	2			N	-0-					-0-
03	2883	#	2527	-0-	-356	-0-	2527	2			N	-0-					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2559	N	2559	-0-	-0-	-0-	2556	2	3	9	N	3					205
11	2923	N	2923	-0-	-0-	-0-	2920	2	3	9	N	3					208
12	2763	N	2763	-0-	-0-	-0-	2760	2	3	9	N	3	190	1			21
01	3065	N	3065	-0-	-0-	-0-	3062	2	3	9	N	3					24
02	2716	N	2041	-0-	-675	-0-	2038	2	3	9	N	3					27
03	2759	N	2443	-0-	-316	-0-	2440	2	3	9	N	3					30

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	270	2	1	9	N	1					247
11	281	N	281	-0-	-0-	-0-	280	2	1	9	N	1					248
12	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1					249
01	327	N	327	-0-	-0-	-0-	326	2	1	9	N	1					250
02	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					251
*03	329	N	329	-0-	-0-	-0-	328	2	1	9	N	1					252

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					97
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					97
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					97
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					97
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					97
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, ADA ETAL WELL #: 401 RRCID -> 057226 COMPL. DATE 12/11/1979 TOTAL DEPTH 7200 PERF. 4678 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			N	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

CAUTHORN, ADA "4" WELL #: 2 RRCID -> 087388 COMPL. DATE 04/19/1980 TOTAL DEPTH 7503 PERF. 4736 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	47	-0-	-37	-0-	47	2			N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "7" WELL #: 1 RRCID -> 087578 COMPL. DATE 04/13/1980 TOTAL DEPTH 5357 PERF. 4961 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
01	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
02	280	N	163	-0-	-117	-0-	163	2			N	-0-					-0-
03	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	23	-0-	-3077	-0-	23	2			N	-0-					-0-
11	3000	X	2826	-0-	-174	-0-	2826	2			N	-0-					-0-
12	3100	X	1339	-0-	-1761	-0-	1339	2			N	-0-					-0-
01	1291	X	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
02	2632	X	1485	-0-	-1147	-0-	1485	2			N	-0-					-0-
03	2914	X	1184	-0-	-1730	-0-	1184	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 2402 RRCID -> 101760 COMPL. DATE 08/18/1982 TOTAL DEPTH 7400 PERF. 6461 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 403 RRCID -> 102505 COMPL. DATE 09/02/1982 TOTAL DEPTH 7500 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1354	-0-	-10	-0-	1354	2			N	-0-					-0-
11	1290	N	1249	-0-	-41	-0-	1249	2			N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					-0-
01	1364	N	1196	-0-	-168	-0-	1196	2			N	-0-					-0-
02	1176	N	1053	-0-	-123	-0-	1053	2			N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-

CAUTHORN, ADA WELL #: 504 RRCID -> 116125 COMPL. DATE 07/13/1982 TOTAL DEPTH 7015 PERF. 5164 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	56	N	36	-0-	-20	-0-	36	3			Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
01	496	N	413	-0-	-83	-0-	413	3			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

CAZA OPERATING, LLC 140624
FBE MCPHEARSON WELL #: 1 RRCID -> 208996 COMPL. DATE 01/07/2005 TOTAL DEPTH 7985 PERF. 7500 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 5-1 WELL #: 1 RRCID -> 210691 COMPL. DATE 12/13/2004 TOTAL DEPTH 9098 PERF. 8551 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3541	X	3541	-0-	-0-	-0-	3541	3			N	-0-					-0-
11	3300	X	3180	-0-	-120	-0-	3180	3			N	-0-					-0-
12	3410	X	3226	-0-	-184	-0-	3226	3			N	-0-					-0-
01	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
02	3310	X	3310	-0-	-0-	-0-	3310	3			N	-0-					-0-
03	3534	X	3302	-0-	-232	-0-	3302	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	880	-0-	-1290	-0-	880	2			N	-0-					191
11	961	X	961	-0-	-0-	-0-	961	2			N	-0-					191
12	238	X	238	-0-	-0-	-0-	238	2			N	-0-					191
01	868	X	861	-0-	-7	-0-	861	2			N	-0-					191
02	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					191
*03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					102
11	240	N	157	-0-	-83	-0-	157	2			N	-0-					102
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					102
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					102
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					102
03	186	N	153	-0-	-33	-0-	153	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					145
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					145
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					145
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					145
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					145
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					200
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					200
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					200
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					200
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					200
03	155	N	129	-0-	-26	-0-	129	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	513	-0-	-76	-0-	513	2			N	-0-					-0-
11	690	N	490	-0-	-200	-0-	490	2			N	-0-					-0-
12	620	N	596	-0-	-24	-0-	595	2	1	9	N	1	1	8			-0-
01	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 1 RRCID -> 170573 COMPL. DATE 10/05/1998 TOTAL DEPTH 8750 PERF. 8432 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL-MCPHERSON WELL #: 2 RRCID -> 174594 COMPL. DATE 09/22/1999 TOTAL DEPTH 8903 PERF. 8436 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	2			N	-0-					-0-
02	DLQ G-10		65	-0-	65	96	65	2			N	-0-					-0-
03	DLQ G-10		63	-0-	63	159	63	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1052	-0-	-2	-0-	120	1	932	2	N	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	118	1	891	2	N	-0-					-0-
12	1116	N	877	-0-	-239	-0-	136	1	741	2	N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	138	1	1300	2	N	-0-					-0-
02	952	N	919	-0-	-33	-0-	115	1	804	2	N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	132	1	1170	2	N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	196	-0-	-207	-0-	196	2			N	-0-					-0-
11	690	N	129	-0-	-561	-0-	129	2			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
02	112	N	91	-0-	-21	-0-	91	2			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	326	-0-	-201	-0-	326	2			N	-0-					-0-
11	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	341	N	40	-0-	-301	-0-	40	2			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
11	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-
01	3326	X	3326	-0-	-0-	-0-	3326	2			N	-0-					-0-
02	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
*03	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		4379	-0-	4379	43800	4379	2			N	-0-					-0-
11	INC G-10		4139	-0-	4139	47939	4139	2			N	-0-					-0-
12	INC G-10		4251	-0-	4251	52190	4251	2			N	-0-					-0-
*01	56305	X	4115	-0-	-52190	-0-	4115	2			N	-0-					-0-
*02	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
*03	4023	X	4023	-0-	-0-	-0-	4023	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
02	336	N	322	-0-	-14	-0-	322	2			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1458	-0-	-30	-0-	1458	2			N	-0-					-0-
11	1440	N	1380	-0-	-60	-0-	1380	2			N	-0-					-0-
12	1457	N	1420	-0-	-37	-0-	1420	2			N	-0-					-0-
01	1457	N	1412	-0-	-45	-0-	1412	2			N	-0-					-0-
02	1288	N	1253	-0-	-35	-0-	1253	2			N	-0-					-0-
03	1426	N	1407	-0-	-19	-0-	1407	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	62	1	1564	2	N	-0-					58
11	1553	N	1553	-0-	-0-	-0-	114	1	1439	2	N	-0-					58
12	1388	N	1388	-0-	-0-	-0-	53	1	1335	2	N	-0-					58
01	1522	N	1522	-0-	-0-	-0-	58	1	1464	2	N	-0-					58
02	1372	N	1372	-0-	-0-	-0-	52	1	1320	2	N	-0-					58
*03	1262	N	1262	-0-	-0-	-0-	48	1	1214	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	20	1	518	2	N	-0-					25
11	600	N	524	-0-	-76	-0-	38	1	486	2	N	-0-					25
12	496	N	454	-0-	-42	-0-	17	1	437	2	N	-0-					25
01	527	N	407	-0-	-120	-0-	15	1	392	2	N	-0-					25
02	523	N	523	-0-	-0-	-0-	20	1	503	2	N	-0-					25
*03	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					25

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	535	-0-	-147	-0-	21	1	514	2	N	-0-					123
11	660	N	550	-0-	-110	-0-	38	1	512	2	N	-0-					123
12	548	N	548	-0-	-0-	-0-	20	1	528	2	N	-0-					123
01	527	N	312	-0-	-215	-0-	11	1	301	2	N	-0-					123
02	504	N	277	-0-	-227	-0-	10	1	267	2	N	-0-					123
*03	645	N	645	-0-	-0-	-0-	25	1	620	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					7
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					7
11	4	N	-0-	-0-	-4	-0-					N	-0-					7
12	124	N	1	-0-	-123	-0-	1	2			N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	1	N	-0-	-0-	-1	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	20	1	519	2	N	-0-					46
11	545	N	545	-0-	-0-	-0-	40	1	505	2	N	-0-					46
12	558	N	501	-0-	-57	-0-	19	1	482	2	N	-0-					46
01	527	N	463	-0-	-64	-0-	18	1	445	2	N	-0-					46
02	575	N	575	-0-	-0-	-0-	22	1	553	2	N	-0-					46
*03	539	N	539	-0-	-0-	-0-	20	1	519	2	N	-0-					46

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	10	1	251	2	N	-0-					7
11	272	N	272	-0-	-0-	-0-	20	1	252	2	N	-0-					7
12	403	N	384	-0-	-19	-0-	15	1	369	2	N	-0-					7
01	439	N	439	-0-	-0-	-0-	17	1	422	2	N	-0-					7
02	256	N	256	-0-	-0-	-0-	10	1	246	2	N	-0-					7
03	372	N	293	-0-	-79	-0-	11	1	282	2	N	-0-					7

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	5	1	129	2	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	6	1	66	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	6	1	147	2	N	-0-					-0-
01	124	N	99	-0-	-25	-0-	4	1	95	2	N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
03	155	N	62	-0-	-93	-0-	2	1	60	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					1
11	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-	1	1			-0-
12	186	N	167	-0-	-19	-0-	10	1	157	2	Y	-0-					-0-
01	186	N	183	-0-	-3	-0-	13	1	169	2	Y	1					1
							1	9									
02	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					1
03	155	N	121	-0-	-34	-0-	8	1	113	2	Y	-0-	1	1			-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	6	1	127	2	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	3	1	63	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	2	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-

DUNBAR, NED WELL #: 1 RRCID -> 051821 COMPL. DATE 09/01/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	21	-0-	-41	-0-	21	2			N	-0-			-0-
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-			-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-			-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-			-0-
03	124	N	24	-0-	-100	-0-	24	2			N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

10	1333	N	971	-0-	-362	-0-	971	2			Y	-0-			-0-
11	900	N	876	-0-	-24	-0-	876	2			Y	-0-			-0-
12	961	N	-0-	-0-	-961	-0-					Y	-0-			-0-
01	961	N	-0-	-0-	-961	-0-					Y	-0-			-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	17	1	156	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-			-0-
03	217	N	118	-0-	-99	-0-	11	1	107	3	N	-0-			-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

10	124	N	118	-0-	-6	-0-	118	2			N	-0-			-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-			-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-			-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-			-0-
11	16	N	16	-0-	-0-	-0-	16	2			Y	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			-0-
01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-			-0-
02	50	N	50	-0-	-0-	-0-	50	2			Y	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-			-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

10	155	N	137	-0-	-18	-0-	137	2			N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-			-0-
01	176	N	176	-0-	-0-	-0-	176	2			N	-0-			-0-
02	168	N	135	-0-	-33	-0-	135	2			N	-0-			-0-
*03	191	N	191	-0-	-0-	-0-	191	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	30	1	473	2	Y	1					2
							1	9									
11	476	N	476	-0-	-0-	-0-	28	1	446	2	Y	2	3	1			1
							2	9									
12	493	N	493	-0-	-0-	-0-	31	1	461	2	Y	1					2
							1	9									
01	500	N	500	-0-	-0-	-0-	32	1	465	2	Y	3	3	1			2
							3	9									
02	448	N	262	-0-	-186	-0-	17	1	243	2	Y	2	2	1			2
							2	9									
*03	496	N	179	-0-	-317	-0-	12	1	167	2	Y	-0-					2

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 1 RRCID -> 052961 COMPL. DATE 05/27/1971 TOTAL DEPTH 6326 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 1 RRCID -> 052962 COMPL. DATE 10/12/1971 TOTAL DEPTH 6640 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 1 RRCID -> 052963 COMPL. DATE 06/05/1971 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

10	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	5	1	94	2	Y	1	1	1			-0-
							1	9									

SAWYER 112 WELL #: 1 RRCID -> 052967 COMPL. DATE 10/20/1971 TOTAL DEPTH 6700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

10	181	N	181	-0-	-0-	-0-	11 1 1 9	169	2	Y	1	1	1				1
11	180	N	160	-0-	-20	-0-	9 1 2 9	149	2	Y	2	1	1	1	8		1
12	217	N	160	-0-	-57	-0-	9 1 1 9	150	2	Y	1	1	1				1
01	186	N	152	-0-	-34	-0-	9 1	143	2	Y	-0-	1	1				-0-
02	140	N	135	-0-	-5	-0-	8 1 2 9	125	2	Y	2	1	1				1
03	155	N	140	-0-	-15	-0-	8 1 1 9	131	2	Y	1	1	1				1

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1 1	8	3		N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1 1	6	3		N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1 1	6	3		N	-0-					-0-
03	9	N	8	-0-	-1	-0-	1 1	7	3		N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 1 RRCID -> 052972 COMPL. DATE 07/12/1971 TOTAL DEPTH 6023 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

10	527	N	424	-0-	-103	-0-	28 1	396	3		Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	28 1	385	3		Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	29 1	397	3		Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	46 1	616	3		Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	39 1	521	3		Y	-0-					-0-
*03	761	N	761	-0-	-0-	-0-	54 1	707	3		Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

10	436	N	436	-0-	-0-	-0-	28 1	408	3		Y	-0-					-0-
11	360	N	341	-0-	-19	-0-	23 1	318	3		Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	31 1	417	3		Y	-0-					-0-
01	434	N	300	-0-	-134	-0-	21 1	279	3		Y	-0-					-0-
02	308	N	254	-0-	-54	-0-	18 1	236	3		Y	-0-					-0-
03	434	N	249	-0-	-185	-0-	18 1	231	3		Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 1 RRCID -> 052977 COMPL. DATE 07/12/1971 TOTAL DEPTH 6020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 1 RRCID -> 052981 COMPL. DATE 01/26/1972 TOTAL DEPTH 6198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
12	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	11	1	205	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	273	-0-	-99	-0-	26	1	247	3	N	-0-					-0-
11	360	N	298	-0-	-62	-0-	28	1	270	3	N	-0-					-0-
12	372	N	299	-0-	-73	-0-	30	1	269	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	30	1	269	3	N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	38	1	358	3	N	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	57	1	522	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

10	260	N	260	-0-	-0-	-0-	24	1	235	2	Y	1					2
							1	9									
11	240	N	226	-0-	-14	-0-	22	1	204	2	Y	-0-	2	1			-0-
12	225	N	225	-0-	-0-	-0-	22	1	202	2	Y	1					1
							1	9									
01	248	N	230	-0-	-18	-0-	24	1	206	2	Y	-0-					1
02	224	N	192	-0-	-32	-0-	20	1	172	2	Y	-0-					1
03	217	N	209	-0-	-8	-0-	20	1	189	2	Y	-0-					1

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

10	406	N	406	-0-	-0-	-0-	24	1	381	2	Y	1					2
							1	9									
11	396	N	396	-0-	-0-	-0-	23	1	372	2	Y	1	2	1			1
							1	9									
12	417	N	417	-0-	-0-	-0-	26	1	390	2	Y	1					2
							1	9									
01	403	N	403	-0-	-0-	-0-	26	1	376	2	Y	1	2	1			1
							1	9									
02	366	N	366	-0-	-0-	-0-	24	1	338	2	Y	4	2	1			3
							4	9									
*03	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					3

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 10/27/1972 TOTAL DEPTH 7200 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	6	1	67	2	Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	6	1	68	2	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	6	1	68	2	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	7	1	67	2	Y	-0-					-0-

SHURLEY 96 WELL #: 1 RRCID -> 054214 COMPL. DATE 02/25/1972 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	527	-0-	-62	-0-	45	1	482	2	Y	-0-					-0-
11	720	N	586	-0-	-134	-0-	50	1	530	2	Y	5	5	8			-0-
							6	9									
12	682	N	598	-0-	-84	-0-	52	1	546	2	Y	-0-					-0-
01	582	N	582	-0-	-0-	-0-	50	1	526	2	Y	5	5	8			-0-
							6	9									
02	593	N	593	-0-	-0-	-0-	52	1	541	2	Y	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	54	1	556	2	Y	9	9	8			-0-
							10	9									

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	16	1	174	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	16	1	172	2	Y	2	2	8			-0-
							2	9									
12	189	N	189	-0-	-0-	-0-	16	1	173	2	Y	-0-					-0-
01	186	N	182	-0-	-4	-0-	16	1	165	2	Y	1	1	8			-0-
							1	9									
02	168	N	163	-0-	-5	-0-	14	1	149	2	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	16	1	166	2	Y	3	3	8			-0-
							3	9									

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	208	-0-	-40	-0-	14	1	194	3	N	-0-					-0-
11	210	N	196	-0-	-14	-0-	13	1	183	3	N	-0-					-0-
12	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-					-0-
02	196	N	167	-0-	-29	-0-	12	1	155	3	N	-0-					-0-
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-					-0-

GALBREATH 65 WELL #: 1 RRCID -> 054630 COMPL. DATE 11/30/1972 TOTAL DEPTH 6070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	2	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	104	1	485	3	N	-0-					-0-
11	570	N	548	-0-	-22	-0-	101	1	447	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	103	1	437	3	N	-0-					-0-
01	589	N	406	-0-	-183	-0-	94	1	312	3	N	-0-					-0-
02	504	N	332	-0-	-172	-0-	83	1	249	3	N	-0-					-0-
03	527	N	353	-0-	-174	-0-	91	1	262	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	20	1	271	3	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	19	1	252	3	N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-
02	280	N	236	-0-	-44	-0-	16	1	220	3	N	-0-					-0-
03	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-					-0-
01	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

10	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

10	248	N	220	-0-	-28	-0-	18	1	201	2	Y	1					2
							1	9									
11	240	N	183	-0-	-57	-0-	14	1	168	2	Y	1	2	1			1
							1	9									
12	227	N	227	-0-	-0-	-0-	16	1	210	2	Y	1					2
							1	9									
01	217	N	198	-0-	-19	-0-	16	1	181	2	Y	1	2	1			1
							1	9									
02	168	N	158	-0-	-10	-0-	15	1	142	2	Y	1					2
							1	9									
*03	218	N	218	-0-	-0-	-0-	19	1	198	2	Y	1	2	1			1
							1	9									

PFLUGER 103 WELL #: 1 A RRCID -> 055048 COMPL. DATE 03/09/1973 TOTAL DEPTH 6076 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	12	1	132	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	12	1	124	2	Y	1	1	8			-0-
							1	9									
12	155	N	139	-0-	-16	-0-	12	1	127	2	Y	-0-					-0-
01	155	N	139	-0-	-16	-0-	12	1	126	2	Y	1	1	8			-0-
							1	9									
02	140	N	122	-0-	-18	-0-	11	1	111	2	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	12	1	124	2	Y	2	2	8			-0-
							2	9									

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 2 RRCID -> 055167 COMPL. DATE 05/03/1973 TOTAL DEPTH 6265 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 2 RRCID -> 055168 COMPL. DATE 05/10/1973 TOTAL DEPTH 6338 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

10	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	118	-0-	-192	-0-	8	1	110	3	Y	-0-					-0-
11	330	N	106	-0-	-224	-0-	7	1	99	3	Y	-0-					-0-
12	186	N	145	-0-	-41	-0-	10	1	135	3	Y	-0-					-0-
01	124	N	34	-0-	-90	-0-	2	1	32	3	Y	-0-					-0-
02	112	N	4	-0-	-108	-0-	4	3			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	6	1	77	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0821S RRCID -> 055222 COMPL. DATE 04/12/1973 TOTAL DEPTH 6447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 2 RRCID -> 055487 COMPL. DATE 06/14/1973 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-			-0-
11	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-			-0-
12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
01	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-			-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-			-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	7					Y	-0-			3
11	T. A.		-0-	-0-	-0-	7					Y	-0-			3
12	T. A.		-0-	-0-	-0-	7					Y	-0-			3
01	T. A.		-0-	-0-	-0-	7					Y	-0-			3
02	T. A.		-0-	-0-	-0-	7					Y	-0-			3
03	T. A.		-0-	-0-	-0-	7					Y	-0-			3

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-			6
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-			6
12	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			6
01	15	N	13	-0-	-2	-0-	1	1	12	3	Y	-0-			6
02	28	N	11	-0-	-17	-0-	1	1	10	3	Y	-0-			6
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	750	-0-	-149	-0-	66	1	684	3	Y	-0-					4
11	780	N	695	-0-	-85	-0-	60	1	635	3	Y	-0-					4
12	775	N	760	-0-	-15	-0-	64	1	696	3	Y	-0-					4
01	750	N	750	-0-	-0-	-0-	70	1	680	3	Y	-0-					4
02	644	N	576	-0-	-68	-0-	53	1	523	3	Y	-0-					4
03	775	N	723	-0-	-52	-0-	69	1	654	3	Y	-0-					4

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

10	589	N	173	-0-	-416	-0-	173	2			Y	-0-					1
11	480	N	16	-0-	-464	-0-	16	2			Y	-0-					1
12	465	N	22	-0-	-443	-0-	22	2			Y	-0-					1
01	186	N	20	-0-	-166	-0-	20	2			Y	-0-					1
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					1
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

10	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					1
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					1
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					1
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					1
02	56	N	41	-0-	-15	-0-	41	2			Y	-0-					1
03	62	N	40	-0-	-22	-0-	40	2			Y	-0-					1

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					1
11	1140	N	772	-0-	-368	-0-	772	2			Y	-0-					1
12	1209	N	556	-0-	-653	-0-	556	2			Y	-0-					1
01	1054	N	625	-0-	-429	-0-	625	2			Y	-0-					1
02	728	N	403	-0-	-325	-0-	403	2			Y	-0-					1
03	558	N	291	-0-	-267	-0-	291	2			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

10	438	N	438	-0-	-0-	-0-	25	1	410	2	Y	3	2	1			2
							3	9									
11	420	N	407	-0-	-13	-0-	24	1	381	2	Y	2	2	1			2
							2	9									
12	461	N	461	-0-	-0-	-0-	27	1	433	2	Y	1	3	1			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	27	1	428	2	Y	1					1
							1	9									
02	442	N	442	-0-	-0-	-0-	26	1	415	2	Y	1					2
							1	9									
*03	477	N	477	-0-	-0-	-0-	28	1	447	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	S	922	-0-	-0-	-0-	48	1	874	3	N	-0-					-0-
11	900	S	880	-0-	-20	-0-	47	1	833	3	N	-0-					-0-
12	961	S	883	-0-	-78	-0-	47	1	836	3	N	-0-					-0-
01	930	S	833	-0-	-97	-0-	45	1	788	3	N	-0-					-0-
02	812	S	720	-0-	-92	-0-	41	1	679	3	N	-0-					-0-
03	868	S	796	-0-	-72	-0-	46	1	750	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	875	-0-	-24	-0-	46	1	829	3	N	-0-					-0-
11	870	N	835	-0-	-35	-0-	44	1	791	3	N	-0-					-0-
12	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-					-0-
01	868	N	859	-0-	-9	-0-	46	1	813	3	N	-0-					-0-
02	784	N	675	-0-	-109	-0-	38	1	637	3	N	-0-					-0-
03	868	N	836	-0-	-32	-0-	48	1	788	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	9	1	157	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	52	1	539	3	Y	-0-					12
11	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					12
12	581	N	581	-0-	-0-	-0-	49	1	532	3	Y	-0-					12
01	589	N	467	-0-	-122	-0-	44	1	423	3	Y	-0-					12
02	588	N	411	-0-	-177	-0-	38	1	373	3	Y	-0-					12
03	589	N	438	-0-	-151	-0-	42	1	396	3	Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					3
11	450	N	265	-0-	-185	-0-	23	1	242	3	Y	-0-					3
12	403	N	241	-0-	-162	-0-	20	1	221	3	Y	-0-					3
01	248	N	209	-0-	-39	-0-	20	1	189	3	Y	-0-					3
02	252	N	183	-0-	-69	-0-	17	1	166	3	Y	-0-					3
03	248	N	202	-0-	-46	-0-	19	1	183	3	Y	-0-					3

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	10	1	155	2	Y	1					1
							1	9									
11	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-	1	1			-0-
12	162	N	162	-0-	-0-	-0-	10	1	151	2	Y	1					1
							1	9									
01	163	N	163	-0-	-0-	-0-	11	1	151	2	Y	1	1	1			1
							1	9									
02	149	N	149	-0-	-0-	-0-	10	1	138	2	Y	1	1	1			1
							1	9									
*03	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	16	1	253	2	Y	1	1	1			1
							1	9									
11	249	N	249	-0-	-0-	-0-	14	1	232	2	Y	3	2	1	1	8	1
							3	9									
12	270	N	270	-0-	-0-	-0-	16	1	252	2	Y	2	2	1			1
							2	9									
01	279	N	41	-0-	-238	-0-	2	1	39	2	Y	-0-	1	1			-0-
02	224	N	121	-0-	-103	-0-	7	1	112	2	Y	2	1	1			1
							2	9									
03	279	N	134	-0-	-145	-0-	8	1	125	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	116	-0-	-132	-0-	5	1	110	2	Y	1					1
							1	9									
11	60	N	52	-0-	-8	-0-	2	1	50	2	Y	-0-	1	1			-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
01	124	N	41	-0-	-83	-0-	2	1	38	2	Y	1	1	1			-0-
							1	9									
02	56	N	55	-0-	-1	-0-	2	1	52	2	Y	1	1	1			-0-
							1	9									
03	62	N	50	-0-	-12	-0-	2	1	48	2	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1062S RRCID -> 057130 COMPL. DATE 12/03/1973 TOTAL DEPTH 5600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0131S RRCID -> 057233 COMPL. DATE 12/01/2000 TOTAL DEPTH 6000 PERF. 4768 - 5214

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

10	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
01	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

10	557	N	557	-0-	-0-	-0-	42	1	514	2	Y	1					3
							1	9									
11	586	N	586	-0-	-0-	-0-	42	1	543	2	Y	1	3	1			1
							1	9									
12	617	N	617	-0-	-0-	-0-	37	1	580	2	Y	-0-					1
01	774	N	774	-0-	-0-	-0-	53	1	715	2	Y	5	4	8			2
							6	9									
02	532	N	364	-0-	-168	-0-	24	1	340	2	Y	-0-					2
*03	641	N	641	-0-	-0-	-0-	40	1	601	2	Y	-0-	2	1			-0-

CUSENBARY WELL #: 5 RRCID -> 057353 COMPL. DATE 12/11/1973 TOTAL DEPTH 6500 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	2	1	45	2	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	1	1	24	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	18	1	301	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	17	1	295	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-
03	310	N	274	-0-	-36	-0-	17	1	257	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	3			Y	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	353	-0-	-81	-0-	18	1	335	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	18	1	321	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	20	1	342	3	N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	138	-0-	-79	-0-	7	1	131	3	N	-0-					-0-
11	150	N	117	-0-	-33	-0-	6	1	111	3	N	-0-					-0-
12	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	8	1	121	2	Y	2	1	1			1
							2	9									
11	129	N	129	-0-	-0-	-0-	7	1	121	2	Y	1	1	1			1
							1	9									
12	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									
01	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-	1	1			-0-
02	118	N	118	-0-	-0-	-0-	7	1	109	2	Y	2	1	1			1
							2	9									
*03	129	N	129	-0-	-0-	-0-	8	1	120	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
11	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
03	155	N	63	-0-	-92	-0-	3	1	60	3	N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					1
11	358	N	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					1
12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					1
01	465	N	219	-0-	-246	-0-	15	1	204	2	Y	-0-					1
02	336	N	201	-0-	-135	-0-	13	1	188	2	Y	-0-					1
03	341	N	265	-0-	-76	-0-	17	1	248	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	37	1	451	2	Y	1					2
							1	9									
11	368	N	368	-0-	-0-	-0-	27	1	340	2	Y	1	2	1			1
							1	9									
12	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					1
01	496	N	406	-0-	-90	-0-	28	1	378	2	Y	-0-					1
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-					1
*03	357	N	357	-0-	-0-	-0-	22	1	334	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	7	1	86	2	Y	1					1
							1	9									
11	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-	1	1			-0-
12	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
02	84	N	27	-0-	-57	-0-	2	1	25	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	7	1	121	2	Y	1	1	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	10	1	161	2	Y	2	1	1			1
							2	9									
12	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-	1	1			-0-
01	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	8	1	126	2	Y	1					1
							1	9									
03	155	N	146	-0-	-9	-0-	9	1	136	2	Y	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	8	1	124	2	Y	1					1
							1	9									
11	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-	1	1			-0-
12	134	N	134	-0-	-0-	-0-	8	1	125	2	Y	1					1
							1	9									
01	137	N	137	-0-	-0-	-0-	9	1	127	2	Y	1	1	1			1
							1	9									
02	112	N	108	-0-	-4	-0-	7	1	100	2	Y	1	1	1			1
							1	9									
*03	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	43	-0-	-112	-0-	2	1	41	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	84	N	43	-0-	-41	-0-	2	1	41	3	N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	115	-0-	-133	-0-	7	1	108	3	N	-0-					-0-
11	150	N	97	-0-	-53	-0-	7	1	90	3	N	-0-					-0-
12	186	N	101	-0-	-85	-0-	7	1	94	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	-0-	67	1	956	3	N	-0-					-0-
11	1020	N	1002	-0-	-18	-0-	73	1	929	3	N	-0-					-0-
12	1054	N	1032	-0-	-22	-0-	73	1	959	3	N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	70	1	964	3	N	2	2	8			-0-
							2	9									
02	924	N	920	-0-	-4	-0-	61	1	859	3	N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	63	1	950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	3	N	-0-					-0-
03	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	20	1	246	2	Y	-0-					1
11	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-	1	1			-0-
12	279	N	203	-0-	-76	-0-	12	1	190	2	Y	1					1
							1	9									
01	279	N	260	-0-	-19	-0-	18	1	242	2	Y	-0-					1
02	252	N	240	-0-	-12	-0-	16	1	224	2	Y	-0-					1
*03	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 1 RRCID -> 058274 COMPL. DATE 08/15/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	24	1	346	3	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	25	1	338	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
02	336	N	283	-0-	-53	-0-	20	1	263	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	22	1	296	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 20 WELL #: 2 RRCID -> 058362 COMPL. DATE 04/15/1974 TOTAL DEPTH 5891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	710	-0-	-34	-0-	39 6	1 9	665	3	N	5	5	8			-0-
11	720	N	652	-0-	-68	-0-	43 6	1 9	603	3	N	5	5	8			-0-
12	744	N	624	-0-	-120	-0-	36	1	588	3	N	-0-					-0-
01	713	N	491	-0-	-222	-0-	32 4	1 9	455	3	N	4	4	8			-0-
02	616	N	517	-0-	-99	-0-	30	1	487	3	N	-0-					-0-
03	620	N	528	-0-	-92	-0-	33 4	1 9	491	3	N	4	4	8			-0-

MAYFIELD 34 WELL #: 1 RRCID -> 058473 COMPL. DATE 04/24/1974 TOTAL DEPTH 8329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	X	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
12	124	N	60	-0-	-64	-0-	6	1	54	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
02	56	N	40	-0-	-16	-0-	4	1	36	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	10	1	130	3	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-

GALBREATH 66 WELL #: 2 RRCID -> 058680 COMPL. DATE 05/21/1974 TOTAL DEPTH 6115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	29	1	309	2	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	28	1	290	2	Y	3	3	8			-0-
							3	9									
12	341	N	323	-0-	-18	-0-	28	1	295	2	Y	-0-					-0-
01	341	N	324	-0-	-17	-0-	28	1	293	2	Y	3	3	8			-0-
							3	9									
02	308	N	281	-0-	-27	-0-	25	1	256	2	Y	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	29	1	293	2	Y	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 3 RRCID -> 058806 COMPL. DATE 06/13/1974 TOTAL DEPTH 5405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	10	1	153	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	9	1	141	3	Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
02	140	N	138	-0-	-2	-0-	9	1	129	3	Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	2	Y	-0-					-0-
02	28	N	16	-0-	-12	-0-	1	1	15	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	33	1	492	3	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	28	1	433	3	Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	32	1	449	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	25	1	380	3	Y	-0-					-0-
11	420	N	385	-0-	-35	-0-	24	1	361	3	Y	-0-					-0-
12	434	N	386	-0-	-48	-0-	25	1	361	3	Y	-0-					-0-
01	403	N	378	-0-	-25	-0-	25	1	353	3	Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	24	1	330	3	Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	28	1	391	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 4 T RRCID -> 059101 COMPL. DATE 06/27/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-			-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-			-0-
12	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-			-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-			-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-			-0-
03	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

10	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-			-0-
11	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-			-0-
12	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-			-0-
01	248	N	245	-0-	-3	-0-	13	1	232	3	N	-0-			-0-
02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-			-0-
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

10	496	N	452	-0-	-44	-0-	24	1	428	3	N	-0-			-0-
11	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-			-0-
12	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-			-0-
01	465	N	450	-0-	-15	-0-	24	1	426	3	N	-0-			-0-
02	420	N	389	-0-	-31	-0-	22	1	367	3	N	-0-			-0-
03	465	N	432	-0-	-33	-0-	25	1	407	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

10	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-			1
11	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-			1
12	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-			1
01	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-			1
02	112	N	105	-0-	-7	-0-	5	1	100	2	Y	-0-			1
03	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-			1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

10	434	N	344	-0-	-90	-0-	22	1	322	3	Y	-0-			-0-
11	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-			-0-
12	341	N	236	-0-	-105	-0-	16	1	220	3	Y	-0-			-0-
01	341	N	180	-0-	-161	-0-	12	1	168	3	Y	-0-			-0-
02	280	N	154	-0-	-126	-0-	11	1	143	3	Y	-0-			-0-
03	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

10	517	N	517	-0-	-0-	-0-	46	1	471	3	Y	-0-			2
11	523	N	523	-0-	-0-	-0-	45	1	478	3	Y	-0-			2
12	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-			2
01	527	N	477	-0-	-50	-0-	45	1	432	3	Y	-0-			2
02	476	N	467	-0-	-9	-0-	43	1	424	3	Y	-0-			2
03	496	N	122	-0-	-374	-0-	12	1	110	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 1 RRCID -> 059330 COMPL. DATE 07/26/1974 TOTAL DEPTH 7727 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2012 - PLUGGED 11/08/12

MCMILLAN, LEO H. -11- WELL #: 2 RRCID -> 059360 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

10	178	N	178	-0-	-0-	-0-	12	1	166	2	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
12	155	N	117	-0-	-38	-0-	8	1	109	2	Y	-0-					-0-
01	186	N	3	-0-	-183	-0-	3	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	580					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

10	155	N	145	-0-	-10	-0-	12	1	133	2	Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	11	1	121	2	Y	1	1	8			-0-
							1	9									
12	155	N	150	-0-	-5	-0-	13	1	137	2	Y	-0-					-0-
01	155	N	138	-0-	-17	-0-	12	1	125	2	Y	1	1	8			-0-
							1	9									
02	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	120	2	Y	2	2	8			-0-
							2	9									

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. N/A

10	1239	N	1239	-0-	-0-	-0-	65	1	1174	3	N	-0-					-0-
11	1170	N	1088	-0-	-82	-0-	58	1	1030	3	N	-0-					-0-
12	1209	N	1083	-0-	-126	-0-	58	1	1025	3	N	-0-					-0-
01	1240	N	989	-0-	-251	-0-	53	1	936	3	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	57	1	950	3	N	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	66	1	1079	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

10	372	N	184	-0-	-188	-0-	16	1	168	3	Y	-0-					4
11	360	N	285	-0-	-75	-0-	24	1	261	3	Y	-0-					4
12	310	N	279	-0-	-31	-0-	24	1	255	3	Y	-0-					4
01	301	N	301	-0-	-0-	-0-	28	1	273	3	Y	-0-					4
02	691	N	691	-0-	-0-	-0-	64	1	627	3	Y	-0-					4
*03	762	N	762	-0-	-0-	-0-	73	1	689	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-			2
11	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-			2
12	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-			2
01	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			2
02	28	N	23	-0-	-5	-0-	2	1	21	3	Y	-0-			2
03	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-			2

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	20	1	173	2	Y	-0-			-0-
11	150	N	133	-0-	-17	-0-	14	1	119	2	Y	-0-			-0-
12	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-			-0-
01	186	N	154	-0-	-32	-0-	15	1	139	2	Y	-0-			-0-
02	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-			-0-
*03	219	N	219	-0-	-0-	-0-	17	1	202	2	Y	-0-			-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 85 WELL #: 3 RRCID -> 059758 COMPL. DATE 09/07/1974 TOTAL DEPTH 5463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	ESPY, THOMAS				WELL #: 2	RRCID -> 059938						COMPL. DATE 09/17/1974		TOTAL DEPTH 5624		PERF. N/A	
10	2544	N	1137	-0-	-1407	-0-	101	1	1036	3	Y	-0-					1
11	1140	N	1104	-0-	-36	-0-	95	1	1009	3	Y	-0-					1
12	1147	N	1078	-0-	-69	-0-	91	1	987	3	Y	-0-					1
01	1147	N	1064	-0-	-83	-0-	100	1	964	3	Y	-0-					1
02	1036	N	852	-0-	-184	-0-	79	1	773	3	Y	-0-					1
*03	1151	N	1151	-0-	-0-	-0-	110	1	1040	3	Y	1	1	8			1
							1	9									
	MAYER 7				WELL #: 1	RRCID -> 059974						COMPL. DATE 10/17/1974		TOTAL DEPTH 7540		PERF. N/A	
10	93	N	67	-0-	-26	-0-	3	1	64	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	3	1	62	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
	BLOODWORTH 140				WELL #: 2	RRCID -> 060073						COMPL. DATE 10/31/1974		TOTAL DEPTH 6043		PERF. N/A	
10	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
	MAYER 21				WELL #: 2	RRCID -> 060146						COMPL. DATE 10/13/1974		TOTAL DEPTH 7800		PERF. N/A	
10	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
	MAYER 21				WELL #: 1	RRCID -> 060147						COMPL. DATE 11/06/1974		TOTAL DEPTH 7800		PERF. N/A	
10	166	N	166	-0-	-0-	-0-	11	1	155	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	10	1	142	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	2	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-			-0-
12	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-			-0-
01	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-			-0-
02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-			-0-
03	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-			-0-

CUSENBARY, W. R. "B" WELL #: 2 RRCID -> 060261 COMPL. DATE 10/16/1974 TOTAL DEPTH 6500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-			-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-			-0-
12	282	N	282	-0-	-0-	-0-	282	3			Y	-0-			-0-
01	287	N	287	-0-	-0-	-0-	287	3			Y	-0-			-0-
02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-			-0-
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 3 RRCID -> 060322 COMPL. DATE 12/06/1974 TOTAL DEPTH 5699 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

10	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-			-0-
11	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	12	1	119	3	N	-0-			-0-
02	140	N	126	-0-	-14	-0-	11	1	115	3	N	-0-			-0-
*03	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 3 RRCID -> 060324 COMPL. DATE 12/06/1974 TOTAL DEPTH 6418 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	36	1	612	3	N	5	5	8			-0-
							6	9									
11	630	N	620	-0-	-10	-0-	41	1	575	3	N	4	4	8			-0-
							4	9									
12	651	N	411	-0-	-240	-0-	24	1	387	3	N	-0-					-0-
01	651	N	511	-0-	-140	-0-	33	1	474	3	N	4	4	8			-0-
							4	9									
02	588	N	429	-0-	-159	-0-	25	1	404	3	N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	37	1	556	3	N	5	5	8			-0-
							6	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

10	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	9	1	124	2	Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	8	1	110	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					-0-

CANYON RANCH WELL #: 1041S RRCID -> 060347 COMPL. DATE 10/04/1974 TOTAL DEPTH 6575 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	12						Y	NO RPT					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

10	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1					1
							1	9									
11	193	N	193	-0-	-0-	-0-	11	1	180	2	Y	2	1	1	1	8	1
							2	9									
12	181	N	181	-0-	-0-	-0-	11	1	169	2	Y	1	1	1			1
							1	9									
01	174	N	174	-0-	-0-	-0-	10	1	162	2	Y	2	2	1			1
							2	9									
02	168	N	146	-0-	-22	-0-	8	1	136	2	Y	2	1	1	1	8	1
							2	9									
*03	274	N	274	-0-	-0-	-0-	16	1	257	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	9	1	183	2	Y	1	1	1			1
							1	9									
11	210	N	187	-0-	-23	-0-	8	1	177	2	Y	2	1	1	1	8	1
							2	9									
12	217	N	181	-0-	-36	-0-	8	1	172	2	Y	1	1	1			1
							1	9									
01	186	N	179	-0-	-7	-0-	8	1	169	2	Y	2	2	1			1
							2	9									
02	168	N	165	-0-	-3	-0-	7	1	156	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	177	-0-	-9	-0-	8	1	168	2	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 19 WELL #: 1 RRCID -> 060556 COMPL. DATE 12/30/1974 TOTAL DEPTH 7400 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-

JONES 118 WELL #: 3 RRCID -> 060683 COMPL. DATE 12/27/1974 TOTAL DEPTH 6641 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

10	294	N	294	-0-	-0-	-0-	82	1	212	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	79	1	171	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	92	1	220	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	91	1	201	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	83	1	195	3	N	-0-					-0-
03	310	N	227	-0-	-83	-0-	83	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	134	-0-	-52	-0-	6	1	127	2	Y	1	1	1			1
							1	9									
11	150	N	127	-0-	-23	-0-	6	1	120	2	Y	1	1	1			1
							1	9									
12	155	N	62	-0-	-93	-0-	3	1	59	2	Y	-0-	1	1			-0-
01	124	N	46	-0-	-78	-0-	2	1	43	2	Y	1	1	1			-0-
							1	9									
02	112	N	42	-0-	-70	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 3 RRCID -> 061020 COMPL. DATE 02/10/1975 TOTAL DEPTH 6156 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-		5					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		5					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES 120 WELL #: 3 RRCID -> 061078 COMPL. DATE 01/07/1975 TOTAL DEPTH 6451 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

10	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	2	Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

10	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	7	1	75	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

10	589	N	554	-0-	-35	-0-	44	1	510	3	N	-0-					-0-
11	570	N	475	-0-	-95	-0-	39	1	436	3	N	-0-					-0-
12	589	N	393	-0-	-196	-0-	35	1	358	3	N	-0-					-0-
01	558	N	430	-0-	-128	-0-	40	1	390	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	32	1	325	3	N	-0-					-0-
*03	455	N	455	-0-	-0-	-0-	42	1	413	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

10	496	N	465	-0-	-31	-0-	30	1	435	3	N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	30	1	412	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	31	1	414	3	N	-0-					-0-
01	465	N	462	-0-	-3	-0-	32	1	430	3	N	-0-					-0-
02	420	N	372	-0-	-48	-0-	26	1	346	3	N	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	33	1	428	3	N	-0-					-0-

SAWYER 128 WELL #: 3 RRCID -> 061310 COMPL. DATE 02/01/1975 TOTAL DEPTH 7012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

10	186	N	179	-0-	-7	-0-	10	1	168	2	Y	1					1
							1	9									
11	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-	1	1			-0-
12	186	N	182	-0-	-4	-0-	11	1	170	2	Y	1					1
							1	9									
01	186	N	183	-0-	-3	-0-	12	1	170	2	Y	1	1	1			1
							1	9									
02	168	N	162	-0-	-6	-0-	11	1	150	2	Y	1	1	1			1
							1	9									
03	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	3	1	41	2	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	2	1	33	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	2	Y	-0-					-0-
*03	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

10	775	N	765	-0-	-10	-0-	40	1	725	3	N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	38	1	675	3	N	-0-					-0-
12	775	N	741	-0-	-34	-0-	40	1	701	3	N	-0-					-0-
01	775	N	729	-0-	-46	-0-	39	1	690	3	N	-0-					-0-
02	672	N	666	-0-	-6	-0-	38	1	628	3	N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

10	287	N	287	-0-	-0-	-0-	22	1	264	2	Y	1					2
							1	9									
11	287	N	287	-0-	-0-	-0-	21	1	266	2	Y	-0-	2	1			-0-
12	341	N	268	-0-	-73	-0-	16	1	251	2	Y	1					1
							1	9									
01	279	N	34	-0-	-245	-0-	2	1	32	2	Y	-0-					1
02	280	N	-0-	-0-	-280	-0-					Y	-0-					1
*03	590	N	590	-0-	-0-	-0-	37	1	553	2	Y	-0-	1	1			-0-

FIELDS 17 WELL #: 3 RRCID -> 061684 COMPL. DATE 04/05/1975 TOTAL DEPTH 6076 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

10	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					1
11	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					1
12	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
01	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					1
02	224	N	219	-0-	-5	-0-	15	1	204	2	Y	-0-	1	1			-0-
03	248	N	243	-0-	-5	-0-	16	1	227	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	37	-0-	-87	-0-	2	1	35	3	N	-0-					-0-
11	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-
11	450	N	438	-0-	-12	-0-	28	1	409	2	Y	1					1
							1	9									
12	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-	1	1			-0-
01	463	N	463	-0-	-0-	-0-	31	1	431	2	Y	1					1
							1	9									
02	420	N	400	-0-	-20	-0-	26	1	374	2	Y	-0-	1	1			-0-
03	465	N	442	-0-	-23	-0-	29	1	412	2	Y	1					1
							1	9									

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	27	1	390	2	Y	1					1
							1	9									
11	420	N	413	-0-	-7	-0-	27	1	386	2	Y	-0-					1
12	434	N	425	-0-	-9	-0-	28	1	397	2	Y	-0-	1	1			-0-
01	426	N	426	-0-	-0-	-0-	29	1	396	2	Y	1					1
							1	9									
02	392	N	378	-0-	-14	-0-	25	1	353	2	Y	-0-	1	1			-0-
03	434	N	416	-0-	-18	-0-	27	1	388	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	15	1	249	3	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	15	1	252	3	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	14	1	223	3	N	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
02	252	N	234	-0-	-18	-0-	15	1	219	3	N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	116	-0-	-39	-0-	116	3			Y	-0-					-0-
11	150	N	86	-0-	-64	-0-	86	3			Y	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	124	N	12	-0-	-112	-0-	12	3			Y	-0-					-0-
02	84	N	10	-0-	-74	-0-	10	3			Y	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	15	1	210	3	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	16	1	219	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	6	1	79	2	Y	1					1
							1	9									
11	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-	1	1			-0-
12	93	N	87	-0-	-6	-0-	5	1	82	2	Y	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	20	1	332	3	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	61	1	949	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	76	1	1123	3	N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	58	1	904	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1					1
							1	9									
11	90	N	85	-0-	-5	-0-	5	1	80	2	Y	-0-	1	1			-0-
12	93	N	86	-0-	-7	-0-	5	1	80	2	Y	1	1	1			-0-
							1	9									
01	93	N	83	-0-	-10	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
02	84	N	76	-0-	-8	-0-	4	1	71	2	Y	1	1	1			-0-
							1	9									
03	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	300	-0-	-10	-0-	18	1	280	2	Y	2	1	1			2
							2	9									
11	280	N	280	-0-	-0-	-0-	16	1	262	2	Y	2	2	1	1	8	1
							2	9									
12	310	N	284	-0-	-26	-0-	17	1	265	2	Y	2	2	1			1
							2	9									
01	310	N	270	-0-	-40	-0-	16	1	252	2	Y	2	2	1			1
							2	9									
02	268	N	268	-0-	-0-	-0-	15	1	250	2	Y	3	2	1	1	8	1
							3	9									
*03	310	N	310	-0-	-0-	-0-	19	1	289	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 4 RRCID -> 062852 COMPL. DATE 06/18/1975 TOTAL DEPTH 6588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

10	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

10	620	N	514	-0-	-106	-0-	514	3			Y	-0-					-0-
11	720	N	452	-0-	-268	-0-	452	3			Y	-0-					-0-
12	744	N	639	-0-	-105	-0-	639	3			Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	8			-0-
02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
03	651	N	543	-0-	-108	-0-	543	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

10	186	N	179	-0-	-7	-0-	8	1	170	2	Y	1	1	1			1
							1	9									
11	180	N	168	-0-	-12	-0-	7	1	159	2	Y	2	1	1	1	8	1
							2	9									
12	186	N	164	-0-	-22	-0-	7	1	156	2	Y	1	1	1			1
							1	9									
01	186	N	163	-0-	-23	-0-	7	1	154	2	Y	2	2	1			1
							2	9									
02	168	N	147	-0-	-21	-0-	6	1	139	2	Y	2	1	1	1	8	1
							2	9									
*03	158	N	158	-0-	-0-	-0-	7	1	150	2	Y	1	1	1			1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

10	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					2
11	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					2
12	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					2
01	78	N	78	-0-	-0-	-0-	7	1	71	2	Y	-0-					2
02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					2
*03	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
01	217	N	168	-0-	-49	-0-	168	3			Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

10	248	N	245	-0-	-3	-0-	17	1	228	2	Y	-0-					4
11	240	N	231	-0-	-9	-0-	18	1	213	2	Y	-0-					4
12	248	N	235	-0-	-13	-0-	19	1	216	2	Y	-0-					4
01	248	N	173	-0-	-75	-0-	15	1	157	2	Y	1	1	8			4
							1	9									
02	224	N	23	-0-	-201	-0-	2	1	21	2	Y	-0-					4
*03	277	N	277	-0-	-0-	-0-	24	1	252	2	Y	1	1	8			4
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

10	155	N	46	-0-	-109	-0-	3	1	43	3	N	-0-					-0-
11	150	N	41	-0-	-109	-0-	2	1	39	3	N	-0-					-0-
12	155	N	45	-0-	-110	-0-	3	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	21	1	294	2	Y	-0-					-0-
11	330	N	311	-0-	-19	-0-	20	1	290	2	Y	1					1
							1	9									
12	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-	1	1			-0-
01	323	N	323	-0-	-0-	-0-	22	1	300	2	Y	1					1
							1	9									
02	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-	1	1			-0-
*03	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	46	-0-	-326	-0-	2	1	44	3	N	-0-					-0-
11	120	N	79	-0-	-41	-0-	4	1	75	3	N	-0-					-0-
12	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	23	1	414	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	18	1	286	2	Y	-0-					1
11	450	N	256	-0-	-194	-0-	15	1	240	2	Y	1	1	1			1
							1	9									
12	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					1
01	475	N	475	-0-	-0-	-0-	31	1	441	2	Y	3	2	1			2
							3	9									
*02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1	3	1			-0-
							1	9									
*03	419	N	419	-0-	-0-	-0-	27	1	391	2	Y	1					1
							1	9									

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	215	-0-	-64	-0-	10	1	205	3	N	-0-					-0-
11	240	N	186	-0-	-54	-0-	9	1	177	3	N	-0-					-0-
12	217	N	180	-0-	-37	-0-	9	1	171	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
02	168	N	162	-0-	-6	-0-	7	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1	1	1			-0-
							1	9									
12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	6	1	98	2	Y	1					1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1204	N	1204	-0-	-0-	-0-	159	1	1045	3	N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	155	1	999	3	N	-0-					-0-
12	1271	N	1176	-0-	-95	-0-	160	1	1016	3	N	-0-					-0-
01	1209	N	1206	-0-	-3	-0-	160	1	1046	3	N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	142	1	944	3	N	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	158	1	1035	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	616	-0-	-4	-0-	124	1	489	2	Y	3	3	1			3
							3	9									
11	600	N	586	-0-	-14	-0-	119	1	460	2	Y	6	4	1	2	8	3
							7	9									
12	620	N	617	-0-	-3	-0-	124	1	489	2	Y	4	4	1			3
							4	9									
01	620	N	612	-0-	-8	-0-	123	1	485	2	Y	4	5	1			2
							4	9									
02	560	N	558	-0-	-2	-0-	111	1	440	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	123	1	473	2	Y	4	3	1			3
							4	9									

MAYER, EDWIN S., JR. WELL #: 10 RRCID -> 063856 COMPL. DATE 10/14/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 10 RRCID -> 063857 COMPL. DATE 10/08/1975 TOTAL DEPTH 7031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

10	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
12	124	N	61	-0-	-63	-0-	4	1	57	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

10	5208	X	4828	-0-	-380	-0-	273	1	4554	2	Y	1	1	8			-0-
							1	9									
11	4860	X	4631	-0-	-229	-0-	265	1	4366	2	Y	-0-					-0-
12	5022	X	4618	-0-	-404	-0-	294	1	4322	2	Y	2	2	8			-0-
							2	9									
01	4836	X	4823	-0-	-13	-0-	297	1	4526	2	Y	-0-					-0-
02	4368	X	4176	-0-	-192	-0-	263	1	3913	2	Y	-0-					-0-
03	4836	X	4503	-0-	-333	-0-	297	1	4205	2	Y	1	1	8			-0-
							1	9									

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

10	1178	N	1122	-0-	-56	-0-	115	1	1005	2	Y	2	2	8			-0-
							2	9									
11	1110	N	1056	-0-	-54	-0-	113	1	940	2	Y	3	3	8			-0-
							3	9									
12	1147	N	1059	-0-	-88	-0-	112	1	936	2	Y	10	10	8			-0-
							11	9									
01	1118	N	1118	-0-	-0-	-0-	110	1	999	2	Y	8	8	8			-0-
							9	9									
02	981	N	981	-0-	-0-	-0-	84	1	897	2	Y	-0-					-0-
*03	1123	N	1123	-0-	-0-	-0-	89	1	1023	2	Y	10	10	8			-0-
							11	9									

MAYER, EDWIN S., JR. WELL #: 6 RRCID -> 064152 COMPL. DATE 09/26/1975 TOTAL DEPTH 7150 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 7 RRCID -> 064153 COMPL. DATE 10/14/1975 TOTAL DEPTH 7150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-			-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

10	186	N	184	-0-	-2	-0-	10	1	174	2	Y	-0-			-0-
11	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-			-0-
12	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-			-0-
01	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-			-0-
02	168	N	162	-0-	-6	-0-	10	1	152	2	Y	-0-			-0-
03	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

10	217	N	152	-0-	-65	-0-	7	1	145	3	N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
12	217	N	48	-0-	-169	-0-	2	1	46	3	N	-0-			-0-
01	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
*03	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
12	155	N	38	-0-	-117	-0-	2	1	36	3	N	-0-			-0-
01	155	N	37	-0-	-118	-0-	2	1	35	3	N	-0-			-0-
02	140	N	23	-0-	-117	-0-	1	1	22	3	N	-0-			-0-
*03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	413	-0-	-52	-0-	27	1	385	2	Y	1					1
							1	9									
11	390	N	341	-0-	-49	-0-	22	1	319	2	Y	-0-					1
12	496	N	375	-0-	-121	-0-	25	1	350	2	Y	-0-	1	1			-0-
01	441	N	441	-0-	-0-	-0-	30	1	410	2	Y	1					1
							1	9									
02	322	N	322	-0-	-0-	-0-	21	1	301	2	Y	-0-	1	1			-0-
03	372	N	312	-0-	-60	-0-	20	1	291	2	Y	1					1
							1	9									

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

10	589	N	548	-0-	-41	-0-	24	1	521	2	Y	3	2	1			2
							3	9									
11	540	N	520	-0-	-20	-0-	23	1	494	2	Y	3	4	1			1
							3	9									
12	558	N	558	-0-	-0-	-0-	27	1	529	2	Y	2	2	1			1
							2	9									
01	565	N	565	-0-	-0-	-0-	31	1	532	2	Y	2	2	1			1
							2	9									
02	476	N	450	-0-	-26	-0-	24	1	425	2	Y	1	2	1			-0-
							1	9									
03	558	N	481	-0-	-77	-0-	26	1	453	2	Y	2	2	1			-0-
							2	9									

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

10	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					-0-
02	140	N	128	-0-	-12	-0-	9	1	119	2	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

10	155	N	98	-0-	-57	-0-	6	1	92	3	N	-0-					-0-
11	120	N	92	-0-	-28	-0-	6	1	86	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
02	84	N	63	-0-	-21	-0-	4	1	59	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 13 RRCID -> 064319 COMPL. DATE 11/12/1975 TOTAL DEPTH 7174 PERF. N/A

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 18 RRCID -> 064496 COMPL. DATE 12/11/1975 TOTAL DEPTH 7150 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

10	341	N	246	-0-	-95	-0-	15	1	231	3	N	-0-			-0-
11	330	N	256	-0-	-74	-0-	18	1	238	3	N	-0-			-0-
12	310	N	271	-0-	-39	-0-	19	1	252	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-			-0-
02	252	N	219	-0-	-33	-0-	16	1	203	3	N	-0-			-0-
03	279	N	227	-0-	-52	-0-	17	1	210	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	18	1 9	300	2	Y	1	1	1			1
11	330	N	289	-0-	-41	-0-	17	1 9	271	2	Y	1	1	1			1
12	341	N	293	-0-	-48	-0-	17	1 9	275	2	Y	1	2	1			-0-
01	310	N	288	-0-	-22	-0-	17	1 9	270	2	Y	1					1
02	280	N	262	-0-	-18	-0-	16	1	246	2	Y	-0-					1
*03	302	N	302	-0-	-0-	-0-	18	1 9	283	2	Y	1	1	1			1

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

10	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-
11	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	40	1	616	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	19	1	298	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	489	-0-	-7	-0-	30	1	459	3	N	-0-					-0-
11	480	N	474	-0-	-6	-0-	29	1	445	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	30	1	437	3	N	-0-					-0-
01	496	N	478	-0-	-18	-0-	32	1	446	3	N	-0-					-0-
02	448	N	425	-0-	-23	-0-	29	1	396	3	N	-0-					-0-
03	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	6	1	103	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
01	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
02	112	N	12	-0-	-100	-0-	1	1	11	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	747	-0-	-1113	-0-	50	1	629	2	Y	62	1	8			118
							68	9									
11	1680	N	1020	-0-	-660	-0-	62	1	815	2	Y	130	136	1			112
							143	9									
12	1282	N	1282	-0-	-0-	-0-	114	1	995	2	Y	157	139	1			130
							173	9									
01	744	N	466	-0-	-278	-0-	30	1	399	2	Y	34	1	8			163
							37	9									
02	1400	N	1400	-0-	-0-	-0-	81	1	1151	2	Y	153	143	1			173
							168	9									
*03	2366	N	2366	-0-	-0-	-0-	187	1	1928	2	Y	228	305	1			96
							251	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	21	1	243	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
12	279	N	227	-0-	-52	-0-	20	1	207	2	Y	-0-					-0-
01	279	N	203	-0-	-76	-0-	19	1	184	2	Y	-0-					-0-
02	224	N	138	-0-	-86	-0-	13	1	125	2	Y	-0-					-0-
03	217	N	118	-0-	-99	-0-	11	1	107	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 1 RRCID -> 064984 COMPL. DATE 03/25/1975 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	120	N	66	-0-	-54	-0-	4	1	62	3	N	-0-					-0-
12	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-
01	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	5	1	76	3	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

10	744	N	743	-0-	-1	-0-	36	1	707	3	N	-0-					-0-
11	750	N	728	-0-	-22	-0-	34	1	694	3	N	-0-					-0-
12	775	N	744	-0-	-31	-0-	36	1	708	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	38	1	717	3	N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	37	1	657	3	N	-0-					-0-
03	744	N	677	-0-	-67	-0-	36	1	641	3	N	-0-					-0-

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

10	961	N	731	-0-	-230	-0-	75	1	656	2	Y	-0-					-0-
11	1080	N	606	-0-	-474	-0-	65	1	541	2	Y	-0-					-0-
12	992	N	562	-0-	-430	-0-	60	1	502	2	Y	-0-					-0-
01	744	N	660	-0-	-84	-0-	65	1	595	2	Y	-0-					-0-
02	577	N	577	-0-	-0-	-0-	49	1	528	2	Y	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	51	1	593	2	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
11	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

10	217	N	216	-0-	-1	-0-	14	1	202	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	77	-0-	-109	-0-	5	1	72	2	Y	-0-					-0-
11	120	N	71	-0-	-49	-0-	5	1	66	2	Y	-0-					-0-
12	93	N	65	-0-	-28	-0-	4	1	61	2	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
12	279	N	198	-0-	-81	-0-	12	1	186	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	7	1	145	2	Y	2	1	1			1
							2	9									
11	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-	1	1			-0-
12	155	N	135	-0-	-20	-0-	7	1	128	2	Y	-0-					-0-
01	155	N	72	-0-	-83	-0-	4	1	68	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 7 RRCID -> 065744 COMPL. DATE 03/09/1976 TOTAL DEPTH 8378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	237	-0-	-104	-0-	13	1	224	3	N	-0-					-0-
11	240	N	210	-0-	-30	-0-	12	1	198	3	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	14	1	230	3	N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
03	248	N	232	-0-	-16	-0-	14	1	218	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

10	961	N	958	-0-	-3	-0-	54	1	904	2	Y	-0-					-0-
11	990	N	938	-0-	-52	-0-	54	1	884	2	Y	-0-					-0-
12	950	N	950	-0-	-0-	-0-	61	1	889	2	Y	-0-					-0-
01	961	N	948	-0-	-13	-0-	58	1	890	2	Y	-0-					-0-
02	868	N	809	-0-	-59	-0-	51	1	758	2	Y	-0-					-0-
03	961	N	875	-0-	-86	-0-	58	1	817	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

10	558	N	243	-0-	-315	-0-	15	1	228	3	N	-0-					-0-
11	270	N	142	-0-	-128	-0-	10	1	132	3	N	-0-					-0-
12	310	N	212	-0-	-98	-0-	15	1	197	3	N	-0-					-0-
01	248	N	195	-0-	-53	-0-	14	1	181	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
03	217	N	74	-0-	-143	-0-	5	1	69	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

10	220	N	220	-0-	-0-	-0-	10	1	209	2	Y	1	1	1			1
							1	9									
11	225	N	225	-0-	-0-	-0-	10	1	214	2	Y	1	2	1			-0-
							1	9									
12	217	N	217	-0-	-0-	-0-	10	1	206	2	Y	1	1	1			-0-
							1	9									
01	217	N	216	-0-	-1	-0-	12	1	203	2	Y	1	1	1			-0-
							1	9									
02	216	N	216	-0-	-0-	-0-	11	1	204	2	Y	1	1	1			-0-
							1	9									
*03	231	N	231	-0-	-0-	-0-	13	1	217	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	11	1	164	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-					-0-
01	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	11	1	146	3	N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	80	1	695	2	Y	-0-					-0-
11	726	N	726	-0-	-0-	-0-	78	1	648	2	Y	-0-					-0-
12	775	N	751	-0-	-24	-0-	80	1	671	2	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	78	1	710	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	59	1	632	2	Y	-0-					-0-
*03	787	N	787	-0-	-0-	-0-	63	1	724	2	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	483	-0-	-44	-0-	25	1	457	2	Y	1	1	1			1
							1	9									
11	480	N	429	-0-	-51	-0-	20	1	408	2	Y	1	2	1			-0-
							1	9									
12	496	N	467	-0-	-29	-0-	22	1	442	2	Y	3	2	1			1
							3	9									
01	496	N	426	-0-	-70	-0-	20	1	403	2	Y	3	3	1			1
							3	9									
02	392	N	378	-0-	-14	-0-	19	1	357	2	Y	2	2	1			1
							2	9									
03	465	N	414	-0-	-51	-0-	21	1	390	2	Y	3	3	1			1
							3	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	42	-0-	-268	-0-	14	1	28	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	94	1	268	2	Y	1	1	1			-0-
							1	9									
12	449	N	449	-0-	-0-	-0-	110	1	336	2	Y	3	2	1			1
							3	9									
01	387	N	387	-0-	-0-	-0-	107	1	277	2	Y	3	3	1			1
							3	9									
02	306	N	306	-0-	-0-	-0-	95	1	209	2	Y	2	2	1			1
							2	9									
*03	323	N	323	-0-	-0-	-0-	105	1	216	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	41	1	614	3	N	-0-					-0-
11	660	N	631	-0-	-29	-0-	39	1	592	3	N	-0-					-0-
12	682	N	647	-0-	-35	-0-	42	1	605	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-
02	588	N	584	-0-	-4	-0-	39	1	545	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	16	1	239	3	N	-0-					-0-
01	279	N	243	-0-	-36	-0-	16	1	227	3	N	-0-					-0-
02	224	N	212	-0-	-12	-0-	14	1	198	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	15	1	210	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	613	-0-	-2487	-0-	50 3	1 9	560	2	Y	3					10
11	2580	X	712	-0-	-1868	-0-	54 4	1 9	654	2	Y	4	10	1			4
12	1643	X	734	-0-	-909	-0-	52 2	1 9	680	2	Y	2					6
01	737	N	737	-0-	-0-	-0-	59 6	1 9	672	2	Y	5	7	1			4
02	672	N	658	-0-	-14	-0-	63 2	1 9	593	2	Y	2					6
03	744	N	699	-0-	-45	-0-	60 4	1 9	635	2	Y	4	7	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	98	-0-	-150	-0-	5	1	93	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	11	1	217	2	Y	1	1	1			-0-
							1	9									
12	551	N	551	-0-	-0-	-0-	26	1	521	2	Y	4	3	1			1
							4	9									
01	345	N	345	-0-	-0-	-0-	16	1	326	2	Y	3	3	1			1
							3	9									
02	355	N	355	-0-	-0-	-0-	18	1	335	2	Y	2	2	1			1
							2	9									
*03	373	N	373	-0-	-0-	-0-	19	1	351	2	Y	3	3	1			1
							3	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61	-0-	5	1	88	2	Y	1	1	1			-0-
							1	9									
11	150	N	71	-0-	-79	-0-	4	1	67	2	Y	-0-					-0-
12	277	N	277	-0-	-0-	-0-	16	1	260	2	Y	1	1	1			-0-
							1	9									
01	212	N	212	-0-	-0-	-0-	12	1	199	2	Y	1					1
							1	9									
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					1
*03	249	N	249	-0-	-0-	-0-	15	1	233	2	Y	1	1	1			1
							1	9									

FAWCETT, BOBBIE H. WELL #: 6 RRCID -> 066874 COMPL. DATE 05/28/1976 TOTAL DEPTH 7244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	43	1	485	2	Y	2					4
							2	9									
11	521	N	521	-0-	-0-	-0-	40	1	477	2	Y	4	5	1			3
							4	9									
12	527	N	497	-0-	-30	-0-	35	1	460	2	Y	2					5
							2	9									
01	527	N	510	-0-	-17	-0-	41	1	467	2	Y	2	5	1			2
							2	9									
02	476	N	433	-0-	-43	-0-	41	1	390	2	Y	2					4
							2	9									
03	496	N	475	-0-	-21	-0-	41	1	431	2	Y	3	5	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

10	775	N	722	-0-	-53	-0-	99	1	620	2	Y	3	2	1			3
							3	9									
11	750	N	623	-0-	-127	-0-	93	1	528	2	Y	2	4	1			1
							2	9									
12	713	N	508	-0-	-205	-0-	92	1	414	2	Y	2	2	1			1
							2	9									
01	713	N	474	-0-	-239	-0-	93	1	379	2	Y	2	2	1			1
							2	9									
02	588	N	415	-0-	-173	-0-	82	1	333	2	Y	-0-	1	1			-0-
03	496	N	404	-0-	-92	-0-	89	1	314	2	Y	1	1	1			-0-
							1	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

10	1023	N	983	-0-	-40	-0-	84	1	899	2	Y	-0-					-0-
11	990	N	938	-0-	-52	-0-	81	1	849	2	Y	7	7	8			-0-
							8	9									
12	1097	N	1097	-0-	-0-	-0-	95	1	1002	2	Y	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	87	1	914	2	Y	8	8	8			-0-
							9	9									
02	868	N	836	-0-	-32	-0-	74	1	762	2	Y	-0-					-0-
03	1085	N	944	-0-	-141	-0-	83	1	846	2	Y	14	14	8			-0-
							15	9									

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

10	93	N	92	-0-	-1	-0-	7	1	85	2	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	77	2	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	8	1	79	2	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

10	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
12	217	N	142	-0-	-75	-0-	9	1	133	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	16	1	226	3	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					4
11	390	N	347	-0-	-43	-0-	26	1	321	2	Y	-0-					4
12	527	N	424	-0-	-103	-0-	35	1	389	2	Y	-0-					4
01	416	N	416	-0-	-0-	-0-	35	1	381	2	Y	-0-					4
02	336	N	325	-0-	-11	-0-	26	1	298	2	Y	1					5
							1	9									
03	434	N	302	-0-	-132	-0-	26	1	276	2	Y	-0-					5

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	N	754	-0-	-0-	-0-	39	1	715	3	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	38	1	684	3	N	-0-					-0-
12	775	N	744	-0-	-31	-0-	40	1	704	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
02	672	N	660	-0-	-12	-0-	37	1	623	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	42	1	682	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	S	195	-0-	-487	-0-	10	1	185	3	N	-0-					-0-
11	920	S	920	-0-	-0-	-0-	49	1	871	3	N	-0-					-0-
12	1339	S	1339	-0-	-0-	-0-	72	1	1267	3	N	-0-					-0-
01	1497	S	1497	-0-	-0-	-0-	81	1	1416	3	N	-0-					-0-
02	1362	S	1362	-0-	-0-	-0-	77	1	1285	3	N	-0-					-0-
*03	1603	S	1603	-0-	-0-	-0-	93	1	1510	3	N	-0-					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	8	1	127	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	39	1	337	2	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	31	1	258	2	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	31	1	256	2	Y	-0-					-0-
01	372	N	334	-0-	-38	-0-	33	1	301	2	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	23	1	251	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	22	1	252	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	20	1	286	3	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	21	1	269	3	N	-0-					-0-
12	310	N	306	-0-	-4	-0-	22	1	284	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	20	1	279	3	N	-0-					-0-
02	280	N	271	-0-	-9	-0-	18	1	253	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-					-0-
11	390	N	388	-0-	-2	-0-	22	1	366	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	25	1	361	2	Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	23	1	346	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "D" WELL #: 2 RRCID -> 067642 COMPL. DATE 08/16/1976 TOTAL DEPTH 9966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2012 - PLUGGED 11/13/12

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					5
*11	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					5
*12	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					4
*01	372	N	351	-0-	-21	-0-	349	2	2	9	Y	2	2	8			4
*02	336	N	319	-0-	-17	-0-	319	2			Y	-0-					4
03	341	N	98	-0-	-243	-0-	98	2			Y	-0-					4

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

COX A WELL #: 3 RRCID -> 068028 COMPL. DATE 07/31/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	63	1	626	2	Y	2					5
							2	9									
11	630	N	627	-0-	-3	-0-	61	1	565	2	Y	1	5	1			1
							1	9									
12	651	N	640	-0-	-11	-0-	64	1	575	2	Y	1					2
							1	9									
01	682	N	643	-0-	-39	-0-	67	1	576	2	Y	-0-					2
02	636	N	636	-0-	-0-	-0-	65	1	571	2	Y	-0-					2
*03	711	N	711	-0-	-0-	-0-	67	1	642	2	Y	2					4
							2	9									

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	21	-0-	-227	-0-	1	1	20	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	25	1	319	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	27	1	354	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	32	1	340	2	Y	-0-					-0-
11	390	N	353	-0-	-37	-0-	30	1	320	2	Y	3	3	8			-0-
							3	9									
12	372	N	334	-0-	-38	-0-	29	1	305	2	Y	-0-					-0-
01	372	N	312	-0-	-60	-0-	27	1	283	2	Y	2	2	8			-0-
							2	9									
02	336	N	281	-0-	-55	-0-	25	1	256	2	Y	-0-					-0-
03	341	N	329	-0-	-12	-0-	29	1	294	2	Y	5	5	8			-0-
							6	9									

CANYON RANCH WELL #: 0022E RRCID -> 068301 COMPL. DATE 09/19/1975 TOTAL DEPTH 5795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0013E RRCID -> 068624 COMPL. DATE 01/24/1975 TOTAL DEPTH 5114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	61	1	627	2	Y	-0-					-0-
11	679	N	679	-0-	-0-	-0-	61	1	618	2	Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	49	1	482	2	Y	-0-					-0-
01	682	N	377	-0-	-305	-0-	32	1	345	2	Y	-0-					-0-
02	644	N	307	-0-	-337	-0-	25	1	282	2	Y	-0-					-0-
03	527	N	264	-0-	-263	-0-	21	1	243	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	500	-0-	-27	-0-	44	1	456	2	Y	-0-					-0-
11	510	N	481	-0-	-29	-0-	43	1	438	2	Y	-0-					-0-
12	527	N	494	-0-	-33	-0-	45	1	449	2	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	43	1	455	2	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	40	1	473	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	9	1	93	2	Y	1	1	8			-0-
							1	9									
12	100	N	100	-0-	-0-	-0-	9	1	91	2	Y	-0-					-0-
01	124	N	101	-0-	-23	-0-	9	1	91	2	Y	1	1	8			-0-
							1	9									
02	99	N	99	-0-	-0-	-0-	9	1	90	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	7	1	73	2	Y	1	1	8			-0-
							1	9									

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	171	-0-	-294	-0-	171	2			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
*03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	25	1	374	3	Y	-0-					-0-
11	420	N	377	-0-	-43	-0-	23	1	354	3	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	37	1	518	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	23	1	315	3	Y	-0-					-0-
03	403	N	372	-0-	-31	-0-	25	1	347	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

HICKS 61 WELL #: 3 RRCID -> 069285 COMPL. DATE 10/23/1976 TOTAL DEPTH 4682 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

10	155	N	141	-0-	-14	-0-	12	1	129	2	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	12	1	123	2	Y	1	1	8			-0-
							1	9									
12	155	N	143	-0-	-12	-0-	12	1	131	2	Y	-0-					-0-
01	155	N	142	-0-	-13	-0-	12	1	129	2	Y	1	1	8			-0-
							1	9									
02	140	N	127	-0-	-13	-0-	11	1	116	2	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	13	1	131	2	Y	2	2	8			-0-
							2	9									

VANDERSTUCKEN 82 WELL #: 3 RRCID -> 069287 COMPL. DATE 10/29/1976 TOTAL DEPTH 5375 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

10	1085	N	955	-0-	-130	-0-	98	1	857	2	N	-0-					-0-
11	1110	N	859	-0-	-251	-0-	92	1	767	2	N	-0-					-0-
12	1054	N	885	-0-	-169	-0-	94	1	791	2	N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	101	1	925	2	N	-0-					-0-
02	812	N	788	-0-	-24	-0-	67	1	721	2	N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	73	1	846	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
12	124	N	118	-0-	-6	-0-	12	1	106	3	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	11	1	100	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	12	1	110	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	11	1	110	2	Y	1	1	8			-0-
							1	9									
02	89	N	89	-0-	-0-	-0-	8	1	81	2	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	62	2	Y	1	1	8			-0-
							1	9									

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	17	1	172	3	Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	17	1	165	3	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	17	1	159	3	Y	-0-					-0-
02	168	N	158	-0-	-10	-0-	15	1	143	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	366	-0-	-6	-0-	38	1	328	2	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	37	1	304	2	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	47	1	390	2	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	49	1	449	2	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	33	1	352	2	N	-0-					-0-
03	434	N	363	-0-	-71	-0-	29	1	334	2	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2346	N	2346	-0-	-0-	-0-	241	1	2105	2	N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	211	1	1753	2	N	-0-					-0-
12	2077	N	1794	-0-	-283	-0-	191	1	1603	2	N	-0-					-0-
01	2356	N	1819	-0-	-537	-0-	180	1	1639	2	N	-0-					-0-
02	1820	N	1525	-0-	-295	-0-	130	1	1395	2	N	-0-					-0-
03	1798	N	1751	-0-	-47	-0-	140	1	1611	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	37	1	559	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
12	620	N	589	-0-	-31	-0-	38	1	551	3	N	-0-					-0-
01	589	N	588	-0-	-1	-0-	39	1	549	3	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	36	1	498	3	N	-0-					-0-
03	589	N	578	-0-	-11	-0-	39	1	539	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	165	-0-	-21	-0-	15	1	150	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	15	1	149	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	17	1	157	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	199	1	378	2	Y	-0-					-0-
11	540	N	518	-0-	-22	-0-	183	1	335	2	Y	-0-					-0-
12	558	N	442	-0-	-116	-0-	182	1	260	2	Y	-0-					-0-
01	589	N	455	-0-	-134	-0-	147	1	308	2	Y	-0-					-0-
02	557	N	557	-0-	-0-	-0-	190	1	367	2	Y	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	216	1	328	2	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					-0-
12	279	N	216	-0-	-63	-0-	14	1	202	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	17	1	242	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	19	1	256	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	206	-0-	-197	-0-	12	1	193	2	Y	1	1	1			1
							1	9									
11	360	N	161	-0-	-199	-0-	9	1	151	2	Y	1	1	1			1
							1	9									
12	414	N	414	-0-	-0-	-0-	24	1	389	2	Y	1	2	1			-0-
							1	9									
01	498	N	498	-0-	-0-	-0-	29	1	467	2	Y	2					2
							2	9									
02	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					2
03	403	N	284	-0-	-119	-0-	17	1	265	2	Y	2	2	1			2
							2	9									

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
02	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1121	N	1121	-0-	-0-	-0-	115	1	1006	2	N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	119	1	990	2	N	-0-					-0-
12	1457	N	1160	-0-	-297	-0-	124	1	1036	2	N	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	137	1	1247	2	N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	110	1	1182	2	N	-0-					-0-
*03	1340	N	1340	-0-	-0-	-0-	107	1	1233	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	10	1	91	2	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	37	1	308	2	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	12	1	110	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	8	1	86	2	N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	114	-0-	-196	-0-	12	1	102	2	N	-0-					-0-
11	210	N	92	-0-	-118	-0-	10	1	82	2	N	-0-					-0-
12	155	N	65	-0-	-90	-0-	7	1	58	2	N	-0-					-0-
01	124	N	75	-0-	-49	-0-	7	1	68	2	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	6	1	60	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	18	1	179	2	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	19	1	191	2	Y	-0-					-0-
01	217	N	208	-0-	-9	-0-	18	1	190	2	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	16	1	174	2	Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	17	1	197	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
12	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1704	-0-	-1	-0-	145	1	1559	2	Y	-0-					-0-
11	1680	N	1636	-0-	-44	-0-	141	1	1481	2	Y	13	13	8			-0-
							14	9									
12	1705	N	1674	-0-	-31	-0-	145	1	1529	2	Y	-0-					-0-
01	1705	N	1692	-0-	-13	-0-	147	1	1531	2	Y	13	13	8			-0-
							14	9									
02	1540	N	1465	-0-	-75	-0-	129	1	1336	2	Y	-0-					-0-
*03	1678	N	1678	-0-	-0-	-0-	147	1	1503	2	Y	25	25	8			-0-
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	43	1	781	3	N	-0-			-0-
11	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-			-0-
12	806	N	794	-0-	-12	-0-	42	1	752	3	N	-0-			-0-
01	837	N	786	-0-	-51	-0-	42	1	744	3	N	-0-			-0-
02	728	N	695	-0-	-33	-0-	39	1	656	3	N	-0-			-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-			-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	S	827	-0-	-10	-0-	43	1	784	3	N	-0-			-0-
11	760	S	760	-0-	-0-	-0-	40	1	720	3	N	-0-			-0-
12	899	S	843	-0-	-56	-0-	45	1	798	3	N	-0-			-0-
01	837	S	809	-0-	-28	-0-	44	1	765	3	N	-0-			-0-
02	745	S	745	-0-	-0-	-0-	42	1	703	3	N	-0-			-0-
*03	874	S	874	-0-	-0-	-0-	51	1	823	3	N	-0-			-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	31	-0-	-124	-0-	2	1	29	3	N	-0-			-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-			-0-
03	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-

FIELDS 49 WELL #: 2 RRCID -> 072537 COMPL. DATE 01/04/1977 TOTAL DEPTH 5816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	38	1	575	3	N	-0-			-0-
11	591	N	591	-0-	-0-	-0-	36	1	555	3	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-			-0-
01	602	N	602	-0-	-0-	-0-	40	1	562	3	N	-0-			-0-
02	532	N	531	-0-	-1	-0-	36	1	495	3	N	-0-			-0-
*03	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-			-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	26	1	475	3	N	-0-			-0-
11	480	N	472	-0-	-8	-0-	25	1	447	3	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-			-0-
01	496	N	457	-0-	-39	-0-	25	1	432	3	N	-0-			-0-
02	448	N	431	-0-	-17	-0-	24	1	407	3	N	-0-			-0-
03	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-			-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

10	2480	S	2266	-0-	-214	-0-	118	1	2148	3	N	-0-			-0-
11	2250	S	2209	-0-	-41	-0-	117	1	2092	3	N	-0-			-0-
12	2356	S	2251	-0-	-105	-0-	120	1	2131	3	N	-0-			-0-
01	2263	S	2221	-0-	-42	-0-	120	1	2101	3	N	-0-			-0-
02	2072	S	2015	-0-	-57	-0-	114	1	1901	3	N	-0-			-0-
03	2263	S	2187	-0-	-76	-0-	127	1	2060	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

10	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-			-0-
11	120	N	102	-0-	-18	-0-	5	1	97	3	N	-0-			-0-
12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
*03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

10	558	N	534	-0-	-24	-0-	28	1	506	3	N	-0-			-0-
11	510	N	493	-0-	-17	-0-	26	1	467	3	N	-0-			-0-
12	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-			-0-
02	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-			-0-
03	558	N	457	-0-	-101	-0-	26	1	431	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

10	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-			-0-
*03	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 2 RRCID -> 072940 COMPL. DATE 07/15/1977 TOTAL DEPTH 7194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	44	1	807	3	N	-0-					-0-
11	840	N	808	-0-	-32	-0-	43	1	765	3	N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	50	1	893	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	45	1	794	3	N	-0-					-0-
02	756	N	753	-0-	-3	-0-	42	1	711	3	N	-0-					-0-
03	930	N	799	-0-	-131	-0-	46	1	753	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	S	793	-0-	-0-	-0-	41	1	752	3	N	-0-					-0-
11	754	S	754	-0-	-0-	-0-	40	1	714	3	N	-0-					-0-
12	775	S	747	-0-	-28	-0-	40	1	707	3	N	-0-					-0-
01	806	S	725	-0-	-81	-0-	39	1	686	3	N	-0-					-0-
02	700	S	685	-0-	-15	-0-	39	1	646	3	N	-0-					-0-
03	744	S	719	-0-	-25	-0-	42	1	677	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	40	1	407	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	43	1	427	2	Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	40	1	428	2	Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	35	1	385	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	10	1	174	3	N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-

SIMMONS 71 WELL #: 2 RRCID -> 073431 COMPL. DATE 08/14/1977 TOTAL DEPTH 7255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 1 RRCID -> 073453 COMPL. DATE 07/08/1977 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	16	1	296	3	N	-0-			-0-
11	300	N	283	-0-	-17	-0-	15	1	268	3	N	-0-			-0-
12	310	N	107	-0-	-203	-0-	6	1	101	3	N	-0-			-0-
01	310	N	141	-0-	-169	-0-	8	1	133	3	N	-0-			-0-
02	252	N	171	-0-	-81	-0-	10	1	161	3	N	-0-			-0-
*03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

10	372	N	273	-0-	-99	-0-	14	1	259	3	N	-0-			-0-
11	420	N	26	-0-	-394	-0-	1	1	25	3	N	-0-			-0-
12	372	N	10	-0-	-362	-0-	1	1	9	3	N	-0-			-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-			-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-			-0-
03	10	N	7	-0-	-3	-0-	7	3			N	-0-			-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

10	155	N	142	-0-	-13	-0-	49	1	93	2	Y	-0-			-0-
11	150	N	128	-0-	-22	-0-	45	1	83	2	Y	-0-			-0-
12	155	N	106	-0-	-49	-0-	44	1	62	2	Y	-0-			-0-
01	155	N	105	-0-	-50	-0-	34	1	71	2	Y	-0-			-0-
02	112	N	106	-0-	-6	-0-	36	1	70	2	Y	-0-			-0-
*03	106	N	106	-0-	-0-	-0-	42	1	64	2	Y	-0-			-0-

SHANNON 51 WELL #: 2 RRCID -> 073665 COMPL. DATE 07/30/1977 TOTAL DEPTH 7285 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

10	515	N	515	-0-	-0-	-0-	32	1	483	3	Y	-0-			-0-
11	510	N	490	-0-	-20	-0-	30	1	460	3	Y	-0-			-0-
12	527	N	487	-0-	-40	-0-	31	1	456	3	Y	-0-			-0-
01	527	N	482	-0-	-45	-0-	32	1	450	3	Y	-0-			-0-
02	448	N	412	-0-	-36	-0-	28	1	384	3	Y	-0-			-0-
03	496	N	428	-0-	-68	-0-	29	1	399	3	Y	-0-			-0-

MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 073960 COMPL. DATE 12/28/1978 TOTAL DEPTH 8095 PERF. 6380 - 7795

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/06/2012 - PLUGGED 11/06/12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-			-0-
11	300	N	234	-0-	-66	-0-	12	1	222	3	N	-0-			-0-
12	248	N	209	-0-	-39	-0-	11	1	198	3	N	-0-			-0-
01	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-			-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

10	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	257	N	257	-0-	-0-	-0-	27	1	230	2	Y	-0-			-0-
01	443	N	443	-0-	-0-	-0-	44	1	399	2	Y	-0-			-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-			-0-
03	62	N	2	-0-	-60	-0-	2	2			Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

10	496	N	126	-0-	-370	-0-	13	1	113	2	Y	-0-			-0-
11	450	N	82	-0-	-368	-0-	9	1	73	2	Y	-0-			-0-
12	248	N	91	-0-	-157	-0-	10	1	81	2	Y	-0-			-0-
01	124	N	97	-0-	-27	-0-	10	1	87	2	Y	-0-			-0-
02	84	N	35	-0-	-49	-0-	3	1	32	2	Y	-0-			-0-
03	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

10	465	N	427	-0-	-38	-0-	38	1	389	2	Y	-0-			-0-
11	423	N	423	-0-	-0-	-0-	38	1	385	2	Y	-0-			-0-
12	450	N	450	-0-	-0-	-0-	41	1	409	2	Y	-0-			-0-
01	435	N	435	-0-	-0-	-0-	37	1	398	2	Y	-0-			-0-
02	392	N	360	-0-	-32	-0-	30	1	330	2	Y	-0-			-0-
03	434	N	399	-0-	-35	-0-	31	1	368	2	Y	-0-			-0-

VANDERSTUCKEN 69 WELL #: 3 RRCID -> 074283 COMPL. DATE 09/10/1977 TOTAL DEPTH 7060 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

10	217	N	209	-0-	-8	-0-	19	1	190	3	N	-0-			-0-
11	210	N	201	-0-	-9	-0-	19	1	182	3	N	-0-			-0-
12	217	N	211	-0-	-6	-0-	19	1	192	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	20	1	183	3	N	-0-			-0-
02	196	N	187	-0-	-9	-0-	18	1	169	3	N	-0-			-0-
03	217	N	197	-0-	-20	-0-	19	1	178	3	N	-0-			-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1969	-0-	-77	-0-	115	1	1851	2	Y	3					8
							3	9									
11	2040	N	1922	-0-	-118	-0-	113	1	1800	2	Y	8	11	1			5
							9	9									
12	2117	N	2117	-0-	-0-	-0-	132	1	1979	2	Y	5					10
							6	9									
01	1984	N	1905	-0-	-79	-0-	123	1	1772	2	Y	9	12	1			7
							10	9									
02	1792	N	1197	-0-	-595	-0-	78	1	1106	2	Y	12	10	1			9
							13	9									
03	1984	N	1215	-0-	-769	-0-	79	1	1136	2	Y	-0-					9

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	32	1	278	2	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	31	1	253	2	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	30	1	251	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	33	1	298	2	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	22	1	234	2	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	22	1	256	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	25	1	234	3	N	-0-			-0-
11	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-			-0-
12	248	N	244	-0-	-4	-0-	24	1	220	3	N	-0-			-0-
01	250	N	250	-0-	-0-	-0-	25	1	225	3	N	-0-			-0-
02	233	N	233	-0-	-0-	-0-	23	1	210	3	N	-0-			-0-
*03	261	N	261	-0-	-0-	-0-	26	1	235	3	N	-0-			-0-

VANDERSTUCKEN 65 WELL #: 2 RRCID -> 075095 COMPL. DATE 11/10/1977 TOTAL DEPTH 4322 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	415	-0-	-329	-0-	43	1	372	2	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	45	1	370	2	N	-0-			-0-
12	434	N	431	-0-	-3	-0-	46	1	385	2	N	-0-			-0-
01	1741	N	1741	-0-	-0-	-0-	172	1	1569	2	N	-0-			-0-
02	1108	N	1108	-0-	-0-	-0-	95	1	1013	2	N	-0-			-0-
03	434	N	365	-0-	-69	-0-	29	1	336	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	685	-0-	-28	-0-	685	2			Y	-0-			-0-
11	726	N	726	-0-	-0-	-0-	726	2			Y	-0-			-0-
12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-			-0-
01	780	N	780	-0-	-0-	-0-	780	2			Y	-0-			-0-
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-			-0-
03	744	N	743	-0-	-1	-0-	743	2			Y	-0-			-0-

DUNBAR, NED WELL #: 10 RRCID -> 075840 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5105 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-			-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-			-0-
12	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-			-0-
01	279	N	210	-0-	-69	-0-	11	1	199	3	N	-0-			-0-
02	252	N	206	-0-	-46	-0-	10	1	196	3	N	-0-			-0-
03	248	N	165	-0-	-83	-0-	8	1	157	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	26	-0-	-36	-0-	26	2	N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	46	2	N	-0-			-0-
12	36	N	36	-0-	-0-	-0-	36	2	N	-0-			-0-
01	51	N	51	-0-	-0-	-0-	51	2	N	-0-			-0-
02	56	N	44	-0-	-12	-0-	44	2	N	-0-			-0-
*03	52	N	52	-0-	-0-	-0-	52	2	N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	322	2	N	-0-			-0-
11	379	N	379	-0-	-0-	-0-	379	2	N	-0-			-0-
12	347	N	347	-0-	-0-	-0-	347	2	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	353	2	N	-0-			-0-
02	364	N	311	-0-	-53	-0-	311	2	N	-0-			-0-
*03	350	N	350	-0-	-0-	-0-	350	2	N	-0-			-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	2	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	58	2	N	-0-			-0-
12	62	N	60	-0-	-2	-0-	60	2	N	-0-			-0-
01	62	N	61	-0-	-1	-0-	61	2	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	54	2	N	-0-			-0-
03	62	N	57	-0-	-5	-0-	57	2	N	-0-			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	2	N	-0-			-0-
11	486	N	486	-0-	-0-	-0-	486	2	N	-0-			-0-
12	498	N	498	-0-	-0-	-0-	498	2	N	-0-			-0-
01	499	N	499	-0-	-0-	-0-	499	2	N	-0-			-0-
02	448	N	448	-0-	-0-	-0-	448	2	N	-0-			-0-
*03	504	N	504	-0-	-0-	-0-	504	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	43	1	334	3	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	40	1	308	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	61	1	422	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	68	1	504	3	N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	64	1	433	3	N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	67	1	404	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	58	1	95	2	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	63	1	94	2	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	65	1	83	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	66	1	89	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	60	1	80	2	N	-0-					-0-
*03	185	N	185	-0-	-0-	-0-	69	1	116	2	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	183	1	300	2	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	180	1	269	2	N	-0-					-0-
12	465	N	448	-0-	-17	-0-	196	1	252	2	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	196	1	263	2	N	-0-					-0-
02	420	N	403	-0-	-17	-0-	174	1	229	2	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	190	1	316	2	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	186	1	2417	2	N	-0-					-0-
11	2486	N	2486	-0-	-0-	-0-	177	1	2309	2	N	-0-					-0-
12	2635	N	2609	-0-	-26	-0-	191	1	2418	2	N	-0-					-0-
01	2697	X	2626	-0-	-71	-0-	180	1	2446	2	N	-0-					-0-
02	2436	X	2345	-0-	-91	-0-	155	1	2190	2	N	-0-					-0-
*03	2634	X	2634	-0-	-0-	-0-	179	1	2455	2	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	11	1	165	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
01	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	19	1	356	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	2			Y	-0-					-0-
12	403	N	345	-0-	-58	-0-	345	2			Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			Y	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	2			Y	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1065	-0-	-113	-0-	97	1	966	2	Y	2					8
							2	9									
11	1080	N	815	-0-	-265	-0-	79	1	735	2	Y	1	8	1			1
							1	9									
12	1085	N	864	-0-	-221	-0-	87	1	776	2	Y	1					2
							1	9									
01	1054	N	948	-0-	-106	-0-	99	1	848	2	Y	1					3
							1	9									
02	818	N	818	-0-	-0-	-0-	84	1	734	2	Y	-0-					3
*03	1048	N	1048	-0-	-0-	-0-	99	1	947	2	Y	2					5
							2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

10	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	2			Y	-0-					-0-
03	310	N	236	-0-	-74	-0-	236	2			Y	-0-					-0-

SHURLEY 99 WELL #: 3 RRCID -> 080317 COMPL. DATE 11/12/1978 TOTAL DEPTH 6500 PERF. 5548 - 6209

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 91 WELL #: 2 RRCID -> 080318 COMPL. DATE 10/30/1978 TOTAL DEPTH 6301 PERF. 5128 - 5197

10	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	817	-0-	-361	-0-	60	1	757	2	Y	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	91	1	1194	2	Y	6	6	8			-0-
							7	9									
12	1545	N	1545	-0-	-0-	-0-	158	1	1387	2	Y	-0-					-0-
01	806	N	280	-0-	-526	-0-	20	1	260	2	Y	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	130	1	1841	2	Y	-0-					-0-
03	1550	N	1487	-0-	-63	-0-	129	1	1358	2	Y	-0-					-0-

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	12	-0-	-81	-0-	1	1	11	2	Y	-0-					2
11	185	N	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					2
12	172	N	172	-0-	-0-	-0-	14	1	158	2	Y	-0-					2
01	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					2
02	131	N	131	-0-	-0-	-0-	11	1	120	2	Y	-0-					2
*03	136	N	136	-0-	-0-	-0-	12	1	124	2	Y	-0-					2

GALBREATH 78 WELL #: 2 RRCID -> 080966 COMPL. DATE 02/06/1979 TOTAL DEPTH 6241 PERF. 4977 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYATT 54 WELL #: 2 RRCID -> 080968 COMPL. DATE 01/28/1979 TOTAL DEPTH 6113 PERF. 5348 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-					3
11	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					3
12	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					3
01	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					3
02	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					3
03	124	N	123	-0-	-1	-0-	11	1	112	2	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			Y	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			Y	-0-					-0-
03	434	N	421	-0-	-13	-0-	421	2			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	2			Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	21	-0-	-351	-0-	21	2			Y	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	2			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	86	1	163	2	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	82	1	150	2	Y	-0-					-0-
12	248	N	209	-0-	-39	-0-	86	1	123	2	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	70	1	145	2	Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	75	1	145	2	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	91	1	138	2	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	167	-0-	-112	-0-	167	2			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	248	N	126	-0-	-122	-0-	126	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	732	-0-	-74	-0-	62	1	670	2	Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	61	1	646	2	Y	6	6	8			-0-
							7	9									
12	748	N	748	-0-	-0-	-0-	65	1	683	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	65	1	682	2	Y	6	6	8			-0-
							7	9									
02	672	N	655	-0-	-17	-0-	58	1	597	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	65	1	667	2	Y	11	11	8			-0-
							12	9									

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

10	558	N	465	-0-	-93	-0-	27	1	438	3	N	-0-					-0-
11	540	N	472	-0-	-68	-0-	27	1	445	3	N	-0-					-0-
12	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	25	1	403	3	N	-0-					-0-
03	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

10	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

10	1209	N	845	-0-	-364	-0-	845	2			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	837	N	533	-0-	-304	-0-	533	2			N	-0-					-0-
02	812	N	755	-0-	-57	-0-	755	2			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

10	186	N	62	-0-	-124	-0-	6	1	56	3	N	-0-					-0-
11	150	N	58	-0-	-92	-0-	5	1	53	3	N	-0-					-0-
12	93	N	68	-0-	-25	-0-	6	1	62	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

10	294	N	294	-0-	-0-	-0-	20	1	266	2	Y	7	7	8			-0-
							8	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	608	-0-	-74	-0-	34	1	574	3	N	-0-					-0-
11	630	N	587	-0-	-43	-0-	33	1	554	3	N	-0-					-0-
12	620	N	576	-0-	-44	-0-	34	1	542	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	36	1	562	3	N	-0-					-0-
02	560	N	522	-0-	-38	-0-	33	1	489	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	34	1	531	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

10	124	N	123	-0-	-1	-0-	9	1	114	2	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	9	1	109	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	10	1	113	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	9	1	103	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	11	1	115	2	Y	3	3	8			-0-
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

10	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

10	372	N	349	-0-	-23	-0-	32	1	316	2	Y	1					3
							1	9									
11	360	N	312	-0-	-48	-0-	30	1	282	2	Y	-0-	3	1			-0-
12	372	N	292	-0-	-80	-0-	29	1	262	2	Y	1					1
							1	9									
01	341	N	269	-0-	-72	-0-	28	1	241	2	Y	-0-					1
02	280	N	265	-0-	-15	-0-	27	1	238	2	Y	-0-					1
*03	328	N	328	-0-	-0-	-0-	31	1	296	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	446	-0-	-143	-0-	446	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					2
11	600	N	581	-0-	-19	-0-	29	1	552	2	Y	-0-	1	1			1
12	625	N	625	-0-	-0-	-0-	31	1	593	2	Y	1					2
							1	9									
01	651	N	615	-0-	-36	-0-	32	1	583	2	Y	-0-	1	1			1
02	554	N	554	-0-	-0-	-0-	25	1	527	2	Y	2					3
							2	9									
03	620	N	616	-0-	-4	-0-	27	1	588	2	Y	1	1	1			3
							1	9									

DIEBITSCH 70 WELL #: 3 RRCID -> 084775 COMPL. DATE 10/01/1979 TOTAL DEPTH 7192 PERF. 6460 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 3 RRCID -> 085437 COMPL. DATE 11/22/1979 TOTAL DEPTH 7260 PERF. 6376 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	222	-0-	-57	-0-	10	1	212	3	N	-0-					-0-
11	300	N	203	-0-	-97	-0-	10	1	193	3	N	-0-					-0-
12	248	N	208	-0-	-40	-0-	10	1	198	3	N	-0-					-0-
01	310	X	221	-0-	-89	-0-	10	1	211	3	N	-0-					-0-
02	224	X	204	-0-	-20	-0-	9	1	195	3	N	-0-					-0-
*03	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	120	1	488	2	Y	1					4
							1	9									
11	558	N	558	-0-	-0-	-0-	116	1	441	2	Y	1	4	1			1
							1	9									
12	651	N	559	-0-	-92	-0-	120	1	439	2	Y	-0-					1
01	621	N	621	-0-	-0-	-0-	128	1	492	2	Y	1					2
							1	9									
02	580	N	580	-0-	-0-	-0-	117	1	463	2	Y	-0-					2
*03	629	N	629	-0-	-0-	-0-	123	1	505	2	Y	1					3
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
11	240	N	219	-0-	-21	-0-	10	1	209	3	N	-0-					-0-
12	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	120	1	552	3	N	-0-					-0-
11	690	N	633	-0-	-57	-0-	116	1	517	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	120	1	532	3	N	-0-					-0-
01	682	N	647	-0-	-35	-0-	119	1	528	3	N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	107	1	496	3	N	2	2	8			-0-
							2	9									
*03	666	N	666	-0-	-0-	-0-	119	1	547	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 4 RRCID -> 087571 COMPL. DATE 04/07/1980 TOTAL DEPTH 6293 PERF. 5061 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	16	1	190	2	Y	-0-					-0-
11	210	N	175	-0-	-35	-0-	14	1	161	2	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	18	1	193	2	Y	1					1
							1	9									
01	217	N	172	-0-	-45	-0-	15	1	157	2	Y	-0-					1
02	168	N	146	-0-	-22	-0-	12	1	134	2	Y	-0-	1	1			-0-
03	217	N	171	-0-	-46	-0-	15	1	156	2	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	95	1	1116	2	Y	-0-					1
11	1170	N	1169	-0-	-1	-0-	93	1	1076	2	Y	-0-					1
12	1178	N	992	-0-	-186	-0-	93	1	898	2	Y	1					2
							1	9									
01	1209	N	1031	-0-	-178	-0-	98	1	933	2	Y	-0-					2
02	1092	N	891	-0-	-201	-0-	79	1	812	2	Y	-0-					2
*03	1097	N	1097	-0-	-0-	-0-	103	1	993	2	Y	1	1	8			2
							1	9									

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

10	1054	N	1020	-0-	-34	-0-	53	1	967	3	N	-0-					-0-
11	960	N	955	-0-	-5	-0-	51	1	904	3	N	-0-					-0-
12	1023	N	1005	-0-	-18	-0-	54	1	951	3	N	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	56	1	982	3	N	-0-					-0-
02	904	N	904	-0-	-0-	-0-	51	1	853	3	N	-0-					-0-
*03	998	N	998	-0-	-0-	-0-	58	1	940	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

10	496	N	475	-0-	-21	-0-	25	1	450	3	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	24	1	426	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	27	1	484	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	25	1	427	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	27	1	441	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

10	620	N	616	-0-	-4	-0-	38	1	578	3	Y	-0-					-0-
11	602	N	602	-0-	-0-	-0-	37	1	565	3	Y	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	49	1	682	3	Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	45	1	617	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

10	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					2
11	360	N	308	-0-	-52	-0-	15	1	293	2	Y	-0-	1	1			1
12	310	N	230	-0-	-80	-0-	11	1	218	2	Y	1					2
							1	9									
01	330	N	330	-0-	-0-	-0-	17	1	313	2	Y	-0-	1	1			1
02	280	N	262	-0-	-18	-0-	12	1	249	2	Y	1					2
							1	9									
*03	272	N	272	-0-	-0-	-0-	12	1	259	2	Y	1	1	1			2
							1	9									

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

10	764	N	764	-0-	-0-	-0-	34	1	730	2	Y	-0-					3
11	469	N	469	-0-	-0-	-0-	24	1	445	2	Y	-0-	1	1			2
12	502	N	502	-0-	-0-	-0-	25	1	476	2	Y	1					3
							1	9									
01	775	N	601	-0-	-174	-0-	31	1	570	2	Y	-0-	1	1			2
02	501	N	501	-0-	-0-	-0-	23	1	477	2	Y	1					3
							1	9									
*03	546	N	546	-0-	-0-	-0-	24	1	521	2	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1222	N	1222	-0-	-0-	-0-	181	1	1041	2	Y	-0-					3
11	1170	N	1089	-0-	-81	-0-	176	1	909	2	Y	4	2	1	3	8	2
							4	9									
12	1209	N	1117	-0-	-92	-0-	181	1	935	2	Y	1					3
							1	9									
01	1209	N	1070	-0-	-139	-0-	181	1	888	2	Y	1	2	1			2
							1	9									
02	1008	N	908	-0-	-100	-0-	156	1	750	2	Y	2					4
							2	9									
03	1116	N	989	-0-	-127	-0-	170	1	817	2	Y	2	2	1			4
							2	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

10	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	5	1	73	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

10	44	N	44	-0-	-0-	-0-	8	1	36	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

10	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 1X RRCID -> 090817 COMPL. DATE 11/12/1980 TOTAL DEPTH 7563 PERF. 7515 - 7563

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2012 - PLUGGED 10/17/12

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	40	1	625	2	Y	4	3	1			4
							4	9									
11	673	N	673	-0-	-0-	-0-	39	1	627	2	Y	6	5	1	2	8	3
							7	9									
12	682	N	668	-0-	-14	-0-	39	1	625	2	Y	4	4	1			3
							4	9									
01	682	N	660	-0-	-22	-0-	38	1	616	2	Y	5	6	1			2
							6	9									
02	616	N	596	-0-	-20	-0-	34	1	554	2	Y	7	4	1	2	8	3
							8	9									
03	682	N	573	-0-	-109	-0-	34	1	536	2	Y	3	3	1			3
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	22	1	473	2	Y	1					2
							1	9									
11	480	N	398	-0-	-82	-0-	20	1	378	2	Y	-0-	1	1			1
12	465	N	373	-0-	-92	-0-	19	1	354	2	Y	-0-					1
01	496	N	193	-0-	-303	-0-	10	1	182	2	Y	1	1	1			1
							1	9									
02	364	N	196	-0-	-168	-0-	9	1	187	2	Y	-0-					1
03	372	N	160	-0-	-212	-0-	7	1	153	2	Y	-0-					1

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	87	-0-	-68	-0-	87	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	115	1	341	2	Y	3	2	1			3
							3	9									
11	450	N	402	-0-	-48	-0-	108	1	292	2	Y	2	3	1			2
							2	9									
12	465	N	396	-0-	-69	-0-	111	1	283	2	Y	2	2	1			2
							2	9									
01	465	N	389	-0-	-76	-0-	110	1	277	2	Y	2	3	1			1
							2	9									
02	364	N	347	-0-	-17	-0-	99	1	246	2	Y	2	2	1			1
							2	9									
03	403	N	374	-0-	-29	-0-	110	1	261	2	Y	3	2	1			2
							3	9									

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	111	1	283	2	Y	2	2	1			2
							2	9									
11	390	N	377	-0-	-13	-0-	107	1	267	2	Y	3	3	1			2
							3	9									
12	434	N	365	-0-	-69	-0-	109	1	254	2	Y	2	2	1			2
							2	9									
01	403	N	366	-0-	-37	-0-	109	1	255	2	Y	2	3	1			1
							2	9									
02	379	N	379	-0-	-0-	-0-	101	1	275	2	Y	3	2	1			2
							3	9									
*03	423	N	423	-0-	-0-	-0-	113	1	308	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
01	372	N	175	-0-	-197	-0-	12	1	163	3	N	-0-					-0-
02	196	N	101	-0-	-95	-0-	7	1	94	3	N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-					-0-

ASKEW & GLIMP 55 WELL #: 4 RRCID -> 091516 COMPL. DATE 12/17/1980 TOTAL DEPTH 5923 PERF. 5328 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	2			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	588	N	256	-0-	-332	-0-	256	2			N	-0-					-0-
03	403	N	244	-0-	-159	-0-	244	2			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	2	1	24	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	27	1	286	2	Y	2	2	8			-0-
							2	9									
12	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	30	1	313	2	Y	3	3	8			-0-
							3	9									
02	308	N	286	-0-	-22	-0-	25	1	261	2	Y	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	28	1	288	2	Y	5	5	8			-0-
							6	9									

DAVID 109 WELL #: 6 RRCID -> 092618 COMPL. DATE 02/13/1981 TOTAL DEPTH 5658 PERF. 4773 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	238	-0-	-134	-0-	238	2			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*03	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	46	1	543	2	Y	-0-					-0-
11	570	N	568	-0-	-2	-0-	45	1	522	2	Y	1					1
							1	9									
12	589	N	566	-0-	-23	-0-	53	1	513	2	Y	-0-					1
01	589	N	561	-0-	-28	-0-	53	1	508	2	Y	-0-					1
02	532	N	494	-0-	-38	-0-	44	1	450	2	Y	-0-					1
03	558	N	551	-0-	-7	-0-	52	1	499	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WALLACE 50 WELL #: 1 RRCID -> 093049 COMPL. DATE 02/02/1981 TOTAL DEPTH 5274 PERF. 4781 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	23	1	244	2	Y	2	2	8			-0-
							2	9									
12	279	N	277	-0-	-2	-0-	24	1	253	2	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	24	1	250	2	Y	2	2	8			-0-
							2	9									
02	252	N	237	-0-	-15	-0-	21	1	216	2	Y	-0-					-0-
03	279	N	253	-0-	-26	-0-	22	1	227	2	Y	4	4	8			-0-
							4	9									

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

10	483	N	483	-0-	-0-	-0-	30	1	453	3	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	30	1	454	3	Y	-0-					-0-
12	486	N	486	-0-	-0-	-0-	31	1	455	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	3	Y	-0-					-0-
02	448	N	444	-0-	-4	-0-	30	1	414	3	Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	30	1	409	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

10	372	N	372	-0-	-0-	-0-	29	1	343	2	Y	-0-					-0-
11	390	N	357	-0-	-33	-0-	28	1	329	2	Y	-0-					-0-
12	372	N	351	-0-	-21	-0-	33	1	317	2	Y	1					1
							1	9									
01	372	N	351	-0-	-21	-0-	33	1	318	2	Y	-0-					1
02	336	N	315	-0-	-21	-0-	28	1	287	2	Y	-0-					1
*03	360	N	360	-0-	-0-	-0-	34	1	326	2	Y	-0-					1

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

10	190	N	190	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	11	1	173	3	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	13	1	182	3	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	11	1	154	3	Y	-0-					-0-
03	217	N	179	-0-	-38	-0-	12	1	167	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

10	651	N	613	-0-	-38	-0-	48	1	565	2	Y	-0-					-0-
11	600	N	462	-0-	-138	-0-	37	1	424	2	Y	1					1
							1	9									
12	682	N	678	-0-	-4	-0-	64	1	614	2	Y	-0-					1
01	620	N	529	-0-	-91	-0-	50	1	479	2	Y	-0-					1
02	458	N	458	-0-	-0-	-0-	41	1	417	2	Y	-0-					1
03	682	N	594	-0-	-88	-0-	56	1	538	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

10	713	N	563	-0-	-150	-0-	44	1	519	2	Y	-0-					-0-
11	690	N	12	-0-	-678	-0-	1	1	11	2	Y	-0-					-0-
12	713	N	3	-0-	-710	-0-	3	2			Y	-0-					-0-
01	558	N	5	-0-	-553	-0-	5	2			Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

10	527	N	483	-0-	-44	-0-	25	1	457	2	Y	1	1	1			1
							1	9									
11	480	N	476	-0-	-4	-0-	23	1	452	2	Y	1	2	1			-0-
							1	9									
12	496	N	450	-0-	-46	-0-	21	1	426	2	Y	3	2	1			1
							3	9									
01	496	N	363	-0-	-133	-0-	17	1	343	2	Y	3	3	1			1
							3	9									
02	448	N	158	-0-	-290	-0-	8	1	150	2	Y	-0-	1	1			-0-
03	465	N	164	-0-	-301	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	2	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

10	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	120	-0-	-221	-0-	5	1	114	2	Y	1	1	1			1
							1	9									
11	360	N	271	-0-	-89	-0-	12	1	259	2	Y	-0-	1	1			-0-
12	341	N	145	-0-	-196	-0-	7	1	137	2	Y	1	1	1			-0-
							1	9									
01	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
02	252	N	31	-0-	-221	-0-	2	1	29	2	Y	-0-					-0-
03	155	N	77	-0-	-78	-0-	4	1	73	2	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	351	-0-	-207	-0-	351	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
11	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

FIELDS 52 WELL #: 4 RRCID -> 096397 COMPL. DATE 10/17/1981 TOTAL DEPTH 6014 PERF. 5519 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	17	1	360	2	Y	-0-					1
11	360	N	333	-0-	-27	-0-	17	1	316	2	Y	-0-	1	1			-0-
12	393	N	393	-0-	-0-	-0-	20	1	372	2	Y	1					1
							1	9									
01	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-	1	1			-0-
02	315	N	315	-0-	-0-	-0-	14	1	300	2	Y	1					1
							1	9									
03	403	N	345	-0-	-58	-0-	15	1	330	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 5 RRCID -> 097491 COMPL. DATE 12/21/1981 TOTAL DEPTH 6014 PERF. 5576 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 5 RRCID -> 097859 COMPL. DATE 02/02/1982 TOTAL DEPTH 6400 PERF. 5222 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
02	420	N	353	-0-	-67	-0-	353	2			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	6	1	80	2	Y	2	1	1			1
							2	9									
*03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					1

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	12	1	233	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
12	248	N	166	-0-	-82	-0-	8	1	158	2	Y	-0-					-0-
01	248	N	146	-0-	-102	-0-	8	1	138	2	Y	-0-					-0-
02	196	N	158	-0-	-38	-0-	8	1	150	2	Y	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	32	1	627	2	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	32	1	614	2	N	-0-					-0-
12	713	N	590	-0-	-123	-0-	30	1	560	2	N	-0-					-0-
01	651	N	600	-0-	-51	-0-	33	1	567	2	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	36	1	693	2	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	35	1	668	2	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	7	1	115	2	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	5	1	98	2	Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
01	93	N	63	-0-	-30	-0-	3	1	60	2	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	2	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	34 3	1 9	537	2	Y	3	2	1			3
11	570	N	541	-0-	-29	-0-	31 6	1 9	504	2	Y	5	4	1	2	8	2
12	589	N	557	-0-	-32	-0-	33 4	1 9	520	2	Y	4	3	1			3
01	614	N	614	-0-	-0-	-0-	35 4	1 9	575	2	Y	4	5	1			2
02	559	N	559	-0-	-0-	-0-	32 7	1 9	520	2	Y	6	4	1	2	8	2
*03	586	N	586	-0-	-0-	-0-	35 4	1 9	547	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	11	1	177	2	Y	1	1	1			1
							1	9									
11	186	N	186	-0-	-0-	-0-	11	1	173	2	Y	2	1	1	1	8	1
							2	9									
12	193	N	193	-0-	-0-	-0-	11	1	181	2	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	182	2	Y	2	2	1			1
							2	9									
02	174	N	174	-0-	-0-	-0-	10	1	162	2	Y	2	1	1	1	8	1
							2	9									
*03	199	N	199	-0-	-0-	-0-	12	1	186	2	Y	1	1	1			1
							1	9									

REED 100 WELL #: 5 RRCID -> 098822 COMPL. DATE 03/05/1982 TOTAL DEPTH 6421 PERF. 5286 - 6250

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

10	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
12	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	12	1	126	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

10	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	9	1	108	2	Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	10	1	94	2	Y	-0-					-0-
01	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	8	1	83	2	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	10	1	93	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

10	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					-0-
12	186	N	157	-0-	-29	-0-	14	1	143	3	N	-0-					-0-
01	186	N	154	-0-	-32	-0-	14	1	140	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	15	1	152	3	N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

10	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	19	1	361	2	Y	-0-					-0-
01	403	N	340	-0-	-63	-0-	19	1	321	2	Y	-0-					-0-
02	364	N	315	-0-	-49	-0-	16	1	299	2	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	18	1	344	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	8	1	106	2	Y	1					1
							1	9									
*03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					1

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	10	N	6	-0-	-4	-0-	6	2			Y	-0-					-0-
03	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	200	-0-	-141	-0-	9	1	191	3	N	-0-					-0-
11	300	N	177	-0-	-123	-0-	8	1	169	3	N	-0-					-0-
12	217	N	168	-0-	-49	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	11	1	133	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
11	120	N	96	-0-	-24	-0-	9	1	87	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	339	-0-	-95	-0-	35	1	304	2	N	-0-					-0-
11	360	N	297	-0-	-63	-0-	32	1	265	2	N	-0-					-0-
12	372	N	282	-0-	-90	-0-	30	1	252	2	N	-0-					-0-
01	341	N	317	-0-	-24	-0-	31	1	286	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	23	1	250	2	N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	32	1	624	2	Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	29	1	562	2	Y	-0-					-0-
12	620	N	598	-0-	-22	-0-	30	1	568	2	Y	-0-					-0-
01	651	N	583	-0-	-68	-0-	32	1	551	2	Y	-0-					-0-
02	560	N	499	-0-	-61	-0-	25	1	474	2	Y	-0-					-0-
03	589	N	541	-0-	-48	-0-	27	1	514	2	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

10	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	17	1	179	2	Y	2	2	8			-0-
							2	9									
12	203	N	203	-0-	-0-	-0-	18	1	185	2	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	18	1	188	2	Y	2	2	8			-0-
							2	9									
02	179	N	179	-0-	-0-	-0-	16	1	163	2	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	14	1	140	2	Y	2	2	8			-0-
							2	9									

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

10	1763	N	1763	-0-	-0-	-0-	79	1	1683	2	Y	1					5
							1	9									
11	1859	N	1859	-0-	-0-	-0-	93	1	1765	2	Y	1	3	1			3
							1	9									
12	1705	N	1606	-0-	-99	-0-	80	1	1524	2	Y	2					5
							2	9									
01	1767	N	1243	-0-	-524	-0-	64	1	1178	2	Y	1	3	1			3
							1	9									
02	1736	N	1106	-0-	-630	-0-	51	1	1052	2	Y	3					6
							3	9									
*03	1887	N	1887	-0-	-0-	-0-	84	1	1799	2	Y	4	3	1			7
							4	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

10	155	N	143	-0-	-12	-0-	11	1	132	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	11	1	120	2	Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	12	1	120	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	14	1	135	2	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	13	1	121	2	Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	13	1	133	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

10	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	6	1	61	2	Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	6	1	61	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	5	1	51	2	Y	-0-					-0-
02	56	N	27	-0-	-29	-0-	3	1	24	2	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

10	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 4025 RRCID -> 100756 COMPL. DATE 05/09/1982 TOTAL DEPTH 9205 PERF. 9012 - 9087

10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2012 - PLUGGED 10/15/12

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

10	1086	N	1086	-0-	-0-	-0-	49	1	1037	2	Y	-0-					4
11	840	N	744	-0-	-96	-0-	37	1	706	2	Y	1	2	1			3
							1	9									
12	930	N	214	-0-	-716	-0-	11	1	203	2	Y	-0-					3
01	1085	N	507	-0-	-578	-0-	26	1	480	2	Y	1	1	1			3
							1	9									
02	700	N	593	-0-	-107	-0-	27	1	565	2	Y	1					4
							1	9									
*03	669	N	669	-0-	-0-	-0-	30	1	638	2	Y	1	1	1			4
							1	9									

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

10	1168	N	1168	-0-	-0-	-0-	120	1	1048	2	N	-0-					-0-
11	1170	N	1049	-0-	-121	-0-	113	1	936	2	N	-0-					-0-
12	1209	N	1112	-0-	-97	-0-	119	1	993	2	N	-0-					-0-
01	1178	N	721	-0-	-457	-0-	71	1	650	2	N	-0-					-0-
02	980	N	757	-0-	-223	-0-	65	1	692	2	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	82	1	949	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

10	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
11	210	N	164	-0-	-46	-0-	10	1	154	3	N	-0-					-0-
12	217	N	149	-0-	-68	-0-	9	1	140	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					-0-
02	140	N	124	-0-	-16	-0-	7	1	117	3	N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	22	1	464	2	Y	-0-					3
11	595	N	595	-0-	-0-	-0-	30	1	564	2	Y	1	1	1			3
							1	9									
12	434	N	403	-0-	-31	-0-	20	1	383	2	Y	-0-					3
01	579	N	579	-0-	-0-	-0-	30	1	548	2	Y	1	1	1			3
							1	9									
02	560	N	456	-0-	-104	-0-	21	1	434	2	Y	1					4
							1	9									
*03	491	N	491	-0-	-0-	-0-	22	1	469	2	Y	-0-	1	1			3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	623	-0-	-121	-0-	99	1	521	2	Y	3	2	1			2
							3	9									
11	690	N	595	-0-	-95	-0-	93	1	501	2	Y	1	3	1			-0-
							1	9									
12	682	N	613	-0-	-69	-0-	96	1	513	2	Y	4	3	1			1
							4	9									
01	620	N	599	-0-	-21	-0-	96	1	499	2	Y	4	4	1			1
							4	9									
02	560	N	548	-0-	-12	-0-	88	1	456	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 1 RRCID -> 101786 COMPL. DATE 07/24/1982 TOTAL DEPTH 7258 PERF. 6605 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2012 - PLUGGED 11/02/12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	12	1	231	3	N	-0-			-0-
11	240	N	224	-0-	-16	-0-	10	1	214	3	N	-0-			-0-
12	248	N	218	-0-	-30	-0-	11	1	207	3	N	-0-			-0-
01	248	N	135	-0-	-113	-0-	7	1	128	3	N	-0-			-0-
02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
*03	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 101788 COMPL. DATE 08/17/1982 TOTAL DEPTH 7500 PERF. 6543 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-			-0-
11	330	N	326	-0-	-4	-0-	16	1	310	3	N	-0-			-0-
12	341	N	335	-0-	-6	-0-	17	1	318	3	N	-0-			-0-
01	341	N	326	-0-	-15	-0-	17	1	309	3	N	-0-			-0-
02	308	N	283	-0-	-25	-0-	14	1	269	3	N	-0-			-0-
03	341	N	328	-0-	-13	-0-	17	1	311	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-			-0-
11	330	N	294	-0-	-36	-0-	16	1	278	3	N	-0-			-0-
12	341	N	315	-0-	-26	-0-	17	1	298	3	N	-0-			-0-
01	310	N	307	-0-	-3	-0-	17	1	290	3	N	-0-			-0-
02	280	N	256	-0-	-24	-0-	14	1	242	3	N	-0-			-0-
03	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	215	-0-	-33	-0-	17	1	198	2	Y	-0-			-0-
11	210	N	195	-0-	-15	-0-	16	1	179	2	Y	-0-			-0-
12	217	N	181	-0-	-36	-0-	16	1	165	2	Y	-0-			-0-
01	217	N	180	-0-	-37	-0-	17	1	163	2	Y	-0-			-0-
02	196	N	169	-0-	-27	-0-	16	1	153	2	Y	-0-			-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	799	N	799	-0-	-0-	-0-	64	1	735	2	Y	-0-			-0-
11	1020	N	608	-0-	-412	-0-	50	1	558	2	Y	-0-			-0-
12	1147	N	498	-0-	-649	-0-	44	1	454	2	Y	-0-			-0-
01	806	N	500	-0-	-306	-0-	46	1	454	2	Y	-0-			-0-
02	560	N	453	-0-	-107	-0-	42	1	411	2	Y	-0-			-0-
*03	548	N	548	-0-	-0-	-0-	50	1	498	2	Y	-0-			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	14	1	279	2	Y	-0-			-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-			-0-
12	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-			-0-
01	279	N	113	-0-	-166	-0-	6	1	107	2	Y	-0-			-0-
02	224	N	134	-0-	-90	-0-	7	1	127	2	Y	-0-			-0-
03	186	N	64	-0-	-122	-0-	3	1	61	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1656	-0-	-111	-0-	131	1	1524	2	Y	1					3
							1	9									
11	1650	N	1556	-0-	-94	-0-	125	1	1430	2	Y	1					4
							1	9									
12	1674	N	1515	-0-	-159	-0-	130	1	1381	2	Y	4	4	8			4
							4	9									
01	1643	N	1457	-0-	-186	-0-	124	1	1331	2	Y	2					6
							2	9									
02	1456	N	1337	-0-	-119	-0-	110	1	1226	2	Y	1	5	1			2
							1	9									
03	1519	N	1389	-0-	-130	-0-	119	1	1268	2	Y	2					4
							2	9									

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

10	775	N	723	-0-	-52	-0-	33	1	690	3	N	-0-					-0-
11	750	N	670	-0-	-80	-0-	31	1	639	3	N	-0-					-0-
12	775	N	670	-0-	-105	-0-	32	1	638	3	N	-0-					-0-
01	713	N	656	-0-	-57	-0-	31	1	625	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	45	1	559	3	N	-0-					-0-
03	682	N	639	-0-	-43	-0-	33	1	606	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

10	341	N	298	-0-	-43	-0-	17	1	280	2	Y	1	1	1			1
							1	9									
11	390	N	310	-0-	-80	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
12	354	N	354	-0-	-0-	-0-	20	1	333	2	Y	1	2	1			-0-
							1	9									
01	338	N	338	-0-	-0-	-0-	20	1	317	2	Y	1					1
							1	9									
02	280	N	262	-0-	-18	-0-	16	1	245	2	Y	1					2
							1	9									
03	341	N	318	-0-	-23	-0-	19	1	299	2	Y	-0-	1	1			1

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

10	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	32	1	510	2	Y	1					2
							1	9									
11	485	N	485	-0-	-0-	-0-	28	1	455	2	Y	2	3	1			1
							2	9									
12	524	N	524	-0-	-0-	-0-	33	1	489	2	Y	2					3
							2	9									
01	496	N	475	-0-	-21	-0-	31	1	442	2	Y	2	3	1			2
							2	9									
*02	448	N	424	-0-	-24	-0-	28	1	395	2	Y	1	3	1			-0-
							1	9									
*03	496	N	494	-0-	-2	-0-	32	1	460	2	Y	2					2
							2	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 1 RRCID -> 102582 COMPL. DATE 09/23/1982 TOTAL DEPTH 7400 PERF. 6576 - 7064

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2012 - PLUGGED 10/24/12

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

10	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

GALBREATH 67 WELL #: 5 RRCID -> 102662 COMPL. DATE 10/06/1982 TOTAL DEPTH 6222 PERF. 5631 - 5752

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	154	-0-	-187	-0-	15	1	139	3	N	-0-			-0-
11	360	N	148	-0-	-212	-0-	14	1	134	3	N	-0-			-0-
12	186	N	150	-0-	-36	-0-	15	1	135	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-			-0-
*03	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

10	434	N	334	-0-	-100	-0-	334	2			N	-0-			-0-
11	390	N	380	-0-	-10	-0-	380	2			N	-0-			-0-
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-			-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-			-0-
02	364	N	305	-0-	-59	-0-	305	2			N	-0-			-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

10	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
01	341	N	328	-0-	-13	-0-	328	2			N	-0-			-0-
02	336	N	292	-0-	-44	-0-	292	2			N	-0-			-0-
03	341	N	333	-0-	-8	-0-	333	2			N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
11	150	N	98	-0-	-52	-0-	5	1	93	3	N	-0-			-0-
12	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
01	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
*03	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

10	620	N	552	-0-	-68	-0-	29	1	523	3	N	-0-			-0-
11	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-			-0-
12	589	N	556	-0-	-33	-0-	30	1	526	3	N	-0-			-0-
01	1113	N	1113	-0-	-0-	-0-	60	1	1053	3	N	-0-			-0-
02	1135	N	1135	-0-	-0-	-0-	64	1	1071	3	N	-0-			-0-
*03	747	N	747	-0-	-0-	-0-	43	1	704	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

10	372	N	355	-0-	-17	-0-	17	1	338	3	N	-0-			-0-
11	360	N	345	-0-	-15	-0-	17	1	328	3	N	-0-			-0-
12	372	N	343	-0-	-29	-0-	18	1	325	3	N	-0-			-0-
01	341	N	253	-0-	-88	-0-	13	1	240	3	N	-0-			-0-
02	336	N	220	-0-	-116	-0-	11	1	209	3	N	-0-			-0-
03	341	N	239	-0-	-102	-0-	12	1	227	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

10	403	N	264	-0-	-139	-0-	143	1	121	2	Y	-0-			-0-
11	330	N	256	-0-	-74	-0-	139	1	117	2	Y	-0-			-0-
12	279	N	258	-0-	-21	-0-	143	1	115	2	Y	-0-			-0-
01	279	N	264	-0-	-15	-0-	144	1	120	2	Y	-0-			-0-
02	252	N	238	-0-	-14	-0-	131	1	107	2	Y	-0-			-0-
*03	270	N	270	-0-	-0-	-0-	145	1	125	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	615	-0-	-67	-0-	63	1	552	2	Y	-0-					-0-
11	630	N	584	-0-	-46	-0-	63	1	521	2	Y	-0-					-0-
12	620	N	574	-0-	-46	-0-	61	1	513	2	Y	-0-					-0-
01	620	N	587	-0-	-33	-0-	58	1	529	2	Y	-0-					-0-
02	532	N	518	-0-	-14	-0-	44	1	474	2	Y	-0-					-0-
03	589	N	579	-0-	-10	-0-	46	1	533	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	523	-0-	-35	-0-	32	1	491	3	N	-0-					-0-
11	540	X	501	-0-	-39	-0-	31	1	470	3	N	-0-					-0-
12	558	X	467	-0-	-91	-0-	30	1	437	3	N	-0-					-0-
01	527	N	432	-0-	-95	-0-	29	1	403	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	27	1	380	3	N	-0-					-0-
03	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	39	1	342	2	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
12	372	N	356	-0-	-16	-0-	38	1	318	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	37	1	340	2	Y	-0-					-0-
02	336	N	332	-0-	-4	-0-	28	1	304	2	Y	-0-					-0-
*03	364	N	364	-0-	-0-	-0-	29	1	335	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	522	-0-	-160	-0-	30	1	492	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	35	1	583	2	Y	-0-					-0-
12	637	N	637	-0-	-0-	-0-	41	1	596	2	Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	40	1	614	2	Y	-0-					-0-
02	588	N	557	-0-	-31	-0-	35	1	522	2	Y	-0-					-0-
03	651	N	590	-0-	-61	-0-	39	1	551	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
12	310	N	269	-0-	-41	-0-	17	1	252	3	N	-0-					-0-
01	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	13	1	178	3	N	-0-					-0-
03	279	N	210	-0-	-69	-0-	14	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	13	1	200	3	N	-0-			-0-
11	210	N	201	-0-	-9	-0-	12	1	189	3	N	-0-			-0-
12	217	N	199	-0-	-18	-0-	13	1	186	3	N	-0-			-0-
01	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-			-0-
02	196	N	168	-0-	-28	-0-	11	1	157	3	N	-0-			-0-
*03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	44	1	807	3	N	-0-			-0-
11	840	N	807	-0-	-33	-0-	43	1	764	3	N	-0-			-0-
12	868	N	817	-0-	-51	-0-	44	1	773	3	N	-0-			-0-
01	837	N	740	-0-	-97	-0-	40	1	700	3	N	-0-			-0-
02	756	N	717	-0-	-39	-0-	40	1	677	3	N	-0-			-0-
03	806	N	747	-0-	-59	-0-	43	1	704	3	N	-0-			-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-
11	150	N	146	-0-	-4	-0-	8	1	138	3	N	-0-			-0-
12	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-			-0-
01	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-			-0-
02	140	N	128	-0-	-12	-0-	7	1	121	3	N	-0-			-0-
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-			-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-			-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	6	1 1 9	99	2	Y	1			1
11	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-	1 1		-0-
12	106	N	106	-0-	-0-	-0-	6	1 1 9	99	2	Y	1	1 1		-0-
01	107	N	107	-0-	-0-	-0-	6	1 1 9	100	2	Y	1	1 1		-0-
02	98	N	98	-0-	-0-	-0-	6	1 1 9	91	2	Y	1	1 1		-0-
*03	105	N	105	-0-	-0-	-0-	6	1 1 9	98	2	Y	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	260	-0-	-19	-0-	15	1	245	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	16	1	258	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	17	1	251	2	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	17	1	260	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	15	1	222	2	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	17	1	246	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	534	-0-	-24	-0-	33	1	501	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	30	1	464	3	N	-0-					-0-
12	558	N	506	-0-	-52	-0-	33	1	473	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	34	1	472	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	30	1	417	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	33	1	461	3	N	-0-					-0-

SHURLEY 147 WELL #: 5 RRCID -> 103454 COMPL. DATE 11/21/1982 TOTAL DEPTH 7103 PERF. 5501 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	N	628	-0-	-0-	-0-	38 3	1 9	587	2	Y	3	3	1			3
11	600	N	600	-0-	-0-	-0-	35 7	1 9	558	2	Y	6	4	1	2	8	3
12	620	N	601	-0-	-19	-0-	35 4	1 9	562	2	Y	4	4	1			3
01	620	N	585	-0-	-35	-0-	34 4	1 9	547	2	Y	4	5	1			2
02	560	N	541	-0-	-19	-0-	31 7	1 9	503	2	Y	6	4	1	2	8	2
03	589	N	585	-0-	-4	-0-	35 4	1 9	546	2	Y	4	3	1			3

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					1
11	60	N	43	-0-	-17	-0-	2	1	41	2	Y	-0-					1
12	93	N	40	-0-	-53	-0-	2	1	38	2	Y	-0-					1
01	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					1
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					1
03	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	7	1	141	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

10	713	N	709	-0-	-4	-0-	57	1	652	3	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	57	1	638	3	N	-0-					-0-
12	713	N	667	-0-	-46	-0-	59	1	608	3	N	-0-					-0-
01	DLQ G-10		688	-0-	688	688	64	1	624	3	N	-0-					-0-
02	DLQ G-10		607	-0-	607	1295	54	1	553	3	N	-0-					-0-
*03	1951	N	656	-0-	-1295	-0-	61	1	595	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 6 RRCID -> 103716 COMPL. DATE 01/22/1983 TOTAL DEPTH 5500 PERF. 5198 - 5321

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

10	2480	X	1981	-0-	-499	-0-	112	1	1869	2	Y	-0-					-0-
11	2130	X	1717	-0-	-413	-0-	98	1	1619	2	Y	-0-					-0-
12	2077	X	1569	-0-	-508	-0-	100	1	1469	2	Y	-0-					-0-
01	1984	N	1596	-0-	-388	-0-	98	1	1498	2	Y	-0-					-0-
02	1596	N	1518	-0-	-78	-0-	96	1	1422	2	Y	-0-					-0-
*03	1590	N	1590	-0-	-0-	-0-	105	1	1485	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	3	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

10	279	N	261	-0-	-18	-0-	15	1	246	2	Y	-0-					-0-
11	270	N	254	-0-	-16	-0-	15	1	239	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	16	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "O" WELL #: 1 RRCID -> 103995 COMPL. DATE 01/18/1983 TOTAL DEPTH 7250 PERF. 6609 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 10/22/2012 - PLUGGED 10/22/12														
	HILL-MAYER, EDWIN S. JR. "S"				WELL #: 1	RRCID -> 103997			COMPL. DATE 01/04/1983			TOTAL DEPTH 7400		PERF. 6582 - 6960			
10	651	N	417	-0-	-234	-0-	87	1	330	3	N	-0-					-0-
11	540	N	441	-0-	-99	-0-	86	1	355	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	91	1	398	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	88	1	318	3	N	-0-					-0-
02	420	N	329	-0-	-91	-0-	78	1	251	3	N	-0-					-0-
03	496	N	357	-0-	-139	-0-	86	1	271	3	N	-0-					-0-
	REED 100				WELL #: 6	RRCID -> 103999			COMPL. DATE 01/07/1983			TOTAL DEPTH 6303		PERF. 5100 - 6087			
10	341	N	20	-0-	-321	-0-	1	1	19	2	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	37	1	58	2	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	66	1	78	2	Y	1	1	1			-0-
							1	9									
02	194	N	194	-0-	-0-	-0-	84	1	108	2	Y	2	1	1			1
							2	9									
*03	165	N	165	-0-	-0-	-0-	83	1	82	2	Y	-0-	1	1			-0-
	MCMILLAN, W. B. 10				WELL #: 6	RRCID -> 104049			COMPL. DATE 02/09/1983			TOTAL DEPTH 5500		PERF. 4854 - 5315			
10	775	N	389	-0-	-386	-0-	31	1	358	3	N	-0-					-0-
11	480	N	430	-0-	-50	-0-	35	1	395	3	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	36	1	370	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	38	1	370	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					-0-
	KELLY 126				WELL #: 5	RRCID -> 104079			COMPL. DATE 01/05/1983			TOTAL DEPTH 6919		PERF. 5380 - 6482			
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	ALLISON-MIERS				WELL #: 7905	RRCID -> 104106			COMPL. DATE 01/21/1983			TOTAL DEPTH 5690		PERF. 5232 - 5428			
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	ALLISON-MIERS				WELL #: 7906	RRCID -> 104107			COMPL. DATE 01/27/1983			TOTAL DEPTH 5882		PERF. 5257 - 5420			
10	502	N	502	-0-	-0-	-0-	24	1	478	2	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	23	1	452	2	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	25	1	465	2	N	-0-					-0-
01	496	N	486	-0-	-10	-0-	27	1	459	2	N	-0-					-0-
02	448	N	434	-0-	-14	-0-	22	1	412	2	N	-0-					-0-
03	496	N	476	-0-	-20	-0-	24	1	452	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	12	1	178	3	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	11	1	153	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	1	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	22	1	296	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	24	1	313	3	N	-0-					-0-
01	341	N	339	-0-	-2	-0-	25	1	314	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	22	1	279	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	24	1	304	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	25	1	265	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	24	1	254	2	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	25	1	262	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	25	1	260	2	Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	22	1	228	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
02	224	N	146	-0-	-78	-0-	146	2			N	-0-					-0-
03	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	20	1	364	3	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	20	1	352	3	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
01	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
02	336	N	325	-0-	-11	-0-	18	1	307	3	N	-0-					-0-
03	434	N	358	-0-	-76	-0-	21	1	337	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 6 RRCID -> 104412 COMPL. DATE 02/05/1983 TOTAL DEPTH 5574 PERF. 4668 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	2			Y	-0-					-0-
02	12	N	4	-0-	-8	-0-	4	2			Y	-0-					-0-
03	9	N	5	-0-	-4	-0-	5	2			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	14	1	145	2	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	13	1	134	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
02	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	16	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	606	-0-	-45	-0-	48	1	558	2	Y	-0-					-0-
11	630	N	362	-0-	-268	-0-	30	1	332	2	Y	-0-					-0-
12	651	N	280	-0-	-371	-0-	25	1	255	2	Y	-0-					-0-
01	620	N	445	-0-	-175	-0-	41	1	403	2	Y	1	1	8			-0-
							1	9									
02	530	N	530	-0-	-0-	-0-	50	1	480	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	36	1	356	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

10	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	2			Y	-0-					-0-
12	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-
01	217	N	171	-0-	-46	-0-	171	2			Y	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

10	124	N	83	-0-	-41	-0-	7	1	76	2	Y	-0-					-0-
11	90	N	55	-0-	-35	-0-	5	1	50	2	Y	-0-					-0-
12	93	N	42	-0-	-51	-0-	4	1	38	2	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	3	1	31	2	Y	-0-					-0-
02	56	N	18	-0-	-38	-0-	2	1	16	2	Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	2	1	18	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

10	155	N	131	-0-	-24	-0-	7	1	124	3	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

10	465	N	374	-0-	-91	-0-	21	1	353	3	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	22	1	370	3	N	-0-					-0-
12	434	N	390	-0-	-44	-0-	23	1	367	3	N	-0-					-0-
01	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-
02	364	N	332	-0-	-32	-0-	21	1	311	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

10	2387	N	1978	-0-	-409	-0-	130	1	1848	3	N	-0-					-0-
11	2250	N	1731	-0-	-519	-0-	126	1	1605	3	N	-0-					-0-
12	2170	N	1589	-0-	-581	-0-	112	1	1477	3	N	-0-					-0-
01	1984	N	1806	-0-	-178	-0-	123	1	1682	3	N	1	1	8			-0-
							1	9									
02	1777	N	1777	-0-	-0-	-0-	118	1	1659	3	N	-0-					-0-
*03	1826	N	1826	-0-	-0-	-0-	113	1	1713	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	9	1	134	2	Y	1	1	1			1
							1	9									
11	138	N	138	-0-	-0-	-0-	8	1	129	2	Y	1	1	1			1
							1	9									
12	141	N	141	-0-	-0-	-0-	8	1	132	2	Y	1	1	1			1
							1	9									
01	155	N	141	-0-	-14	-0-	8	1	133	2	Y	-0-	1	1			-0-
02	140	N	129	-0-	-11	-0-	7	1	120	2	Y	2	1	1			1
							2	9									
03	155	N	142	-0-	-13	-0-	9	1	132	2	Y	1	1	1			1
							1	9									

FRIEND, JOE ESTATE WELL #: 2034A RRCID -> 105273 COMPL. DATE 04/01/1983 TOTAL DEPTH 9166 PERF. 8958 - 9033

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2012 - PLUGGED 11/20/12

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

10	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	4	1	67	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	5	1	102	2	Y	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	4	1	91	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	81	1	1105	3	N	-0-					-0-
12	1159	N	1159	-0-	-0-	-0-	80	1	1079	3	N	-0-					-0-
01	1240	N	1199	-0-	-41	-0-	83	1	1116	3	N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	82	1	1093	3	N	-0-					-0-
*03	1313	N	1313	-0-	-0-	-0-	93	1	1220	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	107	-0-	-110	-0-	5	1	102	2	Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	4	1	90	2	Y	1	1	1			-0-
							1	9									
12	124	N	98	-0-	-26	-0-	5	1	93	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	14	1	177	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	14	1	182	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-
*03	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	155	-0-	-155	-0-	10	1	145	3	N	-0-					-0-
11	420	N	99	-0-	-321	-0-	6	1	93	3	N	-0-					-0-
12	310	N	83	-0-	-227	-0-	5	1	78	3	N	-0-					-0-
01	155	N	71	-0-	-84	-0-	5	1	66	3	N	-0-					-0-
02	895	N	895	-0-	-0-	-0-	60	1	835	3	N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	196	-0-	-145	-0-	12	1	184	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
12	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	8	1	151	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	6	1	116	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	15	1	225	3	N	-0-					-0-
12	310	N	214	-0-	-96	-0-	14	1	200	3	N	-0-					-0-
01	310	N	252	-0-	-58	-0-	17	1	235	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	158	-0-	-121	-0-	10	1	148	3	N	-0-					-0-
11	300	N	115	-0-	-185	-0-	7	1	108	3	N	-0-					-0-
12	279	N	113	-0-	-166	-0-	7	1	106	3	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	8	1	111	3	N	-0-					-0-
02	112	N	86	-0-	-26	-0-	6	1	80	3	N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	42	1	530	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	41	1	547	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	40	1	551	3	N	-0-					-0-
02	532	N	526	-0-	-6	-0-	35	1	491	3	N	-0-					-0-
03	589	N	585	-0-	-4	-0-	36	1	549	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	344	-0-	-183	-0-	19	1	325	3	N	-0-					-0-
11	510	N	333	-0-	-177	-0-	19	1	314	3	N	-0-					-0-
12	527	N	159	-0-	-368	-0-	9	1	150	3	N	-0-					-0-
01	341	N	178	-0-	-163	-0-	11	1	167	3	N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-					-0-
*03	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	7	1	107	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
11	240	N	191	-0-	-49	-0-	9	1	182	3	N	-0-					-0-
12	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
01	217	N	152	-0-	-65	-0-	8	1	144	3	N	-0-					-0-
02	168	N	137	-0-	-31	-0-	7	1	130	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	189	-0-	-59	-0-	12	1	177	3	N	-0-					-0-
11	270	N	126	-0-	-144	-0-	9	1	117	3	N	-0-					-0-
12	217	N	98	-0-	-119	-0-	7	1	91	3	N	-0-					-0-
01	186	N	140	-0-	-46	-0-	10	1	130	3	N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
12	217	N	166	-0-	-51	-0-	12	1	154	3	N	-0-					-0-
01	124	N	45	-0-	-79	-0-	3	1	42	3	N	-0-					-0-
02	168	N	19	-0-	-149	-0-	1	1	18	3	N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
01	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	4	1	56	3	N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	1	1	21	2	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	6	1	91	2	Y	2	1	1			1
							2	9									
*03	106	N	106	-0-	-0-	-0-	7	1	99	2	Y	-0-					1

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	10	1	116	2	Y	-0-					1
11	122	N	122	-0-	-0-	-0-	9	1	112	2	Y	1	1	1			1
							1	9									
12	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					1
01	124	N	123	-0-	-1	-0-	10	1	112	2	Y	1	1	1			1
							1	9									
02	112	N	112	-0-	-0-	-0-	11	1	101	2	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-	1	1			-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	7	1	75	2	Y	1					1
							1	9									
11	90	N	79	-0-	-11	-0-	6	1	73	2	Y	-0-	1	1			-0-
12	93	N	82	-0-	-11	-0-	6	1	75	2	Y	1					1
							1	9									
01	93	N	76	-0-	-17	-0-	6	1	70	2	Y	-0-	1	1			-0-
02	84	N	76	-0-	-8	-0-	7	1	68	2	Y	1					1
							1	9									
03	93	N	78	-0-	-15	-0-	7	1	71	2	Y	-0-	1	1			-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	13	1	267	2	Y	2	1	1			2
							2	9									
11	300	N	266	-0-	-34	-0-	12	1	252	2	Y	2	2	1	1	8	1
							2	9									
12	310	N	257	-0-	-53	-0-	11	1	244	2	Y	2	2	1			1
							2	9									
01	279	N	239	-0-	-40	-0-	10	1	227	2	Y	2	2	1			1
							2	9									
02	252	N	214	-0-	-38	-0-	9	1	203	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	232	-0-	-16	-0-	10	1	221	2	Y	1	1	1			1
							1	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	27	1	566	2	Y	3	3	1			3
							3	9									
11	546	N	546	-0-	-0-	-0-	24	1	518	2	Y	4	5	1			2
							4	9									
12	744	N	484	-0-	-260	-0-	21	1	460	2	Y	3	3	1			2
							3	9									
01	589	N	371	-0-	-218	-0-	16	1	352	2	Y	3	4	1			1
							3	9									
02	504	N	324	-0-	-180	-0-	14	1	308	2	Y	2	2	1			1
							2	9									
*03	737	N	737	-0-	-0-	-0-	33	1	698	2	Y	5	2	1			4
							6	9									

GALBREATH 66 WELL #: 6 RRCID -> 107227 COMPL. DATE 11/16/1983 TOTAL DEPTH 6150 PERF. 5472 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

10	717	N	717	-0-	-0-	-0-	104	1	613	3	N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	100	1	547	3	N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	102	1	522	3	N	-0-					-0-
01	713	N	544	-0-	-169	-0-	97	1	447	3	N	-0-					-0-
02	616	N	373	-0-	-243	-0-	72	1	301	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	101	1	496	3	N	-0-					-0-

WARD 114 WELL #: 7 RRCID -> 107233 COMPL. DATE N/A TOTAL DEPTH 6977 PERF. 6205 - 6705

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

10	434	N	303	-0-	-131	-0-	14	1	289	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	12	1	250	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

10	434	N	290	-0-	-144	-0-	15	1	275	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	16	1	289	3	N	-0-					-0-
12	372	N	298	-0-	-74	-0-	16	1	282	3	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
02	280	N	233	-0-	-47	-0-	13	1	220	3	N	-0-					-0-
03	310	N	268	-0-	-42	-0-	16	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 6 RRCID -> 107375 COMPL. DATE N/A TOTAL DEPTH 6374 PERF. 5362 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

10	828	N	828	-0-	-0-	-0-	85	1	743	2	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	67	1	553	2	Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	77	1	648	2	Y	-0-					-0-
01	837	N	589	-0-	-248	-0-	58	1	531	2	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	61	1	650	2	Y	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	69	1	793	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7103 RRCID -> 107873 COMPL. DATE 08/04/1983 TOTAL DEPTH 6342 PERF. 5160 - 5184

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

10	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	8	1	158	2	Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	9	1	174	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

10	527	N	453	-0-	-74	-0-	22	1	431	2	Y	-0-					-0-
11	766	N	766	-0-	-0-	-0-	38	1	728	2	Y	-0-					-0-
12	713	N	674	-0-	-39	-0-	34	1	640	2	Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	33	1	560	2	Y	-0-					-0-
02	728	N	342	-0-	-386	-0-	17	1	325	2	Y	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	38	1	727	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

10	248	N	216	-0-	-32	-0-	10	1	206	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	15	1	293	2	Y	-0-					-0-
12	310	N	300	-0-	-10	-0-	15	1	285	2	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
02	280	N	263	-0-	-17	-0-	13	1	250	2	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	15	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
12	310	N	243	-0-	-67	-0-	12	1	231	2	Y	-0-					-0-
01	279	N	237	-0-	-42	-0-	13	1	224	2	Y	-0-					-0-
02	252	N	200	-0-	-52	-0-	10	1	190	2	Y	-0-					-0-
03	248	N	208	-0-	-40	-0-	10	1	198	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	59	1	1156	2	Y	-0-					-0-
11	1177	N	1177	-0-	-0-	-0-	58	1	1119	2	Y	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	61	1	1159	2	Y	-0-					-0-
01	1209	N	1154	-0-	-55	-0-	63	1	1091	2	Y	-0-					-0-
02	1092	N	968	-0-	-124	-0-	48	1	920	2	Y	-0-					-0-
03	1209	N	1061	-0-	-148	-0-	53	1	1008	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1118	-0-	-60	-0-	188	1	929	2	Y	1	1	8			-0-
							1	9									
11	390	N	357	-0-	-33	-0-	141	1	216	2	Y	-0-					-0-
12	1457	N	333	-0-	-1124	-0-	145	1	188	2	Y	-0-					-0-
01	1116	N	1005	-0-	-111	-0-	186	1	816	2	Y	3	3	8			-0-
							3	9									
02	1685	N	1685	-0-	-0-	-0-	218	1	1467	2	Y	-0-					-0-
*03	1361	N	1361	-0-	-0-	-0-	213	1	1147	2	Y	1	1	8			-0-
							1	9									

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	37	1	730	2	Y	1	1	8			-0-
							1	9									
11	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
12	837	N	612	-0-	-225	-0-	31	1	581	2	Y	-0-					-0-
01	775	N	253	-0-	-522	-0-	14	1	239	2	Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	40	1	765	2	Y	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1073	-0-	-74	-0-	56	1	1017	3	N	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	56	1	1003	3	N	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	61	1	1088	3	N	-0-					-0-
01	1106	N	1106	-0-	-0-	-0-	60	1	1046	3	N	-0-					-0-
02	952	N	932	-0-	-20	-0-	53	1	879	3	N	-0-					-0-
*03	1063	N	1063	-0-	-0-	-0-	62	1	1001	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

10	620	N	503	-0-	-117	-0-	23	1	480	3	N	-0-					-0-
11	600	N	493	-0-	-107	-0-	23	1	470	3	N	-0-					-0-
12	589	N	510	-0-	-79	-0-	25	1	485	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

10	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	7	1	112	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	6	1	96	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

10	155	N	135	-0-	-20	-0-	8	1	127	2	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	8	1	120	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	8	1	114	2	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

10	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	2	1	45	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

10	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

10	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
02	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	10	1	107	2	Y	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

10	673	N	673	-0-	-0-	-0-	32	1	641	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	29	1	565	2	Y	-0-					-0-
12	620	N	594	-0-	-26	-0-	30	1	564	2	Y	-0-					-0-
01	682	N	574	-0-	-108	-0-	32	1	542	2	Y	-0-					-0-
02	560	N	521	-0-	-39	-0-	26	1	495	2	Y	-0-					-0-
03	589	N	575	-0-	-14	-0-	29	1	546	2	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

10	911	N	911	-0-	-0-	-0-	41	1	864	2	Y	5	3	1			5
							6	9									
11	861	N	861	-0-	-0-	-0-	38	1	816	2	Y	6	7	1			4
							7	9									
12	821	N	821	-0-	-0-	-0-	36	1	779	2	Y	5	5	1			4
							6	9									
01	899	N	819	-0-	-80	-0-	35	1	776	2	Y	7	8	1			3
							8	9									
02	812	N	734	-0-	-78	-0-	31	1	697	2	Y	5	5	1			3
							6	9									
03	806	N	796	-0-	-10	-0-	35	1	754	2	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT 130 WELL #: 6 RRCID -> 110157 COMPL. DATE 02/11/1984 TOTAL DEPTH 7189 PERF. 5822 - 7069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 7 RRCID -> 110158 COMPL. DATE 03/15/1984 TOTAL DEPTH 5674 PERF. 4327 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	30 1 3 9		323	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	29 1 3 9		303	2	Y	3	3	8			-0-
12	341	N	336	-0-	-5	-0-	29 1 3 9		307	2	Y	-0-					-0-
01	353	N	353	-0-	-0-	-0-	31 1 3 9		319	2	Y	3	3	8			-0-
02	308	N	306	-0-	-2	-0-	27 1 6 9		279	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	30 1 6 9		311	2	Y	5	5	8			-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	488	-0-	-70	-0-	29 1 3 9		456	2	Y	3	2	1			3
11	510	N	462	-0-	-48	-0-	27 1 2 9		433	2	Y	2	3	1			2
12	496	N	450	-0-	-46	-0-	26 1 3 9		421	2	Y	3	3	1			2
01	496	N	446	-0-	-50	-0-	26 1 3 9		417	2	Y	3	4	1			1
02	420	N	406	-0-	-14	-0-	23 1 4 9		379	2	Y	4	3	1			2
03	465	N	206	-0-	-259	-0-	12 1 1 9		193	2	Y	1	2	1			1

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 7 RRCID -> 110653 COMPL. DATE 03/29/1984 TOTAL DEPTH 5543 PERF. 4362 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	23	1	492	2	Y	1					2
							1	9									
11	482	N	482	-0-	-0-	-0-	24	1	458	2	Y	-0-	1	1			1
12	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					1
01	527	N	506	-0-	-21	-0-	26	1	479	2	Y	1	1	1			1
							1	9									
02	451	N	451	-0-	-0-	-0-	21	1	429	2	Y	1					2
							1	9									
*03	505	N	505	-0-	-0-	-0-	22	1	482	2	Y	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	511	-0-	-109	-0-	112	1	396	2	Y	3	2	1			3
							3	9									
11	570	N	490	-0-	-80	-0-	108	1	378	2	Y	4	4	1	1	8	2
							4	9									
12	527	N	491	-0-	-36	-0-	111	1	377	2	Y	3	3	1			2
							3	9									
01	496	N	487	-0-	-9	-0-	110	1	373	2	Y	4	4	1			2
							4	9									
02	448	N	421	-0-	-27	-0-	98	1	319	2	Y	4	3	1	1	8	2
							4	9									
03	496	N	436	-0-	-60	-0-	108	1	326	2	Y	2	2	1			2
							2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	19	1	216	2	Y	-0-					-0-
11	240	N	226	-0-	-14	-0-	19	1	207	2	Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	21	1	212	2	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	22	1	219	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	20	1	193	2	Y	-0-					-0-
03	248	N	233	-0-	-15	-0-	21	1	212	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	25	1	292	2	Y	-0-					-0-
11	300	N	299	-0-	-1	-0-	25	1	274	2	Y	-0-					-0-
12	310	N	281	-0-	-29	-0-	25	1	256	2	Y	-0-					-0-
01	310	N	304	-0-	-6	-0-	28	1	276	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	25	1	247	2	Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	28	1	280	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	7	1	155	2	Y	1	1	1			1
							1	9									
11	160	N	160	-0-	-0-	-0-	7	1	151	2	Y	2	1	1	1	8	1
							2	9									
12	168	N	168	-0-	-0-	-0-	7	1	160	2	Y	1	1	1			1
							1	9									
01	169	N	169	-0-	-0-	-0-	7	1	160	2	Y	2	2	1			1
							2	9									
02	148	N	148	-0-	-0-	-0-	6	1	140	2	Y	2	1	1	1	8	1
							2	9									
*03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	21	1	191	3	N	-0-					-0-
01	217	N	215	-0-	-2	-0-	22	1	193	3	N	-0-					-0-
02	196	N	195	-0-	-1	-0-	19	1	176	3	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	14	1	267	2	Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
12	403	N	276	-0-	-127	-0-	14	1	262	2	Y	-0-					-0-
01	279	N	272	-0-	-7	-0-	15	1	257	2	Y	-0-					-0-
02	280	N	196	-0-	-84	-0-	10	1	186	2	Y	-0-					-0-
*03	285	N	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	20	1	292	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	21	1	284	3	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	20	1	276	3	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	17	1	233	3	N	-0-					-0-
03	310	N	281	-0-	-29	-0-	20	1	261	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	2	Y	-0-					-0-
02	112	N	96	-0-	-16	-0-	5	1	91	2	Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	49	1	825	3	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	48	1	812	3	N	-0-					-0-
12	868	N	855	-0-	-13	-0-	50	1	805	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	51	1	786	3	N	-0-					-0-
02	812	N	750	-0-	-62	-0-	48	1	702	3	N	-0-					-0-
03	868	N	846	-0-	-22	-0-	51	1	795	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	12	1	207	3	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	21	1	356	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
02	392	N	357	-0-	-35	-0-	23	1	334	3	N	-0-					-0-
03	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
12	248	N	153	-0-	-95	-0-	9	1	144	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	7	1	110	3	N	-0-					-0-
03	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	316	-0-	-87	-0-	18	1	298	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	18	1	306	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
01	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	17	1	256	3	N	-0-					-0-
*03	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

10	639	N	639	-0-	-0-	-0-	36	1	603	3	N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-
01	558	N	459	-0-	-99	-0-	28	1	431	3	N	-0-					-0-
02	504	N	410	-0-	-94	-0-	26	1	384	3	N	-0-					-0-
03	558	N	445	-0-	-113	-0-	27	1	418	3	N	-0-					-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

10	558	N	544	-0-	-14	-0-	50	1	493	2	Y	1					4
							1	9									
11	498	N	498	-0-	-0-	-0-	48	1	449	2	Y	1	4	1			1
							1	9									
12	558	N	495	-0-	-63	-0-	50	1	445	2	Y	-0-					1
01	558	N	512	-0-	-46	-0-	53	1	458	2	Y	1					2
							1	9									
02	476	N	465	-0-	-11	-0-	48	1	417	2	Y	-0-					2
*03	516	N	516	-0-	-0-	-0-	49	1	466	2	Y	1					3
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

10	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	19	1	259	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

10	713	N	681	-0-	-32	-0-	681	2			Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
01	682	N	536	-0-	-146	-0-	536	2			Y	-0-					-0-
02	644	N	537	-0-	-107	-0-	537	2			Y	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

10	1519	N	1191	-0-	-328	-0-	74	1	1117	3	N	-0-					-0-
11	1410	N	1228	-0-	-182	-0-	84	1	1144	3	N	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	91	1	1196	3	N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	88	1	1125	3	N	1	1	8			-0-
							1	9									
02	1148	N	1119	-0-	-29	-0-	81	1	1038	3	N	-0-					-0-
03	1302	N	1267	-0-	-35	-0-	93	1	1173	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	11	1	213	3	N	-0-					-0-
11	240	N	206	-0-	-34	-0-	10	1	196	3	N	-0-					-0-
12	248	N	225	-0-	-23	-0-	11	1	214	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

MAYER RANCH Z WELL #: 24 RRCID -> 112681 COMPL. DATE 07/17/1984 TOTAL DEPTH 7460 PERF. 6599 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/29/2012 - PLUGGED 10/29/12

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	365	-0-	-38	-0-	18	1	347	3	N	-0-					-0-
11	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
12	403	N	346	-0-	-57	-0-	18	1	328	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	382	3	N	4	4	8			-0-
							4	9									
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	106	-0-	-75	-0-	5	1	101	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	4	1	71	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-

MAYER RANCH G WELL #: 7 RRCID -> 112807 COMPL. DATE 05/25/1984 TOTAL DEPTH 7400 PERF. 6901 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2012 - PLUGGED 10/31/12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-		-7	-0-	4	1	82	3	N	-0-					-0-
11	90	N	80	-0-		-10	-0-	4	1	76	3	N	-0-					-0-
12	93	N	81	-0-		-12	-0-	4	1	77	3	N	-0-					-0-
01	93	N	83	-0-		-10	-0-	4	1	79	3	N	-0-					-0-
02	84	N	73	-0-		-11	-0-	4	1	69	3	N	-0-					-0-
03	93	N	81	-0-		-12	-0-	4	1	77	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-		-8	-0-	3	1	51	3	N	-0-					-0-
11	60	N	51	-0-		-9	-0-	2	1	49	3	N	-0-					-0-
12	62	N	53	-0-		-9	-0-	3	1	50	3	N	-0-					-0-
01	62	N	55	-0-		-7	-0-	3	1	52	3	N	-0-					-0-
02	56	N	51	-0-		-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	59	-0-		-3	-0-	3	1	56	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-		-0-	-0-	3	1	47	3	N	-0-					-0-
11	90	N	52	-0-		-38	-0-	3	1	49	3	N	-0-					-0-
12	74	N	74	-0-		-0-	-0-	4	1	70	3	N	-0-					-0-
01	72	N	72	-0-		-0-	-0-	4	1	68	3	N	-0-					-0-
02	87	N	87	-0-		-0-	-0-	6	1	81	3	N	-0-					-0-
*03	121	N	121	-0-		-0-	-0-	7	1	114	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-		-3	-0-	3	1	56	2	Y	-0-					-0-
11	60	N	58	-0-		-2	-0-	3	1	55	2	Y	-0-					-0-
12	62	N	40	-0-		-22	-0-	2	1	38	2	Y	-0-					-0-
01	78	N	78	-0-		-0-	-0-	4	1	74	2	Y	-0-					-0-
02	63	N	63	-0-		-0-	-0-	3	1	60	2	Y	-0-					-0-
*03	61	N	61	-0-		-0-	-0-	3	1	58	2	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-		-0-	-0-	34	1	583	3	N	-0-					-0-
11	525	N	525	-0-		-0-	-0-	29	1	496	3	N	-0-					-0-
12	527	N	492	-0-		-35	-0-	29	1	463	3	N	-0-					-0-
01	620	N	454	-0-		-166	-0-	28	1	426	3	N	-0-					-0-
02	504	N	384	-0-		-120	-0-	24	1	360	3	N	-0-					-0-
03	496	N	405	-0-		-91	-0-	25	1	380	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-		-0-	-0-	4	1	64	3	N	-0-					-0-
11	120	N	72	-0-		-48	-0-	4	1	68	3	N	-0-					-0-
12	93	N	38	-0-		-55	-0-	2	1	36	3	N	-0-					-0-
01	62	N	52	-0-		-10	-0-	3	1	49	3	N	-0-					-0-
02	131	N	131	-0-		-0-	-0-	8	1	123	3	N	-0-					-0-
*03	91	N	91	-0-		-0-	-0-	6	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	791	-0-		-449	-0-	36	1 1 9	754	2	Y	1					3
11	1170	N	1035	-0-		-135	-0-	52	1 1 9	982	2	Y	1	2	1			2
12	1149	N	1149	-0-		-0-	-0-	57	1 1 9	1091	2	Y	1					3
01	1494	N	1494	-0-		-0-	-0-	77	1 2 9	1415	2	Y	2	3	1			2
02	1225	N	1225	-0-		-0-	-0-	56	1 3 9	1166	2	Y	3					5
*03	1203	N	1203	-0-		-0-	-0-	53	1 3 9	1147	2	Y	3	3	1			5

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-		-15	-0-	93	1 1 9	356	2	Y	1					2
11	450	N	406	-0-		-44	-0-	88	1 1 9	317	2	Y	1	2	1			1
12	434	N	283	-0-		-151	-0-	84	1 1 9	198	2	Y	1					2
01	434	N	159	-0-		-275	-0-	76	1 1 9	82	2	Y	1	2	1			1
02	392	N	246	-0-		-146	-0-	76	1 2 9	168	2	Y	2	1	1			2
*03	386	N	386	-0-		-0-	-0-	91	1	295	2	Y	-0-					2

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1029	-0-		-87	-0-	64	1	965	3	N	-0-					-0-
11	1050	N	956	-0-		-94	-0-	65	1	891	3	N	-0-					-0-
12	1054	N	1006	-0-		-48	-0-	71	1	935	3	N	-0-					-0-
01	1023	N	1015	-0-		-8	-0-	74	1	941	3	N	-0-					-0-
02	896	N	894	-0-		-2	-0-	65	1	829	3	N	-0-					-0-
03	992	N	970	-0-		-22	-0-	71	1	899	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 23 RRCID -> 113678 COMPL. DATE 10/04/1984 TOTAL DEPTH 7430 PERF. 6665 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-			-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
12	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
03	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-			-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	95	1	1438	3	N	-0-			-0-
11	1969	N	1969	-0-	-0-	-0-	135	1	1834	3	N	-0-			-0-
12	1437	N	1437	-0-	-0-	-0-	102	1	1335	3	N	-0-			-0-
01	1519	N	871	-0-	-648	-0-	63	1	808	3	N	-0-			-0-
02	1848	N	1041	-0-	-807	-0-	76	1	965	3	N	-0-			-0-
*03	1840	N	1840	-0-	-0-	-0-	135	1	1705	3	N	-0-			-0-

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	389	-0-	-14	-0-	23	1	366	3	N	-0-			-0-
11	390	N	364	-0-	-26	-0-	21	1	343	3	N	-0-			-0-
12	403	N	366	-0-	-37	-0-	21	1	345	3	N	-0-			-0-
01	403	N	369	-0-	-34	-0-	21	1	348	3	N	-0-			-0-
02	336	N	329	-0-	-7	-0-	19	1	310	3	N	-0-			-0-
03	372	N	365	-0-	-7	-0-	23	1	342	3	N	-0-			-0-

MAYER RANCH "CC" WELL #: 27 RRCID -> 113973 COMPL. DATE 10/16/1984 TOTAL DEPTH 7400 PERF. 6555 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	930	N	609	-0-	-321	-0-	38	1	571	3	N	-0-			-0-
11	660	N	643	-0-	-17	-0-	44	1	599	3	N	-0-			-0-
12	738	N	738	-0-	-0-	-0-	52	1	686	3	N	-0-			-0-
01	653	N	653	-0-	-0-	-0-	47	1	606	3	N	-0-			-0-
02	588	N	523	-0-	-65	-0-	38	1	485	3	N	-0-			-0-
03	651	N	573	-0-	-78	-0-	42	1	531	3	N	-0-			-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	26	1	446	3	N	-0-			-0-
11	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-			-0-
12	496	N	470	-0-	-26	-0-	28	1	442	3	N	-0-			-0-
01	474	N	474	-0-	-0-	-0-	29	1	445	3	N	-0-			-0-
02	448	N	426	-0-	-22	-0-	27	1	399	3	N	-0-			-0-
*03	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-			-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	520	-0-	-131	-0-	32	1	488	3	N	-0-			-0-
11	600	N	503	-0-	-97	-0-	34	1	469	3	N	-0-			-0-
12	558	N	517	-0-	-41	-0-	37	1	480	3	N	-0-			-0-
01	527	N	494	-0-	-33	-0-	36	1	458	3	N	-0-			-0-
02	476	N	408	-0-	-68	-0-	30	1	378	3	N	-0-			-0-
03	527	N	82	-0-	-445	-0-	6	1	76	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	8	1	94	2	Y	1					1
							1	9									
11	98	N	98	-0-	-0-	-0-	7	1	90	2	Y	1	1	1			1
							1	9									
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
01	101	N	101	-0-	-0-	-0-	8	1	92	2	Y	1	1	1			1
							1	9									
02	95	N	95	-0-	-0-	-0-	9	1	86	2	Y	-0-					1
*03	104	N	104	-0-	-0-	-0-	9	1	95	2	Y	-0-	1	1			-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	25	1	385	2	Y	2	2	1			2
							2	9									
11	396	N	396	-0-	-0-	-0-	23	1	369	2	Y	4	3	1	1	8	2
							4	9									
12	444	N	444	-0-	-0-	-0-	26	1	416	2	Y	2	2	1			2
							2	9									
01	403	N	129	-0-	-274	-0-	7	1	121	2	Y	1	3	1			-0-
							1	9									
02	364	N	20	-0-	-344	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
03	434	N	9	-0-	-425	-0-	1	1	8	2	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	314	-0-	-89	-0-	18	1	296	3	N	-0-					-0-
11	390	N	353	-0-	-37	-0-	20	1	333	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	12	1	163	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	13	1	167	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	16	1	269	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
12	341	N	85	-0-	-256	-0-	5	1	80	3	N	-0-					-0-
01	279	N	51	-0-	-228	-0-	3	1	48	3	N	-0-					-0-
02	308	N	198	-0-	-110	-0-	13	1	185	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	268	-0-	-104	-0-	79	1	187	2	Y	2	1	1			1
							2	9									
11	330	N	250	-0-	-80	-0-	74	1	176	2	Y	-0-	1	1			-0-
12	234	N	234	-0-	-0-	-0-	76	1	157	2	Y	1	1	1			-0-
							1	9									
01	279	N	221	-0-	-58	-0-	75	1	145	2	Y	1	1	1			-0-
							1	9									
02	244	N	244	-0-	-0-	-0-	73	1	170	2	Y	1	1	1			-0-
							1	9									
*03	265	N	265	-0-	-0-	-0-	81	1	183	2	Y	1	1	1			-0-
							1	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

10	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
02	140	N	105	-0-	-35	-0-	7	1	98	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

10	713	N	440	-0-	-273	-0-	25	1	415	3	N	-0-					-0-
11	630	N	434	-0-	-196	-0-	24	1	410	3	N	-0-					-0-
12	465	N	412	-0-	-53	-0-	24	1	388	3	N	-0-					-0-
01	434	N	431	-0-	-3	-0-	26	1	405	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					-0-
03	403	N	367	-0-	-36	-0-	22	1	345	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

10	186	N	150	-0-	-36	-0-	9	1	141	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
12	248	N	121	-0-	-127	-0-	8	1	113	3	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-					-0-
02	168	N	5	-0-	-163	-0-	5	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	8	1	97	3	N	-0-					-0-
02	112	N	31	-0-	-81	-0-	2	1	29	3	N	-0-					-0-
03	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
02	56	N	46	-0-	-10	-0-	3	1	43	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

10	496	N	421	-0-	-75	-0-	19	1	402	3	N	-0-					-0-
11	450	N	423	-0-	-27	-0-	19	1	404	3	N	-0-					-0-
12	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
01	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
02	392	N	348	-0-	-44	-0-	26	1	322	3	N	-0-					-0-
03	434	N	419	-0-	-15	-0-	21	1	398	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

10	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
*03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

10	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
01	155	N	88	-0-	-67	-0-	6	1	82	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-
03	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

10	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	19	1	301	3	N	-0-					-0-
01	341	N	314	-0-	-27	-0-	19	1	295	3	N	-0-					-0-
02	308	N	266	-0-	-42	-0-	17	1	249	3	N	-0-					-0-
03	310	N	275	-0-	-35	-0-	17	1	258	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

10	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-					-0-
11	360	N	331	-0-	-29	-0-	19	1	312	3	N	-0-					-0-
12	341	N	300	-0-	-41	-0-	18	1	282	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
02	308	N	297	-0-	-11	-0-	19	1	278	3	N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	20	1	304	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

10	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
11	60	N	31	-0-	-29	-0-	2	1	29	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-			-0-
11	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-			-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-			-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-			-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-			-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

10	661	N	661	-0-	-0-	-0-	37	1	624	3	N	-0-			-0-
11	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-			-0-
12	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-			-0-
01	651	N	566	-0-	-85	-0-	34	1	532	3	N	-0-			-0-
02	588	N	502	-0-	-86	-0-	32	1	470	3	N	-0-			-0-
03	589	N	538	-0-	-51	-0-	33	1	505	3	N	-0-			-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

10	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-			-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-			-0-
12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
01	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-			-0-
02	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-			-0-
*03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

10	653	N	653	-0-	-0-	-0-	36	1	617	3	N	-0-			-0-
11	638	N	638	-0-	-0-	-0-	36	1	602	3	N	-0-			-0-
12	651	N	638	-0-	-13	-0-	37	1	601	3	N	-0-			-0-
01	651	N	632	-0-	-19	-0-	38	1	594	3	N	-0-			-0-
02	588	N	573	-0-	-15	-0-	36	1	537	3	N	-0-			-0-
03	651	N	640	-0-	-11	-0-	39	1	601	3	N	-0-			-0-

ALDWELL RANCH "A" WELL #: 63 RRCID -> 115603 COMPL. DATE 03/03/1985 TOTAL DEPTH 8940 PERF. 8551 - 8630

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-			-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-

MAYER RANCH "ZZ" WELL #: 65 RRCID -> 116011 COMPL. DATE 03/24/1985 TOTAL DEPTH 7250 PERF. 7143 - 7157

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	66	2	Y	1	1	1			-0-
							1	9									
12	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	64	2	Y	1	1	1			-0-
							1	9									
02	61	N	61	-0-	-0-	-0-	3	1	57	2	Y	1	1	1			-0-
							1	9									
*03	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

10	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	29	1	495	3	N	-0-					-0-
12	496	N	460	-0-	-36	-0-	27	1	433	3	N	-0-					-0-
01	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	28	1	408	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

10	434	N	398	-0-	-36	-0-	26	1	372	3	N	-0-					-0-
11	480	N	387	-0-	-93	-0-	28	1	359	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	28	1	375	3	N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

10	782	N	782	-0-	-0-	-0-	38	1	744	3	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	38	1	731	3	N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	40	1	743	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	40	1	738	3	N	-0-					-0-
02	728	N	598	-0-	-130	-0-	30	1	568	3	N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	41	1	759	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

10	558	N	429	-0-	-129	-0-	27	1	402	3	N	-0-					-0-
11	540	N	383	-0-	-157	-0-	24	1	359	3	N	-0-					-0-
12	465	N	360	-0-	-105	-0-	23	1	337	3	N	-0-					-0-
01	434	N	340	-0-	-94	-0-	23	1	317	3	N	-0-					-0-
02	364	N	287	-0-	-77	-0-	19	1	268	3	N	-0-					-0-
03	372	N	310	-0-	-62	-0-	21	1	289	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	33	1	287	2	Y	-0-					-0-
11	330	N	288	-0-	-42	-0-	31	1	257	2	Y	-0-					-0-
12	341	N	281	-0-	-60	-0-	30	1	251	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	29	1	262	2	Y	-0-					-0-
02	280	N	253	-0-	-27	-0-	22	1	231	2	Y	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	23	1	260	2	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	296	-0-	-169	-0-	30	1	266	2	Y	-0-					-0-
11	360	N	17	-0-	-343	-0-	2	1	15	2	Y	-0-					-0-
12	372	N	27	-0-	-345	-0-	3	1	24	2	Y	-0-					-0-
01	310	N	133	-0-	-177	-0-	13	1	120	2	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	12	1	139	2	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	464	-0-	-187	-0-	26	1	438	3	N	-0-					-0-
11	630	N	451	-0-	-179	-0-	25	1	426	3	N	-0-					-0-
12	589	N	444	-0-	-145	-0-	26	1	418	3	N	-0-					-0-
01	465	N	431	-0-	-34	-0-	26	1	405	3	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	24	1	359	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1361	-0-	-1739	1377	116	1	1245	2	Y	-0-					-0-
11	2673	N	1296	-0-	-1377	-0-	113	1	1183	2	Y	-0-					-0-
12	1333	N	1296	-0-	-37	-0-	112	1	1184	2	Y	-0-					-0-
01	1364	N	1272	-0-	-92	-0-	111	1	1161	2	Y	-0-					-0-
02	1204	N	1175	-0-	-29	-0-	103	1	1072	2	Y	-0-					-0-
03	1302	N	1300	-0-	-2	-0-	116	1	1184	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55	-0-	61	1	628	3	Y	-0-					3
11	720	N	680	-0-	-40	-0-	58	1	622	3	Y	-0-					3
12	713	N	671	-0-	-42	-0-	57	1	614	3	Y	-0-					3
01	682	N	678	-0-	-4	-0-	64	1	614	3	Y	-0-					3
02	644	N	586	-0-	-58	-0-	54	1	532	3	Y	-0-					3
*03	682	N	643	-0-	-39	-0-	61	1	582	3	Y	-0-					3

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
12	155	N	76	-0-	-79	-0-	4	1	72	3	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	9	1	139	3	N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	21	1	217	2	Y	2	2	8			-0-
							2	9									
02	230	N	230	-0-	-0-	-0-	20	1	210	2	Y	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	26	1	264	2	Y	4	4	8			-0-
							4	9									

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	576	-0-	-44	-0-	49	1	527	2	Y	-0-					-0-
11	660	N	448	-0-	-212	-0-	39	1	405	2	Y	4	4	8			-0-
							4	9									
12	682	N	602	-0-	-80	-0-	52	1	550	2	Y	-0-					-0-
01	589	N	478	-0-	-111	-0-	41	1	433	2	Y	4	4	8			-0-
							4	9									
02	466	N	466	-0-	-0-	-0-	41	1	425	2	Y	-0-					-0-
03	589	N	556	-0-	-33	-0-	49	1	498	2	Y	8	8	8			-0-
							9	9									

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	270	-0-	-133	-0-	23	1	247	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	32	1	340	2	Y	3	3	8			-0-
							3	9									
12	403	N	389	-0-	-14	-0-	34	1	355	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	24	1	254	2	Y	2	2	8			-0-
							2	9									
02	383	N	383	-0-	-0-	-0-	34	1	349	2	Y	-0-					-0-
03	403	N	214	-0-	-189	-0-	19	1	192	2	Y	3	3	8			-0-
							3	9									

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	42	1	455	2	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	39	1	409	2	Y	-0-					-0-
12	465	N	453	-0-	-12	-0-	39	1	414	2	Y	-0-					-0-
01	496	N	442	-0-	-54	-0-	39	1	403	2	Y	-0-					-0-
02	420	N	401	-0-	-19	-0-	35	1	366	2	Y	-0-					-0-
03	465	N	439	-0-	-26	-0-	39	1	400	2	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	729	-0-	-46	-0-	251	1	478	2	Y	-0-					-0-
11	780	N	727	-0-	-53	-0-	257	1	470	2	Y	-0-					-0-
12	868	N	669	-0-	-199	-0-	276	1	393	2	Y	-0-					-0-
01	973	N	973	-0-	-0-	-0-	315	1	658	2	Y	-0-					-0-
02	820	N	820	-0-	-0-	-0-	280	1	540	2	Y	-0-					-0-
03	682	N	667	-0-	-15	-0-	265	1	402	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	153	1	290	2	Y	-0-					-0-
11	420	N	410	-0-	-10	-0-	145	1	265	2	Y	-0-					-0-
12	434	N	347	-0-	-87	-0-	143	1	204	2	Y	-0-					-0-
01	434	N	361	-0-	-73	-0-	117	1	244	2	Y	-0-					-0-
02	392	N	381	-0-	-11	-0-	130	1	251	2	Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	156	1	237	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 5 RRCID -> 125413 COMPL. DATE 09/29/1987 TOTAL DEPTH 4000 PERF. 2704 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-	-63	-0-	41	1	423	3	Y	-0-					3
11	450	N	425	-0-	-25	-0-	36	1	389	3	Y	-0-					3
12	465	N	416	-0-	-49	-0-	35	1	381	3	Y	-0-					3
01	465	N	408	-0-	-57	-0-	38	1	370	3	Y	-0-					3
02	392	N	360	-0-	-32	-0-	33	1	327	3	Y	-0-					3
03	403	N	403	-0-	-0-	-0-	38	1	365	3	Y	-0-					3

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

10	734	N	734	-0-	-0-	-0-	67 2	1 9	665	2	Y	2					5
11	555	N	555	-0-	-0-	-0-	54	1	501	2	Y	-0-	4	1			1
12	713	N	687	-0-	-26	-0-	69 1	1 9	617	2	Y	1					2
01	744	N	711	-0-	-33	-0-	74	1	637	2	Y	-0-					2
02	631	N	631	-0-	-0-	-0-	65 1	1 9	565	2	Y	1					3
*03	741	N	741	-0-	-0-	-0-	70 1	1 9	670	2	Y	1					4

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			Y	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-

CANYON RANCH WELL #: 1391S RRCID -> 125700 COMPL. DATE 08/23/1999 TOTAL DEPTH 4498 PERF. 3368 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	24	1	375	2	Y	2	2	1			2
							2	9									
11	360	N	261	-0-	-99	-0-	15	1	243	2	Y	3	3	1	1	8	1
							3	9									
12	372	N	172	-0-	-200	-0-	10	1	161	2	Y	1	1	1			1
							1	9									
01	403	N	121	-0-	-282	-0-	7	1	114	2	Y	-0-	1	1			-0-
02	252	N	93	-0-	-159	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
03	186	N	85	-0-	-101	-0-	5	1	80	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
12	279	N	267	-0-	-12	-0-	18	1	249	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	19	1	253	3	N	-0-					-0-
02	252	N	230	-0-	-22	-0-	16	1	214	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	429	-0-	-67	-0-	38	1	391	3	Y	-0-					3
11	450	N	418	-0-	-32	-0-	36	1	382	3	Y	-0-					3
12	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					3
01	505	N	505	-0-	-0-	-0-	47	1	458	3	Y	-0-					3
02	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					3
*03	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-					3

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	46	1	434	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	41	1	402	3	N	-0-					-0-
12	496	N	438	-0-	-58	-0-	43	1	395	3	N	-0-					-0-
01	465	N	432	-0-	-33	-0-	44	1	388	3	N	-0-					-0-
02	420	N	395	-0-	-25	-0-	38	1	357	3	N	-0-					-0-
*03	459	N	459	-0-	-0-	-0-	45	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	20	1	174	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
11	60	N	27	-0-	-33	-0-	1	1	26	2	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	1184	-0-	-1097	-0-	105	1	1079	3	Y	-0-					-0-
11	1170	N	1150	-0-	-20	-0-	99	1	1051	3	Y	-0-					-0-
12	1240	N	1113	-0-	-127	-0-	94	1	1019	3	Y	-0-					-0-
01	1178	N	1140	-0-	-38	-0-	107	1	1033	3	Y	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	95	1	928	3	Y	-0-					-0-
03	1116	N	1099	-0-	-17	-0-	105	1	994	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
01	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	13	1	207	2	Y	-0-					1
11	211	N	211	-0-	-0-	-0-	12	1	198	2	Y	1	1	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	13	1	200	2	Y	-0-					1
01	217	N	213	-0-	-4	-0-	14	1	198	2	Y	1	1	1			1
							1	9									
02	209	N	209	-0-	-0-	-0-	14	1	194	2	Y	1	1	1			1
							1	9									
*03	245	N	245	-0-	-0-	-0-	16	1	229	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

10	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	9	1	142	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	10	1	144	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

10	434	N	425	-0-	-9	-0-	112 1	1 9	312	2	Y	1					2
11	420	N	405	-0-	-15	-0-	108 1	1 9	296	2	Y	1	2	1			1
12	434	N	401	-0-	-33	-0-	112 1	1 9	288	2	Y	1					2
01	434	N	393	-0-	-41	-0-	112 1	1 9	280	2	Y	1	2	1			1
02	392	N	341	-0-	-51	-0-	100 3	1 9	238	2	Y	3	2	1			2
03	403	N	400	-0-	-3	-0-	113	1	287	2	Y	-0-					2

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

10	465	N	434	-0-	-31	-0-	25 1	1 9	408	2	Y	1					2
11	450	N	407	-0-	-43	-0-	24 1	1 9	382	2	Y	1	2	1			1
12	434	N	419	-0-	-15	-0-	26 1	1 9	392	2	Y	1					2
01	407	N	407	-0-	-0-	-0-	26 1	1 9	380	2	Y	1	2	1			1
02	371	N	371	-0-	-0-	-0-	24 4	1 9	343	2	Y	4	2	1			3
03	403	N	384	-0-	-19	-0-	25	1	359	2	Y	-0-					3

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	7 1	1 9	95	2	Y	1	1	1			-0-
02	84	N	83	-0-	-1	-0-	5 2	1 9	76	2	Y	2	1	1			1
03	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

10	691	N	691	-0-	-0-	-0-	63	1	627	2	Y	1					5
							1	9									
11	750	N	581	-0-	-169	-0-	56	1	524	2	Y	1	5	1			1
							1	9									
12	713	N	661	-0-	-52	-0-	66	1	594	2	Y	1					2
							1	9									
01	682	N	640	-0-	-42	-0-	67	1	573	2	Y	-0-					2
02	583	N	583	-0-	-0-	-0-	60	1	523	2	Y	-0-					2
*03	706	N	706	-0-	-0-	-0-	66	1	638	2	Y	2					4
							2	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

10	434	N	407	-0-	-27	-0-	37	1	369	2	Y	1					3
							1	9									
11	420	N	276	-0-	-144	-0-	27	1	249	2	Y	-0-	3	1			-0-
12	403	N	227	-0-	-176	-0-	23	1	203	2	Y	1					1
							1	9									
01	403	N	248	-0-	-155	-0-	26	1	222	2	Y	-0-					1
02	252	N	206	-0-	-46	-0-	21	1	185	2	Y	-0-					1
*03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					1

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

10	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	2			Y	-0-					-0-
12	62	N	14	-0-	-48	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			Y	-0-					-0-
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

10	434	N	366	-0-	-68	-0-	23	1	343	3	N	-0-					-0-
11	390	N	360	-0-	-30	-0-	22	1	338	3	N	-0-					-0-
12	403	N	342	-0-	-61	-0-	22	1	320	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	22	1	312	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	28	1	385	3	N	-0-					-0-
*03	427	N	427	-0-	-0-	-0-	29	1	398	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

10	527	N	521	-0-	-6	-0-	54	1	467	2	Y	-0-					-0-
11	510	N	479	-0-	-31	-0-	51	1	428	2	Y	-0-					-0-
12	527	N	488	-0-	-39	-0-	52	1	436	2	Y	-0-					-0-
01	527	N	517	-0-	-10	-0-	51	1	466	2	Y	-0-					-0-
02	452	N	452	-0-	-0-	-0-	39	1	413	2	Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	41	1	474	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	124	-0-	-62	-0-	8	1	116	3	N	-0-					-0-
11	150	N	123	-0-	-27	-0-	8	1	115	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
03	155	N	86	-0-	-69	-0-	6	1	80	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	X	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	4	1	38	2	Y	-0-					-0-
12	93	N	34	-0-	-59	-0-	3	1	31	2	Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	3	1	28	2	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	37	2	Y	1	1	8			-0-
							1	9									

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	578	-0-	-73	-0-	49	1	529	2	Y	-0-					-0-
11	630	N	539	-0-	-91	-0-	46	1	489	2	Y	4	4	8			-0-
							4	9									
12	620	N	537	-0-	-83	-0-	46	1	491	2	Y	-0-					-0-
01	589	N	518	-0-	-71	-0-	45	1	469	2	Y	4	4	8			-0-
							4	9									
02	504	N	456	-0-	-48	-0-	40	1	416	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	44	1	455	2	Y	7	7	8			-0-
							8	9									

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

SHURLEY WELL #: 22 RRCID -> 130490 COMPL. DATE 03/31/1989 TOTAL DEPTH 6210 PERF. 5186 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
01	527	N	364	-0-	-163	-0-	364	2			N	-0-					-0-
02	476	N	181	-0-	-295	-0-	181	2			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	100	-0-	-148	-0-	100	2			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	403	N	226	-0-	-177	-0-	226	2			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	5	1	68	3	N	-0-					-0-
03	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	31	-0-	-341	-0-	31	2			N	-0-					-0-
11	150	N	26	-0-	-124	-0-	26	2			N	-0-					-0-
12	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14	-0-	55	1	550	2	Y	1					4
							1	9									
11	600	N	527	-0-	-73	-0-	51	1	475	2	Y	1	4	1			1
							1	9									
12	620	N	498	-0-	-122	-0-	50	1	448	2	Y	-0-					1
01	620	N	548	-0-	-72	-0-	57	1	490	2	Y	1					2
							1	9									
02	512	N	512	-0-	-0-	-0-	53	1	459	2	Y	-0-					2
*03	603	N	603	-0-	-0-	-0-	57	1	545	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	75	1	747	2	Y	2					5
							2	9									
11	776	N	776	-0-	-0-	-0-	75	1	700	2	Y	1	5	1			1
							1	9									
12	730	N	730	-0-	-0-	-0-	73	1	656	2	Y	1					2
							1	9									
01	837	N	772	-0-	-65	-0-	80	1	691	2	Y	1					3
							1	9									
02	728	N	397	-0-	-331	-0-	41	1	356	2	Y	-0-					3
03	744	N	639	-0-	-105	-0-	60	1	578	2	Y	1					4
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

10	372	N	354	-0-	-18	-0-	23	1	331	3	N	-0-					-0-
11	360	N	184	-0-	-176	-0-	13	1	171	3	N	-0-					-0-
12	341	N	133	-0-	-208	-0-	9	1	124	3	N	-0-					-0-
01	341	N	117	-0-	-224	-0-	8	1	109	3	N	-0-					-0-
02	168	N	84	-0-	-84	-0-	6	1	78	3	N	-0-					-0-
03	124	N	59	-0-	-65	-0-	4	1	55	3	N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

10	230	N	230	-0-	-0-	-0-	10	1	220	2	Y	-0-					1
11	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-	1	1			-0-
12	234	N	234	-0-	-0-	-0-	12	1	221	2	Y	1					1
							1	9									
01	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-	1	1			-0-
02	205	N	205	-0-	-0-	-0-	9	1	195	2	Y	1					1
							1	9									
03	248	N	229	-0-	-19	-0-	10	1	219	2	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

10	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	16	1	268	3	N	-0-					-0-
12	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-					-0-
01	341	N	223	-0-	-118	-0-	13	1	210	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	N	2787	-0-	-0-	-0-	125	1	2661	2	Y	1					7
							1	9									
11	2677	N	2677	-0-	-0-	-0-	134	1	2541	2	Y	2	6	1			3
							2	9									
12	2832	N	2832	-0-	-0-	-0-	142	1	2687	2	Y	3					6
							3	9									
01	2790	N	2686	-0-	-104	-0-	139	1	2543	2	Y	4	6	1			4
							4	9									
02	2492	N	2421	-0-	-71	-0-	111	1	2307	2	Y	3					7
							3	9									
03	2821	N	2655	-0-	-166	-0-	118	1	2531	2	Y	5	6	1			6
							6	9									

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	763	-0-	-353	-0-	763	2			N	-0-					-0-
11	960	N	700	-0-	-260	-0-	700	2			N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*03	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	502	-0-	-56	-0-	22	1	477	2	Y	3	2	1			2
							3	9									
11	540	N	470	-0-	-70	-0-	21	1	446	2	Y	3	4	1			1
							3	9									
12	527	N	417	-0-	-110	-0-	20	1	395	2	Y	2	2	1			1
							2	9									
01	510	N	510	-0-	-0-	-0-	28	1	480	2	Y	2	2	1			1
							2	9									
02	486	N	486	-0-	-0-	-0-	26	1	458	2	Y	2	2	1			1
							2	9									
*03	513	N	513	-0-	-0-	-0-	28	1	484	2	Y	1	2	1			-0-
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	14	1	297	2	Y	1					1
							1	9									
11	265	N	265	-0-	-0-	-0-	12	1	252	2	Y	1	2	1			-0-
							1	9									
12	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1	1	1			-0-
							1	9									
01	310	N	257	-0-	-53	-0-	14	1	241	2	Y	2	1	1			1
							2	9									
02	252	N	243	-0-	-9	-0-	13	1	230	2	Y	-0-	1	1			-0-
*03	259	N	259	-0-	-0-	-0-	14	1	244	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

10	341	N	281	-0-	-60	-0-	17 2	1 9	262	2	Y	2	1	1			2
11	360	N	238	-0-	-122	-0-	14 2	1 9	222	2	Y	2	2	1	1	8	1
12	310	N	220	-0-	-90	-0-	13 1	1 9	206	2	Y	1	1	1			1
01	279	N	207	-0-	-72	-0-	12 2	1 9	193	2	Y	2	2	1			1
02	224	N	176	-0-	-48	-0-	10 2	1 9	164	2	Y	2	1	1	1	8	1
03	217	N	176	-0-	-41	-0-	11 1	1 9	164	2	Y	1	1	1			1

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

10	341	N	338	-0-	-3	-0-	20 2	1 9	316	2	Y	2	1	1			2
11	330	N	324	-0-	-6	-0-	19 2	1 9	303	2	Y	2	2	1	1	8	1
12	341	N	340	-0-	-1	-0-	20 3	1 9	317	2	Y	3	2	1			2
01	351	N	351	-0-	-0-	-0-	20 2	1 9	329	2	Y	2	3	1			1
02	314	N	314	-0-	-0-	-0-	18 3	1 9	293	2	Y	3	2	1	1	8	1
*03	343	N	343	-0-	-0-	-0-	21 3	1 9	319	2	Y	3	2	1			2

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

10	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	453	-0-	-43	-0-	21	1	429	2	Y	3	2	1			3
							3	9									
11	450	N	433	-0-	-17	-0-	19	1	410	2	Y	4	3	1	2	8	2
							4	9									
12	465	N	435	-0-	-30	-0-	19	1	413	2	Y	3	3	1			2
							3	9									
01	465	N	423	-0-	-42	-0-	18	1	402	2	Y	3	4	1			1
							3	9									
02	392	N	391	-0-	-1	-0-	16	1	369	2	Y	5	3	1	1	8	2
							6	9									
03	434	N	426	-0-	-8	-0-	19	1	405	2	Y	2	2	1			2
							2	9									

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

10	310	N	257	-0-	-53	-0-	72	1	183	2	Y	2	1	1			2
							2	9									
11	300	N	217	-0-	-83	-0-	68	1	147	2	Y	2	2	1	1	8	1
							2	9									
12	279	N	202	-0-	-77	-0-	64	1	137	2	Y	1	1	1			1
							1	9									
01	248	N	188	-0-	-60	-0-	57	1	129	2	Y	2	2	1			1
							2	9									
02	196	N	163	-0-	-33	-0-	52	1	109	2	Y	2	1	1	1	8	1
							2	9									
03	217	N	193	-0-	-24	-0-	62	1	130	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

10	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	6	1	76	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

10	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	23	1	219	3	N	-0-					-0-
12	248	N	236	-0-	-12	-0-	23	1	213	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	24	1	215	3	N	-0-					-0-
02	224	N	211	-0-	-13	-0-	20	1	191	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

10	329	N	329	-0-	-0-	-0-	15	1	314	2	Y	-0-					1
11	308	N	308	-0-	-0-	-0-	15	1	292	2	Y	1	1	1			1
							1	9									
12	326	N	326	-0-	-0-	-0-	16	1	310	2	Y	-0-					1
01	341	N	314	-0-	-27	-0-	16	1	297	2	Y	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					1
03	341	N	322	-0-	-19	-0-	14	1	307	2	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

10	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	6	1	112	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
02	112	N	111	-0-	-1	-0-	5	1	105	2	Y	1					1
							1	9									
03	124	N	122	-0-	-2	-0-	5	1	117	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

10	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

10	527	N	518	-0-	-9	-0-	23	1	492	2	Y	3	2	1			2
							3	9									
11	510	N	500	-0-	-10	-0-	22	1	475	2	Y	3	4	1			1
							3	9									
12	527	N	502	-0-	-25	-0-	24	1	476	2	Y	2	2	1			1
							2	9									
01	527	N	508	-0-	-19	-0-	28	1	478	2	Y	2	2	1			1
							2	9									
02	492	N	492	-0-	-0-	-0-	26	1	464	2	Y	2	2	1			1
							2	9									
*03	519	N	519	-0-	-0-	-0-	29	1	489	2	Y	1	2	1			-0-
							1	9									

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	23	1 2 9	357	2	Y	2	2	1			2
11	390	N	343	-0-	-47	-0-	20	1 3 9	320	2	Y	3	3	1	1	8	1
12	403	N	346	-0-	-57	-0-	20	1 3 9	323	2	Y	3	2	1			2
01	382	N	382	-0-	-0-	-0-	22	1 2 9	358	2	Y	2	3	1			1
02	337	N	337	-0-	-0-	-0-	19	1 4 9	314	2	Y	4	3	1	1	8	1
*03	354	N	354	-0-	-0-	-0-	21	1 3 9	330	2	Y	3	2	1			2

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	2			N	-0-					-0-
01	248	N	17	-0-	-231	-0-	17	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
12	589	N	488	-0-	-101	-0-	488	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	504	N	392	-0-	-112	-0-	392	2			N	-0-					-0-
03	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	441	-0-	-117	-0-	20	1 11 9	410	2	Y	10	12	1			3
11	540	N	382	-0-	-158	-0-	18	1 10 9	354	2	Y	9	8	1			4
12	739	N	739	-0-	-0-	-0-	37	1 19 9	683	2	Y	17	15	1			6
01	669	N	669	-0-	-0-	-0-	26	1 14 9	629	2	Y	13	14	1			5
02	550	N	550	-0-	-0-	-0-	22	1 13 9	515	2	Y	12	11	1			6
03	744	N	337	-0-	-407	-0-	15	1 8 9	314	2	Y	7	10	1			3

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	-0-	50	1 1 9	501	2	Y	1					4
11	540	N	497	-0-	-43	-0-	48	1 1 9	448	2	Y	1	4	1			1
12	558	N	487	-0-	-71	-0-	49	1	438	2	Y	-0-					1
01	558	N	510	-0-	-48	-0-	53	1 1 9	456	2	Y	1					2
02	476	N	470	-0-	-6	-0-	48	1	422	2	Y	-0-					2
*03	534	N	534	-0-	-0-	-0-	50	1 1 9	483	2	Y	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	618	-0-	-64	-0-	78	1	537	2	Y	3	2	1			2
							3	9									
11	630	N	496	-0-	-134	-0-	69	1	426	2	Y	1	3	1			-0-
							1	9									
12	682	N	505	-0-	-177	-0-	70	1	432	2	Y	3	2	1			1
							3	9									
01	620	N	466	-0-	-154	-0-	69	1	394	2	Y	3	3	1			1
							3	9									
02	476	N	411	-0-	-65	-0-	62	1	347	2	Y	2	2	1			1
							2	9									
03	496	N	424	-0-	-72	-0-	68	1	353	2	Y	3	3	1			1
							3	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	518	-0-	-71	-0-	64	1	454	2	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	62	1	448	2	N	-0-					-0-
12	558	N	489	-0-	-69	-0-	64	1	425	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	64	1	470	2	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	57	1	380	2	N	-0-					-0-
03	496	N	455	-0-	-41	-0-	64	1	391	2	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3	-0-	31	1	307	2	Y	-0-					2
11	330	N	313	-0-	-17	-0-	30	1	283	2	Y	-0-	2	1			-0-
12	341	N	267	-0-	-74	-0-	27	1	239	2	Y	1					1
							1	9									
01	341	N	280	-0-	-61	-0-	29	1	251	2	Y	-0-					1
02	280	N	279	-0-	-1	-0-	29	1	250	2	Y	-0-					1
*03	342	N	342	-0-	-0-	-0-	32	1	309	2	Y	1					2
							1	9									

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	671	-0-	-11	-0-	61	1	608	2	Y	2					5
							2	9									
11	630	N	629	-0-	-1	-0-	61	1	567	2	Y	1	5	1			1
							1	9									
12	682	N	633	-0-	-49	-0-	63	1	569	2	Y	1					2
							1	9									
01	682	N	659	-0-	-23	-0-	69	1	590	2	Y	-0-					2
02	615	N	615	-0-	-0-	-0-	63	1	551	2	Y	1					3
							1	9									
*03	699	N	699	-0-	-0-	-0-	66	1	632	2	Y	1					4
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	4	1	71	2	Y	-0-					-0-
12	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									
02	84	N	69	-0-	-15	-0-	3	1	66	2	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	4	1	73	2	Y	1	1	1			-0-
							1	9									

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	37	1	400	2	Y	-0-					-0-
11	390	N	380	-0-	-10	-0-	33	1	347	2	Y	-0-					-0-
12	434	N	245	-0-	-189	-0-	21	1	224	2	Y	-0-					-0-
01	434	N	228	-0-	-206	-0-	20	1	208	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	33	1	337	2	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	35	1	359	2	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 82 WELL #: 4 RRCID -> 134488 COMPL. DATE 05/08/1990 TOTAL DEPTH 5425 PERF. 5199 - 5222

10	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

10	403	N	177	-0-	-226	-0-	21	1	156	2	N	-0-					-0-
11	390	N	52	-0-	-338	-0-	6	1	46	2	N	-0-					-0-
12	341	N	26	-0-	-315	-0-	3	1	23	2	N	-0-					-0-
01	186	N	25	-0-	-161	-0-	3	1	22	2	N	-0-					-0-
02	56	N	17	-0-	-39	-0-	2	1	15	2	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

10	341	N	327	-0-	-14	-0-	31	1	296	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	28	1	274	3	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	29	1	263	3	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	30	1	263	3	N	-0-					-0-
02	280	N	108	-0-	-172	-0-	10	1	98	3	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

10	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	17	1	153	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	18	1	158	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	16	1	146	3	N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	18	1	166	3	N	-0-					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

10	602	N	602	-0-	-0-	-0-	55	1	546	2	Y	1					4
							1	9									
11	570	N	534	-0-	-36	-0-	52	1	481	2	Y	1	4	1			1
							1	9									
12	620	N	330	-0-	-290	-0-	33	1	297	2	Y	-0-					1
01	589	N	277	-0-	-312	-0-	29	1	248	2	Y	-0-					1
02	504	N	349	-0-	-155	-0-	36	1	313	2	Y	-0-					1
*03	634	N	634	-0-	-0-	-0-	60	1	573	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-		-0-	-0-	18	1 1 9	204	2	Y	1					2
11	231	N	231	-0-		-0-	-0-	18	1 1 9	212	2	Y	1	2	1			1
12	248	N	244	-0-		-4	-0-	17	1 1 9	226	2	Y	1					2
01	256	N	256	-0-		-0-	-0-	21	1 1 9	234	2	Y	1	2	1			1
02	228	N	228	-0-		-0-	-0-	22	1 1 9	205	2	Y	1					2
*03	269	N	269	-0-		-0-	-0-	23	1 1 9	245	2	Y	1	2	1			1

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-		-0-	-0-	13	1	267	2	Y	-0-					2
11	270	N	251	-0-		-19	-0-	13	1 1 9	237	2	Y	1	1	1			2
12	279	N	245	-0-		-34	-0-	12	1	233	2	Y	-0-					2
01	279	N	232	-0-		-47	-0-	12	1 1 9	219	2	Y	1	1	1			2
02	224	N	212	-0-		-12	-0-	10	1	202	2	Y	-0-					2
03	248	N	236	-0-		-12	-0-	10	1 1 9	225	2	Y	1	1	1			2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-		-0-	-0-	11	1	230	3	N	-0-					-0-
11	261	N	261	-0-		-0-	-0-	12	1	249	3	N	-0-					-0-
12	244	N	244	-0-		-0-	-0-	12	1	232	3	N	-0-					-0-
01	248	N	226	-0-		-22	-0-	11	1	215	3	N	-0-					-0-
02	252	N	229	-0-		-23	-0-	17	1	212	3	N	-0-					-0-
*03	272	N	272	-0-		-0-	-0-	14	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	858	-0-	-41	-0-	37	1	815	2	Y	5	3	1			4
							6	9									
11	870	N	810	-0-	-60	-0-	36	1	771	2	Y	3	6	1			1
							3	9									
12	868	N	629	-0-	-239	-0-	30	1	597	2	Y	2	2	1			1
							2	9									
01	868	N	552	-0-	-316	-0-	30	1	520	2	Y	2	2	1			1
							2	9									
02	767	N	767	-0-	-0-	-0-	40	1	724	2	Y	3	3	1			1
							3	9									
*03	781	N	781	-0-	-0-	-0-	43	1	735	2	Y	3	3	1			1
							3	9									

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

10	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					1
11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-	1	1			-0-
12	65	N	65	-0-	-0-	-0-	3	1	61	2	Y	1					1
							1	9									
01	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-	1	1			-0-
02	61	N	61	-0-	-0-	-0-	3	1	57	2	Y	1					1
							1	9									
*03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					1

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

10	186	N	161	-0-	-25	-0-	7	1	154	2	Y	-0-					-0-
11	180	N	142	-0-	-38	-0-	7	1	135	2	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	8	1	149	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	8	1	143	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	6	1	129	2	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	7	1	142	2	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

10	620	N	117	-0-	-503	-0-	117	2			N	-0-					-0-
11	570	N	177	-0-	-393	-0-	177	2			N	-0-					-0-
12	496	N	280	-0-	-216	-0-	280	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	217	N	161	-0-	-56	-0-	161	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1121	-0-	-88	-0-	51 13	1 9	1057	2	Y	12	14	1			4
11	1057	N	1057	-0-	-0-	-0-	52 9	1 9	996	2	Y	8	7	1			5
12	1147	N	1103	-0-	-44	-0-	56 11	1 9	1036	2	Y	10	9	1			6
01	1116	N	1034	-0-	-82	-0-	41 7	1 9	986	2	Y	6	7	1			5
02	980	N	943	-0-	-37	-0-	39 7	1 9	897	2	Y	6	7	1			4
03	1116	N	667	-0-	-449	-0-	30 2	1 9	635	2	Y	2	2	1			4

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	126	1	951	2	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	112	1	889	2	N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	121	1	924	2	N	-0-					-0-
01	1130	N	1130	-0-	-0-	-0-	132	1	998	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	134	1	1097	2	N	-0-					-0-
*03	1341	N	1341	-0-	-0-	-0-	145	1	1196	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
11	420	N	364	-0-	-56	-0-	364	3			Y	-0-					-0-
12	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	3			Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			Y	-0-					-0-
03	372	N	352	-0-	-20	-0-	352	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	282	-0-	-214	-0-	8	1	274	3	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	10	1	322	3	Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	13	1	424	3	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	16	1	497	3	Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	13	1	406	3	Y	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1544	N	1544	-0-	-0-	-0-	181	1	1363	2	N	-0-					-0-
11	1381	N	1381	-0-	-0-	-0-	155	1	1226	2	N	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	169	1	1294	2	N	-0-					-0-
01	1550	N	1356	-0-	-194	-0-	158	1	1198	2	N	-0-					-0-
02	1322	N	1322	-0-	-0-	-0-	144	1	1178	2	N	-0-					-0-
*03	1523	N	1523	-0-	-0-	-0-	165	1	1358	2	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			Y	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	16	1	330	2	Y	-0-					1
11	360	N	244	-0-	-116	-0-	12	1	231	2	Y	1	1	1			1
							1	9									
12	341	N	268	-0-	-73	-0-	13	1	255	2	Y	-0-					1
01	341	N	293	-0-	-48	-0-	15	1	277	2	Y	1	1	1			1
							1	9									
02	224	N	175	-0-	-49	-0-	8	1	167	2	Y	-0-					1
*03	319	N	319	-0-	-0-	-0-	14	1	304	2	Y	1	1	1			1
							1	9									

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	741	N	741	-0-	-0-	-0-	33	1	708	2	Y	-0-					2
11	660	N	653	-0-	-7	-0-	33	1	620	2	Y	-0-	1	1			1
12	713	N	705	-0-	-8	-0-	35	1	669	2	Y	1					2
							1	9									
01	744	N	683	-0-	-61	-0-	35	1	648	2	Y	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	29	1	612	2	Y	2					3
							2	9									
*03	731	N	731	-0-	-0-	-0-	32	1	697	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	12	1	133	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	12	1	123	2	Y	1	1	8			-0-
							1	9									
12	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
01	155	N	135	-0-	-20	-0-	12	1	122	2	Y	1	1	8			-0-
							1	9									
02	140	N	113	-0-	-27	-0-	10	1	103	2	Y	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	11	1	115	2	Y	2	2	8			-0-
							2	9									

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	13	1	137	2	Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	12	1	130	2	Y	1	1	8			-0-
							1	9									
12	155	N	146	-0-	-9	-0-	13	1	133	2	Y	-0-					-0-
01	155	N	147	-0-	-8	-0-	13	1	133	2	Y	1	1	8			-0-
							1	9									
02	140	N	128	-0-	-12	-0-	11	1	117	2	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	13	1	132	2	Y	2	2	8			-0-
							2	9									

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	39	1	603	2	Y	4	3	1			4
							4	9									
11	630	N	602	-0-	-28	-0-	35	1	563	2	Y	4	5	1			3
							4	9									
12	713	N	606	-0-	-107	-0-	35	1	567	2	Y	4	4	1			3
							4	9									
01	651	N	595	-0-	-56	-0-	34	1	557	2	Y	4	5	1			2
							4	9									
02	560	N	510	-0-	-50	-0-	29	1	478	2	Y	3	3	1			2
							3	9									
*03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	201	-0-	-78	-0-	17	1	184	2	Y	-0-					-0-
11	270	N	185	-0-	-85	-0-	16	1	168	2	Y	1	1	8			-0-
							1	9									
12	217	N	181	-0-	-36	-0-	16	1	165	2	Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	18	1	183	2	Y	2	2	8			-0-
							2	9									
02	181	N	181	-0-	-0-	-0-	16	1	165	2	Y	-0-					-0-
03	186	N	158	-0-	-28	-0-	14	1	142	2	Y	2	2	8			-0-
							2	9									

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	8	1	157	3	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	3	N	-0-					-0-
01	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					-0-
02	168	N	155	-0-	-13	-0-	7	1	148	3	N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
12	403	N	400	-0-	-3	-0-	19	1	381	3	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	19	1	374	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	27	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	25	1	548	2	Y	3	2	1			2
							3	9									
11	570	N	554	-0-	-16	-0-	25	1	526	2	Y	3	4	1			1
							3	9									
12	589	N	539	-0-	-50	-0-	26	1	511	2	Y	2	2	1			1
							2	9									
01	589	N	438	-0-	-151	-0-	24	1	412	2	Y	2	2	1			1
							2	9									
02	504	N	428	-0-	-76	-0-	23	1	404	2	Y	1	2	1			-0-
							1	9									
03	527	N	442	-0-	-85	-0-	24	1	416	2	Y	2	2	1			-0-
							2	9									

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	234	2			Y	-0-					-0-
11	270	N	216	-0-	-54	-0-	216	2			Y	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	368	-0-	-35	-0-	23	1	345	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					-0-
12	403	N	358	-0-	-45	-0-	23	1	335	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	23	1	322	3	N	-0-					-0-
02	336	N	302	-0-	-34	-0-	20	1	282	3	N	-0-					-0-
03	372	N	325	-0-	-47	-0-	22	1	303	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	206	-0-	-352	-0-	10	1	196	3	N	-0-					-0-
11	570	N	2	-0-	-568	-0-	2	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	14	1	261	3	N	-0-					-0-
03	527	N	160	-0-	-367	-0-	8	1	152	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	744	-0-	-31	-0-	744	3			Y	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			Y	-0-					-0-
12	744	N	679	-0-	-65	-0-	679	3			Y	-0-					-0-
01	744	N	663	-0-	-81	-0-	662	3	1	9	Y	1	1	8			-0-
02	644	N	600	-0-	-44	-0-	600	3			Y	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	44	1	499	2	Y	2					4
							2	9									
11	510	N	501	-0-	-9	-0-	38	1	459	2	Y	4	5	1			3
							4	9									
12	507	N	507	-0-	-0-	-0-	36	1	470	2	Y	1					4
							1	9									
01	558	N	412	-0-	-146	-0-	33	1	376	2	Y	3	5	1			2
							3	9									
02	476	N	417	-0-	-59	-0-	40	1	375	2	Y	2					4
							2	9									
03	496	N	300	-0-	-196	-0-	26	1	273	2	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
11	420	N	405	-0-	-15	-0-	20	1	385	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	21	1	385	3	N	-0-					-0-
02	392	N	356	-0-	-36	-0-	18	1	338	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	10	1	118	2	Y	1					1
							1	9									
02	197	N	197	-0-	-0-	-0-	19	1	178	2	Y	-0-					1
*03	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1	2	1			-0-
							1	9									

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	191	-0-	-88	-0-	11	1	179	2	Y	1	1	1			1
							1	9									
11	270	N	225	-0-	-45	-0-	13	1	210	2	Y	2	1	1	1	8	1
							2	9									
12	279	N	199	-0-	-80	-0-	12	1	186	2	Y	1	1	1			1
							1	9									
01	187	N	187	-0-	-0-	-0-	11	1	174	2	Y	2	2	1			1
							2	9									
02	224	N	154	-0-	-70	-0-	9	1	143	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	162	-0-	-24	-0-	10	1	151	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	174	-0-	-136	-0-	174	3			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	149	1	332	3	N	-0-					-0-
11	390	N	383	-0-	-7	-0-	141	1	242	3	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	147	1	276	3	N	-0-					-0-
01	403	N	314	-0-	-89	-0-	73	1	241	3	N	-0-					-0-
02	364	N	227	-0-	-137	-0-	11	1	216	3	N	-0-					-0-
03	403	N	241	-0-	-162	-0-	12	1	229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	251	-0-	-121	-0-	18	1	233	2	N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	27	1	352	2	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	21	1	267	2	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
02	364	N	215	-0-	-149	-0-	14	1	201	2	N	-0-					-0-
03	279	N	241	-0-	-38	-0-	16	1	225	2	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	16	1	331	2	Y	3	4	1			1
							3	9									
11	338	N	338	-0-	-0-	-0-	17	1	318	2	Y	3	2	1			2
							3	9									
12	372	N	336	-0-	-36	-0-	17	1	316	2	Y	3	3	1			2
							3	9									
01	341	N	331	-0-	-10	-0-	13	1	317	2	Y	1	2	1			1
							1	9									
02	308	N	252	-0-	-56	-0-	10	1	240	2	Y	2	2	1			1
							2	9									
03	341	N	236	-0-	-105	-0-	11	1	224	2	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	21	1	298	2	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	20	1	293	2	Y	1					1
							1	9									
12	341	N	320	-0-	-21	-0-	21	1	299	2	Y	-0-	1	1			-0-
01	317	N	317	-0-	-0-	-0-	21	1	295	2	Y	1					1
							1	9									
02	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-	1	1			-0-
03	310	N	309	-0-	-1	-0-	20	1	288	2	Y	1					1
							1	9									

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	271	-0-	-8	-0-	26	1	245	3	N	-0-			-0-
11	270	N	261	-0-	-9	-0-	24	1	237	3	N	-0-			-0-
12	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	30	1	263	3	N	-0-			-0-
02	252	N	241	-0-	-11	-0-	23	1	218	3	N	-0-			-0-
03	279	N	269	-0-	-10	-0-	26	1	243	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-			-0-
12	330	N	330	-0-	-0-	-0-	23	1	307	3	N	-0-			-0-
01	337	N	337	-0-	-0-	-0-	23	1	314	3	N	-0-			-0-
02	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-			-0-
*03	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-			-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	24	1	180	2	N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	28	1	225	2	N	-0-			-0-
12	279	N	190	-0-	-89	-0-	22	1	168	2	N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	26	1	195	2	N	-0-			-0-
02	224	N	167	-0-	-57	-0-	18	1	149	2	N	-0-			-0-
*03	269	N	269	-0-	-0-	-0-	29	1	240	2	N	-0-			-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	2			N	-0-			-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-			-0-
12	155	N	132	-0-	-23	-0-	132	2			N	-0-			-0-
01	155	N	146	-0-	-9	-0-	146	2			N	-0-			-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-			-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
12	682	N	534	-0-	-148	-0-	534	2			N	-0-			-0-
01	558	N	269	-0-	-289	-0-	269	2			N	-0-			-0-
02	532	N	22	-0-	-510	-0-	22	2			N	-0-			-0-
03	527	N	52	-0-	-475	-0-	52	2			N	-0-			-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	88	1	1485	3	N	-0-			-0-
11	1560	N	1383	-0-	-177	-0-	77	1	1306	3	N	-0-			-0-
12	1581	N	1060	-0-	-521	-0-	62	1	998	3	N	-0-			-0-
01	1581	N	1163	-0-	-418	-0-	71	1	1092	3	N	-0-			-0-
02	1288	N	1073	-0-	-215	-0-	68	1	1005	3	N	-0-			-0-
*03	1220	N	1220	-0-	-0-	-0-	74	1	1146	3	N	-0-			-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-			-0-
11	120	N	118	-0-	-2	-0-	118	3			Y	-0-			-0-
12	124	N	121	-0-	-3	-0-	121	3			Y	-0-			-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-			-0-
02	112	N	105	-0-	-7	-0-	105	3			Y	-0-			-0-
03	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	2			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	744	N	632	-0-	-112	-0-	632	2			N	-0-					-0-
01	558	N	302	-0-	-256	-0-	302	2			N	-0-					-0-
02	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-
03	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	315	-0-	-88	-0-	29	1	286	3	N	-0-					-0-
11	390	N	269	-0-	-121	-0-	25	1	244	3	N	-0-					-0-
12	341	N	273	-0-	-68	-0-	24	1	249	3	N	-0-					-0-
01	310	N	242	-0-	-68	-0-	23	1	219	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	22	1	207	3	N	-0-					-0-
03	279	N	238	-0-	-41	-0-	23	1	215	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	297	-0-	-13	-0-	22	1	274	2	Y	1					2
							1	9									
11	301	N	301	-0-	-0-	-0-	22	1	279	2	Y	-0-	2	1			-0-
12	289	N	289	-0-	-0-	-0-	17	1	271	2	Y	1					1
							1	9									
01	310	N	259	-0-	-51	-0-	18	1	240	2	Y	1	1	8			1
							1	9									
02	280	N	218	-0-	-62	-0-	15	1	203	2	Y	-0-					1
03	279	N	240	-0-	-39	-0-	15	1	223	2	Y	2	1	1	2	8	-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	22	1	263	2	Y	1					1
							1	9									
11	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-	1	1			-0-
12	279	N	251	-0-	-28	-0-	15	1	235	2	Y	1					1
							1	9									
01	279	N	270	-0-	-9	-0-	19	1	251	2	Y	-0-					1
02	375	N	375	-0-	-0-	-0-	25	1	350	2	Y	-0-					1
*03	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

10	1147	N	457	-0-	-690	-0-	28	1	429	3	N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	54	1	742	3	N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	90	1	1182	3	N	-0-					-0-
01	1383	X	1383	-0-	-0-	-0-	100	1	1283	3	N	-0-					-0-
02	1144	X	1144	-0-	-0-	-0-	83	1	1061	3	N	-0-					-0-
03	1271	X	1212	-0-	-59	-0-	89	1	1123	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

10	465	N	265	-0-	-200	-0-	16	1	249	3	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-
01	279	N	273	-0-	-6	-0-	20	1	253	3	N	-0-					-0-
02	252	N	143	-0-	-109	-0-	10	1	133	3	N	-0-					-0-
03	279	N	84	-0-	-195	-0-	6	1	78	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

10	465	N	435	-0-	-30	-0-	435	2			Y	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	2			Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
02	420	N	393	-0-	-27	-0-	393	2			Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

10	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
02	840	N	809	-0-	-31	-0-	809	2			Y	-0-					-0-
03	930	N	893	-0-	-37	-0-	893	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	18	1	375	2	Y	-0-					1
11	357	N	357	-0-	-0-	-0-	18	1	338	2	Y	1	1	1			1
							1	9									
12	378	N	378	-0-	-0-	-0-	19	1	359	2	Y	-0-					1
01	403	N	375	-0-	-28	-0-	19	1	355	2	Y	1	1	1			1
							1	9									
02	351	N	351	-0-	-0-	-0-	16	1	334	2	Y	1					2
							1	9									
*03	404	N	404	-0-	-0-	-0-	18	1	385	2	Y	1	1	1			2
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	7	1	237	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	6	1	212	3	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	6	1	212	3	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	7	1	208	3	Y	-0-					-0-
02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	6	1	191	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		5					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	3			Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	23	1	423	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	27	1	481	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	33	1	575	3	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	31	1	511	3	N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1123E RRCID -> 139745 COMPL. DATE 07/20/1991 TOTAL DEPTH 6232 PERF. 4524 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	112	N	82	-0-	-30	-0-	4	1	78	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	805	-0-	-32	-0-	87	1	718	2	N	-0-					-0-
11	780	N	751	-0-	-29	-0-	84	1	667	2	N	-0-					-0-
12	868	N	780	-0-	-88	-0-	87	1	693	2	N	-0-					-0-
01	806	N	713	-0-	-93	-0-	87	1	626	2	N	-0-					-0-
02	700	N	483	-0-	-217	-0-	76	1	407	2	N	-0-					-0-
03	775	N	546	-0-	-229	-0-	84	1	462	2	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	34	1	679	3	N	-0-					-0-
11	720	N	697	-0-	-23	-0-	32	1	665	3	N	-0-					-0-
12	775	N	716	-0-	-59	-0-	35	1	681	3	N	-0-					-0-
01	713	N	711	-0-	-2	-0-	36	1	675	3	N	-0-					-0-
02	644	N	637	-0-	-7	-0-	34	1	603	3	N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	8	1	140	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	8	1	124	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	32	1	494	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
01	589	N	564	-0-	-25	-0-	38	1	526	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	33	1	465	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	31	1	428	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
12	62	N	23	-0-	-39	-0-	1	1	22	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1360	-0-	-221	-0-	71	1	1289	3	N	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	71	1	1263	3	N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	84	1	1490	3	N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	79	1	1384	3	N	-0-					-0-
02	1348	N	1348	-0-	-0-	-0-	76	1	1272	3	N	-0-					-0-
03	1581	N	1504	-0-	-77	-0-	87	1	1417	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	590	-0-	-30	-0-	37	1	553	3	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	36	1	543	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	38	1	557	3	N	-0-					-0-
01	589	N	567	-0-	-22	-0-	38	1	529	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	805	-0-	-32	-0-	50	1	755	3	N	-0-					-0-
11	810	N	716	-0-	-94	-0-	44	1	672	3	N	-0-					-0-
12	806	N	602	-0-	-204	-0-	39	1	563	3	N	-0-					-0-
01	806	N	657	-0-	-149	-0-	44	1	613	3	N	-0-					-0-
02	672	N	615	-0-	-57	-0-	41	1	574	3	N	-0-					-0-
*03	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1386	-0-	-939	-0-	78	1	1308	2	Y	-0-					-0-
11	2220	N	1701	-0-	-519	-0-	97	1	1604	2	Y	-0-					-0-
12	2015	N	1837	-0-	-178	-0-	117	1	1720	2	Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	100	1	1526	2	Y	-0-					-0-
02	1715	N	1715	-0-	-0-	-0-	108	1	1607	2	Y	-0-					-0-
03	1829	N	1814	-0-	-15	-0-	120	1	1694	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42	-0-	158	1	513	3	N	-0-					-0-
11	660	N	628	-0-	-32	-0-	153	1	475	3	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	158	1	477	3	N	-0-					-0-
01	682	N	629	-0-	-53	-0-	158	1	471	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	140	1	404	3	N	-0-					-0-
03	620	N	590	-0-	-30	-0-	156	1	434	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	720	-0-	-55	-0-	35	1	685	3	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	32	1	660	3	N	-0-					-0-
12	775	N	723	-0-	-52	-0-	35	1	688	3	N	-0-					-0-
01	713	N	434	-0-	-279	-0-	22	1	412	3	N	-0-					-0-
02	644	N	31	-0-	-613	-0-	2	1	29	3	N	-0-					-0-
03	713	N	534	-0-	-179	-0-	28	1	506	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	17	1	303	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	9	1	194	2	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	9	1	169	2	N	-0-					-0-
12	186	N	141	-0-	-45	-0-	7	1	134	2	N	-0-					-0-
01	217	N	141	-0-	-76	-0-	6	1	135	2	N	-0-					-0-
02	168	N	141	-0-	-27	-0-	6	1	135	2	N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	8	1	159	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
11	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-					-0-
01	279	N	60	-0-	-219	-0-	3	1	57	3	N	-0-					-0-
02	252	N	184	-0-	-68	-0-	10	1	174	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	13	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891	X	1785	-0-	-106	-0-	93	1	1692	3	N	-0-			-0-
11	2050	X	2050	-0-	-0-	-0-	108	1	1942	3	N	-0-			-0-
12	2046	X	2000	-0-	-46	-0-	107	1	1893	3	N	-0-			-0-
01	1868	N	1868	-0-	-0-	-0-	101	1	1767	3	N	-0-			-0-
02	1904	N	1728	-0-	-176	-0-	97	1	1631	3	N	-0-			-0-
03	2015	N	1902	-0-	-113	-0-	110	1	1792	3	N	-0-			-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

10	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-			-0-
11	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-			-0-
12	569	N	569	-0-	-0-	-0-	30	1	539	2	Y	-0-			-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	2	Y	-0-			-0-
02	532	N	485	-0-	-47	-0-	25	1	460	2	Y	-0-			-0-
03	558	N	454	-0-	-104	-0-	23	1	431	2	Y	-0-			-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
*03	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

10	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
11	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-			-0-
01	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-			-0-
*03	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-			-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

10	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-			-0-
11	383	N	383	-0-	-0-	-0-	20	1	363	3	N	-0-			-0-
12	372	N	357	-0-	-15	-0-	19	1	338	3	N	-0-			-0-
01	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-			-0-
02	364	N	349	-0-	-15	-0-	20	1	329	3	N	-0-			-0-
*03	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-			-0-

VANDERSTUCKEN 47 WELL #: 7 RRCID -> 143203 COMPL. DATE 11/15/1992 TOTAL DEPTH 5700 PERF. 4930 - 5523

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	3	1	46	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	11	1	103	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	11	1	97	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	9	1	84	3	N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	43	2	Y	1	1	1			-0-
							1	9									
12	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
01	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
02	56	N	40	-0-	-16	-0-	2	1	38	2	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	13	1	269	2	Y	2	1	1			2
							2	9									
11	300	N	272	-0-	-28	-0-	12	1	258	2	Y	2	2	1	1	8	1
							2	9									
12	279	N	272	-0-	-7	-0-	12	1	258	2	Y	2	2	1			1
							2	9									
01	279	N	268	-0-	-11	-0-	11	1	255	2	Y	2	2	1			1
							2	9									
02	252	N	249	-0-	-3	-0-	10	1	236	2	Y	3	2	1	1	8	1
							3	9									
03	279	N	274	-0-	-5	-0-	12	1	260	2	Y	2	1	1			2
							2	9									

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	419	-0-	-201	-0-	22	1	396	2	Y	1	1	1			1
							1	9									
11	510	N	426	-0-	-84	-0-	20	1	405	2	Y	1	2	1			-0-
							1	9									
12	496	N	475	-0-	-21	-0-	22	1	450	2	Y	3	2	1			1
							3	9									
01	471	N	471	-0-	-0-	-0-	22	1	446	2	Y	3	3	1			1
							3	9									
02	418	N	418	-0-	-0-	-0-	21	1	395	2	Y	2	2	1			1
							2	9									
03	465	N	458	-0-	-7	-0-	23	1	432	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

10	155	N	18	-0-	-137	-0-	18	2			Y	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

10	558	N	449	-0-	-109	-0-	90 1	1 9	358	2	Y	1	1	1			1
11	570	N	443	-0-	-127	-0-	86 1	1 9	356	2	Y	1	2	1			-0-
12	496	N	465	-0-	-31	-0-	89 3	1 9	373	2	Y	3	2	1			1
01	453	N	453	-0-	-0-	-0-	89 3	1 9	361	2	Y	3	3	1			1
02	465	N	465	-0-	-0-	-0-	84 2	1 9	379	2	Y	2	2	1			1
*03	537	N	537	-0-	-0-	-0-	94 4	1 9	439	2	Y	4	4	1			1

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

10	620	N	542	-0-	-78	-0-	95 1	1 9	446	2	Y	1	1	1			1
11	570	N	522	-0-	-48	-0-	88 2	1 9	432	2	Y	2	3	1			-0-
12	589	N	543	-0-	-46	-0-	93 4	1 9	446	2	Y	4	3	1			1
01	527	N	526	-0-	-1	-0-	92 4	1 9	430	2	Y	4	4	1			1
02	476	N	470	-0-	-6	-0-	84 3	1 9	383	2	Y	3	3	1			1
03	558	N	517	-0-	-41	-0-	93 4	1 9	420	2	Y	4	4	1			1

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

10	713	N	702	-0-	-11	-0-	37	1	665	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	35	1	627	3	N	-0-					-0-
12	713	N	660	-0-	-53	-0-	35	1	625	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	34	1	592	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	36	1	590	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

10	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	9	1	164	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	9	1	154	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	10	1	166	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	9	1	145	3	N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

10	727	N	727	-0-	-0-	-0-	38	1	686	2	Y	3	2	1			2
							3	9									
11	720	N	638	-0-	-82	-0-	30	1	607	2	Y	1	3	1			-0-
							1	9									
12	775	N	635	-0-	-140	-0-	30	1	599	2	Y	5	3	1			2
							6	9									
01	713	N	597	-0-	-116	-0-	28	1	566	2	Y	3	4	1			1
							3	9									
02	588	N	556	-0-	-32	-0-	27	1	525	2	Y	4	3	1			2
							4	9									
03	620	N	582	-0-	-38	-0-	29	1	550	2	Y	3	4	1			1
							3	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

10	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	972	-0-		-392	-0-		57	1 2 9	913	2	Y	2					3
11	1087	N	1087	-0-		-0-	-0-		64	1 4 9	1019	2	Y	4	4	1			3
12	654	N	654	-0-		-0-	-0-		41	1 1 9	612	2	Y	1					4
01	772	N	772	-0-		-0-	-0-		50	1 4 9	718	2	Y	4	5	1			3
*02	736	N	736	-0-		-0-	-0-		48	1 3 9	685	2	Y	3	5	1			1
*03	691	N	691	-0-		-0-	-0-		45	1 2 9	644	2	Y	2					3

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-		-54	-0-		17	1 2 9	361	2	Y	2	2	1			2
11	390	N	362	-0-		-28	-0-		16	1 4 9	342	2	Y	4	3	1	1	8	2
12	403	N	398	-0-		-5	-0-		18	1 2 9	378	2	Y	2	2	1			2
01	372	N	370	-0-		-2	-0-		16	1 3 9	351	2	Y	3	4	1			1
02	353	N	353	-0-		-0-	-0-		15	1 6 9	332	2	Y	5	3	1	1	8	2
03	403	N	369	-0-		-34	-0-		16	1 2 9	351	2	Y	2	2	1			2

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	327	-0-		-76	-0-		15	1	312	3	N	-0-					-0-
11	360	N	327	-0-		-33	-0-		15	1	312	3	N	-0-					-0-
12	341	N	305	-0-		-36	-0-		15	1	290	3	N	-0-					-0-
01	341	N	162	-0-		-179	-0-		8	1	154	3	N	-0-					-0-
02	308	N	169	-0-		-139	-0-		8	1	161	3	N	-0-					-0-
03	310	N	196	-0-		-114	-0-		9	1	187	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-		-2	-0-		215	3			Y	-0-					-0-
11	210	N	204	-0-		-6	-0-		204	3			Y	-0-					-0-
12	217	N	202	-0-		-15	-0-		202	3			Y	-0-					-0-
01	217	N	201	-0-		-16	-0-		201	3			Y	-0-					-0-
02	196	N	182	-0-		-14	-0-		182	3			Y	-0-					-0-
03	217	N	201	-0-		-16	-0-		201	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	452	-0-		-13	-0-		452	3			Y	-0-					-0-
11	450	N	435	-0-		-15	-0-		435	3			Y	-0-					-0-
12	433	N	433	-0-		-0-	-0-		433	3			Y	-0-					-0-
01	465	N	418	-0-		-47	-0-		417	3	1	9	Y	1	1	8			-0-
02	420	N	358	-0-		-62	-0-		358	3			Y	-0-					-0-
03	434	N	382	-0-		-52	-0-		382	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1	1	8			-0-
02	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	882	-0-	-48	-0-	882	3			Y	-0-					-0-
11	900	N	833	-0-	-67	-0-	833	3			Y	-0-					-0-
12	899	N	530	-0-	-369	-0-	530	3			Y	-0-					-0-
01	868	N	445	-0-	-423	-0-	445	3			Y	-0-					-0-
02	784	N	428	-0-	-356	-0-	428	3			Y	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	44	-0-	-80	-0-	44	3			Y	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	9	1	138	2	Y	1	1	1			1
							1	9									
11	150	N	38	-0-	-112	-0-	2	1	36	2	Y	-0-	1	1			-0-
12	155	N	83	-0-	-72	-0-	5	1	78	2	Y	-0-					-0-
01	155	N	93	-0-	-62	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
02	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	1	1			-0-
							1	9									
03	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
12	248	N	197	-0-	-51	-0-	14	1	183	3	N	-0-					-0-
01	217	N	174	-0-	-43	-0-	13	1	161	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	12	1	150	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	298	-0-	-12	-0-	14	1 2 9	282	2	Y	2	1	1			2
11	300	N	286	-0-	-14	-0-	13	1 2 9	271	2	Y	2	2	1	1	8	1
12	310	N	288	-0-	-22	-0-	13	1 2 9	273	2	Y	2	2	1			1
01	310	N	292	-0-	-18	-0-	12	1 3 9	277	2	Y	3	3	1			1
02	280	N	267	-0-	-13	-0-	11	1 3 9	253	2	Y	3	2	1	1	8	1
*03	296	N	296	-0-	-0-	-0-	13	1 2 9	281	2	Y	2	1	1			2

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	524	-0-	-3	-0-	31	1 3 9	490	2	Y	3	2	1			3
11	510	N	502	-0-	-8	-0-	29	1 4 9	469	2	Y	4	4	1	1	8	2
12	527	N	515	-0-	-12	-0-	30	1 3 9	482	2	Y	3	3	1			2
01	527	N	522	-0-	-5	-0-	30	1 4 9	488	2	Y	4	4	1			2
02	477	N	477	-0-	-0-	-0-	27	1 6 9	444	2	Y	5	3	1	2	8	2
03	527	N	522	-0-	-5	-0-	31	1 3 9	488	2	Y	3	2	1			3

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	22	1 2 9	338	2	Y	2	2	1			2
11	298	N	298	-0-	-0-	-0-	17	1 2 9	279	2	Y	2	2	1	1	8	1
12	274	N	274	-0-	-0-	-0-	16	1 2 9	256	2	Y	2	2	1			1
01	372	N	256	-0-	-116	-0-	15	1 2 9	239	2	Y	2	2	1			1
02	280	N	219	-0-	-61	-0-	12	1 2 9	205	2	Y	2	1	1	1	8	1
03	279	N	232	-0-	-47	-0-	14	1 1 9	217	2	Y	1	1	1			1

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	16	1	259	2	Y	-0-					-0-
11	300	N	275	-0-	-25	-0-	16	1	259	2	Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	19	1	283	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	16	1	242	2	Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	313	-0-	-307	-0-	19	1	294	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	53	1	717	3	N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	56	1	738	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	55	1	697	3	N	-0-					-0-
02	728	N	655	-0-	-73	-0-	48	1	607	3	N	-0-					-0-
03	806	N	777	-0-	-29	-0-	57	1	720	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
01	248	N	184	-0-	-64	-0-	183	3	1	9	Y	1	1	8			-0-
02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	109	-0-	-77	-0-	6	1	103	2	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
12	124	N	75	-0-	-49	-0-	4	1	71	2	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	5	1	103	2	Y	1	1	1			-0-
							1	9									
02	106	N	106	-0-	-0-	-0-	5	1	100	2	Y	1	1	1			-0-
							1	9									
*03	123	N	123	-0-	-0-	-0-	6	1	116	2	Y	1	1	1			-0-
							1	9									

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			Y	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

10	93	N	90	-0-	-3	-0-	7	1	82	2	Y	1					1
							1	9									
11	90	N	89	-0-	-1	-0-	7	1	81	2	Y	1	1	1			1
							1	9									
12	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					1
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-	1	1			-0-
02	84	N	83	-0-	-1	-0-	8	1	74	2	Y	1					1
							1	9									
03	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-	1	1			-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

10	465	N	443	-0-	-22	-0-	40	1	402	2	Y	1					3
							1	9									
11	433	N	433	-0-	-0-	-0-	42	1	390	2	Y	1	3	1			1
							1	9									
12	465	N	446	-0-	-19	-0-	45	1	401	2	Y	-0-					1
01	444	N	444	-0-	-0-	-0-	46	1	397	2	Y	1					2
							1	9									
02	405	N	405	-0-	-0-	-0-	42	1	363	2	Y	-0-					2
*03	458	N	458	-0-	-0-	-0-	43	1	415	2	Y	-0-					2

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

10	124	N	122	-0-	-2	-0-	7	1	114	2	Y	1					1
							1	9									
11	120	N	116	-0-	-4	-0-	7	1	109	2	Y	-0-	1	1			-0-
12	124	N	118	-0-	-6	-0-	7	1	110	2	Y	1					1
							1	9									
01	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-	1	1			-0-
02	112	N	109	-0-	-3	-0-	7	1	100	2	Y	2	1	1			1
							2	9									
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	67	1 9	665	2	Y	1					5
11	690	N	655	-0-	-35	-0-	63	1 9	591	2	Y	1	5	1			1
12	651	N	640	-0-	-11	-0-	64	1 9	575	2	Y	1					2
01	744	N	673	-0-	-71	-0-	70	1	603	2	Y	-0-					2
02	640	N	640	-0-	-0-	-0-	66	1 9	573	2	Y	1					3
*03	720	N	720	-0-	-0-	-0-	68	1 9	651	2	Y	1					4

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	318	-0-	-23	-0-	30	1	288	3	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	28	1	268	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	28	1	253	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	30	1	267	3	N	-0-					-0-
02	280	N	275	-0-	-5	-0-	27	1	248	3	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	31	1	282	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	17	1 2 9	265	2	Y	2	1	1			2
11	272	N	272	-0-	-0-	-0-	16	1 2 9	254	2	Y	2	2	1	1	8	1
12	278	N	278	-0-	-0-	-0-	16	1 2 9	260	2	Y	2	2	1			1
01	279	N	278	-0-	-1	-0-	16	1 2 9	260	2	Y	2	2	1			1
02	252	N	250	-0-	-2	-0-	14	1 3 9	233	2	Y	3	2	1	1	8	1
03	279	N	273	-0-	-6	-0-	16	1 1 9	256	2	Y	1	1	1			1

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	52	1 6 9	811	2	Y	5	2	1			5
11	817	N	817	-0-	-0-	-0-	47	1 6 9	764	2	Y	5	6	1			4
12	834	N	834	-0-	-0-	-0-	49	1 6 9	779	2	Y	5	5	1			4
01	868	N	836	-0-	-32	-0-	48	1 7 9	781	2	Y	6	7	1			3
02	762	N	762	-0-	-0-	-0-	43	1 6 9	713	2	Y	5	5	1			3
*03	838	N	838	-0-	-0-	-0-	50	1 7 9	781	2	Y	6	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75	-0-	9	1	164	2	Y	-0-					-0-
11	240	N	36	-0-	-204	-0-	2	1	33	2	Y	1	1	1			-0-
							1	9									
12	186	N	1	-0-	-185	-0-	1	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	5	1	95	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	39	1	614	2	Y	4	3	1			4
							4	9									
11	630	N	623	-0-	-7	-0-	36	1	580	2	Y	6	5	1	2	8	3
							7	9									
12	632	N	632	-0-	-0-	-0-	37	1	591	2	Y	4	4	1			3
							4	9									
01	651	N	632	-0-	-19	-0-	36	1	592	2	Y	4	5	1			2
							4	9									
02	588	N	577	-0-	-11	-0-	33	1	537	2	Y	6	4	1	2	8	2
							7	9									
03	620	N	600	-0-	-20	-0-	36	1	560	2	Y	4	3	1			3
							4	9									

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	508	-0-	-50	-0-	33	1	475	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	34	1	458	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	38	1	511	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-
03	527	N	521	-0-	-6	-0-	37	1	484	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	32	1	515	2	Y	1					2
							1	9									
11	527	N	527	-0-	-0-	-0-	31	1	494	2	Y	2	3	1			1
							2	9									
12	538	N	538	-0-	-0-	-0-	33	1	503	2	Y	2					3
							2	9									
01	558	N	541	-0-	-17	-0-	35	1	504	2	Y	2	3	1			2
							2	9									
*02	504	N	501	-0-	-3	-0-	33	1	467	2	Y	1	3	1			-0-
							1	9									
*03	527	N	518	-0-	-9	-0-	34	1	482	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

10	372	N	335	-0-	-37	-0-	17	1	316	2	Y	2	1	1			1
							2	9									
11	360	N	328	-0-	-32	-0-	16	1	311	2	Y	1	2	1			-0-
							1	9									
12	341	N	340	-0-	-1	-0-	16	1	321	2	Y	3	2	1			1
							3	9									
01	440	N	440	-0-	-0-	-0-	21	1	416	2	Y	3	3	1			1
							3	9									
02	394	N	394	-0-	-0-	-0-	19	1	373	2	Y	2	2	1			1
							2	9									
*03	411	N	411	-0-	-0-	-0-	21	1	387	2	Y	3	3	1			1
							3	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

10	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
12	341	N	272	-0-	-69	-0-	13	1	259	3	N	-0-					-0-
01	310	N	207	-0-	-103	-0-	10	1	197	3	N	-0-					-0-
02	280	N	138	-0-	-142	-0-	10	1	128	3	N	-0-					-0-
03	279	N	109	-0-	-170	-0-	6	1	103	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

10	999	N	999	-0-	-0-	-0-	60	1	932	2	Y	6	4	1			6
							7	9									
11	963	N	963	-0-	-0-	-0-	56	1	898	2	Y	8	7	1	3	8	4
							9	9									
12	992	N	991	-0-	-1	-0-	58	1	925	2	Y	7	6	1			5
							8	9									
01	998	N	998	-0-	-0-	-0-	57	1	933	2	Y	7	9	1			3
							8	9									
02	904	N	904	-0-	-0-	-0-	51	1	842	2	Y	10	6	1	3	8	4
							11	9									
03	992	N	987	-0-	-5	-0-	59	1	922	2	Y	5	4	1			5
							6	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

10	341	N	329	-0-	-12	-0-	107	1	220	2	Y	2	1	1			2
							2	9									
11	330	N	302	-0-	-28	-0-	102	1	198	2	Y	2	2	1	1	8	1
							2	9									
12	341	N	303	-0-	-38	-0-	105	1	196	2	Y	2	2	1			1
							2	9									
01	341	N	304	-0-	-37	-0-	105	1	196	2	Y	3	3	1			1
							3	9									
02	280	N	277	-0-	-3	-0-	95	1	179	2	Y	3	2	1	1	8	1
							3	9									
*03	313	N	313	-0-	-0-	-0-	106	1	205	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	21	1	358	3	N	-0-					-0-
11	390	N	361	-0-	-29	-0-	20	1	341	3	N	-0-					-0-
12	372	N	306	-0-	-66	-0-	18	1	288	3	N	-0-					-0-
01	372	N	218	-0-	-154	-0-	13	1	205	3	N	-0-					-0-
02	336	N	152	-0-	-184	-0-	10	1	142	3	N	-0-					-0-
03	310	N	104	-0-	-206	-0-	6	1	98	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	21	1	360	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	21	1	356	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	22	1	350	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	296	-0-	-45	-0-	296	3			Y	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	3			Y	-0-					-0-
12	310	N	92	-0-	-218	-0-	92	3			Y	-0-					-0-
01	310	N	240	-0-	-70	-0-	239	3	1	9	Y	1	1	8			-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	682	N	547	-0-	-135	-0-	545	3	2	9	Y	2	2	8			-0-
02	532	N	511	-0-	-21	-0-	511	3			Y	-0-					-0-
03	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	3			Y	-0-					-0-
12	620	N	574	-0-	-46	-0-	574	3			Y	-0-					-0-
01	589	N	581	-0-	-8	-0-	579	3	2	9	Y	2	2	8			-0-
02	532	N	509	-0-	-23	-0-	509	3			Y	-0-					-0-
03	589	N	568	-0-	-21	-0-	568	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	847	N	847	-0-	-0-	-0-	48	1	799	2	Y	-0-					-0-
11	854	N	854	-0-	-0-	-0-	49	1	805	2	Y	-0-					-0-
12	930	N	826	-0-	-104	-0-	53	1	773	2	Y	-0-					-0-
01	861	N	861	-0-	-0-	-0-	53	1	808	2	Y	-0-					-0-
02	784	N	695	-0-	-89	-0-	44	1	651	2	Y	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	7	1	122	3	N	-0-					-0-
12	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
01	155	N	94	-0-	-61	-0-	6	1	88	3	N	-0-					-0-
02	112	N	16	-0-	-96	-0-	1	1	15	3	N	-0-					-0-
03	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	17	1	350	2	Y	2	1	1			3
							2	9									
11	390	N	14	-0-	-376	-0-	1	1	13	2	Y	-0-	2	1			1
12	186	N	15	-0-	-171	-0-	1	1	14	2	Y	-0-					1
01	885	N	885	-0-	-0-	-0-	38	1	839	2	Y	7	4	1			4
							8	9									
*02	354	N	354	-0-	-0-	-0-	15	1	335	2	Y	4	4	1	2	8	2
							4	9									
*03	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-	2	1			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	806	-0-	-31	-0-	37	1	763	2	Y	5	4	1			5
							6	9									
11	810	N	763	-0-	-47	-0-	34	1	725	2	Y	4	6	1			3
							4	9									
12	837	N	772	-0-	-65	-0-	34	1	731	2	Y	6	5	1			4
							7	9									
01	806	N	768	-0-	-38	-0-	33	1	728	2	Y	6	7	1			3
							7	9									
02	700	N	699	-0-	-1	-0-	29	1	664	2	Y	5	5	1			3
							6	9									
03	775	N	775	-0-	-0-	-0-	34	1	735	2	Y	5	4	1			4
							6	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			Y	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	359	3	1	9	Y	1	1	8			-0-
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
02	196	N	106	-0-	-90	-0-	106	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	660	N	650	-0-	-10	-0-	650	2			N	-0-					-0-
12	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
01	682	N	655	-0-	-27	-0-	655	2			N	-0-					-0-
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
11	510	N	477	-0-	-33	-0-	22	1	455	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	24	1	468	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
03	496	N	489	-0-	-7	-0-	25	1	463	3	N	1	1	8			-0-
							1	9									

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	206	-0-	-104	-0-	90	1	116	3	N	-0-					-0-
11	270	N	157	-0-	-113	-0-	44	1	113	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	116	1	149	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	116	1	142	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	105	1	138	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	116	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
01	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	33	1	730	2	Y	4	3	1			3
							4	9									
11	698	N	698	-0-	-0-	-0-	31	1	664	2	Y	3	5	1			1
							3	9									
12	697	N	697	-0-	-0-	-0-	34	1	661	2	Y	2	2	1			1
							2	9									
01	775	N	685	-0-	-90	-0-	38	1	643	2	Y	4	3	1	1	8	1
							4	9									
02	644	N	612	-0-	-32	-0-	32	1	577	2	Y	3	3	1			1
							3	9									
03	682	N	672	-0-	-10	-0-	37	1	633	2	Y	2	2	1			1
							2	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	569	-0-	-361	-0-	25	1	541	2	Y	3	2	1			2
							3	9									
11	810	N	617	-0-	-193	-0-	27	1	587	2	Y	3	4	1			1
							3	9									
12	785	N	785	-0-	-0-	-0-	38	1	743	2	Y	4	3	1			2
							4	9									
01	558	N	500	-0-	-58	-0-	28	1	471	2	Y	1	2	1			1
							1	9									
02	732	N	732	-0-	-0-	-0-	39	1	691	2	Y	2	2	1			1
							2	9									
03	775	N	636	-0-	-139	-0-	35	1	598	2	Y	3	3	1			1
							3	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

10	344	N	344	-0-	-0-	-0-	21	1	321	2	Y	2	1	1			2
							2	9									
11	330	N	302	-0-	-28	-0-	18	1	282	2	Y	2	2	1	1	8	1
							2	9									
12	341	N	298	-0-	-43	-0-	17	1	279	2	Y	2	2	1			1
							2	9									
01	341	N	295	-0-	-46	-0-	17	1	275	2	Y	3	3	1			1
							3	9									
02	280	N	248	-0-	-32	-0-	14	1	231	2	Y	3	2	1	1	8	1
							3	9									
03	310	N	271	-0-	-39	-0-	16	1	254	2	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

10	837	N	742	-0-	-95	-0-	44	1	694	2	Y	4	3	1			4
							4	9									
11	750	N	687	-0-	-63	-0-	40	1	640	2	Y	6	5	1	2	8	3
							7	9									
12	744	N	727	-0-	-17	-0-	43	1	680	2	Y	4	4	1			3
							4	9									
01	744	N	692	-0-	-52	-0-	40	1	646	2	Y	5	6	1			2
							6	9									
02	644	N	619	-0-	-25	-0-	35	1	576	2	Y	7	4	1	2	8	3
							8	9									
03	713	N	686	-0-	-27	-0-	41	1	641	2	Y	4	3	1			4
							4	9									

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	11	1	146	3	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	12	1	154	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

10	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
01	372	N	273	-0-	-99	-0-	20	1	253	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	24	1	303	3	N	-0-					-0-
03	310	N	249	-0-	-61	-0-	18	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	22	1	463	2	Y	3	2	1			3
							3	9									
11	480	N	468	-0-	-12	-0-	21	1	444	2	Y	3	4	1			2
							3	9									
12	496	N	469	-0-	-27	-0-	21	1	445	2	Y	3	3	1			2
							3	9									
01	496	N	470	-0-	-26	-0-	20	1	446	2	Y	4	4	1			2
							4	9									
02	448	N	432	-0-	-16	-0-	18	1	411	2	Y	3	3	1			2
							3	9									
*03	474	N	474	-0-	-0-	-0-	21	1	450	2	Y	3	2	1			3
							3	9									

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0-	-0-	35	1	734	2	Y	5	2	1			5
							6	9									
11	1140	N	679	-0-	-461	-0-	30	1	645	2	Y	4	6	1			3
							4	9									
12	656	N	656	-0-	-0-	-0-	29	1	623	2	Y	4	4	1			3
							4	9									
01	775	N	616	-0-	-159	-0-	26	1	584	2	Y	5	6	1			2
							6	9									
02	644	N	521	-0-	-123	-0-	22	1	495	2	Y	4	4	1			2
							4	9									
03	651	N	562	-0-	-89	-0-	25	1	533	2	Y	4	3	1			3
							4	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	2	1	47	2	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	2	Y	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	6	1	108	2	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	213	-0-	-97	-0-	13	1 9	199	2	Y	1	1	1			1
11	270	N	192	-0-	-78	-0-	11	1 2 9	179	2	Y	2	1	1	1	8	1
12	217	N	183	-0-	-34	-0-	11	1 1 9	171	2	Y	1	1	1			1
01	217	N	175	-0-	-42	-0-	10	1 2 9	163	2	Y	2	2	1			1
02	168	N	160	-0-	-8	-0-	9	1 2 9	149	2	Y	2	1	1	1	8	1
03	186	N	185	-0-	-1	-0-	11	1 1 9	173	2	Y	1	1	1			1

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

10	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	5	1	60	3	N	-0-					-0-
02	84	N	59	-0-	-25	-0-	4	1	55	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	4	1	47	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

10	868	N	796	-0-	-72	-0-	796	3			Y	-0-					-0-
11	810	N	751	-0-	-59	-0-	751	3			Y	-0-					-0-
12	837	N	689	-0-	-148	-0-	689	3			Y	-0-					-0-
01	806	N	657	-0-	-149	-0-	655	3	2	9	Y	2	2	8			-0-
02	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
*03	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

10	372	N	367	-0-	-5	-0-	22	1 2 9	343	2	Y	2	2	1			2
11	360	N	352	-0-	-8	-0-	20	1 4 9	328	2	Y	4	3	1	1	8	2
12	372	N	355	-0-	-17	-0-	21	1 2 9	332	2	Y	2	2	1			2
01	372	N	353	-0-	-19	-0-	20	1 2 9	331	2	Y	2	3	1			1
02	336	N	320	-0-	-16	-0-	18	1 3 9	299	2	Y	3	2	1	1	8	1
03	341	N	183	-0-	-158	-0-	11	1 1 9	171	2	Y	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-			-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
12	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-			-0-
01	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-
02	112	N	80	-0-	-32	-0-	4	1	76	3	N	-0-			-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1184	-0-	-25	-0-	57	1	1127	3	N	-0-			-0-
11	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-			-0-
12	1240	N	1152	-0-	-88	-0-	56	1	1096	3	N	-0-			-0-
01	1178	N	1131	-0-	-47	-0-	57	1	1074	3	N	-0-			-0-
02	1064	N	1018	-0-	-46	-0-	54	1	964	3	N	-0-			-0-
*03	1204	N	1204	-0-	-0-	-0-	64	1	1140	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-			-0-
11	360	N	135	-0-	-225	-0-	8	1	127	2	Y	-0-			-0-
12	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-			-0-
01	186	N	121	-0-	-65	-0-	7	1	114	2	Y	-0-			-0-
02	140	N	45	-0-	-95	-0-	3	1	42	2	Y	-0-			-0-
*03	299	N	299	-0-	-0-	-0-	20	1	279	2	Y	-0-			-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
01	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-			-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-			-0-
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-			-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	126	1	498	3	N	-0-			-0-
11	630	N	587	-0-	-43	-0-	124	1	463	3	N	-0-			-0-
12	668	N	668	-0-	-0-	-0-	134	1	534	3	N	-0-			-0-
01	672	N	672	-0-	-0-	-0-	135	1	537	3	N	-0-			-0-
02	574	N	574	-0-	-0-	-0-	120	1	454	3	N	-0-			-0-
03	682	N	606	-0-	-76	-0-	131	1	475	3	N	-0-			-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-			-0-
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-			-0-
01	662	N	662	-0-	-0-	-0-	662	2			Y	-0-			-0-
02	560	N	559	-0-	-1	-0-	559	2			Y	-0-			-0-
03	651	N	593	-0-	-58	-0-	593	2			Y	-0-			-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	14	1	230	3	N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-			-0-
12	248	N	190	-0-	-58	-0-	11	1	179	3	N	-0-			-0-
01	248	N	164	-0-	-84	-0-	10	1	154	3	N	-0-			-0-
02	224	N	165	-0-	-59	-0-	10	1	155	3	N	-0-			-0-
03	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2914	X	2697	-0-	-217	-0-	277	1	2420	2	Y	-0-			-0-
11	2790	X	2488	-0-	-302	-0-	267	1	2221	2	Y	-0-			-0-
12	2728	X	2290	-0-	-438	-0-	244	1	2046	2	Y	-0-			-0-
01	2728	X	2365	-0-	-363	-0-	234	1	2131	2	Y	-0-			-0-
02	2464	X	2215	-0-	-249	-0-	189	1	2026	2	Y	-0-			-0-
03	2697	X	2376	-0-	-321	-0-	190	1	2186	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

10	651	N	442	-0-	-209	-0-	116	1	326	3	N	-0-			-0-
11	660	N	399	-0-	-261	-0-	114	1	285	3	N	-0-			-0-
12	465	N	421	-0-	-44	-0-	119	1	302	3	N	-0-			-0-
01	460	N	460	-0-	-0-	-0-	121	1	339	3	N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	109	1	279	3	N	-0-			-0-
03	434	N	412	-0-	-22	-0-	120	1	292	3	N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

10	465	N	457	-0-	-8	-0-	26	1	431	2	Y	-0-			-0-
11	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-			-0-
12	516	N	516	-0-	-0-	-0-	33	1	483	2	Y	-0-			-0-
01	465	N	451	-0-	-14	-0-	28	1	423	2	Y	-0-			-0-
02	448	N	351	-0-	-97	-0-	22	1	329	2	Y	-0-			-0-
03	496	N	390	-0-	-106	-0-	26	1	364	2	Y	-0-			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

10	403	N	217	-0-	-186	-0-	10	1	207	3	N	-0-			-0-
11	330	N	53	-0-	-277	-0-	2	1	51	3	N	-0-			-0-
12	279	N	6	-0-	-273	-0-	6	3			N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-			-0-
*03	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

10	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
12	155	N	108	-0-	-47	-0-	5	1	103	3	N	-0-			-0-
01	124	N	98	-0-	-26	-0-	5	1	93	3	N	-0-			-0-
02	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			-0-
*03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	738	-0-	-6	-0-	46	1	692	3	N	-0-					-0-
11	720	N	663	-0-	-57	-0-	45	1	618	3	N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	51	1	665	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	50	1	644	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	42	1	540	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	47	1	599	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	40	1	785	3	N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	40	1	758	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-
01	837	N	794	-0-	-43	-0-	41	1	753	3	N	-0-					-0-
02	756	N	690	-0-	-66	-0-	34	1	656	3	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	40	1	747	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	23	1	453	3	N	-0-					-0-
11	510	N	451	-0-	-59	-0-	21	1	430	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	22	1	440	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
02	420	N	401	-0-	-19	-0-	21	1	380	3	N	-0-					-0-
03	465	N	392	-0-	-73	-0-	21	1	371	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	3920	-0-	-2435	-0-	222	1	3698	2	Y	-0-					-0-
11	5160	X	4103	-0-	-1057	-0-	235	1	3868	2	Y	-0-					-0-
12	5332	X	3751	-0-	-1581	-0-	239	1	3512	2	Y	-0-					-0-
01	3906	X	2182	-0-	-1724	-0-	134	1	2048	2	Y	-0-					-0-
02	3584	X	391	-0-	-3193	-0-	25	1	366	2	Y	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	21	1	346	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	22	1	356	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	24	1	391	2	Y	1					2
							1	9									
11	420	N	391	-0-	-29	-0-	23	1	367	2	Y	1	2	1			1
							1	9									
12	434	N	399	-0-	-35	-0-	25	1	373	2	Y	1					2
							1	9									
01	403	N	220	-0-	-183	-0-	14	1	205	2	Y	1	2	1			1
							1	9									
02	364	N	109	-0-	-255	-0-	7	1	101	2	Y	1	1	1			1
							1	9									
03	403	N	49	-0-	-354	-0-	3	1	46	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	115	1	353	2	Y	1					2
							1	9									
11	510	N	439	-0-	-71	-0-	110	1	327	2	Y	2	3	1			1
							2	9									
12	496	N	478	-0-	-18	-0-	117	1	360	2	Y	1					2
							1	9									
01	490	N	490	-0-	-0-	-0-	119	1	368	2	Y	3	3	1			2
							3	9									
*02	435	N	435	-0-	-0-	-0-	107	1	327	2	Y	1	3	1			-0-
							1	9									
*03	499	N	499	-0-	-0-	-0-	119	1	378	2	Y	2					2
							2	9									

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

10	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	4	1	47	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

10	775	N	775	-0-	-0-	-0-	43	1	732	3	N	-0-					-0-
11	750	N	734	-0-	-16	-0-	41	1	693	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	43	1	684	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	43	1	659	3	N	-0-					-0-
02	672	N	616	-0-	-56	-0-	39	1	577	3	N	-0-					-0-
03	713	N	673	-0-	-40	-0-	41	1	632	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

10	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
12	341	N	215	-0-	-126	-0-	13	1	202	3	N	-0-					-0-
01	248	N	180	-0-	-68	-0-	11	1	169	3	N	-0-					-0-
02	196	N	129	-0-	-67	-0-	8	1	121	3	N	-0-					-0-
03	217	N	92	-0-	-125	-0-	6	1	86	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

10	372	N	354	-0-	-18	-0-	20	1	334	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	19	1	320	3	N	-0-					-0-
12	372	N	340	-0-	-32	-0-	20	1	320	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	20	1	312	3	N	-0-					-0-
02	308	N	296	-0-	-12	-0-	19	1	277	3	N	-0-					-0-
03	341	N	84	-0-	-257	-0-	5	1	79	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

10	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
12	558	N	505	-0-	-53	-0-	24	1	481	3	N	-0-					-0-
01	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
02	476	N	444	-0-	-32	-0-	23	1	421	3	N	-0-					-0-
03	496	N	468	-0-	-28	-0-	25	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
11	360	N	307	-0-	-53	-0-	21	1	286	3	N	-0-					-0-
12	341	N	323	-0-	-18	-0-	23	1	300	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	23	1	297	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	18	1	267	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	20	1	249	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	22	1	275	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	33	1	503	3	N	-0-					-0-
11	570	N	508	-0-	-62	-0-	35	1	473	3	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	38	1	492	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					-0-
02	476	N	464	-0-	-12	-0-	34	1	430	3	N	-0-					-0-
03	527	N	505	-0-	-22	-0-	37	1	468	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	641	-0-	-41	-0-	40	1	601	3	N	-0-					-0-
11	660	N	601	-0-	-59	-0-	41	1	560	3	N	-0-					-0-
12	682	N	633	-0-	-49	-0-	45	1	588	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	46	1	590	3	N	-0-					-0-
02	560	N	555	-0-	-5	-0-	40	1	515	3	N	-0-					-0-
03	620	N	606	-0-	-14	-0-	44	1	562	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	43	1	581	3	N	-0-					-0-
12	310	N	100	-0-	-210	-0-	7	1	93	3	N	-0-					-0-
01	465	N	94	-0-	-371	-0-	7	1	87	3	N	-0-					-0-
02	420	N	84	-0-	-336	-0-	6	1	78	3	N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

10	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
11	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	649	2	1	9	Y	1	1	8			-0-
02	672	N	557	-0-	-115	-0-	555	2	2	9	Y	2	2	8			-0-
03	620	N	602	-0-	-18	-0-	602	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

10	279	N	272	-0-	-7	-0-	15	1	257	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
02	280	N	252	-0-	-28	-0-	16	1	236	3	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

10	372	N	359	-0-	-13	-0-	31	1	328	2	Y	-0-					-0-
11	360	N	340	-0-	-20	-0-	29	1	308	2	Y	3	3	8			-0-
							3	9									
12	372	N	345	-0-	-27	-0-	30	1	315	2	Y	-0-					-0-
01	372	N	348	-0-	-24	-0-	30	1	315	2	Y	3	3	8			-0-
							3	9									
02	308	N	302	-0-	-6	-0-	27	1	275	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	20	1	194	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	19	1	184	3	N	-0-					-0-
12	217	N	185	-0-	-32	-0-	18	1	167	3	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	20	1	179	3	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	18	1	164	3	N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	64	1	635	2	Y	1					5
							1	9									
11	690	N	643	-0-	-47	-0-	62	1	580	2	Y	1	5	1			1
							1	9									
12	713	N	659	-0-	-54	-0-	66	1	592	2	Y	1					2
							1	9									
01	713	N	630	-0-	-83	-0-	66	1	564	2	Y	-0-					2
02	588	N	575	-0-	-13	-0-	59	1	515	2	Y	1					3
							1	9									
*03	658	N	658	-0-	-0-	-0-	62	1	595	2	Y	1					4
							1	9									

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	66	-0-	-120	-0-	44	1	22	2	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	54	1	14	2	Y	1	1	1			-0-
							1	9									
12	68	N	68	-0-	-0-	-0-	52	1	16	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	36	1	32	2	Y	1	1	1			-0-
							1	9									
02	61	N	61	-0-	-0-	-0-	28	1	32	2	Y	1	1	1			-0-
							1	9									
03	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	3	-0-	-338	-0-	3	2			Y	-0-					-0-
11	270	N	2	-0-	-268	-0-	2	2			Y	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	35	1	552	2	Y	3	1	1			3
							3	9									
11	510	N	506	-0-	-4	-0-	29	1	471	2	Y	5	4	1	2	8	2
							6	9									
12	532	N	532	-0-	-0-	-0-	31	1	498	2	Y	3	3	1			2
							3	9									
01	589	N	527	-0-	-62	-0-	30	1	491	2	Y	5	5	1			2
							6	9									
02	482	N	482	-0-	-0-	-0-	27	1	449	2	Y	5	3	1	2	8	2
							6	9									
03	527	N	515	-0-	-12	-0-	31	1	481	2	Y	3	2	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

10	713	N	42	-0-	-671	-0-	2	1	40	2	Y	-0-					-0-
11	360	N	1	-0-	-359	-0-	1	2			Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

10	434	N	423	-0-	-11	-0-	25	1	396	2	Y	2	2	1			2
							2	9									
11	420	N	410	-0-	-10	-0-	24	1	382	2	Y	4	3	1	1	8	2
							4	9									
12	434	N	412	-0-	-22	-0-	24	1	386	2	Y	2	2	1			2
							2	9									
01	434	N	416	-0-	-18	-0-	24	1	389	2	Y	3	4	1			1
							3	9									
02	392	N	376	-0-	-16	-0-	21	1	349	2	Y	5	3	1	1	8	2
							6	9									
*03	409	N	409	-0-	-0-	-0-	25	1	382	2	Y	2	2	1			2
							2	9									

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	VALLIANT, L. R.			WELL #: 302	RRCID -> 152260	COMPL. DATE 08/31/1994	TOTAL DEPTH 7810		PERF. 6291 - 7556								
10	434	N	427	-0-	-7	-0-	25	1	402	3	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	23	1	369	3	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	24	1	385	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR., "C"			WELL #: 3	RRCID -> 152264	COMPL. DATE 06/24/1994	TOTAL DEPTH 8068		PERF. 6564 - 7937								
10	558	N	531	-0-	-27	-0-	25	1	506	3	N	-0-					-0-
11	540	N	481	-0-	-59	-0-	22	1	459	3	N	-0-					-0-
12	589	N	501	-0-	-88	-0-	24	1	477	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	25	1	470	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	24	1	429	3	N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-					-0-
	MAYER, EDWIN S. JR. "D"			WELL #: 803	RRCID -> 152268	COMPL. DATE 08/09/1994	TOTAL DEPTH 8225		PERF. 6478 - 8062								
10	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
	MAYER, EDWIN S. JR "U"			WELL #: 4	RRCID -> 152270	COMPL. DATE 08/12/1994	TOTAL DEPTH 8050		PERF. 6475 - 7934								
10	651	N	587	-0-	-64	-0-	36	1	551	3	N	-0-					-0-
11	600	N	566	-0-	-34	-0-	35	1	531	3	N	-0-					-0-
12	620	N	568	-0-	-52	-0-	37	1	531	3	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	38	1	535	3	N	-0-					-0-
02	532	N	475	-0-	-57	-0-	32	1	443	3	N	-0-					-0-
03	558	N	515	-0-	-43	-0-	35	1	480	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. "HH"			WELL #: 3	RRCID -> 152272	COMPL. DATE 06/13/1994	TOTAL DEPTH 8020		PERF. 6526 - 7934								
10	434	N	375	-0-	-59	-0-	101	1	274	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	97	1	270	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	106	1	422	3	N	1	1	8			-0-
							1	9									
01	821	N	821	-0-	-0-	-0-	124	1	694	3	N	3	3	8			-0-
							3	9									
02	517	N	517	-0-	-0-	-0-	102	1	415	3	N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	118	1	558	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-	-46	-0-	11	1	222	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
12	310	N	230	-0-	-80	-0-	11	1	219	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
02	308	N	272	-0-	-36	-0-	14	1	258	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

10	837	N	825	-0-	-12	-0-	40	1	785	3	N	-0-					-0-
11	780	N	646	-0-	-134	-0-	30	1	616	3	N	-0-					-0-
12	806	N	709	-0-	-97	-0-	34	1	675	3	N	-0-					-0-
01	837	N	795	-0-	-42	-0-	40	1	755	3	N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	39	1	695	3	N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	42	1	758	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

10	155	N	151	-0-	-4	-0-	96	1	55	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	92	1	48	3	N	-0-					-0-
12	155	N	141	-0-	-14	-0-	95	1	46	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	95	1	44	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	86	1	40	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	95	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

10	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	10	1	142	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	13	1	166	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	30	1	358	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	30	1	343	2	Y	-0-					-0-
12	403	N	385	-0-	-18	-0-	36	1	348	2	Y	1					1
							1	9									
01	403	N	380	-0-	-23	-0-	36	1	344	2	Y	-0-					1
02	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					1
03	372	N	364	-0-	-8	-0-	34	1	330	2	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

10	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	66	2	Y	1	1	1			-0-
							1	9									
02	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	4	1	69	2	Y	1	1	1			-0-
							1	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

10	186	N	1	-0-	-185	-0-	1	2			Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	18	1	292	2	Y	3	1	1	1	8	1
							3	9									
12	218	N	218	-0-	-0-	-0-	13	1	203	2	Y	2	2	1			1
							2	9									
01	140	N	140	-0-	-0-	-0-	8	1	131	2	Y	1	2	1			-0-
							1	9									
02	84	N	45	-0-	-39	-0-	3	1	41	2	Y	1	1	1			-0-
							1	9									
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

10	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
11	630	N	584	-0-	-46	-0-	34	1	550	3	N	-0-					-0-
12	558	N	471	-0-	-87	-0-	27	1	444	3	N	-0-					-0-
01	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	40	1	600	3	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

10	714	N	714	-0-	-0-	-0-	37	1	677	3	N	-0-					-0-
11	690	N	666	-0-	-24	-0-	35	1	631	3	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	38	1	666	3	N	-0-					-0-
01	713	N	674	-0-	-39	-0-	36	1	638	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	32	1	529	3	N	-0-					-0-
03	713	N	646	-0-	-67	-0-	37	1	609	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	20	1	340	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	19	1	314	3	N	-0-					-0-
12	372	N	283	-0-	-89	-0-	17	1	266	3	N	-0-					-0-
01	372	N	279	-0-	-93	-0-	17	1	262	3	N	-0-					-0-
02	308	N	250	-0-	-58	-0-	16	1	234	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	44	1	805	3	N	-0-					-0-
11	810	N	804	-0-	-6	-0-	43	1	761	3	N	-0-					-0-
12	868	N	825	-0-	-43	-0-	44	1	781	3	N	-0-					-0-
01	837	N	821	-0-	-16	-0-	44	1	777	3	N	-0-					-0-
02	756	N	729	-0-	-27	-0-	41	1	688	3	N	-0-					-0-
03	837	N	811	-0-	-26	-0-	47	1	764	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1033	-0-	-83	-0-	64	1	969	3	N	-0-					-0-
11	1050	N	940	-0-	-110	-0-	64	1	876	3	N	-0-					-0-
12	1054	N	1014	-0-	-40	-0-	72	1	942	3	N	-0-					-0-
01	1023	N	963	-0-	-60	-0-	70	1	893	3	N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	66	1	842	3	N	-0-					-0-
03	1023	N	995	-0-	-28	-0-	73	1	922	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	311	-0-	-61	-0-	19	1	292	3	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	20	1	270	3	N	-0-					-0-
12	341	N	300	-0-	-41	-0-	21	1	279	3	N	-0-					-0-
01	310	N	302	-0-	-8	-0-	22	1	280	3	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	19	1	248	3	N	-0-					-0-
03	310	N	288	-0-	-22	-0-	21	1	267	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	741	-0-	-251	-0-	46	1	695	3	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	57	1	781	3	N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	60	1	787	3	N	2	2	8			-0-
							2	9									
01	878	N	878	-0-	-0-	-0-	64	1	814	3	N	-0-					-0-
02	784	N	740	-0-	-44	-0-	54	1	686	3	N	-0-					-0-
03	837	N	738	-0-	-99	-0-	54	1	684	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

10	434	N	240	-0-	-194	-0-	15	1	225	3	N	-0-					-0-
11	330	N	218	-0-	-112	-0-	15	1	203	3	N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	15	1	193	3	N	-0-					-0-
02	196	N	118	-0-	-78	-0-	9	1	109	3	N	-0-					-0-
03	217	N	91	-0-	-126	-0-	7	1	84	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

10	217	N	187	-0-	-30	-0-	12	1	175	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
12	217	N	160	-0-	-57	-0-	11	1	149	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	9	1	125	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

10	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	10	1	152	3	N	-0-					-0-
02	196	N	131	-0-	-65	-0-	8	1	123	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	485	-0-	-73	-0-	30	1	455	3	N	-0-			-0-
11	510	N	435	-0-	-75	-0-	27	1	408	3	N	-0-			-0-
12	527	N	361	-0-	-166	-0-	23	1	338	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-			-0-
02	420	N	416	-0-	-4	-0-	28	1	388	3	N	-0-			-0-
*03	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-			-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

10	682	N	603	-0-	-79	-0-	155	1	448	3	N	-0-			-0-
11	660	N	551	-0-	-109	-0-	148	1	403	3	N	-0-			-0-
12	651	N	541	-0-	-110	-0-	152	1	389	3	N	-0-			-0-
01	589	N	508	-0-	-81	-0-	151	1	357	3	N	-0-			-0-
02	504	N	444	-0-	-60	-0-	137	1	307	3	N	-0-			-0-
03	527	N	470	-0-	-57	-0-	150	1	320	3	N	-0-			-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

10	341	N	326	-0-	-15	-0-	20	1	306	3	N	-0-			-0-
11	330	N	306	-0-	-24	-0-	21	1	285	3	N	-0-			-0-
12	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-			-0-
01	341	N	268	-0-	-73	-0-	19	1	249	3	N	-0-			-0-
02	280	N	236	-0-	-44	-0-	17	1	219	3	N	-0-			-0-
03	310	N	263	-0-	-47	-0-	19	1	244	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

10	682	N	650	-0-	-32	-0-	40	1	610	3	N	-0-			-0-
11	660	N	639	-0-	-21	-0-	39	1	600	3	N	-0-			-0-
12	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-			-0-
01	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-			-0-
02	600	N	600	-0-	-0-	-0-	40	1	560	3	N	-0-			-0-
*03	661	N	661	-0-	-0-	-0-	45	1	616	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

10	1240	N	1132	-0-	-108	-0-	157	1	975	3	N	-0-			-0-
11	1200	N	1057	-0-	-143	-0-	157	1	900	3	N	-0-			-0-
12	1178	N	1098	-0-	-80	-0-	165	1	933	3	N	-0-			-0-
01	1147	N	1122	-0-	-25	-0-	168	1	954	3	N	-0-			-0-
02	980	N	980	-0-	-0-	-0-	150	1	830	3	N	-0-			-0-
03	1085	N	1060	-0-	-25	-0-	165	1	895	3	N	-0-			-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

10	189	N	189	-0-	-0-	-0-	189	2			N	-0-			-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-			-0-
02	224	N	161	-0-	-63	-0-	161	2			N	-0-			-0-
03	217	N	172	-0-	-45	-0-	172	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	251	-0-	-152	-0-	16	1	235	3	N	-0-					-0-
11	330	N	259	-0-	-71	-0-	18	1	241	3	N	-0-					-0-
12	310	N	262	-0-	-48	-0-	19	1	243	3	N	-0-					-0-
01	248	N	167	-0-	-81	-0-	12	1	155	3	N	-0-					-0-
02	252	N	82	-0-	-170	-0-	6	1	76	3	N	-0-					-0-
03	248	N	61	-0-	-187	-0-	4	1	57	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

10	837	N	767	-0-	-70	-0-	37	1	730	3	N	-0-					-0-
11	810	N	771	-0-	-39	-0-	36	1	735	3	N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	40	1	797	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	43	1	796	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-
03	837	N	747	-0-	-90	-0-	40	1	707	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

10	868	N	722	-0-	-146	-0-	40	1	682	3	N	-0-					-0-
11	480	N	359	-0-	-121	-0-	20	1	339	3	N	-0-					-0-
12	806	N	241	-0-	-565	-0-	14	1	227	3	N	-0-					-0-
01	713	N	531	-0-	-182	-0-	32	1	499	3	N	-0-					-0-
02	336	N	126	-0-	-210	-0-	8	1	118	3	N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

10	372	N	310	-0-	-62	-0-	82	1	228	3	N	-0-					-0-
11	360	N	275	-0-	-85	-0-	78	1	197	3	N	-0-					-0-
12	341	N	233	-0-	-108	-0-	79	1	154	3	N	-0-					-0-
01	310	N	183	-0-	-127	-0-	76	1	107	3	N	-0-					-0-
02	252	N	173	-0-	-79	-0-	70	1	103	3	N	-0-					-0-
03	248	N	196	-0-	-52	-0-	77	1	119	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

10	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
12	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	25	-0-	-87	-0-	2	1	23	3	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	2	1	23	3	N	-0-					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

10	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
11	300	N	179	-0-	-121	-0-	11	1	168	3	N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
03	279	N	201	-0-	-78	-0-	14	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	383	-0-	-206	-0-	21	1	362	3	N	-0-			-0-
11	450	N	362	-0-	-88	-0-	20	1	342	3	N	-0-			-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-			-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	3	N	-0-			-0-
02	336	N	295	-0-	-41	-0-	19	1	276	3	N	-0-			-0-
03	372	N	360	-0-	-12	-0-	22	1	338	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

10	310	N	276	-0-	-34	-0-	207	1	69	3	N	-0-			-0-
11	300	N	247	-0-	-53	-0-	199	1	48	3	N	-0-			-0-
12	310	N	232	-0-	-78	-0-	121	1	111	3	N	-0-			-0-
01	279	N	222	-0-	-57	-0-	24	1	198	3	N	-0-			-0-
02	224	N	193	-0-	-31	-0-	10	1	183	3	N	-0-			-0-
03	217	N	206	-0-	-11	-0-	11	1	195	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

10	341	N	308	-0-	-33	-0-	15	1	293	3	N	-0-			-0-
11	330	N	128	-0-	-202	-0-	6	1	122	3	N	-0-			-0-
12	380	N	380	-0-	-0-	-0-	19	1	361	3	N	-0-			-0-
01	310	N	279	-0-	-31	-0-	14	1	265	3	N	-0-			-0-
02	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
03	372	N	249	-0-	-123	-0-	13	1	236	3	N	-0-			-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

10	527	N	474	-0-	-53	-0-	26	1	448	3	N	-0-			-0-
11	480	N	453	-0-	-27	-0-	25	1	428	3	N	-0-			-0-
12	496	N	443	-0-	-53	-0-	26	1	417	3	N	-0-			-0-
01	465	N	450	-0-	-15	-0-	27	1	423	3	N	-0-			-0-
02	420	N	399	-0-	-21	-0-	25	1	374	3	N	-0-			-0-
*03	440	N	440	-0-	-0-	-0-	27	1	413	3	N	-0-			-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

10	651	N	604	-0-	-47	-0-	34	1	570	3	N	-0-			-0-
11	600	N	542	-0-	-58	-0-	30	1	512	3	N	-0-			-0-
12	620	N	564	-0-	-56	-0-	33	1	531	3	N	-0-			-0-
01	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-			-0-
02	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-			-0-
*03	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-			-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-			-0-
12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
03	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

10	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-			-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-			-0-
*03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	354	-0-	-80	-0-	20	1	334	3	N	-0-					-0-
11	420	N	176	-0-	-244	-0-	10	1	166	3	N	-0-					-0-
12	279	N	171	-0-	-108	-0-	10	1	161	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

10	310	N	123	-0-	-187	-0-	7	1	115	2	Y	1	1	1			1
							1	9									
11	210	N	97	-0-	-113	-0-	6	1	91	2	Y	-0-	1	1			-0-
12	155	N	83	-0-	-72	-0-	5	1	77	2	Y	1	1	1			-0-
							1	9									
01	124	N	64	-0-	-60	-0-	4	1	59	2	Y	1	1	1			-0-
							1	9									
02	84	N	51	-0-	-33	-0-	3	1	47	2	Y	1	1	1			-0-
							1	9									
03	93	N	51	-0-	-42	-0-	3	1	48	2	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

10	608	N	608	-0-	-0-	-0-	28	1	576	2	Y	4	3	1			4
							4	9									
11	582	N	582	-0-	-0-	-0-	26	1	552	2	Y	4	5	1			3
							4	9									
12	651	N	563	-0-	-88	-0-	25	1	534	2	Y	4	4	1			3
							4	9									
01	620	N	521	-0-	-99	-0-	22	1	495	2	Y	4	5	1			2
							4	9									
02	532	N	502	-0-	-30	-0-	21	1	478	2	Y	3	3	1			2
							3	9									
03	558	N	544	-0-	-14	-0-	24	1	516	2	Y	4	3	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

10	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	21	1	393	3	N	-0-					-0-
02	364	N	196	-0-	-168	-0-	10	1	186	3	N	-0-					-0-
03	403	N	209	-0-	-194	-0-	11	1	198	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

10	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	10	1	131	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	9	1	116	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	9	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	533	-0-	-56	-0-	30	1	503	3	N	-0-					-0-
11	540	N	523	-0-	-17	-0-	29	1	494	3	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	29	1	431	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	31	1	480	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	9	1	177	2	Y	1	1	1			1
							1	9									
11	180	N	179	-0-	-1	-0-	8	1	169	2	Y	2	1	1	1	8	1
							2	9									
12	186	N	179	-0-	-7	-0-	8	1	170	2	Y	1	1	1			1
							1	9									
01	186	N	181	-0-	-5	-0-	8	1	171	2	Y	2	2	1			1
							2	9									
02	168	N	168	-0-	-0-	-0-	7	1	159	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	182	-0-	-4	-0-	8	1	173	2	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	544	-0-	-324	-0-	25	1	516	2	Y	3					3
							3	9									
11	1193	N	1193	-0-	-0-	-0-	53	1	1132	2	Y	7	5	1			5
							8	9									
12	908	N	908	-0-	-0-	-0-	40	1	861	2	Y	6	7	1			4
							7	9									
01	784	N	784	-0-	-0-	-0-	33	1	743	2	Y	7	8	1			3
							8	9									
02	755	N	755	-0-	-0-	-0-	32	1	717	2	Y	5	5	1			3
							6	9									
*03	742	N	742	-0-	-0-	-0-	33	1	703	2	Y	5	4	1			4
							6	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	2	Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
02	12	N	9	-0-	-3	-0-	9	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	9	1	196	2	Y	1	1	1			1
							1	9									
11	195	N	195	-0-	-0-	-0-	9	1	184	2	Y	2	1	1	1	8	1
							2	9									
12	217	N	197	-0-	-20	-0-	9	1	187	2	Y	1	1	1			1
							1	9									
01	217	N	195	-0-	-22	-0-	8	1	185	2	Y	2	2	1			1
							2	9									
02	196	N	174	-0-	-22	-0-	7	1	165	2	Y	2	1	1	1	8	1
							2	9									
*03	189	N	189	-0-	-0-	-0-	8	1	180	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	43	1	483	2	Y	2					4
							2	9									
11	508	N	508	-0-	-0-	-0-	39	1	465	2	Y	4	5	1			3
							4	9									
12	527	N	513	-0-	-14	-0-	36	1	476	2	Y	1					4
							1	9									
01	527	N	507	-0-	-20	-0-	41	1	463	2	Y	3	5	1			2
							3	9									
02	476	N	469	-0-	-7	-0-	45	1	422	2	Y	2					4
							2	9									
03	527	N	510	-0-	-17	-0-	44	1	463	2	Y	3	5	1			2
							3	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	13	1	244	2	Y	2	1	1			1
							2	9									
11	270	N	246	-0-	-24	-0-	12	1	234	2	Y	-0-	1	1			-0-
12	279	N	273	-0-	-6	-0-	13	1	258	2	Y	2	1	1			1
							2	9									
01	280	N	280	-0-	-0-	-0-	13	1	266	2	Y	1	2	1			-0-
							1	9									
02	254	N	254	-0-	-0-	-0-	13	1	239	2	Y	2	1	1			1
							2	9									
03	279	N	277	-0-	-2	-0-	14	1	262	2	Y	1	2	1			-0-
							1	9									

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	122	-0-	-436	-0-	6	1	115	2	Y	1	2	1			1
							1	9									
11	568	N	568	-0-	-0-	-0-	25	1	536	2	Y	6	2	1	2	8	3
							7	9									
12	558	N	455	-0-	-103	-0-	20	1	433	2	Y	2	3	1			2
							2	9									
01	433	N	433	-0-	-0-	-0-	18	1	412	2	Y	3	4	1			1
							3	9									
02	504	N	391	-0-	-113	-0-	16	1	369	2	Y	5	3	1	1	8	2
							6	9									
03	465	N	420	-0-	-45	-0-	19	1	399	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	940	-0-	-52	-0-	49	1	891	3	N	-0-					-0-
11	960	N	886	-0-	-74	-0-	47	1	839	3	N	-0-					-0-
12	961	N	909	-0-	-52	-0-	49	1	860	3	N	-0-					-0-
01	930	N	895	-0-	-35	-0-	48	1	847	3	N	-0-					-0-
02	840	N	762	-0-	-78	-0-	43	1	719	3	N	-0-					-0-
03	899	N	891	-0-	-8	-0-	52	1	839	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	36	1	657	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	36	1	637	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	36	1	627	3	N	-0-					-0-
02	616	N	608	-0-	-8	-0-	34	1	574	3	N	-0-					-0-
03	682	N	659	-0-	-23	-0-	38	1	621	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-			-0-
11	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-			-0-
12	93	N	89	-0-	-4	-0-	9	1	80	3	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-			-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-			-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	10	1	96	3	N	-0-			-0-
11	120	N	100	-0-	-20	-0-	9	1	91	3	N	-0-			-0-
12	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-			-0-
02	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-			-0-
*03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-			-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-			-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-			-0-
12	186	N	37	-0-	-149	-0-	2	1	35	2	Y	-0-			-0-
01	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-			-0-
02	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-			-0-
*03	175	N	175	-0-	-0-	-0-	9	1	166	2	Y	-0-			-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	270	-0-	-40	-0-	17	1	253	3	N	-0-			-0-
11	300	N	254	-0-	-46	-0-	17	1	237	3	N	-0-			-0-
12	279	N	266	-0-	-13	-0-	19	1	247	3	N	-0-			-0-
01	279	N	265	-0-	-14	-0-	19	1	246	3	N	-0-			-0-
02	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-			-0-
03	279	N	255	-0-	-24	-0-	19	1	236	3	N	-0-			-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-			-0-
11	480	N	459	-0-	-21	-0-	26	1	433	3	N	-0-			-0-
12	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-			-0-
02	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-			-0-
03	496	N	491	-0-	-5	-0-	30	1	461	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	85	1	204	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	83	1	189	3	N	-0-			-0-
12	279	N	263	-0-	-16	-0-	84	1	179	3	N	-0-			-0-
01	279	N	243	-0-	-36	-0-	82	1	161	3	N	-0-			-0-
02	252	N	228	-0-	-24	-0-	75	1	153	3	N	-0-			-0-
03	248	N	239	-0-	-9	-0-	81	1	158	3	N	-0-			-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	73	-0-	-82	-0-	5	1	68	3	N	-0-			-0-
11	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-			-0-
12	155	N	115	-0-	-40	-0-	8	1	107	3	N	-0-			-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-			-0-
02	140	N	80	-0-	-60	-0-	5	1	75	3	N	-0-			-0-
03	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-			-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-			-0-
12	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
01	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-			-0-
02	112	N	105	-0-	-7	-0-	6	1	99	3	N	-0-			-0-
03	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-			-0-
11	120	N	92	-0-	-28	-0-	4	1	88	3	N	-0-			-0-
12	155	N	110	-0-	-45	-0-	5	1	105	3	N	-0-			-0-
01	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-			-0-
02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
03	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-			-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-			-0-
11	458	N	458	-0-	-0-	-0-	26	1	432	3	N	-0-			-0-
12	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-			-0-
01	465	N	447	-0-	-18	-0-	27	1	420	3	N	-0-			-0-
02	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-			-0-
*03	512	N	512	-0-	-0-	-0-	31	1	481	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
11	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
02	140	N	134	-0-	-6	-0-	7	1	127	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	420	-0-	-169	-0-	23	1	397	3	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	22	1	370	3	N	-0-					-0-
12	434	N	370	-0-	-64	-0-	22	1	348	3	N	-0-					-0-
01	434	N	355	-0-	-79	-0-	22	1	333	3	N	-0-					-0-
02	364	N	302	-0-	-62	-0-	19	1	283	3	N	-0-					-0-
03	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-					-0-

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	13	1	178	3	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1300	-0-	-157	-0-	81	1	1219	3	N	-0-					-0-
11	1350	N	1212	-0-	-138	-0-	83	1	1129	3	N	-0-					-0-
12	1364	N	1265	-0-	-99	-0-	90	1	1175	3	N	-0-					-0-
01	1302	N	1273	-0-	-29	-0-	92	1	1181	3	N	-0-					-0-
02	1120	N	1119	-0-	-1	-0-	81	1	1038	3	N	-0-					-0-
03	1271	N	1209	-0-	-62	-0-	89	1	1120	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	43	1	378	2	Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	25	1	205	2	Y	-0-					-0-
12	341	N	167	-0-	-174	-0-	18	1	149	2	Y	-0-					-0-
01	434	N	133	-0-	-301	-0-	13	1	120	2	Y	-0-					-0-
02	224	N	97	-0-	-127	-0-	8	1	89	2	Y	-0-					-0-
03	155	N	21	-0-	-134	-0-	2	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1173	-0-	-1927	1217	182	1 1 9	990	3	N	1	1	8			-0-
11	2292	N	1075	-0-	-1217	-0-	172	1	903	3	N	-0-					-0-
12	1271	N	1167	-0-	-104	-0-	182	1	985	3	N	-0-					-0-
01	1178	N	1052	-0-	-126	-0-	179	1 1 9	872	3	N	1	1	8			-0-
02	1008	N	956	-0-	-52	-0-	164	1	792	3	N	-0-					-0-
03	1178	N	974	-0-	-204	-0-	177	1	797	3	N	-0-					-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	32	1	645	3	N	-0-					-0-
11	630	N	519	-0-	-111	-0-	24	1	495	3	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	34	1	673	3	N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	36	1	669	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
03	713	N	690	-0-	-23	-0-	37	1	653	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-
11	420	N	370	-0-	-50	-0-	25	1	345	3	N	-0-					-0-
12	434	N	398	-0-	-36	-0-	28	1	370	3	N	-0-					-0-
01	403	N	391	-0-	-12	-0-	28	1	363	3	N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	25	1	325	3	N	-0-					-0-
03	403	N	383	-0-	-20	-0-	28	1	355	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
12	11	N	8	-0-	-3	-0-	1	1	7	2	Y	-0-					-0-
01	13	N	4	-0-	-9	-0-	4	2			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	125	1	702	3	N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	123	1	673	3	N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	125	1	633	3	N	-0-					-0-
01	837	N	757	-0-	-80	-0-	127	1	630	3	N	-0-					-0-
02	756	N	698	-0-	-58	-0-	116	1	582	3	N	-0-					-0-
03	744	N	737	-0-	-7	-0-	127	1	610	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	43	1	857	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	39	1	804	3	N	-0-					-0-
12	1116	N	842	-0-	-274	-0-	41	1	801	3	N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	46	1	858	3	N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
03	837	N	835	-0-	-2	-0-	44	1	791	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	7	1	109	3	N	-0-					-0-
12	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	843	-0-	-25	-0-	40	1	803	3	N	-0-					-0-
11	840	N	804	-0-	-36	-0-	37	1	767	3	N	-0-					-0-
12	868	N	823	-0-	-45	-0-	40	1	783	3	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	43	1	796	3	N	1	1	8			-0-
							1	9									
02	756	N	754	-0-	-2	-0-	40	1	714	3	N	-0-					-0-
03	837	N	823	-0-	-14	-0-	44	1	779	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	17	1	342	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	17	1	313	3	N	-0-					-0-
01	372	N	321	-0-	-51	-0-	17	1	304	3	N	-0-					-0-
02	280	N	274	-0-	-6	-0-	14	1	260	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	16	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	155	1	445	3	N	-0-					-0-
11	540	N	399	-0-	-141	-0-	20	1	379	3	N	-0-					-0-
12	558	N	393	-0-	-165	-0-	20	1	373	3	N	-0-					-0-
01	558	N	399	-0-	-159	-0-	21	1	378	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	17	1	334	3	N	-0-					-0-
03	403	N	362	-0-	-41	-0-	19	1	343	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1124	-0-	-54	-0-	55	1	1069	3	N	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	57	1	1083	3	N	-0-					-0-
12	1147	N	1133	-0-	-14	-0-	58	1	1072	3	N	3	3	8			-0-
							3	9									
01	1116	N	1113	-0-	-3	-0-	58	1	1055	3	N	-0-					-0-
02	1064	N	982	-0-	-82	-0-	49	1	933	3	N	-0-					-0-
03	1147	N	1108	-0-	-39	-0-	57	1	1051	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
11	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-					-0-
12	651	N	567	-0-	-84	-0-	27	1	540	3	N	-0-					-0-
01	620	N	534	-0-	-86	-0-	27	1	507	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	27	1	480	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	27	1	491	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1215	N	1215	-0-	-0-	-0-	59	1	1156	3	N	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	58	1	1109	3	N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	60	1	1123	3	N	-0-					-0-
01	1209	N	1180	-0-	-29	-0-	61	1	1119	3	N	-0-					-0-
02	1092	N	1044	-0-	-48	-0-	52	1	992	3	N	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	58	1	1081	3	N	-0-					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	30	1	594	3	N	1	1	8			-0-
							1	9									
11	660	N	608	-0-	-52	-0-	28	1	580	3	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	31	1	604	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	617	3	N	1	1	8			-0-
							1	9									
02	627	N	627	-0-	-0-	-0-	33	1	594	3	N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	652	-0-	-61	-0-	31	1	621	3	N	-0-					-0-
11	690	N	617	-0-	-73	-0-	29	1	588	3	N	-0-					-0-
12	713	N	626	-0-	-87	-0-	30	1	596	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	32	1	591	3	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	30	1	538	3	N	-0-					-0-
03	620	N	617	-0-	-3	-0-	33	1	584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	231	-0-	-48	-0-	13	1	218	3	N	-0-					-0-
11	270	N	216	-0-	-54	-0-	12	1	204	3	N	-0-					-0-
12	279	N	169	-0-	-110	-0-	10	1	159	3	N	-0-					-0-
01	217	N	153	-0-	-64	-0-	9	1	144	3	N	-0-					-0-
02	196	N	96	-0-	-100	-0-	6	1	90	3	N	-0-					-0-
03	155	N	89	-0-	-66	-0-	5	1	84	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

10	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
12	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
01	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	6	1	110	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

10	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

10	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

10	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	60	1	911	3	N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	69	1	1008	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	68	1	959	3	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	59	1	822	3	N	-0-					-0-
03	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

10	260	N	260	-0-	-0-	-0-	101	1	159	3	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	97	1	144	3	N	-0-					-0-
12	279	N	246	-0-	-33	-0-	100	1	146	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	101	1	157	3	N	-0-					-0-
02	224	N	219	-0-	-5	-0-	91	1	128	3	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	101	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	454	-0-	-104	-0-	28	1	426	3	N	-0-					-0-
11	510	N	448	-0-	-62	-0-	28	1	420	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	33	1	457	3	N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
03	496	N	456	-0-	-40	-0-	31	1	425	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

10	713	N	441	-0-	-272	-0-	143	1	298	3	N	-0-					-0-
11	690	N	452	-0-	-238	-0-	143	1	309	3	N	-0-					-0-
12	527	N	486	-0-	-41	-0-	149	1	337	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	151	1	349	3	N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	137	1	323	3	N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	153	1	364	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

10	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

10	826	N	826	-0-	-0-	-0-	46	1	780	3	N	-0-					-0-
11	810	N	810	-0-	-0-	-0-	45	1	765	3	N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	46	1	745	3	N	-0-					-0-
01	837	N	703	-0-	-134	-0-	43	1	660	3	N	-0-					-0-
02	756	N	739	-0-	-17	-0-	47	1	692	3	N	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	49	1	765	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

10	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
12	465	N	234	-0-	-231	-0-	14	1	220	3	N	-0-					-0-
01	558	N	434	-0-	-124	-0-	26	1	408	3	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	29	1	433	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-			-0-
11	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-			-0-
12	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-			-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-			-0-
02	196	N	161	-0-	-35	-0-	8	1	153	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	X	283	-0-	-120	-0-	14	1	269	3	N	-0-			-0-
11	360	X	125	-0-	-235	-0-	6	1	119	3	N	-0-			-0-
12	341	X	298	-0-	-43	-0-	14	1	284	3	N	-0-			-0-
01	279	N	198	-0-	-81	-0-	10	1	188	3	N	-0-			-0-
02	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-			-0-
*03	396	N	396	-0-	-0-	-0-	21	1	375	3	N	-0-			-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
12	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
01	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-			-0-
*03	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	999	-0-	-55	-0-	48	1	951	3	N	-0-			-0-
11	1020	N	977	-0-	-43	-0-	45	1	932	3	N	-0-			-0-
12	1054	N	1007	-0-	-47	-0-	49	1	958	3	N	-0-			-0-
01	1009	N	1009	-0-	-0-	-0-	51	1	958	3	N	-0-			-0-
02	924	N	924	-0-	-0-	-0-	49	1	875	3	N	-0-			-0-
03	992	N	968	-0-	-24	-0-	51	1	917	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	635	-0-	-78	-0-	30	1	605	3	N	-0-			-0-
11	690	N	508	-0-	-182	-0-	24	1	484	3	N	-0-			-0-
12	713	N	562	-0-	-151	-0-	27	1	535	3	N	-0-			-0-
01	620	N	560	-0-	-60	-0-	28	1	532	3	N	-0-			-0-
02	493	N	493	-0-	-0-	-0-	26	1	467	3	N	-0-			-0-
03	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	556	-0-	-33	-0-	34	1	522	3	N	-0-			-0-
11	570	N	559	-0-	-11	-0-	34	1	525	3	N	-0-			-0-
12	589	N	564	-0-	-25	-0-	36	1	528	3	N	-0-			-0-
01	558	N	558	-0-	-0-	-0-	37	1	521	3	N	-0-			-0-
02	532	N	505	-0-	-27	-0-	34	1	471	3	N	-0-			-0-
03	558	N	545	-0-	-13	-0-	37	1	508	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	530	-0-	-59	-0-	33	1	497	3	N	-0-			-0-
11	540	N	512	-0-	-28	-0-	32	1	480	3	N	-0-			-0-
12	558	N	518	-0-	-40	-0-	33	1	485	3	N	-0-			-0-
01	527	N	523	-0-	-4	-0-	35	1	488	3	N	-0-			-0-
02	476	N	472	-0-	-4	-0-	32	1	440	3	N	-0-			-0-
03	527	N	518	-0-	-9	-0-	35	1	483	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

10	491	N	491	-0-	-0-	-0-	24	1	467	3	N	-0-			-0-
11	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-			-0-
12	372	N	345	-0-	-27	-0-	17	1	328	3	N	-0-			-0-
01	434	N	371	-0-	-63	-0-	19	1	352	3	N	-0-			-0-
02	392	N	373	-0-	-19	-0-	20	1	353	3	N	-0-			-0-
*03	388	N	388	-0-	-0-	-0-	21	1	367	3	N	-0-			-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

10	1194	N	1194	-0-	-0-	-0-	58	1	1136	3	N	-0-			-0-
11	1157	N	1157	-0-	-0-	-0-	58	1	1099	3	N	-0-			-0-
12	1191	N	1191	-0-	-0-	-0-	61	1	1130	3	N	-0-			-0-
01	1209	N	1185	-0-	-24	-0-	61	1	1124	3	N	-0-			-0-
02	1092	N	1024	-0-	-68	-0-	51	1	973	3	N	-0-			-0-
03	1178	N	1169	-0-	-9	-0-	60	1	1109	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

10	527	N	497	-0-	-30	-0-	31	1	466	3	N	-0-			-0-
11	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-			-0-
12	496	N	489	-0-	-7	-0-	32	1	457	3	N	-0-			-0-
01	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-			-0-
02	448	N	445	-0-	-3	-0-	30	1	415	3	N	-0-			-0-
*03	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

10	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-			-0-
11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
12	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-			-0-
01	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

10	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4339						N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-			-0-
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
01	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	5	1	70	3	N	-0-			-0-
03	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-			-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

10	558	N	536	-0-	-22	-0-	26	1	510	3	N	-0-			-0-
11	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-			-0-
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-			-0-
01	572	N	572	-0-	-0-	-0-	29	1	543	3	N	-0-			-0-
02	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-			-0-
*03	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-			-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-
11	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-			-0-
12	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
*03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

10	589	N	546	-0-	-43	-0-	34	1	512	3	N	-0-			-0-
11	540	N	524	-0-	-16	-0-	32	1	492	3	N	-0-			-0-
12	558	N	531	-0-	-27	-0-	34	1	497	3	N	-0-			-0-
01	558	N	534	-0-	-24	-0-	36	1	498	3	N	-0-			-0-
02	477	N	477	-0-	-0-	-0-	32	1	445	3	N	-0-			-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-			-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

10	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-			-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-			-0-
12	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	9	1	162	3	N	-0-			-0-
02	168	N	158	-0-	-10	-0-	8	1	150	3	N	-0-			-0-
*03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-			-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

10	1054	N	974	-0-	-80	-0-	51	1	923	3	N	-0-			-0-
11	990	N	902	-0-	-88	-0-	48	1	854	3	N	-0-			-0-
12	990	N	990	-0-	-0-	-0-	53	1	937	3	N	-0-			-0-
01	977	N	977	-0-	-0-	-0-	53	1	924	3	N	-0-			-0-
02	840	N	830	-0-	-10	-0-	47	1	783	3	N	-0-			-0-
03	992	N	864	-0-	-128	-0-	50	1	814	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-			-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
02	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
*03	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

10	341	N	325	-0-	-16	-0-	325	2			N	-0-			-0-
11	330	N	292	-0-	-38	-0-	292	2			N	-0-			-0-
12	341	N	281	-0-	-60	-0-	281	2			N	-0-			-0-
01	310	N	301	-0-	-9	-0-	301	2			N	-0-			-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-			-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

10	310	N	287	-0-	-23	-0-	287	2			N	-0-			-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-			-0-
12	310	N	296	-0-	-14	-0-	296	2			N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-			-0-
02	280	N	254	-0-	-26	-0-	254	2			N	-0-			-0-
03	310	N	279	-0-	-31	-0-	279	2			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

10	217	N	214	-0-	-3	-0-	214	2			N	-0-			-0-
11	210	N	192	-0-	-18	-0-	192	2			N	-0-			-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-			-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

10	341	N	324	-0-	-17	-0-	324	2			N	-0-			-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-			-0-
*03	328	N	328	-0-	-0-	-0-	328	2			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

10	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-			-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-			-0-
02	112	N	110	-0-	-2	-0-	110	2			N	-0-			-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

10	341	N	295	-0-	-46	-0-	295	2			N	-0-			-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-			-0-
12	341	N	301	-0-	-40	-0-	301	2			N	-0-			-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-			-0-
02	308	N	266	-0-	-42	-0-	266	2			N	-0-			-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	101	1	168	3	N	-0-					-0-
11	270	N	259	-0-	-11	-0-	98	1	161	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	102	1	179	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	103	1	194	3	N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	102	1	166	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	17	1	329	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	16	1	314	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	17	1	319	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	17	1	310	3	N	-0-					-0-
02	308	N	281	-0-	-27	-0-	14	1	267	3	N	-0-					-0-
03	341	N	193	-0-	-148	-0-	10	1	183	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	24	1	494	3	N	2	2	8			-0-
							2	9									
12	482	N	482	-0-	-0-	-0-	23	1	458	3	N	1	1	8			-0-
							1	9									
01	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
02	476	N	400	-0-	-76	-0-	21	1	379	3	N	-0-					-0-
03	496	N	417	-0-	-79	-0-	22	1	395	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	68	-0-	-521	-0-	18	1	50	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	46	1	104	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	42	1	49	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	37	1	31	3	N	-0-					-0-
02	112	N	28	-0-	-84	-0-	9	1	19	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	8	1	28	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	30	1	477	2	Y	3	2	1			3
							3	9									
11	496	N	496	-0-	-0-	-0-	29	1	463	2	Y	4	4	1	1	8	2
							4	9									
12	500	N	500	-0-	-0-	-0-	29	1	468	2	Y	3	3	1			2
							3	9									
01	496	N	492	-0-	-4	-0-	28	1	460	2	Y	4	4	1			2
							4	9									
02	448	N	438	-0-	-10	-0-	25	1	407	2	Y	5	3	1	2	8	2
							6	9									
03	496	N	476	-0-	-20	-0-	29	1	444	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	72	1	650	3	N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	66	1	589	3	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	75	1	628	3	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	81	1	693	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	74	1	624	3	N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	83	1	662	3	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	43	1	900	3	N	1	1	8			-0-
							1	9									
11	885	N	885	-0-	-0-	-0-	42	1	843	3	N	-0-					-0-
12	744	N	708	-0-	-36	-0-	34	1	674	3	N	-0-					-0-
01	930	N	736	-0-	-194	-0-	34	1	702	3	N	-0-					-0-
02	840	N	658	-0-	-182	-0-	29	1	629	3	N	-0-					-0-
03	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	19	1	232	2	Y	-0-					1
11	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-	1	1			-0-
12	212	N	212	-0-	-0-	-0-	13	1	198	2	Y	1					1
							1	9									
01	248	N	208	-0-	-40	-0-	14	1	194	2	Y	-0-					1
02	224	N	184	-0-	-40	-0-	12	1	172	2	Y	-0-					1
03	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	18	1	302	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	18	1	295	3	N	-0-					-0-
01	341	N	293	-0-	-48	-0-	18	1	275	3	N	-0-					-0-
02	308	N	263	-0-	-45	-0-	17	1	246	3	N	-0-					-0-
03	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-			-0-
02	84	N	82	-0-	-2	-0-	4	1	78	3	N	-0-			-0-
03	93	N	60	-0-	-33	-0-	3	1	57	3	N	-0-			-0-

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	26	1	467	3	N	-0-			-0-
11	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-			-0-
12	532	N	532	-0-	-0-	-0-	28	1	504	3	N	-0-			-0-
01	520	N	520	-0-	-0-	-0-	28	1	492	3	N	-0-			-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-			-0-
03	527	N	521	-0-	-6	-0-	30	1	491	3	N	-0-			-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2542	N	1139	-0-	-1403	-0-	119	1	1016	3	N	4	4	8	-0-
							4	9							
11	1170	N	1051	-0-	-119	-0-	115	1	936	3	N	-0-			-0-
12	1178	N	1071	-0-	-107	-0-	119	1	952	3	N	-0-			-0-
01	1147	N	1032	-0-	-115	-0-	116	1	916	3	N	-0-			-0-
02	980	N	980	-0-	-0-	-0-	105	1	875	3	N	-0-			-0-
03	1085	N	1072	-0-	-13	-0-	116	1	956	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	27	1	384	3	N	-0-			-0-
11	330	N	165	-0-	-165	-0-	11	1	154	3	N	-0-			-0-
12	605	N	605	-0-	-0-	-0-	42	1	563	3	N	-0-			-0-
01	565	N	565	-0-	-0-	-0-	39	1	526	3	N	-0-			-0-
02	469	N	469	-0-	-0-	-0-	33	1	436	3	N	-0-			-0-
*03	572	N	572	-0-	-0-	-0-	40	1	532	3	N	-0-			-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	37	1	670	3	N	-0-			-0-
11	720	N	688	-0-	-32	-0-	36	1	652	3	N	-0-			-0-
12	775	N	766	-0-	-9	-0-	41	1	725	3	N	-0-			-0-
01	713	N	677	-0-	-36	-0-	37	1	640	3	N	-0-			-0-
02	644	N	591	-0-	-53	-0-	33	1	558	3	N	-0-			-0-
03	775	N	703	-0-	-72	-0-	41	1	662	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
11	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
12	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-			-0-
02	84	N	69	-0-	-15	-0-	4	1	65	3	N	-0-			-0-
*03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	39	1	710	3	N	-0-					-0-
11	690	N	679	-0-	-11	-0-	36	1	643	3	N	-0-					-0-
12	744	N	700	-0-	-44	-0-	37	1	663	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	655	3	N	-0-					-0-
02	644	N	577	-0-	-67	-0-	33	1	544	3	N	-0-					-0-
03	713	N	706	-0-	-7	-0-	41	1	665	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	14 1 9	1	213	2	Y	1	1	1			1
11	218	N	218	-0-	-0-	-0-	13 2 9	1	203	2	Y	2	1	1	1	8	1
12	226	N	226	-0-	-0-	-0-	13 1 9	1	212	2	Y	1	1	1			1
01	226	N	226	-0-	-0-	-0-	13 2 9	1	211	2	Y	2	2	1			1
02	206	N	206	-0-	-0-	-0-	12 1 9	1	193	2	Y	1	1	1			1
*03	233	N	233	-0-	-0-	-0-	14 1 9	1	218	2	Y	1	1	1			1

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	487	-0-	-102	-0-	25	1	462	3	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	30	1	523	3	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	36	1	638	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-
03	558	N	518	-0-	-40	-0-	30	1	488	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	43	1	783	3	N	-0-					-0-
11	780	N	774	-0-	-6	-0-	41	1	733	3	N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	44	1	778	3	N	-0-					-0-
01	837	N	822	-0-	-15	-0-	44	1	778	3	N	-0-					-0-
02	728	N	691	-0-	-37	-0-	39	1	652	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	47	1	771	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	45	-0-	-79	-0-	3	1	42	3	N	-0-					-0-
11	120	N	32	-0-	-88	-0-	2	1	30	3	N	-0-					-0-
12	124	N	44	-0-	-80	-0-	3	1	41	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					-0-
11	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-
12	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
03	93	N	31	-0-	-62	-0-	3	1	28	2	Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	273	-0-	-192	-0-	17	1	256	3	N	-0-					-0-
11	330	N	234	-0-	-96	-0-	16	1	218	3	N	-0-					-0-
12	310	N	266	-0-	-44	-0-	19	1	247	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	17	1	216	3	N	-0-					-0-
02	224	N	155	-0-	-69	-0-	11	1	144	3	N	-0-					-0-
03	279	N	154	-0-	-125	-0-	11	1	143	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	558	-0-	-93	-0-	27	1	531	3	N	-0-					-0-
11	630	N	612	-0-	-18	-0-	28	1	584	3	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	32	1	623	3	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	35	1	650	3	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-					-0-
*03	726	N	726	-0-	-0-	-0-	38	1	688	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	19	-0-	-136	-0-	1	1	18	2	Y	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	2	Y	-0-					-0-
12	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	48	1	875	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
12	868	N	794	-0-	-74	-0-	42	1	752	3	N	-0-					-0-
01	930	N	770	-0-	-160	-0-	42	1	728	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-
03	806	N	759	-0-	-47	-0-	44	1	715	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	774	-0-	-1	-0-	61	1	713	2	Y	-0-					-0-
11	780	N	730	-0-	-50	-0-	58	1	671	2	Y	1					1
							1	9									
12	806	N	641	-0-	-165	-0-	60	1	580	2	Y	1					2
							1	9									
01	775	N	725	-0-	-50	-0-	69	1	656	2	Y	-0-					2
02	672	N	618	-0-	-54	-0-	55	1	563	2	Y	-0-					2
03	651	N	648	-0-	-3	-0-	61	1	587	2	Y	-0-					2

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	66	1	772	2	Y	-0-					-0-
11	810	N	788	-0-	-22	-0-	63	1	724	2	Y	1					1
							1	9									
12	837	N	777	-0-	-60	-0-	73	1	703	2	Y	1					2
							1	9									
01	837	N	759	-0-	-78	-0-	72	1	687	2	Y	-0-					2
02	728	N	672	-0-	-56	-0-	60	1	612	2	Y	-0-					2
03	775	N	740	-0-	-35	-0-	70	1	670	2	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	7	1	89	3	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	26	1	553	2	Y	-0-					2
11	540	N	519	-0-	-21	-0-	26	1	493	2	Y	-0-	1	1			1
12	558	N	550	-0-	-8	-0-	27	1	522	2	Y	1					2
							1	9									
01	589	N	549	-0-	-40	-0-	28	1	521	2	Y	-0-	1	1			1
02	518	N	518	-0-	-0-	-0-	24	1	493	2	Y	1					2
							1	9									
03	558	N	495	-0-	-63	-0-	22	1	467	2	Y	5	1	1	4	8	2
							6	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	959	-0-	-2	-0-	50	1	909	3	N	-0-					-0-
11	930	N	915	-0-	-15	-0-	48	1	867	3	N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	53	1	944	3	N	-0-					-0-
01	961	N	920	-0-	-41	-0-	50	1	870	3	N	-0-					-0-
02	868	N	814	-0-	-54	-0-	46	1	768	3	N	-0-					-0-
03	992	N	895	-0-	-97	-0-	52	1	843	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	685	-0-	-90	-0-	36	1	649	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
12	899	N	676	-0-	-223	-0-	36	1	640	3	N	-0-					-0-
01	682	N	501	-0-	-181	-0-	27	1	474	3	N	-0-					-0-
02	812	N	608	-0-	-204	-0-	34	1	574	3	N	-0-					-0-
*03	987	N	987	-0-	-0-	-0-	57	1	930	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	399	-0-	-4	-0-	18	1	379	2	Y	2	2	1			2
							2	9									
11	390	N	379	-0-	-11	-0-	17	1	358	2	Y	4	3	1	1	8	2
							4	9									
12	403	N	380	-0-	-23	-0-	17	1	361	2	Y	2	2	1			2
							2	9									
01	403	N	381	-0-	-22	-0-	16	1	362	2	Y	3	4	1			1
							3	9									
02	364	N	347	-0-	-17	-0-	14	1	327	2	Y	5	3	1	1	8	2
							6	9									
*03	376	N	376	-0-	-0-	-0-	17	1	357	2	Y	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	17	1	259	2	Y	2	1	1			2
							2	9									
11	273	N	273	-0-	-0-	-0-	16	1	255	2	Y	2	2	1	1	8	1
							2	9									
12	279	N	279	-0-	-0-	-0-	16	1	261	2	Y	2	2	1			1
							2	9									
01	282	N	282	-0-	-0-	-0-	16	1	264	2	Y	2	2	1			1
							2	9									
02	254	N	254	-0-	-0-	-0-	14	1	237	2	Y	3	2	1	1	8	1
							3	9									
03	279	N	276	-0-	-3	-0-	17	1	258	2	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	24	1	467	3	N	-0-					-0-
11	595	N	595	-0-	-0-	-0-	28	1	567	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	32	1	636	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					-0-
02	681	N	681	-0-	-0-	-0-	36	1	645	3	N	-0-					-0-
*03	806	N	806	-0-	-0-	-0-	43	1	763	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

10	333	N	333	-0-	-0-	-0-	86	1	245	2	Y	2	1	1				2
							2	9										
11	320	N	320	-0-	-0-	-0-	83	1	235	2	Y	2	2	1	1	8		1
							2	9										
12	341	N	333	-0-	-8	-0-	86	1	244	2	Y	3	2	1				2
							3	9										
01	341	N	334	-0-	-7	-0-	86	1	246	2	Y	2	3	1				1
							2	9										
02	310	N	310	-0-	-0-	-0-	78	1	229	2	Y	3	2	1	1	8		1
							3	9										
*03	346	N	346	-0-	-0-	-0-	87	1	256	2	Y	3	2	1				2
							3	9										

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

10	620	N	258	-0-	-362	-0-	26	1	232	3	N	-0-						-0-
11	600	N	282	-0-	-318	-0-	29	1	253	3	N	-0-						-0-
12	496	N	150	-0-	-346	-0-	16	1	134	3	N	-0-						-0-
01	248	N	94	-0-	-154	-0-	10	1	84	3	N	-0-						-0-
02	252	N	58	-0-	-194	-0-	6	1	52	3	N	-0-						-0-
03	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-						-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

10	279	N	271	-0-	-8	-0-	14	1	255	2	Y	2	1	1				1
							2	9										
11	270	N	267	-0-	-3	-0-	13	1	254	2	Y	-0-	1	1				-0-
12	279	N	277	-0-	-2	-0-	13	1	262	2	Y	2	1	1				1
							2	9										
01	279	N	273	-0-	-6	-0-	13	1	259	2	Y	1	2	1				-0-
							1	9										
02	252	N	237	-0-	-15	-0-	12	1	223	2	Y	2	1	1				1
							2	9										
03	279	N	250	-0-	-29	-0-	13	1	236	2	Y	1	2	1				-0-
							1	9										

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-		-0-	-0-	30	1	631	2	Y	4	3	1			4
								4	9									
11	647	N	647	-0-		-0-	-0-	29	1	611	2	Y	6	5	1	2	8	3
								7	9									
12	694	N	694	-0-		-0-	-0-	31	1	659	2	Y	4	4	1			3
								4	9									
01	675	N	675	-0-		-0-	-0-	29	1	640	2	Y	5	6	1			2
								6	9									
02	616	N	607	-0-		-9	-0-	25	1	573	2	Y	8	4	1	3	8	3
								9	9									
03	682	N	583	-0-		-99	-0-	26	1	554	2	Y	3	3	1			3
								3	9									

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

BLOODWORTH 140 WELL #: 6 RRCID -> 161672 COMPL. DATE 11/11/1996 TOTAL DEPTH 7754 PERF. 7128 - 7226

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	EOM BALANCE
10	126	N	126	-0-		-0-	-0-	9	1	117	2	Y	-0-	-0-
11	90	N	28	-0-		-62	-0-	2	1	26	2	Y	-0-	-0-
12	101	N	101	-0-		-0-	-0-	8	1	93	2	Y	-0-	-0-
01	124	N	64	-0-		-60	-0-	5	1	59	2	Y	-0-	-0-
02	103	N	103	-0-		-0-	-0-	8	1	95	2	Y	-0-	-0-
03	93	N	83	-0-		-10	-0-	7	1	76	2	Y	-0-	-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	EOM BALANCE
10	31	N	22	-0-		-9	-0-	2	1	20	2	Y	-0-	-0-
11	30	N	19	-0-		-11	-0-	1	1	18	2	Y	-0-	-0-
12	31	N	16	-0-		-15	-0-	1	1	15	2	Y	-0-	-0-
01	31	N	17	-0-		-14	-0-	1	1	16	2	Y	-0-	-0-
02	28	N	21	-0-		-7	-0-	2	1	19	2	Y	-0-	-0-
03	31	N	23	-0-		-8	-0-	2	1	21	2	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-	-11	-0-	33	1	390	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	32	1	372	2	Y	-0-					-0-
12	434	N	403	-0-	-31	-0-	38	1	364	2	Y	1					1
							1	9									
01	434	N	407	-0-	-27	-0-	39	1	368	2	Y	-0-					1
02	364	N	361	-0-	-3	-0-	32	1	329	2	Y	-0-					1
*03	405	N	405	-0-	-0-	-0-	38	1	367	2	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	18	1	260	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	18	1	255	2	Y	1					1
							1	9									
12	285	N	285	-0-	-0-	-0-	19	1	266	2	Y	-0-	1	1			-0-
01	285	N	285	-0-	-0-	-0-	19	1	265	2	Y	1					1
							1	9									
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-	1	1			-0-
03	279	N	277	-0-	-2	-0-	18	1	258	2	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	5	1	104	2	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	2	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	115	1	341	2	Y	3	2	1			3
							3	9									
11	475	N	475	-0-	-0-	-0-	112	1	360	2	Y	3	3	1	1	8	2
							3	9									
12	532	N	532	-0-	-0-	-0-	119	1	410	2	Y	3	3	1			2
							3	9									
01	DLQ G-10		548	-0-	548	548	119	1	423	2	Y	5	5	1			2
							6	9									
02	DLQ G-10		372	-0-	372	920	100	1	269	2	Y	3	3	1			2
							3	9									
*03	1349	N	429	-0-	-920	-0-	113	1	314	2	Y	2	2	1			2
							2	9									

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	597	-0-	-147	-0-	33	1	564	3	N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	39	1	654	3	N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	45	1	718	3	N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	51	1	783	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	50	1	773	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	944	-0-	-17	-0-	147	1	797	3	N	-0-					-0-
11	960	N	891	-0-	-69	-0-	141	1	750	3	N	-0-					-0-
12	992	N	907	-0-	-85	-0-	147	1	760	3	N	-0-					-0-
01	930	N	915	-0-	-15	-0-	147	1	768	3	N	-0-					-0-
02	840	N	837	-0-	-3	-0-	153	1	684	3	N	-0-					-0-
03	899	N	892	-0-	-7	-0-	149	1	743	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	84	1	838	2	Y	2					7
							2	9									
11	870	N	832	-0-	-38	-0-	81	1	751	2	Y	-0-	6	1			1
12	930	N	902	-0-	-28	-0-	90	1	811	2	Y	1					2
							1	9									
01	944	N	944	-0-	-0-	-0-	98	1	845	2	Y	1					3
							1	9									
02	879	N	879	-0-	-0-	-0-	90	1	789	2	Y	-0-					3
*03	1090	N	1090	-0-	-0-	-0-	103	1	985	2	Y	2					5
							2	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	8	1	161	2	Y	1					1
							1	9									
11	138	N	138	-0-	-0-	-0-	6	1	130	2	Y	2	1	1	1	8	1
							2	9									
12	109	N	109	-0-	-0-	-0-	5	1	103	2	Y	1	1	1			1
							1	9									
01	93	N	93	-0-	-0-	-0-	4	1	89	2	Y	-0-	1	1			-0-
02	91	N	91	-0-	-0-	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
*03	94	N	94	-0-	-0-	-0-	4	1	89	2	Y	1					1
							1	9									

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	348	-0-	-24	-0-	20	1	327	2	Y	1					2
							1	9									
11	373	N	373	-0-	-0-	-0-	22	1	350	2	Y	1	2	1			1
							1	9									
12	383	N	383	-0-	-0-	-0-	24	1	358	2	Y	1					2
							1	9									
01	389	N	389	-0-	-0-	-0-	25	1	363	2	Y	1	2	1			1
							1	9									
02	336	N	320	-0-	-16	-0-	21	1	296	2	Y	3	2	1			2
							3	9									
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	38	1	512	2	Y	-0-					8
11	540	N	513	-0-	-27	-0-	39	1	474	2	Y	-0-					8
12	542	N	542	-0-	-0-	-0-	45	1	497	2	Y	-0-					8
01	558	N	526	-0-	-32	-0-	45	1	481	2	Y	-0-					8
02	478	N	478	-0-	-0-	-0-	39	1	437	2	Y	2					10
							2	9									
03	527	N	525	-0-	-2	-0-	45	1	478	2	Y	2	2	8			10
							2	9									

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	170	1	1556	2	Y	10	7	1			10
							11	9									
11	1710	N	1653	-0-	-57	-0-	160	1	1480	2	Y	12	12	1	3	8	7
							13	9									
12	1736	N	1672	-0-	-64	-0-	164	1	1496	2	Y	11	10	1			8
							12	9									
01	1736	N	1392	-0-	-344	-0-	147	1	1235	2	Y	9	13	1			4
							10	9									
02	1540	N	1142	-0-	-398	-0-	125	1	1007	2	Y	9	8	1			5
							10	9									
03	1674	N	1146	-0-	-528	-0-	135	1	1003	2	Y	7	6	1			6
							8	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	16	1	247	2	Y	1	1	1			1
							1	9									
11	270	N	254	-0-	-16	-0-	15	1	236	2	Y	3	2	1	1	8	1
							3	9									
12	279	N	254	-0-	-25	-0-	15	1	237	2	Y	2	2	1			1
							2	9									
01	279	N	251	-0-	-28	-0-	14	1	235	2	Y	2	2	1			1
							2	9									
02	224	N	224	-0-	-0-	-0-	13	1	209	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	220	-0-	-28	-0-	13	1	206	2	Y	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	123	1	555	2	Y	4	3	1			4
							4	9									
11	660	N	627	-0-	-33	-0-	116	1	507	2	Y	4	5	1			3
							4	9									
12	693	N	693	-0-	-0-	-0-	123	1	566	2	Y	4	4	1			3
							4	9									
01	682	N	678	-0-	-4	-0-	121	1	551	2	Y	5	6	1			2
							6	9									
02	588	N	568	-0-	-20	-0-	106	1	458	2	Y	4	4	1			2
							4	9									
03	682	N	618	-0-	-64	-0-	119	1	495	2	Y	4	3	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	985	-0-		-7	-0-	59	1	920	2	Y	5	4	1			5
								6	9									
11	946	N	946	-0-		-0-	-0-	55	1	881	2	Y	9	7	1	3	8	4
								10	9									
12	986	N	986	-0-		-0-	-0-	58	1	920	2	Y	7	6	1			5
								8	9									
01	992	N	962	-0-		-30	-0-	55	1	900	2	Y	6	8	1			3
								7	9									
02	896	N	886	-0-		-10	-0-	50	1	825	2	Y	10	6	1	3	8	4
								11	9									
*03	1004	N	1004	-0-		-0-	-0-	60	1	938	2	Y	5	4	1			5
								6	9									

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-		-0-	-0-	79	1	479	2	Y	1					2
								1	9									
11	540	N	537	-0-		-3	-0-	76	1	459	2	Y	2	3	1			1
								2	9									
12	558	N	536	-0-		-22	-0-	79	1	455	2	Y	2					3
								2	9									
01	558	N	533	-0-		-25	-0-	80	1	451	2	Y	2	3	1			2
								2	9									
*02	504	N	475	-0-		-29	-0-	73	1	401	2	Y	1	3	1			-0-
								1	9									
*03	567	N	567	-0-		-0-	-0-	83	1	482	2	Y	2					2
								2	9									

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-		-64	-0-	18	1	321	3	N	-0-					-0-
11	360	N	290	-0-		-70	-0-	15	1	275	3	N	-0-					-0-
12	372	N	303	-0-		-69	-0-	16	1	287	3	N	-0-					-0-
01	341	N	292	-0-		-49	-0-	16	1	276	3	N	-0-					-0-
02	312	N	312	-0-		-0-	-0-	18	1	294	3	N	-0-					-0-
*03	343	N	343	-0-		-0-	-0-	20	1	323	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-		-9	-0-	18	1	283	2	Y	-0-					1
11	300	N	296	-0-		-4	-0-	17	1	277	2	Y	2	2	1			1
								2	9									
12	310	N	307	-0-		-3	-0-	19	1	287	2	Y	1					2
								1	9									
01	310	N	309	-0-		-1	-0-	20	1	288	2	Y	1	2	1			1
								1	9									
02	284	N	284	-0-		-0-	-0-	19	1	262	2	Y	3	2	1			2
								3	9									
*03	316	N	316	-0-		-0-	-0-	21	1	295	2	Y	-0-					2

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-		-5	-0-	45	1	818	3	N	-0-					-0-
11	960	N	867	-0-		-93	-0-	46	1	821	3	N	-0-					-0-
12	913	N	913	-0-		-0-	-0-	49	1	864	3	N	-0-					-0-
01	879	N	879	-0-		-0-	-0-	47	1	832	3	N	-0-					-0-
02	812	N	761	-0-		-51	-0-	43	1	718	3	N	-0-					-0-
03	899	N	825	-0-		-74	-0-	48	1	777	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	46	1	547	2	Y	-0-					-0-
11	570	N	550	-0-	-20	-0-	44	1	505	2	Y	1					1
							1	9									
12	589	N	384	-0-	-205	-0-	36	1	348	2	Y	-0-					1
01	639	N	639	-0-	-0-	-0-	61	1	578	2	Y	-0-					1
02	541	N	541	-0-	-0-	-0-	48	1	493	2	Y	-0-					1
*03	586	N	586	-0-	-0-	-0-	55	1	531	2	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	256	-0-	-23	-0-	20	1	236	2	Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	19	1	220	2	Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	22	1	208	2	Y	1					1
							1	9									
01	248	N	223	-0-	-25	-0-	21	1	202	2	Y	-0-					1
02	224	N	205	-0-	-19	-0-	18	1	187	2	Y	-0-					1
*03	229	N	229	-0-	-0-	-0-	22	1	207	2	Y	-0-					1

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	N	1025	-0-	-0-	-0-	53	1	972	3	N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	51	1	907	3	N	-0-					-0-
12	984	N	984	-0-	-0-	-0-	53	1	931	3	N	-0-					-0-
01	1023	N	948	-0-	-75	-0-	51	1	897	3	N	-0-					-0-
02	896	N	678	-0-	-218	-0-	38	1	640	3	N	-0-					-0-
03	992	N	787	-0-	-205	-0-	46	1	741	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	7	-0-	-8	-0-	1	1	6	3	N	-0-					-0-
11	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	2	-0-	-370	-0-	2	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	56	1	557	2	Y	2					5
							2	9									
11	681	N	681	-0-	-0-	-0-	66	1	615	2	Y	-0-	4	1			1
12	703	N	703	-0-	-0-	-0-	70	1	632	2	Y	1					2
							1	9									
01	733	N	733	-0-	-0-	-0-	76	1	656	2	Y	1					3
							1	9									
02	688	N	688	-0-	-0-	-0-	71	1	617	2	Y	-0-					3
*03	778	N	778	-0-	-0-	-0-	73	1	704	2	Y	1					4
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
02	28	N	7	-0-	-21	-0-	1	1	6	2	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	23	1	417	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	23	1	404	3	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-
01	434	N	426	-0-	-8	-0-	23	1	403	3	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	21	1	348	3	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	28	1	580	2	Y	4	2	1			4
							4	9									
11	624	N	624	-0-	-0-	-0-	28	1	589	2	Y	6	5	1	2	8	3
							7	9									
12	676	N	676	-0-	-0-	-0-	30	1	642	2	Y	4	4	1			3
							4	9									
01	589	N	220	-0-	-369	-0-	9	1	209	2	Y	2	4	1			1
							2	9									
02	532	N	302	-0-	-230	-0-	13	1	286	2	Y	3	2	1	1	8	1
							3	9									
03	589	N	300	-0-	-289	-0-	13	1	284	2	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	6	1	142	2	Y	2	1	1			1
							2	9									
*03	162	N	162	-0-	-0-	-0-	7	1	154	2	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
01	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	16	1	167	2	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	15	1	153	2	Y	1	1	8			-0-
							1	9									
12	186	N	181	-0-	-5	-0-	16	1	165	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	14	1	151	2	Y	1	1	8			-0-
							1	9									
02	168	N	112	-0-	-56	-0-	10	1	102	2	Y	-0-					-0-
03	186	N	112	-0-	-74	-0-	10	1	100	2	Y	2	2	8			-0-
							2	9									

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	34	1	629	2	Y	3	2	1			2
							3	9									
11	840	N	509	-0-	-331	-0-	24	1	484	2	Y	1	3	1			-0-
							1	9									
12	899	N	745	-0-	-154	-0-	35	1	704	2	Y	5	3	1			2
							6	9									
01	797	N	797	-0-	-0-	-0-	38	1	753	2	Y	5	6	1			1
							6	9									
02	577	N	577	-0-	-0-	-0-	28	1	545	2	Y	4	3	1			2
							4	9									
03	744	N	740	-0-	-4	-0-	37	1	699	2	Y	4	5	1			1
							4	9									

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	346	-0-	-57	-0-	23	1	291	2	Y	29					48
							32	9									
11	400	N	400	-0-	-0-	-0-	24	1	320	2	Y	51	55	1			44
							56	9									
12	403	N	388	-0-	-15	-0-	34	1	302	2	Y	47	52	1			39
							52	9									
01	341	N	298	-0-	-43	-0-	19	1	255	2	Y	22					61
							24	9									
02	364	N	333	-0-	-31	-0-	19	1	274	2	Y	36	53	1			44
							40	9									
03	403	N	369	-0-	-34	-0-	29	1	300	2	Y	36	65	1			15
							40	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	93	1	457	3	N	-0-					-0-
11	570	N	519	-0-	-51	-0-	90	1	429	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	96	1	500	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	93	1	444	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	82	1	397	3	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	91	1	429	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	801	-0-	-67	-0-	71	1	730	2	Y	-0-					-0-
11	840	N	724	-0-	-116	-0-	65	1	659	2	Y	-0-					-0-
12	806	N	661	-0-	-145	-0-	61	1	600	2	Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	76	1	807	2	Y	-0-					-0-
02	867	N	867	-0-	-0-	-0-	72	1	795	2	Y	-0-					-0-
*03	862	N	862	-0-	-0-	-0-	67	1	795	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1521	-0-	-401	-0-	151	1	1370	3	N	-0-					-0-
11	1740	X	1429	-0-	-311	-0-	145	1	1284	3	N	-0-					-0-
12	1860	X	1563	-0-	-297	-0-	167	1	1396	3	N	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	171	1	1466	3	N	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	156	1	1313	3	N	-0-					-0-
03	1550	N	1544	-0-	-6	-0-	173	1	1371	3	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	23	1	472	3	N	-0-					-0-
12	527	N	514	-0-	-13	-0-	25	1	489	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	23	1	471	3	N	-0-					-0-
02	476	N	453	-0-	-23	-0-	20	1	433	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	395	-0-	-70	-0-	24 2	1 9	369	2	Y	2	1	1			2
11	385	N	385	-0-	-0-	-0-	22 4	1 9	359	2	Y	4	3	1	1	8	2
12	500	N	500	-0-	-0-	-0-	29 3	1 9	468	2	Y	3	3	1			2
01	445	N	445	-0-	-0-	-0-	26 3	1 9	416	2	Y	3	4	1			1
02	426	N	426	-0-	-0-	-0-	24 6	1 9	396	2	Y	5	3	1	1	8	2
03	496	N	450	-0-	-46	-0-	27 2	1 9	421	2	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	15	1	231	2	Y	1	1	1			1
							1	9									
11	243	N	243	-0-	-0-	-0-	14	1	226	2	Y	3	2	1	1	8	1
							3	9									
12	254	N	254	-0-	-0-	-0-	15	1	238	2	Y	1	1	1			1
							1	9									
01	248	N	246	-0-	-2	-0-	14	1	230	2	Y	2	2	1			1
							2	9									
02	224	N	219	-0-	-5	-0-	12	1	205	2	Y	2	1	1	1	8	1
							2	9									
03	248	N	239	-0-	-9	-0-	14	1	224	2	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

10	682	N	682	-0-	-0-	-0-	235	1	447	2	Y	-0-					-0-
11	660	N	623	-0-	-37	-0-	220	1	403	2	Y	-0-					-0-
12	682	N	554	-0-	-128	-0-	228	1	326	2	Y	-0-					-0-
01	682	N	575	-0-	-107	-0-	186	1	389	2	Y	-0-					-0-
02	588	N	576	-0-	-12	-0-	197	1	379	2	Y	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	236	1	357	2	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

10	482	N	482	-0-	-0-	-0-	29	1	450	2	Y	3	2	1			3
							3	9									
11	472	N	472	-0-	-0-	-0-	27	1	441	2	Y	4	3	1	2	8	2
							4	9									
12	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	3	1			2
							3	9									
01	502	N	502	-0-	-0-	-0-	29	1	469	2	Y	4	4	1			2
							4	9									
02	453	N	453	-0-	-0-	-0-	26	1	421	2	Y	5	3	1	2	8	2
							6	9									
*03	493	N	493	-0-	-0-	-0-	30	1	460	2	Y	3	2	1			3
							3	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

10	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	909						Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

10	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	4	1	81	2	Y	1	1	1			-0-
							1	9									
12	105	N	105	-0-	-0-	-0-	5	1	98	2	Y	2	1	1			1
							2	9									
01	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-	1	1			-0-
02	101	N	101	-0-	-0-	-0-	4	1	96	2	Y	1	1	1			-0-
							1	9									
*03	94	N	94	-0-	-0-	-0-	4	1	88	2	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	18	1	279	2	Y	2	1	1			2
							2	9									
11	300	N	287	-0-	-13	-0-	17	1	269	2	Y	1	2	1			1
							1	9									
12	310	N	292	-0-	-18	-0-	17	1	273	2	Y	2	2	1			1
							2	9									
01	310	N	294	-0-	-16	-0-	17	1	274	2	Y	3	3	1			1
							3	9									
02	280	N	237	-0-	-43	-0-	13	1	222	2	Y	2	2	1			1
							2	9									
03	279	N	235	-0-	-44	-0-	14	1	220	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

10	806	N	727	-0-	-79	-0-	35	1	692	3	N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	37	1	701	3	N	-0-					-0-
12	775	N	743	-0-	-32	-0-	38	1	705	3	N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-
02	700	N	596	-0-	-104	-0-	29	1	567	3	N	-0-					-0-
03	744	N	718	-0-	-26	-0-	37	1	681	3	N	-0-					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

10	775	N	718	-0-	-57	-0-	37	1	681	3	N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	48	1	852	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	38	1	679	3	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	43	1	761	3	N	-0-					-0-
02	840	N	757	-0-	-83	-0-	43	1	714	3	N	-0-					-0-
*03	817	N	817	-0-	-0-	-0-	47	1	770	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

10	496	N	469	-0-	-27	-0-	24	1	445	3	N	-0-					-0-
11	480	N	441	-0-	-39	-0-	23	1	418	3	N	-0-					-0-
12	496	N	446	-0-	-50	-0-	24	1	422	3	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	24	1	420	3	N	-0-					-0-
02	420	N	397	-0-	-23	-0-	22	1	375	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

10	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	15	1	263	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	14	1	240	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	16	1	260	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

10	556	N	556	-0-	-0-	-0-	29	1	527	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	27	1	489	3	N	-0-					-0-
12	558	N	508	-0-	-50	-0-	27	1	481	3	N	-0-					-0-
01	558	N	526	-0-	-32	-0-	28	1	498	3	N	-0-					-0-
02	476	N	456	-0-	-20	-0-	26	1	430	3	N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	30	1	487	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

10	652	N	652	-0-	-0-	-0-	34	1	618	3	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	32	1	573	3	N	-0-					-0-
12	651	N	616	-0-	-35	-0-	33	1	583	3	N	-0-					-0-
01	651	N	645	-0-	-6	-0-	35	1	610	3	N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

10	372	N	230	-0-	-142	-0-	18	1	212	2	Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	18	1	212	2	Y	-0-					-0-
12	279	N	232	-0-	-47	-0-	22	1	209	2	Y	1					1
							1	9									
01	240	N	240	-0-	-0-	-0-	23	1	217	2	Y	-0-					1
02	224	N	207	-0-	-17	-0-	18	1	189	2	Y	-0-					1
*03	236	N	236	-0-	-0-	-0-	22	1	214	2	Y	-0-					1

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

10	282	N	282	-0-	-0-	-0-	22	1	260	2	Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	22	1	241	2	Y	-0-					-0-
12	279	N	253	-0-	-26	-0-	22	1	231	2	Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	24	1	234	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	22	1	215	2	Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	25	1	254	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

10	775	N	706	-0-	-69	-0-	37	1	669	3	N	-0-					-0-
11	780	N	702	-0-	-78	-0-	37	1	665	3	N	-0-					-0-
12	775	N	199	-0-	-576	-0-	11	1	188	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	49	1	813	3	N	-0-					-0-
*03	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

10	746	N	746	-0-	-0-	-0-	39	1	707	3	N	-0-					-0-
11	720	N	712	-0-	-8	-0-	38	1	674	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	40	1	709	3	N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	40	1	705	3	N	-0-					-0-
02	672	N	652	-0-	-20	-0-	37	1	615	3	N	-0-					-0-
03	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	797	-0-	-102	-0-	42	1	755	3	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	39	1	704	3	N	-0-					-0-
12	806	N	745	-0-	-61	-0-	40	1	705	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	43	1	751	3	N	-0-					-0-
02	700	N	264	-0-	-436	-0-	15	1	249	3	N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-					-0-
	PFLUGER 105				WELL #: 12	RRCID -> 163998						COMPL. DATE 05/04/1997			TOTAL DEPTH 5600		PERF. 5142 - 5298
10	403	N	283	-0-	-120	-0-	24	1	259	2	Y	-0-					-0-
11	360	N	262	-0-	-98	-0-	23	1	237	2	Y	2	2	8			-0-
							2	9									
12	279	N	255	-0-	-24	-0-	22	1	233	2	Y	-0-					-0-
01	279	N	244	-0-	-35	-0-	21	1	221	2	Y	2	2	8			-0-
							2	9									
02	252	N	184	-0-	-68	-0-	16	1	168	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	20	1	202	2	Y	3	3	8			-0-
							3	9									
	DAVID 109				WELL #: 10	RRCID -> 163999						COMPL. DATE 04/28/1997			TOTAL DEPTH 5700		PERF. 5204 - 5244
10	597	N	597	-0-	-0-	-0-	172	1	425	2	Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	155	1	376	2	Y	2	2	8			-0-
							2	9									
12	620	N	431	-0-	-189	-0-	127	1	304	2	Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	173	1	423	2	Y	2	2	8			-0-
							2	9									
02	512	N	512	-0-	-0-	-0-	154	1	358	2	Y	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	144	1	344	2	Y	3	3	8			-0-
							3	9									
	JONES 118				WELL #: 15	RRCID -> 164000						COMPL. DATE 05/26/1997			TOTAL DEPTH 5800		PERF. 5038 - 5538
10	279	N	222	-0-	-57	-0-	10	1	211	2	Y	1	1	1			1
							1	9									
11	300	N	205	-0-	-95	-0-	9	1	194	2	Y	2	1	1	1	8	1
							2	9									
12	248	N	201	-0-	-47	-0-	9	1	191	2	Y	1	1	1			1
							1	9									
01	217	N	191	-0-	-26	-0-	8	1	181	2	Y	2	2	1			1
							2	9									
02	196	N	164	-0-	-32	-0-	7	1	155	2	Y	2	1	1	1	8	1
							2	9									
03	186	N	171	-0-	-15	-0-	8	1	162	2	Y	1	1	1			1
							1	9									
	MAYER 49				WELL #: 3	RRCID -> 164065						COMPL. DATE 05/07/1997			TOTAL DEPTH 8100		PERF. 6252 - 6926
10	241	N	241	-0-	-0-	-0-	18	1	223	2	Y	-0-					1
11	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-	1	1			-0-
12	205	N	205	-0-	-0-	-0-	12	1	192	2	Y	1					1
							1	9									
01	248	N	206	-0-	-42	-0-	14	1	192	2	Y	-0-					1
02	196	N	191	-0-	-5	-0-	13	1	178	2	Y	-0-					1
03	217	N	207	-0-	-10	-0-	13	1	194	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	515	-0-	-12	-0-	27	1	488	3	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	26	1	456	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	26	1	458	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	24	1	404	3	N	-0-					-0-
03	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	330	-0-	-73	-0-	26	1	304	2	Y	-0-					-0-
11	300	N	263	-0-	-37	-0-	21	1	242	2	Y	-0-					-0-
12	279	N	247	-0-	-32	-0-	23	1	223	2	Y	1					1
							1	9									
01	341	N	255	-0-	-86	-0-	24	1	231	2	Y	-0-					1
02	252	N	220	-0-	-32	-0-	20	1	200	2	Y	-0-					1
03	248	N	240	-0-	-8	-0-	23	1	217	2	Y	-0-					1

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	512	-0-	-108	-0-	29	1	483	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
01	527	N	454	-0-	-73	-0-	28	1	426	3	N	-0-					-0-
02	448	N	382	-0-	-66	-0-	24	1	358	3	N	-0-					-0-
03	465	N	416	-0-	-49	-0-	25	1	391	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	-0-	32	1	382	2	Y	-0-					-0-
11	420	N	413	-0-	-7	-0-	33	1	380	2	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	40	1	386	2	Y	1					1
							1	9									
01	421	N	421	-0-	-0-	-0-	40	1	381	2	Y	-0-					1
02	392	N	382	-0-	-10	-0-	34	1	348	2	Y	-0-					1
03	434	N	407	-0-	-27	-0-	38	1	369	2	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
02	140	N	135	-0-	-5	-0-	9	1	126	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	X	638	-0-	-0-	-0-	51	1	587	3	N	-0-					-0-
11	690	N	545	-0-	-145	-0-	45	1	500	3	N	-0-					-0-
12	651	N	467	-0-	-184	-0-	41	1	426	3	N	-0-					-0-
01	651	N	455	-0-	-196	-0-	42	1	413	3	N	-0-					-0-
02	504	N	351	-0-	-153	-0-	31	1	320	3	N	-0-					-0-
03	465	N	418	-0-	-47	-0-	39	1	379	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	168	-0-	-669	-0-	14	1	154	2	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	56	1	587	2	Y	5	5	8			-0-
							6	9									
12	660	N	660	-0-	-0-	-0-	57	1	603	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	56	1	585	2	Y	5	5	8			-0-
							6	9									
02	572	N	572	-0-	-0-	-0-	50	1	522	2	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	58	1	593	2	Y	10	10	8			-0-
							11	9									

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	30	-0-	-125	-0-	2	1	28	2	Y	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	5	1	97	2	Y	1	1	1			-0-
							1	9									
*03	109	N	109	-0-	-0-	-0-	5	1	103	2	Y	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	28	1	479	3	N	-0-					-0-
11	480	N	468	-0-	-12	-0-	26	1	442	3	N	-0-					-0-
12	496	N	423	-0-	-73	-0-	25	1	398	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
02	448	N	434	-0-	-14	-0-	28	1	406	3	N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
01	155	N	131	-0-	-24	-0-	12	1	119	3	N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	31	1 3 9	482	2	Y	3	2	1			3
11	480	N	418	-0-	-62	-0-	24	1 3 9	391	2	Y	3	4	1			2
12	514	N	514	-0-	-0-	-0-	30	1 3 9	481	2	Y	3	3	1			2
01	544	N	544	-0-	-0-	-0-	31	1 6 9	507	2	Y	5	5	1			2
02	448	N	448	-0-	-0-	-0-	25	1 3 9	420	2	Y	3	3	1			2
03	527	N	485	-0-	-42	-0-	29	1 3 9	453	2	Y	3	2	1			3

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	19	1	39	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	20	1	67	2	Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	26	1 1 9	88	2	Y	1	1	1			-0-
01	116	N	116	-0-	-0-	-0-	26	1 1 9	89	2	Y	1	1	1			-0-
02	109	N	109	-0-	-0-	-0-	26	1 1 9	82	2	Y	1	1	1			-0-
*03	131	N	131	-0-	-0-	-0-	27	1 1 9	103	2	Y	1	1	1			-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	755	N	755	-0-	-0-	-0-	45	1 4 9	706	2	Y	4	3	1			4
11	761	N	761	-0-	-0-	-0-	44	1 8 9	709	2	Y	7	5	1	3	8	3
12	775	N	721	-0-	-54	-0-	42	1 4 9	675	2	Y	4	4	1			3
01	797	N	797	-0-	-0-	-0-	46	1 7 9	744	2	Y	6	6	1			3
02	700	N	673	-0-	-27	-0-	38	1 8 9	627	2	Y	7	5	1	2	8	3
*03	749	N	749	-0-	-0-	-0-	45	1 4 9	700	2	Y	4	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	23	1 2 9	420	2	Y	2	1	1			1
11	478	N	478	-0-	-0-	-0-	23	1 1 9	454	2	Y	1	2	1			-0-
12	538	N	538	-0-	-0-	-0-	25	1 4 9	509	2	Y	4	3	1			1
01	529	N	529	-0-	-0-	-0-	25	1 4 9	500	2	Y	4	4	1			1
02	482	N	482	-0-	-0-	-0-	24	1 3 9	455	2	Y	3	3	1			1
*03	523	N	523	-0-	-0-	-0-	26	1 4 9	493	2	Y	4	4	1			1

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

10	186	N	154	-0-	-32	-0-	13	1	141	2	Y	-0-					-0-
11	210	N	135	-0-	-75	-0-	12	1	123	2	Y	-0-					-0-
12	186	N	105	-0-	-81	-0-	9	1	96	2	Y	-0-					-0-
01	155	N	42	-0-	-113	-0-	4	1	38	2	Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	18	1	187	2	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

10	372	N	173	-0-	-199	-0-	173	2			Y	-0-					-0-
11	360	N	315	-0-	-45	-0-	315	2			Y	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
02	308	N	140	-0-	-168	-0-	140	2			Y	-0-					-0-
03	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

10	1617	N	1617	-0-	-0-	-0-	78	1	1539	3	N	-0-					-0-
11	1590	N	1567	-0-	-23	-0-	73	1	1494	3	N	-0-					-0-
12	1674	N	1581	-0-	-93	-0-	76	1	1505	3	N	-0-					-0-
01	1612	N	1510	-0-	-102	-0-	77	1	1433	3	N	-0-					-0-
02	1456	N	1424	-0-	-32	-0-	75	1	1349	3	N	-0-					-0-
03	1581	N	1561	-0-	-20	-0-	83	1	1478	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

10	434	N	338	-0-	-96	-0-	128	1	210	2	N	-0-					-0-
11	420	N	310	-0-	-110	-0-	124	1	186	2	N	-0-					-0-
12	372	N	282	-0-	-90	-0-	123	1	159	2	N	-0-					-0-
01	341	N	286	-0-	-55	-0-	122	1	164	2	N	-0-					-0-
02	280	N	250	-0-	-30	-0-	108	1	142	2	N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	117	1	195	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	595	-0-	-56	-0-	51	1	544	2	Y	-0-					-0-
11	660	N	460	-0-	-200	-0-	40	1	416	2	Y	4	4	8			-0-
							4	9									
12	597	N	597	-0-	-0-	-0-	52	1	545	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	57	1	592	2	Y	5	5	8			-0-
							6	9									
02	563	N	563	-0-	-0-	-0-	50	1	513	2	Y	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	52	1	533	2	Y	9	9	8			-0-
							10	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	939	-0-	-22	-0-	45	1	894	3	N	-0-					-0-
11	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-					-0-
12	992	N	934	-0-	-58	-0-	45	1	889	3	N	-0-					-0-
01	930	N	837	-0-	-93	-0-	42	1	795	3	N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	47	1	841	3	N	-0-					-0-
03	930	N	897	-0-	-33	-0-	48	1	849	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	119	1	542	2	Y	4	3	1			4
							4	9									
11	614	N	614	-0-	-0-	-0-	113	1	497	2	Y	4	5	1			3
							4	9									
12	719	N	719	-0-	-0-	-0-	121	1	592	2	Y	5	4	1			4
							6	9									
01	731	N	731	-0-	-0-	-0-	120	1	604	2	Y	6	7	1			3
							7	9									
02	708	N	708	-0-	-0-	-0-	110	1	592	2	Y	5	5	1			3
							6	9									
*03	756	N	756	-0-	-0-	-0-	122	1	628	2	Y	5	4	1			4
							6	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
12	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1206	-0-	-1894	477	96	1	1110	3	N	-0-					-0-
11	1581	N	1104	-0-	-477	-0-	91	1	1013	3	N	-0-					-0-
12	1178	N	1080	-0-	-98	-0-	95	1	985	3	N	-0-					-0-
01	1209	N	1013	-0-	-196	-0-	94	1	919	3	N	-0-					-0-
02	1036	N	956	-0-	-80	-0-	85	1	871	3	N	-0-					-0-
*03	1122	N	1122	-0-	-0-	-0-	104	1	1018	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	29	1	584	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	41	1	517	3	N	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	30	1	563	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	23	1	209	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	31	1	271	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	31	1	262	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	30	1	257	3	N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	26	1	223	3	N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	623	-0-	-59	-0-	47	1	575	2	Y	1					4
							1	9									
11	630	N	451	-0-	-179	-0-	33	1	418	2	Y	-0-	3	1			1
12	651	N	423	-0-	-228	-0-	25	1	398	2	Y	-0-					1
01	620	N	558	-0-	-62	-0-	39	1	518	2	Y	1					2
							1	9									
02	526	N	526	-0-	-0-	-0-	35	1	491	2	Y	-0-					2
*03	585	N	585	-0-	-0-	-0-	37	1	548	2	Y	-0-	2	1			-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	60	1	737	2	Y	3	2	8			2
							3	9									
11	1433	N	1433	-0-	-0-	-0-	104	1	1327	2	Y	2	2	1			2
							2	9									
12	1028	N	1028	-0-	-0-	-0-	61	1	966	2	Y	1					3
							1	9									
01	1093	N	1093	-0-	-0-	-0-	76	1	1016	2	Y	1					4
							1	9									
02	915	N	915	-0-	-0-	-0-	61	1	853	2	Y	1					5
							1	9									
*03	910	N	910	-0-	-0-	-0-	57	1	852	2	Y	1	5	1			1
							1	9									

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2931	X	2931	-0-	-0-	-0-	344	1	2587	2	N	-0-					-0-
11	2742	X	2742	-0-	-0-	-0-	308	1	2434	2	N	-0-					-0-
12	2822	X	2822	-0-	-0-	-0-	326	1	2496	2	N	-0-					-0-
01	2945	X	2733	-0-	-212	-0-	318	1	2414	2	N	1	1	8			-0-
							1	9									
02	2660	X	2531	-0-	-129	-0-	276	1	2255	2	N	-0-					-0-
03	2945	X	2785	-0-	-160	-0-	301	1	2484	2	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	105	-0-	-50	-0-	12	1	93	2	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	19	1	152	2	N	-0-					-0-
12	124	N	73	-0-	-51	-0-	8	1	65	2	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	24	1	197	2	N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	23	1	186	2	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
12	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	540	2			Y	-0-					5
11	540	N	523	-0-	-17	-0-	523	2			Y	-0-					5
12	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					5
01	527	N	522	-0-	-5	-0-	522	2			Y	-0-					5
02	476	N	469	-0-	-7	-0-	469	2			Y	-0-					5
*03	534	N	534	-0-	-0-	-0-	533	2	1	9	Y	1					6

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	630	-0-	-83	-0-	35	1	595	3	N	-0-					-0-
11	660	N	562	-0-	-98	-0-	31	1	531	3	N	-0-					-0-
12	682	N	551	-0-	-131	-0-	32	1	519	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	37	1	565	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	63	-0-	-154	-0-	3	1	60	3	N	-0-					-0-
11	150	N	21	-0-	-129	-0-	1	1	20	3	N	-0-					-0-
12	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
01	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	211	-0-	-130	-0-	10	1	201	3	N	-0-					-0-
11	360	N	177	-0-	-183	-0-	8	1	169	3	N	-0-					-0-
12	248	N	169	-0-	-79	-0-	8	1	161	3	N	-0-					-0-
01	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	11	1	139	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	22	1	469	3	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	21	1	439	3	N	-0-					-0-
12	465	N	403	-0-	-62	-0-	19	1	384	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	26	1	512	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	30	1	369	3	N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	282	-0-	-59	-0-	15	1	267	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	21	1	216	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	19	1	197	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	23	1	220	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

10	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

10	1019	N	1019	-0-	-0-	-0-	80	1	939	2	Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	72	1	833	2	Y	1					1
							1	9									
12	939	N	939	-0-	-0-	-0-	88	1	850	2	Y	1					2
							1	9									
01	1023	N	809	-0-	-214	-0-	77	1	732	2	Y	-0-					2
02	840	N	730	-0-	-110	-0-	65	1	665	2	Y	-0-					2
03	930	N	792	-0-	-138	-0-	75	1	717	2	Y	-0-					2

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

10	774	N	774	-0-	-0-	-0-	61	1	713	2	Y	-0-					-0-
11	780	N	733	-0-	-47	-0-	58	1	674	2	Y	1					1
							1	9									
12	922	N	922	-0-	-0-	-0-	87	1	834	2	Y	1					2
							1	9									
01	775	N	718	-0-	-57	-0-	68	1	650	2	Y	-0-					2
02	672	N	631	-0-	-41	-0-	56	1	575	2	Y	-0-					2
03	868	N	693	-0-	-175	-0-	65	1	628	2	Y	-0-					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

10	620	N	539	-0-	-81	-0-	42	1	497	2	Y	-0-					-0-
11	510	N	503	-0-	-7	-0-	40	1	463	2	Y	-0-					-0-
12	651	N	586	-0-	-65	-0-	55	1	530	2	Y	1					1
							1	9									
01	574	N	574	-0-	-0-	-0-	54	1	520	2	Y	-0-					1
02	531	N	531	-0-	-0-	-0-	47	1	484	2	Y	-0-					1
03	589	N	460	-0-	-129	-0-	43	1	417	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
11	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
12	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					1
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					1
*03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
12	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	8	1	76	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	238	-0-	-103	-0-	19	1	219	3	N	-0-					-0-
11	240	N	107	-0-	-133	-0-	9	1	98	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	248	N	65	-0-	-183	-0-	6	1	59	3	N	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-
03	93	N	50	-0-	-43	-0-	5	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	367	-0-	-5	-0-	31	1	336	2	Y	-0-					-0-
11	360	N	325	-0-	-35	-0-	28	1	297	2	Y	-0-					-0-
12	372	N	324	-0-	-48	-0-	28	1	296	2	Y	-0-					-0-
01	372	N	324	-0-	-48	-0-	28	1	296	2	Y	-0-					-0-
02	308	N	294	-0-	-14	-0-	26	1	268	2	Y	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	29	1	298	2	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	108	1	333	2	Y	2	2	1			2
							2	9									
11	455	N	455	-0-	-0-	-0-	106	1	343	2	Y	5	3	1	2	8	2
							6	9									
12	508	N	508	-0-	-0-	-0-	112	1	393	2	Y	3	3	1			2
							3	9									
01	547	N	547	-0-	-0-	-0-	113	1	428	2	Y	5	5	1			2
							6	9									
02	494	N	494	-0-	-0-	-0-	102	1	386	2	Y	5	3	1	2	8	2
							6	9									
*03	539	N	539	-0-	-0-	-0-	114	1	422	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	15	1	178	2	Y	-0-					1
11	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-	1	1			-0-
12	186	N	167	-0-	-19	-0-	10	1	157	2	Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	12	1	159	2	Y	1					1
							1	9									
02	168	N	121	-0-	-47	-0-	8	1	113	2	Y	-0-					1
*03	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	70	-0-	-240	-0-	6	1	64	2	Y	-0-					-0-
11	180	N	49	-0-	-131	-0-	4	1	45	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	22	1	226	2	Y	2	2	8			-0-
							2	9									
02	216	N	216	-0-	-0-	-0-	19	1	197	2	Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	21	1	212	2	Y	3	3	8			-0-
							3	9									

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-					-0-
11	210	N	170	-0-	-40	-0-	14	1	156	3	N	-0-					-0-
12	186	N	164	-0-	-22	-0-	14	1	150	3	N	-0-					-0-
01	186	N	170	-0-	-16	-0-	16	1	154	3	N	-0-					-0-
02	168	N	146	-0-	-22	-0-	13	1	133	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	17	1	184	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	17	1	174	2	Y	2	2	8			-0-
							2	9									
12	195	N	195	-0-	-0-	-0-	17	1	178	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	17	1	178	2	Y	2	2	8			-0-
							2	9									
02	174	N	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	18	1	180	2	Y	3	3	8			-0-
							3	9									

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	27	1	483	2	Y	1	1	1			1
							1	9									
11	495	N	495	-0-	-0-	-0-	23	1	470	2	Y	2	3	1			-0-
							2	9									
12	554	N	554	-0-	-0-	-0-	26	1	524	2	Y	4	3	1			1
							4	9									
01	496	N	482	-0-	-14	-0-	23	1	455	2	Y	4	4	1			1
							4	9									
02	476	N	464	-0-	-12	-0-	23	1	439	2	Y	2	2	1			1
							2	9									
03	558	N	475	-0-	-83	-0-	24	1	447	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

10	837	N	829	-0-	-8	-0-	66	1	763	3	N	-0-					-0-
11	810	N	803	-0-	-7	-0-	66	1	737	3	N	-0-					-0-
12	837	N	771	-0-	-66	-0-	68	1	703	3	N	-0-					-0-
01	837	N	764	-0-	-73	-0-	71	1	693	3	N	-0-					-0-
02	756	N	679	-0-	-77	-0-	61	1	618	3	N	-0-					-0-
03	775	N	716	-0-	-59	-0-	67	1	649	3	N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

10	1612	X	767	-0-	-845	-0-	35	1	728	2	Y	4	4	1			4
							4	9									
11	1140	X	698	-0-	-442	-0-	31	1	659	2	Y	7	6	1	2	8	3
							8	9									
12	1023	X	665	-0-	-358	-0-	29	1	632	2	Y	4	4	1			3
							4	9									
01	775	N	639	-0-	-136	-0-	27	1	606	2	Y	5	6	1			2
							6	9									
02	644	N	547	-0-	-97	-0-	23	1	517	2	Y	6	4	1	2	8	2
							7	9									
03	651	N	576	-0-	-75	-0-	26	1	546	2	Y	4	3	1			3
							4	9									

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

10	210	N	210	-0-	-0-	-0-	13	1	196	2	Y	1	1	1			1
							1	9									
11	237	N	237	-0-	-0-	-0-	14	1	221	2	Y	2	1	1	1	8	1
							2	9									
12	282	N	282	-0-	-0-	-0-	17	1	264	2	Y	1	1	1			1
							1	9									
01	290	N	290	-0-	-0-	-0-	17	1	271	2	Y	2	2	1			1
							2	9									
02	262	N	262	-0-	-0-	-0-	15	1	244	2	Y	3	2	1	1	8	1
							3	9									
*03	265	N	265	-0-	-0-	-0-	16	1	248	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

10	620	N	611	-0-	-9	-0-	28 4	1 9	579	2	Y	4	3	1			4
11	600	N	584	-0-	-16	-0-	26 4	1 9	554	2	Y	4	5	1			3
12	620	N	592	-0-	-28	-0-	26 4	1 9	562	2	Y	4	4	1			3
01	620	N	616	-0-	-4	-0-	26 6	1 9	584	2	Y	5	6	1			2
02	571	N	571	-0-	-0-	-0-	24 6	1 9	541	2	Y	5	4	1			3
*03	654	N	654	-0-	-0-	-0-	29 4	1 9	621	2	Y	4	3	1			4

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

10	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	6	1	64	3	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

10	558	N	420	-0-	-138	-0-	108	1	312	3	N	-0-					-0-
11	480	N	403	-0-	-77	-0-	104	1	299	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	107	1	284	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	107	1	271	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	103	1	235	3	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	107	1	258	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	187	1	1406	2	N	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	233	1	1846	2	N	-0-					-0-
12	2081	N	2081	-0-	-0-	-0-	240	1	1841	2	N	-0-					-0-
01	1983	N	1983	-0-	-0-	-0-	231	1	1752	2	N	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	210	1	1713	2	N	-0-					-0-
*03	2107	N	2107	-0-	-0-	-0-	228	1	1879	2	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	10	1	74	2	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	8	1	64	2	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	8	1	64	2	N	-0-					-0-
01	93	N	72	-0-	-21	-0-	8	1	64	2	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	7	1	61	2	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	2			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
12	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
01	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
02	868	N	853	-0-	-15	-0-	853	2			Y	-0-					-0-
03	961	N	960	-0-	-1	-0-	960	2			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	70	1	746	2	Y	-0-					-0-
11	801	N	801	-0-	-0-	-0-	69	1	725	2	Y	6	6	8			-0-
							7	9									
12	835	N	835	-0-	-0-	-0-	72	1	763	2	Y	-0-					-0-
01	834	N	834	-0-	-0-	-0-	72	1	754	2	Y	7	7	8			-0-
							8	9									
02	756	N	714	-0-	-42	-0-	63	1	651	2	Y	-0-					-0-
03	837	N	793	-0-	-44	-0-	69	1	711	2	Y	12	12	8			-0-
							13	9									

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

10	785	N	785	-0-	-0-	-0-	67	1	718	2	Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	66	1	694	2	Y	6	6	8			-0-
							7	9									
12	791	N	791	-0-	-0-	-0-	68	1	723	2	Y	-0-					-0-
01	775	N	762	-0-	-13	-0-	66	1	689	2	Y	6	6	8			-0-
							7	9									
02	728	N	677	-0-	-51	-0-	60	1	617	2	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	67	1	686	2	Y	11	11	8			-0-
							12	9									

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

10	713	N	666	-0-	-47	-0-	57	1	609	2	Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	60	1	630	2	Y	6	6	8			-0-
							7	9									
12	713	N	701	-0-	-12	-0-	61	1	640	2	Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	60	1	625	2	Y	5	5	8			-0-
							6	9									
02	644	N	603	-0-	-41	-0-	53	1	550	2	Y	-0-					-0-
03	713	N	685	-0-	-28	-0-	60	1	614	2	Y	10	10	8			-0-
							11	9									

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

10	682	N	593	-0-	-89	-0-	47	1	546	3	N	-0-					-0-
11	600	N	573	-0-	-27	-0-	47	1	526	3	N	-0-					-0-
12	589	N	562	-0-	-27	-0-	49	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	54	1	529	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	47	1	475	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	52	1	503	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

10	1060	N	1060	-0-	-0-	-0-	85	1	975	3	N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	95	1	1059	3	N	-0-					-0-
12	1211	N	1211	-0-	-0-	-0-	106	1	1105	3	N	-0-					-0-
01	1054	N	983	-0-	-71	-0-	91	1	892	3	N	-0-					-0-
02	1064	N	956	-0-	-108	-0-	85	1	871	3	N	-0-					-0-
03	1209	N	1141	-0-	-68	-0-	106	1	1035	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	15	1	170	3	N	-0-			-0-
11	188	N	188	-0-	-0-	-0-	15	1	173	3	N	-0-			-0-
12	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	17	1	167	3	N	-0-			-0-
02	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-			-0-
03	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	562	-0-	-244	-0-	45	1	517	3	N	-0-			-0-
11	720	N	637	-0-	-83	-0-	52	1	585	3	N	-0-			-0-
12	713	N	638	-0-	-75	-0-	56	1	582	3	N	-0-			-0-
01	603	N	603	-0-	-0-	-0-	56	1	547	3	N	-0-			-0-
02	588	N	537	-0-	-51	-0-	48	1	489	3	N	-0-			-0-
03	651	N	554	-0-	-97	-0-	52	1	502	3	N	-0-			-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-			-0-
11	510	N	449	-0-	-61	-0-	21	1	428	3	N	-0-			-0-
12	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-			-0-
01	527	N	499	-0-	-28	-0-	24	1	475	3	N	-0-			-0-
02	460	N	460	-0-	-0-	-0-	34	1	426	3	N	-0-			-0-
03	496	N	491	-0-	-5	-0-	25	1	466	3	N	-0-			-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	609	-0-	-11	-0-	123	1	484	2	Y	2			3
							2	9							
11	591	N	591	-0-	-0-	-0-	119	1	470	2	Y	2	3	1	2
							2	9							
12	597	N	597	-0-	-0-	-0-	124	1	472	2	Y	1			3
							1	9							
01	620	N	589	-0-	-31	-0-	125	1	462	2	Y	2	3	1	2
							2	9							
02	560	N	510	-0-	-50	-0-	112	1	392	2	Y	5	3	1	4
							6	9							
03	589	N	574	-0-	-15	-0-	124	1	450	2	Y	-0-			4

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-			-0-
12	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-			-0-
02	140	N	139	-0-	-1	-0-	10	1	129	3	N	-0-			-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-			-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	53	1	505	3	N	-0-			-0-
11	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	55	1	500	3	N	-0-			-0-
01	603	N	603	-0-	-0-	-0-	61	1	542	3	N	-0-			-0-
02	546	N	546	-0-	-0-	-0-	53	1	493	3	N	-0-			-0-
*03	622	N	622	-0-	-0-	-0-	61	1	561	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	70	-0-	-54	-0-	6	1	64	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
01	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
02	56	N	34	-0-	-22	-0-	3	1	31	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	41	1	481	2	Y	-0-					-0-
11	510	N	498	-0-	-12	-0-	40	1	457	2	Y	1					1
							1	9									
12	527	N	486	-0-	-41	-0-	46	1	440	2	Y	-0-					1
01	527	N	484	-0-	-43	-0-	46	1	438	2	Y	-0-					1
02	476	N	436	-0-	-40	-0-	39	1	397	2	Y	-0-					1
03	496	N	474	-0-	-22	-0-	45	1	429	2	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	2	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	2	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	19	1	222	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	19	1	208	3	N	-0-					-0-
12	248	N	217	-0-	-31	-0-	19	1	198	3	N	-0-					-0-
01	248	N	206	-0-	-42	-0-	19	1	187	3	N	-0-					-0-
02	224	N	190	-0-	-34	-0-	17	1	173	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	19	1	183	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	145	-0-	-134	-0-	12	1	133	3	N	-0-					-0-
11	270	N	127	-0-	-143	-0-	10	1	117	3	N	-0-					-0-
12	279	N	118	-0-	-161	-0-	10	1	108	3	N	-0-					-0-
01	155	N	122	-0-	-33	-0-	11	1	111	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-			-0-
11	480	N	463	-0-	-17	-0-	21	1	442	3	N	-0-			-0-
12	496	N	465	-0-	-31	-0-	22	1	443	3	N	-0-			-0-
01	496	N	461	-0-	-35	-0-	22	1	439	3	N	-0-			-0-
02	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-			-0-
03	465	N	447	-0-	-18	-0-	23	1	424	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

10	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-			-0-
11	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-			-0-
12	719	N	719	-0-	-0-	-0-	34	1	685	3	N	-0-			-0-
01	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-			-0-
02	672	N	628	-0-	-44	-0-	47	1	581	3	N	-0-			-0-
03	713	N	658	-0-	-55	-0-	34	1	624	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

10	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-			-0-
11	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-			-0-
12	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-
02	56	N	48	-0-	-8	-0-	4	1	44	3	N	-0-			-0-
03	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

10	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-			-0-
11	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-			-0-
12	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-
02	84	N	29	-0-	-55	-0-	3	1	26	3	N	-0-			-0-
03	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-			-0-
11	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-			-0-
02	56	N	52	-0-	-4	-0-	5	1	47	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

10	248	N	167	-0-	-81	-0-	8	1	159	2	N	-0-			-0-
11	180	N	161	-0-	-19	-0-	8	1	153	2	N	-0-			-0-
12	186	N	171	-0-	-15	-0-	9	1	162	2	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	10	1	171	2	N	-0-			-0-
02	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-			-0-
*03	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	12 1		249 2		Y	-0-					1
11	252	N	252	-0-	-0-	-0-	13 1		239 2		Y	-0-	1 1				-0-
12	354	N	354	-0-	-0-	-0-	18 1		335 2		Y	1					1
							1 9										
01	309	N	309	-0-	-0-	-0-	16 1		292 2		Y	1	1 1				1
							1 9										
02	283	N	283	-0-	-0-	-0-	13 1		270 2		Y	-0-					1
03	341	N	304	-0-	-37	-0-	13 1		290 2		Y	1	1 1				1
							1 9										

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3 2				Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10 2				Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15 2				Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2 2				Y	-0-					-0-
02	10	N	1	-0-	-9	-0-	1 2				Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	668	-0-	-76	-0-	30	1	638	2	Y	-0-					2
11	720	N	622	-0-	-98	-0-	31	1	591	2	Y	-0-	1	1			1
12	744	N	445	-0-	-299	-0-	22	1	422	2	Y	1					2
							1	9									
01	682	N	259	-0-	-423	-0-	13	1	246	2	Y	-0-	1	1			1
02	588	N	508	-0-	-80	-0-	23	1	484	2	Y	1					2
							1	9									
*03	780	N	780	-0-	-0-	-0-	35	1	743	2	Y	2	1	1			3
							2	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11	-0-	28	1	302	2	Y	-0-					-0-
11	330	N	324	-0-	-6	-0-	28	1	296	2	Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	29	1	310	2	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	29	1	308	2	Y	-0-					-0-
02	308	N	303	-0-	-5	-0-	27	1	276	2	Y	-0-					-0-
03	341	N	340	-0-	-1	-0-	30	1	310	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1627	-0-	-202	-0-	162	1	1465	3	N	-0-					-0-
11	1680	X	1512	-0-	-168	-0-	153	1	1359	3	N	-0-					-0-
12	1736	X	1522	-0-	-214	-0-	163	1	1359	3	N	-0-					-0-
01	1612	N	1544	-0-	-68	-0-	161	1	1383	3	N	-0-					-0-
02	1400	N	1384	-0-	-16	-0-	147	1	1237	3	N	-0-					-0-
03	1519	N	1482	-0-	-37	-0-	166	1	1316	3	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	155	-0-	-124	-0-	12	1	143	3	N	-0-					-0-
11	270	N	129	-0-	-141	-0-	11	1	118	3	N	-0-					-0-
12	279	N	99	-0-	-180	-0-	9	1	90	3	N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	112	N	71	-0-	-41	-0-	6	1	65	3	N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					1
11	150	N	124	-0-	-26	-0-	9	1	115	2	Y	-0-	1	1			-0-
12	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1					1
							1	9									
*03	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-	1	1			-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

10	775	N	760	-0-	-15	-0-	61	1	699	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	61	1	687	3	N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	77	1	794	3	N	-0-					-0-
01	775	N	734	-0-	-41	-0-	68	1	666	3	N	-0-					-0-
02	700	N	660	-0-	-40	-0-	59	1	601	3	N	-0-					-0-
03	837	N	710	-0-	-127	-0-	66	1	644	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

10	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	15	1	147	3	N	-0-					-0-
02	168	N	148	-0-	-20	-0-	13	1	135	3	N	-0-					-0-
03	155	N	133	-0-	-22	-0-	12	1	121	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
12	124	N	55	-0-	-69	-0-	3	1	52	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

10	280	N	280	-0-	-0-	-0-	24	1	256	2	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	20	1	214	2	Y	2	2	8			-0-
							2	9									
12	279	N	223	-0-	-56	-0-	19	1	204	2	Y	-0-					-0-
01	279	N	219	-0-	-60	-0-	19	1	198	2	Y	2	2	8			-0-
							2	9									
02	224	N	184	-0-	-40	-0-	16	1	168	2	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	19	1	189	2	Y	3	3	8			-0-
							3	9									

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

10	541	N	541	-0-	-0-	-0-	46	1	495	2	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	43	1	448	2	Y	4	4	8			-0-
							4	9									
12	496	N	481	-0-	-15	-0-	42	1	439	2	Y	-0-					-0-
01	527	N	500	-0-	-27	-0-	43	1	453	2	Y	4	4	8			-0-
							4	9									
02	476	N	363	-0-	-113	-0-	32	1	331	2	Y	-0-					-0-
03	496	N	411	-0-	-85	-0-	36	1	368	2	Y	6	6	8			-0-
							7	9									

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

10	772	N	772	-0-	-0-	-0-	66	1	706	2	Y	-0-					-0-
11	780	N	779	-0-	-1	-0-	68	1	711	2	Y	-0-					-0-
12	832	N	832	-0-	-0-	-0-	72	1	760	2	Y	-0-					-0-
01	797	N	797	-0-	-0-	-0-	70	1	727	2	Y	-0-					-0-
02	728	N	567	-0-	-161	-0-	50	1	517	2	Y	-0-					-0-
03	837	N	607	-0-	-230	-0-	54	1	553	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	299	-0-	-42	-0-	14	1	285	2	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	15	1	279	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	12	1	295	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	11	1	257	2	N	-0-					-0-
03	310	N	250	-0-	-60	-0-	11	1	239	2	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	4	1	82	2	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	4	1	83	2	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	4	1	84	2	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	529	-0-	-122	-0-	93	1	436	2	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	90	1	484	2	N	-0-					-0-
12	620	N	490	-0-	-130	-0-	93	1	397	2	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	90	1	478	2	N	-0-					-0-
02	532	N	458	-0-	-74	-0-	84	1	374	2	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	90	1	416	2	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

10	341	N	129	-0-	-212	-0-	39	1	90	2	N	-0-					-0-
11	270	N	113	-0-	-157	-0-	30	1	83	2	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	48	1	400	2	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	93	1	548	2	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	81	1	132	2	N	-0-					-0-
03	434	N	109	-0-	-325	-0-	21	1	88	2	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 38 RRCID -> 171007 COMPL. DATE 10/18/1998 TOTAL DEPTH 6304 PERF. 5201 - 6147

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/15/2012 - PLUGGED 11/15/12

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

10	837	N	818	-0-	-19	-0-	93	1	725	2	N	-0-					-0-
11	690	N	677	-0-	-13	-0-	90	1	587	2	N	-0-					-0-
12	682	N	658	-0-	-24	-0-	93	1	565	2	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	93	1	580	2	N	-0-					-0-
02	692	N	692	-0-	-0-	-0-	84	1	608	2	N	-0-					-0-
03	651	N	605	-0-	-46	-0-	93	1	512	2	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	1	1	26	2	Y	1	1	1			-0-
							1	9									
11	30	N	28	-0-	-2	-0-	1	1	26	2	Y	1	1	1			-0-
							1	9									
12	31	N	31	-0-	-0-	-0-	2	1	28	2	Y	1	1	1			-0-
							1	9									
01	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	679	-0-	-251	-0-	38	1	641	3	N	-0-					-0-
11	900	N	600	-0-	-300	-0-	34	1	566	3	N	-0-					-0-
12	899	N	653	-0-	-246	-0-	38	1	615	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	41	1	638	3	N	-0-					-0-
02	560	N	524	-0-	-36	-0-	33	1	491	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	34	1	533	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-			-0-
11	120	N	108	-0-	-12	-0-	9	1	99	3	N	-0-			-0-
12	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	10	1	93	3	N	-0-			-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-			-0-
03	124	N	95	-0-	-29	-0-	9	1	86	3	N	-0-			-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-			-0-
11	242	N	242	-0-	-0-	-0-	242	2			Y	-0-			-0-
12	248	N	243	-0-	-5	-0-	243	2			Y	-0-			-0-
01	248	N	217	-0-	-31	-0-	217	2			Y	-0-			-0-
02	224	N	196	-0-	-28	-0-	196	2			Y	-0-			-0-
03	248	N	242	-0-	-6	-0-	242	2			Y	-0-			-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	201	-0-	-233	-0-	201	2			Y	-0-			-0-
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-			-0-
02	196	N	196	-0-	-0-	-0-	196	2			Y	-0-			-0-
*03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	183	-0-	-65	-0-	10	1	173	3	N	-0-			-0-
11	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-			-0-
12	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-			-0-
01	186	N	145	-0-	-41	-0-	9	1	136	3	N	-0-			-0-
02	196	N	91	-0-	-105	-0-	6	1	85	3	N	-0-			-0-
03	186	N	85	-0-	-101	-0-	5	1	80	3	N	-0-			-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	266	2			N	-0-			-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-			-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-			-0-
01	279	N	243	-0-	-36	-0-	243	2			N	-0-			-0-
02	252	N	216	-0-	-36	-0-	216	2			N	-0-			-0-
03	248	N	241	-0-	-7	-0-	241	2			N	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-			-0-
11	210	N	191	-0-	-19	-0-	16	1	175	3	N	-0-			-0-
12	217	N	179	-0-	-38	-0-	16	1	163	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-			-0-
02	168	N	155	-0-	-13	-0-	14	1	141	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	554	-0-	-4	-0-	44	1	510	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	46	1	516	3	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	45	1	466	3	N	-0-					-0-
01	558	N	410	-0-	-148	-0-	38	1	372	3	N	-0-					-0-
02	532	N	239	-0-	-293	-0-	21	1	218	3	N	-0-					-0-
*03	501	N	501	-0-	-0-	-0-	47	1	454	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
12	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	24	1	343	3	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	22	1	309	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	25	1	344	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	67	1	718	2	Y	-0-					-0-
11	660	N	534	-0-	-126	-0-	46	1	484	2	Y	4	4	8			-0-
							4	9									
12	682	N	622	-0-	-60	-0-	54	1	568	2	Y	-0-					-0-
01	775	N	522	-0-	-253	-0-	45	1	473	2	Y	4	4	8			-0-
							4	9									
02	504	N	386	-0-	-118	-0-	34	1	352	2	Y	-0-					-0-
03	620	N	424	-0-	-196	-0-	37	1	380	2	Y	6	6	8			-0-
							7	9									

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
02	84	N	56	-0-	-28	-0-	5	1	51	2	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	98	1	223	2	Y	-0-					2
11	330	N	302	-0-	-28	-0-	95	1	207	2	Y	-0-					2
12	310	N	307	-0-	-3	-0-	98	1	209	2	Y	-0-					2
01	310	N	310	-0-	-0-	-0-	99	1	211	2	Y	-0-					2
02	280	N	270	-0-	-10	-0-	87	1	183	2	Y	-0-					2
03	310	N	289	-0-	-21	-0-	96	1	193	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
01	186	N	155	-0-	-31	-0-	14	1	141	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	16	1	172	2	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	16	1	168	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	16	1	169	2	Y	-0-					-0-
02	168	N	166	-0-	-2	-0-	15	1	151	2	Y	-0-					-0-
*03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
02	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1231	-0-	-257	-0-	154	1	1076	2	Y	1					4
							1	9									
11	1470	N	1049	-0-	-421	-0-	148	1	900	2	Y	1	3	1			2
							1	9									
12	1333	N	1070	-0-	-263	-0-	152	1	917	2	Y	1					3
							1	9									
01	1240	N	1002	-0-	-238	-0-	150	1	851	2	Y	1	2	1			2
							1	9									
02	980	N	906	-0-	-74	-0-	131	1	773	2	Y	2					4
							2	9									
03	1085	N	994	-0-	-91	-0-	143	1	849	2	Y	2	2	1			4
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	749	N	749	-0-	-0-	-0-	131	1	617	2	Y	1					3
							1	9									
11	706	N	706	-0-	-0-	-0-	126	1	577	2	Y	3	4	1			2
							3	9									
12	744	N	706	-0-	-38	-0-	131	1	574	2	Y	1					3
							1	9									
01	744	N	697	-0-	-47	-0-	132	1	561	2	Y	4	4	1			3
							4	9									
02	672	N	622	-0-	-50	-0-	119	1	497	2	Y	5	4	1			4
							6	9									
03	713	N	695	-0-	-18	-0-	132	1	563	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	20	1	213	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	20	1	208	2	Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	21	1	222	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	20	1	214	2	Y	-0-					-0-
02	224	N	206	-0-	-18	-0-	18	1	188	2	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	21	1	214	2	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	9	1	193	2	Y	-0-					1
11	210	N	188	-0-	-22	-0-	9	1	179	2	Y	-0-					1
12	217	N	189	-0-	-28	-0-	9	1	180	2	Y	-0-					1
01	217	N	189	-0-	-28	-0-	10	1	179	2	Y	-0-					1
02	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					1
03	186	N	183	-0-	-3	-0-	8	1	175	2	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	4	1	43	2	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	54	1	658	2	Y	1					4
							1	9									
11	693	N	693	-0-	-0-	-0-	50	1	642	2	Y	1	4	1			1
							1	9									
12	744	N	663	-0-	-81	-0-	40	1	622	2	Y	1					2
							1	9									
01	718	N	718	-0-	-0-	-0-	50	1	668	2	Y	-0-					2
02	667	N	667	-0-	-0-	-0-	45	1	621	2	Y	1					3
							1	9									
*03	703	N	703	-0-	-0-	-0-	44	1	659	2	Y	-0-	3	1			-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	24	1	217	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	25	1	220	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	24	1	226	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	188	-0-	-215	-0-	18	1	170	3	N	-0-					-0-
11	330	N	179	-0-	-151	-0-	17	1	162	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	21	1	193	3	N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	28	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	413	-0-	-207	-0-	39	1	374	3	N	-0-					-0-
11	510	N	293	-0-	-217	-0-	27	1	266	3	N	-0-					-0-
12	465	N	158	-0-	-307	-0-	16	1	142	3	N	-0-					-0-
01	403	N	350	-0-	-53	-0-	36	1	314	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	32	1	303	3	N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	464	-0-	-94	-0-	26	1	438	3	N	-0-					-0-
11	510	N	421	-0-	-89	-0-	24	1	397	3	N	-0-					-0-
12	496	N	395	-0-	-101	-0-	23	1	372	3	N	-0-					-0-
01	465	N	377	-0-	-88	-0-	23	1	354	3	N	-0-					-0-
02	392	N	193	-0-	-199	-0-	12	1	181	3	N	-0-					-0-
03	403	N	38	-0-	-365	-0-	2	1	36	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					1
11	300	N	245	-0-	-55	-0-	12	1	233	2	Y	-0-	1	1			-0-
12	279	N	272	-0-	-7	-0-	14	1	257	2	Y	1					1
							1	9									
01	310	N	254	-0-	-56	-0-	13	1	240	2	Y	1	1	1			1
							1	9									
02	224	N	179	-0-	-45	-0-	8	1	171	2	Y	-0-					1
03	279	N	254	-0-	-25	-0-	11	1	243	2	Y	-0-					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
01	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
02	56	N	29	-0-	-27	-0-	2	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
11	510	N	337	-0-	-173	-0-	15	1	322	3	N	-0-					-0-
12	589	N	430	-0-	-159	-0-	20	1	410	3	N	-0-					-0-
01	496	N	341	-0-	-155	-0-	16	1	325	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	26	1	325	3	N	-0-					-0-
03	434	N	337	-0-	-97	-0-	17	1	320	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	17	1	366	2	Y	-0-					3
11	329	N	329	-0-	-0-	-0-	17	1	312	2	Y	-0-	1	1			2
12	372	N	327	-0-	-45	-0-	16	1	310	2	Y	1					3
							1	9									
01	372	N	305	-0-	-67	-0-	16	1	289	2	Y	-0-	1	1			2
02	308	N	287	-0-	-21	-0-	13	1	273	2	Y	1					3
							1	9									
03	341	N	308	-0-	-33	-0-	14	1	293	2	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

10	806	N	806	-0-	-0-	-0-	69	1	737	2	Y	-0-					-0-
11	921	N	921	-0-	-0-	-0-	80	1	841	2	Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	76	1	798	2	Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	72	1	755	2	Y	-0-					-0-
02	868	N	691	-0-	-177	-0-	61	1	630	2	Y	-0-					-0-
03	868	N	750	-0-	-118	-0-	67	1	683	2	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

10	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	13	1	131	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	11	1	115	2	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

10	217	N	193	-0-	-24	-0-	16	1	177	2	Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	16	1	166	2	Y	-0-					-0-
12	217	N	191	-0-	-26	-0-	17	1	174	2	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	15	1	160	2	Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	17	1	172	2	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

10	2425	X	2425	-0-	-0-	-0-	109	1	2315	2	Y	1					4
							1	9									
11	2145	X	2145	-0-	-0-	-0-	108	1	2036	2	Y	1	4	1			1
							1	9									
12	2236	X	2236	-0-	-0-	-0-	112	1	2122	2	Y	2					3
							2	9									
01	2418	N	2178	-0-	-240	-0-	113	1	2062	2	Y	3	5	1			1
							3	9									
02	2016	N	1911	-0-	-105	-0-	88	1	1820	2	Y	3					4
							3	9									
03	2232	N	2034	-0-	-198	-0-	90	1	1940	2	Y	4	5	1			3
							4	9									

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

10	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					5
11	810	N	785	-0-	-25	-0-	785	2			Y	-0-					5
12	837	N	801	-0-	-36	-0-	801	2			Y	-0-					5
01	837	N	794	-0-	-43	-0-	794	2			Y	-0-					5
02	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1					6
*03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					1
11	420	N	412	-0-	-8	-0-	21	1	391	2	Y	-0-	1	1			-0-
12	465	N	441	-0-	-24	-0-	22	1	418	2	Y	1					1
							1	9									
01	465	N	432	-0-	-33	-0-	22	1	409	2	Y	1	1	1	1	8	-0-
							1	9									
02	394	N	394	-0-	-0-	-0-	18	1	375	2	Y	1					1
							1	9									
03	434	N	233	-0-	-201	-0-	10	1	223	2	Y	-0-	1	1			-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	407	-0-	-120	-0-	35	1	372	2	Y	-0-					-0-
11	510	N	356	-0-	-154	-0-	31	1	324	2	Y	1	1	8			-0-
							1	9									
12	527	N	263	-0-	-264	-0-	23	1	240	2	Y	-0-					-0-
01	403	N	382	-0-	-21	-0-	33	1	348	2	Y	1	1	8			-0-
							1	9									
02	336	N	329	-0-	-7	-0-	29	1	300	2	Y	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	41	1	417	2	Y	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	19	1	387	3	N	2	2	8			-0-
							2	9									
11	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	21	1	384	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	21	1	203	3	N	-0-					-0-
12	248	N	236	-0-	-12	-0-	23	1	213	3	N	-0-					-0-
01	279	N	150	-0-	-129	-0-	15	1	135	3	N	-0-					-0-
02	196	N	102	-0-	-94	-0-	10	1	92	3	N	-0-					-0-
03	248	N	96	-0-	-152	-0-	9	1	87	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	36	1	345	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	37	1	338	3	N	-0-					-0-
01	403	N	377	-0-	-26	-0-	38	1	339	3	N	-0-					-0-
02	364	N	314	-0-	-50	-0-	30	1	284	3	N	-0-					-0-
03	372	N	277	-0-	-95	-0-	27	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	441	-0-	-55	-0-	29	1	411	2	Y	1					1
							1	9									
11	450	N	441	-0-	-9	-0-	29	1	412	2	Y	-0-					1
12	465	N	451	-0-	-14	-0-	30	1	421	2	Y	-0-	1	1			-0-
01	435	N	435	-0-	-0-	-0-	29	1	405	2	Y	1					1
							1	9									
02	420	N	418	-0-	-2	-0-	28	1	390	2	Y	-0-	1	1			-0-
03	465	N	435	-0-	-30	-0-	28	1	406	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	780	-0-	-367	-0-	48	1	732	3	N	-0-					-0-
11	1020	N	858	-0-	-162	-0-	53	1	805	3	N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	64	1	925	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	67	1	939	3	N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	60	1	827	3	N	-0-					-0-
*03	1008	N	1008	-0-	-0-	-0-	68	1	940	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-
11	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-					-0-
12	341	N	314	-0-	-27	-0-	15	1	299	3	N	-0-					-0-
01	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	19	1	242	3	N	-0-					-0-
03	310	N	266	-0-	-44	-0-	14	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	463	-0-	-2	-0-	110	1	353	2	Y	-0-					4
11	450	N	436	-0-	-14	-0-	107	1	329	2	Y	-0-	1	1			3
12	465	N	445	-0-	-20	-0-	111	1	333	2	Y	1					4
							1	9									
01	465	N	442	-0-	-23	-0-	111	1	330	2	Y	1	1	1			4
							1	9									
02	420	N	406	-0-	-14	-0-	99	1	307	2	Y	-0-					4
*03	450	N	450	-0-	-0-	-0-	109	1	340	2	Y	1	1	1			4
							1	9									

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

10	1447	N	1447	-0-	-0-	-0-	170	1	1277	2	N	-0-					-0-
11	1495	N	1495	-0-	-0-	-0-	168	1	1327	2	N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	191	1	1464	2	N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	185	1	1404	2	N	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	167	1	1363	2	N	-0-					-0-
*03	1622	N	1622	-0-	-0-	-0-	175	1	1447	2	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	257	-0-	-208	-0-	22	1	235	2	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	21	1	216	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	23	1	239	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	23	1	244	2	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	21	1	221	2	Y	-0-					-0-
*03	671	N	671	-0-	-0-	-0-	59	1	604	2	Y	7	7	8			-0-
							8	9									

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

10	62	N	17	-0-	-45	-0-	2	1	15	2	Y	-0-					1
11	30	N	24	-0-	-6	-0-	2	1	22	2	Y	-0-	1	1			-0-
12	668	N	668	-0-	-0-	-0-	67	1	600	2	Y	1					1
							1	9									
01	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					1
02	28	N	20	-0-	-8	-0-	2	1	18	2	Y	-0-					1
03	31	N	17	-0-	-14	-0-	2	1	15	2	Y	-0-					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

10	560	N	560	-0-	-0-	-0-	51	1	508	2	Y	1					4
							1	9									
11	540	N	518	-0-	-22	-0-	50	1	467	2	Y	1	4	1			1
							1	9									
12	558	N	499	-0-	-59	-0-	50	1	449	2	Y	-0-					1
01	558	N	527	-0-	-31	-0-	55	1	471	2	Y	1					2
							1	9									
02	489	N	489	-0-	-0-	-0-	50	1	439	2	Y	-0-					2
*03	578	N	578	-0-	-0-	-0-	54	1	523	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

10	713	N	711	-0-	-2	-0-	68	1	643	3	N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	86	1	837	3	N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	97	1	879	3	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	69	1	610	3	N	-0-					-0-
02	700	N	621	-0-	-79	-0-	60	1	561	3	N	-0-					-0-
03	775	N	694	-0-	-81	-0-	68	1	626	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

10	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	42	1	587	3	N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

10	496	N	170	-0-	-326	-0-	11	1	159	2	Y	-0-					-0-
11	480	N	91	-0-	-389	-0-	6	1	85	2	Y	-0-					-0-
12	310	N	204	-0-	-106	-0-	14	1	190	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	12	1	169	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	14	1	196	2	Y	-0-					-0-

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

10	837	N	793	-0-	-44	-0-	52	1	741	2	Y	-0-					1
11	810	N	798	-0-	-12	-0-	52	1	745	2	Y	1					2
							1	9									
12	840	N	840	-0-	-0-	-0-	56	1	784	2	Y	-0-	1	1			1
01	823	N	823	-0-	-0-	-0-	55	1	767	2	Y	1					2
							1	9									
02	756	N	739	-0-	-17	-0-	49	1	690	2	Y	-0-	1	1			1
03	837	N	810	-0-	-27	-0-	53	1	756	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

10	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					5
11	150	N	123	-0-	-27	-0-	6	1	117	3	Y	-0-					5
12	155	N	152	-0-	-3	-0-	7	1	145	3	Y	-0-					5
01	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					5
02	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					5
03	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-					7
11	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					7
12	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					7
01	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-					7
02	330	N	330	-0-	-0-	-0-	17	1	313	3	Y	-0-					7
*03	394	N	394	-0-	-0-	-0-	21	1	373	3	Y	-0-					7

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	21	1	446	2	Y	-0-					4
11	510	N	413	-0-	-97	-0-	21	1	392	2	Y	-0-	1	1			3
12	527	N	157	-0-	-370	-0-	8	1	148	2	Y	1					4
							1	9									
01	465	N	171	-0-	-294	-0-	9	1	162	2	Y	-0-	1	1			3
02	392	N	313	-0-	-79	-0-	14	1	298	2	Y	1					4
							1	9									
*03	364	N	364	-0-	-0-	-0-	16	1	347	2	Y	1	1	1			4
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					1
11	210	N	200	-0-	-10	-0-	10	1	190	2	Y	-0-					1
12	217	N	205	-0-	-12	-0-	10	1	195	2	Y	-0-					1
01	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-					1
02	196	N	183	-0-	-13	-0-	8	1	175	2	Y	-0-					1
03	217	N	199	-0-	-18	-0-	9	1	190	2	Y	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1806	-0-	-23	-0-	81	1	1724	2	Y	1					13
							1	9									
11	1770	N	1701	-0-	-69	-0-	85	1	1615	2	Y	1	4	1			10
							1	9									
12	1829	N	1714	-0-	-115	-0-	86	1	1626	2	Y	2					12
							2	9									
01	1798	N	1761	-0-	-37	-0-	91	1	1668	2	Y	2	4	1			10
							2	9									
02	1596	N	1565	-0-	-31	-0-	72	1	1490	2	Y	3					13
							3	9									
03	1705	N	1668	-0-	-37	-0-	74	1	1591	2	Y	3	4	1			12
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-		36	1	437	2	Y	1					3
								1	9									
11	654	N	654	-0-	-0-	-0-		47	1	606	2	Y	1	3	1			1
								1	9									
12	620	N	537	-0-	-83	-0-		32	1	505	2	Y	-0-					1
01	554	N	554	-0-	-0-	-0-		38	1	515	2	Y	1					2
								1	9									
02	616	N	526	-0-	-90	-0-		35	1	491	2	Y	-0-					2
*03	551	N	551	-0-	-0-	-0-		34	1	517	2	Y	-0-	2	1			-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	526	-0-	-311	-0-		120	1	405	2	Y	1					4
								1	9									
11	570	N	517	-0-	-53	-0-		116	1	400	2	Y	1	4	1			1
								1	9									
12	558	N	539	-0-	-19	-0-		101	1	438	2	Y	-0-					1
01	539	N	539	-0-	-0-	-0-		118	1	420	2	Y	1					2
								1	9									
02	501	N	501	-0-	-0-	-0-		107	1	394	2	Y	-0-					2
*03	540	N	540	-0-	-0-	-0-		115	1	422	2	Y	3	2	1	3	8	-0-
								3	9									

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	356	-0-	-264	-0-		23	1	332	2	Y	1					1
								1	9									
11	510	N	367	-0-	-143	-0-		24	1	343	2	Y	-0-					1
12	496	N	389	-0-	-107	-0-		26	1	363	2	Y	-0-	1	1			-0-
01	391	N	391	-0-	-0-	-0-		26	1	364	2	Y	1					1
								1	9									
02	612	N	612	-0-	-0-	-0-		41	1	570	2	Y	1	1	1			1
								1	9									
*03	716	N	716	-0-	-0-	-0-		47	1	669	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	635	-0-	-47	-0-		41	1	593	2	Y	1					1
								1	9									
11	690	N	579	-0-	-111	-0-		38	1	541	2	Y	-0-					1
12	682	N	521	-0-	-161	-0-		35	1	485	2	Y	1	1	1			1
								1	9									
01	620	N	562	-0-	-58	-0-		38	1	524	2	Y	-0-					1
02	532	N	517	-0-	-15	-0-		34	1	482	2	Y	1	1	1			1
								1	9									
*03	577	N	577	-0-	-0-	-0-		38	1	539	2	Y	-0-					1

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-		47	1	673	2	Y	-0-					1
11	720	N	711	-0-	-9	-0-		46	1	665	2	Y	-0-					1
12	744	N	730	-0-	-14	-0-		48	1	681	2	Y	1	1	1			1
								1	9									
01	727	N	727	-0-	-0-	-0-		49	1	677	2	Y	1					2
								1	9									
02	672	N	637	-0-	-35	-0-		42	1	595	2	Y	-0-	1	1			1
03	744	N	721	-0-	-23	-0-		47	1	674	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1062	-0-	-335	-0-	97	1	962	2	Y	3					8
							3	9									
11	1020	N	955	-0-	-65	-0-	93	1	862	2	Y	-0-	7	1			1
12	1054	N	955	-0-	-99	-0-	96	1	858	2	Y	1					2
							1	9									
01	1054	N	1027	-0-	-27	-0-	107	1	918	2	Y	2					4
							2	9									
02	913	N	913	-0-	-0-	-0-	94	1	819	2	Y	-0-					4
*03	1053	N	1053	-0-	-0-	-0-	99	1	953	2	Y	1					5
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	49	1	492	2	Y	2					4
							2	9									
11	532	N	532	-0-	-0-	-0-	52	1	480	2	Y	-0-	3	1			1
12	548	N	548	-0-	-0-	-0-	55	1	493	2	Y	-0-					1
01	602	N	602	-0-	-0-	-0-	63	1	538	2	Y	1					2
							1	9									
02	522	N	522	-0-	-0-	-0-	54	1	468	2	Y	-0-					2
*03	589	N	589	-0-	-0-	-0-	55	1	533	2	Y	1					3
							1	9									

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	131	-0-	-117	-0-	76	1	55	2	Y	-0-					2
11	180	N	99	-0-	-81	-0-	65	1	34	2	Y	-0-	2	1			-0-
12	155	N	46	-0-	-109	-0-	11	1	35	2	Y	-0-					-0-
01	124	N	22	-0-	-102	-0-	2	1	20	2	Y	-0-					-0-
02	570	N	570	-0-	-0-	-0-	77	1	493	2	Y	-0-					-0-
*03	1915	N	1915	-0-	-0-	-0-	244	1	1668	2	Y	3					3
							3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	56	1	556	2	Y	1					4
							1	9									
11	555	N	555	-0-	-0-	-0-	54	1	500	2	Y	1	4	1			1
							1	9									
12	558	N	476	-0-	-82	-0-	48	1	428	2	Y	-0-					1
01	620	N	282	-0-	-338	-0-	29	1	252	2	Y	1					2
							1	9									
02	532	N	148	-0-	-384	-0-	15	1	133	2	Y	-0-					2
03	465	N	115	-0-	-350	-0-	11	1	104	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	615	-0-	-36	-0-	56	1	558	2	Y	1					4
							1	9									
11	600	N	559	-0-	-41	-0-	54	1	504	2	Y	1	4	1			1
							1	9									
12	620	N	598	-0-	-22	-0-	60	1	538	2	Y	-0-					1
01	620	N	558	-0-	-62	-0-	58	1	499	2	Y	1					2
							1	9									
02	532	N	500	-0-	-32	-0-	51	1	449	2	Y	-0-					2
*03	666	N	666	-0-	-0-	-0-	63	1	602	2	Y	1					3
							1	9									

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	51	1	26	2	Y	1					1
							1	9									
11	73	N	73	-0-	-0-	-0-	49	1	24	2	Y	-0-	1	1			-0-
12	73	N	73	-0-	-0-	-0-	51	1	21	2	Y	1					1
							1	9									
01	93	N	63	-0-	-30	-0-	49	1	14	2	Y	-0-	1	1			-0-
02	58	N	58	-0-	-0-	-0-	44	1	13	2	Y	1					1
							1	9									
*03	63	N	63	-0-	-0-	-0-	50	1	13	2	Y	-0-	1	1			-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	111	2			Y	-0-					2
11	120	N	98	-0-	-22	-0-	98	2			Y	-0-					2
12	124	N	91	-0-	-33	-0-	91	2			Y	-0-					2
01	124	N	78	-0-	-46	-0-	78	2			Y	-0-					2
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					2
03	93	N	80	-0-	-13	-0-	80	2			Y	-0-					2

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-	42	1	601	2	Y	-0-					1
11	810	N	707	-0-	-103	-0-	46	1	661	2	Y	-0-					1
12	729	N	729	-0-	-0-	-0-	48	1	680	2	Y	1	1	1			1
							1	9									
01	734	N	734	-0-	-0-	-0-	49	1	684	2	Y	1					2
							1	9									
02	672	N	317	-0-	-355	-0-	21	1	296	2	Y	-0-	2	1			-0-
03	744	N	717	-0-	-27	-0-	47	1	669	2	Y	1					1
							1	9									

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	37	-0-	-769	-0-	2	1	31	2	Y	4	4	8			-0-
							4	9									
11	770	N	770	-0-	-0-	-0-	50	1	719	2	Y	1					1
							1	9									
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-	1	1			-0-
01	288	N	288	-0-	-0-	-0-	19	1	268	2	Y	1					1
							1	9									
02	393	N	393	-0-	-0-	-0-	26	1	367	2	Y	-0-	1	1			-0-
*03	489	N	489	-0-	-0-	-0-	32	1	456	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					1
11	480	N	465	-0-	-15	-0-	23	1	442	2	Y	-0-	1	1			-0-
12	496	N	477	-0-	-19	-0-	24	1	452	2	Y	1					1
							1	9									
01	496	N	463	-0-	-33	-0-	24	1	439	2	Y	-0-	1	1			-0-
02	448	N	418	-0-	-30	-0-	19	1	398	2	Y	1					1
							1	9									
*03	468	N	468	-0-	-0-	-0-	21	1	446	2	Y	1	1	1			1
							1	9									

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

10	1581	N	997	-0-	-584	-0-	62	1	935	3	N	-0-					-0-
11	1200	N	923	-0-	-277	-0-	57	1	866	3	N	-0-					-0-
12	1085	N	829	-0-	-256	-0-	53	1	776	3	N	-0-					-0-
01	992	N	649	-0-	-343	-0-	43	1	606	3	N	-0-					-0-
02	868	N	622	-0-	-246	-0-	42	1	580	3	N	-0-					-0-
03	837	N	180	-0-	-657	-0-	12	1	168	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

10	620	N	417	-0-	-203	-0-	26	1	391	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-					-0-
12	620	N	554	-0-	-66	-0-	36	1	518	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	37	1	523	3	N	-0-					-0-
02	588	N	509	-0-	-79	-0-	34	1	475	3	N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	40	1	546	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

10	465	N	449	-0-	-16	-0-	28	1	421	3	N	-0-					-0-
11	450	N	432	-0-	-18	-0-	27	1	405	3	N	-0-					-0-
12	465	N	439	-0-	-26	-0-	28	1	411	3	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-					-0-
*03	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

10	1581	N	1527	-0-	-54	-0-	95	1	1432	3	N	-0-					-0-
11	1500	N	1473	-0-	-27	-0-	91	1	1382	3	N	-0-					-0-
12	1550	N	1432	-0-	-118	-0-	92	1	1340	3	N	-0-					-0-
01	1519	N	1473	-0-	-46	-0-	98	1	1375	3	N	-0-					-0-
02	1372	N	1339	-0-	-33	-0-	90	1	1249	3	N	-0-					-0-
*03	1486	N	1486	-0-	-0-	-0-	100	1	1386	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

10	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
11	210	N	135	-0-	-75	-0-	8	1	127	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	13	1	184	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	32	1	482	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	30	1	456	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	32	1	463	3	N	-0-					-0-
01	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	30	1	414	3	N	-0-					-0-
03	496	N	488	-0-	-8	-0-	33	1	455	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
12	651	N	621	-0-	-30	-0-	40	1	581	3	N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	42	1	573	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	940	-0-	-83	-0-	58	1	882	3	N	-0-					-0-
11	930	N	904	-0-	-26	-0-	56	1	848	3	N	-0-					-0-
12	961	N	884	-0-	-77	-0-	57	1	827	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	60	1	844	3	N	-0-					-0-
02	840	N	821	-0-	-19	-0-	55	1	766	3	N	-0-					-0-
03	899	N	894	-0-	-5	-0-	60	1	834	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	727	-0-	-17	-0-	45	1	682	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	43	1	663	3	N	-0-					-0-
12	744	N	721	-0-	-23	-0-	46	1	675	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	49	1	681	3	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	44	1	613	3	N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	49	1	675	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	57	1	615	2	Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	50	1	527	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	56	1	589	2	Y	-0-					-0-
01	682	N	606	-0-	-76	-0-	53	1	553	2	Y	-0-					-0-
02	532	N	515	-0-	-17	-0-	45	1	470	2	Y	-0-					-0-
03	651	N	558	-0-	-93	-0-	50	1	508	2	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	46	1	532	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	46	1	511	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	47	1	483	3	N	-0-					-0-
01	589	N	494	-0-	-95	-0-	46	1	448	3	N	-0-					-0-
02	532	N	513	-0-	-19	-0-	46	1	467	3	N	-0-					-0-
*03	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	184	-0-	-33	-0-	17	1	167	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	15	1	150	3	N	-0-					-0-
12	186	N	179	-0-	-7	-0-	16	1	163	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	19	1	182	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23	-0-	35	1	748	2	Y	-0-					6
11	780	N	733	-0-	-47	-0-	37	1	695	2	Y	1	2	1			5
							1	9									
12	806	N	726	-0-	-80	-0-	36	1	690	2	Y	-0-					5
01	775	N	707	-0-	-68	-0-	37	1	668	2	Y	2	2	1			5
							2	9									
02	672	N	640	-0-	-32	-0-	29	1	610	2	Y	1					6
							1	9									
*03	725	N	725	-0-	-0-	-0-	32	1	692	2	Y	1	2	1			5
							1	9									

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	506	-0-	-1323	-0-	23	1	483	2	Y	-0-					5
11	1770	X	464	-0-	-1306	-0-	23	1	441	2	Y	-0-	1	1			4
12	744	X	460	-0-	-284	-0-	23	1	436	2	Y	1					5
							1	9									
01	496	N	438	-0-	-58	-0-	23	1	415	2	Y	-0-	1	1			4
02	420	N	399	-0-	-21	-0-	18	1	380	2	Y	1					5
							1	9									
03	465	N	426	-0-	-39	-0-	19	1	406	2	Y	1	1	1			5
							1	9									

VANDERSTUCKEN 82 WELL #: 1 RRCID -> 176731 COMPL. DATE 01/25/2000 TOTAL DEPTH 5500 PERF. 4768 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1228	-0-	-136	-0-	1228	2			N	-0-					-0-
11	1320	X	1144	-0-	-176	-0-	1144	2			N	-0-					-0-
12	1177	X	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
02	1064	N	1042	-0-	-22	-0-	1042	2			N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	1089	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	13	1	144	2	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	13	1	137	2	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	13	1	134	2	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	28	1	397	2	Y	1					1
							1	9									
11	420	N	416	-0-	-4	-0-	27	1	389	2	Y	-0-					1
12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-	1	1			-0-
01	434	N	422	-0-	-12	-0-	28	1	393	2	Y	1					1
							1	9									
02	392	N	346	-0-	-46	-0-	23	1	323	2	Y	-0-	1	1			-0-
*03	453	N	453	-0-	-0-	-0-	29	1	423	2	Y	1					1
							1	9									

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	36	-0-	-88	-0-	3	1	32	2	Y	1					1
							1	9									
11	90	N	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	18	1	374	3	N	-0-					-0-
12	434	N	340	-0-	-94	-0-	16	1	324	3	N	-0-					-0-
01	403	N	174	-0-	-229	-0-	8	1	166	3	N	-0-					-0-
02	364	N	116	-0-	-248	-0-	9	1	107	3	N	-0-					-0-
03	341	N	54	-0-	-287	-0-	3	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-			-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
12	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-			-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	699	-0-	-14	-0-	43	1	656	3	N	-0-			-0-
11	690	N	682	-0-	-8	-0-	42	1	640	3	N	-0-			-0-
12	713	N	594	-0-	-119	-0-	38	1	556	3	N	-0-			-0-
01	756	N	756	-0-	-0-	-0-	50	1	706	3	N	-0-			-0-
02	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-			-0-
*03	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	63	1	960	3	N	-0-			-0-
11	1020	N	1007	-0-	-13	-0-	62	1	945	3	N	-0-			-0-
12	1065	N	1065	-0-	-0-	-0-	69	1	996	3	N	-0-			-0-
01	1047	N	1047	-0-	-0-	-0-	70	1	977	3	N	-0-			-0-
02	952	N	865	-0-	-87	-0-	58	1	807	3	N	-0-			-0-
*03	1074	N	1074	-0-	-0-	-0-	72	1	1002	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	32	1	489	3	N	-0-			-0-
11	459	N	459	-0-	-0-	-0-	28	1	431	3	N	-0-			-0-
12	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-			-0-
01	527	N	456	-0-	-71	-0-	30	1	426	3	N	-0-			-0-
02	420	N	408	-0-	-12	-0-	27	1	381	3	N	-0-			-0-
03	465	N	453	-0-	-12	-0-	31	1	422	3	N	-0-			-0-

MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	2			Y	-0-			-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
12	8	N	4	-0-	-4	-0-	4	2			Y	-0-			-0-
01	7	N	3	-0-	-4	-0-	3	2			Y	-0-			-0-
02	14	N	1	-0-	-13	-0-	1	2			Y	-0-			-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-			-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-			-0-
12	93	N	89	-0-	-4	-0-	8	1	81	2	Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-			-0-
02	84	N	82	-0-	-2	-0-	7	1	75	2	Y	-0-			-0-
03	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-			-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	490	N	490	-0-	-0-	-0-	490	2			Y	-0-			-0-
11	473	N	473	-0-	-0-	-0-	473	2			Y	-0-			-0-
12	481	N	481	-0-	-0-	-0-	481	2			Y	-0-			-0-
01	496	N	462	-0-	-34	-0-	462	2			Y	-0-			-0-
02	448	N	414	-0-	-34	-0-	414	2			Y	-0-			-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	2			Y	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

10	620	N	620	-0-	-0-	-0-	87	1	533	2	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	84	1	544	2	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	87	1	478	2	Y	-0-					-0-
01	620	N	584	-0-	-36	-0-	87	1	497	2	Y	-0-					-0-
02	588	N	536	-0-	-52	-0-	79	1	457	2	Y	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	87	1	534	2	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

10	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	2			Y	-0-					-0-
12	186	N	20	-0-	-166	-0-	20	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

10	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
11	330	N	249	-0-	-81	-0-	249	2			Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	2			Y	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			Y	-0-					-0-
03	434	N	387	-0-	-47	-0-	387	2			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	22	1	303	3	N	-0-					-0-
*03	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1132	-0-	-108	-0-	51	1	1079	2	Y	2	2	8			7
							2	9									
11	1200	N	1010	-0-	-190	-0-	51	1	959	2	Y	-0-	2	1			5
12	1178	N	1090	-0-	-88	-0-	54	1	1032	2	Y	4	2	8			7
							4	9									
01	1147	N	1144	-0-	-3	-0-	59	1	1084	2	Y	1	2	1			6
							1	9									
02	1059	N	1059	-0-	-0-	-0-	49	1	1009	2	Y	1					7
							1	9									
*03	1112	N	1112	-0-	-0-	-0-	49	1	1060	2	Y	3	3	1			7
							3	9									

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	49	1	1034	2	Y	-0-					3
11	990	N	976	-0-	-14	-0-	49	1	926	2	Y	1	2	1			2
							1	9									
12	1054	N	1026	-0-	-28	-0-	51	1	974	2	Y	1					3
							1	9									
01	1085	N	1007	-0-	-78	-0-	52	1	954	2	Y	1	2	1			2
							1	9									
02	924	N	917	-0-	-7	-0-	42	1	873	2	Y	2					4
							2	9									
03	1023	N	1011	-0-	-12	-0-	45	1	964	2	Y	2	2	1			4
							2	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

10	744	N	636	-0-	-108	-0-	39	1	597	3	N	-0-					-0-
11	750	N	623	-0-	-127	-0-	38	1	585	3	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	41	1	601	3	N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	44	1	610	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

10	776	N	776	-0-	-0-	-0-	48	1	728	3	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	42	1	613	3	N	-0-					-0-
01	775	N	644	-0-	-131	-0-	43	1	601	3	N	-0-					-0-
02	616	N	577	-0-	-39	-0-	39	1	538	3	N	-0-					-0-
03	651	N	635	-0-	-16	-0-	43	1	592	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

10	1209	N	1172	-0-	-37	-0-	73	1	1099	3	N	-0-					-0-
11	1170	N	1126	-0-	-44	-0-	69	1	1057	3	N	-0-					-0-
12	1209	N	1150	-0-	-59	-0-	74	1	1076	3	N	-0-					-0-
01	1178	N	1151	-0-	-27	-0-	77	1	1074	3	N	-0-					-0-
02	1064	N	1037	-0-	-27	-0-	70	1	967	3	N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	77	1	1058	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

10	124	N	65	-0-	-59	-0-	65	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

10	341	N	339	-0-	-2	-0-	29	1	310	2	Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	28	1	297	2	Y	3	3	8			-0-
							3	9									
12	341	N	336	-0-	-5	-0-	29	1	307	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	29	1	304	2	Y	3	3	8			-0-
							3	9									
02	308	N	306	-0-	-2	-0-	27	1	279	2	Y	-0-					-0-
*03	347	N	347	-0-	-0-	-0-	30	1	311	2	Y	5	5	8			-0-
							6	9									

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

10	936	N	936	-0-	-0-	-0-	75	1	861	3	N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	73	1	812	3	N	-0-					-0-
12	899	N	798	-0-	-101	-0-	70	1	728	3	N	-0-					-0-
01	930	N	730	-0-	-200	-0-	68	1	662	3	N	-0-					-0-
02	840	N	544	-0-	-296	-0-	49	1	495	3	N	-0-					-0-
03	806	N	520	-0-	-286	-0-	48	1	472	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

10	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
11	90	N	35	-0-	-55	-0-	3	1	32	3	N	-0-					-0-
12	93	N	45	-0-	-48	-0-	4	1	41	3	N	-0-					-0-
01	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

10	682	N	672	-0-	-10	-0-	42	1	630	3	N	-0-					-0-
11	660	N	650	-0-	-10	-0-	40	1	610	3	N	-0-					-0-
12	682	N	666	-0-	-16	-0-	43	1	623	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	625	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	40	1	560	3	N	-0-					-0-
03	651	N	645	-0-	-6	-0-	44	1	601	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

10	776	N	776	-0-	-0-	-0-	48	1	728	3	N	-0-					-0-
11	720	N	625	-0-	-95	-0-	38	1	587	3	N	-0-					-0-
12	775	N	624	-0-	-151	-0-	40	1	584	3	N	-0-					-0-
01	775	N	550	-0-	-225	-0-	37	1	513	3	N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	52	1	719	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

10	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	46	1	701	3	N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-					-0-
01	837	N	737	-0-	-100	-0-	49	1	688	3	N	-0-					-0-
02	700	N	648	-0-	-52	-0-	44	1	604	3	N	-0-					-0-
03	744	N	693	-0-	-51	-0-	47	1	646	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

10	1364	N	1254	-0-	-110	-0-	82	1	1171	2	Y	1					2
							1	9									
11	1320	N	1243	-0-	-77	-0-	81	1	1162	2	Y	-0-					2
12	1361	N	1361	-0-	-0-	-0-	90	1	1270	2	Y	1	2	1			1
							1	9									
01	1324	N	1324	-0-	-0-	-0-	89	1	1233	2	Y	2					3
							2	9									
02	1152	N	1152	-0-	-0-	-0-	77	1	1075	2	Y	-0-	2	1			1
03	1364	N	1259	-0-	-105	-0-	82	1	1175	2	Y	2					3
							2	9									

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

10	1022	N	1022	-0-	-0-	-0-	50	1	972	3	N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	48	1	906	3	N	-0-					-0-
12	944	N	944	-0-	-0-	-0-	48	1	896	3	N	-0-					-0-
01	1023	N	900	-0-	-123	-0-	47	1	853	3	N	-0-					-0-
02	896	N	754	-0-	-142	-0-	37	1	717	3	N	-0-					-0-
03	930	N	824	-0-	-106	-0-	42	1	782	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

10	1302	N	1259	-0-	-43	-0-	78	1	1181	3	N	-0-					-0-
11	1260	N	1221	-0-	-39	-0-	75	1	1146	3	N	-0-					-0-
12	1271	N	1229	-0-	-42	-0-	79	1	1150	3	N	-0-					-0-
01	1271	N	1240	-0-	-31	-0-	83	1	1157	3	N	-0-					-0-
02	1148	N	1113	-0-	-35	-0-	75	1	1038	3	N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	80	1	1099	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

10	837	N	787	-0-	-50	-0-	51	1	736	2	Y	-0-					1
11	810	N	783	-0-	-27	-0-	51	1	731	2	Y	1					2
							1	9									
12	816	N	816	-0-	-0-	-0-	54	1	762	2	Y	-0-	1	1			1
01	801	N	801	-0-	-0-	-0-	54	1	746	2	Y	1					2
							1	9									
02	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-	1	1			1
*03	834	N	834	-0-	-0-	-0-	54	1	779	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	33	1	354	2	Y	-0-			-0-
11	376	N	376	-0-	-0-	-0-	33	1	343	2	Y	-0-			-0-
12	394	N	394	-0-	-0-	-0-	34	1	360	2	Y	-0-			-0-
01	393	N	393	-0-	-0-	-0-	34	1	359	2	Y	-0-			-0-
02	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-			-0-
*03	391	N	391	-0-	-0-	-0-	35	1	356	2	Y	-0-			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

10	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-			-0-
11	1080	N	1041	-0-	-39	-0-	1041	2			N	-0-			-0-
12	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-			-0-
01	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-			-0-
02	980	N	925	-0-	-55	-0-	925	2			N	-0-			-0-
03	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

10	155	N	123	-0-	-32	-0-	123	2			N	-0-			-0-
11	150	N	107	-0-	-43	-0-	107	2			N	-0-			-0-
12	186	N	96	-0-	-90	-0-	96	2			N	-0-			-0-
01	124	N	96	-0-	-28	-0-	96	2			N	-0-			-0-
02	112	N	77	-0-	-35	-0-	77	2			N	-0-			-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

10	1612	X	1357	-0-	-255	-0-	1357	2			N	-0-			-0-
11	1500	X	1039	-0-	-461	-0-	1039	2			N	-0-			-0-
12	1426	X	1203	-0-	-223	-0-	1203	2			N	-0-			-0-
01	1364	N	1072	-0-	-292	-0-	1072	2			N	-0-			-0-
02	980	N	923	-0-	-57	-0-	923	2			N	-0-			-0-
03	1209	N	1027	-0-	-182	-0-	1027	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

10	682	N	652	-0-	-30	-0-	652	2			N	-0-			-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-			-0-
12	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-			-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-			-0-
*03	792	N	792	-0-	-0-	-0-	792	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	655	-0-	-27	-0-	43	1	611	2	Y	1					1
							1	9									
11	660	N	638	-0-	-22	-0-	41	1	597	2	Y	-0-					1
12	681	N	681	-0-	-0-	-0-	45	1	635	2	Y	1	1	1			1
							1	9									
01	667	N	667	-0-	-0-	-0-	45	1	622	2	Y	-0-					1
02	588	N	584	-0-	-4	-0-	39	1	544	2	Y	1	1	1			1
							1	9									
03	682	N	677	-0-	-5	-0-	44	1	633	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1393	-0-	-95	-0-	91	1	1301	2	Y	1					2
							1	9									
11	1440	N	1375	-0-	-65	-0-	89	1	1285	2	Y	1					3
							1	9									
12	1457	N	1426	-0-	-31	-0-	95	1	1330	2	Y	1	2	1			2
							1	9									
01	1414	N	1414	-0-	-0-	-0-	95	1	1318	2	Y	1					3
							1	9									
02	1288	N	1262	-0-	-26	-0-	84	1	1177	2	Y	1	3	1			1
							1	9									
03	1426	N	1355	-0-	-71	-0-	88	1	1265	2	Y	2					3
							2	9									

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
11	60	N	26	-0-	-34	-0-	2	1	24	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	829	-0-	-39	-0-	40	1	789	3	N	-0-					-0-
11	780	N	428	-0-	-352	-0-	21	1	407	3	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	36	1	666	3	N	-0-					-0-
01	806	N	467	-0-	-339	-0-	24	1	443	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-					-0-
03	713	N	516	-0-	-197	-0-	26	1	490	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	66	-0-	-182	-0-	6	1	60	2	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
12	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
02	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	8	1	85	2	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	20	1	220	2	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	19	1	199	2	Y	-0-					-0-
12	248	N	210	-0-	-38	-0-	18	1	192	2	Y	-0-					-0-
01	248	N	198	-0-	-50	-0-	17	1	181	2	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	15	1	159	2	Y	-0-					-0-
03	217	N	195	-0-	-22	-0-	17	1	178	2	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	68	1	730	2	Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	59	1	618	2	Y	5	5	8			-0-
							6	9									
12	667	N	667	-0-	-0-	-0-	58	1	609	2	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	56	1	583	2	Y	5	5	8			-0-
							6	9									
02	644	N	535	-0-	-109	-0-	47	1	488	2	Y	-0-					-0-
03	682	N	672	-0-	-10	-0-	59	1	602	2	Y	10	10	8			-0-
							11	9									

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	40	1	430	2	Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	38	1	400	2	Y	4	4	8			-0-
							4	9									
12	436	N	436	-0-	-0-	-0-	38	1	398	2	Y	-0-					-0-
01	465	N	369	-0-	-96	-0-	32	1	334	2	Y	3	3	8			-0-
							3	9									
02	420	N	307	-0-	-113	-0-	27	1	280	2	Y	-0-					-0-
03	434	N	297	-0-	-137	-0-	26	1	267	2	Y	4	4	8			-0-
							4	9									

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	611	-0-	-71	-0-	40	1	570	2	Y	1					1
							1	9									
11	630	N	603	-0-	-27	-0-	39	1	564	2	Y	-0-					1
12	624	N	624	-0-	-0-	-0-	41	1	582	2	Y	1	1	1			1
							1	9									
01	622	N	622	-0-	-0-	-0-	42	1	580	2	Y	-0-					1
02	560	N	553	-0-	-7	-0-	37	1	515	2	Y	1	1	1			1
							1	9									
03	620	N	610	-0-	-10	-0-	40	1	570	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	-0-	26	1	260	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					-0-
12	310	N	297	-0-	-13	-0-	26	1	271	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-
02	252	N	177	-0-	-75	-0-	17	1	160	3	N	-0-					-0-
03	310	N	225	-0-	-85	-0-	21	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
11	90	N	65	-0-	-25	-0-	6	1	59	3	N	-0-					-0-
12	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	11	1	131	2	Y	1					1
							1	9									
11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-	1	1			-0-
12	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-
01	155	N	116	-0-	-39	-0-	8	1	108	2	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	7	1	101	2	Y	1					1
							1	9									
03	124	N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-	1	1			-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	593	-0-	-120	-0-	45	1	547	2	Y	1					4
							1	9									
11	660	N	501	-0-	-159	-0-	36	1	464	2	Y	1	4	1			1
							1	9									
12	713	N	637	-0-	-76	-0-	38	1	599	2	Y	-0-					1
01	732	N	732	-0-	-0-	-0-	51	1	680	2	Y	1					2
							1	9									
02	664	N	664	-0-	-0-	-0-	44	1	619	2	Y	1					3
							1	9									
*03	697	N	697	-0-	-0-	-0-	44	1	653	2	Y	-0-	3	1			-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	158	-0-	-28	-0-	10	1	148	2	Y	-0-					-0-
11	180	N	133	-0-	-47	-0-	9	1	124	2	Y	-0-					-0-
12	186	N	60	-0-	-126	-0-	4	1	56	2	Y	-0-					-0-
01	155	N	22	-0-	-133	-0-	1	1	21	2	Y	-0-					-0-
02	112	N	17	-0-	-95	-0-	1	1	16	2	Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	6	1	72	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	6	1	71	2	Y	-0-					-0-
12	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29	-0-	29	1	438	3	N	-0-					-0-
11	510	N	439	-0-	-71	-0-	27	1	412	3	N	-0-					-0-
12	527	N	445	-0-	-82	-0-	29	1	416	3	N	-0-					-0-
01	465	N	454	-0-	-11	-0-	30	1	424	3	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	27	1	378	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	528	-0-	-30	-0-	45	1	483	2	Y	-0-					-0-
11	540	N	518	-0-	-22	-0-	45	1	469	2	Y	4	4	8			-0-
							4	9									
12	805	N	805	-0-	-0-	-0-	70	1	735	2	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	52	1	543	2	Y	5	5	8			-0-
							6	9									
02	476	N	458	-0-	-18	-0-	40	1	418	2	Y	-0-					-0-
03	620	N	430	-0-	-190	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	4	1	40	2	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	4	1	39	2	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-
11	120	N	52	-0-	-68	-0-	5	1	47	2	Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	13	1	132	2	Y	-0-					-0-
01	124	N	112	-0-	-12	-0-	10	1	102	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	155	N	89	-0-	-66	-0-	8	1	81	2	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	244	-0-	-35	-0-	20	1	223	2	Y	1					2
							1	9									
11	210	N	208	-0-	-2	-0-	16	1	191	2	Y	1	2	1			1
							1	9									
12	173	N	173	-0-	-0-	-0-	12	1	160	2	Y	1					2
							1	9									
01	217	N	126	-0-	-91	-0-	10	1	115	2	Y	1	2	1			1
							1	9									
02	196	N	118	-0-	-78	-0-	11	1	107	2	Y	-0-					1
03	186	N	143	-0-	-43	-0-	12	1	130	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	351	-0-	-21	-0-	114	1	236	2	Y	1					3
							1	9									
11	330	N	315	-0-	-15	-0-	107	1	206	2	Y	2	3	1			2
							2	9									
12	372	N	299	-0-	-73	-0-	108	1	190	2	Y	1					3
							1	9									
01	341	N	281	-0-	-60	-0-	108	1	172	2	Y	1	3	1			1
							1	9									
02	308	N	244	-0-	-64	-0-	99	1	144	2	Y	1					2
							1	9									
03	310	N	257	-0-	-53	-0-	107	1	148	2	Y	2	3	1			1
							2	9									

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	1	1	5	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	11	1	130	2	Y	-0-					1
11	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-	1	1			-0-
12	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	10	1	130	2	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	9	1	124	2	Y	1					1
							1	9									
*03	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-	1	1			-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	27	1	335	2	Y	1					2
							1	9									
11	354	N	354	-0-	-0-	-0-	26	1	327	2	Y	1	2	1			1
							1	9									
12	403	N	270	-0-	-133	-0-	16	1	254	2	Y	-0-					1
01	372	N	349	-0-	-23	-0-	24	1	325	2	Y	-0-					1
02	341	N	341	-0-	-0-	-0-	23	1	318	2	Y	-0-					1
*03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-	1	1			-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	7	1	130	3	N	-0-					-0-
12	155	N	115	-0-	-40	-0-	6	1	109	3	N	-0-					-0-
01	155	N	111	-0-	-44	-0-	6	1	105	3	N	-0-					-0-
02	140	N	99	-0-	-41	-0-	5	1	94	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	390	-0-	-44	-0-	24	1	366	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-
12	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	28	1	399	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	24	1	327	3	N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

10	413	N	413	-0-	-0-	-0-	33	1	378	2	Y	2					3
							2	9									
11	349	N	349	-0-	-0-	-0-	27	1	320	2	Y	2	3	1			2
							2	9									
12	334	N	334	-0-	-0-	-0-	24	1	309	2	Y	1					3
							1	9									
01	403	N	333	-0-	-70	-0-	27	1	304	2	Y	2	3	1			2
							2	9									
02	372	N	372	-0-	-0-	-0-	35	1	336	2	Y	1					3
							1	9									
*03	348	N	348	-0-	-0-	-0-	30	1	317	2	Y	1	3	1			1
							1	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

10	837	N	827	-0-	-10	-0-	51	1	776	3	N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	54	1	789	3	N	-0-					-0-
01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	52	1	721	3	N	-0-					-0-
*03	871	N	871	-0-	-0-	-0-	59	1	812	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

10	662	N	662	-0-	-0-	-0-	32	1	630	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	24	1	461	3	N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	35	1	648	3	N	-0-					-0-
01	651	N	639	-0-	-12	-0-	33	1	606	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	28	1	532	3	N	-0-					-0-
03	682	N	649	-0-	-33	-0-	33	1	616	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

10	1054	N	1053	-0-	-1	-0-	90	1	963	2	Y	-0-					-0-
11	1020	N	474	-0-	-546	-0-	41	1	429	2	Y	4	4	8			-0-
							4	9									
12	1054	N	372	-0-	-682	-0-	32	1	340	2	Y	-0-					-0-
01	1054	N	373	-0-	-681	-0-	32	1	338	2	Y	3	3	8			-0-
							3	9									
02	448	N	325	-0-	-123	-0-	29	1	296	2	Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	33	1	337	2	Y	6	6	8			-0-
							7	9									

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

10	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	12	1	125	3	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	19	1	405	2	N	-0-					1
11	390	N	387	-0-	-3	-0-	19	1	367	2	N	1	1	1			1
							1	9									
12	414	N	414	-0-	-0-	-0-	21	1	393	2	N	-0-					1
01	485	N	485	-0-	-0-	-0-	25	1	459	2	N	1	1	1			1
							1	9									
02	376	N	376	-0-	-0-	-0-	17	1	358	2	N	1					2
							1	9									
*03	412	N	412	-0-	-0-	-0-	18	1	393	2	N	1	1	1			2
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	29	1	307	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-	26	1	274	2	Y	-0-					-0-
12	341	N	298	-0-	-43	-0-	26	1	272	2	Y	-0-					-0-
01	341	N	298	-0-	-43	-0-	26	1	272	2	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	22	1	229	2	Y	-0-					-0-
03	310	N	282	-0-	-28	-0-	25	1	257	2	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	-0-	61	1	652	2	Y	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	89	1	939	2	Y	8	8	8			-0-
							9	9									
12	950	N	950	-0-	-0-	-0-	82	1	868	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	83	1	871	2	Y	8	8	8			-0-
							9	9									
02	980	N	803	-0-	-177	-0-	71	1	732	2	Y	-0-					-0-
03	961	N	883	-0-	-78	-0-	77	1	792	2	Y	13	13	8			-0-
							14	9									

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	659	-0-	-54	-0-	56	1	603	2	Y	-0-					-0-
11	660	N	595	-0-	-65	-0-	51	1	538	2	Y	5	5	8			-0-
							6	9									
12	719	N	719	-0-	-0-	-0-	62	1	657	2	Y	-0-					-0-
01	766	N	766	-0-	-0-	-0-	66	1	693	2	Y	6	6	8			-0-
							7	9									
02	698	N	698	-0-	-0-	-0-	61	1	637	2	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	67	1	683	2	Y	11	11	8			-0-
							12	9									

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	449	-0-	-109	-0-	38	1	411	2	Y	-0-					-0-
11	540	N	326	-0-	-214	-0-	28	1	295	2	Y	3	3	8			-0-
							3	9									
12	434	N	392	-0-	-42	-0-	34	1	358	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	41	1	433	2	Y	4	4	8			-0-
							4	9									
02	400	N	400	-0-	-0-	-0-	35	1	365	2	Y	-0-					-0-
03	403	N	238	-0-	-165	-0-	21	1	213	2	Y	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					-0-
12	186	N	141	-0-	-45	-0-	12	1	129	2	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	12	1	125	2	Y	-0-					-0-
02	140	N	121	-0-	-19	-0-	11	1	110	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	449	-0-	-109	-0-	20	1	428	2	Y	1					2
							1	9									
11	540	N	506	-0-	-34	-0-	25	1	481	2	Y	-0-	1	1			1
12	558	N	537	-0-	-21	-0-	27	1	509	2	Y	1					2
							1	9									
01	504	N	504	-0-	-0-	-0-	26	1	478	2	Y	-0-	1	1			1
02	476	N	288	-0-	-188	-0-	13	1	274	2	Y	1					2
							1	9									
03	527	N	276	-0-	-251	-0-	12	1	263	2	Y	1	1	1			2
							1	9									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	47	1	937	3	N	-0-					-0-
11	1020	N	1011	-0-	-9	-0-	47	1	964	3	N	-0-					-0-
12	1116	N	1006	-0-	-110	-0-	49	1	957	3	N	-0-					-0-
01	992	N	876	-0-	-116	-0-	44	1	832	3	N	-0-					-0-
02	952	N	757	-0-	-195	-0-	40	1	717	3	N	-0-					-0-
03	992	N	767	-0-	-225	-0-	41	1	726	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33	-0-	46	1	727	3	N	-0-					-0-
11	780	N	729	-0-	-51	-0-	42	1	687	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	42	1	685	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	42	1	699	3	N	-0-					-0-
02	672	N	651	-0-	-21	-0-	38	1	613	3	N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	45	1	676	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1083	-0-	-2	-0-	86	1	997	3	N	-0-					-0-
11	1050	N	1043	-0-	-7	-0-	86	1	957	3	N	-0-					-0-
12	1085	N	1015	-0-	-70	-0-	89	1	926	3	N	-0-					-0-
01	1085	N	996	-0-	-89	-0-	92	1	904	3	N	-0-					-0-
02	980	N	922	-0-	-58	-0-	82	1	840	3	N	-0-					-0-
03	1023	N	1009	-0-	-14	-0-	94	1	915	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	306	-0-	-4	-0-	14	1	292	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	14	1	277	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	20	1	244	3	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	16	1	246	3	N	-0-					-0-
12	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	18	1	254	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	488	-0-	-70	-0-	32	1	455	2	Y	1					1
							1	9									
11	510	N	487	-0-	-23	-0-	32	1	455	2	Y	-0-					1
12	527	N	503	-0-	-24	-0-	33	1	469	2	Y	1	1	1			1
							1	9									
01	497	N	497	-0-	-0-	-0-	33	1	464	2	Y	-0-					1
02	448	N	439	-0-	-9	-0-	29	1	409	2	Y	1	1	1			1
							1	9									
03	496	N	486	-0-	-10	-0-	32	1	454	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	23	1	329	2	Y	1					1
							1	9									
12	366	N	366	-0-	-0-	-0-	24	1	342	2	Y	-0-	1	1			-0-
01	372	N	372	-0-	-0-	-0-	25	1	346	2	Y	1					1
							1	9									
02	336	N	329	-0-	-7	-0-	22	1	307	2	Y	-0-	1	1			-0-
03	372	N	363	-0-	-9	-0-	24	1	338	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
12	682	N	644	-0-	-38	-0-	42	1	602	3	N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	40	1	557	3	N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	45	1	618	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

10	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

10	310	N	292	-0-	-18	-0-	27	1	265	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	26	1	251	3	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	26	1	274	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	26	1	242	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	24	1	224	3	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	26	1	243	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

10	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	9	1	173	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	9	1	171	3	N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	29	1	552	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	9	1	163	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

10	589	N	392	-0-	-197	-0-	36	1	356	3	N	-0-					-0-
11	570	N	455	-0-	-115	-0-	42	1	413	3	N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	61	1	629	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	66	1	621	3	N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	52	1	492	3	N	-0-					-0-
03	682	N	545	-0-	-137	-0-	52	1	493	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

10	248	N	226	-0-	-22	-0-	21	1	205	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	20	1	191	3	N	-0-					-0-
12	248	N	1	-0-	-247	-0-	1	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	600	-0-	-20	-0-	27	1	573	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	26	1	546	3	N	-0-					-0-
12	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	40	1	492	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	30	1	553	3	N	1	1	8			-0-
							1	9									

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

10	248	N	150	-0-	-98	-0-	14	1	136	3	N	-0-					-0-
11	180	N	143	-0-	-37	-0-	13	1	130	3	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	13	1	137	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-
02	140	N	94	-0-	-46	-0-	9	1	85	3	N	-0-					-0-
03	155	N	103	-0-	-52	-0-	10	1	93	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

10	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	709						N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

10	465	N	454	-0-	-11	-0-	21	1	433	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	20	1	408	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	21	1	424	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	22	1	403	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	57	1	1186	3	N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	52	1	1075	3	N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	53	1	1065	3	N	-0-					-0-
01	1240	N	1051	-0-	-189	-0-	50	1	1001	3	N	-0-					-0-
02	1064	N	997	-0-	-67	-0-	74	1	923	3	N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	53	1	974	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	86	1	312	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	82	1	293	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	87	1	326	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	84	1	269	3	N	-0-					-0-
02	364	N	292	-0-	-72	-0-	81	1	211	3	N	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	88	1	324	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	267	-0-	-198	-0-	12	1	255	3	N	-0-					-0-
11	300	N	206	-0-	-94	-0-	9	1	197	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	818	-0-	-50	-0-	45	1	773	3	N	-0-					-0-
11	840	N	779	-0-	-61	-0-	48	1	731	3	N	-0-					-0-
12	837	N	791	-0-	-46	-0-	47	1	744	3	N	-0-					-0-
01	806	N	766	-0-	-40	-0-	43	1	723	3	N	-0-					-0-
02	728	N	693	-0-	-35	-0-	39	1	654	3	N	-0-					-0-
03	806	N	772	-0-	-34	-0-	44	1	728	3	N	-0-					-0-

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	1048	-0-	-37	-0-	58	1	990	3	N	-0-					-0-
11	1050	X	1005	-0-	-45	-0-	62	1	943	3	N	-0-					-0-
12	1054	X	1030	-0-	-24	-0-	61	1	969	3	N	-0-					-0-
01	1054	N	1005	-0-	-49	-0-	56	1	949	3	N	-0-					-0-
02	952	N	910	-0-	-42	-0-	51	1	859	3	N	-0-					-0-
03	1023	N	1012	-0-	-11	-0-	58	1	954	3	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
11	240	N	234	-0-	-6	-0-	14	1	220	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	13	1	216	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	12	1	196	3	N	-0-					-0-
03	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1749	-0-	-111	-0-	97	1	1652	3	N	-0-					-0-
11	1800	X	1627	-0-	-173	-0-	100	1	1527	3	N	-0-					-0-
12	1860	X	1730	-0-	-130	-0-	102	1	1628	3	N	-0-					-0-
01	1738	N	1738	-0-	-0-	-0-	97	1	1641	3	N	-0-					-0-
02	1573	N	1573	-0-	-0-	-0-	88	1	1485	3	N	-0-					-0-
*03	1744	N	1744	-0-	-0-	-0-	99	1	1645	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 57 WELL #: 4 RRCID -> 179663 COMPL. DATE 09/04/2000 TOTAL DEPTH 6100 PERF. 5032 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18	-0-	18	1	274	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	18	1	267	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	18	1	250	3	N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1161	-0-	-17	-0-	72	1	1089	3	N	-0-					-0-
11	1170	N	1072	-0-	-98	-0-	66	1	1006	3	N	-0-					-0-
12	1209	N	1132	-0-	-77	-0-	73	1	1059	3	N	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	83	1	1168	3	N	-0-					-0-
02	1044	N	1044	-0-	-0-	-0-	70	1	974	3	N	-0-					-0-
03	1147	N	1103	-0-	-44	-0-	74	1	1029	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	965	-0-	-182	-0-	60	1	905	3	N	-0-					-0-
11	990	N	910	-0-	-80	-0-	56	1	854	3	N	-0-					-0-
12	1054	N	873	-0-	-181	-0-	56	1	817	3	N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	65	1	912	3	N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					-0-
*03	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	43	1	650	3	N	-0-					-0-
11	690	N	660	-0-	-30	-0-	41	1	619	3	N	-0-					-0-
12	651	N	632	-0-	-19	-0-	41	1	591	3	N	-0-					-0-
01	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
02	616	N	594	-0-	-22	-0-	40	1	554	3	N	-0-					-0-
*03	655	N	655	-0-	-0-	-0-	44	1	611	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-
11	330	N	243	-0-	-87	-0-	15	1	228	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	14	1	201	3	N	-0-					-0-
03	248	N	142	-0-	-106	-0-	10	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	18	1	356	3	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	19	1	369	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
02	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
11	390	N	354	-0-	-36	-0-	22	1	332	3	N	-0-					-0-
12	403	N	360	-0-	-43	-0-	23	1	337	3	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	24	1	333	3	N	-0-					-0-
02	336	N	322	-0-	-14	-0-	22	1	300	3	N	-0-					-0-
03	372	N	360	-0-	-12	-0-	24	1	336	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	250	-0-	-60	-0-	15	1	235	3	N	-0-					-0-
11	300	N	217	-0-	-83	-0-	13	1	204	3	N	-0-					-0-
12	279	N	240	-0-	-39	-0-	15	1	225	3	N	-0-					-0-
01	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	17	1	234	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	275	-0-	-35	-0-	18	1	257	3	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	3	N	-0-					-0-
02	252	N	229	-0-	-23	-0-	16	1	213	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	37	1	554	3	N	-0-					-0-
11	600	N	566	-0-	-34	-0-	35	1	531	3	N	-0-					-0-
12	620	N	580	-0-	-40	-0-	37	1	543	3	N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	60	1	829	3	N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	49	1	671	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	31	1	465	3	N	1	1	8			-0-
							1	9									
11	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-					-0-
01	496	N	485	-0-	-11	-0-	32	1	452	3	N	1	1	8			-0-
							1	9									
02	448	N	443	-0-	-5	-0-	30	1	413	3	N	-0-					-0-
03	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	611	-0-	-9	-0-	28	1	583	3	N	-0-					-0-
11	630	N	544	-0-	-86	-0-	25	1	519	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	32	1	627	3	N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	32	1	590	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
11	270	N	218	-0-	-52	-0-	15	1	203	3	N	-0-					-0-
12	248	N	178	-0-	-70	-0-	12	1	166	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	14	1	184	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	11	1	148	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	12	1	158	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	504	-0-	-54	-0-	35 2	1 9	467	2	Y	2	1	1	1	8	1
11	570	N	375	-0-	-195	-0-	29	1	346	2	Y	-0-	1	1			-0-
12	441	N	441	-0-	-0-	-0-	36 1	1 9	404	2	Y	1	1	1			-0-
01	496	N	425	-0-	-71	-0-	36 1	1 9	388	2	Y	1					1
02	364	N	313	-0-	-51	-0-	25 1	1 9	287	2	Y	1	1	1			1
03	434	N	404	-0-	-30	-0-	35 1	1 9	368	2	Y	1	1	1			1

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	23	1	327	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	23	1	309	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
02	308	N	298	-0-	-10	-0-	21	1	277	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	24	1	314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	48	1	648	2	Y	1	1	1			1
							1	9									
11	631	N	631	-0-	-0-	-0-	48	1	582	2	Y	1	1	1			1
							1	9									
12	651	N	572	-0-	-79	-0-	47	1	525	2	Y	-0-	1	1			-0-
01	682	N	414	-0-	-268	-0-	35	1	378	2	Y	1					1
							1	9									
02	588	N	272	-0-	-316	-0-	22	1	250	2	Y	-0-	1	1			-0-
*03	605	N	605	-0-	-0-	-0-	52	1	551	2	Y	2	1	1			1
							2	9									

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

10	682	N	656	-0-	-26	-0-	36	1	620	3	N	-0-					-0-
11	630	N	606	-0-	-24	-0-	37	1	569	3	N	-0-					-0-
12	682	N	476	-0-	-206	-0-	28	1	448	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	35	1	584	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	31	1	529	3	N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

10	682	N	654	-0-	-28	-0-	45	1	608	2	Y	1	1	1			1
							1	9									
11	660	N	604	-0-	-56	-0-	46	1	557	2	Y	1	1	1			1
							1	9									
12	651	N	613	-0-	-38	-0-	50	1	563	2	Y	-0-	1	1			-0-
01	651	N	284	-0-	-367	-0-	24	1	259	2	Y	1					1
							1	9									
02	560	N	341	-0-	-219	-0-	28	1	312	2	Y	1	1	1			1
							1	9									
03	620	N	323	-0-	-297	-0-	28	1	295	2	Y	-0-	1	1			-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

10	279	N	267	-0-	-12	-0-	17	1	250	3	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	17	1	234	3	Y	-0-					-0-
12	279	N	244	-0-	-35	-0-	17	1	227	3	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-					-0-
02	224	N	218	-0-	-6	-0-	15	1	203	3	Y	-0-					-0-
03	248	N	94	-0-	-154	-0-	7	1	87	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

10	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					-0-
11	480	N	470	-0-	-10	-0-	32	1	438	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	34	1	454	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	42	1	567	3	N	-0-					-0-
02	448	N	416	-0-	-32	-0-	29	1	387	3	N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	35	1	465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					3
11	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					3
12	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					3
01	434	N	417	-0-	-17	-0-	417	2			Y	-0-					3
02	392	N	382	-0-	-10	-0-	382	2			Y	-0-					3
03	434	N	416	-0-	-18	-0-	415	2	1	9	Y	1					4

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	61	-0-	-32	-0-	4	1	57	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	Y	-0-					-0-
03	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-					-0-
01	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					-0-
02	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	25	1	286	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					-0-
12	310	N	298	-0-	-12	-0-	26	1	272	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	28	1	271	3	N	-0-					-0-
02	280	N	279	-0-	-1	-0-	25	1	254	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	28	1	273	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	57	1	656	3	N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	57	1	638	3	N	-0-					-0-
12	713	N	657	-0-	-56	-0-	58	1	599	3	N	-0-					-0-
01	713	N	693	-0-	-20	-0-	64	1	629	3	N	-0-					-0-
02	644	N	605	-0-	-39	-0-	54	1	551	3	N	-0-					-0-
03	651	N	641	-0-	-10	-0-	60	1	581	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	217	-0-	-62	-0-	16	1	201	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	15	1	201	2	Y	-0-					-0-
12	382	N	382	-0-	-0-	-0-	39	1	343	2	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	17	1	225	2	Y	1	1	8			-0-
							1	9									
02	532	N	532	-0-	-0-	-0-	35	1	493	2	Y	4	4	8			-0-
							4	9									
*03	515	N	515	-0-	-0-	-0-	44	1	450	2	Y	19	19	8			-0-
							21	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	11	1	155	3	N	-0-					-0-
03	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40	-0-	36	1	699	3	N	-0-					-0-
11	720	N	714	-0-	-6	-0-	36	1	678	3	N	-0-					-0-
12	744	N	726	-0-	-18	-0-	37	1	689	3	N	-0-					-0-
01	744	N	717	-0-	-27	-0-	37	1	680	3	N	-0-					-0-
02	672	N	640	-0-	-32	-0-	32	1	606	3	N	2	2	8			-0-
							2	9									
*03	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	7	1	75	3	N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	130	-0-	-56	-0-	130	2			Y	-0-					1
11	90	N	45	-0-	-45	-0-	45	2			Y	-0-					1
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					1
01	124	N	108	-0-	-16	-0-	108	2			Y	-0-					1
02	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					1
03	217	N	93	-0-	-124	-0-	93	2			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52	-0-	23	1	325	2	Y	3	3	8			1
							3	9									
11	360	N	355	-0-	-5	-0-	23	1	332	2	Y	-0-					1
12	373	N	373	-0-	-0-	-0-	25	1	348	2	Y	-0-					1
01	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					1
02	336	N	317	-0-	-19	-0-	21	1	296	2	Y	-0-					1
03	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					1
01	124	N	123	-0-	-1	-0-	123	2			Y	-0-					1
02	112	N	101	-0-	-11	-0-	101	2			Y	-0-					1
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	359	2			Y	-0-					1
11	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					1
12	341	N	169	-0-	-172	-0-	169	2			Y	-0-					1
01	372	N	1	-0-	-371	-0-	1	2			Y	-0-					1
02	252	N	-0-	-0-	-252	-0-					Y	-0-					1
03	155	N	1	-0-	-154	-0-	1	2			Y	-0-					1

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	59	1	674	3	N	-0-					-0-
11	720	N	665	-0-	-55	-0-	55	1	610	3	N	-0-					-0-
12	744	N	646	-0-	-98	-0-	57	1	589	3	N	-0-					-0-
01	744	N	660	-0-	-84	-0-	61	1	599	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	56	1	572	3	N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	61	1	593	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
12	155	N	133	-0-	-22	-0-	7	1	126	2	Y	-0-					-0-
01	186	N	49	-0-	-137	-0-	3	1	46	2	Y	-0-					-0-
02	140	N	83	-0-	-57	-0-	4	1	79	2	Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	3	1	58	2	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	43	1	461	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	44	1	467	2	Y	4	4	8			-0-
							4	9									
12	542	N	542	-0-	-0-	-0-	47	1	495	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	47	1	486	2	Y	4	4	8			-0-
							4	9									
02	476	N	463	-0-	-13	-0-	41	1	422	2	Y	-0-					-0-
03	527	N	501	-0-	-26	-0-	44	1	449	2	Y	7	7	8			-0-
							8	9									

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	92	1	989	2	Y	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	106	1	1116	2	Y	10	10	8			-0-
							11	9									
12	1215	N	1215	-0-	-0-	-0-	105	1	1110	2	Y	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	99	1	1033	2	Y	9	9	8			-0-
							10	9									
02	939	N	939	-0-	-0-	-0-	83	1	856	2	Y	-0-					-0-
*03	1073	N	1073	-0-	-0-	-0-	94	1	961	2	Y	16	16	8			-0-
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	2			N	-0-					-0-
03	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

10	248	N	218	-0-	-30	-0-	10	1	208	3	N	-0-					-0-
11	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	14	1	175	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

10	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
12	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

10	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					4
11	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					4
12	527	N	500	-0-	-27	-0-	500	2			Y	-0-					4
01	682	N	617	-0-	-65	-0-	617	2			Y	-0-					4
02	616	N	520	-0-	-96	-0-	520	2			Y	-0-					4
*03	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					4

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

10	465	N	435	-0-	-30	-0-	435	2			Y	-0-					4
11	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					4
12	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					4
01	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					4
02	448	N	404	-0-	-44	-0-	404	2			Y	-0-					4
*03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					4

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					4
11	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					4
12	589	N	567	-0-	-22	-0-	567	2			Y	-0-					4
01	620	N	586	-0-	-34	-0-	586	2			Y	-0-					4
02	588	N	508	-0-	-80	-0-	508	2			Y	-0-					4
*03	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					4

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28	-0-	375	2			Y	-0-					2
11	330	N	322	-0-	-8	-0-	322	2			Y	-0-					2
12	372	N	310	-0-	-62	-0-	310	2			Y	-0-					2
01	372	N	299	-0-	-73	-0-	299	2			Y	-0-					2
02	308	N	260	-0-	-48	-0-	260	2			Y	-0-					2
03	310	N	297	-0-	-13	-0-	297	2			Y	-0-					2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	97	-0-	-554	-0-	97	2			Y	-0-					7
11	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					7
12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					7
01	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					7
02	616	N	572	-0-	-44	-0-	572	2			Y	-0-					7
*03	744	N	671	-0-	-73	-0-	671	2			Y	-0-					7

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					7
11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					7
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					7
01	558	N	401	-0-	-157	-0-	401	2			Y	-0-					7
02	476	N	455	-0-	-21	-0-	455	2			Y	-0-					7
*03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					7

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	47	-0-	-108	-0-	47	2			Y	-0-					3
11	120	N	47	-0-	-73	-0-	47	2			Y	-0-					3
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					3
01	62	N	44	-0-	-18	-0-	44	2			Y	-0-					3
02	56	N	39	-0-	-17	-0-	39	2			Y	-0-					3
*03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					3

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	69	1	1247	3	N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	66	1	1178	3	N	-0-					-0-
12	1302	N	1232	-0-	-70	-0-	66	1	1166	3	N	-0-					-0-
01	1302	N	1204	-0-	-98	-0-	65	1	1139	3	N	-0-					-0-
02	1148	N	1009	-0-	-139	-0-	57	1	952	3	N	-0-					-0-
03	1240	N	1111	-0-	-129	-0-	64	1	1047	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	898	-0-	-63	-0-	47	1	851	3	N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	55	1	988	3	N	-0-					-0-
12	1116	N	859	-0-	-257	-0-	46	1	813	3	N	-0-					-0-
01	972	N	972	-0-	-0-	-0-	52	1	920	3	N	-0-					-0-
02	980	N	906	-0-	-74	-0-	51	1	855	3	N	-0-					-0-
*03	888	N	888	-0-	-0-	-0-	51	1	837	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	34	1	621	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	33	1	597	3	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	33	1	584	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	33	1	586	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	31	1	513	3	N	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2046	-0-	-31	-0-	107	1	1939	3	N	-0-					-0-
11	1980	N	1954	-0-	-26	-0-	103	1	1851	3	N	-0-					-0-
12	2046	N	1862	-0-	-184	-0-	100	1	1762	3	N	-0-					-0-
01	2046	N	1677	-0-	-369	-0-	91	1	1586	3	N	-0-					-0-
02	1820	N	1684	-0-	-136	-0-	95	1	1589	3	N	-0-					-0-
03	1860	N	1817	-0-	-43	-0-	105	1	1712	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	69	1	1255	3	N	-0-					-0-
11	1320	N	1260	-0-	-60	-0-	67	1	1193	3	N	-0-					-0-
12	1333	N	1293	-0-	-40	-0-	69	1	1224	3	N	-0-					-0-
01	1333	N	1260	-0-	-73	-0-	68	1	1192	3	N	-0-					-0-
02	1176	N	1131	-0-	-45	-0-	64	1	1067	3	N	-0-					-0-
03	1302	N	1257	-0-	-45	-0-	73	1	1184	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	846	-0-	-53	-0-	38	1	808	2	Y	-0-					6
11	870	N	327	-0-	-543	-0-	16	1	311	2	Y	-0-	2	1			4
12	868	N	537	-0-	-331	-0-	27	1	509	2	Y	1					5
							1	9									
01	987	N	987	-0-	-0-	-0-	51	1	933	2	Y	3	1	1	2	8	5
							3	9									
02	484	N	484	-0-	-0-	-0-	22	1	461	2	Y	1					6
							1	9									
*03	613	N	613	-0-	-0-	-0-	27	1	583	2	Y	3	1	1	3	8	5
							3	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					2
11	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					2
12	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					2
01	372	N	269	-0-	-103	-0-	269	2			Y	-0-					2
02	308	N	251	-0-	-57	-0-	251	2			Y	-0-					2
*03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					2

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	336	2			Y	-0-					4
11	330	N	299	-0-	-31	-0-	299	2			Y	-0-					4
12	310	N	275	-0-	-35	-0-	275	2			Y	-0-					4
01	341	N	277	-0-	-64	-0-	277	2			Y	-0-					4
02	280	N	238	-0-	-42	-0-	238	2			Y	-0-					4
*03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	197	-0-	-423	-0-	197	2			Y	-0-					3
11	360	N	20	-0-	-340	-0-	20	2			Y	-0-					3
12	279	N	-0-	-0-	-279	-0-					Y	-0-					3
01	186	N	-0-	-0-	-186	-0-					Y	-0-					3
02	28	N	-0-	-0-	-28	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	513	-0-	-45	-0-	109	1	404	3	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	108	1	383	3	N	-0-					-0-
12	558	N	475	-0-	-83	-0-	111	1	364	3	N	-0-					-0-
01	527	N	426	-0-	-101	-0-	109	1	317	3	N	-0-					-0-
02	448	N	406	-0-	-42	-0-	108	1	298	3	N	-0-					-0-
03	465	N	411	-0-	-54	-0-	109	1	302	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
02	140	N	104	-0-	-36	-0-	8	1	96	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	86	1	1564	3	N	-0-					-0-
11	1596	N	1596	-0-	-0-	-0-	84	1	1512	3	N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	79	1	1397	3	N	-0-					-0-
01	1643	N	1267	-0-	-376	-0-	68	1	1199	3	N	-0-					-0-
02	1484	N	1106	-0-	-378	-0-	62	1	1044	3	N	-0-					-0-
03	1488	N	1379	-0-	-109	-0-	80	1	1299	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1075	-0-	-10	-0-	56	1	1019	3	N	-0-					-0-
11	1080	N	1014	-0-	-66	-0-	54	1	960	3	N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	56	1	983	3	N	-0-					-0-
01	1085	N	1036	-0-	-49	-0-	56	1	980	3	N	-0-					-0-
02	952	N	912	-0-	-40	-0-	51	1	861	3	N	-0-					-0-
03	1054	N	1043	-0-	-11	-0-	60	1	983	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	17	1	256	3	N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
01	279	N	266	-0-	-13	-0-	15	1	251	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	12	1	205	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	578	-0-	-228	-0-	578	2			Y	-0-					7
11	690	N	641	-0-	-49	-0-	641	2			Y	-0-					7
12	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					7
01	589	N	443	-0-	-146	-0-	443	2			Y	-0-					7
02	588	N	218	-0-	-370	-0-	218	2			Y	-0-					7
*03	620	N	266	-0-	-354	-0-	266	2			Y	-0-					7

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	20	1	286	2	Y	1					1
							1	9									
12	317	N	317	-0-	-0-	-0-	21	1	296	2	Y	-0-	1	1			-0-
01	316	N	316	-0-	-0-	-0-	21	1	294	2	Y	1					1
							1	9									
02	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-	1	1			-0-
*03	320	N	320	-0-	-0-	-0-	21	1	298	2	Y	1					1
							1	9									

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	97	1	85	3	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	94	1	79	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	97	1	75	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	97	1	70	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	89	1	64	3	N	-0-					-0-
03	186	N	159	-0-	-27	-0-	96	1	63	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
11	540	N	488	-0-	-52	-0-	30	1	458	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	30	1	483	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	28	1	473	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	25	1	423	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	29	1	485	3	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	250	-0-	-1912	-0-	20	1	230	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	19	1	215	3	N	-0-					-0-
12	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	21	1	204	3	N	-0-					-0-
02	224	N	204	-0-	-20	-0-	18	1	186	3	N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	21	1	205	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	646	-0-	-5	-0-	36	1	610	3	N	-0-					-0-
11	630	X	620	-0-	-10	-0-	38	1	582	3	N	-0-					-0-
12	682	X	626	-0-	-56	-0-	37	1	589	3	N	-0-					-0-
01	651	N	621	-0-	-30	-0-	35	1	586	3	N	-0-					-0-
02	588	N	570	-0-	-18	-0-	32	1	538	3	N	-0-					-0-
*03	635	N	635	-0-	-0-	-0-	36	1	599	3	N	-0-					-0-

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					6
11	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					6
12	589	N	436	-0-	-153	-0-	436	2			Y	-0-					6
01	620	N	260	-0-	-360	-0-	260	2			Y	-0-					6
02	560	N	66	-0-	-494	-0-	66	2			Y	-0-					6
*03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					6

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	47	1	1000	2	Y	1					2
							1	9									
11	1041	N	1041	-0-	-0-	-0-	52	1	989	2	Y	-0-	2	1			-0-
12	1106	N	1106	-0-	-0-	-0-	55	1	1049	2	Y	2					2
							2	9									
01	1054	N	1011	-0-	-43	-0-	52	1	959	2	Y	-0-	2	1			-0-
02	980	N	616	-0-	-364	-0-	28	1	587	2	Y	1					1
							1	9									
03	1116	N	1054	-0-	-62	-0-	47	1	1005	2	Y	2	2	1			1
							2	9									

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	26	1	555	2	Y	-0-					1
11	741	N	741	-0-	-0-	-0-	37	1	704	2	Y	-0-	1	1			-0-
12	668	N	668	-0-	-0-	-0-	33	1	634	2	Y	1					1
							1	9									
01	626	N	626	-0-	-0-	-0-	32	1	594	2	Y	-0-	1	1			-0-
02	610	N	610	-0-	-0-	-0-	28	1	581	2	Y	1					1
							1	9									
03	651	N	625	-0-	-26	-0-	28	1	596	2	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	22	1	364	3	N	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1492	-0-	-213	-0-	68	1	1424	3	N	-0-					-0-
11	1650	X	1356	-0-	-294	-0-	62	1	1294	3	N	-0-					-0-
12	1705	X	1414	-0-	-291	-0-	67	1	1347	3	N	-0-					-0-
01	1488	N	1437	-0-	-51	-0-	69	1	1368	3	N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	95	1	1184	3	N	-0-					-0-
03	1426	N	1342	-0-	-84	-0-	69	1	1273	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	23	1	347	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-					-0-
12	372	N	364	-0-	-8	-0-	23	1	341	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	24	1	342	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	667	-0-	-387	-0-	30	1	637	2	Y	-0-					5
11	960	N	538	-0-	-422	-0-	27	1	511	2	Y	-0-	1	1			4
12	558	N	387	-0-	-171	-0-	19	1	367	2	Y	1					5
							1	9									
01	682	N	559	-0-	-123	-0-	29	1	530	2	Y	-0-	1	1			4
02	525	N	525	-0-	-0-	-0-	24	1	500	2	Y	1					5
							1	9									
*03	532	N	532	-0-	-0-	-0-	24	1	507	2	Y	1	1	1			5
							1	9									

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	648	-0-	-3	-0-	30	1	618	3	N	-0-					-0-
11	630	N	610	-0-	-20	-0-	29	1	581	3	N	-0-					-0-
12	651	N	557	-0-	-94	-0-	27	1	530	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	27	1	547	3	N	-0-					-0-
02	560	N	517	-0-	-43	-0-	23	1	494	3	N	-0-					-0-
03	558	N	506	-0-	-52	-0-	23	1	483	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	300	-0-	-72	-0-	81	1	218	2	Y	1	1	1			1
							1	9									
11	360	X	298	-0-	-62	-0-	97	1	200	2	Y	1	1	1			1
							1	9									
12	310	X	300	-0-	-10	-0-	94	1	205	2	Y	1	2	1			-0-
							1	9									
01	312	N	312	-0-	-0-	-0-	100	1	211	2	Y	1					1
							1	9									
02	280	N	278	-0-	-2	-0-	91	1	187	2	Y	-0-					1
03	310	N	275	-0-	-35	-0-	90	1	184	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	28	1	466	2	Y	2	1	1			2
							2	9									
11	463	N	463	-0-	-0-	-0-	27	1	434	2	Y	2	2	1			2
							2	9									
12	466	N	466	-0-	-0-	-0-	27	1	438	2	Y	1	3	1			-0-
							1	9									
01	496	N	354	-0-	-142	-0-	21	1	332	2	Y	1					1
							1	9									
02	420	N	366	-0-	-54	-0-	22	1	343	2	Y	1					2
							1	9									
03	465	N	426	-0-	-39	-0-	25	1	400	2	Y	1	1	1			2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

10	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

10	1922	N	1845	-0-	-77	-0-	114	1	1731	3	N	-0-					-0-
11	1830	N	1743	-0-	-87	-0-	107	1	1636	3	N	-0-					-0-
12	1891	N	1673	-0-	-218	-0-	108	1	1565	3	N	-0-					-0-
01	1860	N	1718	-0-	-142	-0-	114	1	1604	3	N	-0-					-0-
02	1624	N	1541	-0-	-83	-0-	104	1	1437	3	N	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	114	1	1577	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

10	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
11	420	N	300	-0-	-120	-0-	18	1	282	3	N	-0-					-0-
12	434	N	239	-0-	-195	-0-	15	1	224	3	N	-0-					-0-
01	403	N	254	-0-	-149	-0-	17	1	237	3	N	-0-					-0-
02	280	N	237	-0-	-43	-0-	16	1	221	3	N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

10	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	24	1	372	3	N	-0-					-0-
12	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-					-0-
01	403	N	221	-0-	-182	-0-	15	1	206	3	N	-0-					-0-
02	364	N	215	-0-	-149	-0-	14	1	201	3	N	-0-					-0-
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

10	465	N	173	-0-	-292	-0-	11	1	162	3	N	-0-					-0-
11	330	N	161	-0-	-169	-0-	10	1	151	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	404	-0-	-92	-0-	25	1	379	3	N	-0-			-0-
11	480	N	339	-0-	-141	-0-	21	1	318	3	N	-0-			-0-
12	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	38	1	538	3	N	-0-			-0-
02	516	N	516	-0-	-0-	-0-	35	1	481	3	N	-0-			-0-
*03	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

10	527	N	502	-0-	-25	-0-	31	1	471	3	N	-0-			-0-
11	510	N	488	-0-	-22	-0-	30	1	458	3	N	-0-			-0-
12	527	N	496	-0-	-31	-0-	32	1	464	3	N	-0-			-0-
01	498	N	498	-0-	-0-	-0-	33	1	465	3	N	-0-			-0-
02	449	N	449	-0-	-0-	-0-	30	1	419	3	N	-0-			-0-
03	496	N	489	-0-	-7	-0-	33	1	456	3	N	-0-			-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

10	434	N	411	-0-	-23	-0-	25	1	386	3	N	-0-			-0-
11	450	N	391	-0-	-59	-0-	24	1	367	3	N	-0-			-0-
12	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-			-0-
01	403	N	387	-0-	-16	-0-	26	1	361	3	N	-0-			-0-
02	364	N	349	-0-	-15	-0-	23	1	326	3	N	-0-			-0-
03	403	N	397	-0-	-6	-0-	27	1	370	3	N	-0-			-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

10	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-			-0-
11	240	N	227	-0-	-13	-0-	14	1	213	3	N	-0-			-0-
12	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-			-0-
01	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-			-0-
02	224	N	210	-0-	-14	-0-	14	1	196	3	N	-0-			-0-
03	217	N	100	-0-	-117	-0-	7	1	93	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

10	310	N	277	-0-	-33	-0-	17	1	260	3	N	-0-			-0-
11	300	N	276	-0-	-24	-0-	17	1	259	3	N	-0-			-0-
12	310	N	279	-0-	-31	-0-	18	1	261	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-			-0-
02	252	N	251	-0-	-1	-0-	17	1	234	3	N	-0-			-0-
03	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-			-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

10	465	N	432	-0-	-33	-0-	20	1	412	3	N	-0-			-0-
11	450	N	403	-0-	-47	-0-	18	1	385	3	N	-0-			-0-
12	434	N	420	-0-	-14	-0-	20	1	400	3	N	-0-			-0-
01	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-			-0-
03	434	N	406	-0-	-28	-0-	21	1	385	3	N	-0-			-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

10	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-			-0-
11	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-			-0-
12	519	N	519	-0-	-0-	-0-	25	1	494	3	N	-0-			-0-
01	514	N	514	-0-	-0-	-0-	25	1	489	3	N	-0-			-0-
02	476	N	472	-0-	-4	-0-	35	1	437	3	N	-0-			-0-
03	527	N	497	-0-	-30	-0-	25	1	472	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	39	1	421	2	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	36	1	381	2	Y	3	3	8			-0-
							3	9									
12	465	N	418	-0-	-47	-0-	36	1	382	2	Y	-0-					-0-
01	465	N	420	-0-	-45	-0-	36	1	381	2	Y	3	3	8			-0-
							3	9									
02	392	N	362	-0-	-30	-0-	32	1	330	2	Y	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	38	1	385	2	Y	6	6	8			-0-
							7	9									

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	709	-0-	-35	-0-	93	1	612	2	Y	4	3	1			4
							4	9									
11	720	N	673	-0-	-47	-0-	89	1	578	2	Y	5	5	1	1	8	3
							6	9									
12	744	N	584	-0-	-160	-0-	87	1	493	2	Y	4	4	1			3
							4	9									
01	713	N	610	-0-	-103	-0-	87	1	519	2	Y	4	5	1			2
							4	9									
02	680	N	680	-0-	-0-	-0-	83	1	589	2	Y	7	5	1	1	8	3
							8	9									
*03	700	N	700	-0-	-0-	-0-	92	1	602	2	Y	5	4	1			4
							6	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	19	1	297	2	Y	-0-					1
11	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2	2	1			1
							2	9									
12	322	N	322	-0-	-0-	-0-	20	1	301	2	Y	1					2
							1	9									
01	352	N	352	-0-	-0-	-0-	23	1	328	2	Y	1	2	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	19	1	271	2	Y	3	2	1			2
							3	9									
*03	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					2

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	691	-0-	-22	-0-	40	1	649	2	Y	2	2	1			2
							2	9									
11	666	N	666	-0-	-0-	-0-	39	1	623	2	Y	4	3	1			3
							4	9									
12	682	N	594	-0-	-88	-0-	34	1	559	2	Y	1	4	1			-0-
							1	9									
01	682	N	653	-0-	-29	-0-	38	1	613	2	Y	2					2
							2	9									
02	616	N	581	-0-	-35	-0-	35	1	545	2	Y	1					3
							1	9									
*03	642	N	642	-0-	-0-	-0-	38	1	602	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	63	1	663	2	Y	6	6	8			-0-
							7	9									
12	682	N	659	-0-	-23	-0-	57	1	602	2	Y	-0-					-0-
01	744	N	682	-0-	-62	-0-	59	1	617	2	Y	5	5	8			-0-
							6	9									
02	748	N	748	-0-	-0-	-0-	66	1	682	2	Y	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	75	1	772	2	Y	13	13	8			-0-
							14	9									

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

10	1240	N	1136	-0-	-104	-0-	65	1	1067	2	Y	4	4	1			4
							4	9									
11	1200	N	1075	-0-	-125	-0-	62	1	1007	2	Y	5	4	1			5
							6	9									
12	1178	N	1167	-0-	-11	-0-	67	1	1096	2	Y	4	8	1			1
							4	9									
01	1171	N	1171	-0-	-0-	-0-	69	1	1099	2	Y	3					4
							3	9									
02	1026	N	1026	-0-	-0-	-0-	61	1	964	2	Y	1					5
							1	9									
03	1178	N	1100	-0-	-78	-0-	65	1	1031	2	Y	4	4	1			5
							4	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

10	899	N	899	-0-	-0-	-0-	135	1	762	2	Y	2					4
							2	9									
11	870	N	852	-0-	-18	-0-	129	1	720	2	Y	3	5	1			2
							3	9									
12	899	N	870	-0-	-29	-0-	136	1	732	2	Y	2					4
							2	9									
01	899	N	861	-0-	-38	-0-	137	1	720	2	Y	4	5	1			3
							4	9									
*02	784	N	705	-0-	-79	-0-	120	1	583	2	Y	2	5	1			-0-
							2	9									
*03	868	N	858	-0-	-10	-0-	137	1	718	2	Y	3					3
							3	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

10	341	N	333	-0-	-8	-0-	16	1	317	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	18	1	338	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					-0-
03	341	N	338	-0-	-3	-0-	18	1	320	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

10	589	N	549	-0-	-40	-0-	87	1	462	2	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	84	1	481	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	87	1	500	2	N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	87	1	494	2	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	79	1	427	2	N	-0-					-0-
03	589	N	563	-0-	-26	-0-	87	1	476	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	58	2			N	-0-			-0-
11	60	N	39	-0-	-21	-0-	39	2			N	-0-			-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-			-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-			-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-			-0-
11	120	N	92	-0-	-28	-0-	8	1	84	2	Y	-0-			-0-
12	241	N	241	-0-	-0-	-0-	21	1	220	2	Y	-0-			-0-
01	192	N	192	-0-	-0-	-0-	17	1	175	2	Y	-0-			-0-
02	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-			-0-
*03	193	N	193	-0-	-0-	-0-	17	1	176	2	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	336	-0-	-36	-0-	22	1	314	2	Y	-0-			1
11	360	N	330	-0-	-30	-0-	21	1	309	2	Y	-0-			1
12	341	N	338	-0-	-3	-0-	22	1	316	2	Y	-0-			1
01	341	N	331	-0-	-10	-0-	22	1	309	2	Y	-0-			1
02	308	N	304	-0-	-4	-0-	20	1	284	2	Y	-0-			1
03	341	N	335	-0-	-6	-0-	22	1	313	2	Y	-0-			1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-			2
11	6	N	-0-	-0-	-6	-0-					Y	-0-			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-			-0-
11	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-			-0-
01	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-			-0-
02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-			-0-
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	18	1	387	3	N	-0-			-0-
11	420	N	387	-0-	-33	-0-	18	1	369	3	N	-0-			-0-
12	403	N	396	-0-	-7	-0-	19	1	377	3	N	-0-			-0-
01	403	N	206	-0-	-197	-0-	10	1	196	3	N	-0-			-0-
02	364	N	16	-0-	-348	-0-	1	1	15	3	N	-0-			-0-
03	403	N	25	-0-	-378	-0-	1	1	24	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	557	-0-	-32	-0-	33	1	524	3	N	-0-			-0-
11	540	N	531	-0-	-9	-0-	31	1	500	3	N	-0-			-0-
12	558	N	538	-0-	-20	-0-	31	1	507	3	N	-0-			-0-
01	558	N	543	-0-	-15	-0-	31	1	512	3	N	-0-			-0-
02	504	N	478	-0-	-26	-0-	28	1	450	3	N	-0-			-0-
03	527	N	520	-0-	-7	-0-	32	1	488	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	820	-0-	-17	-0-	48	1	772	3	N	-0-			-0-
11	810	N	691	-0-	-119	-0-	40	1	651	3	N	-0-			-0-
12	806	N	642	-0-	-164	-0-	37	1	605	3	N	-0-			-0-
01	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-			-0-
02	712	N	712	-0-	-0-	-0-	42	1	670	3	N	-0-			-0-
*03	765	N	765	-0-	-0-	-0-	48	1	717	3	N	-0-			-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-			-0-
11	540	N	418	-0-	-122	-0-	418	3			N	-0-			-0-
12	496	N	420	-0-	-76	-0-	420	3			N	-0-			-0-
01	496	N	414	-0-	-82	-0-	414	3			N	-0-			-0-
02	392	N	367	-0-	-25	-0-	367	3			N	-0-			-0-
03	434	N	404	-0-	-30	-0-	404	3			N	-0-			-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	585	-0-	-4	-0-	585	3			N	-0-			-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-			-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-			-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-			-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-			-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-			-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-			-0-
11	630	N	588	-0-	-42	-0-	36	1	552	3	N	-0-			-0-
12	651	N	594	-0-	-57	-0-	38	1	556	3	N	-0-			-0-
01	620	N	590	-0-	-30	-0-	39	1	551	3	N	-0-			-0-
02	560	N	533	-0-	-27	-0-	36	1	497	3	N	-0-			-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-			-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-			-0-
12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-			-0-
01	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-			-0-
02	140	N	137	-0-	-3	-0-	9	1	128	3	N	-0-			-0-
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1021	-0-	-64	-0-	67	1	954	2	Y	-0-					1
11	1050	N	1009	-0-	-41	-0-	65	1	943	2	Y	1					2
							1	9									
12	1054	N	1043	-0-	-11	-0-	69	1	973	2	Y	1	2	1			1
							1	9									
01	1036	N	1036	-0-	-0-	-0-	70	1	965	2	Y	1					2
							1	9									
02	952	N	921	-0-	-31	-0-	61	1	859	2	Y	1	2	1			1
							1	9									
03	1054	N	1014	-0-	-40	-0-	66	1	947	2	Y	1					2
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	225	-0-	-178	-0-	19	1	206	2	Y	-0-					-0-
11	360	N	194	-0-	-166	-0-	17	1	177	2	Y	-0-					-0-
12	341	N	193	-0-	-148	-0-	17	1	176	2	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	17	1	177	2	Y	-0-					-0-
02	168	N	167	-0-	-1	-0-	15	1	152	2	Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	201	-0-	-388	-0-	12	1	189	3	N	-0-					-0-
11	540	N	240	-0-	-300	-0-	15	1	225	3	N	-0-					-0-
12	496	N	231	-0-	-265	-0-	15	1	216	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
01	682	N	670	-0-	-12	-0-	669	3	1	9	N	1	1	8			-0-
02	616	N	546	-0-	-70	-0-	546	3			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	369	-0-	-65	-0-	369	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
11	810	N	712	-0-	-98	-0-	712	3			N	-0-					-0-
12	806	N	688	-0-	-118	-0-	688	3			N	-0-					-0-
01	806	N	712	-0-	-94	-0-	712	3			N	-0-					-0-
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

10	661	N	661	-0-	-0-	-0-	56	1	605	2	Y	-0-					-0-
11	660	N	639	-0-	-21	-0-	55	1	578	2	Y	5	5	8			-0-
							6	9									
12	654	N	654	-0-	-0-	-0-	57	1	597	2	Y	-0-					-0-
01	651	N	632	-0-	-19	-0-	55	1	571	2	Y	5	5	8			-0-
							6	9									
02	588	N	569	-0-	-19	-0-	50	1	519	2	Y	-0-					-0-
03	651	N	648	-0-	-3	-0-	57	1	580	2	Y	10	10	8			-0-
							11	9									

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

10	558	N	498	-0-	-60	-0-	23	1	475	3	N	-0-					-0-
11	540	N	459	-0-	-81	-0-	21	1	438	3	N	-0-					-0-
12	558	N	113	-0-	-445	-0-	5	1	108	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	42	1	525	3	N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	16	1	290	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

10	315	N	315	-0-	-0-	-0-	97	1	218	3	N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	98	1	281	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	97	1	196	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	98	1	209	3	N	-0-					-0-
02	364	N	284	-0-	-80	-0-	94	1	190	3	N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	98	1	196	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
11	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
12	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
02	476	N	294	-0-	-182	-0-	294	2			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	12	1	130	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
01	155	N	145	-0-	-10	-0-	13	1	132	2	Y	-0-					-0-
02	140	N	125	-0-	-15	-0-	11	1	114	2	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	13	1	130	2	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	84	N	20	-0-	-64	-0-	20	3			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-
11	210	N	115	-0-	-95	-0-	5	1	110	3	N	-0-					-0-
12	217	N	52	-0-	-165	-0-	2	1	50	3	N	-0-					-0-
01	186	N	99	-0-	-87	-0-	5	1	94	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	236	-0-	-12	-0-	100	1	136	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	97	1	140	3	N	-0-					-0-
12	248	N	233	-0-	-15	-0-	100	1	133	3	N	-0-					-0-
01	248	N	222	-0-	-26	-0-	99	1	123	3	N	-0-					-0-
02	224	N	200	-0-	-24	-0-	93	1	107	3	N	-0-					-0-
03	248	N	225	-0-	-23	-0-	100	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
12	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	279	N	245	-0-	-34	-0-	245	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
11	420	N	242	-0-	-178	-0-	242	2			N	-0-					-0-
12	341	N	265	-0-	-76	-0-	265	2			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
12	527	N	435	-0-	-92	-0-	435	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-
11	1050	N	985	-0-	-65	-0-	985	2			N	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
01	1054	N	943	-0-	-111	-0-	943	2			N	-0-					-0-
02	924	N	888	-0-	-36	-0-	888	2			N	-0-					-0-
03	992	N	907	-0-	-85	-0-	907	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
11	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
12	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
01	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
02	924	N	762	-0-	-162	-0-	762	3			N	-0-					-0-
*03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

10	279	N	246	-0-	-33	-0-	29	1	217	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	28	1	223	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	25	1	192	2	N	-0-					-0-
01	248	N	183	-0-	-65	-0-	21	1	162	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	26	1	214	2	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	31	1	256	2	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	597	-0-	-23	-0-	132	1	465	2	N	-0-					-0-
11	600	N	495	-0-	-105	-0-	128	1	367	2	N	-0-					-0-
12	620	N	470	-0-	-150	-0-	132	1	338	2	N	-0-					-0-
01	589	N	400	-0-	-189	-0-	128	1	272	2	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	119	1	386	2	N	-0-					-0-
03	465	N	423	-0-	-42	-0-	132	1	291	2	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	4	1	49	2	Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	2	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	7	1	156	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	85 8	1 9	1141	2	Y	7	1	1	5	8	2
11	1164	N	1164	-0-	-0-	-0-	89 1	1 9	1074	2	Y	1	2	1			1
12	1219	N	1219	-0-	-0-	-0-	100 3	1 9	1116	2	Y	3	2	1	2	8	-0-
01	1240	N	1205	-0-	-35	-0-	102 2	1 9	1101	2	Y	2					2
02	1092	N	1077	-0-	-15	-0-	87 2	1 9	988	2	Y	2	2	1			2
03	1209	N	1168	-0-	-41	-0-	101 4	1 9	1063	2	Y	4	2	1	2	8	2

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-	-51	-0-	19	1	178	3	N	-0-					-0-
11	210	N	180	-0-	-30	-0-	17	1	163	3	N	-0-					-0-
12	217	N	173	-0-	-44	-0-	17	1	156	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	18	1	155	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	15	1	145	3	N	-0-					-0-
03	186	N	172	-0-	-14	-0-	17	1	155	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	616	-0-	-128	-0-	34	1	582	3	N	-0-					-0-
11	630	N	581	-0-	-49	-0-	36	1	545	3	N	-0-					-0-
12	651	N	598	-0-	-53	-0-	35	1	563	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-
02	532	N	526	-0-	-6	-0-	29	1	497	3	N	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	372	-0-	-62	-0-	21	1	351	3	N	-0-					-0-
11	420	N	365	-0-	-55	-0-	22	1	343	3	N	-0-					-0-
12	434	N	391	-0-	-43	-0-	23	1	368	3	N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	22	1	380	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	30	1	504	3	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	488	-0-	-101	-0-	27	1	461	3	N	-0-					-0-
11	570	N	460	-0-	-110	-0-	28	1	432	3	N	-0-					-0-
12	496	N	454	-0-	-42	-0-	27	1	427	3	N	-0-					-0-
01	496	N	446	-0-	-50	-0-	25	1	421	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	42	1	559	2	Y	1	1	1			1
							1	9									
11	576	N	576	-0-	-0-	-0-	44	1	531	2	Y	1	1	1			1
							1	9									
12	609	N	609	-0-	-0-	-0-	50	1	559	2	Y	-0-	1	1			-0-
01	593	N	593	-0-	-0-	-0-	50	1	542	2	Y	1					1
							1	9									
02	532	N	522	-0-	-10	-0-	42	1	479	2	Y	1	1	1			1
							1	9									
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	696	-0-	-141	-0-	48	1	647	2	Y	1	1	1			1
							1	9									
11	840	N	634	-0-	-206	-0-	48	1	585	2	Y	1	1	1			1
							1	9									
12	677	N	677	-0-	-0-	-0-	56	1	621	2	Y	-0-	1	1			-0-
01	682	N	541	-0-	-141	-0-	46	1	494	2	Y	1					1
							1	9									
02	613	N	613	-0-	-0-	-0-	50	1	562	2	Y	1	1	1			1
							1	9									
*03	686	N	686	-0-	-0-	-0-	59	1	626	2	Y	1	1	1			1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	10	1	94	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-					-0-
01	186	N	139	-0-	-47	-0-	12	1	127	2	Y	-0-					-0-
02	140	N	122	-0-	-18	-0-	10	1	112	2	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	11	1	116	2	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	30	1	405	2	Y	9	8	8			1
							10	9									
11	361	N	361	-0-	-0-	-0-	28	1	333	2	Y	-0-	1	1			-0-
12	486	N	486	-0-	-0-	-0-	40	1	445	2	Y	1	1	1			-0-
							1	9									
01	437	X	437	-0-	-0-	-0-	37	1	399	2	Y	1					1
							1	9									
02	392	X	372	-0-	-20	-0-	30	1	339	2	Y	3	1	1	2	8	1
							3	9									
03	496	X	242	-0-	-254	-0-	21	1	221	2	Y	-0-	1	1			-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	16	1	147	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	18	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	13	1	200	3	N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	11	1	183	3	N	-0-					-0-
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-					-0-
11	600	N	570	-0-	-30	-0-	33	1	537	3	N	-0-					-0-
12	620	N	584	-0-	-36	-0-	34	1	550	3	N	-0-					-0-
01	589	N	587	-0-	-2	-0-	33	1	554	3	N	-0-					-0-
02	532	N	457	-0-	-75	-0-	27	1	430	3	N	-0-					-0-
03	589	N	581	-0-	-8	-0-	36	1	545	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	510	N	429	-0-	-81	-0-	31	1	398	3	N	-0-					-0-
12	558	N	544	-0-	-14	-0-	38	1	506	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	36	1	494	3	N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	33	1	458	3	N	-0-					-0-
03	558	N	535	-0-	-23	-0-	33	1	502	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	14	1	210	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	721	-0-	-54	-0-	38	1	683	3	N	-0-					-0-
11	720	N	707	-0-	-13	-0-	37	1	670	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	38	1	679	3	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	39	1	686	3	N	-0-					-0-
02	672	N	645	-0-	-27	-0-	36	1	609	3	N	-0-					-0-
*03	715	N	715	-0-	-0-	-0-	41	1	674	3	N	-0-					-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
01	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
11	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	26	1	459	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	39	1	693	3	N	-0-					-0-
01	465	N	430	-0-	-35	-0-	23	1	407	3	N	-0-					-0-
02	448	N	339	-0-	-109	-0-	19	1	320	3	N	-0-					-0-
03	558	N	466	-0-	-92	-0-	27	1	439	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	707	-0-	-99	-0-	202	1	505	3	N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	196	1	488	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	201	1	474	3	N	-0-					-0-
01	713	N	630	-0-	-83	-0-	199	1	431	3	N	-0-					-0-
02	644	N	529	-0-	-115	-0-	178	1	351	3	N	-0-					-0-
03	682	N	593	-0-	-89	-0-	198	1	395	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	52	1	942	3	N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	50	1	886	3	N	-0-					-0-
12	1023	N	943	-0-	-80	-0-	50	1	893	3	N	-0-					-0-
01	992	N	941	-0-	-51	-0-	51	1	890	3	N	-0-					-0-
02	868	N	828	-0-	-40	-0-	47	1	781	3	N	-0-					-0-
03	930	N	893	-0-	-37	-0-	52	1	841	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	4	-0-	-275	-0-	4	3			N	-0-			-0-
11	90	N	5	-0-	-85	-0-	5	3			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-			-0-
*03	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-			-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

10	496	N	369	-0-	-127	-0-	17	1	352	3	N	-0-			-0-
11	420	N	359	-0-	-61	-0-	16	1	343	3	N	-0-			-0-
12	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-			-0-
01	372	N	326	-0-	-46	-0-	16	1	310	3	N	-0-			-0-
02	336	N	279	-0-	-57	-0-	21	1	258	3	N	-0-			-0-
03	341	N	281	-0-	-60	-0-	14	1	267	3	N	-0-			-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

10	248	N	83	-0-	-165	-0-	4	1	79	3	N	-0-			-0-
11	180	N	69	-0-	-111	-0-	3	1	66	3	N	-0-			-0-
12	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-			-0-
01	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-			-0-
02	56	N	44	-0-	-12	-0-	3	1	41	3	N	-0-			-0-
03	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-			-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

10	93	N	53	-0-	-40	-0-	2	1	51	3	N	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
01	62	N	1	-0-	-61	-0-	1	3			N	-0-			-0-
02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
*03	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-			-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-
11	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-			-0-
02	56	N	54	-0-	-2	-0-	5	1	49	3	N	-0-			-0-
03	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-			-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

10	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-			-0-
11	180	N	179	-0-	-1	-0-	12	1	167	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	12	1	165	3	N	-0-			-0-
01	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-			-0-
02	168	N	158	-0-	-10	-0-	11	1	147	3	N	-0-			-0-
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

10	465	N	393	-0-	-72	-0-	37	1	356	3	N	-0-			-0-
11	450	N	446	-0-	-4	-0-	42	1	404	3	N	-0-			-0-
12	434	N	434	-0-	-0-	-0-	43	1	391	3	N	-0-			-0-
01	435	N	435	-0-	-0-	-0-	44	1	391	3	N	-0-			-0-
02	420	N	392	-0-	-28	-0-	38	1	354	3	N	-0-			-0-
03	434	N	410	-0-	-24	-0-	40	1	370	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	41	1	389	3	N	-0-					-0-
11	450	N	397	-0-	-53	-0-	37	1	360	3	N	-0-					-0-
12	434	N	360	-0-	-74	-0-	36	1	324	3	N	-0-					-0-
01	434	N	346	-0-	-88	-0-	35	1	311	3	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	31	1	291	3	N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	38	1	350	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	998	-0-	-56	-0-	95	1	903	3	N	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	116	1	1126	3	N	-0-					-0-
12	992	N	429	-0-	-563	-0-	42	1	384	3	N	3	3	8			-0-
							3	9									
01	992	N	651	-0-	-341	-0-	66	1	585	3	N	-0-					-0-
02	1064	N	642	-0-	-422	-0-	62	1	580	3	N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	67	1	619	3	N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	776	-0-	-30	-0-	74	1	702	3	N	-0-					-0-
11	780	N	731	-0-	-49	-0-	68	1	663	3	N	-0-					-0-
12	775	N	728	-0-	-47	-0-	72	1	656	3	N	-0-					-0-
01	775	N	746	-0-	-29	-0-	76	1	670	3	N	-0-					-0-
02	726	N	726	-0-	-0-	-0-	70	1	656	3	N	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	78	1	718	3	N	-0-					-0-

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	88	-0-	-36	-0-	8	1	80	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	8	1	80	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
01	682	N	400	-0-	-282	-0-	400	3			N	-0-					-0-
02	672	N	5	-0-	-667	-0-	5	3			N	-0-					-0-
03	837	N	244	-0-	-593	-0-	244	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	324	3	1	9	N	1	1	8			-0-
02	308	N	176	-0-	-132	-0-	176	3			N	-0-					-0-
03	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	434	N	316	-0-	-118	-0-	315	3	1	9	N	1	1	8			-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	720	N	695	-0-	-25	-0-	695	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

10	1426	N	1266	-0-	-160	-0-	83	1	1182	2	Y	1					2
							1	9									
11	1350	N	1083	-0-	-267	-0-	70	1	1013	2	Y	-0-					2
12	1302	N	1234	-0-	-68	-0-	82	1	1151	2	Y	1	2	1			1
							1	9									
01	1271	N	1251	-0-	-20	-0-	84	1	1165	2	Y	2					3
							2	9									
02	1039	N	1039	-0-	-0-	-0-	69	1	970	2	Y	-0-	2	1			1
03	1240	N	1133	-0-	-107	-0-	74	1	1058	2	Y	1					2
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

10	620	N	583	-0-	-37	-0-	38	1	544	2	Y	1					1
							1	9									
11	600	N	499	-0-	-101	-0-	32	1	467	2	Y	-0-					1
12	620	N	492	-0-	-128	-0-	33	1	458	2	Y	1	1	1			1
							1	9									
01	589	N	476	-0-	-113	-0-	32	1	444	2	Y	-0-					1
02	476	N	430	-0-	-46	-0-	29	1	401	2	Y	-0-	1	1			-0-
03	496	N	473	-0-	-23	-0-	31	1	441	2	Y	1					1
							1	9									

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

10	713	N	669	-0-	-44	-0-	59	1	610	3	Y	-0-					4
11	660	N	653	-0-	-7	-0-	56	1	597	3	Y	-0-					4
12	682	N	638	-0-	-44	-0-	54	1	584	3	Y	-0-					4
01	682	N	638	-0-	-44	-0-	60	1	578	3	Y	-0-					4
02	616	N	570	-0-	-46	-0-	53	1	517	3	Y	-0-					4
03	651	N	619	-0-	-32	-0-	59	1	560	3	Y	-0-					4

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

10	589	N	381	-0-	-208	-0-	35	1	346	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	42	1	436	3	N	-0-					-0-
01	372	N	334	-0-	-38	-0-	32	1	302	3	N	-0-					-0-
02	476	N	339	-0-	-137	-0-	33	1	306	3	N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	53	1	499	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

10	496	N	315	-0-	-181	-0-	66	1	249	3	N	-0-					-0-
11	390	N	265	-0-	-125	-0-	62	1	203	3	N	-0-					-0-
12	341	N	242	-0-	-99	-0-	62	1	180	3	N	-0-					-0-
01	310	N	217	-0-	-93	-0-	59	1	158	3	N	-0-					-0-
02	252	N	175	-0-	-77	-0-	53	1	122	3	N	-0-					-0-
03	248	N	172	-0-	-76	-0-	58	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	113	-0-	-569	-0-	6	1	107	2	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	26	1	523	2	Y	2	2	1			-0-
							2	9									
12	723	N	723	-0-	-0-	-0-	34	1	683	2	Y	5	3	1			2
							6	9									
01	672	N	672	-0-	-0-	-0-	32	1	636	2	Y	4	5	1			1
							4	9									
02	593	N	593	-0-	-0-	-0-	29	1	560	2	Y	4	3	1			2
							4	9									
03	713	N	652	-0-	-61	-0-	33	1	615	2	Y	4	5	1			1
							4	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	24	1	429	2	Y	2	1	1			1
							2	9									
11	444	N	444	-0-	-0-	-0-	21	1	422	2	Y	1	2	1			-0-
							1	9									
12	403	N	383	-0-	-20	-0-	18	1	362	2	Y	3	2	1			1
							3	9									
01	465	N	397	-0-	-68	-0-	19	1	375	2	Y	3	3	1			1
							3	9									
02	420	N	166	-0-	-254	-0-	8	1	158	2	Y	-0-	1	1			-0-
03	372	N	284	-0-	-88	-0-	14	1	267	2	Y	3	2	1			1
							3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	54	1	991	2	Y	4	2	1			3
							4	9									
11	990	N	894	-0-	-96	-0-	42	1	850	2	Y	2	5	1			-0-
							2	9									
12	992	N	934	-0-	-58	-0-	44	1	882	2	Y	7	5	1			2
							8	9									
01	1054	N	888	-0-	-166	-0-	42	1	840	2	Y	5	6	1			1
							6	9									
02	840	N	692	-0-	-148	-0-	34	1	652	2	Y	5	4	1			2
							6	9									
03	930	N	814	-0-	-116	-0-	41	1	767	2	Y	5	6	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	61	1	215	2	Y	2	1	1			1
							2	9									
11	330	N	272	-0-	-58	-0-	58	1	214	2	Y	-0-	1	1			-0-
12	310	N	296	-0-	-14	-0-	61	1	233	2	Y	2	1	1			1
							2	9									
01	296	N	296	-0-	-0-	-0-	61	1	234	2	Y	1	2	1			-0-
							1	9									
02	266	N	266	-0-	-0-	-0-	55	1	209	2	Y	2	1	1			1
							2	9									
03	310	N	288	-0-	-22	-0-	61	1	225	2	Y	2	2	1			1
							2	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	829	-0-	-70	-0-	110	1	716	2	Y	3	2	1			2
							3	9									
11	840	N	791	-0-	-49	-0-	103	1	686	2	Y	2	4	1			-0-
							2	9									
12	868	N	809	-0-	-59	-0-	105	1	697	2	Y	6	4	1			2
							7	9									
01	838	N	838	-0-	-0-	-0-	107	1	725	2	Y	5	6	1			1
							6	9									
02	728	N	609	-0-	-119	-0-	91	1	512	2	Y	5	4	1			2
							6	9									
03	806	N	780	-0-	-26	-0-	106	1	670	2	Y	4	5	1			1
							4	9									

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	30	1	659	2	Y	3	2	1			3
							3	9									
11	660	N	658	-0-	-2	-0-	29	1	626	2	Y	3	5	1			1
							3	9									
12	713	N	620	-0-	-93	-0-	30	1	588	2	Y	2	2	1			1
							2	9									
01	682	N	567	-0-	-115	-0-	31	1	534	2	Y	2	2	1			1
							2	9									
02	616	N	604	-0-	-12	-0-	32	1	570	2	Y	2	2	1			1
							2	9									
*03	621	N	621	-0-	-0-	-0-	34	1	585	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	18	1	394	2	Y	3	2	1			2
							3	9									
11	423	N	423	-0-	-0-	-0-	19	1	402	2	Y	2	3	1			1
							2	9									
12	589	N	481	-0-	-108	-0-	23	1	456	2	Y	2	2	1			1
							2	9									
01	403	N	308	-0-	-95	-0-	17	1	289	2	Y	2	2	1			1
							2	9									
02	392	N	364	-0-	-28	-0-	19	1	345	2	Y	-0-	1	1			-0-
03	496	N	448	-0-	-48	-0-	25	1	421	2	Y	2	2	1			-0-
							2	9									

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	23	1	502	2	Y	3	2	1			2
							3	9									
11	551	N	551	-0-	-0-	-0-	24	1	524	2	Y	3	4	1			1
							3	9									
12	580	N	580	-0-	-0-	-0-	28	1	550	2	Y	2	2	1			1
							2	9									
01	539	N	539	-0-	-0-	-0-	30	1	507	2	Y	2	2	1			1
							2	9									
02	504	N	479	-0-	-25	-0-	25	1	452	2	Y	2	2	1			1
							2	9									
03	589	N	523	-0-	-66	-0-	29	1	493	2	Y	1	2	1			-0-
							1	9									

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	68	2	Y	1	1	1			-0-
							1	9									
02	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1	1	1			-0-
							1	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	80	1	826	3	Y	-0-					5
11	853	N	853	-0-	-0-	-0-	73	1	780	3	Y	-0-					5
12	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					5
01	899	N	807	-0-	-92	-0-	76	1	731	3	Y	-0-					5
02	784	N	724	-0-	-60	-0-	67	1	657	3	Y	-0-					5
*03	811	N	811	-0-	-0-	-0-	77	1	734	3	Y	-0-					5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	54	1	551	3	Y	-0-					-0-
11	570	N	481	-0-	-89	-0-	41	1	440	3	Y	-0-					-0-
12	651	N	427	-0-	-224	-0-	36	1	391	3	Y	-0-					-0-
01	620	N	363	-0-	-257	-0-	34	1	329	3	Y	-0-					-0-
02	448	N	321	-0-	-127	-0-	30	1	291	3	Y	-0-					-0-
03	434	N	282	-0-	-152	-0-	27	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	-0-	15	1	221	2	Y	-0-					1
11	240	N	221	-0-	-19	-0-	14	1	207	2	Y	-0-					1
12	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					1
01	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-					1
02	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					1
03	248	N	213	-0-	-35	-0-	14	1	199	2	Y	-0-					1

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-					2
11	540	N	487	-0-	-53	-0-	32	1	455	2	Y	-0-					2
12	527	N	498	-0-	-29	-0-	33	1	465	2	Y	-0-					2
01	496	N	488	-0-	-8	-0-	33	1	455	2	Y	-0-					2
02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-					2
03	496	N	479	-0-	-17	-0-	31	1	448	2	Y	-0-					2

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	418	-0-	-47	-0-	27	1	391	2	Y	-0-					1
11	420	N	376	-0-	-44	-0-	24	1	352	2	Y	-0-					1
12	434	N	378	-0-	-56	-0-	25	1	353	2	Y	-0-					1
01	403	N	385	-0-	-18	-0-	26	1	359	2	Y	-0-					1
02	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					1
*03	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					1

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	587	-0-	-95	-0-	34 1	1 9	552	2	Y	1					3
11	570	N	565	-0-	-5	-0-	33 1	1 9	531	2	Y	1	3	1			1
12	682	N	574	-0-	-108	-0-	36 2	1 9	536	2	Y	2					3
01	589	N	552	-0-	-37	-0-	36 2	1 9	514	2	Y	2	3	1			2
*02	532	N	428	-0-	-104	-0-	28 1	1 9	399	2	Y	1	3	1			-0-
*03	589	N	530	-0-	-59	-0-	34 2	1 9	494	2	Y	2					2

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
01	775	N	702	-0-	-73	-0-	701	3	1	9	N	1	1	8			-0-
02	672	N	615	-0-	-57	-0-	615	3			N	-0-					-0-
03	744	N	696	-0-	-48	-0-	696	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	65	1	1177	3	N	-0-			-0-
11	1203	N	1203	-0-	-0-	-0-	64	1	1139	3	N	-0-			-0-
12	1240	N	1240	-0-	-0-	-0-	66	1	1174	3	N	-0-			-0-
01	1240	N	1237	-0-	-3	-0-	67	1	1170	3	N	-0-			-0-
02	1137	N	1137	-0-	-0-	-0-	64	1	1073	3	N	-0-			-0-
03	1240	N	1194	-0-	-46	-0-	69	1	1125	3	N	-0-			-0-

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-			-0-
11	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
12	155	N	138	-0-	-17	-0-	7	1	131	3	N	-0-			-0-
01	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
*03	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	N	-0-			-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	X	169	-0-	-141	-0-	8	1	161	3	N	-0-			-0-
11	300	X	153	-0-	-147	-0-	7	1	146	3	N	-0-			-0-
12	217	X	139	-0-	-78	-0-	7	1	132	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	140	N	116	-0-	-24	-0-	9	1	107	3	N	-0-			-0-
*03	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	77	1	290	3	N	-0-			-0-
11	330	N	325	-0-	-5	-0-	74	1	251	3	N	-0-			-0-
12	341	N	341	-0-	-0-	-0-	77	1	264	3	N	-0-			-0-
01	372	N	317	-0-	-55	-0-	76	1	241	3	N	-0-			-0-
02	308	N	200	-0-	-108	-0-	64	1	136	3	N	-0-			-0-
03	341	N	48	-0-	-293	-0-	2	1	46	3	N	-0-			-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	196	-0-	-52	-0-	98	1	98	3	N	-0-			-0-
11	210	N	163	-0-	-47	-0-	93	1	70	3	N	-0-			-0-
12	217	N	148	-0-	-69	-0-	96	1	52	3	N	-0-			-0-
01	DLQ G-10		132	-0-	132	132	92	1	40	3	N	-0-			-0-
02	DLQ G-10		106	-0-	106	238	61	1	45	3	N	-0-			-0-
*03	336	N	98	-0-	-238	-0-	48	1	50	3	N	-0-			-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	494	N	494	-0-	-0-	-0-	27	1	467	3	N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	22	1	334	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	208	-0-	-164	-0-	19	1	189	2	Y	-0-					3
11	545	N	545	-0-	-0-	-0-	53	1	491	2	Y	1	3	1			1
							1	9									
12	483	N	483	-0-	-0-	-0-	48	1	433	2	Y	2	2	8			1
							2	9									
01	DLQ G-10		516	-0-	516	516	54	1	461	2	Y	1					2
							1	9									
02	DLQ G-10		414	-0-	414	930	43	1	371	2	Y	-0-					2
*03	1409	N	479	-0-	-930	-0-	45	1	432	2	Y	2	1	8			3
							2	9									

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	164	-0-	-53	-0-	11	1	153	3	N	-0-					-0-
11	210	N	153	-0-	-57	-0-	10	1	143	3	N	-0-					-0-
12	217	N	158	-0-	-59	-0-	11	1	147	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-
12	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
11	210	N	43	-0-	-167	-0-	3	1	40	2	Y	-0-					-0-
12	248	N	16	-0-	-232	-0-	1	1	15	2	Y	-0-					-0-
01	186	N	34	-0-	-152	-0-	3	1	31	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	15	1	157	2	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	90	1	1207	2	Y	2	2	1			2
							2	9									
11	1201	N	1201	-0-	-0-	-0-	91	1	1109	2	Y	1	2	1			1
							1	9									
12	1240	N	1187	-0-	-53	-0-	98	1	1088	2	Y	1	2	1			-0-
							1	9									
01	1302	N	1138	-0-	-164	-0-	96	1	1036	2	Y	5	3	8			2
							6	9									
02	1120	N	1022	-0-	-98	-0-	83	1	937	2	Y	2	2	1			2
							2	9									
03	1178	N	1103	-0-	-75	-0-	95	1	1005	2	Y	3	2	1	2	8	1
							3	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-					-0-
12	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	9	1	186	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
03	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	879	-0-	-51	-0-	40	1	839	3	N	-0-					-0-
11	930	N	835	-0-	-95	-0-	39	1	796	3	N	-0-					-0-
12	961	N	899	-0-	-62	-0-	43	1	856	3	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	41	1	836	3	N	2	2	8			-0-
							2	9									
02	825	N	825	-0-	-0-	-0-	37	1	788	3	N	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	42	1	872	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	367	-0-	-36	-0-	34	1	333	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	33	1	327	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	36	1	375	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	37	1	341	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	40	1	382	3	N	-0-					-0-

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	437	-0-	-183	-0-	42	1	395	3	N	-0-					-0-
11	600	N	323	-0-	-277	-0-	30	1	293	3	N	-0-					-0-
12	589	N	382	-0-	-207	-0-	38	1	344	3	N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	48	1	428	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	49	1	455	3	N	-0-					-0-
*03	555	N	555	-0-	-0-	-0-	54	1	501	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	40	1	378	3	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	36	1	351	3	N	-0-					-0-
12	434	N	382	-0-	-52	-0-	38	1	344	3	N	-0-					-0-
01	403	N	394	-0-	-9	-0-	40	1	354	3	N	-0-					-0-
02	364	N	362	-0-	-2	-0-	35	1	327	3	N	-0-					-0-
*03	406	N	406	-0-	-0-	-0-	40	1	366	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	28	1	263	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	25	1	247	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	24	1	225	3	N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52	-0-	15	1	335	2	Y	1	1	1			1
							1	9									
11	390	N	325	-0-	-65	-0-	14	1	309	2	Y	2	3	1			-0-
							2	9									
12	372	N	324	-0-	-48	-0-	16	1	306	2	Y	2	1	1			1
							2	9									
01	341	N	306	-0-	-35	-0-	17	1	288	2	Y	1	1	1			1
							1	9									
02	308	N	281	-0-	-27	-0-	15	1	266	2	Y	-0-	1	1			-0-
03	310	N	310	-0-	-0-	-0-	17	1	292	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	726	-0-	-80	-0-	38	1	685	2	Y	3	2	1			2
							3	9									
11	750	N	644	-0-	-106	-0-	31	1	612	2	Y	1	3	1			-0-
							1	9									
12	840	N	840	-0-	-0-	-0-	39	1	794	2	Y	6	4	1			2
							7	9									
01	808	N	808	-0-	-0-	-0-	38	1	764	2	Y	5	6	1			1
							6	9									
02	720	N	720	-0-	-0-	-0-	35	1	679	2	Y	5	4	1			2
							6	9									
03	837	N	791	-0-	-46	-0-	40	1	745	2	Y	5	6	1			1
							6	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1357	-0-	-69	-0-	94	1	1257	2	Y	5	2	1	3	8	2
							6	9									
11	1320	N	1273	-0-	-47	-0-	97	1	1175	2	Y	1	2	1			1
							1	9									
12	1333	N	1299	-0-	-34	-0-	107	1	1190	2	Y	2	2	1	1	8	-0-
							2	9									
01	1364	N	1200	-0-	-164	-0-	102	1	1096	2	Y	2					2
							2	9									
02	1176	N	1037	-0-	-139	-0-	84	1	951	2	Y	2	2	1			2
							2	9									
03	1302	N	1297	-0-	-5	-0-	112	1	1182	2	Y	3	2	1	1	8	2
							3	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
01	1023	N	985	-0-	-38	-0-	985	2			Y	-0-					-0-
02	924	N	903	-0-	-21	-0-	903	2			Y	-0-					-0-
03	1023	N	625	-0-	-398	-0-	625	2			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	224	-0-	-179	-0-	224	2			Y	-0-					-0-
11	390	N	250	-0-	-140	-0-	250	2			Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2	2	8			-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	484	-0-	-12	-0-	31	1	453	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	38	1	509	3	N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	36	1	488	3	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	31	1	414	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	38	1	495	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	831	-0-	-6	-0-	43	1	788	3	N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	42	1	749	3	N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	43	1	759	3	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	44	1	776	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1705	-0-	-31	-0-	89	1	1616	3	N	-0-					-0-
11	1680	N	1618	-0-	-62	-0-	86	1	1532	3	N	-0-					-0-
12	1736	N	1611	-0-	-125	-0-	86	1	1525	3	N	-0-					-0-
01	1705	N	1644	-0-	-61	-0-	89	1	1555	3	N	-0-					-0-
02	1512	N	1407	-0-	-105	-0-	79	1	1328	3	N	-0-					-0-
*03	1650	N	1650	-0-	-0-	-0-	96	1	1554	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1573	-0-	-70	-0-	82	1	1491	3	N	-0-					-0-
11	1590	N	1432	-0-	-158	-0-	76	1	1356	3	N	-0-					-0-
12	1581	N	1518	-0-	-63	-0-	81	1	1437	3	N	-0-					-0-
01	1581	N	1418	-0-	-163	-0-	77	1	1341	3	N	-0-					-0-
02	1344	N	1207	-0-	-137	-0-	68	1	1139	3	N	-0-					-0-
*03	1691	N	1691	-0-	-0-	-0-	98	1	1593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	977	-0-	-15	-0-	51	1	926	3	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	48	1	858	3	N	-0-					-0-
12	961	N	940	-0-	-21	-0-	50	1	890	3	N	-0-					-0-
01	992	N	912	-0-	-80	-0-	49	1	863	3	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	45	1	761	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	51	1	838	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	50	1	665	2	Y	1	1	1			1
							1	9									
11	697	N	697	-0-	-0-	-0-	53	1	643	2	Y	1	1	1			1
							1	9									
12	728	N	728	-0-	-0-	-0-	60	1	668	2	Y	-0-	1	1			-0-
01	713	N	707	-0-	-6	-0-	60	1	646	2	Y	1					1
							1	9									
02	644	N	625	-0-	-19	-0-	51	1	573	2	Y	1	1	1			1
							1	9									
03	713	N	694	-0-	-19	-0-	60	1	633	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	769	-0-	-37	-0-	53	1	715	2	Y	1	1	1			1
							1	9									
11	728	N	728	-0-	-0-	-0-	55	1	672	2	Y	1	1	1			1
							1	9									
12	766	N	766	-0-	-0-	-0-	63	1	703	2	Y	-0-	1	1			-0-
01	775	N	744	-0-	-31	-0-	63	1	680	2	Y	1					1
							1	9									
02	672	N	668	-0-	-4	-0-	54	1	613	2	Y	1	1	1			1
							1	9									
03	775	N	696	-0-	-79	-0-	60	1	635	2	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1482	-0-	-223	-0-	103	1	1378	2	Y	1	2	1			2
							1	9									
11	1560	N	1509	-0-	-51	-0-	115	1	1393	2	Y	1	2	1			1
							1	9									
12	1612	N	1449	-0-	-163	-0-	119	1	1328	2	Y	2	2	1			1
							2	9									
01	1488	N	1298	-0-	-190	-0-	110	1	1187	2	Y	1					2
							1	9									
02	1400	N	1246	-0-	-154	-0-	101	1	1143	2	Y	2	2	1			2
							2	9									
03	1457	N	1170	-0-	-287	-0-	101	1	1067	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	11	1 9	239	2	Y	1	1	1			1
11	240	N	238	-0-	-2	-0-	11	1 9	226	2	Y	1	2	1			-0-
12	248	N	241	-0-	-7	-0-	12	1 9	228	2	Y	1	1	1			-0-
01	248	N	243	-0-	-5	-0-	13	1 2 9	228	2	Y	2	1	1			1
02	224	N	221	-0-	-3	-0-	12	1	209	2	Y	-0-	1	1			-0-
03	248	N	241	-0-	-7	-0-	13	1 9	227	2	Y	1	1	1			-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

10	1497	N	1497	-0-	-0-	-0-	67	1 2 9	1428	2	Y	2	1	8			5
11	1380	N	1363	-0-	-17	-0-	68	1 1 9	1294	2	Y	1	3	1			3
12	1488	N	1429	-0-	-59	-0-	71	1 1 9	1357	2	Y	1					4
01	1488	N	1419	-0-	-69	-0-	73	1 2 9	1344	2	Y	2	3	1			3
02	1269	N	1269	-0-	-0-	-0-	58	1 3 9	1208	2	Y	3					6
03	1426	N	1417	-0-	-9	-0-	63	1 3 9	1351	2	Y	3	3	1			6

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

10	527	N	236	-0-	-291	-0-	11	1	225	2	Y	-0-					1
11	666	N	666	-0-	-0-	-0-	33	1 1 9	632	2	Y	1	1	1			1
12	793	N	793	-0-	-0-	-0-	40	1 1 9	752	2	Y	1					2
01	781	N	781	-0-	-0-	-0-	40	1 1 9	740	2	Y	1	2	1			1
02	653	N	653	-0-	-0-	-0-	30	1 2 9	621	2	Y	2					3
*03	692	N	692	-0-	-0-	-0-	31	1 2 9	659	2	Y	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	304	-0-	-6	-0-	14	1	290	2	Y	-0-					1
11	274	N	274	-0-	-0-	-0-	14	1	259	2	Y	1	1	1			1
							1	9									
12	310	N	277	-0-	-33	-0-	14	1	263	2	Y	-0-					1
01	310	N	306	-0-	-4	-0-	16	1	289	2	Y	1	1	1			1
							1	9									
02	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					1
*03	350	N	350	-0-	-0-	-0-	16	1	333	2	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	31	1	654	2	Y	-0-					2
11	645	N	645	-0-	-0-	-0-	32	1	613	2	Y	-0-	1	1			1
12	684	N	684	-0-	-0-	-0-	34	1	649	2	Y	1					2
							1	9									
01	682	N	658	-0-	-24	-0-	34	1	624	2	Y	-0-	1	1			1
02	616	N	594	-0-	-22	-0-	27	1	565	2	Y	2					3
							2	9									
03	682	N	656	-0-	-26	-0-	29	1	626	2	Y	1	1	1			3
							1	9									

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	8	1	107	2	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	9	1	103	2	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	9	1	99	2	Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	8	1	90	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	31	1	291	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	27	1	265	3	N	-0-					-0-
12	341	N	281	-0-	-60	-0-	28	1	253	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	28	1	252	3	N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	36	1	333	3	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	74	1	683	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	383	-0-	-51	-0-	35	1	348	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	34	1	331	3	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	36	1	372	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	42	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

10	1116	N	1032	-0-	-84	-0-	71	1	961	2	Y	-0-					-0-
11	1050	N	979	-0-	-71	-0-	68	1	911	2	Y	-0-					-0-
12	1054	N	989	-0-	-65	-0-	71	1	918	2	Y	-0-					-0-
01	1023	N	1018	-0-	-5	-0-	71	1	947	2	Y	-0-					-0-
02	924	N	871	-0-	-53	-0-	64	1	807	2	Y	-0-					-0-
03	992	N	967	-0-	-25	-0-	71	1	896	2	Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

10	403	N	313	-0-	-90	-0-	87	1	226	2	Y	-0-					-0-
11	450	N	162	-0-	-288	-0-	51	1	111	2	Y	-0-					-0-
12	434	N	16	-0-	-418	-0-	16	2			Y	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
02	168	N	138	-0-	-30	-0-	138	2			Y	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					-0-
11	300	N	279	-0-	-21	-0-	16	1	263	3	N	-0-					-0-
12	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	15	1	235	3	N	-0-					-0-
03	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	247	-0-	-1	-0-	115	1	132	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	105	1	126	3	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	101	1	129	3	N	-0-					-0-
01	248	N	235	-0-	-13	-0-	111	1	124	3	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	100	1	117	3	N	-0-					-0-
*03	242	N	242	-0-	-0-	-0-	115	1	127	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	737	-0-	-131	-0-	132	1	605	3	N	-0-					-0-
11	750	N	715	-0-	-35	-0-	130	1	585	3	N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	140	1	634	3	N	-0-					-0-
01	744	N	736	-0-	-8	-0-	137	1	599	3	N	-0-					-0-
02	672	N	575	-0-	-97	-0-	110	1	465	3	N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	142	1	639	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	307	-0-	-158	-0-	14	1	293	3	N	-0-					-0-
11	510	N	269	-0-	-241	-0-	12	1	257	3	N	-0-					-0-
12	434	N	231	-0-	-203	-0-	11	1	220	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	152	1	1225	3	N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	142	1	1081	3	N	-0-					-0-
12	1364	N	1204	-0-	-160	-0-	146	1	1058	3	N	-0-					-0-
01	1364	X	1153	-0-	-211	-0-	144	1	1009	3	N	-0-					-0-
02	1232	X	1047	-0-	-185	-0-	156	1	891	3	N	-0-					-0-
03	1364	X	975	-0-	-389	-0-	138	1	837	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	972	-0-	-20	-0-	44	1	928	3	N	-0-					-0-
11	930	N	905	-0-	-25	-0-	41	1	864	3	N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	45	1	893	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	45	1	885	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	64	1	799	3	N	-0-					-0-
03	930	N	917	-0-	-13	-0-	47	1	870	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-					-0-
03	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	13 1	1 9	280	3	N	1	1	8			-0-
11	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	26	1	545	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	24	1	501	3	N	-0-					-0-
12	589	N	521	-0-	-68	-0-	25	1	496	3	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	25	1	487	3	N	-0-					-0-
02	504	N	475	-0-	-29	-0-	35	1	440	3	N	-0-					-0-
03	527	N	515	-0-	-12	-0-	26	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	30	1	630	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	37	1	742	3	N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-					-0-
02	645	N	645	-0-	-0-	-0-	48	1	597	3	N	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	42	1	774	3	N	2	2	8			-0-
							2	9									

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	427	-0-	-131	-0-	19	1	408	2	Y	-0-					3
11	540	N	361	-0-	-179	-0-	18	1	343	2	Y	-0-	1	1			2
12	370	N	370	-0-	-0-	-0-	18	1	351	2	Y	1					3
							1	9									
01	434	N	368	-0-	-66	-0-	19	1	349	2	Y	-0-	1	1			2
02	336	N	321	-0-	-15	-0-	15	1	305	2	Y	1					3
							1	9									
03	372	N	356	-0-	-16	-0-	16	1	339	2	Y	1	1	1			3
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	16	1	215	3	Y	-0-					-0-
01	248	N	227	-0-	-21	-0-	16	1	211	3	Y	-0-					-0-
02	224	N	215	-0-	-9	-0-	15	1	200	3	Y	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	447	-0-	-142	-0-	20	1	427	3	N	-0-					-0-
11	450	N	446	-0-	-4	-0-	20	1	426	3	N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
02	420	N	419	-0-	-1	-0-	31	1	388	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	728	-0-	-233	-0-	199	1	529	2	Y	-0-					4
11	929	N	929	-0-	-0-	-0-	207	1	722	2	Y	-0-	1	1			3
12	902	N	902	-0-	-0-	-0-	210	1	691	2	Y	1					4
							1	9									
01	922	N	922	-0-	-0-	-0-	213	1	707	2	Y	2	2	1			4
							2	9									
02	868	N	784	-0-	-84	-0-	186	1	597	2	Y	1					5
							1	9									
03	899	N	845	-0-	-54	-0-	204	1	640	2	Y	1	2	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	21	1	452	2	Y	-0-					4
11	480	N	440	-0-	-40	-0-	22	1	418	2	Y	-0-	1	1			3
12	496	N	440	-0-	-56	-0-	22	1	418	2	Y	-0-					3
01	578	N	578	-0-	-0-	-0-	30	1	547	2	Y	1	1	1			3
							1	9									
02	428	N	428	-0-	-0-	-0-	20	1	407	2	Y	1					4
							1	9									
*03	466	N	466	-0-	-0-	-0-	21	1	444	2	Y	1	1	1			4
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	16	-0-	-108	-0-	1	1	15	2	Y	-0-					-0-
11	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					-0-
12	124	N	35	-0-	-89	-0-	3	1	32	2	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	1	-0-	-309	-0-	1	2			Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	23	1	522	2	Y	4	2	1			2
							4	9									
02	345	N	345	-0-	-0-	-0-	14	1	327	2	Y	4	3	1	1	8	2
							4	9									
03	8	N	-0-	-0-	-8	-0-					Y	-0-	2	1			-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	320	-0-	-114	-0-	22	1	298	2	Y	-0-	1	1			-0-
11	359	N	359	-0-	-0-	-0-	27	1	329	2	Y	3	3	8			-0-
							3	9									
12	1385	N	1385	-0-	-0-	-0-	113	1	1265	2	Y	6	1	1	4	8	1
							7	9									
01	1316	N	1316	-0-	-0-	-0-	111	1	1196	2	Y	8	7	8			2
							9	9									
02	1105	N	1105	-0-	-0-	-0-	90	1	1013	2	Y	2	2	1			2
							2	9									
*03	1215	N	1215	-0-	-0-	-0-	105	1	1106	2	Y	4	2	1	2	8	2
							4	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	X	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	57	1	1231	2	Y	8	2	1			6
							9	9									
01	779	N	779	-0-	-0-	-0-	33	1	738	2	Y	7	10	1			3
							8	9									
02	788	N	788	-0-	-0-	-0-	33	1	747	2	Y	7	5	1	1	8	4
							8	9									
*03	741	N	741	-0-	-0-	-0-	33	1	704	2	Y	4	4	1			4
							4	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	20	1	425	2	Y	3	2	1			3
							3	9									
11	450	N	428	-0-	-22	-0-	19	1	407	2	Y	2	3	1			2
							2	9									
12	465	N	438	-0-	-27	-0-	19	1	416	2	Y	3	3	1			2
							3	9									
01	434	N	425	-0-	-9	-0-	18	1	404	2	Y	3	4	1			1
							3	9									
02	392	N	391	-0-	-1	-0-	16	1	371	2	Y	4	3	1			2
							4	9									
03	434	N	426	-0-	-8	-0-	19	1	405	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	708	-0-	-36	-0-	37	1	671	3	N	-0-					-0-
11	720	N	694	-0-	-26	-0-	37	1	657	3	N	-0-					-0-
12	744	N	719	-0-	-25	-0-	38	1	681	3	N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
02	644	N	608	-0-	-36	-0-	34	1	574	3	N	-0-					-0-
03	713	N	633	-0-	-80	-0-	37	1	596	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	688	-0-	-118	-0-	36	1	652	3	N	-0-					-0-
11	690	N	635	-0-	-55	-0-	34	1	601	3	N	-0-					-0-
12	713	N	646	-0-	-67	-0-	35	1	611	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	40	1	693	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	38	1	632	3	N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	40	1	644	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					1
11	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					1
12	228	N	228	-0-	-0-	-0-	15	1	213	2	Y	-0-					1
01	225	N	225	-0-	-0-	-0-	15	1	210	2	Y	-0-					1
02	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					1
*03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	14	1	199	2	Y	-0-					1
11	224	N	224	-0-	-0-	-0-	15	1	209	2	Y	-0-					1
12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-					1
01	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1
02	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					1
*03	223	N	223	-0-	-0-	-0-	15	1	208	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60	-0-	33	1	465	2	Y	-0-					2
11	510	N	480	-0-	-30	-0-	31	1	449	2	Y	-0-					2
12	496	N	493	-0-	-3	-0-	33	1	460	2	Y	-0-					2
01	496	N	466	-0-	-30	-0-	31	1	435	2	Y	-0-					2
02	448	N	412	-0-	-36	-0-	27	1	385	2	Y	-0-					2
03	496	N	429	-0-	-67	-0-	28	1	401	2	Y	-0-					2

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	18	1	377	2	Y	-0-					1
11	360	N	360	-0-	-0-	-0-	18	1	341	2	Y	1	1	1			1
							1	9									
12	372	N	367	-0-	-5	-0-	18	1	349	2	Y	-0-					1
01	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1	1	1			1
							1	9									
02	336	N	324	-0-	-12	-0-	15	1	308	2	Y	1					2
							1	9									
03	372	N	358	-0-	-14	-0-	16	1	341	2	Y	1	1	1			2
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	25	1	521	2	Y	1					2
							1	9									
11	540	N	488	-0-	-52	-0-	25	1	463	2	Y	-0-	1	1			1
12	558	N	501	-0-	-57	-0-	25	1	475	2	Y	1					2
							1	9									
01	558	N	483	-0-	-75	-0-	25	1	458	2	Y	-0-	1	1			1
02	448	N	432	-0-	-16	-0-	20	1	411	2	Y	1					2
							1	9									
03	496	N	450	-0-	-46	-0-	20	1	429	2	Y	1	1	1			2
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	20	1	313	2	Y	-0-					1
11	328	N	328	-0-	-0-	-0-	19	1	307	2	Y	2	2	1			1
							2	9									
12	342	N	342	-0-	-0-	-0-	21	1	320	2	Y	1					2
							1	9									
01	349	N	349	-0-	-0-	-0-	23	1	325	2	Y	1	2	1			1
							1	9									
02	308	N	182	-0-	-126	-0-	12	1	168	2	Y	2	2	1			1
							2	9									
03	341	N	6	-0-	-335	-0-	6	2			Y	-0-					1

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	739	-0-	-160	-0-	125	1	613	2	Y	1					3
							1	9									
11	810	N	704	-0-	-106	-0-	121	1	580	2	Y	3	4	1			2
							3	9									
12	775	N	682	-0-	-93	-0-	124	1	557	2	Y	1					3
							1	9									
01	744	N	708	-0-	-36	-0-	127	1	577	2	Y	4	4	1			3
							4	9									
*02	1544	N	1544	-0-	-0-	-0-	175	1	1363	2	Y	5	7	1			1
							6	9									
*03	1557	N	1557	-0-	-0-	-0-	182	1	1367	2	Y	7	2	8			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	778	-0-	-28	-0-	51	1	727	2	Y	-0-					1
11	780	N	773	-0-	-7	-0-	50	1	722	2	Y	1					2
							1	9									
12	806	N	802	-0-	-4	-0-	53	1	749	2	Y	-0-	1	1			1
01	803	N	803	-0-	-0-	-0-	54	1	748	2	Y	1					2
							1	9									
02	728	N	714	-0-	-14	-0-	48	1	666	2	Y	-0-	1	1			1
03	806	N	785	-0-	-21	-0-	51	1	733	2	Y	1					2
							1	9									

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1529	-0-	-114	-0-	100	1	1428	2	Y	1					2
							1	9									
11	1560	N	1511	-0-	-49	-0-	98	1	1412	2	Y	1					3
							1	9									
12	1581	N	1559	-0-	-22	-0-	103	1	1454	2	Y	2	3	1			2
							2	9									
01	1554	N	1554	-0-	-0-	-0-	104	1	1449	2	Y	1					3
							1	9									
02	1400	N	1381	-0-	-19	-0-	92	1	1287	2	Y	2	3	1			2
							2	9									
03	1550	N	1518	-0-	-32	-0-	99	1	1418	2	Y	1					3
							1	9									

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	2			Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	495	-0-	-1	-0-	47	1	448	3	N	-0-					-0-
11	600	N	585	-0-	-15	-0-	55	1	530	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	73	1	659	3	N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	80	1	710	3	N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	73	1	679	3	N	-0-					-0-
03	744	N	615	-0-	-129	-0-	60	1	555	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9	-0-	61	1	581	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	50	1	486	3	N	-0-					-0-
12	651	N	456	-0-	-195	-0-	45	1	411	3	N	-0-					-0-
01	651	N	473	-0-	-178	-0-	48	1	425	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	54	1	509	3	N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	56	1	518	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	717	-0-	-120	-0-	68	1	649	3	N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	77	1	745	3	N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	101	1	920	3	N	2	2	8			-0-
							2	9									
01	948	N	948	-0-	-0-	-0-	96	1	852	3	N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	84	1	788	3	N	-0-					-0-
03	1023	N	938	-0-	-85	-0-	92	1	846	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	15	1	218	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-
12	248	N	236	-0-	-12	-0-	16	1	220	2	Y	-0-					-0-
01	248	N	229	-0-	-19	-0-	15	1	213	2	Y	1					1
							1	9									
02	224	N	206	-0-	-18	-0-	14	1	192	2	Y	-0-	1	1			-0-
03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	609	-0-	-42	-0-	40	1	568	2	Y	1					1
							1	9									
11	630	N	599	-0-	-31	-0-	39	1	560	2	Y	-0-					1
12	620	N	614	-0-	-6	-0-	41	1	572	2	Y	1	1	1			1
							1	9									
01	620	N	608	-0-	-12	-0-	41	1	567	2	Y	-0-					1
02	560	N	544	-0-	-16	-0-	36	1	507	2	Y	1	1	1			1
							1	9									
03	620	N	605	-0-	-15	-0-	39	1	566	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					-0-
11	660	N	287	-0-	-373	-0-	20	1	267	3	N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	84	1	1138	3	N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	62	1	832	3	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	52	1	689	3	N	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	57	1	750	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	807	-0-	-61	-0-	53	1	754	2	Y	-0-					1
11	801	N	801	-0-	-0-	-0-	52	1	748	2	Y	1					2
							1	9									
12	837	N	800	-0-	-37	-0-	53	1	747	2	Y	-0-	1	1			1
01	806	N	785	-0-	-21	-0-	53	1	731	2	Y	1					2
							1	9									
02	756	N	690	-0-	-66	-0-	46	1	644	2	Y	-0-	1	1			1
03	806	N	766	-0-	-40	-0-	50	1	715	2	Y	1					2
							1	9									

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	189	-0-	-28	-0-	12	1	177	2	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					-0-
12	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
02	196	N	183	-0-	-13	-0-	12	1	171	2	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	13	1	190	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	488	-0-	-39	-0-	32	1	455	2	Y	1					1
							1	9									
11	510	N	484	-0-	-26	-0-	31	1	453	2	Y	-0-					1
12	503	N	503	-0-	-0-	-0-	33	1	469	2	Y	1	1	1			1
							1	9									
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					1
02	482	N	482	-0-	-0-	-0-	32	1	449	2	Y	1	1	1			1
							1	9									
*03	520	N	520	-0-	-0-	-0-	34	1	486	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	941	-0-	-113	-0-	61	1	880	2	Y	-0-					1
11	990	N	911	-0-	-79	-0-	59	1	851	2	Y	1					2
							1	9									
12	992	N	943	-0-	-49	-0-	63	1	879	2	Y	1	2	1			1
							1	9									
01	930	N	929	-0-	-1	-0-	62	1	866	2	Y	1					2
							1	9									
02	840	N	812	-0-	-28	-0-	54	1	757	2	Y	1	2	1			1
							1	9									
03	930	N	871	-0-	-59	-0-	57	1	813	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1175	-0-	-96	-0-	77	1	1098	2	Y	-0-					1
11	1200	N	1168	-0-	-32	-0-	76	1	1091	2	Y	1					2
							1	9									
12	1209	N	1206	-0-	-3	-0-	80	1	1125	2	Y	1	2	1			1
							1	9									
01	1202	N	1202	-0-	-0-	-0-	81	1	1119	2	Y	2					3
							2	9									
02	1092	N	1072	-0-	-20	-0-	71	1	1001	2	Y	-0-	2	1			1
03	1209	N	1206	-0-	-3	-0-	78	1	1127	2	Y	1					2
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	18	1	178	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	18	1	165	3	N	-0-					-0-
02	168	N	107	-0-	-61	-0-	10	1	97	3	N	-0-					-0-
03	186	N	62	-0-	-124	-0-	6	1	56	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	41	1	864	2	Y	1					3
							1	9									
11	840	N	789	-0-	-51	-0-	40	1	748	2	Y	1	2	1			2
							1	9									
12	899	N	826	-0-	-73	-0-	41	1	785	2	Y	-0-					2
01	899	N	830	-0-	-69	-0-	43	1	785	2	Y	2	2	1			2
							2	9									
02	757	N	757	-0-	-0-	-0-	35	1	720	2	Y	2					4
							2	9									
*03	843	N	843	-0-	-0-	-0-	37	1	804	2	Y	2	2	1			4
							2	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
12	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	487	-0-	-40	-0-	32	1	454	2	Y	1					1
							1	9									
11	510	N	486	-0-	-24	-0-	32	1	454	2	Y	-0-					1
12	499	N	499	-0-	-0-	-0-	33	1	465	2	Y	1	1	1			1
							1	9									
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					1
02	448	N	442	-0-	-6	-0-	29	1	412	2	Y	1	1	1			1
							1	9									
03	496	N	480	-0-	-16	-0-	31	1	449	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	386	-0-	-48	-0-	25	1	361	2	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	25	1	358	2	Y	1					1
							1	9									
12	403	N	393	-0-	-10	-0-	26	1	367	2	Y	-0-	1	1			-0-
01	390	N	390	-0-	-0-	-0-	26	1	363	2	Y	1					1
							1	9									
02	364	N	350	-0-	-14	-0-	23	1	327	2	Y	-0-	1	1			-0-
03	403	N	376	-0-	-27	-0-	24	1	351	2	Y	1					1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

10	186	N	160	-0-	-26	-0-	54	1	106	3	N	-0-					-0-
11	180	N	148	-0-	-32	-0-	52	1	96	3	N	-0-					-0-
12	186	N	141	-0-	-45	-0-	53	1	88	3	N	-0-					-0-
01	155	N	133	-0-	-22	-0-	53	1	80	3	N	-0-					-0-
02	140	N	117	-0-	-23	-0-	50	1	67	3	N	-0-					-0-
03	155	N	122	-0-	-33	-0-	53	1	69	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

10	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
01	310	N	262	-0-	-48	-0-	13	1	249	3	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	18	1	219	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	11	1	209	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

10	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	20	1	249	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	15	1	277	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

10	527	N	40	-0-	-487	-0-	2	1	38	3	N	-0-					-0-
11	420	N	44	-0-	-376	-0-	2	1	42	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

10	434	N	434	-0-	-0-	-0-	25	1	406	2	Y	3	2	1			2
							3	9									
11	421	N	421	-0-	-0-	-0-	24	1	395	2	Y	2	2	1			2
							2	9									
12	441	N	441	-0-	-0-	-0-	25	1	415	2	Y	1	3	1			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	27	1	428	2	Y	1					1
							1	9									
02	401	N	401	-0-	-0-	-0-	24	1	376	2	Y	1					2
							1	9									
*03	447	N	447	-0-	-0-	-0-	26	1	419	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

10	579	N	579	-0-	-0-	-0-	26	1	550	3	N	3	3	8			-0-
							3	9									
11	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
12	589	N	585	-0-	-4	-0-	28	1	557	3	N	-0-					-0-
01	589	N	578	-0-	-11	-0-	27	1	551	3	N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
03	589	N	583	-0-	-6	-0-	27	1	556	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

10	995	N	995	-0-	-0-	-0-	43	1	945	2	Y	6	4	1			4
							7	9									
11	990	N	940	-0-	-50	-0-	42	1	894	2	Y	4	7	1			1
							4	9									
12	1023	N	944	-0-	-79	-0-	46	1	894	2	Y	4	3	1			2
							4	9									
01	992	N	921	-0-	-71	-0-	51	1	866	2	Y	4	4	1			2
							4	9									
02	868	N	862	-0-	-6	-0-	45	1	815	2	Y	2	3	1			1
							2	9									
*03	940	N	940	-0-	-0-	-0-	52	1	885	2	Y	3	3	1			1
							3	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

10	1426	N	1424	-0-	-2	-0-	74	1	1344	2	Y	5	3	1			4
							6	9									
11	1500	N	1252	-0-	-248	-0-	59	1	1189	2	Y	4	7	1			1
							4	9									
12	1519	N	1363	-0-	-156	-0-	64	1	1289	2	Y	9	7	1			3
							10	9									
01	1426	N	1373	-0-	-53	-0-	65	1	1298	2	Y	9	10	1			2
							10	9									
02	1215	N	1215	-0-	-0-	-0-	60	1	1146	2	Y	8	7	1			3
							9	9									
*03	1445	N	1445	-0-	-0-	-0-	72	1	1362	2	Y	10	10	1			3
							11	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

10	868	N	811	-0-	-57	-0-	42	1	766	2	Y	3	2	1			2
							3	9									
11	849	N	849	-0-	-0-	-0-	40	1	807	2	Y	2	4	1			-0-
							2	9									
12	899	N	894	-0-	-5	-0-	42	1	845	2	Y	6	4	1			2
							7	9									
01	878	N	878	-0-	-0-	-0-	41	1	831	2	Y	5	6	1			1
							6	9									
02	784	N	776	-0-	-8	-0-	38	1	732	2	Y	5	4	1			2
							6	9									
03	899	N	843	-0-	-56	-0-	42	1	794	2	Y	6	6	1			2
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	839	-0-	-29	-0-	43	1	793	2	Y	3	2	1			2
							3	9									
11	840	N	813	-0-	-27	-0-	39	1	772	2	Y	2	4	1			-0-
							2	9									
12	872	N	872	-0-	-0-	-0-	41	1	824	2	Y	6	4	1			2
							7	9									
01	886	N	886	-0-	-0-	-0-	42	1	838	2	Y	5	6	1			1
							6	9									
02	804	N	804	-0-	-0-	-0-	40	1	758	2	Y	5	4	1			2
							6	9									
*03	879	N	879	-0-	-0-	-0-	44	1	828	2	Y	6	6	1			2
							7	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

10	403	N	379	-0-	-24	-0-	185	1	192	2	Y	2	1	1			1
							2	9									
11	450	N	360	-0-	-90	-0-	178	1	181	2	Y	1	2	1			-0-
							1	9									
12	459	N	459	-0-	-0-	-0-	187	1	269	2	Y	3	2	1			1
							3	9									
01	409	N	409	-0-	-0-	-0-	185	1	221	2	Y	3	3	1			1
							3	9									
02	336	N	336	-0-	-0-	-0-	166	1	168	2	Y	2	2	1			1
							2	9									
03	465	N	358	-0-	-107	-0-	183	1	172	2	Y	3	3	1			1
							3	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

10	931	N	931	-0-	-0-	-0-	40	1	885	2	Y	5	3	1			4
							6	9									
11	930	N	700	-0-	-230	-0-	31	1	666	2	Y	3	6	1			1
							3	9									
12	961	N	722	-0-	-239	-0-	35	1	685	2	Y	2	2	1			1
							2	9									
01	930	N	878	-0-	-52	-0-	48	1	826	2	Y	4	3	1			2
							4	9									
02	799	N	799	-0-	-0-	-0-	42	1	755	2	Y	2	3	1			1
							2	9									
*03	804	N	804	-0-	-0-	-0-	44	1	757	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	823	-0-	-14	-0-	131	1	689	2	Y	3	2	1			2
							3	9									
11	810	N	807	-0-	-3	-0-	124	1	681	2	Y	2	4	1			-0-
							2	9									
12	862	N	862	-0-	-0-	-0-	129	1	726	2	Y	6	4	1			2
							7	9									
01	843	N	843	-0-	-0-	-0-	128	1	709	2	Y	5	6	1			1
							6	9									
02	758	N	758	-0-	-0-	-0-	117	1	635	2	Y	5	4	1			2
							6	9									
03	868	N	798	-0-	-70	-0-	128	1	664	2	Y	5	6	1			1
							6	9									

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	117	1	553	2	Y	2	1	1			2
							2	9									
11	647	N	647	-0-	-0-	-0-	111	1	535	2	Y	1	3	1			-0-
							1	9									
12	671	N	671	-0-	-0-	-0-	114	1	551	2	Y	5	3	1			2
							6	9									
01	682	N	594	-0-	-88	-0-	111	1	480	2	Y	3	4	1			1
							3	9									
02	616	N	473	-0-	-143	-0-	98	1	372	2	Y	3	3	1			1
							3	9									
03	682	N	351	-0-	-331	-0-	100	1	248	2	Y	3	3	1			1
							3	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	738	-0-	-502	-0-	38	1	697	2	Y	3	2	1			2
							3	9									
11	1650	N	1367	-0-	-283	-0-	65	1	1298	2	Y	4	5	1			1
							4	9									
12	1432	N	1432	-0-	-0-	-0-	67	1	1355	2	Y	9	7	1			3
							10	9									
01	1367	N	1367	-0-	-0-	-0-	64	1	1293	2	Y	9	10	1			2
							10	9									
02	1288	N	1206	-0-	-82	-0-	59	1	1139	2	Y	7	6	1			3
							8	9									
03	1426	N	1284	-0-	-142	-0-	64	1	1210	2	Y	9	10	1			2
							10	9									

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	643	-0-	-8	-0-	51	1	592	2	Y	-0-					1
11	600	N	258	-0-	-342	-0-	21	1	237	2	Y	-0-					1
12	651	N	253	-0-	-398	-0-	22	1	230	2	Y	1					2
							1	9									
01	651	N	244	-0-	-407	-0-	21	1	223	2	Y	-0-					2
02	252	N	194	-0-	-58	-0-	16	1	178	2	Y	-0-	1	1			1
03	248	N	203	-0-	-45	-0-	17	1	186	2	Y	-0-					1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	41	1	477	2	Y	-0-					1
11	540	N	483	-0-	-57	-0-	39	1	444	2	Y	-0-					1
12	465	N	364	-0-	-101	-0-	31	1	333	2	Y	-0-					1
01	527	N	407	-0-	-120	-0-	35	1	371	2	Y	1					2
							1	9									
02	448	N	448	-0-	-0-	-0-	37	1	411	2	Y	-0-	1	1			1
*03	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	938	-0-	-23	-0-	74	1	863	2	Y	1					2
							1	9									
11	930	N	895	-0-	-35	-0-	72	1	823	2	Y	-0-					2
12	930	N	920	-0-	-10	-0-	79	1	840	2	Y	1					3
							1	9									
01	930	N	928	-0-	-2	-0-	79	1	849	2	Y	-0-					3
02	840	N	818	-0-	-22	-0-	67	1	750	2	Y	1	3	1			1
							1	9									
03	930	N	780	-0-	-150	-0-	67	1	712	2	Y	1					2
							1	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	42	1	484	2	Y	-0-					1
11	524	N	524	-0-	-0-	-0-	42	1	482	2	Y	-0-					1
12	520	N	520	-0-	-0-	-0-	45	1	475	2	Y	-0-					1
01	527	N	526	-0-	-1	-0-	45	1	480	2	Y	1					2
							1	9									
02	476	N	449	-0-	-27	-0-	37	1	411	2	Y	1	2	1			1
							1	9									
03	527	N	488	-0-	-39	-0-	42	1	446	2	Y	-0-					1

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	787	-0-	-50	-0-	62	1	724	2	Y	1					2
							1	9									
11	780	N	565	-0-	-215	-0-	45	1	520	2	Y	-0-					2
12	976	N	976	-0-	-0-	-0-	84	1	892	2	Y	-0-					2
01	869	N	869	-0-	-0-	-0-	74	1	794	2	Y	1					3
							1	9									
02	877	N	877	-0-	-0-	-0-	72	1	805	2	Y	-0-	2	1			1
03	961	N	879	-0-	-82	-0-	75	1	803	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	5	1	55	2	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	2	Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	4	1	39	2	Y	-0-					-0-
01	62	N	37	-0-	-25	-0-	3	1	34	2	Y	-0-					-0-
02	56	N	37	-0-	-19	-0-	3	1	34	2	Y	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	180	-0-	-254	-0-	63	1	117	2	N	-0-					-0-
11	300	N	143	-0-	-157	-0-	71	1	71	2	N	1					1
							1	9									
12	305	N	305	-0-	-0-	-0-	106	1	199	2	N	-0-					1
01	264	N	264	-0-	-0-	-0-	102	1	162	2	N	-0-					1
02	1006	N	1006	-0-	-0-	-0-	155	1	850	2	N	1	1	1			1
							1	9									
*03	641	N	641	-0-	-0-	-0-	134	1	506	2	N	1					2
							1	9									

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	99	1	516	2	Y	2	1	1			2
							2	9									
11	600	N	600	-0-	-0-	-0-	94	1	505	2	Y	1	3	1			-0-
							1	9									
12	623	N	623	-0-	-0-	-0-	97	1	520	2	Y	5	3	1			2
							6	9									
01	650	N	650	-0-	-0-	-0-	98	1	548	2	Y	4	5	1			1
							4	9									
02	615	N	615	-0-	-0-	-0-	91	1	520	2	Y	4	3	1			2
							4	9									
03	620	N	617	-0-	-3	-0-	98	1	515	2	Y	4	5	1			1
							4	9									

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	120	1	494	2	Y	3	2	1			2
							3	9									
11	930	N	476	-0-	-454	-0-	108	1	367	2	Y	1	3	1			-0-
							1	9									
12	682	N	470	-0-	-212	-0-	111	1	356	2	Y	3	2	1			1
							3	9									
01	620	N	411	-0-	-209	-0-	108	1	300	2	Y	3	3	1			1
							3	9									
02	448	N	342	-0-	-106	-0-	97	1	243	2	Y	2	2	1			1
							2	9									
03	465	N	464	-0-	-1	-0-	112	1	349	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	629	-0-	-115	-0-	29	1	600	3	N	-0-					-0-
11	720	N	587	-0-	-133	-0-	27	1	560	3	N	-0-					-0-
12	682	N	614	-0-	-68	-0-	29	1	585	3	N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					-0-
02	560	N	550	-0-	-10	-0-	41	1	509	3	N	-0-					-0-
03	620	N	520	-0-	-100	-0-	27	1	493	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
11	450	N	366	-0-	-84	-0-	17	1	349	3	N	-0-					-0-
12	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
01	434	N	409	-0-	-25	-0-	20	1	389	3	N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					-0-
03	434	N	403	-0-	-31	-0-	21	1	382	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	29	1	481	2	Y	2	2	1			2
							2	9									
11	510	N	493	-0-	-17	-0-	29	1	462	2	Y	2	2	1			2
							2	9									
12	527	N	480	-0-	-47	-0-	28	1	451	2	Y	1	3	1			-0-
							1	9									
01	534	N	534	-0-	-0-	-0-	31	1	501	2	Y	2					2
							2	9									
02	448	N	446	-0-	-2	-0-	27	1	419	2	Y	-0-					2
*03	484	N	484	-0-	-0-	-0-	28	1	454	2	Y	2	2	1			2
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	18	1	373	3	N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					-0-
12	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-					-0-
01	403	N	389	-0-	-14	-0-	19	1	370	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	27	1	334	3	N	-0-					-0-
03	403	N	389	-0-	-14	-0-	20	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
12	248	N	219	-0-	-29	-0-	13	1	206	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	12	1	197	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	11	1	166	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	993	-0-	-61	-0-	55	1	938	3	N	-0-					-0-
11	1020	X	961	-0-	-59	-0-	59	1	902	3	N	-0-					-0-
12	1023	X	962	-0-	-61	-0-	57	1	905	3	N	-0-					-0-
01	992	N	948	-0-	-44	-0-	53	1	895	3	N	-0-					-0-
02	896	N	847	-0-	-49	-0-	47	1	800	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	54	1	895	3	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	778	-0-	-59	-0-	43	1	735	3	N	-0-					-0-
11	780	N	735	-0-	-45	-0-	45	1	690	3	N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	52	1	835	3	N	-0-					-0-
01	1748	N	1748	-0-	-0-	-0-	98	1	1650	3	N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	60	1	1007	3	N	-0-					-0-
*03	1007	N	1007	-0-	-0-	-0-	57	1	950	3	N	-0-					-0-

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	35	1	335	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	35	1	320	3	N	-0-					-0-
01	372	N	358	-0-	-14	-0-	36	1	322	3	N	-0-					-0-
02	336	N	335	-0-	-1	-0-	32	1	303	3	N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	37	1	337	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	378	-0-	-149	-0-	17 2	1 9	359	2	Y	2	2	1			2
11	596	N	596	-0-	-0-	-0-	26 7	1 9	563	2	Y	6	3	1	2	8	3
12	527	N	503	-0-	-24	-0-	22 3	1 9	478	2	Y	3	4	1			2
01	526	N	526	-0-	-0-	-0-	22 6	1 9	498	2	Y	5	5	1			2
02	560	N	433	-0-	-127	-0-	18 6	1 9	409	2	Y	5	3	1	2	8	2
03	496	N	454	-0-	-42	-0-	20 3	1 9	431	2	Y	3	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	744	-0-	-62	-0-	41	1	703	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	40	1	620	3	N	-0-					-0-
12	713	N	554	-0-	-159	-0-	33	1	521	3	N	-0-					-0-
01	744	N	408	-0-	-336	-0-	23	1	385	3	N	-0-					-0-
02	616	N	332	-0-	-284	-0-	19	1	313	3	N	-0-					-0-
*03	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

10	93	N	84	-0-	-9	-0-	6	1	78	2	N	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	2	N	-0-					-0-
12	93	N	79	-0-	-14	-0-	6	1	73	2	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	6	1	70	2	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

10	1829	N	1656	-0-	-173	-0-	116	1	1540	2	N	-0-					-0-
11	1680	N	1524	-0-	-156	-0-	119	1	1405	2	N	-0-					-0-
12	1674	N	1584	-0-	-90	-0-	129	1	1455	2	N	-0-					-0-
01	1681	N	1681	-0-	-0-	-0-	138	1	1543	2	N	-0-					-0-
02	1428	N	1280	-0-	-148	-0-	101	1	1179	2	N	-0-					-0-
03	1581	N	1396	-0-	-185	-0-	103	1	1293	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

10	155	N	93	-0-	-62	-0-	7	1	86	2	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	17	1	196	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	24	1	255	2	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	28	1	298	2	N	1					1
							1	9									
02	244	N	244	-0-	-0-	-0-	20	1	224	2	N	-0-	1	1			-0-
*03	255	N	255	-0-	-0-	-0-	22	1	232	2	N	1					1
							1	9									

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

10	868	N	828	-0-	-40	-0-	66	1	761	2	Y	1					2
							1	9									
11	821	N	821	-0-	-0-	-0-	66	1	755	2	Y	-0-					2
12	856	N	856	-0-	-0-	-0-	74	1	782	2	Y	-0-					2
01	866	N	866	-0-	-0-	-0-	74	1	791	2	Y	1					3
							1	9									
02	756	N	742	-0-	-14	-0-	61	1	681	2	Y	-0-	2	1			1
03	868	N	809	-0-	-59	-0-	69	1	739	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	51	1	596	2	Y	-0-					1
11	568	N	568	-0-	-0-	-0-	46	1	522	2	Y	-0-					1
12	589	N	589	-0-	-0-	-0-	51	1	537	2	Y	1					2
							1	9									
01	651	N	579	-0-	-72	-0-	49	1	530	2	Y	-0-					2
02	532	N	414	-0-	-118	-0-	34	1	379	2	Y	1	2	1			1
							1	9									
03	589	N	556	-0-	-33	-0-	48	1	508	2	Y	-0-					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	51	1	490	3	N	-0-					-0-
11	570	N	538	-0-	-32	-0-	50	1	488	3	N	-0-					-0-
12	558	N	540	-0-	-18	-0-	54	1	486	3	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	54	1	481	3	N	-0-					-0-
02	520	N	520	-0-	-0-	-0-	50	1	470	3	N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	60	1	552	3	N	2	2	8			-0-
							2	9									

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	4	1	37	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	111	-0-	-292	-0-	11	1	100	3	N	-0-					-0-
11	270	N	74	-0-	-196	-0-	7	1	67	3	N	-0-					-0-
12	93	N	58	-0-	-35	-0-	6	1	52	3	N	-0-					-0-
01	124	N	22	-0-	-102	-0-	2	1	20	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	841	-0-	-58	-0-	44	1	794	2	Y	3	2	1			2
							3	9									
11	792	N	792	-0-	-0-	-0-	38	1	752	2	Y	2	4	1			-0-
							2	9									
12	899	N	888	-0-	-11	-0-	42	1	839	2	Y	6	4	1			2
							7	9									
01	887	N	887	-0-	-0-	-0-	42	1	839	2	Y	5	6	1			1
							6	9									
02	796	N	796	-0-	-0-	-0-	39	1	751	2	Y	5	4	1			2
							6	9									
03	899	N	877	-0-	-22	-0-	44	1	826	2	Y	6	6	1			2
							7	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	16	1	341	2	N	-0-					1
11	330	N	322	-0-	-8	-0-	16	1	305	2	N	1	1	1			1
							1	9									
12	342	N	342	-0-	-0-	-0-	17	1	325	2	N	-0-					1
01	372	N	273	-0-	-99	-0-	14	1	258	2	N	1	1	1			1
							1	9									
02	308	N	253	-0-	-55	-0-	12	1	241	2	N	-0-					1
03	341	N	289	-0-	-52	-0-	13	1	275	2	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1229	-0-	-11	-0-	64	1	1165	3	N	-0-					-0-
11	1200	N	1156	-0-	-44	-0-	61	1	1095	3	N	-0-					-0-
12	1240	N	1212	-0-	-28	-0-	65	1	1147	3	N	-0-					-0-
01	1240	N	1205	-0-	-35	-0-	65	1	1140	3	N	-0-					-0-
02	1092	N	1057	-0-	-35	-0-	60	1	997	3	N	-0-					-0-
03	1209	N	1147	-0-	-62	-0-	66	1	1081	3	N	-0-					-0-

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	68	1	1239	3	N	-0-					-0-
11	1350	N	1239	-0-	-111	-0-	66	1	1173	3	N	-0-					-0-
12	1322	N	1322	-0-	-0-	-0-	71	1	1251	3	N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	69	1	1214	3	N	-0-					-0-
02	1148	N	1105	-0-	-43	-0-	62	1	1043	3	N	-0-					-0-
03	1333	N	1206	-0-	-127	-0-	70	1	1136	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-					-0-
11	540	N	412	-0-	-128	-0-	22	1	390	3	N	-0-					-0-
12	403	N	230	-0-	-173	-0-	12	1	218	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	22	1	391	3	N	-0-					-0-
02	392	N	101	-0-	-291	-0-	6	1	95	3	N	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	664	-0-	-49	-0-	35	1	629	3	N	-0-					-0-
11	720	N	649	-0-	-71	-0-	34	1	615	3	N	-0-					-0-
12	713	N	567	-0-	-146	-0-	30	1	537	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	39	1	684	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	45	1	731	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	627	-0-	-148	-0-	33	1	594	3	N	-0-					-0-
11	750	N	579	-0-	-171	-0-	31	1	548	3	N	-0-					-0-
12	682	N	544	-0-	-138	-0-	29	1	515	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	36	1	630	3	N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	41	1	683	3	N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	43	1	702	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	386	-0-	-110	-0-	20	1	366	3	N	-0-					-0-
11	480	N	306	-0-	-174	-0-	16	1	290	3	N	-0-					-0-
12	465	N	326	-0-	-139	-0-	17	1	309	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	16	1	273	3	N	-0-					-0-
02	280	N	254	-0-	-26	-0-	14	1	240	3	N	-0-					-0-
03	341	N	263	-0-	-78	-0-	15	1	248	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	55	1	1007	3	N	-0-					-0-
11	1020	N	990	-0-	-30	-0-	52	1	938	3	N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	54	1	962	3	N	-0-					-0-
01	1054	N	1037	-0-	-17	-0-	56	1	981	3	N	-0-					-0-
02	924	N	887	-0-	-37	-0-	50	1	837	3	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	56	1	912	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1035	-0-	-112	-0-	64	1	971	3	N	-0-					-0-
11	1080	N	967	-0-	-113	-0-	66	1	901	3	N	-0-					-0-
12	1054	N	1040	-0-	-14	-0-	74	1	966	3	N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	76	1	975	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	67	1	851	3	N	-0-					-0-
03	1054	N	978	-0-	-76	-0-	72	1	906	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	83	-0-	-41	-0-	83	2			Y	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	2			Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	296	-0-	-324	-0-	296	2			Y	-0-					-0-
11	360	N	188	-0-	-172	-0-	188	2			Y	-0-					-0-
12	434	N	251	-0-	-183	-0-	251	2			Y	-0-					-0-
01	310	N	52	-0-	-258	-0-	52	2			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	87	1	137	2	Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	84	1	142	2	Y	-0-					-0-
12	229	N	229	-0-	-0-	-0-	87	1	142	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	87	1	148	2	Y	-0-					-0-
02	224	N	201	-0-	-23	-0-	79	1	122	2	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	81	1	121	2	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	87	1	537	2	N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	84	1	537	2	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	87	1	544	2	N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	79	1	510	2	N	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	87	1	572	2	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	10	-0-	-238	-0-	10	2			Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	132	1	184	2	Y	-0-			-0-
11	312	N	312	-0-	-0-	-0-	128	1	184	2	Y	-0-			-0-
12	223	N	223	-0-	-0-	-0-	55	1	168	2	Y	-0-			-0-
01	279	N	172	-0-	-107	-0-	9	1	163	2	Y	-0-			-0-
02	252	N	124	-0-	-128	-0-	124	2			Y	-0-			-0-
03	217	N	102	-0-	-115	-0-	102	2			Y	-0-			-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

10	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-			-0-
11	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-			-0-
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
01	1457	N	977	-0-	-480	-0-	977	2			N	-0-			-0-
02	1316	N	808	-0-	-508	-0-	808	2			N	-0-			-0-
03	1054	N	873	-0-	-181	-0-	873	2			N	-0-			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

10	4	N	2	-0-	-2	-0-	2	2			Y	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-			-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

10	651	N	651	-0-	-0-	-0-	174	1	477	2	Y	-0-			-0-
11	719	N	719	-0-	-0-	-0-	168	1	551	2	Y	-0-			-0-
12	755	N	755	-0-	-0-	-0-	174	1	581	2	Y	-0-			-0-
01	828	N	828	-0-	-0-	-0-	174	1	654	2	Y	-0-			-0-
02	672	N	672	-0-	-0-	-0-	157	1	515	2	Y	-0-			-0-
03	651	N	632	-0-	-19	-0-	174	1	458	2	Y	-0-			-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-			-0-
12	74	N	74	-0-	-0-	-0-	74	2			Y	-0-			-0-
01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-			-0-
*03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	2			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	2			Y	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	580	-0-	-40	-0-	551	2	29	9	Y	26	169	1			7
11	570	N	532	-0-	-38	-0-	525	2	7	9	Y	6					13
12	589	N	541	-0-	-48	-0-	541	2			Y	-0-					13
01	589	N	538	-0-	-51	-0-	526	2	12	9	Y	11					24
02	504	N	470	-0-	-34	-0-	467	2	3	9	Y	3					27
03	527	N	445	-0-	-82	-0-	445	2			Y	-0-					27

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	31	1	662	2	Y	-0-					2
11	630	N	618	-0-	-12	-0-	31	1	587	2	Y	-0-	1	1			1
12	682	N	666	-0-	-16	-0-	33	1	632	2	Y	1					2
							1	9									
01	682	N	638	-0-	-44	-0-	33	1	605	2	Y	-0-	1	1			1
02	588	N	495	-0-	-93	-0-	23	1	470	2	Y	2					3
							2	9									
03	651	N	606	-0-	-45	-0-	27	1	578	2	Y	1	1	1			3
							1	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	433	-0-	-94	-0-	20	1	413	3	N	-0-					-0-
11	480	N	394	-0-	-86	-0-	18	1	376	3	N	-0-					-0-
12	465	N	388	-0-	-77	-0-	18	1	370	3	N	-0-					-0-
01	434	N	377	-0-	-57	-0-	18	1	359	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	27	1	331	3	N	-0-					-0-
03	403	N	357	-0-	-46	-0-	18	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	813	-0-		-86	-0-		37	1	770	2	N	5	4	1			5
									6	9									
11	840	N	808	-0-		-32	-0-		36	1	763	2	N	8	6	1	3	8	4
									9	9									
12	868	N	808	-0-		-60	-0-		36	1	766	2	N	5	5	1			4
									6	9									
01	806	N	716	-0-		-90	-0-		30	1	680	2	N	5	7	1			2
									6	9									
02	756	N	669	-0-		-87	-0-		28	1	632	2	N	8	5	1	2	8	3
									9	9									
03	806	N	744	-0-		-62	-0-		33	1	707	2	N	4	3	1			4
									4	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-		-0-	-0-		69	1	1073	2	Y	6	5	1			6
									7	9									
11	1110	N	1102	-0-		-8	-0-		64	1	1026	2	Y	11	8	1	4	8	5
									12	9									
12	1147	N	1105	-0-		-42	-0-		65	1	1032	2	Y	7	7	1			5
									8	9									
01	1147	N	1095	-0-		-52	-0-		63	1	1023	2	Y	8	9	1			4
									9	9									
02	1036	N	981	-0-		-55	-0-		55	1	915	2	Y	10	6	1	4	8	4
									11	9									
03	1116	N	1075	-0-		-41	-0-		64	1	1003	2	Y	7	5	1			6
									8	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-		-0-	-0-		671	2			N	-0-					-0-
11	676	N	676	-0-		-0-	-0-		676	2			N	-0-					-0-
12	622	N	622	-0-		-0-	-0-		622	2			N	-0-					-0-
01	682	N	580	-0-		-102	-0-		580	2			N	-0-					-0-
02	644	N	561	-0-		-83	-0-		561	2			N	-0-					-0-
03	620	N	570	-0-		-50	-0-		570	2			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-		-0-	-0-		419	2			N	-0-					-0-
11	450	N	450	-0-		-0-	-0-		450	2			N	-0-					-0-
12	558	N	474	-0-		-84	-0-		474	2			N	-0-					-0-
01	493	N	493	-0-		-0-	-0-		493	2			N	-0-					-0-
02	437	N	437	-0-		-0-	-0-		437	2			N	-0-					-0-
*03	482	N	482	-0-		-0-	-0-		482	2			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	332	-0-		-443	-0-		51	1	281	2	N	-0-					140
11	450	N	333	-0-		-117	-0-		48	1	285	2	N	-0-					140
12	495	N	495	-0-		-0-	-0-		63	1	432	2	N	-0-					140
01	824	N	824	-0-		-0-	-0-		93	1	692	2	N	35					175
									39	9									
02	599	N	599	-0-		-0-	-0-		84	1	515	2	N	-0-					175
*03	637	N	637	-0-		-0-	-0-		93	1	541	2	N	3	153	1			25
									3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	211	1	625	2	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	204	1	686	2	N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	211	1	885	2	N	18	18	8			-0-
							20	9									
01	1086	N	1086	-0-	-0-	-0-	211	1	875	2	N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	190	1	664	2	N	-0-					-0-
03	1116	N	940	-0-	-176	-0-	211	1	728	2	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	496	N	384	-0-	-112	-0-	384	2			N	-0-					-0-
01	434	N	253	-0-	-181	-0-	253	2			N	-0-					-0-
02	364	N	224	-0-	-140	-0-	224	2			N	-0-					-0-
03	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
11	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

10	403	N	53	-0-	-350	-0-	14	1	39	2	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	68	1	197	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	71	1	248	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	34	1	101	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	64	1	128	2	N	-0-					-0-
03	310	N	19	-0-	-291	-0-	5	1	14	2	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

10	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	2			N	-0-					-0-
12	651	N	484	-0-	-167	-0-	484	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	182	-0-	-159	-0-	9	1	173	3	N	-0-					-0-
11	300	N	177	-0-	-123	-0-	9	1	168	3	N	-0-					-0-
12	279	N	233	-0-	-46	-0-	12	1	221	3	N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	8			-0-
							1	9									

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	2			Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	42	1	559	2	Y	1	1	1			1
							1	9									
11	600	N	571	-0-	-29	-0-	43	1	525	2	Y	3	1	1	2	8	1
							3	9									
12	620	N	559	-0-	-61	-0-	46	1	513	2	Y	-0-	1	1			-0-
01	589	N	362	-0-	-227	-0-	31	1	330	2	Y	1					1
							1	9									
02	532	N	309	-0-	-223	-0-	25	1	283	2	Y	1	1	1			1
							1	9									
03	558	N	323	-0-	-235	-0-	28	1	295	2	Y	-0-	1	1			-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	48	-0-	-76	-0-	3	1	45	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1217	-0-	-209	-0-	53	1	1156	2	Y	7	5	1			5
							8	9									
11	1350	N	1350	-0-	-0-	-0-	60	1	1283	2	Y	6	9	1			2
							7	9									
12	1426	N	1332	-0-	-94	-0-	64	1	1261	2	Y	6	5	1			3
							7	9									
01	1209	N	941	-0-	-268	-0-	52	1	886	2	Y	3	4	1			2
							3	9									
02	1292	N	1292	-0-	-0-	-0-	68	1	1221	2	Y	3	4	1			1
							3	9									
03	1333	N	1303	-0-	-30	-0-	72	1	1225	2	Y	5	5	1			1
							6	9									

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0-	-0-	64	1	1397	2	Y	8	6	1			6
							9	9									
11	1285	N	1285	-0-	-0-	-0-	57	1	1221	2	Y	6	10	1			2
							7	9									
12	1235	N	1235	-0-	-0-	-0-	60	1	1171	2	Y	4	4	1			2
							4	9									
01	1457	N	1180	-0-	-277	-0-	65	1	1109	2	Y	5	5	1			2
							6	9									
02	1204	N	1018	-0-	-186	-0-	54	1	961	2	Y	3	4	1			1
							3	9									
03	1240	N	1085	-0-	-155	-0-	60	1	1021	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	31	1	647	2	Y	4	3	1			4
							4	9									
11	714	N	714	-0-	-0-	-0-	32	1	678	2	Y	4	5	1			3
							4	9									
12	746	N	746	-0-	-0-	-0-	33	1	706	2	Y	6	5	1			4
							7	9									
01	682	N	630	-0-	-52	-0-	27	1	599	2	Y	4	6	1			2
							4	9									
02	672	N	638	-0-	-34	-0-	27	1	605	2	Y	5	4	1			3
							6	9									
03	744	N	723	-0-	-21	-0-	32	1	687	2	Y	4	3	1			4
							4	9									

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	5	1	42	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

10	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					-0-
11	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	40	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	42	1	372	3	N	-0-					-0-
02	392	N	312	-0-	-80	-0-	30	1	282	3	N	-0-					-0-
03	403	N	316	-0-	-87	-0-	31	1	285	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

10	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	23	1	223	3	N	-0-					-0-
12	279	N	234	-0-	-45	-0-	23	1	211	3	N	-0-					-0-
01	279	N	239	-0-	-40	-0-	24	1	215	3	N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	22	1	203	3	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

10	1085	N	995	-0-	-90	-0-	69	1	926	2	Y	-0-	1	1			1
11	990	N	952	-0-	-38	-0-	72	1	879	2	Y	1	1	1			1
							1	9									
12	992	N	988	-0-	-4	-0-	81	1	907	2	Y	-0-	1	1			-0-
01	992	N	947	-0-	-45	-0-	80	1	865	2	Y	2					2
							2	9									
02	896	N	842	-0-	-54	-0-	68	1	774	2	Y	-0-	1	1			1
03	992	N	808	-0-	-184	-0-	70	1	736	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	36	1	486	2	Y	1	1	1			1
							1	9									
11	480	N	467	-0-	-13	-0-	36	1	431	2	Y	-0-	1	1			-0-
12	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1	1	1			-0-
							1	9									
01	527	N	470	-0-	-57	-0-	40	1	429	2	Y	1					1
							1	9									
02	448	N	412	-0-	-36	-0-	33	1	378	2	Y	1	1	1			1
							1	9									
03	496	N	425	-0-	-71	-0-	37	1	387	2	Y	1	1	1			1
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

10	403	N	379	-0-	-24	-0-	94	1	285	3	N	-0-					-0-
11	390	N	347	-0-	-43	-0-	88	1	259	3	N	-0-					-0-
12	372	N	328	-0-	-44	-0-	90	1	238	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	90	1	230	3	N	-0-					-0-
02	336	N	288	-0-	-48	-0-	80	1	208	3	N	-0-					-0-
03	341	N	304	-0-	-37	-0-	87	1	217	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

10	807	N	807	-0-	-0-	-0-	77	1	730	3	N	-0-					-0-
11	780	N	777	-0-	-3	-0-	73	1	704	3	N	-0-					-0-
12	775	N	752	-0-	-23	-0-	75	1	677	3	N	-0-					-0-
01	806	N	767	-0-	-39	-0-	78	1	689	3	N	-0-					-0-
02	728	N	687	-0-	-41	-0-	66	1	621	3	N	-0-					-0-
*03	764	N	764	-0-	-0-	-0-	75	1	689	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

10	465	N	450	-0-	-15	-0-	43	1	407	3	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	39	1	380	3	N	-0-					-0-
12	465	N	436	-0-	-29	-0-	43	1	393	3	N	-0-					-0-
01	465	N	414	-0-	-51	-0-	42	1	372	3	N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	49	1	454	3	N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	52	1	475	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

10	248	N	207	-0-	-41	-0-	20	1	187	3	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	18	1	172	3	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	18	1	168	3	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	18	1	160	3	N	-0-					-0-
02	168	N	153	-0-	-15	-0-	15	1	138	3	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	23	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	175	-0-	-73	-0-	17	1	158	3	N	-0-					-0-
11	210	N	174	-0-	-36	-0-	16	1	158	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	17	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	174	-0-	-136	-0-	11	1	163	3	N	-0-					-0-
11	330	N	157	-0-	-173	-0-	10	1	147	3	N	-0-					-0-
12	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-
01	186	N	137	-0-	-49	-0-	9	1	128	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	17	1	240	3	N	-0-					-0-
*03	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	509	-0-	-80	-0-	33	1	475	2	Y	1					1
							1	9									
11	544	N	544	-0-	-0-	-0-	35	1	509	2	Y	-0-					1
12	553	N	553	-0-	-0-	-0-	37	1	515	2	Y	1	1	1			1
							1	9									
01	544	N	544	-0-	-0-	-0-	37	1	507	2	Y	-0-					1
02	504	N	490	-0-	-14	-0-	33	1	456	2	Y	1	1	1			1
							1	9									
03	558	N	549	-0-	-9	-0-	36	1	513	2	Y	-0-					1

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	880	-0-	-81	-0-	57	1	823	2	Y	-0-					1
11	930	N	867	-0-	-63	-0-	56	1	810	2	Y	1					2
							1	9									
12	930	N	898	-0-	-32	-0-	60	1	837	2	Y	1	2	1			1
							1	9									
01	898	N	898	-0-	-0-	-0-	60	1	837	2	Y	1					2
							1	9									
02	812	N	799	-0-	-13	-0-	53	1	745	2	Y	1	2	1			1
							1	9									
03	899	N	879	-0-	-20	-0-	57	1	821	2	Y	1					2
							1	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	776	-0-	-92	-0-	51	1	725	2	Y	-0-					1
11	781	N	781	-0-	-0-	-0-	51	1	729	2	Y	1					2
							1	9									
12	694	N	694	-0-	-0-	-0-	46	1	648	2	Y	-0-	1	1			1
01	775	N	742	-0-	-33	-0-	50	1	691	2	Y	1					2
							1	9									
02	728	N	569	-0-	-159	-0-	38	1	531	2	Y	-0-	1	1			1
*03	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1275	-0-	-58	-0-	83	1	1191	2	Y	1					2
							1	9									
11	1290	N	1254	-0-	-36	-0-	81	1	1173	2	Y	-0-					2
12	1299	N	1299	-0-	-0-	-0-	86	1	1212	2	Y	1	2	1			1
							1	9									
01	1293	N	1293	-0-	-0-	-0-	87	1	1204	2	Y	2					3
							2	9									
02	1176	N	1153	-0-	-23	-0-	77	1	1076	2	Y	-0-	2	1			1
03	1302	N	1282	-0-	-20	-0-	83	1	1197	2	Y	2					3
							2	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	371	-0-	-94	-0-	28	1	343	2	Y	-0-					2
11	390	N	310	-0-	-80	-0-	22	1	287	2	Y	1	2	1			1
							1	9									
12	465	N	113	-0-	-352	-0-	7	1	106	2	Y	-0-					1
01	372	N	295	-0-	-77	-0-	20	1	271	2	Y	4	4	8			1
							4	9									
02	280	N	264	-0-	-16	-0-	18	1	246	2	Y	-0-					1
*03	341	N	341	-0-	-0-	-0-	21	1	314	2	Y	5	1	1	5	8	-0-
							6	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	177	-0-	-133	-0-	13	1	163	2	Y	1					2
							1	9									
11	322	N	322	-0-	-0-	-0-	23	1	298	2	Y	1	2	1			1
							1	9									
12	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					1
01	278	N	278	-0-	-0-	-0-	19	1	259	2	Y	-0-					1
02	280	N	240	-0-	-40	-0-	16	1	224	2	Y	-0-					1
03	279	N	249	-0-	-30	-0-	16	1	233	2	Y	-0-	1	1			-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	617	N	617	-0-	-0-	-0-	47	1	569	2	Y	1					2
							1	9									
11	485	N	485	-0-	-0-	-0-	35	1	449	2	Y	1	2	1			1
							1	9									
12	514	N	514	-0-	-0-	-0-	31	1	483	2	Y	-0-					1
01	680	N	680	-0-	-0-	-0-	47	1	632	2	Y	1					2
							1	9									
02	628	N	628	-0-	-0-	-0-	42	1	586	2	Y	-0-					2
*03	670	N	670	-0-	-0-	-0-	42	1	628	2	Y	-0-	2	1			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					1
11	157	N	157	-0-	-0-	-0-	11	1	146	2	Y	-0-	1	1			-0-
12	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	11	1	149	2	Y	1					1
							1	9									
02	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					1
*03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	10	1	121	2	Y	-0-					1
11	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-	1	1			-0-
12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	8	1	112	2	Y	1					1
							1	9									
*03	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-	1	1			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	32	1	453	2	Y	1					1
							1	9									
11	480	N	475	-0-	-5	-0-	31	1	444	2	Y	-0-					1
12	496	N	495	-0-	-1	-0-	33	1	461	2	Y	1	1	1			1
							1	9									
01	496	N	491	-0-	-5	-0-	33	1	458	2	Y	-0-					1
02	448	N	441	-0-	-7	-0-	29	1	412	2	Y	-0-	1	1			-0-
03	496	N	481	-0-	-15	-0-	31	1	449	2	Y	1					1
							1	9									

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1074	-0-	-104	-0-	70	1	1004	2	Y	-0-					1
11	1080	N	1065	-0-	-15	-0-	69	1	995	2	Y	1					2
							1	9									
12	1116	N	1085	-0-	-31	-0-	72	1	1012	2	Y	1	2	1			1
							1	9									
01	1085	N	1057	-0-	-28	-0-	71	1	985	2	Y	1					2
							1	9									
02	1008	N	963	-0-	-45	-0-	64	1	898	2	Y	1	2	1			1
							1	9									
03	1085	N	1053	-0-	-32	-0-	68	1	984	2	Y	1					2
							1	9									

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	359	-0-	-13	-0-	23	1	336	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	23	1	329	2	Y	1					1
							1	9									
12	359	N	359	-0-	-0-	-0-	24	1	335	2	Y	-0-	1	1			-0-
01	372	N	331	-0-	-41	-0-	22	1	308	2	Y	1					1
							1	9									
02	336	N	231	-0-	-105	-0-	15	1	216	2	Y	-0-	1	1			-0-
03	372	N	346	-0-	-26	-0-	22	1	323	2	Y	1					1
							1	9									

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1182	-0-	-58	-0-	77	1	1104	2	Y	1					6
							1	9									
11	1230	N	1151	-0-	-79	-0-	75	1	1076	2	Y	-0-					6
12	1209	N	1179	-0-	-30	-0-	78	1	1101	2	Y	-0-					6
01	1223	N	1223	-0-	-0-	-0-	82	1	1141	2	Y	-0-					6
02	1064	N	916	-0-	-148	-0-	61	1	855	2	Y	-0-					6
03	1178	N	1057	-0-	-121	-0-	69	1	988	2	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	62	1	703	2	Y	3					6
							3	9									
11	732	N	732	-0-	-0-	-0-	56	1	670	2	Y	5	7	1			4
							6	9									
12	734	N	734	-0-	-0-	-0-	52	1	680	2	Y	2					6
							2	9									
01	775	N	741	-0-	-34	-0-	59	1	676	2	Y	5	7	1			4
							6	9									
02	672	N	628	-0-	-44	-0-	60	1	566	2	Y	2					6
							2	9									
03	744	N	724	-0-	-20	-0-	62	1	658	2	Y	4	7	1			3
							4	9									

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	766	-0-	-319	-0-	62	1	700	2	Y	4					8
							4	9									
11	1080	N	794	-0-	-286	-0-	60	1	728	2	Y	5	8	1			5
							6	9									
12	1085	N	790	-0-	-295	-0-	56	1	732	2	Y	2					7
							2	9									
01	775	N	749	-0-	-26	-0-	60	1	685	2	Y	4	7	1			4
							4	9									
02	728	N	490	-0-	-238	-0-	47	1	441	2	Y	2					6
							2	9									
03	775	N	599	-0-	-176	-0-	52	1	545	2	Y	2	6	1			2
							2	9									

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	31	1	347	2	Y	1					3
							1	9									
11	390	N	373	-0-	-17	-0-	28	1	342	2	Y	3	4	1			2
							3	9									
12	403	N	375	-0-	-28	-0-	27	1	347	2	Y	1					3
							1	9									
01	372	N	372	-0-	-0-	-0-	30	1	340	2	Y	2	3	1			2
							2	9									
02	364	N	364	-0-	-0-	-0-	35	1	328	2	Y	1					3
							1	9									
*03	414	N	414	-0-	-0-	-0-	36	1	375	2	Y	3	4	1			2
							3	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	8	1	75	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	7	1	66	3	N	-0-					-0-
03	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	1248	2			Y	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
12	1147	N	773	-0-	-374	-0-	773	2			Y	-0-					-0-
01	1240	N	1168	-0-	-72	-0-	1168	2			Y	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	124	1	220	3	N	-0-					-0-
11	360	N	315	-0-	-45	-0-	120	1	195	3	N	-0-					-0-
12	372	N	303	-0-	-69	-0-	119	1	184	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	129	1	268	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	115	1	221	3	N	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	126	1	226	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	548	-0-	-10	-0-	114	1	434	3	N	-0-					-0-
11	540	N	520	-0-	-20	-0-	111	1	409	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	122	1	474	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	118	1	418	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	95	1	330	3	N	-0-					-0-
03	589	N	537	-0-	-52	-0-	119	1	418	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					-0-
02	168	N	166	-0-	-2	-0-	12	1	154	3	N	-0-					-0-
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	86	-0-	-38	-0-	22	1	64	3	N	-0-					-0-
11	90	N	73	-0-	-17	-0-	17	1	56	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	17	1	60	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	22	1	57	3	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	16	1	51	3	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	13	1	46	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	111	-0-	-13	-0-	11	1	100	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	10	1	93	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-
01	124	N	97	-0-	-27	-0-	10	1	87	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	142	1	279	3	Y	-0-					17
11	423	N	423	-0-	-0-	-0-	142	1	281	3	Y	-0-					17
12	434	N	371	-0-	-63	-0-	144	1	227	3	Y	-0-					17
01	434	N	388	-0-	-46	-0-	145	1	243	3	Y	-0-					17
02	392	N	363	-0-	-29	-0-	132	1	231	3	Y	-0-					17
*03	385	N	385	-0-	-0-	-0-	138	1	247	3	Y	-0-					17

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	588	N	570	-0-	-18	-0-	570	2			N	-0-					-0-
03	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1662	-0-	-74	-0-	1662	2			N	-0-					-0-
11	1680	X	1476	-0-	-204	-0-	1476	2			N	-0-					-0-
12	1736	X	939	-0-	-797	-0-	939	2			N	-0-					-0-
01	1674	N	673	-0-	-1001	-0-	673	2			N	-0-					-0-
02	1372	N	651	-0-	-721	-0-	651	2			N	-0-					-0-
*03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	8	-0-	-48	-0-	8	2			N	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	240	-0-	-39	-0-	16	1	224	2	Y	-0-					-0-
11	270	N	235	-0-	-35	-0-	15	1	220	2	Y	-0-					-0-
12	279	N	174	-0-	-105	-0-	12	1	162	2	Y	-0-					-0-
01	248	N	226	-0-	-22	-0-	15	1	211	2	Y	-0-					-0-
02	224	N	190	-0-	-34	-0-	13	1	177	2	Y	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	13	1	190	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	779	-0-	-58	-0-	51	1	728	2	Y	-0-					1
11	780	N	770	-0-	-10	-0-	50	1	719	2	Y	1					2
							1	9									
12	806	N	793	-0-	-13	-0-	53	1	740	2	Y	-0-	1	1			1
01	799	N	799	-0-	-0-	-0-	54	1	744	2	Y	1					2
							1	9									
02	728	N	707	-0-	-21	-0-	47	1	660	2	Y	-0-	1	1			1
03	806	N	799	-0-	-7	-0-	52	1	746	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	39	1	555	2	Y	1					1
							1	9									
11	600	N	588	-0-	-12	-0-	38	1	550	2	Y	-0-					1
12	620	N	607	-0-	-13	-0-	40	1	566	2	Y	1	1	1			1
							1	9									
01	605	N	605	-0-	-0-	-0-	41	1	564	2	Y	-0-					1
02	560	N	542	-0-	-18	-0-	36	1	505	2	Y	1	1	1			1
							1	9									
03	620	N	583	-0-	-37	-0-	38	1	545	2	Y	-0-					1

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
02	28	N	26	-0-	-2	-0-	3	1	23	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	37	1	562	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1094	-0-	-22	-0-	68	1	1026	3	N	-0-					-0-
11	1080	N	1061	-0-	-19	-0-	65	1	996	3	N	-0-					-0-
12	1116	N	1084	-0-	-32	-0-	70	1	1014	3	N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	72	1	1014	3	N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	66	1	918	3	N	-0-					-0-
03	1085	N	1081	-0-	-4	-0-	73	1	1008	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	241	-0-	-7	-0-	23	1	218	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	22	1	215	3	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	23	1	207	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	21	1	197	3	N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	23	1	216	3	N	-0-					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1093	-0-	-23	-0-	68	1	1025	3	N	-0-					-0-
11	1080	N	1054	-0-	-26	-0-	65	1	989	3	N	-0-					-0-
12	1116	N	1074	-0-	-42	-0-	69	1	1005	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	71	1	995	3	N	-0-					-0-
02	980	N	973	-0-	-7	-0-	65	1	908	3	N	-0-					-0-
03	1085	N	1078	-0-	-7	-0-	73	1	1005	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	810	N	810	-0-	-0-	-0-	50	1	760	3	N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	48	1	725	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	48	1	675	3	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	48	1	658	3	N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	20	1	194	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	18	1	177	3	N	-0-					-0-
12	217	N	154	-0-	-63	-0-	15	1	139	3	N	-0-					-0-
01	217	N	143	-0-	-74	-0-	15	1	128	3	N	-0-					-0-
02	196	N	132	-0-	-64	-0-	13	1	119	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	13	1	119	3	N	-0-					-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
02	196	N	194	-0-	-2	-0-	14	1	180	3	N	-0-					-0-
03	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	689	-0-	-24	-0-	31	1	658	3	N	-0-					-0-
11	660	N	649	-0-	-11	-0-	30	1	619	3	N	-0-					-0-
12	713	N	670	-0-	-43	-0-	32	1	638	3	N	-0-					-0-
01	682	N	673	-0-	-9	-0-	32	1	641	3	N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	46	1	575	3	N	-0-					-0-
03	682	N	665	-0-	-17	-0-	34	1	631	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	16	1	204	3	N	-0-					-0-
03	248	N	137	-0-	-111	-0-	7	1	130	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	142	1	1035	3	N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	138	1	1004	3	N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	145	1	1034	3	N	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	145	1	1035	3	N	-0-					-0-
02	1064	N	1024	-0-	-40	-0-	154	1	870	3	N	-0-					-0-
03	1178	N	936	-0-	-242	-0-	136	1	800	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
12	248	N	203	-0-	-45	-0-	10	1	193	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	19	1	231	3	N	-0-					-0-
03	217	N	149	-0-	-68	-0-	8	1	141	3	N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	13	1	279	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	14	1	280	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	14	1	272	3	N	-0-					-0-
02	280	N	260	-0-	-20	-0-	19	1	241	3	N	-0-					-0-
03	279	N	270	-0-	-9	-0-	14	1	256	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	31	1	529	3	N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	43	1	653	3	N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	45	1	716	3	N	-0-					-0-
01	DLQ G-10		697	-0-	697	697	39	1	658	3	N	-0-					-0-
02	DLQ G-10		676	-0-	676	1373	38	1	638	3	N	-0-					-0-
*03	2215	N	842	-0-	-1373	-0-	48	1	794	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	10	1	167	2	Y	2	1	8			1
							2	9									
*03	180	N	180	-0-	-0-	-0-	11	1	168	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	12	-0-	-3	-0-	1	1	11	2	Y	-0-					-0-
11	14	N	11	-0-	-3	-0-	1	1	10	2	Y	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	2			Y	-0-					-0-
01	12	N	9	-0-	-3	-0-	1	1	8	2	Y	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	550	-0-	-194	-0-	30	1	520	3	N	-0-					-0-
11	630	N	566	-0-	-64	-0-	35	1	531	3	N	-0-					-0-
12	620	N	614	-0-	-6	-0-	36	1	578	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	37	1	619	3	N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	35	1	583	3	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	60	1	1023	3	N	-0-					-0-
11	1080	N	1050	-0-	-30	-0-	64	1	986	3	N	-0-					-0-
12	1116	N	1065	-0-	-51	-0-	63	1	1002	3	N	-0-					-0-
01	1085	N	1049	-0-	-36	-0-	59	1	990	3	N	-0-					-0-
02	980	N	952	-0-	-28	-0-	53	1	899	3	N	-0-					-0-
03	1054	N	1052	-0-	-2	-0-	60	1	992	3	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	32	1	425	2	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	33	1	392	2	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	36	1	409	2	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	39	1	431	2	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	33	1	386	2	N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	913	-0-	-79	-0-	60	1	853	2	Y	-0-					1
11	960	N	885	-0-	-75	-0-	57	1	827	2	Y	1					2
							1	9									
12	913	N	913	-0-	-0-	-0-	61	1	851	2	Y	1	2	1			1
							1	9									
01	912	N	912	-0-	-0-	-0-	61	1	850	2	Y	1					2
							1	9									
02	840	N	813	-0-	-27	-0-	54	1	758	2	Y	1	2	1			1
							1	9									
*03	914	N	914	-0-	-0-	-0-	59	1	854	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	306	-0-	-345	-0-	101	1	205	2	N	-0-					-0-
11	630	N	232	-0-	-398	-0-	51	1	181	2	N	-0-					-0-
12	527	N	180	-0-	-347	-0-	6	1	174	2	N	-0-					-0-
01	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-
02	224	N	143	-0-	-81	-0-	143	2			N	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	42	1	715	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
12	744	N	742	-0-	-2	-0-	44	1	698	3	N	-0-					-0-
01	744	N	719	-0-	-25	-0-	40	1	679	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	37	1	619	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	42	1	692	3	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					-0-
03	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	459	-0-	-6	-0-	27	1	429	2	Y	3	2	1			3
							3	9									
11	450	N	437	-0-	-13	-0-	25	1	408	2	Y	4	3	1	2	8	2
							4	9									
12	465	N	450	-0-	-15	-0-	26	1	421	2	Y	3	3	1			2
							3	9									
01	465	N	451	-0-	-14	-0-	26	1	422	2	Y	3	4	1			1
							3	9									
02	420	N	407	-0-	-13	-0-	23	1	378	2	Y	5	3	1	1	8	2
							6	9									
03	465	N	371	-0-	-94	-0-	22	1	347	2	Y	2	2	1			2
							2	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	18	1	284	2	Y	2	1	1			2
							2	9									
11	290	N	290	-0-	-0-	-0-	17	1	272	2	Y	1	2	1			1
							1	9									
12	296	N	296	-0-	-0-	-0-	17	1	277	2	Y	2	2	1			1
							2	9									
01	296	N	296	-0-	-0-	-0-	17	1	276	2	Y	3	3	1			1
							3	9									
02	268	N	268	-0-	-0-	-0-	15	1	251	2	Y	2	2	1			1
							2	9									
*03	297	N	297	-0-	-0-	-0-	18	1	277	2	Y	2	1	1			2
							2	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1244	-0-	-58	-0-	81	1	1162	2	Y	1					2
							1	9									
11	1290	N	1221	-0-	-69	-0-	79	1	1142	2	Y	-0-					2
12	1272	N	1272	-0-	-0-	-0-	84	1	1187	2	Y	1	2	1			1
							1	9									
01	1267	N	1267	-0-	-0-	-0-	85	1	1180	2	Y	2					3
							2	9									
02	1148	N	1118	-0-	-30	-0-	74	1	1044	2	Y	-0-	2	1			1
03	1271	N	1250	-0-	-21	-0-	81	1	1168	2	Y	1					2
							1	9									

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1065	-0-	-20	-0-	1065	2			Y	-0-					6
11	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					6
12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
01	1054	N	1029	-0-	-25	-0-	1029	2			Y	-0-					6
02	980	N	967	-0-	-13	-0-	967	2			Y	-0-					6
*03	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	Y	1					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	62	1	592	3	N	-0-					-0-
11	630	N	612	-0-	-18	-0-	57	1	555	3	N	-0-					-0-
12	651	N	614	-0-	-37	-0-	61	1	553	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	63	1	556	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	54	1	507	3	N	-0-					-0-
*03	636	N	636	-0-	-0-	-0-	62	1	574	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	949	-0-	-136	-0-	125	1	822	3	N	2	2	8			-0-
							2	9									
11	1020	N	894	-0-	-126	-0-	125	1	769	3	N	-0-					-0-
12	992	N	952	-0-	-40	-0-	133	1	819	3	N	-0-					-0-
01	961	N	926	-0-	-35	-0-	133	1	792	3	N	1	1	8			-0-
							1	9									
02	842	N	842	-0-	-0-	-0-	120	1	722	3	N	-0-					-0-
03	961	N	879	-0-	-82	-0-	130	1	749	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1304	-0-	-184	-0-	72	1	1232	3	N	-0-					-0-
11	1380	X	1278	-0-	-102	-0-	78	1	1200	3	N	-0-					-0-
12	1364	X	1293	-0-	-71	-0-	76	1	1217	3	N	-0-					-0-
01	1302	N	1274	-0-	-28	-0-	71	1	1203	3	N	-0-					-0-
02	1204	N	1164	-0-	-40	-0-	65	1	1099	3	N	-0-					-0-
03	1302	N	1236	-0-	-66	-0-	70	1	1166	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1454	-0-	-220	-0-	80	1	1374	3	N	-0-					-0-
11	1410	N	1384	-0-	-26	-0-	85	1	1299	3	N	-0-					-0-
12	1488	N	1415	-0-	-73	-0-	83	1	1332	3	N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	77	1	1294	3	N	-0-					-0-
02	1288	N	1249	-0-	-39	-0-	70	1	1179	3	N	-0-					-0-
03	1426	N	1368	-0-	-58	-0-	78	1	1290	3	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	54	1	1174	2	Y	7	2	1			5
							8	9									
11	839	N	839	-0-	-0-	-0-	37	1	798	2	Y	4	8	1			1
							4	9									
12	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3	3	1			1
							3	9									
01	1240	N	722	-0-	-518	-0-	40	1	678	2	Y	4	3	1			2
							4	9									
02	784	N	620	-0-	-164	-0-	33	1	585	2	Y	2	3	1			1
							2	9									
03	744	N	637	-0-	-107	-0-	35	1	600	2	Y	2	2	1			1
							2	9									

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	3	-0-	-772	-0-	3	2			Y	-0-					-0-
11	90	N	46	-0-	-44	-0-	2	1	44	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	444	-0-	-21	-0-	29	1	414	2	Y	1					1
							1	9									
11	450	N	441	-0-	-9	-0-	29	1	412	2	Y	-0-					1
12	465	N	455	-0-	-10	-0-	30	1	425	2	Y	-0-	1	1			-0-
01	457	N	457	-0-	-0-	-0-	31	1	425	2	Y	1					1
							1	9									
02	420	N	390	-0-	-30	-0-	26	1	364	2	Y	-0-	1	1			-0-
03	465	N	458	-0-	-7	-0-	30	1	427	2	Y	1					1
							1	9									

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	662	-0-	-20	-0-	43	1	618	2	Y	1					1
							1	9									
11	660	N	655	-0-	-5	-0-	43	1	612	2	Y	-0-					1
12	682	N	678	-0-	-4	-0-	45	1	632	2	Y	1	1	1			1
							1	9									
01	680	N	680	-0-	-0-	-0-	46	1	634	2	Y	-0-					1
02	616	N	606	-0-	-10	-0-	40	1	565	2	Y	1	1	1			1
							1	9									
03	682	N	645	-0-	-37	-0-	42	1	603	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	89	1	327	2	Y	2	1	1			1
							2	9									
11	421	N	421	-0-	-0-	-0-	85	1	335	2	Y	1	2	1			-0-
							1	9									
12	447	N	447	-0-	-0-	-0-	88	1	356	2	Y	3	2	1			1
							3	9									
01	410	N	410	-0-	-0-	-0-	87	1	320	2	Y	3	3	1			1
							3	9									
02	392	N	390	-0-	-2	-0-	80	1	308	2	Y	2	2	1			1
							2	9									
*03	467	N	467	-0-	-0-	-0-	91	1	373	2	Y	3	3	1			1
							3	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	17	1	348	3	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-
01	403	N	377	-0-	-26	-0-	18	1	356	3	N	3	3	8			-0-
							3	9									
02	355	N	355	-0-	-0-	-0-	26	1	329	3	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	228	1	275	2	Y	3	2	1			3
							3	9									
11	480	N	468	-0-	-12	-0-	219	1	246	2	Y	3	4	1			2
							3	9									
12	527	N	489	-0-	-38	-0-	227	1	259	2	Y	3	3	1			2
							3	9									
01	496	N	480	-0-	-16	-0-	226	1	250	2	Y	4	4	1			2
							4	9									
02	448	N	423	-0-	-25	-0-	203	1	217	2	Y	3	3	1			2
							3	9									
03	496	N	424	-0-	-72	-0-	223	1	199	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	9	-0-	-394	-0-	1	1	8	2	Y	-0-	1	1			-0-
11	390	N	36	-0-	-354	-0-	2	1	34	2	Y	-0-					-0-
12	248	N	1	-0-	-247	-0-	1	2			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	121	2	Y	1					1
							1	9									
*03	146	N	146	-0-	-0-	-0-	9	1	136	2	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	7	1	113	2	Y	1	1	1			1
							1	9									
11	120	N	118	-0-	-2	-0-	7	1	110	2	Y	1	1	1			1
							1	9									
12	124	N	119	-0-	-5	-0-	7	1	111	2	Y	1	1	1			1
							1	9									
01	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-	1	1			-0-
02	112	N	106	-0-	-6	-0-	6	1	99	2	Y	1	1	1			-0-
							1	9									
03	124	N	116	-0-	-8	-0-	7	1	107	2	Y	2	1	1			1
							2	9									

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	959	N	959	-0-	-0-	-0-	57	1	896	2	Y	5	4	1			5
							6	9									
11	931	N	931	-0-	-0-	-0-	54	1	870	2	Y	6	7	1			4
							7	9									
12	965	N	965	-0-	-0-	-0-	56	1	902	2	Y	6	6	1			4
							7	9									
01	988	N	988	-0-	-0-	-0-	57	1	923	2	Y	7	8	1			3
							8	9									
02	889	N	889	-0-	-0-	-0-	50	1	831	2	Y	7	6	1			4
							8	9									
03	961	N	914	-0-	-47	-0-	55	1	853	2	Y	5	4	1			5
							6	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	12	-0-	-453	-0-	1	1	11	2	Y	-0-	2	1			-0-
11	360	N	6	-0-	-354	-0-	6	2			Y	-0-					-0-
12	434	N	7	-0-	-427	-0-	7	2			Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	11	1	173	2	Y	2	1	1			1
							2	9									
*03	777	N	777	-0-	-0-	-0-	47	1	726	2	Y	4	1	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	12	1	179	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	12	1	165	3	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	16	1	213	3	N	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	220	3	N	-0-					-0-
02	224	N	191	-0-	-33	-0-	13	1	178	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	706	-0-	-38	-0-	46	1	660	2	Y	-0-					1
11	720	N	699	-0-	-21	-0-	45	1	654	2	Y	-0-					1
12	728	N	728	-0-	-0-	-0-	48	1	679	2	Y	1	1	1			1
							1	9									
01	751	N	751	-0-	-0-	-0-	50	1	700	2	Y	1					2
							1	9									
02	666	N	666	-0-	-0-	-0-	44	1	622	2	Y	-0-	1	1			1
*03	727	N	727	-0-	-0-	-0-	47	1	680	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	489	-0-	-69	-0-	32	1	456	2	Y	1					1
							1	9									
11	540	N	372	-0-	-168	-0-	24	1	348	2	Y	-0-					1
12	527	N	481	-0-	-46	-0-	32	1	448	2	Y	1	1	1			1
							1	9									
01	496	N	475	-0-	-21	-0-	32	1	443	2	Y	-0-					1
02	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-	1	1			-0-
03	496	N	386	-0-	-110	-0-	25	1	360	2	Y	1					1
							1	9									

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1206	-0-	-65	-0-	79	1	1126	2	Y	1					2
							1	9									
11	1223	N	1223	-0-	-0-	-0-	79	1	1144	2	Y	-0-					2
12	1230	N	1230	-0-	-0-	-0-	82	1	1147	2	Y	1	2	1			1
							1	9									
01	1209	N	1208	-0-	-1	-0-	81	1	1125	2	Y	2					3
							2	9									
02	1148	N	1058	-0-	-90	-0-	70	1	988	2	Y	-0-	2	1			1
03	1240	N	1151	-0-	-89	-0-	75	1	1075	2	Y	1					2
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	16	1	335	2	Y	-0-					1
11	330	N	316	-0-	-14	-0-	16	1	299	2	Y	1	1	1			1
							1	9									
12	341	N	326	-0-	-15	-0-	16	1	310	2	Y	-0-					1
01	341	N	333	-0-	-8	-0-	17	1	315	2	Y	1	1	1			1
							1	9									
02	308	N	305	-0-	-3	-0-	14	1	291	2	Y	-0-					1
03	341	N	306	-0-	-35	-0-	14	1	291	2	Y	1	1	1			1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	55	1	1163	2	Y	1					4
							1	9									
11	1140	N	1044	-0-	-96	-0-	52	1	992	2	Y	-0-	2	1			2
12	1178	N	1137	-0-	-41	-0-	57	1	1079	2	Y	1					3
							1	9									
01	1209	N	1161	-0-	-48	-0-	60	1	1100	2	Y	1	2	1			2
							1	9									
02	1043	N	1043	-0-	-0-	-0-	48	1	992	2	Y	3					5
							3	9									
03	1147	N	1127	-0-	-20	-0-	50	1	1075	2	Y	2	2	1			5
							2	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	11	1	157	2	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	10	1	150	2	Y	-0-					-0-
12	186	N	159	-0-	-27	-0-	11	1	148	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	11	1	148	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	364	-0-	-39	-0-	24	1	340	2	Y	-0-					-0-
11	390	N	360	-0-	-30	-0-	23	1	336	2	Y	1					1
							1	9									
12	374	N	374	-0-	-0-	-0-	25	1	349	2	Y	-0-	1	1			-0-
01	373	N	373	-0-	-0-	-0-	25	1	347	2	Y	1					1
							1	9									
02	336	N	334	-0-	-2	-0-	22	1	312	2	Y	-0-	1	1			-0-
*03	381	N	381	-0-	-0-	-0-	25	1	355	2	Y	1					1
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1408	-0-	-111	-0-	92	1	1315	2	Y	1					2
							1	9									
11	1440	N	1396	-0-	-44	-0-	91	1	1304	2	Y	1					3
							1	9									
12	1488	N	1440	-0-	-48	-0-	96	1	1343	2	Y	1	2	1			2
							1	9									
01	1441	N	1441	-0-	-0-	-0-	97	1	1343	2	Y	1					3
							1	9									
02	1316	N	1279	-0-	-37	-0-	85	1	1193	2	Y	1	3	1			1
							1	9									
03	1426	N	1422	-0-	-4	-0-	92	1	1328	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	357	-0-	-15	-0-	23	1	334	2	Y	-0-					-0-
11	360	N	359	-0-	-1	-0-	23	1	335	2	Y	1					1
							1	9									
12	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-	1	1			-0-
01	381	N	381	-0-	-0-	-0-	26	1	354	2	Y	1					1
							1	9									
02	336	N	331	-0-	-5	-0-	22	1	309	2	Y	-0-	1	1			-0-
03	372	N	357	-0-	-15	-0-	23	1	333	2	Y	1					1
							1	9									

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1489	-0-	-123	-0-	97	1	1391	2	Y	1					2
							1	9									
11	1530	N	1479	-0-	-51	-0-	96	1	1382	2	Y	1					3
							1	9									
12	1550	N	1531	-0-	-19	-0-	102	1	1427	2	Y	2	3	1			2
							2	9									
01	1517	N	1517	-0-	-0-	-0-	102	1	1414	2	Y	1					3
							1	9									
02	1372	N	1351	-0-	-21	-0-	90	1	1259	2	Y	2	3	1			2
							2	9									
03	1519	N	1251	-0-	-268	-0-	81	1	1169	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1889	-0-	-95	-0-	111	1	1777	3	N	1	1	8			-0-
							1	9									
11	1860	N	1810	-0-	-50	-0-	104	1	1704	3	N	2	2	8			-0-
							2	9									
12	1922	N	1863	-0-	-59	-0-	108	1	1754	3	N	1	1	8			-0-
							1	9									
01	1891	N	1864	-0-	-27	-0-	106	1	1755	3	N	3	3	8			-0-
							3	9									
02	1680	N	1625	-0-	-55	-0-	96	1	1529	3	N	-0-					-0-
03	1860	N	1750	-0-	-110	-0-	109	1	1641	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	832	-0-	-36	-0-	49	1	783	3	N	-0-					-0-
11	810	N	805	-0-	-5	-0-	46	1	759	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	50	1	822	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	46	1	763	3	N	-0-					-0-
02	756	N	719	-0-	-37	-0-	42	1	677	3	N	-0-					-0-
03	868	N	722	-0-	-146	-0-	45	1	677	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

10	310	N	259	-0-	-51	-0-	13	1	244	2	Y	2	1	1			1
							2	9									
11	270	N	232	-0-	-38	-0-	11	1	221	2	Y	-0-	1	1			-0-
12	279	N	259	-0-	-20	-0-	12	1	245	2	Y	2	1	1			1
							2	9									
01	248	N	217	-0-	-31	-0-	10	1	206	2	Y	1	2	1			-0-
							1	9									
02	224	N	222	-0-	-2	-0-	11	1	209	2	Y	2	1	1			1
							2	9									
03	248	N	243	-0-	-5	-0-	12	1	230	2	Y	1	2	1			-0-
							1	9									

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

10	155	N	148	-0-	-7	-0-	8	1	140	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	150	2	Y	1	1	1			-0-
							1	9									
12	166	N	166	-0-	-0-	-0-	8	1	157	2	Y	1	1	1			-0-
							1	9									
01	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
02	146	N	146	-0-	-0-	-0-	7	1	138	2	Y	1	1	1			-0-
							1	9									
*03	160	N	160	-0-	-0-	-0-	8	1	151	2	Y	1	1	1			-0-
							1	9									

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

10	310	N	250	-0-	-60	-0-	14	1	235	2	Y	1	1	1			1
							1	9									
11	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1	1	1			1
							1	9									
12	350	N	350	-0-	-0-	-0-	20	1	329	2	Y	1	2	1			-0-
							1	9									
01	364	N	364	-0-	-0-	-0-	21	1	341	2	Y	2	1	8			1
							2	9									
02	307	N	307	-0-	-0-	-0-	18	1	288	2	Y	1					2
							1	9									
03	341	N	301	-0-	-40	-0-	18	1	283	2	Y	-0-	1	1			1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

10	310	N	235	-0-	-75	-0-	235	2			Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	13	1	206	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	11	1	180	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	578	-0-	-104	-0-	46	1	532	2	Y	-0-					1
11	776	N	776	-0-	-0-	-0-	62	1	714	2	Y	-0-					1
12	675	N	675	-0-	-0-	-0-	58	1	616	2	Y	1					2
							1	9									
01	747	N	747	-0-	-0-	-0-	64	1	683	2	Y	-0-					2
02	672	N	641	-0-	-31	-0-	53	1	587	2	Y	1	2	1			1
							1	9									
*03	698	N	698	-0-	-0-	-0-	60	1	637	2	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	19	1	224	2	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	21	1	242	2	Y	1					1
							1	9									
12	298	N	298	-0-	-0-	-0-	26	1	272	2	Y	-0-					1
01	290	N	290	-0-	-0-	-0-	25	1	265	2	Y	-0-					1
02	252	N	204	-0-	-48	-0-	17	1	187	2	Y	-0-	1	1			-0-
03	310	N	151	-0-	-159	-0-	13	1	137	2	Y	1					1
							1	9									

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	934	-0-	-244	-0-	74	1	859	2	Y	1					2
							1	9									
11	960	N	892	-0-	-68	-0-	72	1	820	2	Y	-0-					2
12	1033	N	1033	-0-	-0-	-0-	89	1	943	2	Y	1					3
							1	9									
01	930	N	810	-0-	-120	-0-	69	1	741	2	Y	-0-					3
02	840	N	754	-0-	-86	-0-	62	1	691	2	Y	1	3	1			1
							1	9									
03	1023	N	832	-0-	-191	-0-	71	1	760	2	Y	1					2
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	2			N	-0-					-0-
12	589	N	425	-0-	-164	-0-	425	2			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	2			N	-0-					-0-
02	448	N	393	-0-	-55	-0-	393	2			N	-0-					-0-
*03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

10	979	N	979	-0-	-0-	-0-	77	1	902	2	Y	-0-					-0-
11	930	N	930	-0-	-0-	-0-	74	1	855	2	Y	1					1
							1	9									
12	930	N	884	-0-	-46	-0-	83	1	800	2	Y	1					2
							1	9									
01	992	N	885	-0-	-107	-0-	84	1	801	2	Y	-0-					2
02	868	N	787	-0-	-81	-0-	70	1	717	2	Y	-0-					2
03	899	N	881	-0-	-18	-0-	83	1	798	2	Y	-0-					2

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

10	536	N	536	-0-	-0-	-0-	31	1	503	2	Y	2	2	1			2
							2	9									
11	408	N	408	-0-	-0-	-0-	24	1	382	2	Y	2	2	1			2
							2	9									
12	496	N	423	-0-	-73	-0-	24	1	398	2	Y	1	3	1			-0-
							1	9									
01	527	N	426	-0-	-101	-0-	25	1	400	2	Y	1					1
							1	9									
02	424	N	424	-0-	-0-	-0-	25	1	398	2	Y	1					2
							1	9									
*03	492	N	492	-0-	-0-	-0-	29	1	461	2	Y	2	2	1			2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

10	1302	N	1295	-0-	-7	-0-	74	1	1214	2	Y	6	5	1			5
							7	9									
11	1264	N	1264	-0-	-0-	-0-	73	1	1184	2	Y	6	5	1			6
							7	9									
12	1302	N	1298	-0-	-4	-0-	75	1	1219	2	Y	4	9	1			1
							4	9									
01	1302	N	1296	-0-	-6	-0-	76	1	1216	2	Y	4	1	8			4
							4	9									
02	1176	N	1150	-0-	-26	-0-	69	1	1079	2	Y	2					6
							2	9									
03	1302	N	1221	-0-	-81	-0-	72	1	1143	2	Y	5	5	1			6
							6	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

10	744	N	643	-0-	-101	-0-	37	1	604	2	Y	2	2	1			2
							2	9									
11	660	N	621	-0-	-39	-0-	36	1	582	2	Y	3	2	1			3
							3	9									
12	718	N	718	-0-	-0-	-0-	41	1	675	2	Y	2	5	1			-0-
							2	9									
01	651	N	615	-0-	-36	-0-	36	1	577	2	Y	2					2
							2	9									
02	588	N	531	-0-	-57	-0-	32	1	498	2	Y	1					3
							1	9									
03	713	N	582	-0-	-131	-0-	34	1	546	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	908	-0-		-22	-0-	52	1	853	2	Y	3	3	1			3
								3	9									
11	900	N	791	-0-		-109	-0-	46	1	742	2	Y	3	3	1			3
								3	9									
12	908	N	908	-0-		-0-	-0-	52	1	853	2	Y	3	6	1			-0-
								3	9									
01	899	N	881	-0-		-18	-0-	52	1	826	2	Y	3					3
								3	9									
02	749	N	749	-0-		-0-	-0-	45	1	703	2	Y	1					4
								1	9									
03	899	N	856	-0-		-43	-0-	50	1	803	2	Y	3	3	1			4
								3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-		-35	-0-	19	1	317	2	Y	1	1	1			1
								1	9									
11	360	N	338	-0-		-22	-0-	20	1	317	2	Y	1	1	1			1
								1	9									
12	341	N	340	-0-		-1	-0-	20	1	319	2	Y	1	2	1			-0-
								1	9									
01	341	N	312	-0-		-29	-0-	18	1	293	2	Y	1					1
								1	9									
02	308	N	269	-0-		-39	-0-	16	1	253	2	Y	-0-					1
03	341	N	312	-0-		-29	-0-	18	1	293	2	Y	1	1	1			1
								1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	139	-0-		-295	-0-	8	1	131	2	Y	-0-	1	1			-0-
11	390	N	369	-0-		-21	-0-	21	1	345	2	Y	3	1	1			2
								3	9									
12	403	N	403	-0-		-0-	-0-	23	1	379	2	Y	1	3	1			-0-
								1	9									
01	321	N	321	-0-		-0-	-0-	19	1	301	2	Y	1					1
								1	9									
02	596	N	596	-0-		-0-	-0-	36	1	559	2	Y	1					2
								1	9									
*03	532	N	532	-0-		-0-	-0-	31	1	499	2	Y	2	2	1			2
								2	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-		-50	-0-	41	1	590	2	Y	1					1
								1	9									
11	660	N	621	-0-		-39	-0-	40	1	581	2	Y	-0-					1
12	640	N	640	-0-		-0-	-0-	42	1	597	2	Y	1	1	1			1
								1	9									
01	639	N	639	-0-		-0-	-0-	43	1	596	2	Y	-0-					1
02	588	N	566	-0-		-22	-0-	38	1	527	2	Y	1	1	1			1
								1	9									
03	651	N	611	-0-		-40	-0-	40	1	571	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	288	-0-	-22	-0-	19	1	269	2	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	19	1	266	2	Y	1					1
							1	9									
12	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-	1	1			-0-
01	290	N	290	-0-	-0-	-0-	19	1	270	2	Y	1					1
							1	9									
02	280	N	260	-0-	-20	-0-	17	1	243	2	Y	-0-	1	1			-0-
*03	293	N	293	-0-	-0-	-0-	19	1	273	2	Y	1					1
							1	9									

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

10	1139	N	1139	-0-	-0-	-0-	74	1	1065	3	Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	70	1	958	3	Y	-0-					-0-
12	1264	N	1264	-0-	-0-	-0-	87	1	1177	3	Y	-0-					-0-
01	1147	N	998	-0-	-149	-0-	69	1	928	3	Y	1	1	8			-0-
							1	9									
02	1286	N	1286	-0-	-0-	-0-	90	1	1196	3	Y	-0-					-0-
*03	1422	N	1422	-0-	-0-	-0-	100	1	1322	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

10	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

10	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					-0-
02	448	N	418	-0-	-30	-0-	29	1	389	3	N	-0-					-0-
03	496	N	449	-0-	-47	-0-	32	1	417	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

10	713	N	684	-0-	-29	-0-	90	1	594	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	88	1	554	3	N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	94	1	608	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	98	1	654	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	77	1	503	3	N	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	96	1	623	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

10	217	N	195	-0-	-22	-0-	13	1	182	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
12	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	11	1	152	3	Y	-0-					-0-
03	186	N	178	-0-	-8	-0-	13	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	2	Y	-0-					-0-
03	15	N	14	-0-	-1	-0-	1	1	13	2	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11	-0-	20	1	310	3	Y	-0-					-0-
11	330	N	324	-0-	-6	-0-	20	1	304	3	Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	21	1	311	3	Y	-0-					-0-
01	341	N	337	-0-	-4	-0-	22	1	315	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	25	1	341	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
11	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	2	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	743	-0-	-32	-0-	743	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
11	330	N	171	-0-	-159	-0-	171	3			N	-0-					-0-
12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
02	168	N	134	-0-	-34	-0-	134	3			N	-0-					-0-
03	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
02	532	N	507	-0-	-25	-0-	507	3			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

10	310	N	277	-0-	-33	-0-	18	1	259	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	18	1	255	2	Y	1					1
							1	9									
12	282	N	282	-0-	-0-	-0-	19	1	263	2	Y	-0-	1	1			-0-
01	280	N	280	-0-	-0-	-0-	19	1	260	2	Y	1					1
							1	9									
02	252	N	250	-0-	-2	-0-	17	1	233	2	Y	-0-	1	1			-0-
*03	281	N	281	-0-	-0-	-0-	18	1	262	2	Y	1					1
							1	9									

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

10	527	N	506	-0-	-21	-0-	33	1	472	2	Y	1					1
							1	9									
11	510	N	500	-0-	-10	-0-	32	1	468	2	Y	-0-					1
12	527	N	521	-0-	-6	-0-	35	1	485	2	Y	1	1	1			1
							1	9									
01	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					1
02	476	N	457	-0-	-19	-0-	30	1	426	2	Y	1	1	1			1
							1	9									
03	527	N	512	-0-	-15	-0-	33	1	479	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	375	-0-	-152	-0-	17	1	357	2	Y	1					2
							1	9									
11	660	N	660	-0-	-0-	-0-	33	1	627	2	Y	-0-	1	1			1
12	873	N	873	-0-	-0-	-0-	44	1	828	2	Y	1					2
							1	9									
01	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	2	1			1
							1	9									
02	616	N	577	-0-	-39	-0-	26	1	549	2	Y	2					3
							2	9									
03	868	N	510	-0-	-358	-0-	23	1	485	2	Y	2	1	1	2	8	2
							2	9									

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

10	2036	X	2036	-0-	-0-	-0-	112	1	1924	3	N	-0-					-0-
11	2012	X	2012	-0-	-0-	-0-	123	1	1889	3	N	-0-					-0-
12	2035	X	2035	-0-	-0-	-0-	120	1	1915	3	N	-0-					-0-
01	2046	X	1943	-0-	-103	-0-	109	1	1834	3	N	-0-					-0-
02	1876	X	1704	-0-	-172	-0-	95	1	1609	3	N	-0-					-0-
03	2077	X	1941	-0-	-136	-0-	111	1	1830	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

10	1798	N	1755	-0-	-43	-0-	103	1	1652	3	N	-0-					-0-
11	1710	N	1685	-0-	-25	-0-	97	1	1588	3	N	-0-					-0-
12	1736	N	1668	-0-	-68	-0-	97	1	1571	3	N	-0-					-0-
01	1767	N	1709	-0-	-58	-0-	97	1	1612	3	N	-0-					-0-
02	1568	N	1505	-0-	-63	-0-	89	1	1416	3	N	-0-					-0-
03	1674	N	1647	-0-	-27	-0-	102	1	1545	3	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	30	1	433	2	Y	1					1
							1	9									
11	480	N	456	-0-	-24	-0-	30	1	426	2	Y	-0-					1
12	496	N	466	-0-	-30	-0-	31	1	434	2	Y	1	1	1			1
							1	9									
01	465	N	433	-0-	-32	-0-	29	1	404	2	Y	-0-					1
02	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-	1	1			-0-
03	465	N	461	-0-	-4	-0-	30	1	430	2	Y	1					1
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41	-0-	32	1	453	2	Y	1					1
							1	9									
11	510	N	480	-0-	-30	-0-	31	1	449	2	Y	-0-					1
12	496	N	493	-0-	-3	-0-	33	1	459	2	Y	1	1	1			1
							1	9									
01	496	N	493	-0-	-3	-0-	33	1	460	2	Y	-0-					1
02	448	N	440	-0-	-8	-0-	29	1	411	2	Y	-0-	1	1			-0-
03	496	N	483	-0-	-13	-0-	31	1	451	2	Y	1					1
							1	9									

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1580	-0-	-218	-0-	103	1	1476	2	Y	1					2
							1	9									
11	1680	N	1565	-0-	-115	-0-	102	1	1462	2	Y	1					3
							1	9									
12	1643	N	1598	-0-	-45	-0-	106	1	1490	2	Y	2	3	1			2
							2	9									
01	1581	N	1576	-0-	-5	-0-	106	1	1469	2	Y	1					3
							1	9									
02	1456	N	1391	-0-	-65	-0-	92	1	1297	2	Y	2	3	1			2
							2	9									
03	1612	N	1510	-0-	-102	-0-	98	1	1411	2	Y	1					3
							1	9									

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
01	403	N	186	-0-	-217	-0-	186	2			N	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	496	N	290	-0-	-206	-0-	290	2			N	-0-					-0-
02	336	N	246	-0-	-90	-0-	246	2			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	84	-0-	-133	-0-	84	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			N	-0-					-0-
03	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
11	420	N	340	-0-	-80	-0-	340	2			N	-0-					-0-
12	434	N	11	-0-	-423	-0-	11	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
02	476	N	475	-0-	-1	-0-	475	2			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-
11	600	N	554	-0-	-46	-0-	554	2			N	-0-					-0-
12	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	2			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
11	1080	N	981	-0-	-99	-0-	981	2			N	-0-					-0-
12	1240	N	653	-0-	-587	-0-	653	2			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
02	924	N	433	-0-	-491	-0-	433	2			N	-0-					-0-
03	651	N	224	-0-	-427	-0-	224	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
12	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

10	527	N	197	-0-	-330	-0-	197	2			N	-0-					-0-
11	480	N	233	-0-	-247	-0-	233	2			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
03	527	N	222	-0-	-305	-0-	222	2			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

10	744	N	680	-0-	-64	-0-	680	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	775	N	585	-0-	-190	-0-	585	2			N	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	2			N	-0-					-0-
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					-0-
*03	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-
03	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	196	N	44	-0-	-152	-0-	44	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	11	-0-	-113	-0-	11	2			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	145	1	1679	2	Y	-0-					-0-
11	2186	N	2186	-0-	-0-	-0-	181	1	2005	2	Y	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	171	1	1761	2	Y	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	165	1	1615	2	Y	-0-					-0-
02	1604	N	1604	-0-	-0-	-0-	150	1	1454	2	Y	-0-					-0-
*03	1791	N	1791	-0-	-0-	-0-	163	1	1628	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	54	-0-	-132	-0-	4	1	50	2	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	11	1	121	2	Y	-0-					-0-
01	62	N	20	-0-	-42	-0-	2	1	18	2	Y	-0-					-0-
02	56	N	20	-0-	-36	-0-	2	1	18	2	Y	-0-					-0-
03	124	N	15	-0-	-109	-0-	1	1	14	2	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	71	-0-	-22	-0-	6	1	65	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	5	1	57	2	Y	-0-					-0-
12	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	93	-0-	-31	-0-	7	1	86	2	Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	7	1	80	2	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	7	1	72	2	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	8	1	80	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	965	-0-	-89	-0-	76	1	889	2	Y	-0-					-0-
11	960	N	918	-0-	-42	-0-	73	1	844	2	Y	1					1
							1	9									
12	961	N	848	-0-	-113	-0-	80	1	767	2	Y	1					2
							1	9									
01	961	N	842	-0-	-119	-0-	80	1	762	2	Y	-0-					2
02	868	N	774	-0-	-94	-0-	69	1	705	2	Y	-0-					2
*03	849	N	849	-0-	-0-	-0-	80	1	769	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	19	1	333	3	N	-0-					-0-
11	360	N	340	-0-	-20	-0-	21	1	319	3	N	-0-					-0-
12	372	N	352	-0-	-20	-0-	21	1	331	3	N	-0-					-0-
01	341	N	334	-0-	-7	-0-	19	1	315	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	57	1	675	2	Y	-0-					-0-
11	720	N	689	-0-	-31	-0-	55	1	633	2	Y	1					1
							1	9									
12	775	N	718	-0-	-57	-0-	68	1	649	2	Y	1					2
							1	9									
01	744	N	696	-0-	-48	-0-	66	1	630	2	Y	-0-					2
02	644	N	606	-0-	-38	-0-	54	1	552	2	Y	-0-					2
03	713	N	657	-0-	-56	-0-	62	1	595	2	Y	-0-					2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	26	1	402	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	30	1	506	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	30	1	507	3	N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	33	1	538	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	514	-0-	-44	-0-	29	1	483	2	Y	2	2	1			2
							2	9									
11	510	N	489	-0-	-21	-0-	28	1	459	2	Y	2	2	1			2
							2	9									
12	527	N	525	-0-	-2	-0-	30	1	494	2	Y	1	3	1			-0-
							1	9									
01	527	N	523	-0-	-4	-0-	31	1	490	2	Y	2					2
							2	9									
02	454	N	454	-0-	-0-	-0-	27	1	427	2	Y	-0-					2
03	527	N	500	-0-	-27	-0-	29	1	469	2	Y	2	2	1			2
							2	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	36	1	597	2	Y	2	2	1			2
							2	9									
11	630	N	611	-0-	-19	-0-	35	1	573	2	Y	3	2	1			3
							3	9									
12	651	N	609	-0-	-42	-0-	35	1	573	2	Y	1	4	1			-0-
							1	9									
01	620	N	591	-0-	-29	-0-	35	1	554	2	Y	2					2
							2	9									
02	560	N	538	-0-	-22	-0-	32	1	505	2	Y	1					3
							1	9									
03	620	N	581	-0-	-39	-0-	34	1	545	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	10	1	141	2	Y	-0-					-0-
11	180	N	139	-0-	-41	-0-	9	1	130	2	Y	-0-					-0-
12	155	N	124	-0-	-31	-0-	8	1	116	2	Y	-0-					-0-
01	155	N	118	-0-	-37	-0-	8	1	110	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	7	1	103	2	Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	22	1	273	3	N	-0-					-0-
12	372	N	297	-0-	-75	-0-	21	1	276	3	N	-0-					-0-
01	372	N	176	-0-	-196	-0-	12	1	164	3	N	-0-					-0-
02	280	N	165	-0-	-115	-0-	11	1	154	3	N	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	17	1	221	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	17	1	226	3	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	17	1	226	3	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	919	-0-	-11	-0-	60	1	859	3	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	60	1	820	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	62	1	845	3	N	-0-					-0-
01	930	N	896	-0-	-34	-0-	62	1	834	3	N	-0-					-0-
02	812	N	670	-0-	-142	-0-	47	1	623	3	N	-0-					-0-
*03	943	N	943	-0-	-0-	-0-	67	1	876	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1657	-0-	-79	-0-	1657	3			N	-0-					-0-
11	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
12	1705	N	1682	-0-	-23	-0-	1682	3			N	-0-					-0-
01	1643	N	1599	-0-	-44	-0-	1599	3			N	-0-					-0-
02	1540	N	1524	-0-	-16	-0-	1524	3			N	-0-					-0-
03	1674	N	1641	-0-	-33	-0-	1641	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	394	-0-	-40	-0-	26	1	368	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	25	1	367	2	Y	1					1
							1	9									
12	404	N	404	-0-	-0-	-0-	27	1	377	2	Y	-0-	1	1			-0-
01	407	N	407	-0-	-0-	-0-	27	1	379	2	Y	1					1
							1	9									
02	364	N	361	-0-	-3	-0-	24	1	337	2	Y	-0-	1	1			-0-
*03	406	N	406	-0-	-0-	-0-	26	1	379	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	343	-0-	-29	-0-	22	1	321	2	Y	-0-					-0-
11	360	N	340	-0-	-20	-0-	22	1	317	2	Y	1					1
							1	9									
12	372	N	352	-0-	-20	-0-	23	1	329	2	Y	-0-	1	1			-0-
01	352	N	352	-0-	-0-	-0-	24	1	327	2	Y	1					1
							1	9									
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-	1	1			-0-
*03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

10	589	N	558	-0-	-31	-0-	89	1	469	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	86	1	437	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	90	1	469	3	N	-0-					-0-
01	558	N	539	-0-	-19	-0-	89	1	450	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	81	1	385	3	N	-0-					-0-
03	558	N	503	-0-	-55	-0-	89	1	414	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

10	1054	N	936	-0-	-118	-0-	49	1	887	3	N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	51	1	906	3	N	-0-					-0-
12	961	N	879	-0-	-82	-0-	47	1	832	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	50	1	881	3	N	-0-					-0-
02	896	N	868	-0-	-28	-0-	49	1	819	3	N	-0-					-0-
*03	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

10	1364	N	1347	-0-	-17	-0-	70	1	1277	3	N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	70	1	1257	3	N	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	71	1	1257	3	N	-0-					-0-
01	1333	N	1328	-0-	-5	-0-	72	1	1256	3	N	-0-					-0-
02	1232	N	1225	-0-	-7	-0-	69	1	1156	3	N	-0-					-0-
*03	1335	N	1335	-0-	-0-	-0-	77	1	1258	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

10	1085	N	934	-0-	-151	-0-	49	1	885	3	N	-0-					-0-
11	930	N	877	-0-	-53	-0-	46	1	831	3	N	-0-					-0-
12	930	N	862	-0-	-68	-0-	46	1	816	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	54	1	955	3	N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	49	1	823	3	N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	51	1	830	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

10	496	N	459	-0-	-37	-0-	24	1	435	3	N	-0-					-0-
11	510	N	420	-0-	-90	-0-	22	1	398	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	35	1	619	3	N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	37	1	656	3	N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-
03	651	N	616	-0-	-35	-0-	36	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	760	-0-	-15	-0-	40	1	720	3	N	-0-					-0-
11	930	N	742	-0-	-188	-0-	39	1	703	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	51	1	909	3	N	-0-					-0-
01	775	N	277	-0-	-498	-0-	15	1	262	3	N	-0-					-0-
02	700	N	306	-0-	-394	-0-	17	1	289	3	N	-0-					-0-
*03	1081	N	1081	-0-	-0-	-0-	63	1	1018	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	867	N	867	-0-	-0-	-0-	45	1	822	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	41	1	737	3	N	-0-					-0-
12	806	N	788	-0-	-18	-0-	42	1	746	3	N	-0-					-0-
01	868	N	779	-0-	-89	-0-	42	1	737	3	N	-0-					-0-
02	728	N	675	-0-	-53	-0-	38	1	637	3	N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	47	1	758	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	36	1	558	2	Y	4	3	1			3
							4	9									
11	576	N	576	-0-	-0-	-0-	34	1	539	2	Y	3	4	1			2
							3	9									
12	589	N	303	-0-	-286	-0-	18	1	283	2	Y	2	3	1			1
							2	9									
01	589	N	241	-0-	-348	-0-	14	1	225	2	Y	2	2	1			1
							2	9									
02	539	N	539	-0-	-0-	-0-	31	1	504	2	Y	4	3	1			2
							4	9									
*03	562	N	562	-0-	-0-	-0-	34	1	524	2	Y	4	3	1			3
							4	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	806	-0-	-279	-0-	42	1	764	3	N	-0-					-0-
11	1050	N	1037	-0-	-13	-0-	55	1	982	3	N	-0-					-0-
12	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-					-0-
01	1042	N	1042	-0-	-0-	-0-	56	1	986	3	N	-0-					-0-
02	980	N	880	-0-	-100	-0-	50	1	830	3	N	-0-					-0-
*03	1265	N	1265	-0-	-0-	-0-	73	1	1192	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	548	-0-	-134	-0-	29	1	519	3	N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
02	728	N	605	-0-	-123	-0-	34	1	571	3	N	-0-					-0-
*03	739	N	739	-0-	-0-	-0-	43	1	696	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1147	-0-	-0-	-0-	60	1	1087	3	N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	54	1	973	3	N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					-0-
01	1147	N	1051	-0-	-96	-0-	57	1	994	3	N	-0-					-0-
02	952	N	935	-0-	-17	-0-	53	1	882	3	N	-0-					-0-
03	1054	N	953	-0-	-101	-0-	55	1	898	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	13	1	233	3	N	-0-			-0-
11	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-			-0-
12	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-			-0-
01	248	N	227	-0-	-21	-0-	12	1	215	3	N	-0-			-0-
02	224	N	201	-0-	-23	-0-	11	1	190	3	N	-0-			-0-
03	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-			-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	75	1	1373	3	N	-0-			-0-
11	1410	N	1338	-0-	-72	-0-	71	1	1267	3	N	-0-			-0-
12	1457	N	1343	-0-	-114	-0-	72	1	1271	3	N	-0-			-0-
01	1457	N	1339	-0-	-118	-0-	72	1	1267	3	N	-0-			-0-
02	1260	N	1142	-0-	-118	-0-	64	1	1078	3	N	-0-			-0-
03	1333	N	1257	-0-	-76	-0-	73	1	1184	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1541	N	1541	-0-	-0-	-0-	80	1	1461	3	N	-0-			-0-
11	1357	N	1357	-0-	-0-	-0-	72	1	1285	3	N	-0-			-0-
12	1426	N	1323	-0-	-103	-0-	71	1	1252	3	N	-0-			-0-
01	1550	N	1271	-0-	-279	-0-	69	1	1202	3	N	-0-			-0-
02	1260	N	1118	-0-	-142	-0-	63	1	1055	3	N	-0-			-0-
03	1333	N	1222	-0-	-111	-0-	71	1	1151	3	N	-0-			-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-			-0-
12	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-			-0-
02	56	N	43	-0-	-13	-0-	2	1	41	3	N	-0-			-0-
*03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-			-0-
11	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
02	140	N	121	-0-	-19	-0-	6	1	115	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-			-0-
11	180	N	169	-0-	-11	-0-	8	1	161	3	N	-0-			-0-
12	341	N	192	-0-	-149	-0-	10	1	182	3	N	-0-			-0-
01	341	N	148	-0-	-193	-0-	8	1	140	3	N	-0-			-0-
02	168	N	129	-0-	-39	-0-	6	1	123	3	N	-0-			-0-
03	186	N	133	-0-	-53	-0-	7	1	126	3	N	-0-			-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	451	-0-	-107	-0-	451	2			Y	-0-			-0-
11	480	N	473	-0-	-7	-0-	473	2			Y	-0-			-0-
12	496	N	457	-0-	-39	-0-	457	2			Y	-0-			-0-
01	503	N	503	-0-	-0-	-0-	503	2			Y	-0-			-0-
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-			-0-
03	465	N	432	-0-	-33	-0-	432	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	760	-0-	-15	-0-	45	1	711	2	Y	4	3	1			4
							4	9									
11	750	N	725	-0-	-25	-0-	42	1	679	2	Y	4	5	1			3
							4	9									
12	818	N	818	-0-	-0-	-0-	48	1	763	2	Y	6	5	1			4
							7	9									
01	804	N	804	-0-	-0-	-0-	46	1	751	2	Y	6	7	1			3
							7	9									
02	692	N	692	-0-	-0-	-0-	39	1	647	2	Y	5	5	1			3
							6	9									
03	806	N	715	-0-	-91	-0-	43	1	668	2	Y	4	3	1			4
							4	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	212	1	591	2	Y	4	3	1			4
							4	9									
11	778	N	778	-0-	-0-	-0-	204	1	568	2	Y	5	6	1			3
							6	9									
12	775	N	758	-0-	-17	-0-	208	1	544	2	Y	5	5	1			3
							6	9									
01	806	N	793	-0-	-13	-0-	209	1	576	2	Y	7	7	1			3
							8	9									
02	728	N	726	-0-	-2	-0-	189	1	531	2	Y	5	5	1			3
							6	9									
*03	951	N	951	-0-	-0-	-0-	221	1	723	2	Y	6	4	1			5
							7	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1478	-0-	-1622	4496	96	1	1382	3	Y	-0-					-0-
11	3000	N	1571	-0-	-1429	3067	107	1	1464	3	Y	-0-					-0-
12	3100	N	1541	-0-	-1559	1508	106	1	1435	3	Y	-0-					-0-
01	2775	N	1267	-0-	-1508	-0-	88	1	1179	3	Y	-0-					-0-
02	1456	N	1159	-0-	-297	-0-	81	1	1078	3	Y	-0-					-0-
03	1550	N	1238	-0-	-312	-0-	87	1	1151	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	36	1	486	3	N	-0-					-0-
12	527	N	524	-0-	-3	-0-	36	1	488	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					-0-
02	476	N	463	-0-	-13	-0-	32	1	431	3	N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	38	1	498	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	188	-0-	-29	-0-	13	1	175	2	Y	-0-					-0-
11	240	N	180	-0-	-60	-0-	14	1	166	2	Y	-0-					-0-
12	217	N	159	-0-	-58	-0-	13	1	146	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	19	1	207	2	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	16	1	176	2	Y	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	21	1	218	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	523	-0-	-159	-0-	24	1	499	2	Y	-0-					2
11	660	N	481	-0-	-179	-0-	24	1	457	2	Y	-0-	1	1			1
12	620	N	542	-0-	-78	-0-	27	1	514	2	Y	1					2
							1	9									
01	527	N	515	-0-	-12	-0-	27	1	488	2	Y	-0-	1	1			1
02	448	N	438	-0-	-10	-0-	20	1	417	2	Y	1					2
							1	9									
03	527	N	520	-0-	-7	-0-	23	1	496	2	Y	1	1	1			2
							1	9									

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
11	210	N	145	-0-	-65	-0-	145	2			Y	-0-					-0-
12	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			Y	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	9	1	83	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	68	1	649	3	N	-0-					-0-
11	720	N	508	-0-	-212	-0-	47	1	461	3	N	-0-					-0-
12	1131	N	1131	-0-	-0-	-0-	112	1	1019	3	N	-0-					-0-
01	713	N	199	-0-	-514	-0-	20	1	179	3	N	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	150	1	316	2	Y	1	1	1			1
							1	9									
11	317	N	317	-0-	-0-	-0-	117	1	199	2	Y	1	2	1			-0-
							1	9									
12	409	N	409	-0-	-0-	-0-	129	1	277	2	Y	3	2	1			1
							3	9									
01	756	N	756	-0-	-0-	-0-	153	1	597	2	Y	5	5	1			1
							6	9									
02	587	N	587	-0-	-0-	-0-	142	1	441	2	Y	4	3	1			2
							4	9									
*03	583	N	583	-0-	-0-	-0-	147	1	433	2	Y	3	4	1			1
							3	9									

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	144	1	761	2	Y	4	3	1			3
							4	9									
11	810	N	810	-0-	-0-	-0-	137	1	669	2	Y	4	6	1			1
							4	9									
12	868	N	779	-0-	-89	-0-	141	1	636	2	Y	2	2	1			1
							2	9									
01	899	N	826	-0-	-73	-0-	148	1	674	2	Y	4	3	1			2
							4	9									
02	769	N	769	-0-	-0-	-0-	134	1	633	2	Y	2	3	1			1
							2	9									
*03	854	N	854	-0-	-0-	-0-	150	1	701	2	Y	3	3	1			1
							3	9									

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

10	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	8	1	74	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	8	1	73	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

10	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

10	1398	N	1398	-0-	-0-	-0-	61	1	1328	2	Y	8	5	1			6
							9	9									
11	1281	N	1281	-0-	-0-	-0-	57	1	1217	2	Y	6	10	1			2
							7	9									
12	1457	N	1230	-0-	-227	-0-	59	1	1167	2	Y	4	4	1			2
							4	9									
01	1395	N	1125	-0-	-270	-0-	62	1	1057	2	Y	5	5	1			2
							6	9									
02	1204	N	971	-0-	-233	-0-	51	1	917	2	Y	3	4	1			1
							3	9									
03	1240	N	1132	-0-	-108	-0-	62	1	1066	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	145	-0-	-41	-0-	10	1	135	2	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	9	1	107	2	Y	-0-					-0-
12	186	N	122	-0-	-64	-0-	10	1	112	2	Y	-0-					-0-
01	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	2	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	2	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	26	1	346	2	Y	1	1	1			1
							1	9									
11	360	N	345	-0-	-15	-0-	26	1	319	2	Y	-0-	1	1			-0-
12	372	N	354	-0-	-18	-0-	29	1	324	2	Y	1	1	1			-0-
							1	9									
01	372	N	350	-0-	-22	-0-	30	1	319	2	Y	1					1
							1	9									
02	336	N	319	-0-	-17	-0-	26	1	292	2	Y	1	1	1			1
							1	9									
*03	345	N	345	-0-	-0-	-0-	30	1	315	2	Y	-0-	1	1			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	239	-0-	-40	-0-	17	1	222	2	Y	-0-					-0-
11	240	N	218	-0-	-22	-0-	17	1	201	2	Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	18	1	203	2	Y	-0-					-0-
01	248	N	215	-0-	-33	-0-	18	1	197	2	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	15	1	175	2	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	17	1	176	2	Y	-0-					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	513	-0-	-324	-0-	36	1	477	2	Y	-0-					10
11	510	N	455	-0-	-55	-0-	35	1	420	2	Y	-0-					10
12	527	N	449	-0-	-78	-0-	37	1	412	2	Y	-0-					10
01	527	N	423	-0-	-104	-0-	36	1	387	2	Y	-0-					10
02	420	N	356	-0-	-64	-0-	29	1	326	2	Y	1					11
							1	9									
03	434	N	368	-0-	-66	-0-	32	1	336	2	Y	-0-					11

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	770	-0-	-36	-0-	50	1	720	3	N	-0-					-0-
11	810	N	706	-0-	-104	-0-	48	1	658	3	N	-0-					-0-
12	744	N	733	-0-	-11	-0-	50	1	683	3	N	-0-					-0-
01	775	N	678	-0-	-97	-0-	47	1	631	3	N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	82	1	1088	3	N	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	81	1	1071	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	14	1	130	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	45	1	646	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	49	1	620	3	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	52	1	682	3	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	48	1	662	3	N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	42	1	583	3	N	-0-					-0-
03	744	N	680	-0-	-64	-0-	42	1	638	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	2			Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
01	186	N	106	-0-	-80	-0-	106	2			Y	-0-					-0-
02	140	N	41	-0-	-99	-0-	41	2			Y	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	2			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	692	-0-	-52	-0-	45	1	647	2	Y	-0-					1
11	720	N	684	-0-	-36	-0-	44	1	640	2	Y	-0-					1
12	713	N	712	-0-	-1	-0-	47	1	664	2	Y	1	1	1			1
							1	9									
01	711	N	711	-0-	-0-	-0-	48	1	662	2	Y	1					2
							1	9									
02	644	N	634	-0-	-10	-0-	42	1	592	2	Y	-0-	1	1			1
03	713	N	696	-0-	-17	-0-	45	1	651	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	10	1	122	3	N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	116	1	526	2	Y	-0-					1
11	547	N	547	-0-	-0-	-0-	107	1	439	2	Y	1					2
							1	9									
12	837	N	538	-0-	-299	-0-	111	1	427	2	Y	-0-					2
01	651	N	578	-0-	-73	-0-	114	1	464	2	Y	-0-					2
02	504	N	482	-0-	-22	-0-	98	1	383	2	Y	1	2	1			1
							1	9									
*03	540	N	540	-0-	-0-	-0-	111	1	429	2	Y	-0-					1

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	37	1	498	2	Y	1	1	8			7
							1	9									
11	510	N	502	-0-	-8	-0-	38	1	464	2	Y	-0-					7
12	531	N	531	-0-	-0-	-0-	44	1	487	2	Y	-0-					7
01	527	N	524	-0-	-3	-0-	44	1	476	2	Y	4	4	8			7
							4	9									
02	476	N	463	-0-	-13	-0-	38	1	424	2	Y	1					8
							1	9									
03	527	N	514	-0-	-13	-0-	45	1	469	2	Y	-0-					8

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	571	-0-	-80	-0-	40	1	531	2	Y	-0-					7
11	570	N	393	-0-	-177	-0-	30	1	363	2	Y	-0-					7
12	589	N	444	-0-	-145	-0-	37	1	407	2	Y	-0-					7
01	558	N	330	-0-	-228	-0-	28	1	302	2	Y	-0-					7
02	364	N	291	-0-	-73	-0-	24	1	266	2	Y	1					8
							1	9									
03	434	N	116	-0-	-318	-0-	10	1	106	2	Y	-0-					8

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	145	-0-	-103	-0-	7	1	138	3	N	-0-					-0-
11	210	N	128	-0-	-82	-0-	6	1	122	3	N	-0-					-0-
12	186	N	89	-0-	-97	-0-	5	1	84	3	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	199	3	N	2	2	8			-0-
							2	9									
*03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	6	1	120	3	N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	7					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3661	-0-	-214	-0-	178	1 9	3482	3	N	1	1	8			-0-
11	3750	X	3699	-0-	-51	-0-	184	1	3515	3	N	-0-					-0-
12	3813	X	3683	-0-	-130	-0-	188	1	3495	3	N	-0-					-0-
01	3813	X	3742	-0-	-71	-0-	194	1	3548	3	N	-0-					-0-
02	3444	X	3418	-0-	-26	-0-	169	1	3249	3	N	-0-					-0-
03	3813	X	3539	-0-	-274	-0-	181	1	3358	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	10	1	99	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	7	1	59	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	7	1	65	3	N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
11	570	N	101	-0-	-469	-0-	101	2			N	-0-					-0-
12	589	N	89	-0-	-500	-0-	89	2			N	-0-					-0-
01	496	N	4	-0-	-492	-0-	4	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	522	-0-	-36	-0-	34	1 9	487	2	Y	1					1
11	540	N	517	-0-	-23	-0-	34	1	483	2	Y	-0-					1
12	558	N	537	-0-	-21	-0-	36	1 9	500	2	Y	1	1	1			1
01	537	N	537	-0-	-0-	-0-	36	1	501	2	Y	-0-					1
02	476	N	475	-0-	-1	-0-	32	1 9	442	2	Y	1	1	1			1
03	527	N	518	-0-	-9	-0-	34	1	484	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1733	N	1733	-0-	-0-	-0-	113	1 9	1619	2	Y	1					2
11	1691	N	1691	-0-	-0-	-0-	110	1 9	1580	2	Y	1					3
12	1743	N	1743	-0-	-0-	-0-	116	1 9	1625	2	Y	2	3	1			2
01	1736	N	1730	-0-	-6	-0-	116	1 9	1612	2	Y	2					4
02	1568	N	1527	-0-	-41	-0-	102	1 9	1424	2	Y	1	3	1			2
03	1736	N	1682	-0-	-54	-0-	109	1 9	1572	2	Y	1					3

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	71	1	260	2	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	68	1	225	2	N	-0-					-0-
12	310	N	289	-0-	-21	-0-	71	1	218	2	N	-0-					-0-
01	341	N	263	-0-	-78	-0-	71	1	192	2	N	-0-					-0-
02	280	N	240	-0-	-40	-0-	64	1	176	2	N	-0-					-0-
03	279	N	260	-0-	-19	-0-	71	1	189	2	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
12	434	N	185	-0-	-249	-0-	185	2			N	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-
02	392	N	304	-0-	-88	-0-	304	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	214	-0-	-96	-0-	7	1	207	2	N	-0-					-0-
11	300	N	203	-0-	-97	-0-	203	2			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	7	1	195	2	N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	2			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	816	-0-	-52	-0-	816	2			N	-0-					-0-
11	810	N	765	-0-	-45	-0-	765	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	806	N	759	-0-	-47	-0-	759	2			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	2			N	-0-					-0-
03	775	N	563	-0-	-212	-0-	563	2			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

10	810	N	810	-0-	-0-	-0-	53	1	757	3	N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	52	1	715	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	59	1	800	3	N	-0-					-0-
01	806	N	762	-0-	-44	-0-	53	1	709	3	N	-0-					-0-
02	728	N	629	-0-	-99	-0-	44	1	585	3	N	-0-					-0-
03	868	N	782	-0-	-86	-0-	55	1	727	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

10	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					6
11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					6
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					6
01	589	N	577	-0-	-12	-0-	577	2			Y	-0-					6
02	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					6
03	589	N	530	-0-	-59	-0-	530	2			Y	-0-					6

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

10	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
01	1798	N	1609	-0-	-189	-0-	1609	2			N	-0-					-0-
02	1568	N	1482	-0-	-86	-0-	1482	2			N	-0-					-0-
03	1705	N	1569	-0-	-136	-0-	1569	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
12	527	N	471	-0-	-56	-0-	27	1	444	3	N	-0-					-0-
01	496	N	382	-0-	-114	-0-	22	1	360	3	N	-0-					-0-
02	420	N	294	-0-	-126	-0-	17	1	277	3	N	-0-					-0-
03	465	N	190	-0-	-275	-0-	12	1	178	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1571	-0-	-103	-0-	93	1	1478	3	N	-0-					-0-
11	1560	N	1495	-0-	-65	-0-	86	1	1409	3	N	-0-					-0-
12	1612	N	1431	-0-	-181	-0-	83	1	1348	3	N	-0-					-0-
01	1581	N	1491	-0-	-90	-0-	85	1	1406	3	N	-0-					-0-
02	1400	N	1373	-0-	-27	-0-	81	1	1292	3	N	-0-					-0-
03	1426	N	1426	-0-	-0-	-0-	89	1	1337	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
01	217	N	89	-0-	-128	-0-	5	1	84	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
03	217	N	214	-0-	-3	-0-	13	1	201	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	30	1	487	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	28	1	458	3	N	-0-					-0-
12	527	N	495	-0-	-32	-0-	29	1	466	3	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-					-0-
02	448	N	445	-0-	-3	-0-	26	1	419	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	30	1	447	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2
01	374	N	374	-0-	-0-	-0-	32	1	342	2	Y	-0-					2
02	260	N	260	-0-	-0-	-0-	21	1	239	2	Y	-0-					2
03	1	N	-0-	-0-	-1	-0-					Y	-0-					2

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					2
11	120	N	74	-0-	-46	-0-	6	1	68	2	Y	-0-					2
12	93	N	77	-0-	-16	-0-	6	1	71	2	Y	-0-					2
01	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-					2
02	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					2
*03	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	535	-0-	-54	-0-	32	1	503	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					-0-
12	558	N	537	-0-	-21	-0-	31	1	506	3	N	-0-					-0-
01	551	N	551	-0-	-0-	-0-	31	1	520	3	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	27	1	425	3	N	-0-					-0-
03	527	N	482	-0-	-45	-0-	30	1	452	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	707	N	707	-0-	-0-	-0-	44	1	663	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	53	1	773	3	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	57	1	795	3	N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	52	1	728	3	N	-0-					-0-
*03	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	766	-0-	-40	-0-	47	1	719	3	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	46	1	697	3	N	-0-					-0-
12	806	N	760	-0-	-46	-0-	49	1	711	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	51	1	710	3	N	-0-					-0-
02	700	N	679	-0-	-21	-0-	46	1	633	3	N	-0-					-0-
03	775	N	747	-0-	-28	-0-	50	1	697	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	576	-0-	-75	-0-	36	1	540	3	N	-0-					-0-
11	630	N	620	-0-	-10	-0-	38	1	582	3	N	-0-					-0-
12	651	N	633	-0-	-18	-0-	41	1	592	3	N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-
02	588	N	564	-0-	-24	-0-	38	1	526	3	N	-0-					-0-
03	620	N	619	-0-	-1	-0-	42	1	577	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	432	-0-	-2	-0-	27	1	405	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	27	1	392	3	N	-0-					-0-
01	434	N	399	-0-	-35	-0-	27	1	372	3	N	-0-					-0-
02	392	N	375	-0-	-17	-0-	25	1	350	3	N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	43	1	650	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	40	1	616	3	N	-0-					-0-
12	744	N	659	-0-	-85	-0-	42	1	617	3	N	-0-					-0-
01	682	N	663	-0-	-19	-0-	44	1	619	3	N	-0-					-0-
02	616	N	592	-0-	-24	-0-	40	1	552	3	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-					-0-
11	360	N	354	-0-	-6	-0-	22	1	332	3	N	-0-					-0-
12	372	N	360	-0-	-12	-0-	23	1	337	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	23	1	313	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	25	1	342	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	12	1	145	2	Y	-0-					-0-
12	186	N	137	-0-	-49	-0-	11	1	126	2	Y	-0-					-0-
01	186	N	78	-0-	-108	-0-	7	1	71	2	Y	-0-					-0-
02	140	N	71	-0-	-69	-0-	6	1	65	2	Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

10	651	N	533	-0-	-118	-0-	37 1 9	495	2	Y	1	1	1				1
11	600	N	467	-0-	-133	-0-	36 1 9	431	2	Y	-0-	1	1				-0-
12	589	N	467	-0-	-122	-0-	38 1 9 2	427	2	Y	2	1	1	1	8		-0-
01	527	N	422	-0-	-105	-0-	36 1 9 1	385	2	Y	1						1
02	448	N	349	-0-	-99	-0-	28 1 9 1	320	2	Y	1	1	1				1
03	465	N	392	-0-	-73	-0-	34 1 9 1	357	2	Y	1	1	1				1

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

10	1054	N	982	-0-	-72	-0-	56 1 9 4	922	2	Y	4	4	1				3
11	990	N	950	-0-	-40	-0-	55 1 9 6	889	2	Y	5	4	1				4
12	992	N	957	-0-	-35	-0-	55 1 9 3	899	2	Y	3	7	1				-0-
01	992	N	947	-0-	-45	-0-	56 1 9 3	888	2	Y	3						3
02	896	N	841	-0-	-55	-0-	50 1 9 1	790	2	Y	1						4
03	961	N	874	-0-	-87	-0-	51 1 9 3	820	2	Y	3	3	1				4

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

10	1240	X	1233	-0-	-7	-0-	70 1 9 6	1157	2	Y	5	5	1				4
11	1200	X	1178	-0-	-22	-0-	68 1 9 7	1103	2	Y	6	5	1				5
12	1240	X	1185	-0-	-55	-0-	68 1 9 4	1113	2	Y	4	8	1				1
01	1240	N	1127	-0-	-113	-0-	66 1 9 3	1058	2	Y	3						4
02	1092	N	1077	-0-	-15	-0-	64 1 9 1	1012	2	Y	1						5
03	1178	N	1077	-0-	-101	-0-	63 1 9 4	1010	2	Y	4	4	1				5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-	-14	-0-	31	1	511	2	Y	2	2	1			2
							2	9									
11	540	N	520	-0-	-20	-0-	30	1	488	2	Y	2	2	1			2
							2	9									
12	558	N	528	-0-	-30	-0-	30	1	496	2	Y	2	4	1			-0-
							2	9									
01	558	N	515	-0-	-43	-0-	30	1	483	2	Y	2					2
							2	9									
02	476	N	452	-0-	-24	-0-	27	1	425	2	Y	-0-					2
03	527	N	493	-0-	-34	-0-	29	1	462	2	Y	2	2	1			2
							2	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	838	-0-	-495	-0-	43	1	792	2	Y	3	2	1			2
							3	9									
11	862	N	862	-0-	-0-	-0-	41	1	819	2	Y	2	4	1			-0-
							2	9									
12	900	N	900	-0-	-0-	-0-	42	1	851	2	Y	6	4	1			2
							7	9									
01	930	N	930	-0-	-0-	-0-	44	1	879	2	Y	6	6	1			2
							7	9									
02	885	N	885	-0-	-0-	-0-	44	1	835	2	Y	5	5	1			2
							6	9									
*03	969	N	969	-0-	-0-	-0-	49	1	912	2	Y	7	7	1			2
							8	9									

CAUTHORN, MACK "129" WELL #: 9 RRCID -> 201155 COMPL. DATE 03/30/2003 TOTAL DEPTH 7110 PERF. 4840 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
01	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
02	168	N	136	-0-	-32	-0-	8	1	128	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	33	1	530	3	N	2	2	8			-0-
							2	9									
11	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
03	558	N	417	-0-	-141	-0-	26	1	391	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	5	1	74	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	45	1	719	3	N	-0-					-0-
11	750	N	724	-0-	-26	-0-	42	1	682	3	N	-0-					-0-
12	775	N	589	-0-	-186	-0-	34	1	555	3	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	39	1	631	3	N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	44	1	670	3	N	-0-					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	27	1	599	2	Y	3	2	1			3
							3	9									
11	609	N	609	-0-	-0-	-0-	27	1	579	2	Y	3	5	1			1
							3	9									
12	651	N	584	-0-	-67	-0-	28	1	554	2	Y	2	2	1			1
							2	9									
01	620	N	526	-0-	-94	-0-	29	1	495	2	Y	2	2	1			1
							2	9									
02	560	N	552	-0-	-8	-0-	29	1	521	2	Y	2	2	1			1
							2	9									
03	589	N	583	-0-	-6	-0-	32	1	549	2	Y	2	2	1			1
							2	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	49	1	474	2	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	47	1	536	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	49	1	599	2	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	49	1	549	2	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	44	1	533	2	N	-0-					-0-
03	651	N	628	-0-	-23	-0-	49	1	579	2	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	93	1	568	2	N	-0-					-0-
11	690	N	565	-0-	-125	-0-	90	1	475	2	N	-0-					-0-
12	713	N	526	-0-	-187	-0-	93	1	433	2	N	-0-					-0-
01	651	N	462	-0-	-189	-0-	93	1	369	2	N	-0-					-0-
02	532	N	269	-0-	-263	-0-	57	1	212	2	N	-0-					-0-
03	527	N	270	-0-	-257	-0-	69	1	201	2	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-			-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-			-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-			-0-
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-			-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

10	434	N	72	-0-	-362	-0-	72	2			N	-0-			-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-
12	310	N	14	-0-	-296	-0-	14	2			N	-0-			-0-
01	62	N	6	-0-	-56	-0-	6	2			N	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
03	14	N	10	-0-	-4	-0-	10	2			N	-0-			-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

10	372	N	293	-0-	-79	-0-	81	1	212	2	N	-0-			-0-
11	330	N	326	-0-	-4	-0-	84	1	242	2	N	-0-			-0-
12	372	N	277	-0-	-95	-0-	87	1	190	2	N	-0-			-0-
01	279	N	267	-0-	-12	-0-	87	1	180	2	N	-0-			-0-
02	308	N	225	-0-	-83	-0-	79	1	146	2	N	-0-			-0-
03	279	N	237	-0-	-42	-0-	84	1	153	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

10	434	N	428	-0-	-6	-0-	87	1	341	2	N	-0-			-0-
11	390	N	389	-0-	-1	-0-	84	1	305	2	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	87	1	298	2	N	-0-			-0-
01	434	N	370	-0-	-64	-0-	87	1	283	2	N	-0-			-0-
02	364	N	321	-0-	-43	-0-	79	1	242	2	N	-0-			-0-
03	372	N	342	-0-	-30	-0-	87	1	255	2	N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

10	744	N	735	-0-	-9	-0-	174	1	561	2	N	-0-			-0-
11	675	N	675	-0-	-0-	-0-	168	1	507	2	N	-0-			-0-
12	775	N	671	-0-	-104	-0-	174	1	497	2	N	-0-			-0-
01	744	N	623	-0-	-121	-0-	174	1	449	2	N	-0-			-0-
02	644	N	574	-0-	-70	-0-	157	1	417	2	N	-0-			-0-
03	682	N	564	-0-	-118	-0-	168	1	396	2	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

10	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-			-0-
12	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-			-0-
01	155	N	130	-0-	-25	-0-	9	1	121	3	N	-0-			-0-
02	140	N	107	-0-	-33	-0-	7	1	100	3	N	-0-			-0-
03	155	N	38	-0-	-117	-0-	3	1	35	3	N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

10	434	N	355	-0-	-79	-0-	355	2			N	-0-			-0-
11	390	N	324	-0-	-66	-0-	324	2			N	-0-			-0-
12	403	N	332	-0-	-71	-0-	332	2			N	-0-			-0-
01	341	N	340	-0-	-1	-0-	340	2			N	-0-			-0-
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
*03	375	N	375	-0-	-0-	-0-	375	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1132	-0-	-46	-0-	87	1	1045	2	N	-0-					-0-
11	1200	N	1079	-0-	-121	-0-	84	1	995	2	N	-0-					-0-
12	1209	N	1137	-0-	-72	-0-	87	1	1050	2	N	-0-					-0-
01	1147	N	1090	-0-	-57	-0-	87	1	1003	2	N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	79	1	871	2	N	-0-					-0-
03	1147	N	991	-0-	-156	-0-	87	1	904	2	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	646	-0-	-5	-0-	29	1	617	2	Y	-0-					2
11	600	N	562	-0-	-38	-0-	28	1	534	2	Y	-0-	1	1			1
12	651	N	569	-0-	-82	-0-	28	1	540	2	Y	1					2
							1	9									
01	651	N	436	-0-	-215	-0-	23	1	413	2	Y	-0-	1	1			1
02	532	N	480	-0-	-52	-0-	22	1	457	2	Y	1					2
							1	9									
03	558	N	208	-0-	-350	-0-	9	1	198	2	Y	1	1	1			2
							1	9									

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	900	-0-	-123	-0-	46	1	854	2	Y	-0-	2	1			-0-
11	930	N	735	-0-	-195	-0-	38	1	696	2	Y	1					1
							1	9									
12	961	N	785	-0-	-176	-0-	41	1	744	2	Y	-0-					1
01	899	N	840	-0-	-59	-0-	43	1	796	2	Y	1	2	1			-0-
							1	9									
02	785	N	785	-0-	-0-	-0-	39	1	745	2	Y	1					1
							1	9									
*03	873	N	873	-0-	-0-	-0-	45	1	827	2	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	798	-0-	-8	-0-	41	1	754	2	Y	3	2	1	3	8	-0-
							3	9									
11	780	N	754	-0-	-26	-0-	39	1	714	2	Y	1					1
							1	9									
12	837	N	755	-0-	-82	-0-	39	1	716	2	Y	-0-					1
01	806	N	785	-0-	-21	-0-	40	1	744	2	Y	1	2	1			-0-
							1	9									
02	712	N	712	-0-	-0-	-0-	35	1	676	2	Y	1					1
							1	9									
*03	753	N	753	-0-	-0-	-0-	39	1	713	2	Y	1					2
							1	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-
12	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	651	N	448	-0-	-203	-0-	448	2			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1835	N	1835	-0-	-0-	-0-	94	1	1740	2	Y	1	4	1			1
							1	9									
11	1830	N	1806	-0-	-24	-0-	95	1	1711	2	Y	-0-					1
12	1891	N	1751	-0-	-140	-0-	91	1	1658	2	Y	2					3
							2	9									
01	1829	N	1752	-0-	-77	-0-	90	1	1659	2	Y	3	5	1			1
							3	9									
02	1680	N	1598	-0-	-82	-0-	79	1	1518	2	Y	1					2
							1	9									
*03	1749	N	1749	-0-	-0-	-0-	91	1	1656	2	Y	2					4
							2	9									

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	773	-0-	-33	-0-	35	1	738	2	Y	-0-					2
11	750	N	736	-0-	-14	-0-	37	1	698	2	Y	1	2	1			1
							1	9									
12	744	N	698	-0-	-46	-0-	35	1	662	2	Y	1					2
							1	9									
01	775	N	743	-0-	-32	-0-	38	1	704	2	Y	1	2	1			1
							1	9									
02	700	N	646	-0-	-54	-0-	30	1	614	2	Y	2					3
							2	9									
*03	718	N	718	-0-	-0-	-0-	32	1	684	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	35	1	649	2	Y	-0-			2	1	-0-
11	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
12	744	N	675	-0-	-69	-0-	35	1	639	2	Y	1					1
							1	9									
01	682	N	671	-0-	-11	-0-	34	1	636	2	Y	1			2	1	-0-
							1	9									
02	644	N	596	-0-	-48	-0-	30	1	565	2	Y	1					1
							1	9									
03	682	N	586	-0-	-96	-0-	30	1	547	2	Y	8			7	8	2
							9	9									

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	68	1	683	2	N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	71	1	690	2	N	-0-					-0-
01	899	N	743	-0-	-156	-0-	71	1	672	2	N	-0-					-0-
02	700	N	621	-0-	-79	-0-	64	1	557	2	N	-0-					-0-
03	775	N	631	-0-	-144	-0-	71	1	560	2	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
11	660	N	625	-0-	-35	-0-	625	2			N	-0-					-0-
12	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-
01	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-
02	588	N	547	-0-	-41	-0-	547	2			N	-0-					-0-
03	651	N	575	-0-	-76	-0-	575	2			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	713	N	697	-0-	-16	-0-	697	2			N	-0-					-0-
01	713	N	624	-0-	-89	-0-	624	2			N	-0-					-0-
02	644	N	528	-0-	-116	-0-	528	2			N	-0-					-0-
03	682	N	509	-0-	-173	-0-	509	2			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	414	-0-	-82	-0-	19	1	395	2	Y	-0-					1
11	390	N	381	-0-	-9	-0-	19	1	361	2	Y	1			1	1	1
							1	9									
12	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					1
01	415	N	415	-0-	-0-	-0-	21	1	392	2	Y	2			1	1	1
							2	9									
02	431	N	431	-0-	-0-	-0-	20	1	410	2	Y	1					2
							1	9									
*03	475	N	475	-0-	-0-	-0-	21	1	453	2	Y	1			1	1	2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	34	1	727	2	Y	-0-					2
11	730	N	730	-0-	-0-	-0-	37	1	693	2	Y	-0-	1	1			1
12	749	N	749	-0-	-0-	-0-	37	1	711	2	Y	1					2
							1	9									
01	775	N	698	-0-	-77	-0-	36	1	661	2	Y	1	2	1			1
							1	9									
02	672	N	646	-0-	-26	-0-	30	1	614	2	Y	2					3
							2	9									
03	744	N	714	-0-	-30	-0-	32	1	680	2	Y	2	2	1			3
							2	9									

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					1
11	330	N	283	-0-	-47	-0-	14	1	268	2	Y	1	1	1			1
							1	9									
12	408	N	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					1
01	402	N	402	-0-	-0-	-0-	21	1	380	2	Y	1	1	1			1
							1	9									
02	371	N	371	-0-	-0-	-0-	17	1	353	2	Y	1					2
							1	9									
*03	423	N	423	-0-	-0-	-0-	19	1	403	2	Y	1	1	1			2
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	40	1	454	2	Y	2					4
							2	9									
11	420	N	284	-0-	-136	-0-	22	1	260	2	Y	2	4	1			2
							2	9									
12	434	N	344	-0-	-90	-0-	24	1	319	2	Y	1					3
							1	9									
01	496	N	194	-0-	-302	-0-	16	1	177	2	Y	1	3	1			1
							1	9									
02	252	N	155	-0-	-97	-0-	15	1	139	2	Y	1					2
							1	9									
*03	852	N	852	-0-	-0-	-0-	73	1	775	2	Y	4	3	1			3
							4	9									

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1087	-0-	-60	-0-	67	1	1020	3	N	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	64	1	982	3	N	-0-					-0-
12	1085	N	1062	-0-	-23	-0-	68	1	994	3	N	-0-					-0-
01	1085	N	1030	-0-	-55	-0-	69	1	961	3	N	-0-					-0-
02	980	N	914	-0-	-66	-0-	61	1	853	3	N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	71	1	983	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1058	-0-	-182	-0-	84	1	973	2	Y	1					2
							1	9									
11	1042	N	1042	-0-	-0-	-0-	84	1	958	2	Y	-0-					2
12	1147	N	930	-0-	-217	-0-	80	1	849	2	Y	1					3
							1	9									
01	1054	N	848	-0-	-206	-0-	72	1	776	2	Y	-0-					3
02	980	N	946	-0-	-34	-0-	78	1	867	2	Y	1	3	1			1
							1	9									
*03	1064	N	1064	-0-	-0-	-0-	91	1	971	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	41	1	478	2	Y	-0-					1
11	519	N	519	-0-	-0-	-0-	42	1	477	2	Y	-0-					1
12	465	N	450	-0-	-15	-0-	39	1	411	2	Y	-0-					1
01	527	N	465	-0-	-62	-0-	40	1	424	2	Y	1					2
							1	9									
02	476	N	461	-0-	-15	-0-	38	1	423	2	Y	-0-	1	1			1
*03	503	N	503	-0-	-0-	-0-	43	1	460	2	Y	-0-					1

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
11	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
12	2520	X	2520	-0-	-0-	-0-	2520	2			N	-0-					-0-
01	2480	N	2015	-0-	-465	-0-	2015	2			N	-0-					-0-
02	2408	N	1798	-0-	-610	-0-	1798	2			N	-0-					-0-
03	2511	N	1900	-0-	-611	-0-	1900	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1072	-0-	-44	-0-	64	1	1001	2	Y	6	4	1			6
							7	9									
11	1110	N	1030	-0-	-80	-0-	60	1	963	2	Y	6	8	1			4
							7	9									
12	1085	N	1085	-0-	-0-	-0-	63	1	1014	2	Y	7	6	1			5
							8	9									
01	1109	N	1109	-0-	-0-	-0-	64	1	1036	2	Y	8	9	1			4
							9	9									
02	1018	N	1018	-0-	-0-	-0-	58	1	952	2	Y	7	7	1			4
							8	9									
*03	1122	N	1122	-0-	-0-	-0-	67	1	1047	2	Y	7	5	1			6
							8	9									

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	738	-0-	-37	-0-	41	1	697	3	N	-0-					-0-
11	720	N	704	-0-	-16	-0-	43	1	661	3	N	-0-					-0-
12	775	N	713	-0-	-62	-0-	42	1	671	3	N	-0-					-0-
01	744	N	716	-0-	-28	-0-	40	1	676	3	N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
03	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	360	-0-	-74	-0-	16	1	342	2	Y	2	2	1			2
							2	9									
11	360	N	335	-0-	-25	-0-	15	1	316	2	Y	4	3	1	1	8	2
							4	9									
12	372	N	257	-0-	-115	-0-	11	1	245	2	Y	1	2	1			1
							1	9									
01	372	N	214	-0-	-158	-0-	9	1	203	2	Y	2	2	1			1
							2	9									
02	308	N	204	-0-	-104	-0-	9	1	193	2	Y	2	1	1	1	8	1
							2	9									
*03	288	N	288	-0-	-0-	-0-	13	1	273	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	158	-0-	-369	-0-	7	1	150	2	Y	1	1	1			1
							1	9									
11	300	N	164	-0-	-136	-0-	7	1	156	2	Y	1	1	1			1
							1	9									
12	248	N	136	-0-	-112	-0-	6	1	129	2	Y	1	1	1			1
							1	9									
01	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-	1	1			-0-
02	140	N	75	-0-	-65	-0-	3	1	71	2	Y	1	1	1			-0-
							1	9									
03	124	N	49	-0-	-75	-0-	2	1	47	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	66	1	767	2	Y	1					2
							1	9									
11	791	N	791	-0-	-0-	-0-	64	1	727	2	Y	-0-					2
12	775	N	761	-0-	-14	-0-	66	1	695	2	Y	-0-					2
01	837	N	822	-0-	-15	-0-	70	1	751	2	Y	1					3
							1	9									
02	728	N	699	-0-	-29	-0-	58	1	641	2	Y	-0-	2	1			1
03	775	N	760	-0-	-15	-0-	65	1	694	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	951	-0-	-134	-0-	49	1	902	2	Y	-0-	3	1			-0-
11	780	N	628	-0-	-152	-0-	33	1	594	2	Y	1					1
							1	9									
12	961	N	695	-0-	-266	-0-	36	1	659	2	Y	-0-					1
01	961	N	784	-0-	-177	-0-	40	1	743	2	Y	1	2	1			-0-
							1	9									
02	703	N	703	-0-	-0-	-0-	35	1	667	2	Y	1					1
							1	9									
*03	742	N	742	-0-	-0-	-0-	39	1	702	2	Y	1					2
							1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	653	-0-	-463	-0-	34	1	616	2	Y	3	2	1			2
							3	9									
11	1219	N	1219	-0-	-0-	-0-	58	1	1157	2	Y	4	5	1			1
							4	9									
12	1332	N	1332	-0-	-0-	-0-	63	1	1260	2	Y	8	6	1			3
							9	9									
01	1182	N	1182	-0-	-0-	-0-	56	1	1117	2	Y	8	9	1			2
							9	9									
02	1034	N	1034	-0-	-0-	-0-	51	1	975	2	Y	7	6	1			3
							8	9									
*03	1117	N	1117	-0-	-0-	-0-	56	1	1053	2	Y	7	8	1			2
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	867	-0-	-63	-0-	45	1	819	2	Y	3	2	1			2
							3	9									
11	870	N	846	-0-	-24	-0-	40	1	804	2	Y	2	4	1			-0-
							2	9									
12	947	N	947	-0-	-0-	-0-	44	1	895	2	Y	7	5	1			2
							8	9									
01	868	N	857	-0-	-11	-0-	40	1	811	2	Y	5	6	1			1
							6	9									
02	784	N	667	-0-	-117	-0-	33	1	628	2	Y	5	4	1			2
							6	9									
03	961	N	790	-0-	-171	-0-	40	1	744	2	Y	5	6	1			1
							6	9									

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

10	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

10	862	N	862	-0-	-0-	-0-	68	1	793	2	Y	1					2
							1	9									
11	796	N	796	-0-	-0-	-0-	64	1	732	2	Y	-0-					2
12	820	N	820	-0-	-0-	-0-	71	1	749	2	Y	-0-					2
01	868	N	767	-0-	-101	-0-	65	1	701	2	Y	1					3
							1	9									
02	756	N	608	-0-	-148	-0-	50	1	558	2	Y	-0-	2	1			1
03	806	N	723	-0-	-83	-0-	62	1	660	2	Y	1					2
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

10	970	N	970	-0-	-0-	-0-	44	1	925	2	Y	1					3
							1	9									
11	900	N	886	-0-	-14	-0-	44	1	841	2	Y	1	2	1			2
							1	9									
12	961	N	923	-0-	-38	-0-	46	1	876	2	Y	1					3
							1	9									
01	961	N	791	-0-	-170	-0-	41	1	749	2	Y	1	2	1			2
							1	9									
02	867	N	867	-0-	-0-	-0-	40	1	825	2	Y	2					4
							2	9									
*03	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2	2	1			4
							2	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

10	961	N	910	-0-	-51	-0-	50	1	860	3	N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	53	1	815	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	51	1	821	3	N	-0-					-0-
01	899	N	838	-0-	-61	-0-	47	1	791	3	N	-0-					-0-
02	812	N	767	-0-	-45	-0-	43	1	724	3	N	-0-					-0-
03	868	N	678	-0-	-190	-0-	39	1	639	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	30	1	430	2	Y	1					1
							1	9									
11	480	N	433	-0-	-47	-0-	28	1	405	2	Y	-0-					1
12	465	N	446	-0-	-19	-0-	30	1	415	2	Y	1	1	1			1
							1	9									
01	465	N	446	-0-	-19	-0-	30	1	416	2	Y	-0-					1
02	392	N	391	-0-	-1	-0-	26	1	365	2	Y	-0-	1	1			-0-
03	434	N	434	-0-	-0-	-0-	28	1	405	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	78	1	1183	3	N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	66	1	1011	3	N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	67	1	974	3	N	-0-					-0-
01	1271	N	1023	-0-	-248	-0-	68	1	955	3	N	-0-					-0-
02	1008	N	908	-0-	-100	-0-	61	1	847	3	N	-0-					-0-
03	1054	N	991	-0-	-63	-0-	67	1	924	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	688	-0-	-87	-0-	688	2			Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	2			Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
02	672	N	641	-0-	-31	-0-	641	2			Y	-0-					-0-
*03	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	583	-0-	-192	-0-	583	2			Y	-0-					-0-
11	660	N	617	-0-	-43	-0-	617	2			Y	-0-					-0-
12	651	N	584	-0-	-67	-0-	584	2			Y	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
02	588	N	490	-0-	-98	-0-	490	2			Y	-0-					-0-
03	589	N	518	-0-	-71	-0-	518	2			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	512	-0-	-108	-0-	512	2			Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
12	558	N	510	-0-	-48	-0-	510	2			Y	-0-					-0-
01	527	N	506	-0-	-21	-0-	506	2			Y	-0-					-0-
02	560	N	408	-0-	-152	-0-	408	2			Y	-0-					-0-
03	496	N	416	-0-	-80	-0-	416	2			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	25	1	412	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	25	1	411	2	Y	-0-					-0-
12	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
01	492	N	492	-0-	-0-	-0-	30	1	462	2	Y	-0-					-0-
02	691	N	691	-0-	-0-	-0-	44	1	647	2	Y	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	123	-0-	-311	-0-	7	1	116	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	38	1	606	3	N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	55	1	859	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	44	1	654	3	N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	44	1	678	3	N	-0-					-0-

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	738	-0-	-6	-0-	51	1	686	2	Y	1	1	1			1
							1	9									
11	720	N	673	-0-	-47	-0-	51	1	621	2	Y	1	1	1			1
							1	9									
12	713	N	641	-0-	-72	-0-	53	1	588	2	Y	-0-	1	1			-0-
01	744	N	561	-0-	-183	-0-	47	1	513	2	Y	1					1
							1	9									
02	616	N	473	-0-	-143	-0-	38	1	434	2	Y	1	1	1			1
							1	9									
03	651	N	441	-0-	-210	-0-	38	1	402	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	5	1	62	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	5	1	55	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	5	1	56	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	5	1	54	2	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1282	-0-	-20	-0-	89	1	1191	2	Y	2	2	1			2
							2	9									
11	1230	N	1217	-0-	-13	-0-	93	1	1123	2	Y	1	2	1			1
							1	9									
12	1297	N	1297	-0-	-0-	-0-	107	1	1189	2	Y	1	2	1			-0-
							1	9									
01	1271	N	1260	-0-	-11	-0-	107	1	1151	2	Y	2					2
							2	9									
02	1148	N	1113	-0-	-35	-0-	90	1	1021	2	Y	2	2	1			2
							2	9									
03	1302	N	1183	-0-	-119	-0-	102	1	1079	2	Y	2	2	1			2
							2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	581	-0-	-39	-0-	40	1	540	2	Y	1	1	1			1
							1	9									
11	600	N	566	-0-	-34	-0-	43	1	522	2	Y	1	1	1			1
							1	9									
12	595	N	595	-0-	-0-	-0-	49	1	546	2	Y	-0-	1	1			-0-
01	589	N	561	-0-	-28	-0-	47	1	513	2	Y	1					1
							1	9									
02	532	N	500	-0-	-32	-0-	41	1	458	2	Y	1	1	1			1
							1	9									
03	589	N	528	-0-	-61	-0-	46	1	481	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	16	1	235	2	Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	16	1	230	2	Y	1					1
							1	9									
12	279	N	249	-0-	-30	-0-	17	1	232	2	Y	-0-	1	1			-0-
01	250	N	250	-0-	-0-	-0-	17	1	232	2	Y	1					1
							1	9									
02	224	N	223	-0-	-1	-0-	15	1	208	2	Y	-0-	1	1			-0-
*03	249	N	249	-0-	-0-	-0-	16	1	233	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1568	-0-	-261	-0-	1568	2			N	-0-					-0-
11	1770	N	1424	-0-	-346	-0-	1424	2			N	-0-					-0-
12	1612	N	1440	-0-	-172	-0-	1440	2			N	-0-					-0-
01	1581	N	1411	-0-	-170	-0-	1411	2			N	-0-					-0-
02	1316	N	1289	-0-	-27	-0-	1289	2			N	-0-					-0-
03	1426	N	495	-0-	-931	-0-	495	2			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	30	-0-	-404	-0-	30	2			N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	128	1	1259	2	N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	132	1	962	2	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	132	1	880	2	N	-0-					-0-
02	1288	N	905	-0-	-383	-0-	119	1	786	2	N	-0-					-0-
03	1085	N	898	-0-	-187	-0-	132	1	766	2	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	41	1	680	2	Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	43	1	702	2	Y	-0-					-0-
12	1085	N	666	-0-	-419	-0-	42	1	624	2	Y	-0-					-0-
01	713	N	532	-0-	-181	-0-	33	1	499	2	Y	-0-					-0-
02	700	N	679	-0-	-21	-0-	43	1	636	2	Y	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1877	-0-	-169	-0-	106	1	1771	2	Y	-0-					-0-
11	2097	N	2097	-0-	-0-	-0-	120	1	1977	2	Y	-0-					-0-
12	1891	N	511	-0-	-1380	-0-	33	1	478	2	Y	-0-					-0-
01	1984	X	1839	-0-	-145	-0-	113	1	1726	2	Y	-0-					-0-
02	1960	X	1774	-0-	-186	-0-	112	1	1662	2	Y	-0-					-0-
03	2170	X	1923	-0-	-247	-0-	127	1	1796	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	88	1	1459	2	Y	-0-					-0-
11	1500	N	1456	-0-	-44	-0-	83	1	1373	2	Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	91	1	1342	2	Y	-0-					-0-
01	1550	N	1453	-0-	-97	-0-	89	1	1364	2	Y	-0-					-0-
02	1372	N	1269	-0-	-103	-0-	80	1	1189	2	Y	-0-					-0-
03	1426	N	1362	-0-	-64	-0-	90	1	1272	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	739	-0-	-67	-0-	42	1	697	2	Y	-0-					-0-
11	720	N	668	-0-	-52	-0-	38	1	630	2	Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	49	1	723	2	Y	-0-					-0-
01	744	N	720	-0-	-24	-0-	44	1	676	2	Y	-0-					-0-
02	622	N	622	-0-	-0-	-0-	39	1	583	2	Y	-0-					-0-
03	775	N	533	-0-	-242	-0-	35	1	498	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	641	-0-	-165	-0-	36	1	605	2	Y	-0-					-0-
11	720	N	704	-0-	-16	-0-	40	1	664	2	Y	-0-					-0-
12	713	N	498	-0-	-215	-0-	32	1	466	2	Y	-0-					-0-
01	651	N	647	-0-	-4	-0-	40	1	607	2	Y	-0-					-0-
02	644	N	567	-0-	-77	-0-	36	1	531	2	Y	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1136	X	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
11	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
01	1147	X	987	-0-	-160	-0-	987	3			N	-0-					-0-
02	1036	X	887	-0-	-149	-0-	887	3			N	-0-					-0-
03	1147	X	971	-0-	-176	-0-	971	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-
03	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

10	1454	N	1454	-0-	-0-	-0-	76	1	1378	3	N	-0-					-0-
11	1449	N	1449	-0-	-0-	-0-	77	1	1372	3	N	-0-					-0-
12	1550	N	1520	-0-	-30	-0-	81	1	1439	3	N	-0-					-0-
01	1482	N	1482	-0-	-0-	-0-	80	1	1402	3	N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	74	1	1236	3	N	-0-					-0-
03	1519	N	1429	-0-	-90	-0-	83	1	1346	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

10	1736	N	1678	-0-	-58	-0-	87	1	1591	3	N	-0-					-0-
11	1650	N	1573	-0-	-77	-0-	83	1	1490	3	N	-0-					-0-
12	1705	N	1547	-0-	-158	-0-	83	1	1464	3	N	-0-					-0-
01	1674	N	1552	-0-	-122	-0-	84	1	1468	3	N	-0-					-0-
02	1456	N	1219	-0-	-237	-0-	69	1	1150	3	N	-0-					-0-
03	1550	N	1506	-0-	-44	-0-	87	1	1419	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

10	2604	N	2304	-0-	-300	-0-	120	1	2184	3	N	-0-					-0-
11	2490	N	2405	-0-	-85	-0-	127	1	2278	3	N	-0-					-0-
12	2663	N	2663	-0-	-0-	-0-	142	1	2521	3	N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	143	1	2507	3	N	-0-					-0-
02	2372	N	2372	-0-	-0-	-0-	134	1	2238	3	N	-0-					-0-
03	2666	N	2631	-0-	-35	-0-	152	1	2479	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

10	1087	N	1087	-0-	-0-	-0-	57	1	1030	3	N	-0-					-0-
11	1061	N	1061	-0-	-0-	-0-	56	1	1005	3	N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	55	1	967	3	N	-0-					-0-
01	1085	N	986	-0-	-99	-0-	53	1	933	3	N	-0-					-0-
02	980	N	862	-0-	-118	-0-	49	1	813	3	N	-0-					-0-
03	1023	N	961	-0-	-62	-0-	56	1	905	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

10	1581	N	1568	-0-	-13	-0-	82	1	1486	3	N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	79	1	1417	3	N	-0-					-0-
12	1581	N	1469	-0-	-112	-0-	79	1	1390	3	N	-0-					-0-
01	1581	N	1498	-0-	-83	-0-	81	1	1417	3	N	-0-					-0-
02	1400	N	1327	-0-	-73	-0-	75	1	1252	3	N	-0-					-0-
*03	1496	N	1496	-0-	-0-	-0-	87	1	1409	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

10	589	N	570	-0-	-19	-0-	112	1	458	3	N	-0-					-0-
11	570	N	537	-0-	-33	-0-	108	1	429	3	N	-0-					-0-
12	589	N	549	-0-	-40	-0-	112	1	437	3	N	-0-					-0-
01	558	N	533	-0-	-25	-0-	111	1	422	3	N	-0-					-0-
02	504	N	381	-0-	-123	-0-	80	1	301	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	114	1	441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1721	N	1721	-0-	-0-	-0-	90	1	1631	3	N	-0-			-0-
11	1595	N	1595	-0-	-0-	-0-	84	1	1511	3	N	-0-			-0-
12	1798	N	1628	-0-	-170	-0-	87	1	1541	3	N	-0-			-0-
01	1736	N	1603	-0-	-133	-0-	87	1	1516	3	N	-0-			-0-
02	1484	N	1422	-0-	-62	-0-	80	1	1342	3	N	-0-			-0-
03	1643	N	1585	-0-	-58	-0-	92	1	1493	3	N	-0-			-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2058	N	2058	-0-	-0-	-0-	107	1	1951	3	N	-0-			-0-
11	1900	N	1900	-0-	-0-	-0-	101	1	1799	3	N	-0-			-0-
12	1925	N	1925	-0-	-0-	-0-	103	1	1822	3	N	-0-			-0-
01	2046	N	1507	-0-	-539	-0-	81	1	1426	3	N	-0-			-0-
02	1764	N	1100	-0-	-664	-0-	62	1	1038	3	N	-0-			-0-
03	1922	N	1385	-0-	-537	-0-	80	1	1305	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	884	-0-	-15	-0-	171	1	713	3	N	-0-			-0-
11	870	N	832	-0-	-38	-0-	165	1	667	3	N	-0-			-0-
12	899	N	702	-0-	-197	-0-	163	1	539	3	N	-0-			-0-
01	899	N	869	-0-	-30	-0-	172	1	697	3	N	-0-			-0-
02	784	N	754	-0-	-30	-0-	155	1	599	3	N	-0-			-0-
03	713	N	162	-0-	-551	-0-	58	1	104	3	N	-0-			-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1892	-0-	-123	-0-	99	1	1793	3	N	-0-			-0-
11	1950	N	1945	-0-	-5	-0-	103	1	1842	3	N	-0-			-0-
12	1984	N	1956	-0-	-28	-0-	105	1	1851	3	N	-0-			-0-
01	1910	N	1910	-0-	-0-	-0-	103	1	1807	3	N	-0-			-0-
02	1820	N	1702	-0-	-118	-0-	96	1	1606	3	N	-0-			-0-
03	1953	N	1865	-0-	-88	-0-	108	1	1757	3	N	-0-			-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1288	-0-	-14	-0-	67	1	1221	3	N	-0-			-0-
11	1269	N	1269	-0-	-0-	-0-	67	1	1202	3	N	-0-			-0-
12	1364	N	1310	-0-	-54	-0-	70	1	1240	3	N	-0-			-0-
01	1322	N	1322	-0-	-0-	-0-	71	1	1251	3	N	-0-			-0-
02	1176	N	1173	-0-	-3	-0-	66	1	1107	3	N	-0-			-0-
*03	1304	N	1304	-0-	-0-	-0-	76	1	1228	3	N	-0-			-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1580	-0-	-32	-0-	82	1	1498	3	N	-0-			-0-
11	1500	N	1485	-0-	-15	-0-	79	1	1406	3	N	-0-			-0-
12	1612	N	1551	-0-	-61	-0-	83	1	1468	3	N	-0-			-0-
01	1581	N	1541	-0-	-40	-0-	83	1	1458	3	N	-0-			-0-
02	1400	N	1369	-0-	-31	-0-	77	1	1292	3	N	-0-			-0-
03	1550	N	1505	-0-	-45	-0-	87	1	1418	3	N	-0-			-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	73	1	1327	3	N	-0-			-0-
11	1113	N	1113	-0-	-0-	-0-	59	1	1054	3	N	-0-			-0-
12	1674	N	858	-0-	-816	-0-	46	1	812	3	N	-0-			-0-
01	1476	N	1476	-0-	-0-	-0-	80	1	1396	3	N	-0-			-0-
02	1477	N	1477	-0-	-0-	-0-	83	1	1394	3	N	-0-			-0-
*03	1608	N	1608	-0-	-0-	-0-	93	1	1515	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1953	-0-	-155	-0-	102	1	1851	3	N	-0-					-0-
11	2040	X	1867	-0-	-173	-0-	99	1	1768	3	N	-0-					-0-
12	2015	X	1908	-0-	-107	-0-	102	1	1806	3	N	-0-					-0-
01	1953	N	1882	-0-	-71	-0-	102	1	1780	3	N	-0-					-0-
02	1736	N	1683	-0-	-53	-0-	95	1	1588	3	N	-0-					-0-
03	1922	N	1875	-0-	-47	-0-	109	1	1766	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	70	1	1272	3	N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	64	1	1142	3	N	-0-					-0-
12	1240	N	1221	-0-	-19	-0-	65	1	1156	3	N	-0-					-0-
01	1333	N	1060	-0-	-273	-0-	57	1	1003	3	N	-0-					-0-
02	1120	N	924	-0-	-196	-0-	52	1	872	3	N	-0-					-0-
03	1209	N	1105	-0-	-104	-0-	64	1	1041	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	X	1081	-0-	-0-	-0-	56	1	1025	3	N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	53	1	944	3	N	-0-					-0-
12	1116	X	978	-0-	-138	-0-	52	1	926	3	N	-0-					-0-
01	1085	N	963	-0-	-122	-0-	52	1	911	3	N	-0-					-0-
02	924	N	852	-0-	-72	-0-	48	1	804	3	N	-0-					-0-
03	992	N	929	-0-	-63	-0-	54	1	875	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	91	1	1648	3	N	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	87	1	1558	3	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	92	1	1621	3	N	-0-					-0-
01	1736	N	1587	-0-	-149	-0-	86	1	1501	3	N	-0-					-0-
02	1540	N	1525	-0-	-15	-0-	86	1	1439	3	N	-0-					-0-
03	1705	N	1648	-0-	-57	-0-	95	1	1553	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	679	-0-	-34	-0-	35	1	644	3	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	34	1	603	3	N	-0-					-0-
12	682	N	644	-0-	-38	-0-	34	1	610	3	N	-0-					-0-
01	682	N	650	-0-	-32	-0-	35	1	615	3	N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	39	1	645	3	N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	43	1	692	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3680	-0-	-195	-0-	190 35	1 9	3455	3	N	32	32	8			-0-
11	3765	X	3765	-0-	-0-	-0-	199 6	1 9	3560	3	N	5	5	8			-0-
12	3921	X	3921	-0-	-0-	-0-	207 52	1 9	3662	3	N	47	47	8			-0-
01	3924	X	3924	-0-	-0-	-0-	212	1	3712	3	N	-0-					-0-
02	3557	X	3557	-0-	-0-	-0-	200 10	1 9	3347	3	N	9	9	8			-0-
03	3906	X	3893	-0-	-13	-0-	225 3	1 9	3665	3	N	3	3	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-			-0-
11	799	N	799	-0-	-0-	-0-	42	1	757	3	N	-0-			-0-
12	811	N	811	-0-	-0-	-0-	43	1	768	3	N	-0-			-0-
01	837	N	805	-0-	-32	-0-	43	1	762	3	N	-0-			-0-
02	756	N	718	-0-	-38	-0-	40	1	678	3	N	-0-			-0-
03	806	N	797	-0-	-9	-0-	46	1	751	3	N	-0-			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	33	1	607	3	N	-0-			-0-
11	672	N	672	-0-	-0-	-0-	36	1	636	3	N	-0-			-0-
12	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-			-0-
01	709	N	709	-0-	-0-	-0-	38	1	671	3	N	-0-			-0-
02	616	N	611	-0-	-5	-0-	34	1	577	3	N	-0-			-0-
03	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	49	1	89	3	N	-0-			-0-
11	150	N	120	-0-	-30	-0-	47	1	73	3	N	-0-			-0-
12	130	N	130	-0-	-0-	-0-	49	1	81	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	46	1	82	3	N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	44	1	68	3	N	-0-			-0-
*03	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-			-0-
11	720	N	601	-0-	-119	-0-	601	3			N	-0-			-0-
12	744	N	656	-0-	-88	-0-	656	3			N	-0-			-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-			-0-
02	718	N	718	-0-	-0-	-0-	718	3			N	-0-			-0-
*03	777	N	777	-0-	-0-	-0-	777	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-			-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-			-0-
01	248	N	226	-0-	-22	-0-	226	3			N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*03	230	N	230	-0-	-0-	-0-	230	3			N	-0-			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	N	1211	-0-	-29	-0-	1211	3			N	-0-			-0-
11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-			-0-
12	1240	N	1054	-0-	-186	-0-	1054	3			N	-0-			-0-
01	1209	N	1014	-0-	-195	-0-	1014	3			N	-0-			-0-
02	1036	N	815	-0-	-221	-0-	815	3			N	-0-			-0-
03	1054	N	936	-0-	-118	-0-	936	3			N	-0-			-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-			-0-
11	630	N	614	-0-	-16	-0-	614	3			N	-0-			-0-
12	651	N	615	-0-	-36	-0-	615	3			N	-0-			-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-			-0-
02	560	N	540	-0-	-20	-0-	540	3			N	-0-			-0-
03	620	N	583	-0-	-37	-0-	583	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
11	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
01	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

*04	DLQ G-10		456	-0-	456	5560	456	3			N	-0-					-0-
*05	DLQ G-10		518	-0-	518	6078	518	3			N	-0-					-0-
*06	DLQ G-10		1135	-0-	1135	7213	1135	3			N	-0-					-0-
*07	8372	X	1159	-0-	-7213	-0-	1159	3			N	-0-					-0-
*08	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
*09	1106	X	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*10	9238	X	1160	-0-	-8078	-0-	1160	3			N	-0-					-0-
*11	9030	X	1106	-0-	-7924	-0-	1106	3			N	-0-					-0-
*12	9641	X	1160	-0-	-8481	-0-	1160	3			N	-0-					-0-
*01	9641	X	1161	-0-	-8480	-0-	1160	3	1	9	N	1	1	8			-0-
02	8708	X	324	-0-	-8384	-0-	324	3			N	-0-					-0-
03	9331	X	637	-0-	-8694	-0-	637	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
11	870	N	758	-0-	-112	-0-	758	3			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
01	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	930	N	808	-0-	-122	-0-	808	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

10	744	N	719	-0-	-25	-0-	47	1	672	3	N	-0-					-0-
11	750	N	677	-0-	-73	-0-	49	1	628	3	N	-0-					-0-
12	744	N	700	-0-	-44	-0-	49	1	651	3	N	-0-					-0-
01	713	N	695	-0-	-18	-0-	47	1	648	3	N	-0-					-0-
02	644	N	627	-0-	-17	-0-	42	1	585	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

10	434	N	414	-0-	-20	-0-	93	1	321	3	N	-0-					-0-
11	450	N	403	-0-	-47	-0-	90	1	313	3	N	-0-					-0-
12	434	N	388	-0-	-46	-0-	93	1	295	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	93	1	283	3	N	-0-					-0-
02	364	N	329	-0-	-35	-0-	81	1	248	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	93	1	307	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	620	N	611	-0-	-9	-0-	610	3	1	9	N	1	1	8			-0-
02	560	N	534	-0-	-26	-0-	534	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

10	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			N	-0-					-0-
12	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	102	3	1	9	N	1	1	8			-0-
02	168	N	62	-0-	-106	-0-	62	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	30	1	539	3	N	-0-					-0-
12	620	N	581	-0-	-39	-0-	31	1	550	3	N	-0-					-0-
01	620	N	595	-0-	-25	-0-	32	1	563	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	984	-0-	-8	-0-	51	1	933	3	N	-0-					-0-
11	960	N	926	-0-	-34	-0-	49	1	877	3	N	-0-					-0-
12	992	N	940	-0-	-52	-0-	50	1	890	3	N	-0-					-0-
01	992	N	936	-0-	-56	-0-	51	1	885	3	N	-0-					-0-
02	868	N	835	-0-	-33	-0-	47	1	788	3	N	-0-					-0-
03	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
02	924	N	923	-0-	-1	-0-	923	3			N	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	175	-0-	-135	-0-	175	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
01	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	229	-0-	-391	-0-	229	3			N	-0-					-0-
01	589	N	61	-0-	-528	-0-	61	3			N	-0-					-0-
02	532	N	44	-0-	-488	-0-	44	3			N	-0-					-0-
03	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

10	651	N	648	-0-	-3	-0-	36	1	612	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	37	1	563	3	N	-0-					-0-
12	620	N	583	-0-	-37	-0-	34	1	549	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	33	1	550	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	30	1	505	3	N	-0-					-0-
03	589	N	577	-0-	-12	-0-	33	1	544	3	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

10	1395	X	1238	-0-	-157	-0-	68	1	1170	3	N	-0-					-0-
11	1550	X	1550	-0-	-0-	-0-	95	1	1455	3	N	-0-					-0-
12	1909	X	1909	-0-	-0-	-0-	113	1	1796	3	N	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	86	1	1460	3	N	-0-					-0-
02	1863	N	1863	-0-	-0-	-0-	104	1	1759	3	N	-0-					-0-
*03	2172	N	2172	-0-	-0-	-0-	124	1	2048	3	N	-0-					-0-

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

10	3255	X	2966	-0-	-289	-0-	236	1	2730	2	Y	-0-					-0-
11	3127	X	3127	-0-	-0-	-0-	259	1	2868	2	Y	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	281	1	2890	2	Y	-0-					-0-
01	3131	X	3077	-0-	-54	-0-	286	1	2791	2	Y	-0-					-0-
02	2961	X	2961	-0-	-0-	-0-	277	1	2684	2	Y	-0-					-0-
03	3224	X	3191	-0-	-33	-0-	291	1	2900	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

10	1581	N	1374	-0-	-207	-0-	67	1	1307	3	N	-0-					-0-
11	1320	N	968	-0-	-352	-0-	48	1	920	3	N	-0-					-0-
12	1694	N	1694	-0-	-0-	-0-	87	1	1607	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	76	1	1396	3	N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	64	1	1228	3	N	-0-					-0-
03	1550	N	1528	-0-	-22	-0-	78	1	1448	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	484	-0-	-508	-0-	108	1	374	2	Y	2	2	1			1
							2	9									
11	930	N	304	-0-	-626	-0-	95	1	208	2	Y	1	2	1			-0-
							1	9									
12	837	N	368	-0-	-469	-0-	100	1	265	2	Y	3	2	1			1
							3	9									
01	830	N	830	-0-	-0-	-0-	122	1	702	2	Y	5	5	1			1
							6	9									
02	594	N	594	-0-	-0-	-0-	104	1	486	2	Y	4	3	1			2
							4	9									
*03	549	N	549	-0-	-0-	-0-	110	1	436	2	Y	3	4	1			1
							3	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

10	403	N	394	-0-	-9	-0-	87	1	307	2	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	84	1	294	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	87	1	298	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	87	1	299	2	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	79	1	261	2	N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	87	1	290	2	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

10	193	N	193	-0-	-0-	-0-	15	1	178	2	Y	-0-					1
11	180	N	179	-0-	-1	-0-	13	1	166	2	Y	-0-	1	1			-0-
12	217	N	105	-0-	-112	-0-	6	1	99	2	Y	-0-					-0-
01	186	N	176	-0-	-10	-0-	12	1	163	2	Y	1					1
							1	9									
02	168	N	123	-0-	-45	-0-	8	1	115	2	Y	-0-					1
*03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 11 RRCID -> 205088 COMPL. DATE 09/02/2003 TOTAL DEPTH 8450 PERF. 6263 - 6973

10	310	N	306	-0-	-4	-0-	23	1	282	2	Y	1					2
							1	9									
11	300	N	292	-0-	-8	-0-	21	1	271	2	Y	-0-	2	1			-0-
12	310	N	265	-0-	-45	-0-	16	1	248	2	Y	1					1
							1	9									
01	310	N	285	-0-	-25	-0-	20	1	265	2	Y	-0-					1
02	280	N	278	-0-	-2	-0-	19	1	259	2	Y	-0-					1
*03	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-	1	1			-0-

MAYER 36 WELL #: 7 RRCID -> 205093 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

10	93	N	90	-0-	-3	-0-	7	1	82	2	Y	1					1
							1	9									
11	90	N	85	-0-	-5	-0-	6	1	79	2	Y	-0-	1	1			-0-
12	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					-0-
02	84	N	77	-0-	-7	-0-	5	1	72	2	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	5	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 36 WELL #: 6 RRCID -> 205095 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	24	1	292	2	Y	1					2
							1	9									
11	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-	2	1			-0-
12	341	N	333	-0-	-8	-0-	20	1	312	2	Y	1					1
							1	9									
01	310	N	300	-0-	-10	-0-	21	1	279	2	Y	-0-					1
02	280	N	266	-0-	-14	-0-	18	1	248	2	Y	-0-					1
03	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-	1	1			-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	214	1	996	2	Y	4	2	8			7
							4	9									
11	1140	N	326	-0-	-814	-0-	142	1	184	2	Y	-0-	6	1			1
12	1178	N	162	-0-	-1016	-0-	106	1	56	2	Y	-0-					1
01	1209	N	168	-0-	-1041	-0-	135	1	33	2	Y	-0-					1
02	308	N	166	-0-	-142	-0-	123	1	43	2	Y	-0-					1
*03	161	N	161	-0-	-0-	-0-	134	1	27	2	Y	-0-	1	1			-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	216	-0-	-1	-0-	177	1	39	2	Y	-0-					1
11	210	N	196	-0-	-14	-0-	160	1	36	2	Y	-0-	1	1			-0-
12	217	N	186	-0-	-31	-0-	101	1	85	2	Y	-0-					-0-
01	217	N	186	-0-	-31	-0-	13	1	172	2	Y	1					1
							1	9									
02	196	N	168	-0-	-28	-0-	11	1	157	2	Y	-0-					1
03	186	N	181	-0-	-5	-0-	17	1	164	2	Y	-0-	1	1			-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	455	-0-	-41	-0-	34	1	420	2	Y	1					3
							1	9									
11	450	N	431	-0-	-19	-0-	31	1	399	2	Y	1	3	1			1
							1	9									
12	834	N	834	-0-	-0-	-0-	50	1	784	2	Y	-0-					1
01	516	N	516	-0-	-0-	-0-	36	1	479	2	Y	1					2
							1	9									
02	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					2
03	527	N	418	-0-	-109	-0-	26	1	392	2	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2661	-0-	-129	-0-	164	1	2485	3	N	11	11	8			-0-
							12	9									
11	2700	X	2538	-0-	-162	-0-	156	1	2378	3	N	4	4	8			-0-
							4	9									
12	2790	X	2543	-0-	-247	-0-	164	1	2375	3	N	4	4	8			-0-
							4	9									
01	2666	N	2536	-0-	-130	-0-	167	1	2343	3	N	24	24	8			-0-
							26	9									
02	2380	N	2248	-0-	-132	-0-	151	1	2089	3	N	7	7	8			-0-
							8	9									
03	2542	N	2461	-0-	-81	-0-	166	1	2288	3	N	6	6	8			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	-0-	13	1	223	3	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	30	1	511	3	N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	25	1	367	3	N	-0-					-0-
03	465	N	213	-0-	-252	-0-	13	1	200	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	31	1	511	2	Y	2	2	1			2
							2	9									
11	540	N	522	-0-	-18	-0-	30	1	490	2	Y	2	2	1			2
							2	9									
12	558	N	538	-0-	-20	-0-	31	1	505	2	Y	2	4	1			-0-
							2	9									
01	558	N	523	-0-	-35	-0-	31	1	490	2	Y	2					2
							2	9									
02	476	N	470	-0-	-6	-0-	28	1	442	2	Y	-0-					2
03	527	N	504	-0-	-23	-0-	30	1	472	2	Y	2	2	1			2
							2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	866	-0-	-64	-0-	229	1	636	2	Y	1					2
							1	9									
11	870	N	809	-0-	-61	-0-	220	1	589	2	Y	-0-					2
12	899	N	824	-0-	-75	-0-	230	1	594	2	Y	-0-					2
01	868	N	823	-0-	-45	-0-	229	1	593	2	Y	1					3
							1	9									
02	756	N	680	-0-	-76	-0-	200	1	479	2	Y	1	3	1			1
							1	9									
03	837	N	790	-0-	-47	-0-	227	1	562	2	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	54	1	1155	2	Y	1					4
							1	9									
11	1080	N	993	-0-	-87	-0-	50	1	943	2	Y	-0-	2	1			2
12	1178	N	1037	-0-	-141	-0-	52	1	984	2	Y	1					3
							1	9									
01	1209	N	962	-0-	-247	-0-	50	1	911	2	Y	1	2	1			2
							1	9									
02	950	N	950	-0-	-0-	-0-	43	1	904	2	Y	3					5
							3	9									
*03	1125	N	1125	-0-	-0-	-0-	50	1	1073	2	Y	2	2	1			5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	27	1	584	2	Y	-0-					2
11	570	N	570	-0-	-0-	-0-	29	1	541	2	Y	-0-	1	1			1
12	620	N	578	-0-	-42	-0-	29	1	548	2	Y	1					2
							1	9									
01	620	N	577	-0-	-43	-0-	30	1	547	2	Y	-0-	1	1			1
02	532	N	486	-0-	-46	-0-	22	1	463	2	Y	1					2
							1	9									
*03	621	N	621	-0-	-0-	-0-	28	1	592	2	Y	1	1	1			2
							1	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

10	1302	N	1248	-0-	-54	-0-	1247	2	1	9	N	1	1	8			-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1240	N	1117	-0-	-123	-0-	1117	2			N	-0-					-0-
02	1148	N	1118	-0-	-30	-0-	1118	2			N	-0-					-0-
03	1271	N	1157	-0-	-114	-0-	1157	2			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

10	1240	N	1188	-0-	-52	-0-	62	1	1126	3	N	-0-					-0-
11	1200	N	1127	-0-	-73	-0-	60	1	1067	3	N	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	61	1	1084	3	N	-0-					-0-
01	1178	N	1129	-0-	-49	-0-	61	1	1068	3	N	-0-					-0-
02	1064	N	1011	-0-	-53	-0-	57	1	954	3	N	-0-					-0-
03	1147	N	1116	-0-	-31	-0-	65	1	1051	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	2			N	-0-					-0-
03	620	N	544	-0-	-76	-0-	544	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
11	600	N	582	-0-	-18	-0-	36	1	546	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	38	1	557	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	40	1	558	3	N	-0-					-0-
02	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	26	1	364	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	27	1	346	3	N	-0-					-0-
12	403	N	385	-0-	-18	-0-	27	1	358	3	N	-0-					-0-
01	403	N	392	-0-	-11	-0-	27	1	365	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	23	1	346	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	927	-0-	-65	-0-	61	1	866	2	Y	-0-					1
11	960	N	913	-0-	-47	-0-	59	1	853	2	Y	1					2
							1	9									
12	961	N	943	-0-	-18	-0-	63	1	879	2	Y	1	2	1			1
							1	9									
01	937	N	937	-0-	-0-	-0-	63	1	873	2	Y	1					2
							1	9									
02	842	N	842	-0-	-0-	-0-	56	1	785	2	Y	1	2	1			1
							1	9									
03	930	N	916	-0-	-14	-0-	60	1	855	2	Y	1					2
							1	9									

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	859	-0-	-40	-0-	56	1	803	2	Y	-0-					1
11	870	N	856	-0-	-14	-0-	56	1	799	2	Y	1					2
							1	9									
12	899	N	876	-0-	-23	-0-	58	1	818	2	Y	-0-	1	1			1
01	868	N	863	-0-	-5	-0-	58	1	804	2	Y	1					2
							1	9									
02	812	N	765	-0-	-47	-0-	51	1	713	2	Y	1	2	1			1
							1	9									
03	868	N	854	-0-	-14	-0-	56	1	797	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	582	-0-	-162	-0-	36	1	546	3	N	-0-					-0-
11	570	N	486	-0-	-84	-0-	30	1	456	3	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	33	1	451	3	N	-0-					-0-
03	620	N	470	-0-	-150	-0-	32	1	438	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	412	-0-	-22	-0-	27	1	384	2	Y	1					1
							1	9									
11	420	N	405	-0-	-15	-0-	26	1	379	2	Y	-0-					1
12	434	N	416	-0-	-18	-0-	28	1	388	2	Y	-0-	1	1			-0-
01	414	N	414	-0-	-0-	-0-	28	1	385	2	Y	1					1
							1	9									
02	392	N	366	-0-	-26	-0-	24	1	342	2	Y	-0-	1	1			-0-
*03	405	N	405	-0-	-0-	-0-	26	1	378	2	Y	1					1
							1	9									

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-					-0-
11	570	N	545	-0-	-25	-0-	40	1	505	3	N	-0-					-0-
12	589	N	555	-0-	-34	-0-	39	1	516	3	N	-0-					-0-
01	558	N	556	-0-	-2	-0-	38	1	518	3	N	-0-					-0-
02	504	N	495	-0-	-9	-0-	33	1	462	3	N	-0-					-0-
03	558	N	553	-0-	-5	-0-	34	1	519	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1165	-0-	-44	-0-	61	1	1104	3	N	-0-					-0-
11	1110	N	1054	-0-	-56	-0-	56	1	998	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	55	1	972	3	N	-0-					-0-
01	1178	X	969	-0-	-209	-0-	52	1	917	3	N	-0-					-0-
02	1064	X	828	-0-	-236	-0-	47	1	781	3	N	-0-					-0-
03	1178	X	887	-0-	-291	-0-	51	1	836	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					Y	-0-					2
11	60	N	-0-	-0-	-60	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					2
02	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					2
*03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					2

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	156	-0-	-123	-0-	156	2			Y	-0-					2
11	240	X	208	-0-	-32	-0-	208	2			Y	-0-					2
12	307	X	307	-0-	-0-	-0-	307	2			Y	-0-					2
01	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					2
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					2
*03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	423	-0-	-197	-0-	145	1	278	2	Y	-0-					3
11	480	N	201	-0-	-279	-0-	67	1	133	2	Y	1	1	1			3
							1	9									
12	403	N	286	-0-	-117	-0-	120	1	166	2	Y	-0-					3
01	434	N	303	-0-	-131	-0-	141	1	162	2	Y	-0-					3
02	225	N	225	-0-	-0-	-0-	100	1	125	2	Y	-0-					3
03	279	N	86	-0-	-193	-0-	4	1	82	2	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-

ASKEW 42 WELL #: 6 RRCID -> 205528 COMPL. DATE 03/03/2004 TOTAL DEPTH 5971 PERF. 5630 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	69	1	686	2	Y	2					3
							2	9									
11	660	N	388	-0-	-272	-0-	38	1	350	2	Y	-0-	3	1			-0-
12	806	N	2	-0-	-804	-0-	2	2			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					6
11	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					6
12	682	N	642	-0-	-40	-0-	642	2			Y	-0-					6
01	744	N	646	-0-	-98	-0-	646	2			Y	-0-					6
02	644	N	548	-0-	-96	-0-	548	2			Y	-0-					6
03	651	N	598	-0-	-53	-0-	598	2			Y	-0-					6

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	410	-0-	-24	-0-	23	1	385	2	Y	2	2	1			1
							2	9									
11	420	N	399	-0-	-21	-0-	23	1	373	2	Y	3	2	1			2
							3	9									
12	403	N	399	-0-	-4	-0-	23	1	375	2	Y	1	3	1			-0-
							1	9									
01	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1					1
							1	9									
02	378	N	378	-0-	-0-	-0-	23	1	354	2	Y	1					2
							1	9									
03	403	N	366	-0-	-37	-0-	22	1	343	2	Y	1	1	1			2
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					6
11	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					6
12	651	N	636	-0-	-15	-0-	636	2			Y	-0-					6
01	651	N	634	-0-	-17	-0-	634	2			Y	-0-					6
02	616	N	554	-0-	-62	-0-	554	2			Y	-0-					6
*03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					7
11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					7
12	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					7
01	589	N	420	-0-	-169	-0-	420	2			Y	-0-					7
02	532	N	379	-0-	-153	-0-	379	2			Y	-0-					7
*03	527	N	522	-0-	-5	-0-	522	2			Y	-0-					7

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	936	-0-	-180	-0-	42	1	894	2	Y	-0-					7
11	1050	N	858	-0-	-192	-0-	43	1	815	2	Y	-0-	2	1			5
12	992	N	891	-0-	-101	-0-	45	1	845	2	Y	1					6
							1	9									
01	930	N	800	-0-	-130	-0-	41	1	757	2	Y	2	2	1	1	8	5
							2	9									
02	812	N	737	-0-	-75	-0-	34	1	701	2	Y	2					7
							2	9									
03	899	N	383	-0-	-516	-0-	17	1	365	2	Y	1	2	1			6
							1	9									

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1316	-0-	-1784	715	154	1	1152	3	N	9	9	8			-0-
							10	9									
11	1969	N	1254	-0-	-715	-0-	162	1	1082	3	N	9	9	8			-0-
							10	9									
12	1395	N	1072	-0-	-323	-0-	144	1	928	3	N	-0-					-0-
01	1302	N	689	-0-	-613	-0-	126	1	556	3	N	6	6	8			-0-
							7	9									
02	1370	N	1370	-0-	-0-	-0-	154	1	1216	3	N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	145	1	882	3	N	8	8	8			-0-
							9	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
12	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	6	1	114	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	5	1	100	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	689	-0-	-24	-0-	38	1	645	3	N	5	5	8			-0-
							6	9									
11	660	N	282	-0-	-378	-0-	19	1	261	3	N	2	2	8			-0-
							2	9									
12	794	N	794	-0-	-0-	-0-	46	1	748	3	N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	45	1	648	3	N	6	6	8			-0-
							7	9									
02	615	N	615	-0-	-0-	-0-	36	1	579	3	N	-0-					-0-
03	775	N	667	-0-	-108	-0-	41	1	620	3	N	5	5	8			-0-
							6	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	926	-0-	-190	-0-	45	1	881	3	N	-0-					-0-
11	1080	N	858	-0-	-222	-0-	43	1	815	3	N	-0-					-0-
12	1116	N	828	-0-	-288	-0-	42	1	786	3	N	-0-					-0-
01	930	N	751	-0-	-179	-0-	39	1	712	3	N	-0-					-0-
02	812	N	791	-0-	-21	-0-	39	1	752	3	N	-0-					-0-
03	837	N	730	-0-	-107	-0-	37	1	693	3	N	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1542	N	1542	-0-	-0-	-0-	80	1	1462	3	N	-0-					-0-
11	1457	N	1457	-0-	-0-	-0-	77	1	1380	3	N	-0-					-0-
12	1519	N	1391	-0-	-128	-0-	74	1	1317	3	N	-0-					-0-
01	1550	N	1411	-0-	-139	-0-	76	1	1335	3	N	-0-					-0-
02	1372	N	1291	-0-	-81	-0-	73	1	1218	3	N	-0-					-0-
*03	1460	N	1460	-0-	-0-	-0-	85	1	1375	3	N	-0-					-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	643	-0-	-349	-0-	49	1	593	2	Y	1					5
							1	9									
11	1326	N	1326	-0-	-0-	-0-	96	1	1228	2	Y	2	5	1			2
							2	9									
12	1147	N	796	-0-	-351	-0-	48	1	747	2	Y	1					3
							1	9									
01	651	N	387	-0-	-264	-0-	27	1	360	2	Y	-0-					3
02	1232	N	812	-0-	-420	-0-	54	1	757	2	Y	1					4
							1	9									
*03	847	N	847	-0-	-0-	-0-	53	1	793	2	Y	1	4	1			1
							1	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	22	1	322	2	Y	-0-					-0-
11	360	N	341	-0-	-19	-0-	22	1	318	2	Y	1					1
							1	9									
12	372	N	353	-0-	-19	-0-	23	1	330	2	Y	-0-	1	1			-0-
01	354	N	354	-0-	-0-	-0-	24	1	329	2	Y	1					1
							1	9									
02	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-	1	1			-0-
*03	344	N	344	-0-	-0-	-0-	22	1	321	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
11	270	N	256	-0-	-14	-0-	17	1	239	2	Y	-0-					-0-
12	279	N	261	-0-	-18	-0-	17	1	244	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	18	1	245	2	Y	1					1
							1	9									
02	252	N	233	-0-	-19	-0-	16	1	217	2	Y	-0-	1	1			-0-
*03	261	N	261	-0-	-0-	-0-	17	1	243	2	Y	1					1
							1	9									

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1007	-0-	-109	-0-	66	1	941	2	Y	-0-					1
11	1050	N	996	-0-	-54	-0-	65	1	930	2	Y	1					2
							1	9									
12	1054	N	1021	-0-	-33	-0-	68	1	952	2	Y	1	2	1			1
							1	9									
01	992	N	971	-0-	-21	-0-	65	1	905	2	Y	1					2
							1	9									
02	924	N	801	-0-	-123	-0-	53	1	747	2	Y	1	2	1			1
							1	9									
03	1023	N	987	-0-	-36	-0-	64	1	922	2	Y	1					2
							1	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	704	-0-	-40	-0-	34	1	669	3	N	1	1	8			-0-
							1	9									
11	720	N	700	-0-	-20	-0-	35	1	662	3	N	3	3	8			-0-
							3	9									
12	713	N	699	-0-	-14	-0-	36	1	659	3	N	4	4	8			-0-
							4	9									
01	714	N	714	-0-	-0-	-0-	37	1	669	3	N	7	7	8			-0-
							8	9									
02	644	N	642	-0-	-2	-0-	32	1	607	3	N	3	3	8			-0-
							3	9									
03	713	N	674	-0-	-39	-0-	34	1	634	3	N	5	5	8			-0-
							6	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	287	-0-	-85	-0-	13	1	274	2	Y	-0-					1
11	330	N	261	-0-	-69	-0-	13	1	247	2	Y	1	1	1			1
							1	9									
12	341	N	249	-0-	-92	-0-	12	1	235	2	Y	2	2	8			1
							2	9									
01	353	N	353	-0-	-0-	-0-	18	1	334	2	Y	1	1	1			1
							1	9									
02	286	N	286	-0-	-0-	-0-	13	1	273	2	Y	-0-					1
*03	371	N	371	-0-	-0-	-0-	16	1	354	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	630	-0-	-83	-0-	143	1	486	2	Y	1					1
							1	9									
11	660	N	648	-0-	-12	-0-	141	1	507	2	Y	-0-					1
12	673	N	673	-0-	-0-	-0-	146	1	526	2	Y	1	1	1			1
							1	9									
01	640	N	640	-0-	-0-	-0-	145	1	495	2	Y	-0-					1
02	616	N	538	-0-	-78	-0-	127	1	410	2	Y	1	1	1			1
							1	9									
03	682	N	599	-0-	-83	-0-	141	1	458	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	723	-0-	-83	-0-	129	1	594	2	Y	-0-					1
11	750	N	706	-0-	-44	-0-	125	1	581	2	Y	-0-					1
12	775	N	718	-0-	-57	-0-	129	1	588	2	Y	1	1	1			1
							1	9									
01	713	N	706	-0-	-7	-0-	129	1	577	2	Y	-0-					1
02	672	N	628	-0-	-44	-0-	115	1	512	2	Y	1	1	1			1
							1	9									
03	713	N	697	-0-	-16	-0-	127	1	570	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1141	-0-	-254	-0-	75	1	1066	3	N	-0-					-0-
11	1110	N	673	-0-	-437	-0-	49	1	624	3	N	-0-					-0-
12	1240	N	1111	-0-	-129	-0-	78	1	1033	3	N	-0-					-0-
01	1147	N	837	-0-	-310	-0-	57	1	780	3	N	-0-					-0-
02	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					-0-
03	1116	N	1044	-0-	-72	-0-	65	1	979	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	42	1	683	3	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	44	1	710	3	N	-0-					-0-
01	744	N	700	-0-	-44	-0-	40	1	660	3	N	-0-					-0-
02	672	N	661	-0-	-11	-0-	39	1	622	3	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	45	1	674	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	5	1	62	2	Y	-0-					2
11	90	N	68	-0-	-22	-0-	5	1	63	2	Y	-0-					2
12	93	N	52	-0-	-41	-0-	4	1	48	2	Y	-0-					2
01	62	N	10	-0-	-52	-0-	1	1	9	2	Y	-0-					2
02	81	N	81	-0-	-0-	-0-	7	1	74	2	Y	-0-					2
03	62	N	46	-0-	-16	-0-	4	1	42	2	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	47	1	768	3	N	-0-					-0-
12	837	N	825	-0-	-12	-0-	48	1	777	3	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	47	1	785	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	42	1	668	3	N	-0-					-0-
03	837	N	642	-0-	-195	-0-	40	1	602	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1376	-0-	-50	-0-	81	1	1295	3	N	-0-					-0-
11	1350	N	1286	-0-	-64	-0-	74	1	1212	3	N	-0-					-0-
12	1364	N	1224	-0-	-140	-0-	71	1	1153	3	N	-0-					-0-
01	1364	N	1258	-0-	-106	-0-	72	1	1186	3	N	-0-					-0-
02	1204	N	1153	-0-	-51	-0-	68	1	1085	3	N	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	788	-0-	-18	-0-	46	1	742	3	N	-0-					-0-
11	750	N	706	-0-	-44	-0-	41	1	665	3	N	-0-					-0-
12	775	N	673	-0-	-102	-0-	39	1	634	3	N	-0-					-0-
01	775	N	674	-0-	-101	-0-	38	1	636	3	N	-0-					-0-
02	672	N	549	-0-	-123	-0-	32	1	517	3	N	-0-					-0-
03	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	559	-0-	-92	-0-	29	1	530	2	Y	-0-	1	1			-0-
11	570	N	540	-0-	-30	-0-	28	1	512	2	Y	-0-					-0-
12	558	N	528	-0-	-30	-0-	27	1	500	2	Y	1					1
							1	9									
01	558	N	515	-0-	-43	-0-	26	1	489	2	Y	-0-	1	1			-0-
02	504	N	458	-0-	-46	-0-	23	1	434	2	Y	1					1
							1	9									
03	527	N	493	-0-	-34	-0-	26	1	467	2	Y	-0-					1

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			-0-
11	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					-0-
12	372	N	262	-0-	-110	-0-	14	1	248	2	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	19	1	351	2	Y	1	1	1			-0-
							1	9									
02	588	N	327	-0-	-261	-0-	16	1	311	2	Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	18	1	324	2	Y	1					1
							1	9									

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	239	-0-	-71	-0-	103	1	136	2	Y	-0-					8
11	270	N	218	-0-	-52	-0-	100	1	118	2	Y	-0-					8
12	248	N	220	-0-	-28	-0-	103	1	117	2	Y	-0-					8
01	248	N	202	-0-	-46	-0-	102	1	100	2	Y	-0-					8
02	196	N	170	-0-	-26	-0-	91	1	79	2	Y	-0-					8
*03	217	N	172	-0-	-45	-0-	100	1	72	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	967	-0-	-118	-0-	63	1	904	3	N	-0-					-0-
11	1080	N	885	-0-	-195	-0-	65	1	820	3	N	-0-					-0-
12	1023	N	899	-0-	-124	-0-	63	1	836	3	N	-0-					-0-
01	961	N	811	-0-	-150	-0-	55	1	755	3	N	1	1	8			-0-
							1	9									
02	840	N	766	-0-	-74	-0-	51	1	715	3	N	-0-					-0-
03	899	N	770	-0-	-129	-0-	48	1	722	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

10	899	N	872	-0-	-27	-0-	57	1	815	3	N	-0-					-0-
11	900	N	809	-0-	-91	-0-	59	1	750	3	N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	58	1	767	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	53	1	733	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	50	1	706	3	N	-0-					-0-
03	837	N	806	-0-	-31	-0-	50	1	756	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

10	310	N	279	-0-	-31	-0-	16	1	263	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	15	1	245	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
02	252	N	213	-0-	-39	-0-	13	1	200	3	N	-0-					-0-
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

10	1147	N	727	-0-	-420	-0-	37	1	690	2	Y	-0-	3	1			-0-
11	1080	N	549	-0-	-531	-0-	29	1	520	2	Y	-0-					-0-
12	1147	N	463	-0-	-684	-0-	24	1	438	2	Y	1					1
							1	9									
01	713	N	403	-0-	-310	-0-	21	1	382	2	Y	-0-	1	1			-0-
02	504	N	438	-0-	-66	-0-	22	1	415	2	Y	1					1
							1	9									
*03	1477	N	1477	-0-	-0-	-0-	77	1	1399	2	Y	1					2
							1	9									

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

10	403	N	384	-0-	-19	-0-	20	1	364	2	Y	-0-	1	1			-0-
11	390	N	380	-0-	-10	-0-	20	1	360	2	Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	20	1	367	2	Y	1					1
							1	9									
01	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-	1	1			-0-
02	364	N	350	-0-	-14	-0-	17	1	333	2	Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	17	1	318	2	Y	3	2	8			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	30	1	636	2	Y	-0-					3
11	660	N	613	-0-	-47	-0-	31	1	582	2	Y	-0-	1	1			2
12	682	N	605	-0-	-77	-0-	30	1	574	2	Y	1					3
							1	9									
01	651	N	636	-0-	-15	-0-	33	1	603	2	Y	-0-	1	1			2
02	560	N	549	-0-	-11	-0-	25	1	523	2	Y	1					3
							1	9									
03	620	N	593	-0-	-27	-0-	26	1	566	2	Y	1	1	1			3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	63	1	1006	3	N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	60	1	978	3	N	-0-					-0-
01	1054	N	1021	-0-	-33	-0-	58	1	963	3	N	-0-					-0-
02	952	N	886	-0-	-66	-0-	52	1	834	3	N	-0-					-0-
03	1023	N	949	-0-	-74	-0-	59	1	890	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-
11	750	N	618	-0-	-132	-0-	618	2			N	-0-					-0-
12	775	N	465	-0-	-310	-0-	465	2			N	-0-					-0-
01	682	N	215	-0-	-467	-0-	215	2			N	-0-					-0-
02	588	N	485	-0-	-103	-0-	485	2			N	-0-					-0-
03	465	N	277	-0-	-188	-0-	277	2			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	610	-0-	-103	-0-	30	1	580	3	N	-0-					-0-
11	750	N	687	-0-	-63	-0-	34	1	653	3	N	-0-					-0-
12	713	N	601	-0-	-112	-0-	31	1	570	3	N	-0-					-0-
01	620	N	387	-0-	-233	-0-	20	1	367	3	N	-0-					-0-
02	644	N	421	-0-	-223	-0-	21	1	400	3	N	-0-					-0-
03	589	N	436	-0-	-153	-0-	22	1	414	3	N	-0-					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
11	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					-0-
12	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					-0-
01	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
02	252	N	162	-0-	-90	-0-	11	1	151	3	N	-0-					-0-
03	279	N	203	-0-	-76	-0-	14	1	189	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	660	-0-	-53	-0-	34	1	626	2	Y	-0-	2	1			-0-
11	660	N	655	-0-	-5	-0-	34	1	621	2	Y	-0-					-0-
12	682	N	655	-0-	-27	-0-	34	1	620	2	Y	1					1
							1	9									
01	670	N	670	-0-	-0-	-0-	34	1	622	2	Y	13	2	1	12	8	-0-
							14	9									
02	616	N	589	-0-	-27	-0-	29	1	559	2	Y	1					1
							1	9									
03	651	N	642	-0-	-9	-0-	33	1	600	2	Y	8	7	8			2
							9	9									

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	334	-0-	-38	-0-	26	1	308	2	Y	-0-					-0-
11	390	N	298	-0-	-92	-0-	24	1	274	2	Y	-0-					-0-
12	403	N	283	-0-	-120	-0-	27	1	255	2	Y	1					1
							1	9									
01	341	N	262	-0-	-79	-0-	25	1	237	2	Y	-0-					1
02	280	N	226	-0-	-54	-0-	20	1	206	2	Y	-0-					1
03	279	N	243	-0-	-36	-0-	23	1	220	2	Y	-0-					1

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
12	124	N	123	-0-	-1	-0-	12	1	111	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	12	1	115	2	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	10	1	104	2	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	38	1	366	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	689	-0-	-55	-0-	54	1	635	2	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	52	1	604	2	Y	1					1
							1	9									
12	631	N	631	-0-	-0-	-0-	59	1	572	2	Y	-0-					1
01	682	N	625	-0-	-57	-0-	59	1	566	2	Y	-0-					1
02	616	N	574	-0-	-42	-0-	51	1	523	2	Y	-0-					1
*03	622	N	622	-0-	-0-	-0-	59	1	563	2	Y	-0-					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1080	-0-	-5	-0-	56	1	1024	3	N	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	55	1	991	3	N	-0-					-0-
12	1085	N	1030	-0-	-55	-0-	55	1	975	3	N	-0-					-0-
01	1085	N	1033	-0-	-52	-0-	56	1	977	3	N	-0-					-0-
02	980	N	919	-0-	-61	-0-	52	1	867	3	N	-0-					-0-
03	1023	N	965	-0-	-58	-0-	56	1	909	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
02	532	N	409	-0-	-123	-0-	409	3			N	-0-					-0-
03	589	N	326	-0-	-263	-0-	326	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	43	1	777	3	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	42	1	754	3	N	-0-					-0-
12	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	44	1	764	3	N	-0-					-0-
02	756	N	722	-0-	-34	-0-	41	1	681	3	N	-0-					-0-
03	806	N	792	-0-	-14	-0-	46	1	746	3	N	-0-					-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
12	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
02	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
03	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
12	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
01	868	N	683	-0-	-185	-0-	683	3			N	-0-					-0-
02	784	N	48	-0-	-736	-0-	48	3			N	-0-					-0-
03	744	N	413	-0-	-331	-0-	413	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
01	744	N	636	-0-	-108	-0-	636	3			N	-0-					-0-
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					-0-
03	682	N	530	-0-	-152	-0-	530	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

10	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
11	840	N	802	-0-	-38	-0-	802	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
02	756	N	713	-0-	-43	-0-	713	3			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

10	682	N	629	-0-	-53	-0-	32	1	597	2	Y	-0-	2	1			-0-
11	630	N	611	-0-	-19	-0-	32	1	579	2	Y	-0-					-0-
12	651	N	602	-0-	-49	-0-	31	1	570	2	Y	1					1
							1	9									
01	620	N	594	-0-	-26	-0-	30	1	563	2	Y	1	2	1			-0-
							1	9									
02	560	N	522	-0-	-38	-0-	26	1	495	2	Y	1					1
							1	9									
03	589	N	570	-0-	-19	-0-	30	1	540	2	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

10	155	N	136	-0-	-19	-0-	28	1	108	2	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	22	1	104	2	N	-0-					-0-
12	124	N	88	-0-	-36	-0-	22	1	66	2	N	-0-					-0-
01	124	N	62	-0-	-62	-0-	17	1	45	2	N	-0-					-0-
02	112	N	78	-0-	-34	-0-	22	1	56	2	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	22	1	50	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	425	-0-	-9	-0-	19	1	406	2	Y	-0-					1
11	420	N	349	-0-	-71	-0-	17	1	331	2	Y	1	1	1			1
							1	9									
12	434	N	422	-0-	-12	-0-	21	1	401	2	Y	-0-					1
01	434	N	373	-0-	-61	-0-	19	1	352	2	Y	2	1	1	1	8	1
							2	9									
02	336	N	332	-0-	-4	-0-	15	1	316	2	Y	1					2
							1	9									
03	434	N	358	-0-	-76	-0-	16	1	341	2	Y	1	1	1			2
							1	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	41	1	625	3	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					-0-
01	651	N	605	-0-	-46	-0-	40	1	565	3	N	-0-					-0-
02	588	N	547	-0-	-41	-0-	37	1	510	3	N	-0-					-0-
03	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	46	1	975	2	Y	-0-					3
11	954	N	954	-0-	-0-	-0-	48	1	905	2	Y	1	2	1			2
							1	9									
12	992	N	975	-0-	-17	-0-	49	1	925	2	Y	1					3
							1	9									
01	1023	N	795	-0-	-228	-0-	41	1	753	2	Y	1	2	1			2
							1	9									
02	896	N	715	-0-	-181	-0-	33	1	680	2	Y	2					4
							2	9									
03	961	N	872	-0-	-89	-0-	39	1	831	2	Y	2	2	1			4
							2	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	167	-0-	-19	-0-	7	1	159	2	Y	1					1
							1	9									
11	180	N	148	-0-	-32	-0-	7	1	141	2	Y	-0-	1	1			-0-
12	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	6	1	126	2	Y	1					1
							1	9									
03	155	N	144	-0-	-11	-0-	6	1	138	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	768	-0-	-38	-0-	48	1	720	3	N	-0-			-0-
11	740	N	740	-0-	-0-	-0-	46	1	694	3	N	-0-			-0-
12	775	N	755	-0-	-20	-0-	49	1	706	3	N	-0-			-0-
01	775	N	760	-0-	-15	-0-	51	1	709	3	N	-0-			-0-
02	700	N	684	-0-	-16	-0-	46	1	638	3	N	-0-			-0-
*03	753	N	753	-0-	-0-	-0-	51	1	702	3	N	-0-			-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-			-0-
12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-			-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-			-0-
*03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-			-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

10	595	N	595	-0-	-0-	-0-	168	1	427	2	N	-0-			-0-
11	540	N	343	-0-	-197	-0-	95	1	248	2	N	-0-			-0-
12	394	N	394	-0-	-0-	-0-	101	1	293	2	N	-0-			-0-
01	589	N	414	-0-	-175	-0-	90	1	324	2	N	-0-			-0-
02	342	N	342	-0-	-0-	-0-	73	1	269	2	N	-0-			-0-
03	403	N	381	-0-	-22	-0-	73	1	308	2	N	-0-			-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

10	713	N	446	-0-	-267	-0-	28	1	418	3	N	-0-			-0-
11	630	N	411	-0-	-219	-0-	25	1	386	3	N	-0-			-0-
12	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-			-0-
01	602	N	602	-0-	-0-	-0-	40	1	562	3	N	-0-			-0-
02	392	N	368	-0-	-24	-0-	25	1	343	3	N	-0-			-0-
03	527	N	404	-0-	-123	-0-	27	1	377	3	N	-0-			-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

10	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-			-0-
11	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-			-0-
12	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-			-0-
01	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-			-0-
02	392	N	391	-0-	-1	-0-	26	1	365	3	N	-0-			-0-
03	434	N	431	-0-	-3	-0-	29	1	402	3	N	-0-			-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

10	1860	X	1271	-0-	-589	-0-	79	1	1192	3	N	-0-			-0-
11	1590	X	1126	-0-	-464	-0-	69	1	1057	3	N	-0-			-0-
12	1519	X	718	-0-	-801	-0-	46	1	672	3	N	-0-			-0-
01	1271	N	546	-0-	-725	-0-	36	1	510	3	N	-0-			-0-
02	1322	N	1322	-0-	-0-	-0-	89	1	1233	3	N	-0-			-0-
*03	1281	N	1281	-0-	-0-	-0-	86	1	1195	3	N	-0-			-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

10	1326	N	1326	-0-	-0-	-0-	64	1	1262	3	N	-0-			-0-
11	1278	N	1278	-0-	-0-	-0-	64	1	1214	3	N	-0-			-0-
12	1302	N	1246	-0-	-56	-0-	64	1	1182	3	N	-0-			-0-
01	1333	N	1186	-0-	-147	-0-	61	1	1125	3	N	-0-			-0-
02	1204	N	1038	-0-	-166	-0-	51	1	987	3	N	-0-			-0-
03	1240	N	1166	-0-	-74	-0-	60	1	1106	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	730	-0-	-45	-0-	45	1	685	3	N	-0-					-0-
11	810	N	735	-0-	-75	-0-	45	1	690	3	N	-0-					-0-
12	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-					-0-
01	744	N	339	-0-	-405	-0-	22	1	314	3	N	3	3	8			-0-
							3	9									
02	809	N	809	-0-	-0-	-0-	54	1	755	3	N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1730	-0-	-99	-0-	90	1	1640	3	N	-0-					-0-
11	1800	N	1621	-0-	-179	-0-	86	1	1535	3	N	-0-					-0-
12	1767	N	1511	-0-	-256	-0-	81	1	1430	3	N	-0-					-0-
01	1736	N	1586	-0-	-150	-0-	86	1	1500	3	N	-0-					-0-
02	1512	N	1245	-0-	-267	-0-	70	1	1175	3	N	-0-					-0-
03	1519	N	1339	-0-	-180	-0-	78	1	1261	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1307	-0-	-119	-0-	68	1	1239	3	N	-0-					-0-
11	1200	N	1154	-0-	-46	-0-	61	1	1093	3	N	-0-					-0-
12	1302	N	1209	-0-	-93	-0-	65	1	1144	3	N	-0-					-0-
01	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	61	1	1019	3	N	-0-					-0-
03	1209	N	1160	-0-	-49	-0-	67	1	1093	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2849	N	1180	-0-	-1669	-0-	254	1	924	2	Y	2	1	8			2
							2	9									
11	1200	N	1089	-0-	-111	-0-	242	1	846	2	Y	1					3
							1	9									
12	1178	N	1001	-0-	-177	-0-	245	1	756	2	Y	-0-					3
01	1178	N	1078	-0-	-100	-0-	251	1	825	2	Y	2	1	8			4
							2	9									
02	1008	N	995	-0-	-13	-0-	226	1	768	2	Y	1	3	1			2
							1	9									
*03	1009	N	1009	-0-	-0-	-0-	240	1	767	2	Y	2	1	8			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	18	1	386	2	Y	-0-					1
11	390	N	355	-0-	-35	-0-	18	1	337	2	Y	-0-	1	1			-0-
12	403	N	376	-0-	-27	-0-	19	1	356	2	Y	1					1
							1	9									
01	403	N	383	-0-	-20	-0-	20	1	363	2	Y	-0-	1	1			-0-
02	345	N	345	-0-	-0-	-0-	16	1	328	2	Y	1					1
							1	9									
*03	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	517	-0-	-2583	3040	70	1	447	2	N	-0-					108
11	3000	N	477	-0-	-2523	517	69	1	408	2	N	-0-					108
12	992	N	475	-0-	-517	-0-	70	1	405	2	N	-0-					108
01	527	N	447	-0-	-80	-0-	70	1	377	2	N	-0-					108
02	448	N	388	-0-	-60	-0-	60	1	328	2	N	-0-					108
03	465	N	417	-0-	-48	-0-	65	1	352	2	N	-0-					108

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	32	1	634	3	N	-0-					-0-
11	360	N	272	-0-	-88	-0-	14	1	258	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	31	1	577	3	N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	42	1	776	3	N	-0-					-0-
02	710	N	710	-0-	-0-	-0-	35	1	675	3	N	-0-					-0-
*03	757	N	757	-0-	-0-	-0-	39	1	718	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	419	-0-	-139	-0-	98	1	321	2	Y	-0-					1
11	540	N	514	-0-	-26	-0-	104	1	410	2	Y	-0-					1
12	527	N	517	-0-	-10	-0-	109	1	408	2	Y	-0-					1
01	509	N	509	-0-	-0-	-0-	108	1	400	2	Y	1					2
							1	9									
02	476	N	433	-0-	-43	-0-	94	1	339	2	Y	-0-	1	1			1
03	527	N	435	-0-	-92	-0-	102	1	333	2	Y	-0-					1

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	X	1078	-0-	-0-	-0-	85	1	992	2	Y	1					2
							1	9									
11	1021	X	1021	-0-	-0-	-0-	82	1	939	2	Y	-0-					2
12	992	X	943	-0-	-49	-0-	81	1	861	2	Y	1					3
							1	9									
01	1085	N	1042	-0-	-43	-0-	89	1	952	2	Y	1					4
							1	9									
02	952	N	697	-0-	-255	-0-	57	1	640	2	Y	-0-	3	1			1
03	930	N	3	-0-	-927	-0-	3	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	292	-0-	-111	-0-	144	1	148	2	Y	-0-					2
11	300	N	293	-0-	-7	-0-	140	1	152	2	Y	1	2	1			1
							1	9									
12	298	N	298	-0-	-0-	-0-	142	1	156	2	Y	-0-					1
01	DLQ G-10		294	-0-	294	294	143	1	151	2	Y	-0-					1
02	DLQ G-10		287	-0-	287	581	131	1	156	2	Y	-0-					1
*03	892	N	311	-0-	-581	-0-	143	1	168	2	Y	-0-	1	1			-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
12	620	N	447	-0-	-173	-0-	447	2			N	-0-					-0-
01	589	N	243	-0-	-346	-0-	243	2			N	-0-					-0-
02	448	N	408	-0-	-40	-0-	408	2			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	310	-0-	-217	-0-	14	1	296	2	Y	-0-					1
11	480	N	27	-0-	-453	-0-	1	1	26	2	Y	-0-	1	1			-0-
12	372	N	25	-0-	-347	-0-	1	1	24	2	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	19	1	353	2	Y	-0-					-0-
02	140	N	140	-0-	-0-	-0-	6	1	134	2	Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	51	1	621	2	Y	2	1	8			3
							2	9									
11	654	N	654	-0-	-0-	-0-	47	1	606	2	Y	1	3	1			1
							1	9									
12	527	N	505	-0-	-22	-0-	30	1	475	2	Y	-0-					1
01	682	N	496	-0-	-186	-0-	34	1	461	2	Y	1					2
							1	9									
02	616	N	395	-0-	-221	-0-	26	1	369	2	Y	-0-					2
03	496	N	441	-0-	-55	-0-	28	1	413	2	Y	-0-	2	1			-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	47	1	542	2	Y	-0-					1
11	624	N	624	-0-	-0-	-0-	50	1	574	2	Y	-0-					1
12	589	N	467	-0-	-122	-0-	40	1	426	2	Y	1					2
							1	9									
01	589	N	501	-0-	-88	-0-	43	1	458	2	Y	-0-					2
02	588	N	454	-0-	-134	-0-	37	1	416	2	Y	1	2	1			1
							1	9									
03	465	N	443	-0-	-22	-0-	38	1	405	2	Y	-0-					1

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	79	1	200	2	N	-0-			-0-
11	270	N	245	-0-	-25	-0-	81	1	164	2	N	-0-			-0-
12	248	N	242	-0-	-6	-0-	84	1	158	2	N	-0-			-0-
01	279	N	181	-0-	-98	-0-	56	1	125	2	N	-0-			-0-
02	224	N	172	-0-	-52	-0-	62	1	110	2	N	-0-			-0-
03	248	N	194	-0-	-54	-0-	76	1	118	2	N	-0-			-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	314	-0-	-58	-0-	314	2			N	-0-			-0-
11	330	N	251	-0-	-79	-0-	251	2			N	-0-			-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-			-0-
01	386	N	386	-0-	-0-	-0-	386	2			N	-0-			-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-			-0-
*03	385	N	385	-0-	-0-	-0-	385	2			N	-0-			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	562	-0-	-27	-0-	35	1	527	3	N	-0-			-0-
11	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-			-0-
12	589	N	553	-0-	-36	-0-	36	1	517	3	N	-0-			-0-
01	558	N	549	-0-	-9	-0-	37	1	512	3	N	-0-			-0-
02	504	N	456	-0-	-48	-0-	31	1	425	3	N	-0-			-0-
03	558	N	547	-0-	-11	-0-	37	1	510	3	N	-0-			-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13	X	13	-0-	-0-	-0-	13	2			N	-0-			-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-			-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-			-0-
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-			-0-
11	447	N	447	-0-	-0-	-0-	27	1	420	3	N	-0-			-0-
12	496	N	452	-0-	-44	-0-	27	1	425	3	N	-0-			-0-
01	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-			-0-
02	420	N	394	-0-	-26	-0-	22	1	372	3	N	-0-			-0-
03	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	195	-0-	-208	-0-	12	1	183	3	N	-0-			-0-
11	390	N	193	-0-	-197	-0-	12	1	181	3	N	-0-			-0-
12	248	N	230	-0-	-18	-0-	15	1	215	3	N	-0-			-0-
01	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	12	1	171	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	96	1	494	3	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	96	1	470	3	N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	106	1	575	3	N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	105	1	557	3	N	-0-					-0-
02	532	N	508	-0-	-24	-0-	89	1	419	3	N	-0-					-0-
03	682	N	573	-0-	-109	-0-	100	1	473	3	N	-0-					-0-

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					1
11	420	N	288	-0-	-132	-0-	23	1	265	2	Y	-0-					1
12	465	N	246	-0-	-219	-0-	21	1	225	2	Y	-0-					1
01	465	N	319	-0-	-146	-0-	27	1	292	2	Y	-0-					1
02	280	N	233	-0-	-47	-0-	19	1	214	2	Y	-0-	1	1			-0-
03	248	N	139	-0-	-109	-0-	12	1	126	2	Y	1					1
							1	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	512	N	512	-0-	-0-	-0-	23	1	488	2	Y	1					2
							1	9									
11	480	N	419	-0-	-61	-0-	21	1	398	2	Y	-0-	1	1			1
12	560	N	560	-0-	-0-	-0-	28	1	532	2	Y	-0-					1
01	600	N	600	-0-	-0-	-0-	31	1	568	2	Y	1	1	1			1
							1	9									
02	513	N	513	-0-	-0-	-0-	24	1	488	2	Y	1					2
							1	9									
03	558	N	451	-0-	-107	-0-	20	1	430	2	Y	1	1	1			2
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	25	1	485	3	N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-					-0-
12	527	N	507	-0-	-20	-0-	26	1	481	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	26	1	478	3	N	-0-					-0-
02	504	N	445	-0-	-59	-0-	22	1	423	3	N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	535	-0-	-116	-0-	26	1	509	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	25	1	476	3	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	36	1	672	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	36	1	663	3	N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	29	1	564	3	N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	35	1	643	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	21	1	252	2	Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	23	1	253	2	Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	11	1	115	2	Y	-0-					-0-
02	252	N	175	-0-	-77	-0-	14	1	161	2	Y	-0-					-0-
03	279	N	4	-0-	-275	-0-	4	2			Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

10	1777	N	1777	-0-	-0-	-0-	110	1	1667	3	N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	102	1	1551	3	N	-0-					-0-
12	1657	N	1657	-0-	-0-	-0-	107	1	1550	3	N	-0-					-0-
01	1767	N	1641	-0-	-126	-0-	109	1	1532	3	N	-0-					-0-
02	1540	N	1464	-0-	-76	-0-	98	1	1366	3	N	-0-					-0-
03	1643	N	1603	-0-	-40	-0-	108	1	1495	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

10	2584	X	2584	-0-	-0-	-0-	126	1	2458	3	N	-0-					-0-
11	2473	X	2473	-0-	-0-	-0-	123	1	2350	3	N	-0-					-0-
12	2542	X	2330	-0-	-212	-0-	119	1	2211	3	N	-0-					-0-
01	2573	N	2405	-0-	-168	-0-	125	1	2280	3	N	-0-					-0-
02	2296	N	2082	-0-	-214	-0-	103	1	1979	3	N	-0-					-0-
*03	2429	N	2429	-0-	-0-	-0-	124	1	2305	3	N	-0-					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

10	620	X	602	-0-	-18	-0-	26	1	573	2	Y	3	2	1			2
							3	9									
11	600	X	559	-0-	-41	-0-	25	1	531	2	Y	3	4	1			1
							3	9									
12	620	X	573	-0-	-47	-0-	28	1	543	2	Y	2	2	1			1
							2	9									
01	593	N	593	-0-	-0-	-0-	33	1	558	2	Y	2	2	1			1
							2	9									
02	532	N	412	-0-	-120	-0-	22	1	389	2	Y	1	2	1			-0-
							1	9									
03	558	N	461	-0-	-97	-0-	25	1	434	2	Y	2	2	1			-0-
							2	9									

MAYER 36 WELL #: 9 RRCID -> 207524 COMPL. DATE 05/21/2004 TOTAL DEPTH 8477 PERF. 6458 - 7257

10	310	N	190	-0-	-120	-0-	14	1	175	2	Y	1					2
							1	9									
11	346	N	346	-0-	-0-	-0-	25	1	320	2	Y	1	2	1			1
							1	9									
12	310	N	172	-0-	-138	-0-	10	1	162	2	Y	-0-					1
01	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					1
02	308	N	215	-0-	-93	-0-	14	1	201	2	Y	-0-					1
*03	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-	1	1			-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

10	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
11	1320	N	1160	-0-	-160	-0-	1160	2			N	-0-					-0-
12	1302	N	1105	-0-	-197	-0-	1105	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	1092	N	1072	-0-	-20	-0-	1072	2			N	-0-					-0-
*03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

10	3100	N	784	-0-	-2316	7092	160	1	590	2	Y	31	168	1			42
							34	9									
11	3000	N	687	-0-	-2313	4779	155	1	513	2	Y	17					59
							19	9									
12	3100	N	598	-0-	-2502	2277	131	1	458	2	Y	8					67
							9	9									
01	2829	N	552	-0-	-2277	-0-	153	1	388	2	Y	10					77
							11	9									
02	644	N	535	-0-	-109	-0-	137	1	370	2	Y	25					102
							28	9									
03	589	N	581	-0-	-8	-0-	151	1	407	2	Y	21					123
							23	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

10	899	N	872	-0-	-27	-0-	48	1	824	3	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	52	1	790	3	N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	51	1	811	3	N	-0-					-0-
01	868	N	837	-0-	-31	-0-	47	1	790	3	N	-0-					-0-
02	784	N	767	-0-	-17	-0-	43	1	724	3	N	-0-					-0-
03	868	N	858	-0-	-10	-0-	49	1	809	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

10	310	N	236	-0-	-74	-0-	14	1	222	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	13	1	212	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	13	1	215	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	11	1	181	3	N	-0-					-0-
03	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

10	970	N	970	-0-	-0-	-0-	57	1	913	3	N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
12	992	N	985	-0-	-7	-0-	57	1	928	3	N	-0-					-0-
01	989	N	989	-0-	-0-	-0-	56	1	933	3	N	-0-					-0-
02	868	N	864	-0-	-4	-0-	51	1	813	3	N	-0-					-0-
03	992	N	922	-0-	-70	-0-	57	1	865	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	670	-0-	-74	-0-	670	2			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
12	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-
02	616	N	555	-0-	-61	-0-	555	2			N	-0-					-0-
03	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	513	-0-	-14	-0-	32	1	481	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	30	1	462	3	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	32	1	467	3	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	33	1	468	3	N	-0-					-0-
02	448	N	322	-0-	-126	-0-	22	1	300	3	N	-0-					-0-
03	496	N	254	-0-	-242	-0-	17	1	237	3	N	-0-					-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	5	1	52	2	Y	1					1
							1	9									
11	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-	1	1			-0-
12	62	N	55	-0-	-7	-0-	4	1	51	2	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	2	Y	-0-					-0-
02	56	N	46	-0-	-10	-0-	4	1	42	2	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	4	1	44	2	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	284	-0-	-212	-0-	23	1	260	2	Y	1					3
							1	9									
11	420	N	303	-0-	-117	-0-	23	1	278	2	Y	2	3	1			2
							2	9									
12	372	N	348	-0-	-24	-0-	25	1	322	2	Y	1					3
							1	9									
01	341	N	341	-0-	-0-	-0-	27	1	312	2	Y	2	3	1			2
							2	9									
02	280	N	279	-0-	-1	-0-	27	1	251	2	Y	1					3
							1	9									
*03	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	3	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	30	1	482	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	29	1	469	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	28	1	460	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	25	1	397	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	28	1	423	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	829	-0-	-8	-0-	49	1	780	3	N	-0-					-0-
11	810	N	779	-0-	-31	-0-	45	1	734	3	N	-0-					-0-
12	837	N	802	-0-	-35	-0-	46	1	756	3	N	-0-					-0-
01	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-					-0-
03	806	N	774	-0-	-32	-0-	48	1	726	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1278	-0-	-86	-0-	75	1	1203	3	N	-0-					-0-
11	1290	N	1222	-0-	-68	-0-	70	1	1152	3	N	-0-					-0-
12	1302	N	1246	-0-	-56	-0-	72	1	1174	3	N	-0-					-0-
01	1271	N	1238	-0-	-33	-0-	70	1	1168	3	N	-0-					-0-
02	1148	N	968	-0-	-180	-0-	57	1	911	3	N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	72	1	1083	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

10	434	N	315	-0-	-119	-0-	19	1	296	3	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	18	1	298	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

10	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					1
11	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					1
12	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					1
01	93	N	80	-0-	-13	-0-	4	1	76	2	Y	-0-					1
02	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					1
03	93	N	71	-0-	-22	-0-	3	1	68	2	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

10	478	N	478	-0-	-0-	-0-	28	1	450	3	N	-0-					-0-
11	480	N	448	-0-	-32	-0-	26	1	422	3	N	-0-					-0-
12	465	N	442	-0-	-23	-0-	26	1	416	3	N	-0-					-0-
01	465	N	449	-0-	-16	-0-	26	1	423	3	N	-0-					-0-
02	420	N	387	-0-	-33	-0-	23	1	364	3	N	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

10	2263	N	1967	-0-	-296	-0-	116	1	1848	3	N	3	3	8			-0-
							3	9									
11	1860	N	1721	-0-	-139	-0-	99	1	1620	3	N	2	2	8			-0-
							2	9									
12	1976	N	1976	-0-	-0-	-0-	114	1	1858	3	N	4	4	8			-0-
							4	9									
01	1953	N	1878	-0-	-75	-0-	106	1	1760	3	N	11	11	8			-0-
							12	9									
02	1643	N	1643	-0-	-0-	-0-	97	1	1543	3	N	3	3	8			-0-
							3	9									
03	1984	N	1795	-0-	-189	-0-	111	1	1676	3	N	7	7	8			-0-
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	45	1	510	2	Y	3					5
							3	9									
11	540	N	482	-0-	-58	-0-	37	1	442	2	Y	3	5	1			3
							3	9									
12	527	N	479	-0-	-48	-0-	34	1	444	2	Y	1					4
							1	9									
01	558	N	555	-0-	-3	-0-	44	1	508	2	Y	3	4	1			3
							3	9									
02	451	N	451	-0-	-0-	-0-	43	1	407	2	Y	1					4
							1	9									
*03	527	N	527	-0-	-0-	-0-	45	1	479	2	Y	3	5	1			2
							3	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	20	1	315	3	N	-0-					-0-
11	330	N	316	-0-	-14	-0-	18	1	298	3	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	18	1	299	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	23	1	351	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	959	-0-	-126	-0-	44	1	907	2	Y	7	5	1			6
							8	9									
11	990	N	955	-0-	-35	-0-	42	1	904	2	Y	8	7	1	3	8	4
							9	9									
12	1023	N	880	-0-	-143	-0-	39	1	834	2	Y	6	6	1			4
							7	9									
01	961	N	919	-0-	-42	-0-	39	1	872	2	Y	7	8	1			3
							8	9									
02	896	N	789	-0-	-107	-0-	33	1	745	2	Y	10	6	1	3	8	4
							11	9									
*03	918	N	918	-0-	-0-	-0-	41	1	871	2	Y	5	4	1			5
							6	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7	-0-	34	1	699	2	Y	4	3	1			4
							4	9									
11	720	N	706	-0-	-14	-0-	31	1	667	2	Y	7	6	1	2	8	3
							8	9									
12	744	N	711	-0-	-33	-0-	31	1	676	2	Y	4	4	1			3
							4	9									
01	744	N	693	-0-	-51	-0-	29	1	658	2	Y	5	6	1			2
							6	9									
02	672	N	638	-0-	-34	-0-	27	1	602	2	Y	8	4	1	3	8	3
							9	9									
03	713	N	697	-0-	-16	-0-	31	1	662	2	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	857	-0-	-104	-0-	53	1	804	3	N	-0-					-0-
11	810	N	793	-0-	-17	-0-	49	1	744	3	N	-0-					-0-
12	899	N	837	-0-	-62	-0-	54	1	783	3	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	55	1	777	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	50	1	687	3	N	-0-					-0-
03	837	N	769	-0-	-68	-0-	52	1	717	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	31	1	495	3	N	-0-					-0-
11	510	N	501	-0-	-9	-0-	29	1	472	3	N	-0-					-0-
12	527	N	486	-0-	-41	-0-	28	1	458	3	N	-0-					-0-
01	527	N	459	-0-	-68	-0-	26	1	433	3	N	-0-					-0-
02	476	N	404	-0-	-72	-0-	24	1	380	3	N	-0-					-0-
03	496	N	387	-0-	-109	-0-	24	1	363	3	N	-0-					-0-
	GALBRAITH 79				WELL #: 8	RRCID -> 207942	COMPL. DATE 03/20/2004					TOTAL DEPTH 6200		PERF. 4582 - 5939			
10	396	N	396	-0-	-0-	-0-	32	1	362	2	Y	2					3
							2	9									
11	323	N	323	-0-	-0-	-0-	25	1	296	2	Y	2	3	1			2
							2	9									
12	114	N	114	-0-	-0-	-0-	8	1	106	2	Y	-0-					2
01	403	N	72	-0-	-331	-0-	6	1	66	2	Y	-0-	2	1			-0-
02	308	N	62	-0-	-246	-0-	6	1	55	2	Y	1					1
							1	9									
03	124	N	59	-0-	-65	-0-	5	1	54	2	Y	-0-	1	1			-0-
	SIMMONS 73				WELL #: 6	RRCID -> 207985	COMPL. DATE 02/04/2004					TOTAL DEPTH 7905		PERF. 6212 - 7704			
10	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
11	270	N	253	-0-	-17	-0-	19	1	230	2	Y	4	4	8			-0-
							4	9									
12	279	N	260	-0-	-19	-0-	21	1	237	2	Y	2	2	8			-0-
							2	9									
01	279	N	262	-0-	-17	-0-	21	1	230	2	Y	10	10	8			-0-
							11	9									
02	229	N	229	-0-	-0-	-0-	18	1	208	2	Y	3	3	8			-0-
							3	9									
*03	255	N	255	-0-	-0-	-0-	21	1	226	2	Y	7	7	8			-0-
							8	9									
	BROWN / WHITEHEAD 2				WELL #: 19	RRCID -> 207986	COMPL. DATE 05/19/2004					TOTAL DEPTH 9150		PERF. 6912 - 8928			
10	651	N	612	-0-	-39	-0-	36	1	576	3	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	33	1	545	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	35	1	563	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	34	1	568	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	31	1	491	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	35	1	534	3	N	-0-					-0-
	HUDSPETH 52				WELL #: 4	RRCID -> 207987	COMPL. DATE 05/05/2004					TOTAL DEPTH 8750		PERF. 7484 - 8481			
10	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	20	1	314	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	18	1	301	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	16	1	267	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	17	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	895	-0-	-97	-0-	72	1	819	2	Y	4					8
							4	9									
11	960	N	839	-0-	-121	-0-	64	1	768	2	Y	6	9	1			5
							7	9									
12	961	N	802	-0-	-159	-0-	57	1	743	2	Y	2					7
							2	9									
01	899	N	701	-0-	-198	-0-	56	1	641	2	Y	4	8	1			3
							4	9									
02	784	N	570	-0-	-214	-0-	54	1	513	2	Y	3					6
							3	9									
*03	862	N	862	-0-	-0-	-0-	74	1	784	2	Y	4	7	1			3
							4	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	33	1	533	3	N	-0-					-0-
01	620	N	573	-0-	-47	-0-	33	1	540	3	N	-0-					-0-
02	532	N	396	-0-	-136	-0-	23	1	373	3	N	-0-					-0-
03	558	N	424	-0-	-134	-0-	26	1	398	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
11	510	N	272	-0-	-238	-0-	16	1	256	3	N	-0-					-0-
12	310	N	275	-0-	-35	-0-	16	1	259	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	15	1	233	3	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	550	-0-	-8	-0-	550	2			Y	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	290	-0-	-20	-0-	16	1	274	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	19	1	258	3	N	-0-					-0-
12	310	N	250	-0-	-60	-0-	14	1	236	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	12	1	173	3	N	-0-					-0-
02	252	N	166	-0-	-86	-0-	10	1	156	3	N	-0-					-0-
03	248	N	197	-0-	-51	-0-	12	1	185	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	57	1	1043	3	N	-0-					-0-
11	1022	N	1022	-0-	-0-	-0-	54	1	968	3	N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	52	1	925	3	N	-0-					-0-
01	1085	N	831	-0-	-254	-0-	45	1	786	3	N	-0-					-0-
02	952	N	839	-0-	-113	-0-	47	1	792	3	N	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	58	1	937	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-		-0-	-0-	45	1	701	2	Y	4	3	1			4
								4	9									
11	727	N	727	-0-		-0-	-0-	42	1	677	2	Y	7	5	1	3	8	3
								8	9									
12	744	N	723	-0-		-21	-0-	42	1	677	2	Y	4	4	1			3
								4	9									
01	744	N	725	-0-		-19	-0-	42	1	677	2	Y	5	6	1			2
								6	9									
02	672	N	651	-0-		-21	-0-	37	1	605	2	Y	8	4	1	3	8	3
								9	9									
*03	730	N	730	-0-		-0-	-0-	44	1	682	2	Y	4	3	1			4
								4	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

10	992	N	921	-0-		-71	-0-	54	1	867	3	N	-0-					-0-
11	930	N	855	-0-		-75	-0-	49	1	806	3	N	-0-					-0-
12	930	N	876	-0-		-54	-0-	51	1	825	3	N	-0-					-0-
01	930	N	880	-0-		-50	-0-	50	1	830	3	N	-0-					-0-
02	812	N	768	-0-		-44	-0-	45	1	723	3	N	-0-					-0-
03	868	N	825	-0-		-43	-0-	51	1	774	3	N	-0-					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

10	978	N	978	-0-		-0-	-0-	58	1	914	2	Y	5	4	1			5
								6	9									
11	900	N	900	-0-		-0-	-0-	52	1	838	2	Y	9	7	1	3	8	4
								10	9									
12	1023	N	938	-0-		-85	-0-	55	1	877	2	Y	5	5	1			4
								6	9									
01	992	N	881	-0-		-111	-0-	51	1	822	2	Y	7	8	1			3
								8	9									
02	847	N	847	-0-		-0-	-0-	48	1	788	2	Y	10	6	1	3	8	4
								11	9									
03	930	N	905	-0-		-25	-0-	54	1	845	2	Y	5	4	1			5
								6	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

10	91	N	91	-0-		-0-	-0-	7	1	83	2	Y	1					1
								1	9									
11	94	N	94	-0-		-0-	-0-	7	1	86	2	Y	1	1	1			1
								1	9									
12	73	N	73	-0-		-0-	-0-	5	1	68	2	Y	-0-					1
01	93	N	40	-0-		-53	-0-	3	1	37	2	Y	-0-	1	1			-0-
02	84	N	37	-0-		-47	-0-	4	1	33	2	Y	-0-					-0-
03	62	N	54	-0-		-8	-0-	5	1	49	2	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

10	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					-0-
01	3	N	1	-0-		-2	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-		-0-	-0-	76	1 4 9	854	2	Y	4					8
11	915	N	915	-0-		-0-	-0-	70	1 6 9	839	2	Y	5	8	1			5
12	962	N	962	-0-		-0-	-0-	68	1 3 9	891	2	Y	3					8
01	950	N	950	-0-		-0-	-0-	76	1 7 9	867	2	Y	6	9	1			5
02	868	N	830	-0-		-38	-0-	79	1 3 9	748	2	Y	3					8
03	961	N	893	-0-		-68	-0-	77	1 4 9	812	2	Y	4	9	1			3

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1195	-0-		-14	-0-	71	1 8 9	1116	2	Y	7	5	1			7
11	1140	N	1031	-0-		-109	-0-	60	1 10 9	961	2	Y	9	8	1	4	8	4
12	1209	N	1097	-0-		-112	-0-	64	1 8 9	1025	2	Y	7	6	1			5
01	1209	N	1095	-0-		-114	-0-	63	1 9 9	1023	2	Y	8	9	1			4
02	985	N	985	-0-		-0-	-0-	56	1 11 9	918	2	Y	10	6	1	4	8	4
03	1085	N	1065	-0-		-20	-0-	64	1 8 9	993	2	Y	7	5	1			6

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-		-0-	-0-	47	1 4 9	735	2	Y	4	3	1			4
11	780	N	743	-0-		-37	-0-	43	1 6 9	694	2	Y	5	6	1			3
12	806	N	770	-0-		-36	-0-	45	1 7 9	718	2	Y	6	5	1			4
01	775	N	767	-0-		-8	-0-	44	1 6 9	717	2	Y	5	7	1			2
02	700	N	697	-0-		-3	-0-	39	1 7 9	651	2	Y	6	5	1			3
03	775	N	758	-0-		-17	-0-	46	1 4 9	708	2	Y	4	3	1			4

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-		-0-	-0-	55	1	879	3	N	-0-					-0-
11	883	N	883	-0-		-0-	-0-	51	1	832	3	N	-0-					-0-
12	880	N	880	-0-		-0-	-0-	51	1	829	3	N	-0-					-0-
01	930	N	930	-0-		-0-	-0-	53	1	877	3	N	-0-					-0-
02	829	N	829	-0-		-0-	-0-	49	1	780	3	N	-0-					-0-
*03	900	N	900	-0-		-0-	-0-	56	1	844	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	59	1	1234	2	Y	8	6	1			8
							9	9									
11	1320	N	1239	-0-	-81	-0-	55	1	1171	2	Y	12	10	1	4	8	6
							13	9									
12	1395	N	1194	-0-	-201	-0-	53	1	1132	2	Y	8	8	1			6
							9	9									
01	1302	N	1187	-0-	-115	-0-	50	1	1127	2	Y	9	11	1			4
							10	9									
02	1148	N	1094	-0-	-54	-0-	46	1	1034	2	Y	13	8	1	4	8	5
							14	9									
03	1209	N	1186	-0-	-23	-0-	53	1	1124	2	Y	8	6	1			7
							9	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	2			Y	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	2			Y	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	42	1	663	3	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	39	1	632	3	N	-0-					-0-
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	35	1	583	3	N	-0-					-0-
02	616	N	605	-0-	-11	-0-	36	1	569	3	N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	2			Y	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	2			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	319	1	606	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	310	1	568	2	Y	-0-					-0-
12	868	N	733	-0-	-135	-0-	302	1	431	2	Y	-0-					-0-
01	930	N	732	-0-	-198	-0-	237	1	495	2	Y	-0-					-0-
02	812	N	787	-0-	-25	-0-	269	1	518	2	Y	-0-					-0-
*03	818	N	818	-0-	-0-	-0-	325	1	493	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	649	-0-	-64	-0-	233	1	416	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	227	1	414	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	234	1	409	3	N	-0-					-0-
01	651	N	630	-0-	-21	-0-	233	1	397	3	N	-0-					-0-
02	588	N	563	-0-	-25	-0-	211	1	352	3	N	-0-					-0-
03	651	N	622	-0-	-29	-0-	234	1	388	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	906	-0-	-55	-0-	47	1	859	3	N	-0-					-0-
11	930	N	839	-0-	-91	-0-	44	1	795	3	N	-0-					-0-
12	930	N	853	-0-	-77	-0-	46	1	807	3	N	-0-					-0-
01	899	N	845	-0-	-54	-0-	46	1	799	3	N	-0-					-0-
02	784	N	765	-0-	-19	-0-	43	1	722	3	N	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	51	1	826	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	600	-0-	-51	-0-	17	1	583	3	Y	-0-					-0-
11	630	N	609	-0-	-21	-0-	18	1	591	3	Y	-0-					-0-
12	651	N	610	-0-	-41	-0-	18	1	592	3	Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	18	1	587	3	Y	-0-					-0-
02	560	N	549	-0-	-11	-0-	17	1	532	3	Y	-0-					-0-
03	620	N	593	-0-	-27	-0-	19	1	574	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	24	1	433	3	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	23	1	406	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	30	1	523	3	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	28	1	497	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-					-0-
03	558	N	497	-0-	-61	-0-	29	1	468	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	576	-0-	-13	-0-	34	1	542	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	32	1	521	3	N	-0-					-0-
12	589	N	556	-0-	-33	-0-	32	1	524	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3087	-0-	-571	-0-	182	1	2905	3	N	-0-					-0-
11	3540	X	2849	-0-	-691	-0-	164	1	2685	3	N	-0-					-0-
12	3472	X	3025	-0-	-447	-0-	175	1	2850	3	N	-0-					-0-
01	3131	X	3092	-0-	-39	-0-	176	1	2916	3	N	-0-					-0-
02	2800	X	2310	-0-	-490	-0-	136	1	2174	3	N	-0-					-0-
03	3100	X	2962	-0-	-138	-0-	184	1	2778	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1259	-0-	-1841	654	1259	2			Y	-0-					-0-
11	1758	N	1104	-0-	-654	-0-	1104	2			Y	-0-					-0-
12	1364	N	1237	-0-	-127	-0-	1237	2			Y	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
02	1036	N	1017	-0-	-19	-0-	1017	2			Y	-0-					-0-
03	1240	N	792	-0-	-448	-0-	792	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					4
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					4
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					4
01	186	N	157	-0-	-29	-0-	157	2			Y	-0-					4
02	168	N	127	-0-	-41	-0-	127	2			Y	-0-					4
*03	155	N	141	-0-	-14	-0-	141	2			Y	-0-					4

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					7
11	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					7
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					7
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					7
02	112	N	95	-0-	-17	-0-	95	2			Y	-0-					7
*03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					7

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	735	-0-	-164	-0-	44	1	687	2	Y	4	3	1			4
							4	9									
11	870	N	688	-0-	-182	-0-	40	1	644	2	Y	4	5	1			3
							4	9									
12	693	N	693	-0-	-0-	-0-	41	1	648	2	Y	4	4	1			3
							4	9									
01	744	N	677	-0-	-67	-0-	39	1	632	2	Y	5	6	1			2
							6	9									
02	644	N	632	-0-	-12	-0-	36	1	590	2	Y	5	4	1			3
							6	9									
03	682	N	663	-0-	-19	-0-	40	1	619	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	32	1	502	2	Y	3	2	1			3
							3	9									
11	1192	N	1192	-0-	-0-	-0-	69	1	1111	2	Y	11	5	1	4	8	5
							12	9									
12	553	N	553	-0-	-0-	-0-	32	1	517	2	Y	4	6	1			3
							4	9									
01	527	N	485	-0-	-42	-0-	28	1	454	2	Y	3	4	1			2
							3	9									
02	476	N	417	-0-	-59	-0-	24	1	389	2	Y	4	3	1	1	8	2
							4	9									
03	527	N	449	-0-	-78	-0-	27	1	420	2	Y	2	2	1			2
							2	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	945	-0-	-47	-0-	66	1	879	2	N	-0-					-0-
11	960	N	865	-0-	-95	-0-	68	1	797	2	N	-0-					-0-
12	961	N	857	-0-	-104	-0-	70	1	787	2	N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	83	1	921	2	N	-0-					-0-
02	812	N	798	-0-	-14	-0-	63	1	735	2	N	-0-					-0-
*03	978	N	978	-0-	-0-	-0-	72	1	906	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	23	-0-	-845	-0-	1	1	22	3	N	-0-					-0-
11	939	X	939	-0-	-0-	-0-	47	1	892	3	N	-0-					-0-
12	713	X	574	-0-	-139	-0-	29	1	545	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					-0-
02	616	N	494	-0-	-122	-0-	24	1	470	3	N	-0-					-0-
03	589	N	536	-0-	-53	-0-	27	1	509	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	35	1	690	3	N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	34	1	657	3	N	-0-					-0-
12	744	N	708	-0-	-36	-0-	36	1	672	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	36	1	668	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	659	-0-	-54	-0-	34	1	625	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1194	-0-	-232	-0-	62	1	1132	3	N	-0-					-0-
11	1440	N	1307	-0-	-133	-0-	69	1	1238	3	N	-0-					-0-
12	1426	N	1313	-0-	-113	-0-	70	1	1243	3	N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	70	1	1231	3	N	-0-					-0-
02	1232	N	1172	-0-	-60	-0-	66	1	1106	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	74	1	1209	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	38	1	407	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	37	1	385	2	Y	3	3	8			-0-
							3	9									
12	465	N	436	-0-	-29	-0-	38	1	398	2	Y	-0-					-0-
01	434	N	429	-0-	-5	-0-	37	1	389	2	Y	3	3	8			-0-
							3	9									
02	392	N	389	-0-	-3	-0-	34	1	355	2	Y	-0-					-0-
03	434	N	427	-0-	-7	-0-	37	1	383	2	Y	6	6	8			-0-
							7	9									

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

10	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	38	1	618	3	N	-0-					-0-
12	620	N	597	-0-	-23	-0-	35	1	562	3	N	-0-					-0-
01	682	N	592	-0-	-90	-0-	34	1	558	3	N	-0-					-0-
02	616	N	484	-0-	-132	-0-	29	1	455	3	N	-0-					-0-
03	589	N	92	-0-	-497	-0-	6	1	86	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

10	868	N	814	-0-	-54	-0-	48	1	766	3	N	-0-					-0-
11	780	N	631	-0-	-149	-0-	36	1	595	3	N	-0-					-0-
12	899	N	602	-0-	-297	-0-	35	1	567	3	N	-0-					-0-
01	806	N	572	-0-	-234	-0-	33	1	539	3	N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	35	1	560	3	N	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

10	806	N	779	-0-	-27	-0-	41	1	738	3	N	-0-					-0-
11	780	N	752	-0-	-28	-0-	40	1	712	3	N	-0-					-0-
12	775	N	726	-0-	-49	-0-	39	1	687	3	N	-0-					-0-
01	775	N	741	-0-	-34	-0-	40	1	701	3	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	37	1	614	3	N	-0-					-0-
03	713	N	711	-0-	-2	-0-	41	1	670	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

10	527	N	437	-0-	-90	-0-	23	1	414	3	N	-0-					-0-
11	450	N	424	-0-	-26	-0-	22	1	402	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	37	1	659	3	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	39	1	683	3	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
03	682	N	636	-0-	-46	-0-	37	1	599	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

10	620	N	583	-0-	-37	-0-	33	1	548	2	Y	2	2	1			2
							2	9									
11	570	N	556	-0-	-14	-0-	32	1	522	2	Y	2	2	1			2
							2	9									
12	589	N	574	-0-	-15	-0-	33	1	539	2	Y	2	4	1			-0-
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	530	2	Y	2					2
							2	9									
02	532	N	506	-0-	-26	-0-	30	1	475	2	Y	1					3
							1	9									
03	589	N	545	-0-	-44	-0-	32	1	511	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	672	-0-	-41	-0-	38	1	631	2	Y	3	3	1			2
							3	9									
11	660	N	653	-0-	-7	-0-	38	1	611	2	Y	4	3	1			3
							4	9									
12	682	N	654	-0-	-28	-0-	38	1	614	2	Y	2	5	1			-0-
							2	9									
01	682	N	644	-0-	-38	-0-	38	1	604	2	Y	2					2
							2	9									
02	616	N	568	-0-	-48	-0-	34	1	533	2	Y	1					3
							1	9									
03	651	N	622	-0-	-29	-0-	37	1	583	2	Y	2	2	1			3
							2	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

10	186	N	167	-0-	-19	-0-	58	1	109	2	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	55	1	101	2	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	55	1	79	2	Y	-0-					-0-
01	155	N	137	-0-	-18	-0-	44	1	93	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	49	1	94	2	Y	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	58	1	89	2	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

10	660	N	660	-0-	-0-	-0-	32	1	628	3	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
12	589	N	390	-0-	-199	-0-	20	1	370	3	N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	37	1	679	3	N	-0-					-0-
02	560	N	548	-0-	-12	-0-	27	1	521	3	N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	38	1	710	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

10	756	N	756	-0-	-0-	-0-	39	1	717	3	N	-0-					-0-
11	720	N	707	-0-	-13	-0-	37	1	670	3	N	-0-					-0-
12	775	N	709	-0-	-66	-0-	38	1	671	3	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	38	1	666	3	N	-0-					-0-
02	672	N	614	-0-	-58	-0-	35	1	579	3	N	-0-					-0-
*03	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

10	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-
12	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
02	84	N	65	-0-	-19	-0-	3	1	62	3	N	-0-					-0-
03	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	40	1	885	2	Y	6	4	1			4
							7	9									
11	797	N	797	-0-	-0-	-0-	35	1	759	2	Y	3	6	1			1
							3	9									
12	1054	N	906	-0-	-148	-0-	44	1	858	2	Y	4	3	1			2
							4	9									
01	930	N	813	-0-	-117	-0-	45	1	765	2	Y	3	3	1			2
							3	9									
02	778	N	778	-0-	-0-	-0-	41	1	735	2	Y	2	3	1			1
							2	9									
03	899	N	822	-0-	-77	-0-	45	1	774	2	Y	3	3	1			1
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	N	1314	-0-	-0-	-0-	75	1	1232	2	Y	6	5	1			5
							7	9									
11	1290	N	1284	-0-	-6	-0-	74	1	1203	2	Y	6	5	1			6
							7	9									
12	1333	N	1304	-0-	-29	-0-	75	1	1225	2	Y	4	9	1			1
							4	9									
01	1302	N	1276	-0-	-26	-0-	75	1	1198	2	Y	3					4
							3	9									
02	1204	N	1133	-0-	-71	-0-	68	1	1063	2	Y	2					6
							2	9									
03	1302	N	1207	-0-	-95	-0-	71	1	1130	2	Y	5	5	1			6
							6	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	77	1	1174	3	N	-0-					-0-
11	1230	N	1205	-0-	-25	-0-	74	1	1131	3	N	-0-					-0-
12	1271	N	1241	-0-	-30	-0-	80	1	1161	3	N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	83	1	1157	3	N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	76	1	1052	3	N	-0-					-0-
03	1240	N	1234	-0-	-6	-0-	83	1	1151	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-			-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-
01	9	N	7	-0-	-2	-0-	7	2			N	-0-			-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-			-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

10	132	N	132	-0-	-0-	-0-	132	2			N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-			-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-			-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

10	806	N	789	-0-	-17	-0-	41	1	748	3	N	-0-			-0-
11	796	N	796	-0-	-0-	-0-	42	1	754	3	N	-0-			-0-
12	806	N	784	-0-	-22	-0-	42	1	742	3	N	-0-			-0-
01	775	N	744	-0-	-31	-0-	40	1	704	3	N	-0-			-0-
02	756	N	619	-0-	-137	-0-	35	1	584	3	N	-0-			-0-
03	775	N	668	-0-	-107	-0-	39	1	629	3	N	-0-			-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

10	31	N	7	-0-	-24	-0-	7	3			N	-0-			-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-
12	217	N	96	-0-	-121	-0-	96	3			N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-			-0-
02	224	N	138	-0-	-86	-0-	138	3			N	-0-			-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

10	775	N	596	-0-	-179	-0-	596	2			Y	-0-			6
11	680	N	680	-0-	-0-	-0-	680	2			Y	-0-			6
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-			6
01	674	N	674	-0-	-0-	-0-	674	2			Y	-0-			6
02	644	N	596	-0-	-48	-0-	596	2			Y	-0-			6
*03	682	N	645	-0-	-37	-0-	645	2			Y	-0-			6

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

10	279	N	1	-0-	-278	-0-	1	2			Y	-0-			-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
12	155	N	3	-0-	-152	-0-	3	2			Y	-0-			-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
*03	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1320	-0-	-44	-0-	75	1	1245	2	Y	-0-					-0-
11	1348	N	1348	-0-	-0-	-0-	77	1	1271	2	Y	-0-					-0-
12	1302	N	957	-0-	-345	-0-	61	1	896	2	Y	-0-					-0-
01	1333	N	1287	-0-	-46	-0-	79	1	1208	2	Y	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					-0-
*03	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1550	-0-	-0-	-0-	81	1	1469	3	N	-0-					-0-
11	1530	N	1475	-0-	-55	-0-	78	1	1397	3	N	-0-					-0-
12	1581	N	1470	-0-	-111	-0-	79	1	1391	3	N	-0-					-0-
01	1550	N	1424	-0-	-126	-0-	77	1	1347	3	N	-0-					-0-
02	1372	N	1268	-0-	-104	-0-	71	1	1197	3	N	-0-					-0-
03	1457	N	1428	-0-	-29	-0-	83	1	1345	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	22	1	360	2	Y	1	1	1			1
							1	9									
11	390	N	310	-0-	-80	-0-	18	1	291	2	Y	1	1	1			1
							1	9									
12	403	N	313	-0-	-90	-0-	18	1	294	2	Y	1	2	1			-0-
							1	9									
01	372	N	334	-0-	-38	-0-	20	1	313	2	Y	1					1
							1	9									
02	557	N	557	-0-	-0-	-0-	33	1	523	2	Y	1					2
							1	9									
*03	428	N	428	-0-	-0-	-0-	25	1	401	2	Y	2	2	1			2
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	627	-0-	-117	-0-	30	1	596	3	N	1	1	8			-0-
							1	9									
11	720	N	497	-0-	-223	-0-	25	1	472	3	N	-0-					-0-
12	713	N	676	-0-	-37	-0-	35	1	641	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-					-0-
*03	742	N	742	-0-	-0-	-0-	38	1	704	3	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	28	1	369	2	N	-0-					-0-
11	360	N	343	-0-	-17	-0-	27	1	316	2	N	-0-					-0-
12	372	N	335	-0-	-37	-0-	27	1	308	2	N	-0-					-0-
01	403	N	349	-0-	-54	-0-	29	1	320	2	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	25	1	318	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
11	870	N	806	-0-	-64	-0-	806	3			N	-0-					-0-
12	868	N	810	-0-	-58	-0-	810	3			N	-0-					-0-
01	837	N	742	-0-	-95	-0-	742	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

10	1178	N	1162	-0-	-16	-0-	61	1	1101	3	N	-0-					-0-
11	1140	N	1108	-0-	-32	-0-	59	1	1049	3	N	-0-					-0-
12	1209	N	1123	-0-	-86	-0-	60	1	1063	3	N	-0-					-0-
01	1147	N	1077	-0-	-70	-0-	58	1	1019	3	N	-0-					-0-
02	1036	N	788	-0-	-248	-0-	44	1	744	3	N	-0-					-0-
03	1116	N	1090	-0-	-26	-0-	63	1	1027	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

10	310	N	305	-0-	-5	-0-	19	1	286	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	21	1	294	3	Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	19	1	259	3	Y	-0-					-0-
03	310	N	204	-0-	-106	-0-	14	1	190	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

10	713	N	677	-0-	-36	-0-	39	1	635	2	Y	3	3	1			2
							3	9									
11	660	N	659	-0-	-1	-0-	38	1	617	2	Y	4	3	1			3
							4	9									
12	682	N	675	-0-	-7	-0-	39	1	634	2	Y	2	5	1			-0-
							2	9									
01	682	N	669	-0-	-13	-0-	39	1	628	2	Y	2					2
							2	9									
02	616	N	603	-0-	-13	-0-	36	1	566	2	Y	1					3
							1	9									
*03	761	N	761	-0-	-0-	-0-	45	1	714	2	Y	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	24	1	393	2	Y	2	2	1			1
							2	9									
11	401	N	401	-0-	-0-	-0-	23	1	375	2	Y	3	2	1			2
							3	9									
12	434	N	372	-0-	-62	-0-	21	1	350	2	Y	1	3	1			-0-
							1	9									
01	434	N	418	-0-	-16	-0-	25	1	392	2	Y	1					1
							1	9									
02	399	N	399	-0-	-0-	-0-	24	1	374	2	Y	1					2
							1	9									
*03	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			2
							2	9									

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1187	-0-	-22	-0-	56	1	1112	3	N	17	17	8			-0-
							19	9									
11	1170	N	1127	-0-	-43	-0-	52	1	1075	3	N	-0-					-0-
12	1209	N	1171	-0-	-38	-0-	56	1	1103	3	N	11	11	8			-0-
							12	9									
01	1178	N	1167	-0-	-11	-0-	59	1	1102	3	N	5	5	8			-0-
							6	9									
02	1064	N	1051	-0-	-13	-0-	55	1	996	3	N	-0-					-0-
03	1178	N	1133	-0-	-45	-0-	60	1	1073	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1334	-0-	-1766	1761	61	1	1264	2	Y	8	6	1			8
							9	9									
11	3000	N	1295	-0-	-1705	56	57	1	1225	2	Y	12	10	1	4	8	6
							13	9									
12	1395	N	1293	-0-	-102	-0-	57	1	1227	2	Y	8	8	1			6
							9	9									
01	1333	N	1286	-0-	-47	-0-	55	1	1220	2	Y	10	12	1			4
							11	9									
02	1228	N	1228	-0-	-0-	-0-	51	1	1160	2	Y	15	8	1	5	8	6
							17	9									
*03	1319	N	1319	-0-	-0-	-0-	59	1	1251	2	Y	8	6	1			8
							9	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	81	1 4 9	913	2	Y	4					8
11	930	N	922	-0-	-8	-0-	70	1 7 9	845	2	Y	6	9	1			5
12	967	N	967	-0-	-0-	-0-	69	1 3 9	895	2	Y	3					8
01	992	N	674	-0-	-318	-0-	54	1 4 9	616	2	Y	4	9	1			3
02	868	N	552	-0-	-316	-0-	53	1 2 9	497	2	Y	2					5
03	961	N	549	-0-	-412	-0-	47	1 3 9	499	2	Y	3	6	1			2

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	728	-0-	-202	-0-	33	1 4 9	691	2	Y	4	3	1			4
11	780	N	741	-0-	-39	-0-	33	1 8 9	700	2	Y	7	6	1	2	8	3
12	775	N	723	-0-	-52	-0-	32	1 7 9	684	2	Y	6	5	1			4
01	713	N	713	-0-	-0-	-0-	30	1 6 9	677	2	Y	5	7	1			2
02	700	N	664	-0-	-36	-0-	28	1 9 9	627	2	Y	8	5	1	2	8	3
*03	720	N	720	-0-	-0-	-0-	32	1 4 9	684	2	Y	4	3	1			4

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	519	-0-	-8	-0-	30	1 2 9	487	2	Y	2	2	1			2
11	570	N	494	-0-	-76	-0-	29	1 2 9	463	2	Y	2	2	1			2
12	527	N	492	-0-	-35	-0-	28	1 1 9	463	2	Y	1	3	1			-0-
01	527	N	476	-0-	-51	-0-	28	1 1 9	447	2	Y	1					1
02	448	N	417	-0-	-31	-0-	25	1 1 9	391	2	Y	1					2
03	496	N	449	-0-	-47	-0-	26	1 2 9	421	2	Y	2	2	1			2

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1158	-0-	-113	-0-	60	1	1098	3	N	-0-					-0-
11	1327	N	1327	-0-	-0-	-0-	70	1	1257	3	N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	68	1	1205	3	N	-0-					-0-
01	1328	N	1328	-0-	-0-	-0-	72	1	1256	3	N	-0-					-0-
02	1232	N	1220	-0-	-12	-0-	69	1	1151	3	N	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	73	1	1184	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	699	-0-	-45	-0-	40	1	659	2	Y	-0-					-0-
11	780	N	567	-0-	-213	-0-	32	1	535	2	Y	-0-					-0-
12	847	N	847	-0-	-0-	-0-	54	1	793	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	49	1	743	2	Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	42	1	631	2	Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	45	1	636	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	93	1	667	2	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	90	1	438	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-
01	620	N	448	-0-	-172	-0-	93	1	355	2	N	-0-					-0-
02	504	N	396	-0-	-108	-0-	84	1	312	2	N	-0-					-0-
03	465	N	424	-0-	-41	-0-	93	1	331	2	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

10	434	N	334	-0-	-100	-0-	20	1	312	2	Y	2	2	1			2
							2	9									
11	390	N	333	-0-	-57	-0-	19	1	313	2	Y	1	2	1			1
							1	9									
12	372	N	349	-0-	-23	-0-	20	1	326	2	Y	3	2	1			2
							3	9									
01	341	N	334	-0-	-7	-0-	19	1	313	2	Y	2	3	1			1
							2	9									
02	710	N	710	-0-	-0-	-0-	40	1	663	2	Y	6	3	1	1	8	3
							7	9									
*03	1165	N	1165	-0-	-0-	-0-	70	1	1087	2	Y	7	4	1			6
							8	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

10	806	N	786	-0-	-20	-0-	38	1	748	3	N	-0-					-0-
11	780	N	750	-0-	-30	-0-	37	1	713	3	N	-0-					-0-
12	775	N	762	-0-	-13	-0-	39	1	723	3	N	-0-					-0-
01	775	N	755	-0-	-20	-0-	39	1	716	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	33	1	628	3	N	-0-					-0-
03	775	N	736	-0-	-39	-0-	38	1	698	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

10	868	N	811	-0-	-57	-0-	46	1	765	2	Y	-0-					-0-
11	810	N	779	-0-	-31	-0-	45	1	734	2	Y	-0-					-0-
12	806	N	752	-0-	-54	-0-	48	1	704	2	Y	-0-					-0-
01	806	N	679	-0-	-127	-0-	42	1	637	2	Y	-0-					-0-
02	728	N	711	-0-	-17	-0-	45	1	666	2	Y	-0-					-0-
03	744	N	708	-0-	-36	-0-	47	1	661	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

10	830	N	830	-0-	-0-	-0-	66	1	763	2	Y	1					2
							1	9									
11	729	N	729	-0-	-0-	-0-	59	1	670	2	Y	-0-					2
12	775	N	562	-0-	-213	-0-	48	1	514	2	Y	-0-					2
01	837	N	814	-0-	-23	-0-	69	1	744	2	Y	1					3
							1	9									
02	672	N	590	-0-	-82	-0-	49	1	541	2	Y	-0-	2	1			1
*03	635	N	635	-0-	-0-	-0-	54	1	580	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	971	-0-	-52	-0-	58	1	907	2	Y	5	4	1			5
							6	9									
11	990	N	928	-0-	-62	-0-	54	1	867	2	Y	6	7	1			4
							7	9									
12	992	N	942	-0-	-50	-0-	55	1	880	2	Y	6	6	1			4
							7	9									
01	961	N	942	-0-	-19	-0-	54	1	880	2	Y	7	8	1			3
							8	9									
02	882	N	882	-0-	-0-	-0-	50	1	824	2	Y	7	6	1			4
							8	9									
*03	953	N	953	-0-	-0-	-0-	57	1	890	2	Y	5	4	1			5
							6	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1385	-0-	-41	-0-	86	1	1299	3	N	-0-					-0-
11	1380	N	1340	-0-	-40	-0-	82	1	1258	3	N	-0-					-0-
12	1395	N	1276	-0-	-119	-0-	82	1	1194	3	N	-0-					-0-
01	1395	N	673	-0-	-722	-0-	45	1	628	3	N	-0-					-0-
02	1260	N	898	-0-	-362	-0-	60	1	838	3	N	-0-					-0-
03	1271	N	1033	-0-	-238	-0-	70	1	963	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	99	1	1123	2	Y	5					10
							6	9									
11	1178	N	1178	-0-	-0-	-0-	90	1	1079	2	Y	8	11	1			7
							9	9									
12	1209	N	1209	-0-	-0-	-0-	86	1	1120	2	Y	3					10
							3	9									
01	1240	N	1198	-0-	-42	-0-	96	1	1094	2	Y	7	11	1			6
							8	9									
02	1092	N	1082	-0-	-10	-0-	103	1	975	2	Y	4					10
							4	9									
03	1209	N	1166	-0-	-43	-0-	100	1	1060	2	Y	5	11	1			4
							6	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
01	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
02	504	N	337	-0-	-167	-0-	337	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	77	1	896	2	Y	1					2
							1	9									
11	896	N	896	-0-	-0-	-0-	72	1	824	2	Y	-0-					2
12	868	N	807	-0-	-61	-0-	70	1	737	2	Y	-0-					2
01	961	N	850	-0-	-111	-0-	72	1	777	2	Y	1					3
							1	9									
02	840	N	742	-0-	-98	-0-	61	1	680	2	Y	1	3	1			1
							1	9									
*03	818	N	818	-0-	-0-	-0-	70	1	747	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	314	-0-	-430	-0-	105	1	209	2	Y	-0-					1
11	780	N	780	-0-	-0-	-0-	140	1	640	2	Y	-0-					1
12	744	N	630	-0-	-114	-0-	134	1	495	2	Y	1					2
								1 9									
01	468	N	468	-0-	-0-	-0-	117	1	351	2	Y	-0-					2
02	728	N	676	-0-	-52	-0-	128	1	547	2	Y	1	2	1			1
								1 9									
03	620	N	602	-0-	-18	-0-	131	1	470	2	Y	1					2
								1 9									

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	781	-0-	-242	-0-	62	1	718	2	Y	1					2
								1 9									
11	990	N	763	-0-	-227	-0-	61	1	702	2	Y	-0-					2
12	1023	N	619	-0-	-404	-0-	53	1	564	2	Y	2	2	8			2
								2 9									
01	837	N	837	-0-	-0-	-0-	71	1	765	2	Y	1					3
								1 9									
02	817	N	817	-0-	-0-	-0-	67	1	749	2	Y	1	3	1			1
								1 9									
*03	690	N	690	-0-	-0-	-0-	59	1	630	2	Y	1					2
								1 9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	16	1	259	2	Y	1	1	1			1
								1 9									
11	270	N	262	-0-	-8	-0-	15	1	246	2	Y	1	1	1			1
								1 9									
12	279	N	272	-0-	-7	-0-	16	1	255	2	Y	1	2	1			-0-
								1 9									
01	279	N	267	-0-	-12	-0-	16	1	250	2	Y	1					1
								1 9									
02	339	N	339	-0-	-0-	-0-	20	1	319	2	Y	-0-					1
*03	306	N	306	-0-	-0-	-0-	18	1	287	2	Y	1	1	1			1
								1 9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2151	-0-	-949	8493	170	1	1979	2	Y	2					4
								2 9									
11	3000	N	2019	-0-	-981	7512	162	1	1856	2	Y	1					5
								1 9									
12	3100	N	1870	-0-	-1230	6282	161	1	1709	2	Y	-0-					5
01	3100	N	2023	-0-	-1077	5205	172	1	1849	2	Y	2					7
								2 9									
02	2800	N	1692	-0-	-1108	4097	139	1	1551	2	Y	2	6	1			3
								2 9									
*03	3100	N	1836	-0-	-1264	2833	157	1	1677	2	Y	2					5
								2 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					1
11	390	N	374	-0-	-16	-0-	19	1	354	2	Y	1	1	1			1
							1	9									
12	403	N	393	-0-	-10	-0-	20	1	373	2	Y	-0-					1
01	403	N	370	-0-	-33	-0-	19	1	350	2	Y	1	1	1			1
							1	9									
02	337	N	337	-0-	-0-	-0-	15	1	321	2	Y	1					2
							1	9									
*03	408	N	408	-0-	-0-	-0-	18	1	389	2	Y	1	1	1			2
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	3	1	49	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	377	-0-	-57	-0-	21	1	356	3	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	55	1	762	3	N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
*03	630	N	630	-0-	-0-	-0-	39	1	591	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	35	1	597	3	N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
02	476	N	400	-0-	-76	-0-	22	1	378	3	N	-0-					-0-
03	589	N	453	-0-	-136	-0-	26	1	427	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	28	1	445	3	N	-0-					-0-
11	480	N	453	-0-	-27	-0-	26	1	427	3	N	-0-					-0-
12	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-
01	465	N	463	-0-	-2	-0-	26	1	437	3	N	-0-					-0-
02	420	N	404	-0-	-16	-0-	24	1	380	3	N	-0-					-0-
03	465	N	437	-0-	-28	-0-	27	1	410	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	859	-0-	-40	-0-	49	1	807	2	Y	3	3	1			3
							3	9									
11	870	N	802	-0-	-68	-0-	46	1	752	2	Y	4	3	1			4
							4	9									
12	899	N	817	-0-	-82	-0-	47	1	768	2	Y	2	6	1			-0-
							2	9									
01	868	N	804	-0-	-64	-0-	47	1	755	2	Y	2					2
							2	9									
02	756	N	712	-0-	-44	-0-	42	1	668	2	Y	2					4
							2	9									
03	806	N	758	-0-	-48	-0-	45	1	710	2	Y	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	742	-0-	-33	-0-	49	1	693	3	N	-0-					-0-
11	750	N	725	-0-	-25	-0-	53	1	672	3	N	-0-					-0-
12	744	N	720	-0-	-24	-0-	51	1	669	3	N	-0-					-0-
01	744	N	103	-0-	-641	-0-	7	1	96	3	N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	105	1	1478	3	N	-0-					-0-
*03	3021	N	3021	-0-	-0-	-0-	187	1	2834	3	N	-0-					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	87	1	695	3	N	-0-					-0-
11	780	N	720	-0-	-60	-0-	84	1	636	3	N	-0-					-0-
12	775	N	719	-0-	-56	-0-	87	1	632	3	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	87	1	602	3	N	-0-					-0-
02	672	N	326	-0-	-346	-0-	48	1	278	3	N	-0-					-0-
*03	765	N	765	-0-	-0-	-0-	87	1	678	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	349	-0-	-23	-0-	20	1	329	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
12	403	N	286	-0-	-117	-0-	18	1	268	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	26	1	390	2	Y	-0-					-0-
02	308	N	150	-0-	-158	-0-	9	1	141	2	Y	-0-					-0-
*03	414	N	414	-0-	-0-	-0-	27	1	387	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	23	1	435	3	N	-0-					-0-
02	420	N	416	-0-	-4	-0-	22	1	394	3	N	-0-					-0-
03	465	N	455	-0-	-10	-0-	24	1	431	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	827	-0-	-41	-0-	151	1	675	2	Y	1					2
							1	9									
11	750	N	733	-0-	-17	-0-	142	1	591	2	Y	-0-					2
12	744	N	744	-0-	-0-	-0-	149	1	595	2	Y	-0-					2
01	837	N	772	-0-	-65	-0-	151	1	620	2	Y	1					3
							1	9									
02	715	N	715	-0-	-0-	-0-	136	1	579	2	Y	-0-	2	1			1
*03	787	N	787	-0-	-0-	-0-	152	1	634	2	Y	1					2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	347	-0-	-56	-0-	20	1	327	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	22	1	355	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	23	1	344	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	21	1	312	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	21	1	297	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					4
11	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					4
12	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					4
01	620	N	539	-0-	-81	-0-	539	2			Y	-0-					4
02	532	N	481	-0-	-51	-0-	481	2			Y	-0-					4
*03	558	N	543	-0-	-15	-0-	543	2			Y	-0-					4

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2376	-0-	-724	12141	2376	2			Y	-0-					-0-
11	3000	N	2177	-0-	-823	11318	2177	2			Y	-0-					-0-
12	3100	N	2259	-0-	-841	10477	2256	2	3	9	Y	3	3	8			-0-
01	3100	N	2305	-0-	-795	9682	2305	2			Y	-0-					-0-
02	2800	N	2014	-0-	-786	8896	2014	2			Y	-0-					-0-
*03	3100	N	2285	-0-	-815	8081	2283	2	2	9	Y	2	2	8			-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	1	1	20	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	545	-0-	-385	-0-	31	1	512	2	Y	2	2	1			2
							2	9									
11	840	N	515	-0-	-325	-0-	30	1	483	2	Y	2	2	1			2
							2	9									
12	589	N	526	-0-	-63	-0-	30	1	494	2	Y	2	4	1			-0-
							2	9									
01	558	N	515	-0-	-43	-0-	30	1	483	2	Y	2					2
							2	9									
02	476	N	451	-0-	-25	-0-	27	1	424	2	Y	-0-					2
03	527	N	481	-0-	-46	-0-	28	1	451	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	751	-0-		-24		-0-	43	1	704	2	Y	4	3	1			3
									4	9									
11	732	N	732	-0-		-0-		-0-	42	1	687	2	Y	3	3	1			3
									3	9									
12	757	N	757	-0-		-0-		-0-	44	1	711	2	Y	2	5	1			-0-
									2	9									
01	753	N	753	-0-		-0-		-0-	44	1	707	2	Y	2					2
									2	9									
02	681	N	681	-0-		-0-		-0-	41	1	638	2	Y	2					4
									2	9									
03	744	N	714	-0-		-30		-0-	42	1	670	2	Y	2	3	1			3
									2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

10	930	N	863	-0-		-67		-0-	42	1	821	3	N	-0-					-0-
11	849	N	849	-0-		-0-		-0-	42	1	807	3	N	-0-					-0-
12	927	N	927	-0-		-0-		-0-	47	1	880	3	N	-0-					-0-
01	868	N	830	-0-		-38		-0-	43	1	787	3	N	-0-					-0-
02	784	N	366	-0-		-418		-0-	18	1	348	3	N	-0-					-0-
03	930	N	350	-0-		-580		-0-	18	1	332	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

10	1526	N	1526	-0-		-0-		-0-	1526	2			Y	-0-					-0-
11	1440	N	1288	-0-		-152		-0-	1288	2			Y	-0-					-0-
12	1581	N	1166	-0-		-415		-0-	1166	2			Y	-0-					-0-
01	1519	N	778	-0-		-741		-0-	778	2			Y	-0-					-0-
02	1218	N	1218	-0-		-0-		-0-	1218	2			Y	-0-					-0-
*03	1299	N	1299	-0-		-0-		-0-	1299	2			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

10	838	N	838	-0-		-0-		-0-	838	2			N	-0-					-0-
11	831	N	831	-0-		-0-		-0-	831	2			N	-0-					-0-
12	842	N	842	-0-		-0-		-0-	842	2			N	-0-					-0-
01	844	N	844	-0-		-0-		-0-	844	2			N	-0-					-0-
02	784	N	747	-0-		-37		-0-	747	2			N	-0-					-0-
03	837	N	793	-0-		-44		-0-	793	2			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

10	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

10	1953	N	1857	-0-		-96		-0-	122	1	1735	3	N	-0-					-0-
11	1860	N	1817	-0-		-43		-0-	133	1	1684	3	N	-0-					-0-
12	1891	N	1865	-0-		-26		-0-	131	1	1734	3	N	-0-					-0-
01	1862	N	1862	-0-		-0-		-0-	127	1	1735	3	N	-0-					-0-
02	1708	N	1674	-0-		-34		-0-	111	1	1563	3	N	-0-					-0-
03	1860	N	1768	-0-		-92		-0-	110	1	1658	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	93	N	27	-0-	-66	-0-	27	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

10	744	N	664	-0-	-80	-0-	38	1	623	2	Y	3	3	1			2
							3	9									
11	644	N	644	-0-	-0-	-0-	37	1	603	2	Y	4	3	1			3
							4	9									
12	713	N	654	-0-	-59	-0-	38	1	615	2	Y	1	4	1			-0-
							1	9									
01	651	N	645	-0-	-6	-0-	38	1	605	2	Y	2					2
							2	9									
02	588	N	563	-0-	-25	-0-	34	1	528	2	Y	1					3
							1	9									
03	651	N	609	-0-	-42	-0-	36	1	571	2	Y	2	2	1			3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

10	527	N	500	-0-	-27	-0-	29	1	469	2	Y	2	2	1			2
							2	9									
11	510	N	468	-0-	-42	-0-	27	1	439	2	Y	2	2	1			2
							2	9									
12	496	N	452	-0-	-44	-0-	26	1	425	2	Y	1	3	1			-0-
							1	9									
01	496	N	462	-0-	-34	-0-	27	1	434	2	Y	1					1
							1	9									
02	462	N	462	-0-	-0-	-0-	28	1	433	2	Y	1					2
							1	9									
*03	480	N	480	-0-	-0-	-0-	28	1	450	2	Y	2	2	1			2
							2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

10	1519	N	1261	-0-	-258	-0-	66	1	1195	3	N	-0-					-0-
11	1290	N	1225	-0-	-65	-0-	65	1	1160	3	N	-0-					-0-
12	1302	N	1139	-0-	-163	-0-	61	1	1078	3	N	-0-					-0-
01	1271	N	1193	-0-	-78	-0-	64	1	1129	3	N	-0-					-0-
02	1148	N	1035	-0-	-113	-0-	58	1	977	3	N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	65	1	1056	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	452	-0-	-75	-0-	112	1	340	3	N	-0-					-0-
11	480	N	462	-0-	-18	-0-	110	1	352	3	N	-0-					-0-
12	496	N	365	-0-	-131	-0-	108	1	257	3	N	-0-					-0-
01	465	N	430	-0-	-35	-0-	111	1	319	3	N	-0-					-0-
02	420	N	386	-0-	-34	-0-	101	1	283	3	N	2	2	8			-0-
							2	9									
*03	436	N	436	-0-	-0-	-0-	113	1	323	3	N	-0-					-0-

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					15
11	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					15
12	1364	N	1172	-0-	-192	-0-	1172	2			Y	-0-					15
01	1643	N	1285	-0-	-358	-0-	1285	2			Y	-0-					15
02	1232	N	927	-0-	-305	-0-	927	2			Y	-0-					15
*03	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			15

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	791	-0-	-46	-0-	52	1	739	3	N	-0-					-0-
11	780	N	732	-0-	-48	-0-	53	1	679	3	N	-0-					-0-
12	806	N	679	-0-	-127	-0-	48	1	631	3	N	-0-					-0-
01	806	N	666	-0-	-140	-0-	45	1	621	3	N	-0-					-0-
02	672	N	581	-0-	-91	-0-	39	1	542	3	N	-0-					-0-
03	682	N	612	-0-	-70	-0-	38	1	574	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	732	-0-	-43	-0-	48	1	684	3	N	-0-					-0-
11	780	N	680	-0-	-100	-0-	50	1	630	3	N	-0-					-0-
12	775	N	691	-0-	-84	-0-	49	1	642	3	N	-0-					-0-
01	744	N	703	-0-	-41	-0-	48	1	655	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	42	1	583	3	N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	918	-0-	-12	-0-	48	1	870	3	N	-0-					-0-
11	930	N	876	-0-	-54	-0-	46	1	830	3	N	-0-					-0-
12	961	N	881	-0-	-80	-0-	47	1	834	3	N	-0-					-0-
01	930	N	878	-0-	-52	-0-	47	1	831	3	N	-0-					-0-
02	812	N	768	-0-	-44	-0-	43	1	725	3	N	-0-					-0-
*03	896	N	896	-0-	-0-	-0-	52	1	844	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	648	-0-	-127	-0-	43	1	605	3	N	-0-					-0-
11	750	N	684	-0-	-66	-0-	50	1	634	3	N	-0-					-0-
12	744	N	705	-0-	-39	-0-	50	1	655	3	N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	48	1	659	3	N	-0-					-0-
02	644	N	634	-0-	-10	-0-	42	1	592	3	N	-0-					-0-
03	713	N	694	-0-	-19	-0-	43	1	651	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1096	-0-	-144	-0-	57	1	1039	3	N	-0-					-0-
11	1200	X	1010	-0-	-190	-0-	53	1	957	3	N	-0-					-0-
12	1240	X	1018	-0-	-222	-0-	54	1	964	3	N	-0-					-0-
01	1085	N	914	-0-	-171	-0-	49	1	865	3	N	-0-					-0-
02	952	N	803	-0-	-149	-0-	45	1	758	3	N	-0-					-0-
03	1023	N	859	-0-	-164	-0-	50	1	809	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

10	620	N	606	-0-	-14	-0-	40	1	566	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	40	1	513	3	N	-0-					-0-
12	589	N	509	-0-	-80	-0-	36	1	473	3	N	-0-					-0-
01	620	N	501	-0-	-119	-0-	34	1	466	3	N	1	1	8			-0-
							1	9									
02	504	N	487	-0-	-17	-0-	32	1	455	3	N	-0-					-0-
03	496	N	441	-0-	-55	-0-	27	1	414	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

10	1257	N	1257	-0-	-0-	-0-	69	1	1188	3	N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	67	1	1031	3	N	-0-					-0-
12	961	N	936	-0-	-25	-0-	55	1	881	3	N	-0-					-0-
01	1240	N	916	-0-	-324	-0-	51	1	865	3	N	-0-					-0-
02	1036	N	811	-0-	-225	-0-	45	1	766	3	N	-0-					-0-
*03	933	N	933	-0-	-0-	-0-	53	1	880	3	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

10	341	N	272	-0-	-69	-0-	138	1	132	2	Y	2					3
							2	9									
11	300	N	233	-0-	-67	-0-	134	1	98	2	Y	1	3	1			1
							1	9									
12	279	N	213	-0-	-66	-0-	136	1	76	2	Y	1					2
							1	9									
01	279	N	224	-0-	-55	-0-	99	1	124	2	Y	1	2	1			1
							1	9									
02	224	N	133	-0-	-91	-0-	62	1	70	2	Y	1					2
							1	9									
03	217	N	71	-0-	-146	-0-	6	1	65	2	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	304	-0-	-192	-0-	16	1	288	3	N	-0-			-0-
11	360	N	269	-0-	-91	-0-	14	1	255	3	N	-0-			-0-
12	310	N	268	-0-	-42	-0-	14	1	254	3	N	-0-			-0-
01	310	N	272	-0-	-38	-0-	15	1	257	3	N	-0-			-0-
02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-			-0-
03	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-			-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	759	-0-	-109	-0-	40	1	719	3	N	-0-			-0-
11	750	N	726	-0-	-24	-0-	38	1	688	3	N	-0-			-0-
12	775	N	771	-0-	-4	-0-	41	1	730	3	N	-0-			-0-
01	842	N	842	-0-	-0-	-0-	45	1	797	3	N	-0-			-0-
02	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-			-0-
*03	777	N	777	-0-	-0-	-0-	45	1	732	3	N	-0-			-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-			-0-
11	728	N	728	-0-	-0-	-0-	728	3			N	-0-			-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-			-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-			-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-			-0-
03	620	N	157	-0-	-463	-0-	157	3			N	-0-			-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	667	3			N	-0-			-0-
11	660	N	618	-0-	-42	-0-	618	3			N	-0-			-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-			-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-			-0-
02	588	N	584	-0-	-4	-0-	584	3			N	-0-			-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	3			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-			-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-			-0-
03	124	N	100	-0-	-24	-0-	100	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	870	-0-	-215	-0-	45	1	825	3	N	-0-			-0-
11	870	N	543	-0-	-327	-0-	29	1	514	3	N	-0-			-0-
12	899	N	526	-0-	-373	-0-	28	1	498	3	N	-0-			-0-
01	868	N	522	-0-	-346	-0-	28	1	494	3	N	-0-			-0-
02	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-			-0-
*03	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-			-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3503	X	2718	-0-	-785	-0-	142	1	2576	3	N	-0-			-0-
11	3330	X	3111	-0-	-219	-0-	165	1	2946	3	N	-0-			-0-
12	3441	X	2494	-0-	-947	-0-	133	1	2361	3	N	-0-			-0-
01	3379	X	2717	-0-	-662	-0-	147	1	2570	3	N	-0-			-0-
02	2940	X	2826	-0-	-114	-0-	159	1	2667	3	N	-0-			-0-
03	3224	X	3133	-0-	-91	-0-	181	1	2952	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	57	1	1045	3	N	-0-					-0-
11	1050	N	1043	-0-	-7	-0-	55	1	988	3	N	-0-					-0-
12	1116	N	1079	-0-	-37	-0-	58	1	1021	3	N	-0-					-0-
01	1116	N	1072	-0-	-44	-0-	58	1	1014	3	N	-0-					-0-
02	980	N	925	-0-	-55	-0-	52	1	873	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	383	-0-	-20	-0-	23	1	360	3	N	-0-					-0-
11	390	N	361	-0-	-29	-0-	21	1	340	3	N	-0-					-0-
12	403	N	393	-0-	-10	-0-	23	1	370	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41	-0-	123	1	362	2	Y	1					3
							1	9									
11	480	N	452	-0-	-28	-0-	116	1	335	2	Y	1	3	1			1
							1	9									
12	496	N	447	-0-	-49	-0-	109	1	338	2	Y	-0-					1
01	496	N	449	-0-	-47	-0-	118	1	331	2	Y	-0-					1
02	420	N	417	-0-	-3	-0-	106	1	310	2	Y	1					2
							1	9									
*03	441	N	441	-0-	-0-	-0-	115	1	326	2	Y	-0-	2	1			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	50	1	676	2	Y	1	1	1			1
							1	9									
11	720	N	689	-0-	-31	-0-	52	1	636	2	Y	1	1	1			1
							1	9									
12	713	N	697	-0-	-16	-0-	57	1	640	2	Y	-0-	1	1			-0-
01	713	N	690	-0-	-23	-0-	58	1	631	2	Y	1					1
							1	9									
02	644	N	624	-0-	-20	-0-	51	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	681	-0-	-1	-0-	59	1	621	2	Y	1	1	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	634	-0-	-17	-0-	35	1	599	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	37	1	598	3	N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-					-0-
02	588	N	576	-0-	-12	-0-	32	1	544	3	N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	36	1	590	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	215	-0-	-126	-0-	12	1 1 9	202	3	N	1	1	8			-0-
11	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	19	1	296	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	16	1	262	3	N	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1254	-0-	-17	-0-	74	1	1180	3	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	71	1	1166	3	N	-0-					-0-
12	1209	N	1072	-0-	-137	-0-	62	1	1010	3	N	-0-					-0-
01	1240	N	1109	-0-	-131	-0-	63	1	1046	3	N	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	64	1	1020	3	N	-0-					-0-
*03	1176	N	1176	-0-	-0-	-0-	73	1	1103	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	46	1 7 9	964	2	Y	6	4	1			6
11	930	N	918	-0-	-12	-0-	41	1 7 9	870	2	Y	6	8	1			4
12	961	N	868	-0-	-93	-0-	38	1 7 9	823	2	Y	6	6	1			4
01	1023	N	918	-0-	-105	-0-	39	1 8 9	871	2	Y	7	8	1			3
02	868	N	839	-0-	-29	-0-	35	1 8 9	796	2	Y	7	6	1			4
*03	923	N	923	-0-	-0-	-0-	41	1 6 9	876	2	Y	5	4	1			5

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1590	-0-	-115	-0-	94	1	1496	3	N	-0-					-0-
11	1560	N	1415	-0-	-145	-0-	82	1	1333	3	N	-0-					-0-
12	1550	N	1351	-0-	-199	-0-	78	1	1273	3	N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	102	1	1689	3	N	-0-					-0-
02	1426	N	1426	-0-	-0-	-0-	84	1	1342	3	N	-0-					-0-
*03	1983	N	1983	-0-	-0-	-0-	123	1	1860	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	429	-0-	-36	-0-	24	1	405	3	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	25	1	386	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	25	1	404	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
02	392	N	370	-0-	-22	-0-	21	1	349	3	N	-0-					-0-
03	434	N	393	-0-	-41	-0-	22	1	371	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	47	1	851	3	N	-0-					-0-
11	870	N	805	-0-	-65	-0-	43	1	762	3	N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	46	1	822	3	N	-0-					-0-
01	899	N	783	-0-	-116	-0-	42	1	741	3	N	-0-					-0-
02	756	N	752	-0-	-4	-0-	42	1	710	3	N	-0-					-0-
03	868	N	822	-0-	-46	-0-	48	1	774	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	28	1	372	2	Y	1	1	1			1
							1	9									
11	420	N	406	-0-	-14	-0-	31	1	375	2	Y	-0-	1	1			-0-
12	543	N	543	-0-	-0-	-0-	45	1	497	2	Y	1	1	1			-0-
							1	9									
01	446	N	446	-0-	-0-	-0-	38	1	407	2	Y	1					1
							1	9									
02	392	N	377	-0-	-15	-0-	31	1	345	2	Y	1	1	1			1
							1	9									
03	558	N	312	-0-	-246	-0-	27	1	285	2	Y	-0-	1	1			-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	563	-0-	-88	-0-	29	1	534	3	N	-0-					-0-
11	600	N	540	-0-	-60	-0-	29	1	511	3	N	-0-					-0-
12	620	N	536	-0-	-84	-0-	29	1	507	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	27	1	470	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	27	1	451	3	N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	31	1	500	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					1
11	180	N	123	-0-	-57	-0-	123	2			Y	-0-					1
12	217	N	113	-0-	-104	-0-	113	2			Y	-0-					1
01	155	N	109	-0-	-46	-0-	109	2			Y	-0-					1
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					1
03	124	N	107	-0-	-17	-0-	107	2			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	40	1	469	2	Y	-0-					1
11	510	N	501	-0-	-9	-0-	40	1	461	2	Y	-0-					1
12	481	N	481	-0-	-0-	-0-	41	1	440	2	Y	-0-					1
01	526	N	526	-0-	-0-	-0-	45	1	480	2	Y	1					2
							1	9									
02	476	N	467	-0-	-9	-0-	38	1	429	2	Y	-0-	1	1			1
03	496	N	202	-0-	-294	-0-	17	1	185	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	306	-0-	-934	-0-	174	1 9	131	2	Y	1					1
11	280	N	280	-0-	-0-	-0-	172	1	108	2	Y	-0-					1
12	279	N	240	-0-	-39	-0-	139	1	101	2	Y	-0-					1
01	310	N	296	-0-	-14	-0-	169	1	127	2	Y	-0-					1
02	328	N	328	-0-	-0-	-0-	161	1 9	166	2	Y	1	1	1			1
*03	257	N	257	-0-	-0-	-0-	145	1	112	2	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	619	-0-	-125	-0-	49	1	570	2	Y	-0-					1
11	660	N	613	-0-	-47	-0-	49	1	564	2	Y	-0-					1
12	891	N	891	-0-	-0-	-0-	77	1 9	813	2	Y	1					2
01	790	N	790	-0-	-0-	-0-	67	1	723	2	Y	-0-					2
02	731	N	731	-0-	-0-	-0-	60	1 9	670	2	Y	1	2	1			1
03	899	N	610	-0-	-289	-0-	52	1 9	557	2	Y	1					2

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	18	1	287	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	17	1	280	3	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	16	1	271	3	N	-0-					-0-
02	280	N	257	-0-	-23	-0-	15	1	242	3	N	-0-					-0-
03	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-
01	310	N	257	-0-	-53	-0-	17	1	240	3	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	17	1	232	3	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	18	1	246	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	-0-	14	1	223	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	13	1	214	3	N	-0-					-0-
12	248	N	230	-0-	-18	-0-	13	1	217	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
02	224	N	205	-0-	-19	-0-	12	1	193	3	N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	82	1	969	2	Y	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	82	1	950	2	Y	1					1
							1	9									
12	1033	N	1033	-0-	-0-	-0-	97	1	933	2	Y	3	2	8			2
							3	9									
01	1173	N	1173	-0-	-0-	-0-	111	1	1062	2	Y	-0-					2
02	952	N	889	-0-	-63	-0-	79	1	810	2	Y	-0-					2
03	1023	N	902	-0-	-121	-0-	85	1	817	2	Y	-0-					2

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63	-0-	53	1	628	2	Y	-0-					-0-
11	780	N	584	-0-	-196	-0-	46	1	537	2	Y	1					1
							1	9									
12	713	N	670	-0-	-43	-0-	63	1	606	2	Y	1					2
							1	9									
01	682	N	671	-0-	-11	-0-	64	1	607	2	Y	-0-					2
02	724	N	724	-0-	-0-	-0-	64	1	660	2	Y	-0-					2
*03	725	N	725	-0-	-0-	-0-	68	1	657	2	Y	-0-					2

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	11	1	138	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	13	1	144	2	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	12	1	134	2	Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	742	-0-	-126	-0-	44	1	698	3	N	-0-					-0-
11	780	N	694	-0-	-86	-0-	40	1	654	3	N	-0-					-0-
12	775	N	710	-0-	-65	-0-	41	1	669	3	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	60	1	1002	3	N	-0-					-0-
02	1922	N	1922	-0-	-0-	-0-	113	1	1809	3	N	-0-					-0-
*03	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1044	-0-	-72	-0-	71	1	973	2	N	-0-					-0-
11	1080	N	1041	-0-	-39	-0-	68	1	973	2	N	-0-					-0-
12	1116	N	1010	-0-	-106	-0-	71	1	939	2	N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	71	1	947	2	N	-0-					-0-
02	980	N	873	-0-	-107	-0-	64	1	809	2	N	-0-					-0-
03	1023	N	952	-0-	-71	-0-	71	1	881	2	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	599	-0-	-21	-0-	33	1	566	3	N	-0-					-0-
11	600	N	596	-0-	-4	-0-	37	1	559	3	N	-0-					-0-
12	651	N	604	-0-	-47	-0-	36	1	568	3	N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	33	1	563	3	N	-0-					-0-
02	560	N	539	-0-	-21	-0-	30	1	509	3	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	32	1	537	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	388	-0-	-46	-0-	21	1	367	3	N	-0-					-0-
11	390	N	337	-0-	-53	-0-	21	1	316	3	N	-0-					-0-
12	403	N	350	-0-	-53	-0-	21	1	329	3	N	-0-					-0-
01	403	N	360	-0-	-43	-0-	20	1	340	3	N	-0-					-0-
02	308	N	306	-0-	-2	-0-	17	1	289	3	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	17	1	276	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					2
11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					2
12	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					2
01	248	N	139	-0-	-109	-0-	139	2			Y	-0-					2
02	224	N	146	-0-	-78	-0-	146	2			Y	-0-					2
03	217	N	152	-0-	-65	-0-	152	2			Y	-0-					2

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	86	1	977	2	Y	5					9
							6	9									
11	1058	N	1058	-0-	-0-	-0-	80	1	970	2	Y	7	10	1			6
							8	9									
12	1087	N	1087	-0-	-0-	-0-	77	1	1007	2	Y	3					9
							3	9									
01	1101	N	1101	-0-	-0-	-0-	88	1	1006	2	Y	6	10	1			5
							7	9									
02	980	N	903	-0-	-77	-0-	86	1	813	2	Y	4					9
							4	9									
*03	1091	N	1091	-0-	-0-	-0-	94	1	991	2	Y	5	10	1			4
							6	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	83	1	942	2	Y	5					9
							6	9									
11	998	N	998	-0-	-0-	-0-	76	1	915	2	Y	6	9	1			6
							7	9									
12	1031	N	1031	-0-	-0-	-0-	73	1	955	2	Y	3					9
							3	9									
01	1031	N	1031	-0-	-0-	-0-	83	1	942	2	Y	5	9	1			5
							6	9									
02	937	N	937	-0-	-0-	-0-	89	1	844	2	Y	4					9
							4	9									
03	1023	N	997	-0-	-26	-0-	86	1	905	2	Y	5	10	1			4
							6	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	528	-0-	-61	-0-	43	1	483	2	Y	2					5
							2	9									
11	738	N	738	-0-	-0-	-0-	56	1	678	2	Y	4	5	1			4
							4	9									
12	722	N	722	-0-	-0-	-0-	51	1	669	2	Y	2					6
							2	9									
01	701	N	701	-0-	-0-	-0-	56	1	641	2	Y	4	7	1			3
							4	9									
02	700	N	368	-0-	-332	-0-	35	1	331	2	Y	2					5
							2	9									
*03	756	N	756	-0-	-0-	-0-	65	1	687	2	Y	4	6	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	261	-0-	-390	-0-	21	1	240	2	Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	56	1	636	2	Y	1					1
							1	9									
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					1
01	520	N	520	-0-	-0-	-0-	44	1	476	2	Y	-0-					1
02	763	N	763	-0-	-0-	-0-	63	1	699	2	Y	1	1	1			1
							1	9									
*03	592	N	592	-0-	-0-	-0-	51	1	541	2	Y	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	13	1	208	2	Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	13	1	207	2	Y	-0-					-0-
12	248	N	195	-0-	-53	-0-	12	1	183	2	Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
*03	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	125	1	437	2	N	-0-					1
11	540	N	533	-0-	-7	-0-	120	1	413	2	N	-0-					1
12	527	N	489	-0-	-38	-0-	122	1	367	2	N	-0-					1
01	558	N	541	-0-	-17	-0-	126	1	414	2	N	1					2
							1	9									
02	504	N	426	-0-	-78	-0-	107	1	319	2	N	-0-	1	1			1
*03	530	N	530	-0-	-0-	-0-	125	1	405	2	N	-0-					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	33	1	382	2	Y	1					1
							1	9									
11	399	N	399	-0-	-0-	-0-	32	1	367	2	Y	-0-					1
12	416	N	416	-0-	-0-	-0-	36	1	380	2	Y	-0-					1
01	442	N	442	-0-	-0-	-0-	38	1	404	2	Y	-0-					1
02	398	N	398	-0-	-0-	-0-	33	1	364	2	Y	1	1	1			1
							1	9									
*03	430	N	430	-0-	-0-	-0-	37	1	393	2	Y	-0-					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	628	X	628	-0-	-0-	-0-	35	1	593	3	N	-0-					-0-
11	600	X	554	-0-	-46	-0-	34	1	520	3	N	-0-					-0-
12	651	X	647	-0-	-4	-0-	38	1	609	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	33	1	559	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	502	-0-	-25	-0-	29	1	471	2	Y	2	2	1			2
							2	9									
11	510	N	462	-0-	-48	-0-	27	1	433	2	Y	2	2	1			2
							2	9									
12	527	N	473	-0-	-54	-0-	27	1	445	2	Y	1	3	1			-0-
							1	9									
01	496	N	477	-0-	-19	-0-	28	1	448	2	Y	1					1
							1	9									
02	442	N	442	-0-	-0-	-0-	26	1	415	2	Y	1					2
							1	9									
*03	572	N	572	-0-	-0-	-0-	34	1	535	2	Y	3	2	1			3
							3	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	77	1	889	2	Y	1					2
							1	9									
11	871	N	871	-0-	-0-	-0-	70	1	801	2	Y	-0-					2
12	837	N	799	-0-	-38	-0-	69	1	730	2	Y	-0-					2
01	967	N	967	-0-	-0-	-0-	82	1	884	2	Y	1					3
							1	9									
02	812	N	779	-0-	-33	-0-	64	1	714	2	Y	1	3	1			1
							1	9									
03	806	N	785	-0-	-21	-0-	67	1	717	2	Y	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1440	-0-	-48	-0-	85	1	1355	3	N	-0-					-0-
11	1410	N	1357	-0-	-53	-0-	78	1	1279	3	N	-0-					-0-
12	1457	N	1401	-0-	-56	-0-	81	1	1320	3	N	-0-					-0-
01	1426	N	1393	-0-	-33	-0-	79	1	1314	3	N	-0-					-0-
02	1260	N	1218	-0-	-42	-0-	72	1	1146	3	N	-0-					-0-
03	1395	N	1334	-0-	-61	-0-	83	1	1251	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	687	-0-	-57	-0-	140	1	547	2	Y	-0-					1
11	720	N	561	-0-	-159	-0-	128	1	433	2	Y	-0-					1
12	651	N	361	-0-	-290	-0-	111	1	249	2	Y	1					2
							1	9									
01	682	N	484	-0-	-198	-0-	126	1	358	2	Y	-0-					2
02	532	N	223	-0-	-309	-0-	95	1	127	2	Y	1	2	1			1
							1	9									
03	372	N	247	-0-	-125	-0-	106	1	141	2	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	724	-0-	-20	-0-	40	1	684	3	N	-0-					-0-
11	780	N	697	-0-	-83	-0-	43	1	654	3	N	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	75	1	1196	3	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	56	1	949	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	47	1	799	3	N	-0-					-0-
03	1085	N	843	-0-	-242	-0-	48	1	795	3	N	-0-					-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
12	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
01	682	N	650	-0-	-32	-0-	649	3	1	9	N	1	1	8			-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

10	682	N	650	-0-	-32	-0-	36	1	614	3	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	38	1	587	3	N	-0-					-0-
12	682	N	607	-0-	-75	-0-	36	1	571	3	N	-0-					-0-
01	651	N	604	-0-	-47	-0-	34	1	570	3	N	-0-					-0-
02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	37	1	613	3	N	-0-					-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

10	556	N	556	-0-	-0-	-0-	42	1	513	2	Y	1					3
							1	9									
11	650	N	650	-0-	-0-	-0-	47	1	602	2	Y	1	3	1			1
							1	9									
12	558	N	507	-0-	-51	-0-	30	1	477	2	Y	-0-					1
01	558	N	422	-0-	-136	-0-	29	1	392	2	Y	1					2
							1	9									
02	532	N	405	-0-	-127	-0-	27	1	378	2	Y	-0-					2
03	496	N	447	-0-	-49	-0-	28	1	419	2	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	52	1	691	2	Y	1	1	1			1
							1	9									
11	690	N	643	-0-	-47	-0-	49	1	593	2	Y	1	1	1			1
							1	9									
12	713	N	640	-0-	-73	-0-	53	1	587	2	Y	-0-	1	1			-0-
01	2232	X	622	-0-	-1610	-0-	53	1	568	2	Y	1					1
							1	9									
02	2016	X	564	-0-	-1452	-0-	46	1	517	2	Y	1	1	1			1
							1	9									
03	744	X	603	-0-	-141	-0-	52	1	550	2	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

10	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
11	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
12	775	N	722	-0-	-53	-0-	722	3			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	721	3	1	9	N	1	1	8			-0-
02	672	N	630	-0-	-42	-0-	630	3			N	-0-					-0-
03	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

10	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					6
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					6
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					6
01	496	N	427	-0-	-69	-0-	427	2			Y	-0-					6
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
*03	496	N	296	-0-	-200	-0-	296	2			Y	-0-					6

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
02	84	N	70	-0-	-14	-0-	4	1	66	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

10	1792	N	1792	-0-	-0-	-0-	93	1	1699	3	N	-0-					-0-
11	1740	N	1705	-0-	-35	-0-	90	1	1615	3	N	-0-					-0-
12	1798	N	1699	-0-	-99	-0-	91	1	1608	3	N	-0-					-0-
01	1798	N	1754	-0-	-44	-0-	95	1	1659	3	N	-0-					-0-
02	1596	N	1532	-0-	-64	-0-	86	1	1446	3	N	-0-					-0-
03	1705	N	1675	-0-	-30	-0-	97	1	1578	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	941	-0-	-2159	6201	138	1	797	2	Y	5	4	1			5
							6	9									
11	3000	N	855	-0-	-2145	4056	129	1	719	2	Y	6	7	1			4
							7	9									
12	3100	N	1056	-0-	-2044	2012	144	1	905	2	Y	6	5	1			5
							7	9									
01	3067	N	1055	-0-	-2012	-0-	143	1	904	2	Y	7	9	1			3
							8	9									
02	846	N	846	-0-	-0-	-0-	122	1	716	2	Y	7	6	1			4
							8	9									
03	930	N	885	-0-	-45	-0-	135	1	744	2	Y	5	4	1			5
							6	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

10	2573	X	1017	-0-	-1556	-0-	1017	3			N	-0-					-0-
11	930	X	655	-0-	-275	-0-	655	3			N	-0-					-0-
12	1333	X	282	-0-	-1051	-0-	282	3			N	-0-					-0-
01	1023	N	651	-0-	-372	-0-	651	3			N	-0-					-0-
02	616	N	505	-0-	-111	-0-	505	3			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

10	868	N	481	-0-	-387	-0-	28	1	453	3	N	-0-					-0-
11	810	N	482	-0-	-328	-0-	28	1	454	3	N	-0-					-0-
12	558	N	476	-0-	-82	-0-	28	1	448	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	38	1	633	3	N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
*03	810	N	810	-0-	-0-	-0-	50	1	760	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

10	496	N	291	-0-	-205	-0-	17	1	274	3	N	-0-					-0-
11	480	N	377	-0-	-103	-0-	22	1	355	3	N	-0-					-0-
12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	28	1	442	3	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

10	666	N	666	-0-	-0-	-0-	40	1	622	2	Y	4	3	1			4
							4	9									
11	640	N	640	-0-	-0-	-0-	37	1	599	2	Y	4	5	1			3
							4	9									
12	651	N	649	-0-	-2	-0-	38	1	607	2	Y	4	4	1			3
							4	9									
01	651	N	648	-0-	-3	-0-	37	1	605	2	Y	5	6	1			2
							6	9									
02	588	N	588	-0-	-0-	-0-	33	1	549	2	Y	5	4	1			3
							6	9									
03	651	N	637	-0-	-14	-0-	38	1	596	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	27	1	451	2	Y	3	2	1			2
							3	9									
11	451	N	451	-0-	-0-	-0-	26	1	423	2	Y	2	2	1			2
							2	9									
12	474	N	474	-0-	-0-	-0-	27	1	446	2	Y	1	3	1			-0-
							1	9									
01	496	N	439	-0-	-57	-0-	26	1	412	2	Y	1					1
							1	9									
02	420	N	383	-0-	-37	-0-	23	1	359	2	Y	1					2
							1	9									
03	465	N	433	-0-	-32	-0-	25	1	406	2	Y	2	2	1			2
							2	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	987	-0-	-5	-0-	61	1	926	3	N	-0-					-0-
11	961	N	961	-0-	-0-	-0-	59	1	902	3	N	-0-					-0-
12	1182	N	1182	-0-	-0-	-0-	76	1	1106	3	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	78	1	1088	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	70	1	967	3	N	-0-					-0-
*03	1125	N	1125	-0-	-0-	-0-	76	1	1049	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	460	-0-	-36	-0-	30	1	429	2	Y	1					1
							1	9									
11	480	N	460	-0-	-20	-0-	30	1	430	2	Y	-0-					1
12	474	N	474	-0-	-0-	-0-	31	1	442	2	Y	1	1	1			1
							1	9									
01	470	N	470	-0-	-0-	-0-	32	1	438	2	Y	-0-					1
02	420	N	384	-0-	-36	-0-	26	1	358	2	Y	-0-	1	1			-0-
03	465	N	327	-0-	-138	-0-	21	1	305	2	Y	1					1
							1	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	43	1	622	2	Y	1					1
							1	9									
11	690	N	669	-0-	-21	-0-	43	1	626	2	Y	-0-					1
12	713	N	691	-0-	-22	-0-	46	1	644	2	Y	1	1	1			1
							1	9									
01	694	N	694	-0-	-0-	-0-	47	1	646	2	Y	1					2
							1	9									
02	616	N	614	-0-	-2	-0-	41	1	573	2	Y	-0-	1	1			1
03	682	N	671	-0-	-11	-0-	44	1	627	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	700	-0-	-1873	-0-	51	1	649	2	Y	-0-					2
11	2577	X	2577	-0-	-0-	-0-	182	1	2395	2	Y	-0-					2
12	3006	X	3006	-0-	-0-	-0-	308	1	2698	2	Y	-0-					2
01	713	N	682	-0-	-31	-0-	48	1	634	2	Y	-0-					2
02	2737	N	2737	-0-	-0-	-0-	181	1	2556	2	Y	-0-					2
03	2852	N	2512	-0-	-340	-0-	222	1	2290	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	198	-0-	-205	-0-	9	1	189	3	N	-0-					-0-
11	330	N	179	-0-	-151	-0-	8	1	171	3	N	-0-					-0-
12	310	N	141	-0-	-169	-0-	7	1	134	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-
02	168	N	72	-0-	-96	-0-	5	1	67	3	N	-0-					-0-
03	155	N	25	-0-	-130	-0-	1	1	24	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	42	1	641	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	38	1	585	3	N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-
01	682	N	595	-0-	-87	-0-	40	1	555	3	N	-0-					-0-
02	588	N	532	-0-	-56	-0-	36	1	496	3	N	-0-					-0-
03	620	N	575	-0-	-45	-0-	39	1	536	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	18	1	278	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	18	1	275	3	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	19	1	277	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	17	1	238	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1148	N	1148	-0-	-0-	-0-	68	1	1080	3	N	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	62	1	1008	3	N	-0-					-0-
12	1116	N	1001	-0-	-115	-0-	58	1	943	3	N	-0-					-0-
01	1147	N	808	-0-	-339	-0-	46	1	762	3	N	-0-					-0-
02	1008	N	707	-0-	-301	-0-	42	1	665	3	N	-0-					-0-
03	992	N	765	-0-	-227	-0-	48	1	717	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	22	1	348	3	N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	20	1	333	3	N	-0-					-0-
12	341	N	307	-0-	-34	-0-	18	1	289	3	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	226	-0-	-115	-0-	11	1	215	3	N	-0-					-0-
11	330	N	179	-0-	-151	-0-	9	1	170	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
03	248	N	194	-0-	-54	-0-	10	1	183	3	N	1	1	8			-0-
							1	9									

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

10	790	N	790	-0-	-0-	-0-	129	1	657	2	Y	4	3	1			4
							4	9									
11	810	N	784	-0-	-26	-0-	125	1	653	2	Y	5	6	1			3
							6	9									
12	806	N	774	-0-	-32	-0-	127	1	640	2	Y	6	5	1			4
							7	9									
01	829	N	829	-0-	-0-	-0-	130	1	692	2	Y	6	7	1			3
							7	9									
02	788	N	788	-0-	-0-	-0-	119	1	663	2	Y	5	5	1			3
							6	9									
*03	827	N	827	-0-	-0-	-0-	131	1	690	2	Y	5	4	1			4
							6	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

10	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	18	1	356	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	18	1	354	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
03	372	N	345	-0-	-27	-0-	18	1	327	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

10	1339	N	1339	-0-	-0-	-0-	64	1	1275	3	N	-0-					-0-
11	1350	N	1265	-0-	-85	-0-	62	1	1203	3	N	-0-					-0-
12	1364	N	1248	-0-	-116	-0-	61	1	1187	3	N	-0-					-0-
01	1333	N	1255	-0-	-78	-0-	63	1	1192	3	N	-0-					-0-
02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
*03	1329	N	1329	-0-	-0-	-0-	69	1	1260	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

10	1054	N	1034	-0-	-20	-0-	49	1	985	3	N	-0-					-0-
11	1020	N	998	-0-	-22	-0-	49	1	949	3	N	-0-					-0-
12	1023	N	920	-0-	-103	-0-	45	1	875	3	N	-0-					-0-
01	1023	N	959	-0-	-64	-0-	48	1	911	3	N	-0-					-0-
02	924	N	893	-0-	-31	-0-	44	1	849	3	N	-0-					-0-
*03	974	N	974	-0-	-0-	-0-	50	1	924	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

10	1736	N	1719	-0-	-17	-0-	82	1	1637	3	N	-0-					-0-
11	1680	N	317	-0-	-1363	-0-	16	1	301	3	N	-0-					-0-
12	2422	N	2422	-0-	-0-	-0-	118	1	2304	3	N	-0-					-0-
01	1875	N	1875	-0-	-0-	-0-	94	1	1781	3	N	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	73	1	1400	3	N	-0-					-0-
03	1922	N	3	-0-	-1919	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	686	-0-	-89	-0-	33	1	653	3	N	-0-					-0-
11	720	N	601	-0-	-119	-0-	30	1	571	3	N	-0-					-0-
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
01	682	N	623	-0-	-59	-0-	31	1	592	3	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	28	1	528	3	N	-0-					-0-
03	651	N	626	-0-	-25	-0-	32	1	594	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1071	-0-	-14	-0-	51	1	1020	3	N	-0-					-0-
11	1080	N	1019	-0-	-61	-0-	50	1	969	3	N	-0-					-0-
12	1054	N	1027	-0-	-27	-0-	50	1	977	3	N	-0-					-0-
01	1085	N	1001	-0-	-84	-0-	50	1	951	3	N	-0-					-0-
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	50	1	924	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	35	1	465	2	Y	1	1	1			1
							1	9									
11	600	N	405	-0-	-195	-0-	31	1	374	2	Y	-0-	1	1			-0-
12	558	N	380	-0-	-178	-0-	31	1	347	2	Y	2	1	1	1	8	-0-
							2	9									
01	496	N	369	-0-	-127	-0-	31	1	337	2	Y	1					1
							1	9									
02	571	N	571	-0-	-0-	-0-	46	1	524	2	Y	1	1	1			1
							1	9									
*03	434	N	434	-0-	-0-	-0-	38	1	395	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	-0-	18	1	236	2	Y	-0-					-0-
11	270	N	192	-0-	-78	-0-	15	1	177	2	Y	-0-					-0-
12	248	N	147	-0-	-101	-0-	12	1	135	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
02	251	N	251	-0-	-0-	-0-	20	1	231	2	Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	24	1	253	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	246	-0-	-95	-0-	14	1	232	3	N	-0-					-0-
11	300	N	225	-0-	-75	-0-	14	1	211	3	N	-0-					-0-
12	279	N	221	-0-	-58	-0-	13	1	208	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
02	224	N	197	-0-	-27	-0-	11	1	186	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	12	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	472	-0-	-179	-0-	37	1	435	2	Y	-0-					1
11	660	X	311	-0-	-349	-0-	25	1	286	2	Y	-0-					1
12	775	X	133	-0-	-642	-0-	11	1	122	2	Y	-0-					1
01	465	N	283	-0-	-182	-0-	24	1	258	2	Y	1					2
							1	9									
02	280	N	27	-0-	-253	-0-	2	1	25	2	Y	-0-	2	1			-0-
03	124	N	63	-0-	-61	-0-	5	1	58	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	108	1	297	3	N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	105	1	282	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	108	1	287	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	108	1	282	3	N	-0-					-0-
02	364	N	346	-0-	-18	-0-	97	1	249	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	108	1	284	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
01	155	N	12	-0-	-143	-0-	12	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	2			N	-0-					-0-
12	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	27	1	577	2	Y	1					2
							1	9									
11	570	N	555	-0-	-15	-0-	28	1	527	2	Y	-0-	1	1			1
12	589	N	589	-0-	-0-	-0-	29	1	559	2	Y	1					2
							1	9									
01	620	N	581	-0-	-39	-0-	30	1	551	2	Y	-0-	1	1			1
02	532	N	523	-0-	-9	-0-	24	1	497	2	Y	2					3
							2	9									
03	589	N	563	-0-	-26	-0-	25	1	538	2	Y	-0-	1	1			2

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
02	280	N	167	-0-	-113	-0-	167	2			N	-0-					-0-
03	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	492	-0-	-4	-0-	22	1	469	2	Y	1					2
							1	9									
11	480	N	426	-0-	-54	-0-	21	1	405	2	Y	-0-	1	1			1
12	637	N	637	-0-	-0-	-0-	32	1	604	2	Y	1					2
							1	9									
01	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-	1	1			1
02	602	N	602	-0-	-0-	-0-	28	1	572	2	Y	2					3
							2	9									
*03	657	N	657	-0-	-0-	-0-	29	1	627	2	Y	1	1	1			3
							1	9									

WARD 127 WELL #: 18 RRCID -> 210771 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5470 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	644	-0-	-7	-0-	61	1	583	3	N	-0-			-0-
11	630	N	602	-0-	-28	-0-	56	1	546	3	N	-0-			-0-
12	620	N	606	-0-	-14	-0-	60	1	546	3	N	-0-			-0-
01	651	N	606	-0-	-45	-0-	62	1	544	3	N	-0-			-0-
02	564	N	564	-0-	-0-	-0-	55	1	509	3	N	-0-			-0-
*03	625	N	625	-0-	-0-	-0-	61	1	564	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1330	-0-	-34	-0-	63	1	1267	3	N	-0-			-0-
11	1294	N	1294	-0-	-0-	-0-	64	1	1230	3	N	-0-			-0-
12	1368	N	1368	-0-	-0-	-0-	66	1	1302	3	N	-0-			-0-
01	1333	N	1290	-0-	-43	-0-	64	1	1226	3	N	-0-			-0-
02	1204	N	1115	-0-	-89	-0-	55	1	1060	3	N	-0-			-0-
03	1364	N	1054	-0-	-310	-0-	54	1	1000	3	N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	799	-0-	-38	-0-	799	2			N	-0-			-0-
11	780	N	775	-0-	-5	-0-	775	2			N	-0-			-0-
12	806	N	784	-0-	-22	-0-	784	2			N	-0-			-0-
01	806	N	779	-0-	-27	-0-	779	2			N	-0-			-0-
02	728	N	701	-0-	-27	-0-	701	2			N	-0-			-0-
*03	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	695	-0-	-18	-0-	695	2			N	-0-			-0-
11	690	N	673	-0-	-17	-0-	673	2			N	-0-			-0-
12	713	N	690	-0-	-23	-0-	690	2			N	-0-			-0-
01	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-			-0-
*03	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	626	-0-	-25	-0-	626	2			N	-0-			-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-			-0-
12	620	N	618	-0-	-2	-0-	618	2			N	-0-			-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-			-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-			-0-
03	620	N	609	-0-	-11	-0-	609	2			N	-0-			-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	547	-0-	-42	-0-	29	1	518	3	N	-0-			-0-
11	570	N	534	-0-	-36	-0-	28	1	506	3	N	-0-			-0-
12	558	N	543	-0-	-15	-0-	29	1	514	3	N	-0-			-0-
01	558	N	536	-0-	-22	-0-	29	1	507	3	N	-0-			-0-
02	504	N	479	-0-	-25	-0-	27	1	452	3	N	-0-			-0-
03	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-			-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	35	1	629	3	N	-0-			-0-
11	630	N	618	-0-	-12	-0-	33	1	585	3	N	-0-			-0-
12	651	N	639	-0-	-12	-0-	34	1	605	3	N	-0-			-0-
01	651	N	636	-0-	-15	-0-	34	1	602	3	N	-0-			-0-
02	588	N	550	-0-	-38	-0-	31	1	519	3	N	-0-			-0-
03	651	N	609	-0-	-42	-0-	35	1	574	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					-0-
12	589	N	521	-0-	-68	-0-	25	1	496	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	24	1	469	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
03	527	N	475	-0-	-52	-0-	24	1	451	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	24	1	294	2	Y	1					2
							1	9									
11	343	N	343	-0-	-0-	-0-	25	1	318	2	Y	-0-	1	1			1
12	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	24	1	316	2	Y	-0-					1
02	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
03	341	N	340	-0-	-1	-0-	21	1	319	2	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	264	-0-	-77	-0-	16	1	248	3	N	-0-					-0-
11	300	N	248	-0-	-52	-0-	14	1	234	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	15	1	241	3	N	-0-					-0-
01	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
02	224	N	218	-0-	-6	-0-	13	1	205	3	N	-0-					-0-
03	248	N	244	-0-	-4	-0-	15	1	229	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	87	1	306	2	Y	-0-					5
11	369	N	369	-0-	-0-	-0-	84	1	285	2	Y	-0-					5
12	372	N	363	-0-	-9	-0-	87	1	276	2	Y	-0-					5
01	403	N	364	-0-	-39	-0-	87	1	277	2	Y	-0-					5
02	336	N	305	-0-	-31	-0-	79	1	226	2	Y	-0-					5
*03	372	N	342	-0-	-30	-0-	87	1	255	2	Y	-0-					5

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	49	1	741	3	N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	48	1	731	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	52	1	748	3	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	53	1	744	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	48	1	671	3	N	-0-					-0-
03	806	N	784	-0-	-22	-0-	53	1	731	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1405	-0-	-114	-0-	78	1	1327	3	N	-0-					-0-
11	1470	X	1310	-0-	-160	-0-	80	1	1230	3	N	-0-					-0-
12	1457	X	1371	-0-	-86	-0-	81	1	1290	3	N	-0-					-0-
01	1395	N	1330	-0-	-65	-0-	74	1	1256	3	N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	66	1	1117	3	N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	75	1	1249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	86	1	1374	3	N	-0-					-0-
11	1590	N	1379	-0-	-211	-0-	79	1	1300	3	N	-0-					-0-
12	1519	N	1420	-0-	-99	-0-	82	1	1338	3	N	-0-					-0-
01	1457	N	1423	-0-	-34	-0-	81	1	1342	3	N	-0-					-0-
02	1288	N	1222	-0-	-66	-0-	72	1	1150	3	N	-0-					-0-
*03	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1333	N	988	-0-	-345	-0-	988	3			N	-0-					-0-
02	1092	N	949	-0-	-143	-0-	949	3			N	-0-					-0-
03	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	23	1	370	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	22	1	356	3	N	-0-					-0-
12	403	N	324	-0-	-79	-0-	19	1	305	3	N	-0-					-0-
01	403	N	201	-0-	-202	-0-	11	1	190	3	N	-0-					-0-
02	364	N	141	-0-	-223	-0-	8	1	133	3	N	-0-					-0-
03	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
02	28	N	11	-0-	-17	-0-	1	1	10	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-			-0-
11	180	N	153	-0-	-27	-0-	11	1	142	3	N	-0-			-0-
12	155	N	154	-0-	-1	-0-	11	1	143	3	N	-0-			-0-
01	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-			-0-
02	140	N	128	-0-	-12	-0-	9	1	119	3	N	-0-			-0-
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	47	-0-	-139	-0-	3	1	44	2	Y	-0-			-0-
11	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-			-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-			-0-
01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-			-0-
02	252	N	235	-0-	-17	-0-	15	1	220	2	Y	-0-			-0-
03	279	N	259	-0-	-20	-0-	17	1	242	2	Y	-0-			-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	58	1	974	3	N	-0-			-0-
11	960	N	834	-0-	-126	-0-	47	1	787	3	N	-0-			-0-
12	992	N	478	-0-	-514	-0-	28	1	450	3	N	-0-			-0-
01	1023	N	477	-0-	-546	-0-	29	1	448	3	N	-0-			-0-
02	784	N	553	-0-	-231	-0-	35	1	518	3	N	-0-			-0-
*03	588	N	588	-0-	-0-	-0-	36	1	552	3	N	-0-			-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	158	1	157	2	Y	-0-			-0-
11	240	N	225	-0-	-15	-0-	134	1	91	2	Y	-0-			-0-
12	217	N	163	-0-	-54	-0-	105	1	58	2	Y	-0-			-0-
01	310	N	225	-0-	-85	-0-	122	1	103	2	Y	-0-			-0-
02	224	N	203	-0-	-21	-0-	121	1	82	2	Y	-0-			-0-
*03	212	N	212	-0-	-0-	-0-	137	1	75	2	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	585	-0-	-128	-0-	38	1	547	3	N	-0-			-0-
11	630	N	567	-0-	-63	-0-	41	1	526	3	N	-0-			-0-
12	620	N	597	-0-	-23	-0-	42	1	555	3	N	-0-			-0-
01	634	N	634	-0-	-0-	-0-	43	1	591	3	N	-0-			-0-
02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-			-0-
*03	608	N	608	-0-	-0-	-0-	38	1	570	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-			-0-
11	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-			-0-
12	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-			-0-
01	589	N	502	-0-	-87	-0-	33	1	469	3	N	-0-			-0-
02	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-			-0-
03	558	N	530	-0-	-28	-0-	36	1	494	3	N	-0-			-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	411	-0-	-23	-0-	27	1	384	3	N	-0-			-0-
11	420	N	387	-0-	-33	-0-	28	1	359	3	N	-0-			-0-
12	403	N	401	-0-	-2	-0-	28	1	373	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-			-0-
02	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-			-0-
03	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	599	-0-	-176	-0-	37	1	562	3	N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	45	1	684	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	52	1	755	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	51	1	722	3	N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	45	1	630	3	N	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	26	1	390	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-
02	392	N	378	-0-	-14	-0-	25	1	353	3	N	-0-					-0-
03	434	N	414	-0-	-20	-0-	28	1	386	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	186	-0-	-31	-0-	81	1	105	2	N	-0-					-0-
11	210	N	163	-0-	-47	-0-	67	1	96	2	N	-0-					-0-
12	186	N	114	-0-	-72	-0-	22	1	92	2	N	-0-					-0-
01	186	N	89	-0-	-97	-0-	8	1	81	2	N	-0-					-0-
02	140	N	74	-0-	-66	-0-	74	2			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	281	-0-	-91	-0-	13	1	268	2	N	-0-					1
11	360	N	218	-0-	-142	-0-	11	1	206	2	N	1	1	1			1
							1	9									
12	279	N	252	-0-	-27	-0-	13	1	239	2	N	-0-					1
01	279	N	191	-0-	-88	-0-	10	1	181	2	N	-0-					1
02	196	N	141	-0-	-55	-0-	6	1	135	2	N	-0-					1
03	248	N	166	-0-	-82	-0-	7	1	159	2	N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	9	1	132	2	Y	-0-					-0-
02	140	N	124	-0-	-16	-0-	8	1	116	2	Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	337	-0-	-4	-0-	20	1	317	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	18	1	300	3	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-					-0-
01	341	N	264	-0-	-77	-0-	15	1	249	3	N	-0-					-0-
02	308	N	230	-0-	-78	-0-	14	1	216	3	N	-0-					-0-
03	310	N	221	-0-	-89	-0-	14	1	207	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
11	750	N	637	-0-	-113	-0-	637	2			N	-0-					-0-
12	682	N	649	-0-	-33	-0-	649	2			N	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1270	-0-	-63	-0-	83	1	1186	2	Y	1					2
							1	9									
11	1260	N	1239	-0-	-21	-0-	80	1	1159	2	Y	-0-					2
12	1271	N	1269	-0-	-2	-0-	84	1	1184	2	Y	1	2	1			1
							1	9									
01	1271	N	1260	-0-	-11	-0-	85	1	1173	2	Y	2					3
							2	9									
02	1148	N	1121	-0-	-27	-0-	75	1	1046	2	Y	-0-	2	1			1
03	1271	N	1240	-0-	-31	-0-	81	1	1158	2	Y	1					2
							1	9									

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	14	1	305	2	Y	-0-					1
11	330	N	283	-0-	-47	-0-	14	1	268	2	Y	1	1	1			1
							1	9									
12	310	N	288	-0-	-22	-0-	14	1	274	2	Y	-0-					1
01	310	N	273	-0-	-37	-0-	14	1	258	2	Y	1	1	1			1
							1	9									
02	252	N	246	-0-	-6	-0-	11	1	235	2	Y	-0-					1
*03	280	N	280	-0-	-0-	-0-	12	1	267	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	100	1	1665	2	Y	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	93	1	1533	2	Y	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	91	1	1340	2	Y	-0-					-0-
01	1767	X	1672	-0-	-95	-0-	103	1	1569	2	Y	-0-					-0-
02	1596	X	1368	-0-	-228	-0-	86	1	1282	2	Y	-0-					-0-
03	1767	X	1339	-0-	-428	-0-	88	1	1251	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
02	252	N	210	-0-	-42	-0-	12	1	198	3	N	-0-					-0-
03	279	N	224	-0-	-55	-0-	14	1	210	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	636	-0-	-46	-0-	37	1	599	3	N	-0-					-0-
11	720	N	554	-0-	-166	-0-	32	1	522	3	N	-0-					-0-
12	713	N	499	-0-	-214	-0-	29	1	470	3	N	-0-					-0-
01	651	N	503	-0-	-148	-0-	29	1	474	3	N	-0-					-0-
02	504	N	434	-0-	-70	-0-	26	1	408	3	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	26	1	399	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	8	1	168	2	Y	1					1
							1	9									
*03	164	N	164	-0-	-0-	-0-	7	1	157	2	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1422	-0-	-4	-0-	81	1	1334	2	Y	6	5	1			5
							7	9									
11	1389	N	1389	-0-	-0-	-0-	80	1	1302	2	Y	6	5	1			6
							7	9									
12	1472	N	1472	-0-	-0-	-0-	85	1	1381	2	Y	5	10	1			1
							6	9									
01	1459	N	1459	-0-	-0-	-0-	86	1	1369	2	Y	4					5
							4	9									
02	1288	N	1267	-0-	-21	-0-	76	1	1189	2	Y	2					7
							2	9									
03	1457	N	1245	-0-	-212	-0-	73	1	1168	2	Y	4	5	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	36	1	544	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	38	1	554	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	39	1	534	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	403	-0-	-31	-0-	24	1	379	3	N	-0-					-0-
11	390	N	379	-0-	-11	-0-	22	1	357	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	22	1	363	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	20	1	318	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1770	-0-	-214	-0-	101	1	1661	2	Y	7	6	1			6
							8	9									
11	2046	N	2046	-0-	-0-	-0-	118	1	1917	2	Y	10	7	1			9
							11	9									
12	1949	N	1949	-0-	-0-	-0-	112	1	1830	2	Y	6	14	1			1
							7	9									
01	2010	N	2010	-0-	-0-	-0-	118	1	1886	2	Y	5					6
							6	9									
02	1904	N	1728	-0-	-176	-0-	103	1	1622	2	Y	3					9
							3	9									
03	1953	N	1815	-0-	-138	-0-	107	1	1700	2	Y	7	7	1			9
							8	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	6	1	73	2	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	6	1	65	2	Y	-0-					-0-
12	93	N	75	-0-	-18	-0-	7	1	68	2	Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	6	1	59	2	Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1001	-0-	-22	-0-	59	1	942	3	N	-0-					-0-
11	960	N	944	-0-	-16	-0-	54	1	890	3	N	-0-					-0-
12	992	N	955	-0-	-37	-0-	55	1	900	3	N	-0-					-0-
01	992	N	978	-0-	-14	-0-	56	1	921	3	N	1	1	8			-0-
							1	9									
02	868	N	867	-0-	-1	-0-	51	1	816	3	N	-0-					-0-
03	961	N	890	-0-	-71	-0-	55	1	833	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	881	-0-	-18	-0-	50	1	828	2	Y	3	3	1			3
							3	9									
11	860	N	860	-0-	-0-	-0-	50	1	806	2	Y	4	3	1			4
							4	9									
12	889	N	889	-0-	-0-	-0-	51	1	836	2	Y	2	6	1			-0-
							2	9									
01	873	N	873	-0-	-0-	-0-	51	1	819	2	Y	3					3
							3	9									
02	812	N	790	-0-	-22	-0-	47	1	742	2	Y	1					4
							1	9									
03	899	N	840	-0-	-59	-0-	49	1	788	2	Y	3	3	1			4
							3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	33	1	548	2	Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-
12	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
01	589	N	452	-0-	-137	-0-	28	1	424	2	Y	-0-					-0-
02	784	N	764	-0-	-20	-0-	48	1	716	2	Y	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	35	1	492	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3183	-0-	-258	-0-	207	1	2967	2	Y	8	6	8			4
							9	9									
11	3330	X	3151	-0-	-179	-0-	204	1	2940	2	Y	6	4	8			6
							7	9									
12	3441	X	3229	-0-	-212	-0-	214	1	3008	2	Y	6	6	1	2	8	4
							7	9									
01	3379	X	3181	-0-	-198	-0-	213	1	2954	2	Y	13	10	8			7
							14	9									
02	2996	X	2736	-0-	-260	-0-	182	1	2548	2	Y	5	6	1	3	8	3
							6	9									
03	3255	X	2597	-0-	-658	-0-	169	1	2424	2	Y	4	1	8			6
							4	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1174	-0-	-4	-0-	100	1	1074	2	Y	-0-					-0-
11	1260	N	1116	-0-	-144	-0-	97	1	1018	2	Y	1	1	8			-0-
							1	9									
12	1240	N	1087	-0-	-153	-0-	94	1	993	2	Y	-0-					-0-
01	1178	N	1149	-0-	-29	-0-	100	1	1048	2	Y	1	1	8			-0-
							1	9									
02	1036	N	966	-0-	-70	-0-	85	1	881	2	Y	-0-					-0-
*03	1106	N	1106	-0-	-0-	-0-	98	1	1007	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	620	N	200	-0-	-420	-0-	200	3			N	-0-					-0-
02	560	N	123	-0-	-437	-0-	123	3			N	-0-					-0-
03	589	N	81	-0-	-508	-0-	81	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
12	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
01	1922	N	1535	-0-	-387	-0-	1534	3	1	9	N	1	1	8			-0-
02	1512	N	1470	-0-	-42	-0-	1470	3			N	-0-					-0-
*03	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	33	1	466	2	Y	-0-					2
11	510	N	492	-0-	-18	-0-	32	1	460	2	Y	-0-					2
12	507	N	507	-0-	-0-	-0-	34	1	473	2	Y	-0-					2
01	499	N	499	-0-	-0-	-0-	34	1	465	2	Y	-0-					2
02	457	N	457	-0-	-0-	-0-	30	1	427	2	Y	-0-					2
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					2

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
01	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
02	672	N	531	-0-	-141	-0-	531	2			N	-0-					-0-
03	744	N	552	-0-	-192	-0-	552	2			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	886	-0-	-13	-0-	41	1	845	3	N	-0-					-0-
11	900	N	807	-0-	-93	-0-	38	1	769	3	N	-0-					-0-
12	899	N	836	-0-	-63	-0-	40	1	796	3	N	-0-					-0-
01	899	N	811	-0-	-88	-0-	38	1	773	3	N	-0-					-0-
02	756	N	730	-0-	-26	-0-	33	1	697	3	N	-0-					-0-
03	837	N	806	-0-	-31	-0-	37	1	769	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	477	-0-	-112	-0-	28	1	448	3	N	1	1	8			-0-
							1	9									
11	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
12	465	N	436	-0-	-29	-0-	25	1	411	3	N	-0-					-0-
01	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-					-0-
02	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
03	434	N	407	-0-	-27	-0-	25	1	382	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	40	1	644	3	N	-0-					-0-
11	660	N	646	-0-	-14	-0-	37	1	609	3	N	-0-					-0-
12	682	N	654	-0-	-28	-0-	38	1	616	3	N	-0-					-0-
01	682	N	661	-0-	-21	-0-	38	1	623	3	N	-0-					-0-
02	616	N	581	-0-	-35	-0-	34	1	547	3	N	-0-					-0-
03	651	N	604	-0-	-47	-0-	38	1	566	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1240	X	1033	-0-	-207	-0-	57	1	976	3	N	-0-			-0-
11	1200	X	1000	-0-	-200	-0-	61	1	939	3	N	-0-			-0-
12	1240	X	1095	-0-	-145	-0-	65	1	1030	3	N	-0-			-0-
01	1023	N	917	-0-	-106	-0-	51	1	866	3	N	-0-			-0-
02	924	N	772	-0-	-152	-0-	43	1	729	3	N	-0-			-0-
03	1085	N	871	-0-	-214	-0-	50	1	821	3	N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2449	N	2234	-0-	-215	-0-	125	1	2109	3	N	-0-			-0-
11	2465	N	2465	-0-	-0-	-0-	138	1	2327	3	N	-0-			-0-
12	2480	N	2024	-0-	-456	-0-	119	1	1905	3	N	-0-			-0-
01	2480	X	2219	-0-	-261	-0-	135	1	2084	3	N	-0-			-0-
02	2296	X	1991	-0-	-305	-0-	126	1	1865	3	N	-0-			-0-
03	2542	X	2186	-0-	-356	-0-	133	1	2053	3	N	-0-			-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1054	N	1036	-0-	-18	-0-	1036	2			N	-0-			-0-
11	1020	N	1008	-0-	-12	-0-	1008	2			N	-0-			-0-
12	1054	N	1034	-0-	-20	-0-	1034	2			N	-0-			-0-
01	1023	N	1009	-0-	-14	-0-	1009	2			N	-0-			-0-
02	952	N	925	-0-	-27	-0-	925	2			N	-0-			-0-
03	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-			-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	461	-0-	-35	-0-	461	2			N	-0-			-0-
11	540	N	454	-0-	-86	-0-	454	2			N	-0-			-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-			-0-
01	465	N	453	-0-	-12	-0-	453	2			N	-0-			-0-
02	420	N	393	-0-	-27	-0-	393	2			N	-0-			-0-
03	465	N	394	-0-	-71	-0-	394	2			N	-0-			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	489	-0-	-224	-0-	27	1	462	3	N	-0-			-0-
11	900	N	663	-0-	-237	-0-	37	1	626	3	N	-0-			-0-
12	1003	N	1003	-0-	-0-	-0-	59	1	944	3	N	-0-			-0-
01	873	N	873	-0-	-0-	-0-	53	1	820	3	N	-0-			-0-
02	787	N	787	-0-	-0-	-0-	50	1	737	3	N	-0-			-0-
03	992	N	847	-0-	-145	-0-	51	1	796	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	427	-0-	-100	-0-	116	1	311	2	Y	-0-			-0-
11	540	N	388	-0-	-152	-0-	111	1	277	2	Y	-0-			-0-
12	465	N	391	-0-	-74	-0-	113	1	278	2	Y	-0-			-0-
01	434	N	362	-0-	-72	-0-	106	1	256	2	Y	-0-			-0-
02	364	N	331	-0-	-33	-0-	101	1	230	2	Y	-0-			-0-
03	403	N	344	-0-	-59	-0-	105	1	239	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	528	-0-	-123	-0-	528	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	744	N	661	-0-	-83	-0-	661	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	644	N	564	-0-	-80	-0-	564	2			N	-0-					-0-
03	651	N	591	-0-	-60	-0-	591	2			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	784	-0-	-22	-0-	784	2			N	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	2			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	2			N	-0-					-0-
02	728	N	689	-0-	-39	-0-	689	2			N	-0-					-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	275	-0-	-4	-0-	16	1	258	2	Y	1	1	1			1
							1	9									
11	270	N	263	-0-	-7	-0-	15	1	247	2	Y	1	1	1			1
							1	9									
12	279	N	245	-0-	-34	-0-	14	1	230	2	Y	1	2	1			-0-
							1	9									
01	279	N	237	-0-	-42	-0-	14	1	222	2	Y	1					1
							1	9									
02	252	N	200	-0-	-52	-0-	12	1	188	2	Y	-0-					1
03	248	N	218	-0-	-30	-0-	13	1	204	2	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
11	570	N	491	-0-	-79	-0-	22	1	469	3	N	-0-					-0-
12	558	N	502	-0-	-56	-0-	24	1	478	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	23	1	463	3	N	-0-					-0-
02	448	N	393	-0-	-55	-0-	29	1	364	3	N	-0-					-0-
03	496	N	243	-0-	-253	-0-	12	1	231	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	732	-0-	-43	-0-	43	1	689	3	N	-0-					-0-
11	750	N	706	-0-	-44	-0-	41	1	665	3	N	-0-					-0-
12	744	N	710	-0-	-34	-0-	41	1	669	3	N	-0-					-0-
01	744	N	719	-0-	-25	-0-	41	1	678	3	N	-0-					-0-
02	672	N	631	-0-	-41	-0-	37	1	594	3	N	-0-					-0-
03	713	N	570	-0-	-143	-0-	35	1	535	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	171	-0-	-604	-0-	14	1	157	2	Y	-0-					-0-
11	240	N	59	-0-	-181	-0-	5	1	53	2	Y	1					1
							1	9									
12	186	N	165	-0-	-21	-0-	35	1	130	2	Y	-0-					1
01	702	N	702	-0-	-0-	-0-	140	1	562	2	Y	-0-					1
02	525	N	525	-0-	-0-	-0-	115	1	409	2	Y	1	1	1			1
							1	9									
*03	558	N	558	-0-	-0-	-0-	127	1	431	2	Y	-0-					1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	27	1	551	2	Y	6	7	1			2
							7	9									
11	570	N	558	-0-	-12	-0-	27	1	525	2	Y	5	4	1			3
							6	9									
12	627	N	627	-0-	-0-	-0-	32	1	589	2	Y	5	5	1			3
							6	9									
01	589	N	587	-0-	-2	-0-	23	1	560	2	Y	4	4	1			3
							4	9									
02	532	N	477	-0-	-55	-0-	20	1	454	2	Y	3	4	1			2
							3	9									
03	620	N	511	-0-	-109	-0-	23	1	487	2	Y	1	1	1			2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1087	-0-	-60	-0-	64	1	1023	3	N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	63	1	1023	3	N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	64	1	1068	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	58	1	931	3	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	67	1	1008	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2548	-0-	-25	-0-	121	1	2427	3	N	-0-					-0-
11	2490	N	2442	-0-	-48	-0-	120	1	2322	3	N	-0-					-0-
12	2465	N	2465	-0-	-0-	-0-	120	1	2345	3	N	-0-					-0-
01	2542	N	2391	-0-	-151	-0-	119	1	2272	3	N	-0-					-0-
02	2268	N	2161	-0-	-107	-0-	107	1	2054	3	N	-0-					-0-
03	2480	N	2351	-0-	-129	-0-	121	1	2230	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	97	-0-	-27	-0-	3	1	94	3	Y	-0-					-0-
11	120	N	84	-0-	-36	-0-	2	1	82	3	Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	2	1	65	3	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	5	1	155	3	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	3	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	637	-0-	-14	-0-	87	1	550	2	N	-0-					-0-
11	600	N	581	-0-	-19	-0-	84	1	497	2	N	-0-					-0-
12	713	N	622	-0-	-91	-0-	87	1	535	2	N	-0-					-0-
01	651	N	565	-0-	-86	-0-	87	1	477	2	N	1	1	8			-0-
							1	9									
02	532	N	465	-0-	-67	-0-	79	1	386	2	N	-0-					-0-
03	620	N	433	-0-	-187	-0-	84	1	349	2	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	117	1	280	2	Y	1					1
							1	9									
11	390	N	381	-0-	-9	-0-	113	1	268	2	Y	-0-					1
12	403	N	369	-0-	-34	-0-	111	1	258	2	Y	-0-					1
01	403	N	399	-0-	-4	-0-	119	1	280	2	Y	-0-					1
02	364	N	351	-0-	-13	-0-	106	1	244	2	Y	1	1	1			1
							1	9									
*03	397	N	397	-0-	-0-	-0-	119	1	278	2	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	349	-0-	-85	-0-	18	1	331	2	Y	-0-	1	1			-0-
11	390	N	308	-0-	-82	-0-	16	1	292	2	Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	23	1	421	2	Y	1					1
							1	9									
01	341	N	291	-0-	-50	-0-	15	1	276	2	Y	-0-	1	1			-0-
02	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
03	403	N	360	-0-	-43	-0-	19	1	340	2	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
11	630	N	324	-0-	-306	-0-	24	1	300	3	N	-0-					-0-
12	403	N	318	-0-	-85	-0-	22	1	296	3	N	-0-					-0-
01	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-
02	308	N	275	-0-	-33	-0-	18	1	257	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	18	1	279	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	16	1	258	3	N	-0-					-0-
12	310	N	274	-0-	-36	-0-	16	1	258	3	N	-0-					-0-
01	279	N	268	-0-	-11	-0-	15	1	253	3	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	13	1	215	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	861	-0-	-255	-0-	56	1	804	2	Y	1					4
							1	9									
11	1050	N	677	-0-	-373	-0-	44	1	633	2	Y	-0-					4
12	1054	N	692	-0-	-362	-0-	46	1	646	2	Y	-0-					4
01	868	N	675	-0-	-193	-0-	45	1	630	2	Y	-0-					4
02	644	N	607	-0-	-37	-0-	40	1	567	2	Y	-0-					4
03	682	N	648	-0-	-34	-0-	42	1	606	2	Y	-0-					4

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	39	1	449	2	Y	-0-					1
11	570	N	299	-0-	-271	-0-	24	1	275	2	Y	-0-					1
12	527	N	227	-0-	-300	-0-	20	1	207	2	Y	-0-					1
01	496	N	238	-0-	-258	-0-	20	1	218	2	Y	-0-					1
02	280	N	217	-0-	-63	-0-	18	1	199	2	Y	-0-	1	1			-0-
03	217	N	206	-0-	-11	-0-	18	1	187	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	52	1	942	3	N	-0-					-0-
11	982	N	982	-0-	-0-	-0-	52	1	930	3	N	-0-					-0-
12	961	N	641	-0-	-320	-0-	34	1	607	3	N	-0-					-0-
01	992	N	887	-0-	-105	-0-	48	1	839	3	N	-0-					-0-
02	924	N	236	-0-	-688	-0-	13	1	223	3	N	-0-					-0-
03	651	N	572	-0-	-79	-0-	33	1	539	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1769	-0-	-29	-0-	1769	3			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
02	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
03	1767	N	253	-0-	-1514	-0-	253	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	22	1	404	2	Y	-0-	1	1			-0-
11	335	N	335	-0-	-0-	-0-	18	1	317	2	Y	-0-					-0-
12	393	N	393	-0-	-0-	-0-	20	1	372	2	Y	1					1
							1	9									
01	434	N	402	-0-	-32	-0-	21	1	381	2	Y	-0-	1	1			-0-
02	421	N	421	-0-	-0-	-0-	21	1	399	2	Y	1					1
							1	9									
03	403	N	369	-0-	-34	-0-	19	1	350	2	Y	-0-					1

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	603	-0-	-48	-0-	603	2			N	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	2			N	-0-					-0-
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-
03	589	N	351	-0-	-238	-0-	351	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-	1	1			-0-
11	526	N	526	-0-	-0-	-0-	28	1	498	2	Y	-0-					-0-
12	558	N	552	-0-	-6	-0-	29	1	522	2	Y	1					1
							1	9									
01	550	N	550	-0-	-0-	-0-	28	1	522	2	Y	-0-	1	1			-0-
02	508	N	508	-0-	-0-	-0-	25	1	482	2	Y	1					1
							1	9									
03	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-					1

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-	1	1			-0-
11	540	N	451	-0-	-89	-0-	24	1	427	2	Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	28	1	517	2	Y	1					1
							1	9									
01	554	N	554	-0-	-0-	-0-	28	1	526	2	Y	-0-	1	1			-0-
02	483	N	483	-0-	-0-	-0-	24	1	458	2	Y	1					1
							1	9									
03	558	N	517	-0-	-41	-0-	27	1	490	2	Y	-0-					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	462	-0-	-65	-0-	93	1	369	2	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	90	1	401	2	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	93	1	374	2	N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	93	1	392	2	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	84	1	346	2	N	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	93	1	380	2	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
12	806	N	669	-0-	-137	-0-	669	2			N	-0-					-0-
01	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	682	N	581	-0-	-101	-0-	581	2			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	19	1	360	2	Y	-0-	1	1			-0-
11	390	N	371	-0-	-19	-0-	19	1	352	2	Y	-0-					-0-
12	403	N	375	-0-	-28	-0-	19	1	355	2	Y	1					1
							1	9									
01	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-	1	1			-0-
02	336	N	330	-0-	-6	-0-	16	1	314	2	Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	19	1	337	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1284	N	1284	-0-	-0-	-0-	70	1	1204	3	N	9	9	8			-0-
							10	9									
11	1074	N	1074	-0-	-0-	-0-	71	1	994	3	N	8	8	8			-0-
							9	9									
12	1262	N	1262	-0-	-0-	-0-	72	1	1190	3	N	-0-					-0-
01	1271	N	1172	-0-	-99	-0-	75	1	1086	3	N	10	10	8			-0-
							11	9									
02	1060	N	1060	-0-	-0-	-0-	62	1	998	3	N	-0-					-0-
03	1271	N	1135	-0-	-136	-0-	70	1	1055	3	N	9	9	8			-0-
							10	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

10	620	N	594	-0-	-26	-0-	28	1	566	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	28	1	548	3	N	-0-					-0-
12	620	N	599	-0-	-21	-0-	29	1	570	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	30	1	562	3	N	-0-					-0-
02	532	N	527	-0-	-5	-0-	26	1	501	3	N	-0-					-0-
03	589	N	555	-0-	-34	-0-	29	1	526	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

10	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
11	960	N	957	-0-	-3	-0-	957	2			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
02	896	N	785	-0-	-111	-0-	785	2			N	-0-					-0-
03	961	N	868	-0-	-93	-0-	868	2			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	750	N	711	-0-	-39	-0-	711	2			N	-0-					-0-
12	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
01	837	N	728	-0-	-109	-0-	728	2			N	-0-					-0-
02	672	N	639	-0-	-33	-0-	639	2			N	-0-					-0-
03	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

10	620	N	619	-0-	-1	-0-	619	2			Y	-0-					6
11	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					6
12	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					6
01	620	N	594	-0-	-26	-0-	594	2			Y	-0-					6
02	588	N	523	-0-	-65	-0-	523	2			Y	-0-					6
03	651	N	594	-0-	-57	-0-	594	2			Y	-0-					6

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

10	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	588	N	517	-0-	-71	-0-	517	2			N	-0-					-0-
03	651	N	519	-0-	-132	-0-	519	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	34	1	478	3	N	-0-					-0-
11	510	N	504	-0-	-6	-0-	37	1	467	3	N	-0-					-0-
12	527	N	507	-0-	-20	-0-	36	1	471	3	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	34	1	465	3	N	1	1	8			-0-
							1	9									
02	476	N	452	-0-	-24	-0-	30	1	422	3	N	-0-					-0-
03	496	N	199	-0-	-297	-0-	12	1	181	3	N	5	5	8			-0-
							6	9									

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
11	630	N	588	-0-	-42	-0-	588	2			N	-0-					-0-
12	651	N	568	-0-	-83	-0-	568	2			N	-0-					-0-
01	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-
02	560	N	437	-0-	-123	-0-	437	2			N	-0-					-0-
*03	591	N	591	-0-	-0-	-0-	589	2	2	9	N	2	2	8			-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	420	-0-	-107	-0-	23	1	397	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-
01	434	N	427	-0-	-7	-0-	24	1	403	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	28	1	467	3	N	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	26	1	481	2	Y	-0-	1	1			-0-
11	492	N	492	-0-	-0-	-0-	26	1	466	2	Y	-0-					-0-
12	527	N	499	-0-	-28	-0-	26	1	472	2	Y	1					1
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	446	2	Y	-0-	1	1			-0-
02	448	N	331	-0-	-117	-0-	16	1	314	2	Y	1					1
							1	9									
03	496	N	413	-0-	-83	-0-	21	1	392	2	Y	-0-					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1431	-0-	-584	-0-	41	1	1390	3	Y	-0-					-0-
11	1560	N	1080	-0-	-480	-0-	31	1	1049	3	Y	-0-					-0-
12	1488	N	1285	-0-	-203	-0-	37	1	1248	3	Y	-0-					-0-
01	1426	N	1348	-0-	-78	-0-	41	1	1305	3	Y	2	2	8			-0-
							2	9									
02	1264	N	1264	-0-	-0-	-0-	39	1	1225	3	Y	-0-					-0-
*03	1300	N	1300	-0-	-0-	-0-	42	1	1258	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	2			N	-0-					-0-
12	465	N	233	-0-	-232	-0-	233	2			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-
*03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	938	2			N	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	2			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	77	1	1101	3	N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	87	1	1105	3	N	-0-					-0-
12	1209	N	1196	-0-	-13	-0-	84	1	1112	3	N	-0-					-0-
01	1232	N	1232	-0-	-0-	-0-	84	1	1148	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	74	1	1036	3	N	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	76	1	1154	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	567	-0-	-22	-0-	29	1	538	2	Y	-0-	1	1			-0-
11	570	N	556	-0-	-14	-0-	29	1	527	2	Y	-0-					-0-
12	589	N	561	-0-	-28	-0-	29	1	531	2	Y	1					1
							1	9									
01	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-	1	1			-0-
02	532	N	509	-0-	-23	-0-	25	1	483	2	Y	1					1
							1	9									
03	558	N	556	-0-	-2	-0-	29	1	527	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	592	N	592	-0-	-0-	-0-	162	1	430	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	144	1	361	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	136	1	445	3	N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	166	1	580	3	N	-0-					-0-
02	739	N	739	-0-	-0-	-0-	161	1	578	3	N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	172	1	598	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	34	1	631	2	Y	-0-	1	1			-0-
11	701	N	701	-0-	-0-	-0-	37	1	664	2	Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	39	1	714	2	Y	1					1
							1	9									
01	747	N	747	-0-	-0-	-0-	38	1	708	2	Y	1	2	1			-0-
							1	9									
02	714	N	714	-0-	-0-	-0-	35	1	678	2	Y	1					1
							1	9									
*03	825	N	825	-0-	-0-	-0-	43	1	781	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

10	961	N	831	-0-	-130	-0-	51	1	780	3	N	-0-					-0-
11	900	N	720	-0-	-180	-0-	44	1	676	3	N	-0-					-0-
12	868	N	714	-0-	-154	-0-	46	1	668	3	N	-0-					-0-
01	837	N	731	-0-	-106	-0-	49	1	682	3	N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	46	1	639	3	N	-0-					-0-
*03	759	N	759	-0-	-0-	-0-	51	1	708	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

10	698	N	698	-0-	-0-	-0-	119	1	573	3	N	5	5	8			-0-
							6	9									
11	660	N	648	-0-	-12	-0-	114	1	534	3	N	-0-					-0-
12	682	N	512	-0-	-170	-0-	110	1	400	3	N	2	2	8			-0-
							2	9									
01	713	N	646	-0-	-67	-0-	117	1	529	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	108	1	496	3	N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	120	1	543	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

10	496	N	476	-0-	-20	-0-	87	1	389	2	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	84	1	394	2	N	-0-					-0-
12	527	N	509	-0-	-18	-0-	87	1	422	2	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	87	1	420	2	N	-0-					-0-
02	448	N	429	-0-	-19	-0-	79	1	350	2	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	87	1	383	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	82	1	1499	3	N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	79	1	1420	3	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	82	1	1453	3	N	-0-					-0-
01	1581	N	1470	-0-	-111	-0-	79	1	1391	3	N	-0-					-0-
02	1400	N	1384	-0-	-16	-0-	78	1	1306	3	N	-0-					-0-
03	1550	N	1549	-0-	-1	-0-	90	1	1459	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
11	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
02	1540	N	1244	-0-	-296	-0-	1244	2			N	-0-					-0-
03	1612	N	1370	-0-	-242	-0-	1370	2			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2081	-0-	-89	-0-	107	1	1973	2	Y	1	5	1			1
							1	9									
11	2070	N	2044	-0-	-26	-0-	107	1	1937	2	Y	-0-					1
12	2139	N	2000	-0-	-139	-0-	104	1	1894	2	Y	2					3
							2	9									
01	2077	N	1886	-0-	-191	-0-	95	1	1763	2	Y	25	5	1	22	8	1
							28	9									
02	1938	N	1938	-0-	-0-	-0-	96	1	1841	2	Y	1					2
							1	9									
*03	2141	N	2141	-0-	-0-	-0-	110	1	2005	2	Y	24	21	8			5
							26	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24	-0-	144	1	173	3	N	-0-					-0-
11	330	N	239	-0-	-91	-0-	100	1	139	3	N	-0-					-0-
12	341	N	270	-0-	-71	-0-	122	1	148	3	N	-0-					-0-
01	310	N	228	-0-	-82	-0-	91	1	137	3	N	-0-					-0-
02	224	N	148	-0-	-76	-0-	38	1	110	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	112	1	145	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	93	1	1003	2	Y	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	96	1	1005	2	Y	2	2	8			-0-
							2	9									
12	1107	N	1107	-0-	-0-	-0-	96	1	1011	2	Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	92	1	966	2	Y	2	2	8			-0-
							2	9									
02	952	N	920	-0-	-32	-0-	81	1	839	2	Y	-0-					-0-
03	1054	N	1011	-0-	-43	-0-	90	1	919	2	Y	2	2	8			-0-
							2	9									

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	266	-0-	-106	-0-	17	1	249	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	35	1	442	3	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	27	1	351	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	28	1	378	3	N	-0-					-0-
02	448	N	361	-0-	-87	-0-	24	1	337	3	N	-0-					-0-
*03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	50	1	804	3	N	-0-					-0-
11	840	N	820	-0-	-20	-0-	47	1	773	3	N	-0-					-0-
12	868	N	819	-0-	-49	-0-	47	1	772	3	N	-0-					-0-
01	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
02	756	N	725	-0-	-31	-0-	43	1	682	3	N	-0-					-0-
03	806	N	790	-0-	-16	-0-	49	1	741	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	204	1	537	3	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	196	1	500	3	N	-0-					-0-
12	713	N	666	-0-	-47	-0-	200	1	466	3	N	-0-					-0-
01	744	N	720	-0-	-24	-0-	204	1	516	3	N	-0-					-0-
02	644	N	337	-0-	-307	-0-	167	1	170	3	N	-0-					-0-
03	651	N	385	-0-	-266	-0-	186	1	199	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-
11	420	N	277	-0-	-143	-0-	20	1	257	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	25	1	327	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	26	1	359	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	28	1	517	2	Y	-0-	1	1			-0-
11	540	N	474	-0-	-66	-0-	25	1	449	2	Y	-0-					-0-
12	558	N	533	-0-	-25	-0-	28	1	504	2	Y	1					1
							1	9									
01	558	N	538	-0-	-20	-0-	28	1	510	2	Y	-0-	1	1			-0-
02	488	N	488	-0-	-0-	-0-	24	1	463	2	Y	1					1
							1	9									
03	527	N	520	-0-	-7	-0-	27	1	493	2	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	35	1	412	2	Y	1					1
							1	9									
11	420	N	361	-0-	-59	-0-	29	1	332	2	Y	-0-					1
12	423	N	423	-0-	-0-	-0-	36	1	387	2	Y	-0-					1
01	456	N	456	-0-	-0-	-0-	39	1	416	2	Y	1					2
							1	9									
02	356	N	356	-0-	-0-	-0-	29	1	327	2	Y	-0-	1	1			1
*03	482	N	482	-0-	-0-	-0-	41	1	441	2	Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	697	-0-	-47	-0-	36	1	661	2	Y	-0-	2	1			-0-
11	768	N	768	-0-	-0-	-0-	40	1	728	2	Y	-0-					-0-
12	736	N	736	-0-	-0-	-0-	38	1	697	2	Y	1					1
							1	9									
01	736	N	736	-0-	-0-	-0-	38	1	697	2	Y	1	2	1			-0-
							1	9									
02	744	N	744	-0-	-0-	-0-	37	1	706	2	Y	1					1
							1	9									
03	744	N	740	-0-	-4	-0-	38	1	701	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	24	1	387	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	24	1	384	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	22	1	343	3	N	-0-					-0-
03	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	12	1	192	3	N	-0-					-0-
02	224	N	184	-0-	-40	-0-	11	1	173	3	N	-0-					-0-
03	310	N	228	-0-	-82	-0-	14	1	214	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	428	-0-	-6	-0-	28	1	400	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	30	1	378	3	N	-0-					-0-
12	434	N	432	-0-	-2	-0-	30	1	402	3	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	31	1	430	3	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	28	1	388	3	N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	69	1	1247	3	N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	66	1	1179	3	N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	68	1	1205	3	N	-0-					-0-
01	1302	N	1253	-0-	-49	-0-	68	1	1185	3	N	-0-					-0-
02	1176	N	1122	-0-	-54	-0-	63	1	1059	3	N	-0-					-0-
03	1271	N	1184	-0-	-87	-0-	69	1	1115	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1131	-0-	-16	-0-	67	1	1064	3	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	62	1	1019	3	N	-0-					-0-
12	1147	N	1085	-0-	-62	-0-	63	1	1022	3	N	-0-					-0-
01	1116	N	1094	-0-	-22	-0-	62	1	1032	3	N	-0-					-0-
02	1008	N	964	-0-	-44	-0-	57	1	907	3	N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	64	1	972	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	45	1	521	2	Y	-0-					-0-
11	570	N	534	-0-	-36	-0-	44	1	490	2	Y	-0-					-0-
12	589	N	549	-0-	-40	-0-	49	1	500	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	52	1	511	2	Y	-0-					-0-
02	504	N	498	-0-	-6	-0-	47	1	451	2	Y	-0-					-0-
03	558	N	544	-0-	-14	-0-	50	1	494	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	423	-0-	-290	-0-	34	1	389	2	Y	-0-			-0-
11	690	N	221	-0-	-469	-0-	18	1	203	2	Y	-0-			-0-
12	713	N	148	-0-	-565	-0-	13	1	135	2	Y	-0-			-0-
01	434	N	344	-0-	-90	-0-	32	1	312	2	Y	-0-			-0-
02	369	N	369	-0-	-0-	-0-	35	1	334	2	Y	-0-			-0-
*03	560	N	560	-0-	-0-	-0-	51	1	509	2	Y	-0-			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2852	X	2810	-0-	-42	-0-	146	1	2664	3	N	-0-			-0-
11	2610	X	2526	-0-	-84	-0-	134	1	2392	3	N	-0-			-0-
12	2644	X	2644	-0-	-0-	-0-	141	1	2503	3	N	-0-			-0-
01	2821	X	2341	-0-	-480	-0-	126	1	2215	3	N	-0-			-0-
02	2548	X	2127	-0-	-421	-0-	120	1	2007	3	N	-0-			-0-
03	2821	X	2629	-0-	-192	-0-	152	1	2477	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1984	N	1908	-0-	-76	-0-	99	1	1809	3	N	-0-			-0-
11	2040	N	2016	-0-	-24	-0-	107	1	1909	3	N	-0-			-0-
12	2108	N	1833	-0-	-275	-0-	98	1	1735	3	N	-0-			-0-
01	2079	N	2079	-0-	-0-	-0-	112	1	1967	3	N	-0-			-0-
02	1876	N	1828	-0-	-48	-0-	103	1	1725	3	N	-0-			-0-
*03	2043	N	2043	-0-	-0-	-0-	118	1	1925	3	N	-0-			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	519	-0-	-8	-0-	27	1	492	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	25	1	440	3	N	-0-			-0-
12	496	N	471	-0-	-25	-0-	25	1	446	3	N	-0-			-0-
01	527	N	451	-0-	-76	-0-	24	1	427	3	N	-0-			-0-
02	448	N	409	-0-	-39	-0-	23	1	386	3	N	-0-			-0-
03	465	N	424	-0-	-41	-0-	25	1	399	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1767	X	1514	-0-	-253	-0-	79	1	1435	3	N	-0-			-0-
11	1620	X	1515	-0-	-105	-0-	80	1	1435	3	N	-0-			-0-
12	1612	X	1553	-0-	-59	-0-	83	1	1470	3	N	-0-			-0-
01	1519	N	1451	-0-	-68	-0-	78	1	1373	3	N	-0-			-0-
02	1428	N	1246	-0-	-182	-0-	70	1	1176	3	N	-0-			-0-
03	1550	N	1453	-0-	-97	-0-	84	1	1369	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	24	1	275	2	Y	-0-			-0-
11	300	N	279	-0-	-21	-0-	23	1	256	2	Y	-0-			-0-
12	310	N	279	-0-	-31	-0-	25	1	254	2	Y	-0-			-0-
01	310	N	289	-0-	-21	-0-	27	1	262	2	Y	-0-			-0-
02	262	N	262	-0-	-0-	-0-	25	1	237	2	Y	-0-			-0-
*03	293	N	293	-0-	-0-	-0-	27	1	266	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
11	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
12	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

10	1457	N	1380	-0-	-77	-0-	71	1	1308	2	Y	1	3	1			1
							1	9									
11	1470	N	1294	-0-	-176	-0-	68	1	1226	2	Y	-0-					1
12	1488	N	1410	-0-	-78	-0-	73	1	1336	2	Y	1					2
							1	9									
01	1395	N	1351	-0-	-44	-0-	69	1	1279	2	Y	3	4	1			1
							3	9									
02	1245	N	1245	-0-	-0-	-0-	62	1	1182	2	Y	1					2
							1	9									
03	1395	N	1371	-0-	-24	-0-	71	1	1299	2	Y	1					3
							1	9									

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

10	1515	N	1515	-0-	-0-	-0-	78	1	1436	2	Y	1	3	1			1
							1	9									
11	1580	N	1580	-0-	-0-	-0-	83	1	1497	2	Y	-0-					1
12	1641	N	1641	-0-	-0-	-0-	85	1	1554	2	Y	2					3
							2	9									
01	1669	N	1669	-0-	-0-	-0-	86	1	1581	2	Y	2	4	1			1
							2	9									
02	1400	N	1393	-0-	-7	-0-	69	1	1323	2	Y	1					2
							1	9									
*03	1596	N	1596	-0-	-0-	-0-	83	1	1511	2	Y	2					4
							2	9									

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

10	806	N	687	-0-	-119	-0-	35	1	652	2	Y	-0-	2	1			-0-
11	780	N	681	-0-	-99	-0-	36	1	645	2	Y	-0-					-0-
12	806	N	764	-0-	-42	-0-	40	1	723	2	Y	1					1
							1	9									
01	759	N	759	-0-	-0-	-0-	39	1	719	2	Y	1	2	1			-0-
							1	9									
02	673	N	673	-0-	-0-	-0-	33	1	639	2	Y	1					1
							1	9									
03	775	N	736	-0-	-39	-0-	38	1	697	2	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

10	837	N	793	-0-	-44	-0-	41	1	752	2	N	-0-	2	1			-0-
11	810	N	785	-0-	-25	-0-	41	1	743	2	N	1					1
							1	9									
12	820	N	820	-0-	-0-	-0-	43	1	777	2	N	-0-					1
01	843	N	843	-0-	-0-	-0-	43	1	799	2	N	1	2	1			-0-
							1	9									
02	728	N	674	-0-	-54	-0-	33	1	640	2	N	1					1
							1	9									
03	806	N	798	-0-	-8	-0-	41	1	756	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	344	-0-	-59	-0-	18	1	326	2	N	-0-	1	1			-0-
11	390	N	363	-0-	-27	-0-	19	1	344	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	24	1	433	2	N	1					1
							1	9									
01	443	N	443	-0-	-0-	-0-	23	1	420	2	N	-0-	1	1			-0-
02	407	N	407	-0-	-0-	-0-	20	1	386	2	N	1					1
							1	9									
*03	447	N	447	-0-	-0-	-0-	23	1	424	2	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	392	-0-	-11	-0-	23	1	369	3	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	22	1	361	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	21	1	347	3	N	-0-					-0-
02	336	N	275	-0-	-61	-0-	16	1	259	3	N	-0-					-0-
03	372	N	244	-0-	-128	-0-	15	1	229	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	35	1	561	3	N	-0-					-0-
11	600	N	535	-0-	-65	-0-	31	1	504	3	N	-0-					-0-
12	589	N	517	-0-	-72	-0-	30	1	487	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	30	1	499	3	N	-0-					-0-
02	504	N	465	-0-	-39	-0-	27	1	438	3	N	-0-					-0-
03	527	N	522	-0-	-5	-0-	32	1	490	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	910	-0-	-20	-0-	47	1	863	2	Y	-0-	2	1			-0-
11	906	N	906	-0-	-0-	-0-	47	1	858	2	Y	1					1
							1	9									
12	899	N	894	-0-	-5	-0-	46	1	847	2	Y	1					2
							1	9									
01	899	N	889	-0-	-10	-0-	46	1	842	2	Y	1	2	1			1
							1	9									
02	840	N	792	-0-	-48	-0-	39	1	753	2	Y	-0-					1
03	899	N	848	-0-	-51	-0-	44	1	803	2	Y	1					2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3689	-0-	-279	-0-	242	1	3447	3	N	-0-					-0-
11	3840	X	3594	-0-	-246	-0-	262	1	3332	3	N	-0-					-0-
12	3844	X	3693	-0-	-151	-0-	260	1	3433	3	N	-0-					-0-
01	3813	X	3677	-0-	-136	-0-	250	1	3427	3	N	-0-					-0-
02	3416	X	3284	-0-	-132	-0-	218	1	3066	3	N	-0-					-0-
03	3720	X	3588	-0-	-132	-0-	222	1	3366	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
12	93	N	26	-0-	-67	-0-	1	1	25	3	N	-0-					-0-
01	155	N	82	-0-	-73	-0-	4	1	78	3	N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1112	-0-	-221	-0-	58	1	1054	3	N	-0-					-0-
11	1110	N	1033	-0-	-77	-0-	55	1	978	3	N	-0-					-0-
12	1147	N	1014	-0-	-133	-0-	54	1	960	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	57	1	994	3	N	-0-					-0-
02	952	N	899	-0-	-53	-0-	51	1	848	3	N	-0-					-0-
*03	1207	N	1207	-0-	-0-	-0-	70	1	1137	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

10	2308	X	2308	-0-	-0-	-0-	120	1	2188	3	N	-0-					-0-
11	2116	X	2116	-0-	-0-	-0-	112	1	2004	3	N	-0-					-0-
12	2128	X	2128	-0-	-0-	-0-	114	1	2014	3	N	-0-					-0-
01	2294	X	2090	-0-	-204	-0-	113	1	1977	3	N	-0-					-0-
02	2072	X	1834	-0-	-238	-0-	103	1	1731	3	N	-0-					-0-
03	2294	X	2102	-0-	-192	-0-	122	1	1980	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

10	868	N	820	-0-	-48	-0-	43	1	777	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	42	1	750	3	N	-0-					-0-
12	837	N	826	-0-	-11	-0-	44	1	782	3	N	-0-					-0-
01	806	N	799	-0-	-7	-0-	43	1	756	3	N	-0-					-0-
02	728	N	720	-0-	-8	-0-	41	1	679	3	N	-0-					-0-
03	837	N	817	-0-	-20	-0-	47	1	770	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

10	912	N	912	-0-	-0-	-0-	73	1	839	2	Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	76	1	840	2	Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	84	1	863	2	Y	-0-					-0-
01	963	N	963	-0-	-0-	-0-	89	1	874	2	Y	-0-					-0-
02	868	N	746	-0-	-122	-0-	70	1	676	2	Y	-0-					-0-
03	961	N	789	-0-	-172	-0-	72	1	717	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

10	1643	N	1501	-0-	-142	-0-	71	1	1430	3	N	-0-					-0-
11	1560	N	1496	-0-	-64	-0-	74	1	1422	3	N	-0-					-0-
12	1581	N	1457	-0-	-124	-0-	71	1	1386	3	N	-0-					-0-
01	1488	N	1428	-0-	-60	-0-	71	1	1357	3	N	-0-					-0-
02	1400	N	1279	-0-	-121	-0-	63	1	1216	3	N	-0-					-0-
03	1457	N	1387	-0-	-70	-0-	72	1	1315	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

10	620	N	614	-0-	-6	-0-	29	1	585	3	N	-0-					-0-
11	600	N	532	-0-	-68	-0-	26	1	506	3	N	-0-					-0-
12	620	N	527	-0-	-93	-0-	26	1	501	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	28	1	525	3	N	-0-					-0-
02	504	N	452	-0-	-52	-0-	22	1	430	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

10	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-					-0-
11	330	N	254	-0-	-76	-0-	15	1	239	3	N	-0-					-0-
12	341	N	286	-0-	-55	-0-	17	1	269	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
03	279	N	222	-0-	-57	-0-	14	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	720	-0-	-520	-0-	47	1	673	3	N	-0-					-0-
11	1140	N	526	-0-	-614	-0-	38	1	488	3	N	-0-					-0-
12	930	N	766	-0-	-164	-0-	54	1	712	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	56	1	770	3	N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
03	775	N	684	-0-	-91	-0-	42	1	642	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	917	-0-	-44	-0-	60	1	857	3	N	-0-					-0-
11	930	N	857	-0-	-73	-0-	63	1	794	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	63	1	839	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	60	1	829	3	N	-0-					-0-
02	812	N	809	-0-	-3	-0-	54	1	755	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
11	510	N	356	-0-	-154	-0-	16	1	340	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	25	1	498	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	35	1	432	3	N	-0-					-0-
03	527	N	471	-0-	-56	-0-	24	1	447	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	537	-0-	-52	-0-	26	1	511	3	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	25	1	492	3	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	23	1	443	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	27	1	491	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	592	-0-	-121	-0-	162	1	430	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	160	1	408	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	167	1	466	3	N	-0-					-0-
01	589	N	409	-0-	-180	-0-	143	1	266	3	N	-0-					-0-
02	606	N	606	-0-	-0-	-0-	152	1	454	3	N	-0-					-0-
03	620	N	582	-0-	-38	-0-	148	1	434	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	36	1	759	3	N	-0-					-0-
11	780	N	774	-0-	-6	-0-	35	1	739	3	N	-0-					-0-
12	837	N	787	-0-	-50	-0-	37	1	750	3	N	-0-					-0-
01	806	N	774	-0-	-32	-0-	37	1	737	3	N	-0-					-0-
02	728	N	712	-0-	-16	-0-	53	1	659	3	N	-0-					-0-
03	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	1	1	27	2	Y	-0-					2
11	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					2
12	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					2
01	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					2
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					2
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	630	-0-	-52	-0-	32	1	598	2	Y	-0-		2	1		-0-
11	630	N	630	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
12	654	N	654	-0-	-0-	-0-	34	1	619	2	Y	1					1
							1	9									
01	647	N	647	-0-	-0-	-0-	33	1	613	2	Y	1		2	1		-0-
							1	9									
02	593	N	593	-0-	-0-	-0-	29	1	563	2	Y	1					1
							1	9									
03	651	N	646	-0-	-5	-0-	34	1	611	2	Y	1					2
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	870	-0-	-60	-0-	41	1	829	3	N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	43	1	832	3	N	-0-					-0-
12	930	N	872	-0-	-58	-0-	42	1	830	3	N	-0-					-0-
01	868	N	788	-0-	-80	-0-	39	1	749	3	N	-0-					-0-
02	812	N	770	-0-	-42	-0-	38	1	732	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1228	-0-	-198	-0-	81	1	1147	3	N	-0-					-0-
11	1290	N	1179	-0-	-111	-0-	86	1	1093	3	N	-0-					-0-
12	1271	N	1182	-0-	-89	-0-	83	1	1099	3	N	-0-					-0-
01	1240	N	1188	-0-	-52	-0-	81	1	1107	3	N	-0-					-0-
02	1092	N	340	-0-	-752	-0-	23	1	317	3	N	-0-					-0-
*03	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1261	-0-	-72	-0-	66	1	1195	3	N	-0-					-0-
11	1260	N	1174	-0-	-86	-0-	62	1	1112	3	N	-0-					-0-
12	1271	N	1205	-0-	-66	-0-	64	1	1141	3	N	-0-					-0-
01	1271	N	1221	-0-	-50	-0-	66	1	1155	3	N	-0-					-0-
02	1092	N	1061	-0-	-31	-0-	60	1	1001	3	N	-0-					-0-
03	1209	N	1181	-0-	-28	-0-	68	1	1113	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	587	-0-	-95	-0-	31	1	556	3	N	-0-					-0-
11	660	N	566	-0-	-94	-0-	30	1	536	3	N	-0-					-0-
12	589	N	579	-0-	-10	-0-	31	1	548	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	33	1	572	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	29	1	486	3	N	-0-					-0-
*03	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	63	1	1142	3	N	-0-					-0-
11	1110	N	1099	-0-	-11	-0-	58	1	1041	3	N	-0-					-0-
12	1147	N	1113	-0-	-34	-0-	60	1	1053	3	N	-0-					-0-
01	1209	N	1122	-0-	-87	-0-	61	1	1061	3	N	-0-					-0-
02	1036	N	972	-0-	-64	-0-	55	1	917	3	N	-0-					-0-
03	1116	N	1014	-0-	-102	-0-	59	1	955	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	27	1	524	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	28	1	525	3	N	-0-					-0-
12	558	N	533	-0-	-25	-0-	27	1	505	3	N	1	1	8			-0-
							1	9									
01	558	N	548	-0-	-10	-0-	28	1	520	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	25	1	473	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	26	1	485	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	32	1	576	3	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	31	1	546	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
01	620	N	581	-0-	-39	-0-	31	1	550	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	27	1	445	3	N	-0-					-0-
*03	961	N	961	-0-	-0-	-0-	56	1	905	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	26	1	365	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	29	1	369	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	28	1	388	3	N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	507	-0-	-51	-0-	194	1	313	3	N	-0-					-0-
11	510	N	468	-0-	-42	-0-	186	1	282	3	N	-0-					-0-
12	527	N	470	-0-	-57	-0-	191	1	279	3	N	-0-					-0-
01	496	N	473	-0-	-23	-0-	191	1	282	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	173	1	248	3	N	-0-					-0-
03	465	N	448	-0-	-17	-0-	191	1	257	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1290	-0-	-74	-0-	61	1	1229	3	N	-0-					-0-
11	1320	N	1242	-0-	-78	-0-	61	1	1181	3	N	-0-					-0-
12	1333	N	1268	-0-	-65	-0-	62	1	1206	3	N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	62	1	1175	3	N	-0-					-0-
02	1148	N	1134	-0-	-14	-0-	56	1	1078	3	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	64	1	1175	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1095	-0-	-83	-0-	57	1	1038	3	N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	56	1	1001	3	N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	59	1	1042	3	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	56	1	987	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	56	1	945	3	N	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	67	1	1093	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	211	-0-	-471	-0-	82	1	129	2	Y	-0-					1
11	360	N	241	-0-	-119	-0-	82	1	159	2	Y	-0-					1
12	651	N	221	-0-	-430	-0-	84	1	137	2	Y	-0-					1
01	390	N	390	-0-	-0-	-0-	98	1	292	2	Y	-0-					1
02	465	N	465	-0-	-0-	-0-	97	1	367	2	Y	1	1	1			1
							1	9									
*03	530	N	530	-0-	-0-	-0-	110	1	420	2	Y	-0-					1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	512	-0-	-46	-0-	26	1	486	2	Y	-0-	1	1			-0-
11	510	N	390	-0-	-120	-0-	20	1	370	2	Y	-0-					-0-
12	527	N	161	-0-	-366	-0-	8	1	153	2	Y	-0-					-0-
01	527	N	166	-0-	-361	-0-	8	1	154	2	Y	4	1	1	3	8	-0-
							4	9									
02	364	N	302	-0-	-62	-0-	15	1	287	2	Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	18	1	327	2	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1000	-0-	-23	-0-	52	1	948	3	N	-0-					-0-
11	990	N	945	-0-	-45	-0-	50	1	895	3	N	-0-					-0-
12	992	N	973	-0-	-19	-0-	52	1	921	3	N	-0-					-0-
01	992	N	957	-0-	-35	-0-	52	1	905	3	N	-0-					-0-
02	896	N	859	-0-	-37	-0-	48	1	811	3	N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	111	1	1288	2	Y	-0-					-0-
11	1375	N	1375	-0-	-0-	-0-	114	1	1261	2	Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	127	1	1306	2	Y	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	139	1	1359	2	Y	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	129	1	1249	2	Y	-0-					-0-
*03	1569	N	1569	-0-	-0-	-0-	143	1	1426	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	970	-0-	-22	-0-	50	1	920	2	Y	-0-	2	1			-0-
11	961	N	961	-0-	-0-	-0-	50	1	910	2	Y	1					1
							1	9									
12	992	N	963	-0-	-29	-0-	50	1	912	2	Y	1					2
							1	9									
01	961	N	956	-0-	-5	-0-	49	1	906	2	Y	1	2	1			1
							1	9									
02	896	N	784	-0-	-112	-0-	39	1	745	2	Y	-0-					1
*03	981	N	981	-0-	-0-	-0-	51	1	929	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	986	-0-	-750	-0-	238	1	747	2	Y	1					2
							1	9									
11	1560	X	1023	-0-	-537	-0-	237	1	785	2	Y	1					3
							1	9									
12	1426	X	972	-0-	-454	-0-	243	1	729	2	Y	-0-					3
01	992	N	963	-0-	-29	-0-	241	1	721	2	Y	1					4
							1	9									
02	952	N	814	-0-	-138	-0-	211	1	603	2	Y	-0-	3	1			1
03	961	N	884	-0-	-77	-0-	235	1	648	2	Y	1					2
							1	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17	-0-	206	1	583	3	N	-0-					-0-
11	780	N	760	-0-	-20	-0-	200	1	560	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	208	1	603	3	N	-0-					-0-
01	775	N	760	-0-	-15	-0-	206	1	554	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	187	1	503	3	N	-0-					-0-
03	806	N	723	-0-	-83	-0-	206	1	517	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	131	-0-	-55	-0-	10	1	121	2	Y	-0-					-0-
11	180	N	136	-0-	-44	-0-	11	1	125	2	Y	-0-					-0-
12	155	N	151	-0-	-4	-0-	13	1	138	2	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	132	2	Y	1					1
							1	9									
02	140	N	126	-0-	-14	-0-	10	1	116	2	Y	-0-	1	1			-0-
03	155	N	135	-0-	-20	-0-	12	1	123	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1362	-0-	-250	-0-	80	1	1282	3	N	-0-					-0-
11	1500	N	1446	-0-	-54	-0-	83	1	1363	3	N	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	87	1	1414	3	N	-0-					-0-
01	1526	N	1526	-0-	-0-	-0-	87	1	1439	3	N	-0-					-0-
02	1344	N	405	-0-	-939	-0-	24	1	381	3	N	-0-					-0-
*03	1958	N	1958	-0-	-0-	-0-	122	1	1834	3	N	2	2	8			-0-
							2	9									

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	476	-0-	-20	-0-	38	1	438	2	Y	-0-					1
11	480	N	427	-0-	-53	-0-	34	1	393	2	Y	-0-					1
12	496	N	441	-0-	-55	-0-	38	1	403	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	39	1	415	2	Y	1					2
							1	9									
02	396	N	396	-0-	-0-	-0-	33	1	363	2	Y	-0-	1	1			1
03	434	N	416	-0-	-18	-0-	36	1	380	2	Y	-0-					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1584	-0-	-90	-0-	75	1	1509	3	N	-0-					-0-
11	1590	N	1566	-0-	-24	-0-	77	1	1489	3	N	-0-					-0-
12	1612	N	1542	-0-	-70	-0-	75	1	1467	3	N	-0-					-0-
01	1581	N	1551	-0-	-30	-0-	77	1	1474	3	N	-0-					-0-
02	1456	N	1376	-0-	-80	-0-	68	1	1308	3	N	-0-					-0-
03	1550	N	1524	-0-	-26	-0-	79	1	1445	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	967	-0-	-56	-0-	46	1	921	3	N	-0-					-0-
11	990	N	929	-0-	-61	-0-	46	1	883	3	N	-0-					-0-
12	992	N	940	-0-	-52	-0-	46	1	894	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	46	1	873	3	N	-0-					-0-
02	868	N	822	-0-	-46	-0-	41	1	781	3	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	46	1	854	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	18	1	337	2	Y	-0-	1	1			-0-
11	360	N	350	-0-	-10	-0-	18	1	332	2	Y	-0-					-0-
12	372	N	349	-0-	-23	-0-	18	1	330	2	Y	1					1
							1	9									
01	359	N	359	-0-	-0-	-0-	18	1	335	2	Y	5	1	1	5	8	-0-
							6	9									
02	336	N	317	-0-	-19	-0-	16	1	301	2	Y	-0-					-0-
03	341	N	237	-0-	-104	-0-	12	1	224	2	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1060	-0-	-87	-0-	54	1	1006	2	Y	-0-	3	1			-0-
11	1080	N	1037	-0-	-43	-0-	54	1	982	2	Y	1					1
							1	9									
12	1085	N	1076	-0-	-9	-0-	56	1	1019	2	Y	1					2
							1	9									
01	1059	N	1059	-0-	-0-	-0-	54	1	1003	2	Y	2	3	1			1
							2	9									
02	980	N	945	-0-	-35	-0-	47	1	898	2	Y	-0-					1
03	1085	N	1010	-0-	-75	-0-	52	1	956	2	Y	2					3
							2	9									

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-	2	1			-0-
11	570	N	521	-0-	-49	-0-	27	1	494	2	Y	-0-					-0-
12	558	N	499	-0-	-59	-0-	26	1	472	2	Y	1					1
							1	9									
01	527	N	459	-0-	-68	-0-	24	1	435	2	Y	-0-	1	1			-0-
02	476	N	396	-0-	-80	-0-	20	1	375	2	Y	1					1
							1	9									
03	496	N	424	-0-	-72	-0-	22	1	402	2	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	733	-0-	-228	-0-	211	1	522	3	N	-0-					-0-
11	1094	N	1094	-0-	-0-	-0-	236	1	858	3	N	-0-					-0-
12	1054	N	1013	-0-	-41	-0-	228	1	785	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	231	1	786	3	N	2	2	8			-0-
							2	9									
02	1008	N	461	-0-	-547	-0-	162	1	299	3	N	-0-					-0-
03	1023	N	459	-0-	-564	-0-	192	1	267	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	32	1	507	3	N	-0-					-0-
11	540	N	474	-0-	-66	-0-	27	1	447	3	N	-0-					-0-
12	558	N	447	-0-	-111	-0-	26	1	421	3	N	-0-					-0-
01	527	N	391	-0-	-136	-0-	22	1	369	3	N	-0-					-0-
02	448	N	323	-0-	-125	-0-	19	1	304	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	26	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
01	496	N	480	-0-	-16	-0-	27	1	453	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	25	1	396	3	N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	539	-0-	-19	-0-	26	1	513	3	N	-0-					-0-
11	540	N	523	-0-	-17	-0-	26	1	497	3	N	-0-					-0-
12	558	N	534	-0-	-24	-0-	26	1	508	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	26	1	490	3	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	23	1	448	3	N	-0-					-0-
03	527	N	517	-0-	-10	-0-	27	1	490	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	87	1	692	2	Y	-0-					9
11	630	N	555	-0-	-75	-0-	84	1	471	2	Y	-0-					9
12	682	N	346	-0-	-336	-0-	87	1	259	2	Y	-0-					9
01	775	N	313	-0-	-462	-0-	87	1	226	2	Y	-0-					9
02	532	N	262	-0-	-270	-0-	79	1	183	2	Y	-0-					9
*03	341	N	300	-0-	-41	-0-	87	1	213	2	Y	-0-					9

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	564	-0-	-87	-0-	37	1	527	3	N	-0-					-0-
11	570	N	474	-0-	-96	-0-	35	1	439	3	N	-0-					-0-
12	589	N	564	-0-	-25	-0-	40	1	524	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	34	1	474	3	N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1059	N	1059	-0-	-0-	-0-	50	1	1009	3	N	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	51	1	991	3	N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	53	1	1044	3	N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	56	1	1067	3	N	-0-					-0-
02	980	N	972	-0-	-8	-0-	48	1	924	3	N	-0-					-0-
03	1085	N	1059	-0-	-26	-0-	55	1	1004	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1266	N	1266	-0-	-0-	-0-	147	1	1119	3	N	-0-					-0-
11	1350	N	1224	-0-	-126	-0-	143	1	1081	3	N	-0-					-0-
12	1333	N	1269	-0-	-64	-0-	150	1	1119	3	N	-0-					-0-
01	1271	N	1220	-0-	-51	-0-	146	1	1074	3	N	-0-					-0-
02	1148	N	1111	-0-	-37	-0-	130	1	981	3	N	-0-					-0-
03	1271	N	1239	-0-	-32	-0-	145	1	1094	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2291	-0-	-251	-0-	135	1	2156	3	N	-0-					-0-
11	2430	X	1773	-0-	-657	-0-	102	1	1671	3	N	-0-					-0-
12	2387	X	1916	-0-	-471	-0-	111	1	1805	3	N	-0-					-0-
01	2325	X	2271	-0-	-54	-0-	129	1	2142	3	N	-0-					-0-
02	2072	X	2059	-0-	-13	-0-	121	1	1938	3	N	-0-					-0-
03	2294	X	2246	-0-	-48	-0-	140	1	2106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	471	3	1	9	N	1	1	8			-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

10	664	X	664	-0-	-0-	-0-	37	1	627	3	N	-0-					-0-
11	660	X	507	-0-	-153	-0-	31	1	476	3	N	-0-					-0-
12	682	X	497	-0-	-185	-0-	29	1	468	3	N	-0-					-0-
01	651	N	478	-0-	-173	-0-	27	1	451	3	N	-0-					-0-
02	476	N	474	-0-	-2	-0-	27	1	447	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

10	682	N	653	-0-	-29	-0-	43	1	610	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	47	1	591	3	N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	46	1	606	3	N	-0-					-0-
01	651	N	648	-0-	-3	-0-	44	1	604	3	N	-0-					-0-
02	588	N	587	-0-	-1	-0-	39	1	548	3	N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

10	229	N	229	-0-	-0-	-0-	12	1	217	2	Y	-0-	1	1			-0-
11	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	11	1	210	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	11	1	210	2	Y	1	1	1			-0-
							1	9									
02	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	11	1	209	2	Y	1					1
							1	9									

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

10	1302	N	1252	-0-	-50	-0-	64	1	1188	2	Y	-0-	3	1			-0-
11	1140	N	1094	-0-	-46	-0-	57	1	1036	2	Y	1					1
							1	9									
12	1172	N	1172	-0-	-0-	-0-	61	1	1110	2	Y	1					2
							1	9									
01	1240	N	1144	-0-	-96	-0-	59	1	1083	2	Y	2	3	1			1
							2	9									
02	1033	N	1033	-0-	-0-	-0-	51	1	982	2	Y	-0-					1
03	1178	N	1135	-0-	-43	-0-	59	1	1074	2	Y	2					3
							2	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

10	1209	N	1181	-0-	-28	-0-	62	1	1119	3	N	-0-					-0-
11	1170	N	1125	-0-	-45	-0-	60	1	1065	3	N	-0-					-0-
12	1178	N	1135	-0-	-43	-0-	61	1	1074	3	N	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	60	1	1050	3	N	-0-					-0-
02	1064	N	987	-0-	-77	-0-	56	1	931	3	N	-0-					-0-
03	1147	N	1076	-0-	-71	-0-	62	1	1014	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	467	-0-	-60	-0-	75	1	391	3	N	1	1	8			-0-
							1	9									
11	510	N	474	-0-	-36	-0-	77	1	397	3	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	82	1	438	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	83	1	433	3	N	1	1	8			-0-
							1	9									
02	465	N	465	-0-	-0-	-0-	75	1	390	3	N	-0-					-0-
03	527	N	502	-0-	-25	-0-	82	1	420	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	770	-0-	-129	-0-	141	1	628	2	Y	1					2
							1	9									
11	930	N	459	-0-	-471	-0-	114	1	345	2	Y	-0-					2
12	992	N	592	-0-	-400	-0-	131	1	461	2	Y	-0-					2
01	1065	N	1065	-0-	-0-	-0-	170	1	894	2	Y	1					3
							1	9									
02	707	N	707	-0-	-0-	-0-	130	1	577	2	Y	-0-	2	1			1
*03	816	N	816	-0-	-0-	-0-	149	1	666	2	Y	1					2
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	40	1	841	3	N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	43	1	868	3	N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	44	1	881	3	N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	63	1	786	3	N	-0-					-0-
*03	896	N	896	-0-	-0-	-0-	46	1	850	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1024	-0-	-247	-0-	49	1	975	3	N	-0-					-0-
11	1500	N	794	-0-	-706	-0-	39	1	755	3	N	-0-					-0-
12	1395	N	845	-0-	-550	-0-	41	1	804	3	N	-0-					-0-
01	1023	N	821	-0-	-202	-0-	41	1	780	3	N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	36	1	692	3	N	-0-					-0-
03	837	N	803	-0-	-34	-0-	41	1	762	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
11	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
12	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
01	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*03	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	54	1	999	2	Y	2	2	1	2	8	-0-
							2	9									
11	1049	N	1049	-0-	-0-	-0-	55	1	993	2	Y	1					1
							1	9									
12	1023	N	957	-0-	-66	-0-	50	1	906	2	Y	1					2
							1	9									
01	1116	X	861	-0-	-255	-0-	44	1	816	2	Y	1	2	1			1
							1	9									
02	1008	X	933	-0-	-75	-0-	46	1	887	2	Y	-0-					1
03	1085	X	1035	-0-	-50	-0-	54	1	980	2	Y	1					2
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	32	1	454	3	N	-0-					-0-
11	480	N	467	-0-	-13	-0-	34	1	433	3	N	-0-					-0-
12	496	N	343	-0-	-153	-0-	24	1	319	3	N	-0-					-0-
01	496	N	264	-0-	-232	-0-	18	1	246	3	N	-0-					-0-
02	448	N	142	-0-	-306	-0-	9	1	133	3	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	89	1	32	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	86	1	29	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	86	1	28	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	88	1	20	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	80	1	18	3	N	-0-					-0-
03	124	N	111	-0-	-13	-0-	88	1	23	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	23	1	374	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					-0-
12	372	N	370	-0-	-2	-0-	21	1	349	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	20	1	323	3	N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	62	1	1304	3	N	-0-					-0-
11	1320	N	1206	-0-	-114	-0-	55	1	1151	3	N	-0-					-0-
12	1364	N	1230	-0-	-134	-0-	58	1	1172	3	N	-0-					-0-
01	1364	N	1278	-0-	-86	-0-	61	1	1217	3	N	-0-					-0-
02	1120	N	967	-0-	-153	-0-	72	1	895	3	N	-0-					-0-
03	1240	N	803	-0-	-437	-0-	41	1	762	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1359	-0-	-36	-0-	80	1	1279	3	N	-0-					-0-
11	1320	N	1291	-0-	-29	-0-	74	1	1217	3	N	-0-					-0-
12	1364	N	1306	-0-	-58	-0-	76	1	1230	3	N	-0-					-0-
01	1364	N	1218	-0-	-146	-0-	69	1	1149	3	N	-0-					-0-
02	1204	N	993	-0-	-211	-0-	59	1	934	3	N	-0-					-0-
03	1302	N	1057	-0-	-245	-0-	66	1	991	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1105	-0-	-42	-0-	53	1	1052	3	N	-0-					-0-
11	1110	N	1038	-0-	-72	-0-	51	1	987	3	N	-0-					-0-
12	1085	N	1057	-0-	-28	-0-	51	1	1006	3	N	-0-					-0-
01	1116	N	1046	-0-	-70	-0-	52	1	994	3	N	-0-					-0-
02	980	N	945	-0-	-35	-0-	47	1	898	3	N	-0-					-0-
03	1054	N	1032	-0-	-22	-0-	53	1	979	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1776	-0-	-115	-0-	105	1	1671	3	N	-0-					-0-
11	1770	N	1659	-0-	-111	-0-	96	1	1563	3	N	-0-					-0-
12	1798	N	1656	-0-	-142	-0-	96	1	1560	3	N	-0-					-0-
01	1767	N	1675	-0-	-92	-0-	95	1	1580	3	N	-0-					-0-
02	1540	N	1461	-0-	-79	-0-	86	1	1375	3	N	-0-					-0-
03	1643	N	1606	-0-	-37	-0-	100	1	1506	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	214	-0-	-96	-0-	13	1	201	3	N	-0-					-0-
11	240	N	184	-0-	-56	-0-	11	1	173	3	N	-0-					-0-
12	217	N	172	-0-	-45	-0-	10	1	162	3	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	10	1	163	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	11	1	173	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	36	1	575	3	N	-0-					-0-
11	600	N	573	-0-	-27	-0-	33	1	540	3	N	-0-					-0-
12	620	N	566	-0-	-54	-0-	33	1	533	3	N	-0-					-0-
01	620	N	568	-0-	-52	-0-	32	1	536	3	N	-0-					-0-
02	532	N	495	-0-	-37	-0-	29	1	466	3	N	-0-					-0-
03	558	N	549	-0-	-9	-0-	34	1	515	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	28	1	495	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	29	1	507	3	N	-0-					-0-
01	558	N	531	-0-	-27	-0-	29	1	502	3	N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
03	527	N	514	-0-	-13	-0-	30	1	484	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	64	1	1249	3	N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	64	1	1216	3	N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	66	1	1234	3	N	-0-					-0-
01	1302	N	1252	-0-	-50	-0-	65	1	1187	3	N	-0-					-0-
02	1204	N	1080	-0-	-124	-0-	53	1	1027	3	N	-0-					-0-
03	1302	N	845	-0-	-457	-0-	43	1	802	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-	1	1			-0-
11	480	N	465	-0-	-15	-0-	24	1	441	2	Y	-0-					-0-
12	496	N	476	-0-	-20	-0-	25	1	450	2	Y	1					1
							1	9									
01	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-	1	1			-0-
02	448	N	431	-0-	-17	-0-	21	1	409	2	Y	1					1
							1	9									
*03	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					1

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	6	1	110	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	5	1	87	3	N	-0-					-0-
03	124	N	91	-0-	-33	-0-	5	1	85	3	N	1	1	8			-0-
							1	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	878	-0-	-52	-0-	52	1	825	3	N	1	1	8			-0-
							1	9									
11	900	N	847	-0-	-53	-0-	49	1	798	3	N	-0-					-0-
12	899	N	851	-0-	-48	-0-	49	1	802	3	N	-0-					-0-
01	868	N	859	-0-	-9	-0-	49	1	810	3	N	-0-					-0-
02	784	N	752	-0-	-32	-0-	44	1	708	3	N	-0-					-0-
03	837	N	821	-0-	-16	-0-	51	1	770	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	330	-0-	-11	-0-	16	1	314	3	N	-0-					-0-
11	330	N	229	-0-	-101	-0-	11	1	218	3	N	-0-					-0-
12	310	N	216	-0-	-94	-0-	11	1	205	3	N	-0-					-0-
01	341	N	238	-0-	-103	-0-	12	1	226	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	569	-0-	-82	-0-	35	1	534	3	N	-0-					-0-
11	630	N	603	-0-	-27	-0-	37	1	566	3	N	-0-					-0-
12	620	N	398	-0-	-222	-0-	26	1	372	3	N	-0-					-0-
01	558	N	527	-0-	-31	-0-	35	1	492	3	N	-0-					-0-
02	560	N	448	-0-	-112	-0-	30	1	418	3	N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	41	1	819	3	N	-0-					-0-
11	930	N	861	-0-	-69	-0-	42	1	819	3	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	41	1	797	3	N	-0-					-0-
01	868	N	477	-0-	-391	-0-	24	1	453	3	N	-0-					-0-
02	863	N	863	-0-	-0-	-0-	43	1	820	3	N	-0-					-0-
03	837	N	726	-0-	-111	-0-	37	1	689	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1840	-0-	-113	-0-	1840	3			N	-0-					-0-
11	1860	N	1826	-0-	-34	-0-	1826	3			N	-0-					-0-
12	1860	N	1814	-0-	-46	-0-	1814	3			N	-0-					-0-
01	1829	N	1823	-0-	-6	-0-	1823	3			N	-0-					-0-
02	1708	N	1620	-0-	-88	-0-	1620	3			N	-0-					-0-
03	1829	N	1787	-0-	-42	-0-	1787	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	38	1	440	2	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	2	Y	-0-					-0-
12	465	N	451	-0-	-14	-0-	40	1	411	2	Y	-0-					-0-
01	465	N	397	-0-	-68	-0-	37	1	360	2	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	41	1	401	2	Y	-0-					-0-
*03	473	N	473	-0-	-0-	-0-	43	1	430	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	19	1	275	3	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	21	1	266	3	N	-0-					-0-
12	310	N	309	-0-	-1	-0-	22	1	287	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	18	1	251	3	N	-0-					-0-
03	310	N	295	-0-	-15	-0-	18	1	277	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	689	-0-	-148	-0-	159	1	528	3	N	2	2	8			-0-
							2	9									
11	810	N	648	-0-	-162	-0-	152	1	496	3	N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	164	1	712	3	N	3	3	8			-0-
							3	9									
01	869	N	869	-0-	-0-	-0-	169	1	694	3	N	5	5	8			-0-
							6	9									
02	634	N	634	-0-	-0-	-0-	147	1	487	3	N	-0-					-0-
03	868	N	674	-0-	-194	-0-	161	1	513	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
11	180	N	24	-0-	-156	-0-	1	1	23	3	N	-0-					-0-
12	124	N	35	-0-	-89	-0-	2	1	33	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	518	-0-	-71	-0-	113	1	405	3	N	-0-					-0-
11	540	N	536	-0-	-4	-0-	111	1	421	3	N	4	4	8			-0-
							4	9									
12	569	N	569	-0-	-0-	-0-	116	1	453	3	N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	116	1	424	3	N	6	6	8			-0-
							7	9									
02	504	N	453	-0-	-51	-0-	103	1	350	3	N	-0-					-0-
03	558	N	504	-0-	-54	-0-	115	1	389	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2255	-0-	-194	-0-	107	1	2148	3	N	-0-					-0-
11	2100	X	1822	-0-	-278	-0-	90	1	1732	3	N	-0-					-0-
12	2437	X	2437	-0-	-0-	-0-	118	1	2319	3	N	-0-					-0-
01	2626	X	2626	-0-	-0-	-0-	131	1	2495	3	N	-0-					-0-
02	2257	X	2257	-0-	-0-	-0-	112	1	2145	3	N	-0-					-0-
03	2449	X	2029	-0-	-420	-0-	105	1	1924	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

10	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
11	240	N	125	-0-	-115	-0-	6	1	119	3	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
01	248	N	229	-0-	-19	-0-	12	1	217	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
03	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

10	1829	N	1714	-0-	-115	-0-	101	1	1613	3	N	-0-					-0-
11	1710	N	1631	-0-	-79	-0-	94	1	1537	3	N	-0-					-0-
12	1736	N	1644	-0-	-92	-0-	95	1	1546	3	N	3	3	8			-0-
							3	9									
01	1705	N	1670	-0-	-35	-0-	95	1	1575	3	N	-0-					-0-
02	1512	N	1475	-0-	-37	-0-	87	1	1388	3	N	-0-					-0-
03	1643	N	1622	-0-	-21	-0-	101	1	1520	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

10	1147	N	1051	-0-	-96	-0-	50	1	1001	3	N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	50	1	971	3	N	-0-					-0-
12	1085	N	956	-0-	-129	-0-	46	1	910	3	N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	51	1	967	3	N	-0-					-0-
02	952	N	914	-0-	-38	-0-	45	1	869	3	N	-0-					-0-
*03	999	N	999	-0-	-0-	-0-	52	1	947	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

10	806	N	725	-0-	-81	-0-	34	1	691	3	N	-0-					-0-
11	750	N	709	-0-	-41	-0-	35	1	674	3	N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	38	1	750	3	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	36	1	688	3	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	33	1	624	3	N	-0-					-0-
03	775	N	706	-0-	-69	-0-	36	1	670	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

10	930	N	906	-0-	-24	-0-	53	1	853	3	N	-0-					-0-
11	900	N	858	-0-	-42	-0-	49	1	809	3	N	-0-					-0-
12	899	N	866	-0-	-33	-0-	50	1	816	3	N	-0-					-0-
01	899	N	875	-0-	-24	-0-	50	1	825	3	N	-0-					-0-
02	812	N	766	-0-	-46	-0-	45	1	721	3	N	-0-					-0-
03	868	N	830	-0-	-38	-0-	52	1	778	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2060	-0-	-141	-0-	107	1	1953	3	N	-0-					-0-
11	2111	N	2111	-0-	-0-	-0-	112	1	1999	3	N	-0-					-0-
12	2139	N	2024	-0-	-115	-0-	108	1	1916	3	N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	112	1	1963	3	N	-0-					-0-
02	1960	N	1791	-0-	-169	-0-	101	1	1690	3	N	-0-					-0-
*03	2129	N	2129	-0-	-0-	-0-	123	1	2006	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	855	-0-	-44	-0-	41	1	814	3	N	-0-					-0-
11	840	N	821	-0-	-19	-0-	40	1	781	3	N	-0-					-0-
12	899	N	700	-0-	-199	-0-	34	1	666	3	N	-0-					-0-
01	868	N	748	-0-	-120	-0-	37	1	711	3	N	-0-					-0-
02	756	N	710	-0-	-46	-0-	35	1	675	3	N	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	40	1	728	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	414	-0-	-51	-0-	20	1	394	3	N	-0-					-0-
11	450	N	384	-0-	-66	-0-	19	1	365	3	N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	21	1	401	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
03	465	N	431	-0-	-34	-0-	22	1	409	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	691	-0-	-518	-0-	60	1	631	3	N	-0-					-0-
11	1140	N	937	-0-	-203	-0-	69	1	868	3	N	-0-					-0-
12	558	N	331	-0-	-227	-0-	39	1	292	3	N	-0-					-0-
01	682	N	517	-0-	-165	-0-	33	1	484	3	N	-0-					-0-
02	1448	N	1448	-0-	-0-	-0-	84	1	1364	3	N	-0-					-0-
*03	1361	N	1361	-0-	-0-	-0-	92	1	1269	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1005	-0-	-49	-0-	48	1	957	3	N	-0-					-0-
11	1020	N	970	-0-	-50	-0-	48	1	922	3	N	-0-					-0-
12	1054	N	991	-0-	-63	-0-	48	1	943	3	N	-0-					-0-
01	992	N	960	-0-	-32	-0-	48	1	912	3	N	-0-					-0-
02	896	N	861	-0-	-35	-0-	43	1	818	3	N	-0-					-0-
03	992	N	947	-0-	-45	-0-	49	1	898	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	752	-0-	-23	-0-	39	1	713	3	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	40	1	709	3	N	-0-					-0-
12	744	N	700	-0-	-44	-0-	37	1	663	3	N	-0-					-0-
01	744	N	715	-0-	-29	-0-	39	1	676	3	N	-0-					-0-
02	700	N	671	-0-	-29	-0-	38	1	633	3	N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2081	-0-	-89	-0-	108	1	1973	3	N	-0-					-0-
11	2070	N	1976	-0-	-94	-0-	105	1	1871	3	N	-0-					-0-
12	2139	N	1980	-0-	-159	-0-	106	1	1874	3	N	-0-					-0-
01	2077	N	1967	-0-	-110	-0-	106	1	1861	3	N	-0-					-0-
02	1848	N	1749	-0-	-99	-0-	99	1	1650	3	N	-0-					-0-
03	1984	N	1956	-0-	-28	-0-	113	1	1843	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	522	-0-	-67	-0-	34	1	488	3	N	-0-					-0-
11	540	N	447	-0-	-93	-0-	33	1	414	3	N	-0-					-0-
12	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-					-0-
02	420	N	418	-0-	-2	-0-	28	1	390	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	28	1	424	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	4	-0-	-213	-0-	4	3			Y	-0-					-0-
11	150	N	25	-0-	-125	-0-	1	1	24	3	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1089	-0-	-58	-0-	52	1	1037	3	N	-0-					-0-
11	1080	N	1049	-0-	-31	-0-	52	1	997	3	N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	53	1	1029	3	N	-0-					-0-
01	1085	N	1040	-0-	-45	-0-	52	1	988	3	N	-0-					-0-
02	980	N	974	-0-	-6	-0-	48	1	926	3	N	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	797	-0-	-102	-0-	52	1	745	3	N	-0-					-0-
11	840	N	704	-0-	-136	-0-	51	1	653	3	N	-0-					-0-
12	837	N	769	-0-	-68	-0-	54	1	715	3	N	-0-					-0-
01	806	N	763	-0-	-43	-0-	52	1	710	3	N	1	1	8			-0-
							1	9									
02	693	N	693	-0-	-0-	-0-	46	1	647	3	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	48	1	723	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1388	-0-	-286	-0-	67	1	1321	3	N	-0-					-0-
11	1590	N	1305	-0-	-285	-0-	61	1	1244	3	N	-0-					-0-
12	1643	N	1374	-0-	-269	-0-	66	1	1308	3	N	-0-					-0-
01	1395	N	1376	-0-	-19	-0-	70	1	1306	3	N	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	67	1	1201	3	N	-0-					-0-
*03	1391	N	1391	-0-	-0-	-0-	74	1	1317	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1640	-0-	-65	-0-	108	1	1532	3	N	-0-					-0-
11	1620	N	1507	-0-	-113	-0-	110	1	1397	3	N	-0-					-0-
12	1643	N	1388	-0-	-255	-0-	98	1	1290	3	N	-0-					-0-
01	1643	N	1388	-0-	-255	-0-	94	1	1294	3	N	-0-					-0-
02	1400	N	1276	-0-	-124	-0-	85	1	1191	3	N	-0-					-0-
*03	1470	N	1470	-0-	-0-	-0-	91	1	1379	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

10	589	N	247	-0-	-342	-0-	14	1	233	3	N	-0-					-0-
11	570	N	172	-0-	-398	-0-	10	1	162	3	N	-0-					-0-
12	372	N	103	-0-	-269	-0-	6	1	97	3	N	-0-					-0-
01	248	N	111	-0-	-137	-0-	7	1	104	3	N	-0-					-0-
02	168	N	95	-0-	-73	-0-	6	1	89	3	N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

10	1105	N	1105	-0-	-0-	-0-	53	1	1052	3	N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	52	1	1010	3	N	-0-					-0-
12	1147	N	1069	-0-	-78	-0-	52	1	1017	3	N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	52	1	985	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
03	1054	N	1019	-0-	-35	-0-	53	1	966	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

10	899	N	868	-0-	-31	-0-	42	1	826	3	N	-0-					-0-
11	870	N	825	-0-	-45	-0-	41	1	784	3	N	-0-					-0-
12	899	N	828	-0-	-71	-0-	42	1	786	3	N	-0-					-0-
01	868	N	798	-0-	-70	-0-	41	1	757	3	N	-0-					-0-
02	784	N	688	-0-	-96	-0-	34	1	654	3	N	-0-					-0-
03	837	N	662	-0-	-175	-0-	34	1	628	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

10	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
11	390	N	354	-0-	-36	-0-	18	1	336	3	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	19	1	347	3	N	-0-					-0-
01	403	N	360	-0-	-43	-0-	19	1	341	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	15	1	295	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	18	1	331	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

10	899	N	861	-0-	-38	-0-	41	1	820	3	N	-0-					-0-
11	870	N	754	-0-	-116	-0-	37	1	717	3	N	-0-					-0-
12	899	N	714	-0-	-185	-0-	35	1	679	3	N	-0-					-0-
01	868	N	725	-0-	-143	-0-	36	1	689	3	N	-0-					-0-
02	700	N	689	-0-	-11	-0-	34	1	655	3	N	-0-					-0-
03	713	N	698	-0-	-15	-0-	36	1	662	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

10	1196	N	1196	-0-	-0-	-0-	57	1	1139	3	N	-0-					-0-
11	1200	N	1154	-0-	-46	-0-	57	1	1097	3	N	-0-					-0-
12	1209	N	1171	-0-	-38	-0-	57	1	1114	3	N	-0-					-0-
01	1209	N	1127	-0-	-82	-0-	56	1	1071	3	N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	51	1	983	3	N	-0-					-0-
03	1178	N	1130	-0-	-48	-0-	58	1	1072	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	623	-0-	-59	-0-	30	1	593	3	N	-0-					-0-
11	660	N	208	-0-	-452	-0-	10	1	198	3	N	-0-					-0-
12	682	N	19	-0-	-663	-0-	1	1	18	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	666	-0-	-47	-0-	34	1	632	2	Y	-0-	2	1			-0-
11	690	N	654	-0-	-36	-0-	34	1	620	2	Y	-0-					-0-
12	713	N	673	-0-	-40	-0-	35	1	637	2	Y	1					1
							1	9									
01	681	N	681	-0-	-0-	-0-	35	1	645	2	Y	1	2	1			-0-
							1	9									
02	616	N	608	-0-	-8	-0-	30	1	577	2	Y	1					1
							1	9									
*03	685	N	685	-0-	-0-	-0-	36	1	648	2	Y	1					2
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	911	-0-	-143	-0-	233	1	678	2	Y	-0-					-0-
11	1020	N	922	-0-	-98	-0-	231	1	691	2	Y	-0-					-0-
12	1023	N	737	-0-	-286	-0-	224	1	513	2	Y	-0-					-0-
01	899	N	589	-0-	-310	-0-	213	1	376	2	Y	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	236	1	821	2	Y	-0-					-0-
*03	1120	N	1120	-0-	-0-	-0-	260	1	860	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1338	-0-	-26	-0-	64	1	1274	3	N	-0-					-0-
11	1340	N	1340	-0-	-0-	-0-	66	1	1274	3	N	-0-					-0-
12	1333	N	1304	-0-	-29	-0-	63	1	1241	3	N	-0-					-0-
01	1333	N	1263	-0-	-70	-0-	63	1	1200	3	N	-0-					-0-
02	1260	N	1224	-0-	-36	-0-	61	1	1163	3	N	-0-					-0-
03	1302	N	1296	-0-	-6	-0-	67	1	1229	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	47	1	944	3	N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	47	1	904	3	N	-0-					-0-
12	1023	N	936	-0-	-87	-0-	45	1	891	3	N	-0-					-0-
01	992	N	898	-0-	-94	-0-	45	1	853	3	N	-0-					-0-
02	896	N	859	-0-	-37	-0-	43	1	816	3	N	-0-					-0-
03	930	N	928	-0-	-2	-0-	48	1	880	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	376	-0-	-182	-0-	28	1	347	2	Y	1					3
							1	9									
11	480	N	283	-0-	-197	-0-	20	1	262	2	Y	1	3	1			1
							1	9									
12	496	N	200	-0-	-296	-0-	12	1	188	2	Y	-0-					1
01	372	N	227	-0-	-145	-0-	16	1	211	2	Y	-0-					1
02	252	N	226	-0-	-26	-0-	15	1	211	2	Y	-0-					1
*03	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	27	1	536	3	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-
12	558	N	551	-0-	-7	-0-	27	1	524	3	N	-0-					-0-
01	558	N	537	-0-	-21	-0-	27	1	510	3	N	-0-					-0-
02	504	N	475	-0-	-29	-0-	24	1	451	3	N	-0-					-0-
03	558	N	517	-0-	-41	-0-	27	1	490	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1339	-0-	-25	-0-	64	1	1275	3	N	-0-					-0-
11	1320	N	1297	-0-	-23	-0-	64	1	1233	3	N	-0-					-0-
12	1333	N	1296	-0-	-37	-0-	63	1	1233	3	N	-0-					-0-
01	1333	N	1258	-0-	-75	-0-	63	1	1195	3	N	-0-					-0-
02	1204	N	1150	-0-	-54	-0-	57	1	1093	3	N	-0-					-0-
03	1302	N	1291	-0-	-11	-0-	67	1	1224	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1125	N	1125	-0-	-0-	-0-	59	1	1066	3	N	-0-					-0-
11	1140	N	1053	-0-	-87	-0-	56	1	997	3	N	-0-					-0-
12	1054	N	980	-0-	-74	-0-	52	1	928	3	N	-0-					-0-
01	1116	N	907	-0-	-209	-0-	49	1	858	3	N	-0-					-0-
02	980	N	850	-0-	-130	-0-	48	1	802	3	N	-0-					-0-
*03	1148	N	1148	-0-	-0-	-0-	66	1	1082	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
12	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
01	651	N	621	-0-	-30	-0-	35	1	586	3	N	-0-					-0-
02	560	N	548	-0-	-12	-0-	32	1	516	3	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

10	255	N	255	-0-	-0-	-0-	12	1	242	3	N	1	1	8			-0-
							1	9									
11	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
01	248	N	169	-0-	-79	-0-	9	1	160	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
03	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

10	341	N	95	-0-	-246	-0-	3	1	92	3	Y	-0-					-0-
11	360	N	26	-0-	-334	-0-	1	1	25	3	Y	-0-					-0-
12	341	N	20	-0-	-321	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	24	-0-	-69	-0-	1	1	23	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

10	1147	N	1103	-0-	-44	-0-	52	1	1051	3	N	-0-					-0-
11	1110	N	1025	-0-	-85	-0-	50	1	975	3	N	-0-					-0-
12	1085	N	1046	-0-	-39	-0-	51	1	995	3	N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	50	1	959	3	N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	49	1	937	3	N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

10	918	N	918	-0-	-0-	-0-	54	1	864	3	N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	50	1	822	3	N	-0-					-0-
12	899	N	897	-0-	-2	-0-	52	1	845	3	N	-0-					-0-
01	930	N	900	-0-	-30	-0-	51	1	849	3	N	-0-					-0-
02	812	N	797	-0-	-15	-0-	47	1	750	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	54	1	817	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

10	1023	N	969	-0-	-54	-0-	46	1	923	3	N	-0-					-0-
11	990	N	927	-0-	-63	-0-	46	1	881	3	N	-0-					-0-
12	992	N	922	-0-	-70	-0-	45	1	877	3	N	-0-					-0-
01	961	N	754	-0-	-207	-0-	38	1	716	3	N	-0-					-0-
02	868	N	782	-0-	-86	-0-	39	1	743	3	N	-0-					-0-
03	930	N	732	-0-	-198	-0-	38	1	694	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1152	-0-	-57	-0-	55	1	1097	3	N	-0-			-0-
11	1110	N	1106	-0-	-4	-0-	54	1	1052	3	N	-0-			-0-
12	1178	N	1137	-0-	-41	-0-	55	1	1082	3	N	-0-			-0-
01	1147	N	1006	-0-	-141	-0-	50	1	956	3	N	-0-			-0-
02	1036	N	1017	-0-	-19	-0-	50	1	967	3	N	-0-			-0-
03	1147	N	1093	-0-	-54	-0-	56	1	1037	3	N	-0-			-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	250	-0-	-91	-0-	16	1	234	3	N	-0-			-0-
11	180	N	129	-0-	-51	-0-	9	1	120	3	N	-0-			-0-
12	264	N	264	-0-	-0-	-0-	19	1	245	3	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-			-0-
02	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-			-0-
*03	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	726	3			N	-0-			-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-			-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-			-0-
01	713	N	691	-0-	-22	-0-	691	3			N	-0-			-0-
02	644	N	504	-0-	-140	-0-	504	3			N	-0-			-0-
03	713	N	663	-0-	-50	-0-	663	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	33	1	651	3	N	-0-			-0-
11	690	N	658	-0-	-32	-0-	32	1	626	3	N	-0-			-0-
12	713	N	656	-0-	-57	-0-	32	1	624	3	N	-0-			-0-
01	682	N	633	-0-	-49	-0-	32	1	601	3	N	-0-			-0-
02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-			-0-
03	651	N	644	-0-	-7	-0-	33	1	611	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1287	-0-	-108	-0-	61	1	1226	3	N	-0-			-0-
11	1320	N	1234	-0-	-86	-0-	61	1	1173	3	N	-0-			-0-
12	1333	N	1241	-0-	-92	-0-	60	1	1181	3	N	-0-			-0-
01	1302	N	1194	-0-	-108	-0-	60	1	1134	3	N	-0-			-0-
02	1148	N	1084	-0-	-64	-0-	54	1	1030	3	N	-0-			-0-
03	1240	N	1211	-0-	-29	-0-	62	1	1149	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1023	N	1000	-0-	-23	-0-	59	1	941	3	N	-0-			-0-
11	990	N	942	-0-	-48	-0-	54	1	888	3	N	-0-			-0-
12	994	N	994	-0-	-0-	-0-	58	1	936	3	N	-0-			-0-
01	992	N	971	-0-	-21	-0-	55	1	916	3	N	-0-			-0-
02	868	N	691	-0-	-177	-0-	41	1	650	3	N	-0-			-0-
03	992	N	756	-0-	-236	-0-	47	1	709	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1147	N	1135	-0-	-12	-0-	54	1	1081	3	N	-0-			-0-
11	1110	N	1074	-0-	-36	-0-	53	1	1021	3	N	-0-			-0-
12	1147	N	1108	-0-	-39	-0-	54	1	1054	3	N	-0-			-0-
01	1147	N	1080	-0-	-67	-0-	54	1	1026	3	N	-0-			-0-
02	1008	N	969	-0-	-39	-0-	48	1	921	3	N	-0-			-0-
03	1116	N	1071	-0-	-45	-0-	55	1	1016	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	59	1	1189	3	N	-0-			-0-
11	1268	N	1268	-0-	-0-	-0-	62	1	1206	3	N	-0-			-0-
12	1362	N	1362	-0-	-0-	-0-	66	1	1296	3	N	-0-			-0-
01	1364	N	1364	-0-	-0-	-0-	68	1	1296	3	N	-0-			-0-
02	1230	N	1230	-0-	-0-	-0-	61	1	1169	3	N	-0-			-0-
*03	1387	N	1387	-0-	-0-	-0-	72	1	1315	3	N	-0-			-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1685	N	1685	-0-	-0-	-0-	80	1	1605	3	N	-0-			-0-
11	1588	N	1588	-0-	-0-	-0-	78	1	1510	3	N	-0-			-0-
12	1706	N	1706	-0-	-0-	-0-	83	1	1623	3	N	-0-			-0-
01	1674	N	1670	-0-	-4	-0-	83	1	1587	3	N	-0-			-0-
02	1516	N	1516	-0-	-0-	-0-	75	1	1441	3	N	-0-			-0-
03	1705	N	1641	-0-	-64	-0-	85	1	1556	3	N	-0-			-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-			-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-			-0-
12	527	N	491	-0-	-36	-0-	491	3			N	-0-			-0-
01	527	N	479	-0-	-48	-0-	479	3			N	-0-			-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-			-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-			-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	30	1	478	3	N	-0-			-0-
11	510	N	477	-0-	-33	-0-	27	1	450	3	N	-0-			-0-
12	527	N	468	-0-	-59	-0-	27	1	441	3	N	-0-			-0-
01	496	N	478	-0-	-18	-0-	27	1	451	3	N	-0-			-0-
02	448	N	423	-0-	-25	-0-	25	1	398	3	N	-0-			-0-
*03	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1578	-0-	-65	-0-	75	1	1503	3	N	-0-			-0-
11	1590	N	1549	-0-	-41	-0-	76	1	1473	3	N	-0-			-0-
12	1643	N	1536	-0-	-107	-0-	75	1	1461	3	N	-0-			-0-
01	1581	N	1526	-0-	-55	-0-	76	1	1450	3	N	-0-			-0-
02	1456	N	1371	-0-	-85	-0-	68	1	1303	3	N	-0-			-0-
03	1550	N	1464	-0-	-86	-0-	76	1	1388	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	25	1	289	2	Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	25	1	271	2	Y	-0-					-0-
12	310	N	297	-0-	-13	-0-	26	1	271	2	Y	-0-					-0-
01	310	N	299	-0-	-11	-0-	28	1	271	2	Y	-0-					-0-
02	280	N	267	-0-	-13	-0-	25	1	242	2	Y	-0-					-0-
03	310	N	297	-0-	-13	-0-	27	1	270	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	43	1	854	3	N	-0-					-0-
11	870	N	835	-0-	-35	-0-	41	1	794	3	N	-0-					-0-
12	961	N	820	-0-	-141	-0-	40	1	780	3	N	-0-					-0-
01	899	N	766	-0-	-133	-0-	38	1	728	3	N	-0-					-0-
02	784	N	758	-0-	-26	-0-	38	1	720	3	N	-0-					-0-
*03	844	N	844	-0-	-0-	-0-	44	1	800	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	840	-0-	-245	-0-	47 1	1 9	792	3	N	1	1	8			-0-
11	990	N	949	-0-	-41	-0-	53	1	896	3	N	-0-					-0-
12	1023	N	986	-0-	-37	-0-	58	1	928	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	51	1	793	3	N	-0-					-0-
02	896	N	814	-0-	-82	-0-	52	1	762	3	N	-0-					-0-
03	992	N	963	-0-	-29	-0-	58	1	905	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1892	-0-	-61	-0-	91	1	1801	3	N	-0-					-0-
11	1890	N	1814	-0-	-76	-0-	84	1	1730	3	N	-0-					-0-
12	2015	N	1826	-0-	-189	-0-	88	1	1738	3	N	-0-					-0-
01	1891	N	1832	-0-	-59	-0-	93 2	1 9	1737	3	N	2	2	8			-0-
02	1680	N	1679	-0-	-1	-0-	89	1	1590	3	N	-0-					-0-
*03	1844	N	1844	-0-	-0-	-0-	98	1	1746	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	44	1	703	3	N	-0-					-0-
11	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-					-0-
12	682	N	644	-0-	-38	-0-	37	1	607	3	N	-0-					-0-
01	744	N	551	-0-	-193	-0-	31	1	520	3	N	-0-					-0-
02	672	N	469	-0-	-203	-0-	28	1	441	3	N	-0-					-0-
03	651	N	514	-0-	-137	-0-	32	1	482	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	209	-0-	-8	-0-	96	1	113	2	Y	-0-					1
11	210	N	196	-0-	-14	-0-	92	1	104	2	Y	-0-	1	1			-0-
12	217	N	199	-0-	-18	-0-	94	1	105	2	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	95	1	104	2	Y	1					1
							1	9									
02	196	N	186	-0-	-10	-0-	86	1	100	2	Y	-0-					1
*03	198	N	198	-0-	-0-	-0-	94	1	104	2	Y	-0-	1	1			-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1228	-0-	-43	-0-	81	1	1147	3	N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	86	1	1087	3	N	-0-					-0-
12	1203	N	1203	-0-	-0-	-0-	85	1	1118	3	N	-0-					-0-
01	1240	N	1211	-0-	-29	-0-	82	1	1129	3	N	-0-					-0-
02	1092	N	1073	-0-	-19	-0-	71	1	1002	3	N	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	78	1	1180	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	661	-0-	-83	-0-	43	1	618	3	N	-0-					-0-
11	720	N	636	-0-	-84	-0-	46	1	590	3	N	-0-					-0-
12	713	N	665	-0-	-48	-0-	47	1	618	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	46	1	625	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	39	1	553	3	N	-0-					-0-
03	651	N	649	-0-	-2	-0-	40	1	609	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	31	1	625	3	N	-0-					-0-
11	660	N	624	-0-	-36	-0-	31	1	593	3	N	-0-					-0-
12	713	N	676	-0-	-37	-0-	33	1	643	3	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	30	1	572	3	N	-0-					-0-
03	682	N	577	-0-	-105	-0-	30	1	547	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	676	-0-	-37	-0-	32	1	644	3	N	-0-					-0-
11	690	N	653	-0-	-37	-0-	32	1	621	3	N	-0-					-0-
12	713	N	663	-0-	-50	-0-	32	1	631	3	N	-0-					-0-
01	682	N	640	-0-	-42	-0-	32	1	608	3	N	-0-					-0-
02	616	N	583	-0-	-33	-0-	29	1	554	3	N	-0-					-0-
03	651	N	647	-0-	-4	-0-	33	1	614	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	21	1	429	3	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	22	1	415	3	N	-0-					-0-
03	496	N	469	-0-	-27	-0-	24	1	445	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1426	-0-	-93	-0-	114	1	1312	2	Y	-0-					-0-
11	1410	N	1366	-0-	-44	-0-	113	1	1253	2	Y	-0-					-0-
12	1550	N	1337	-0-	-213	-0-	118	1	1219	2	Y	-0-					-0-
01	1426	N	1102	-0-	-324	-0-	102	1	1000	2	Y	-0-					-0-
02	1288	N	1120	-0-	-168	-0-	105	1	1015	2	Y	-0-					-0-
03	1333	N	1152	-0-	-181	-0-	105	1	1047	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	88	1	1018	2	Y	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	87	1	967	2	Y	-0-					-0-
12	1085	N	1054	-0-	-31	-0-	93	1	961	2	Y	-0-					-0-
01	1116	N	1080	-0-	-36	-0-	100	1	980	2	Y	-0-					-0-
02	980	N	966	-0-	-14	-0-	90	1	876	2	Y	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	99	1	988	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	842	N	842	-0-	-0-	-0-	24	1	818	3	Y	-0-					-0-
11	963	N	963	-0-	-0-	-0-	28	1	935	3	Y	-0-					-0-
12	943	N	943	-0-	-0-	-0-	27	1	916	3	Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	27	1	842	3	Y	-0-					-0-
02	840	N	768	-0-	-72	-0-	23	1	745	3	Y	-0-					-0-
03	930	N	774	-0-	-156	-0-	25	1	749	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	13	1	149	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	13	1	141	2	Y	-0-					-0-
12	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-
01	155	N	152	-0-	-3	-0-	14	1	138	2	Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	13	1	123	2	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	14	1	139	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
11	210	N	173	-0-	-37	-0-	8	1	165	3	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					-0-
01	217	N	158	-0-	-59	-0-	8	1	150	3	N	-0-					-0-
02	168	N	82	-0-	-86	-0-	4	1	78	3	N	-0-					-0-
03	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	87	1	122	3	N	-0-					-0-
11	240	N	202	-0-	-38	-0-	84	1	118	3	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	87	1	113	3	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	76	1	106	3	N	-0-					-0-
02	196	N	146	-0-	-50	-0-	56	1	90	3	N	-0-					-0-
03	186	N	143	-0-	-43	-0-	48	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
11	510	N	408	-0-	-102	-0-	408	2			N	-0-					-0-
12	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

10	837	N	782	-0-	-55	-0-	51	1	731	3	N	-0-					-0-
11	810	N	756	-0-	-54	-0-	55	1	701	3	N	-0-					-0-
12	775	N	774	-0-	-1	-0-	54	1	720	3	N	-0-					-0-
01	775	N	698	-0-	-77	-0-	47	1	650	3	N	1	1	8			-0-
							1	9									
02	747	N	747	-0-	-0-	-0-	50	1	697	3	N	-0-					-0-
03	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1147	N	1034	-0-	-113	-0-	1034	3			N	-0-					-0-
01	1178	N	1100	-0-	-78	-0-	1100	3			N	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

10	744	N	710	-0-	-34	-0-	42	1	668	3	N	-0-					-0-
11	690	N	678	-0-	-12	-0-	39	1	639	3	N	-0-					-0-
12	713	N	602	-0-	-111	-0-	35	1	567	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	36	1	590	3	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	37	1	583	3	N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

10	558	N	481	-0-	-77	-0-	32	1	449	3	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	37	1	493	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	36	1	497	3	N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	33	1	461	3	N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	35	1	528	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

10	279	N	230	-0-	-49	-0-	7	1	223	3	Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	6	1	216	3	Y	-0-					-0-
12	248	N	227	-0-	-21	-0-	7	1	220	3	Y	-0-					-0-
01	217	N	206	-0-	-11	-0-	6	1	200	3	Y	-0-					-0-
02	196	N	177	-0-	-19	-0-	5	1	172	3	Y	-0-					-0-
03	217	N	191	-0-	-26	-0-	6	1	185	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
02	196	N	110	-0-	-86	-0-	6	1	104	3	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	704	-0-	-40	-0-	36	1	668	2	Y	-0-	2	1			-0-
11	690	N	687	-0-	-3	-0-	36	1	651	2	Y	-0-					-0-
12	713	N	689	-0-	-24	-0-	36	1	652	2	Y	1					1
							1	9									
01	713	N	696	-0-	-17	-0-	36	1	659	2	Y	1	2	1			-0-
							1	9									
02	644	N	619	-0-	-25	-0-	31	1	587	2	Y	1					1
							1	9									
*03	707	N	707	-0-	-0-	-0-	37	1	669	2	Y	1					2
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	614	1	1133	2	Y	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	554	1	876	2	Y	-0-					-0-
12	709	N	709	-0-	-0-	-0-	411	1	298	2	Y	-0-					-0-
01	1736	N	1564	-0-	-172	-0-	648	1	916	2	Y	-0-					-0-
02	1344	N	883	-0-	-461	-0-	540	1	343	2	Y	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	596	1	315	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	30	1	286	3	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	23	1	205	3	N	3	3	8			-0-
							3	9									
01	248	N	248	-0-	-0-	-0-	25	1	223	3	N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	23	1	213	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	31	1	624	3	N	1	1	8			-0-
							1	9									
11	660	N	636	-0-	-24	-0-	30	1	606	3	N	-0-					-0-
12	682	N	647	-0-	-35	-0-	31	1	616	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	617	3	N	1	1	8			-0-
							1	9									
02	598	N	598	-0-	-0-	-0-	32	1	566	3	N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	35	1	618	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	490	-0-	-68	-0-	112	1	378	3	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	107	1	358	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	110	1	342	3	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	111	1	356	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	104	1	363	3	N	-0-					-0-
03	465	N	452	-0-	-13	-0-	112	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	147 1	1 9	568	3	N	1	1	8			-0-
11	660	N	653	-0-	-7	-0-	137	1	516	3	N	-0-					-0-
12	744	N	654	-0-	-90	-0-	143	1	511	3	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	144	1	507	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	132	1	498	3	N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	143	1	515	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	72	-0-	-145	-0-	9	1	63	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	65	1	643	3	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	58	1	566	3	N	-0-					-0-
12	651	N	646	-0-	-5	-0-	57	1	589	3	N	-0-					-0-
01	713	N	648	-0-	-65	-0-	63	1	585	3	N	-0-					-0-
02	659	N	659	-0-	-0-	-0-	63	1	596	3	N	-0-					-0-
03	651	N	577	-0-	-74	-0-	55	1	522	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	955	-0-	-6	-0-	175	1	780	3	N	-0-					-0-
11	930	N	865	-0-	-65	-0-	162	1	703	3	N	-0-					-0-
12	961	N	851	-0-	-110	-0-	168	1	683	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	174	1	714	3	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	159	1	697	3	N	-0-					-0-
*03	958	N	958	-0-	-0-	-0-	178	1	780	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
*03	254	N	254	-0-	-0-	-0-	13	1	241	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	123	1	718	3	N	10	10	8			-0-
							11	9									
11	780	N	742	-0-	-38	-0-	115	1	627	3	N	-0-					-0-
12	930	N	780	-0-	-150	-0-	120	1	654	3	N	5	5	8			-0-
							6	9									
01	837	N	612	-0-	-225	-0-	114	1	498	3	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	109	1	540	3	N	2	2	8			-0-
							2	9									
*03	789	N	789	-0-	-0-	-0-	124	1	665	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	15	1	281	3	N	2	2	8			-0-
							2	9									
01	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3709	-0-	-569	-0-	193	1	3516	3	N	-0-					-0-
11	4140	X	3921	-0-	-219	-0-	207	1	3714	3	N	-0-					-0-
12	4216	X	4015	-0-	-201	-0-	215	1	3800	3	N	-0-					-0-
01	4185	X	4102	-0-	-83	-0-	221	1	3881	3	N	-0-					-0-
02	3668	X	3642	-0-	-26	-0-	205	1	3437	3	N	-0-					-0-
03	4061	X	3892	-0-	-169	-0-	225	1	3667	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	25	1	478	3	N	-0-					-0-
12	527	N	516	-0-	-11	-0-	25	1	491	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	25	1	481	3	N	-0-					-0-
02	476	N	455	-0-	-21	-0-	23	1	432	3	N	-0-					-0-
03	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	814	-0-	-54	-0-	39	1	775	3	N	-0-					-0-
11	810	N	776	-0-	-34	-0-	38	1	738	3	N	-0-					-0-
12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-					-0-
01	806	N	774	-0-	-32	-0-	39	1	735	3	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	50	1	962	3	N	-0-					-0-
*03	1045	N	1045	-0-	-0-	-0-	54	1	991	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	502	-0-	-56	-0-	502	2			Y	-0-					10
11	510	N	470	-0-	-40	-0-	470	2			Y	-0-					10
12	682	N	514	-0-	-168	-0-	514	2			Y	-0-					10
01	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					10
02	448	N	446	-0-	-2	-0-	446	2			Y	-0-					10
*03	527	N	504	-0-	-23	-0-	504	2			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	900	-0-	-30	-0-	43	1	857	3	N	-0-					-0-
11	900	N	861	-0-	-39	-0-	42	1	819	3	N	-0-					-0-
12	930	N	861	-0-	-69	-0-	42	1	819	3	N	-0-					-0-
01	899	N	797	-0-	-102	-0-	40	1	757	3	N	-0-					-0-
02	812	N	751	-0-	-61	-0-	37	1	714	3	N	-0-					-0-
03	868	N	844	-0-	-24	-0-	44	1	800	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	914	-0-	-16	-0-	43	1	871	3	N	-0-					-0-
11	900	N	851	-0-	-49	-0-	42	1	809	3	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	42	1	832	3	N	-0-					-0-
01	899	N	848	-0-	-51	-0-	42	1	806	3	N	-0-					-0-
02	784	N	780	-0-	-4	-0-	39	1	741	3	N	-0-					-0-
03	868	N	859	-0-	-9	-0-	44	1	815	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	40	1	733	3	N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	39	1	700	3	N	-0-					-0-
12	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
01	775	N	758	-0-	-17	-0-	41	1	717	3	N	-0-					-0-
02	700	N	658	-0-	-42	-0-	37	1	621	3	N	-0-					-0-
03	744	N	742	-0-	-2	-0-	43	1	699	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	184	-0-	-64	-0-	12	1	172	3	N	-0-					-0-
11	270	N	167	-0-	-103	-0-	12	1	155	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	10	1	140	3	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	878	-0-	-52	-0-	58	1	820	3	N	-0-					-0-
11	870	N	827	-0-	-43	-0-	60	1	767	3	N	-0-					-0-
12	899	N	871	-0-	-28	-0-	61	1	810	3	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	60	1	816	3	N	-0-					-0-
02	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	54	1	820	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	74	-0-	-19	-0-	4	1	70	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	245	-0-	-530	-0-	141	1	104	2	Y	-0-					-0-
11	720	N	222	-0-	-498	-0-	136	1	86	2	Y	-0-					-0-
12	558	N	231	-0-	-327	-0-	141	1	90	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	142	1	92	2	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	128	1	80	2	Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	143	1	104	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	515	-0-	-43	-0-	27	1	488	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	28	1	503	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	28	1	490	3	N	-0-					-0-
02	504	N	471	-0-	-33	-0-	27	1	444	3	N	-0-					-0-
*03	530	N	530	-0-	-0-	-0-	31	1	499	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	837	-0-	-31	-0-	43	1	794	2	Y	-0-	2	1			-0-
11	840	N	826	-0-	-14	-0-	43	1	782	2	Y	1					1
							1	9									
12	868	N	787	-0-	-81	-0-	41	1	746	2	Y	-0-					1
01	837	N	793	-0-	-44	-0-	41	1	751	2	Y	1	2	1			-0-
							1	9									
02	784	N	684	-0-	-100	-0-	34	1	649	2	Y	1					1
							1	9									
*03	813	N	813	-0-	-0-	-0-	42	1	770	2	Y	1					2
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2386	-0-	-63	-0-	190	1	2196	2	Y	-0-					-0-
11	2340	N	2309	-0-	-31	-0-	192	1	2117	2	Y	-0-					-0-
12	2387	N	2230	-0-	-157	-0-	198	1	2032	2	Y	-0-					-0-
01	2406	N	2406	-0-	-0-	-0-	223	1	2183	2	Y	-0-					-0-
02	2156	N	2116	-0-	-40	-0-	198	1	1918	2	Y	-0-					-0-
*03	2248	N	2248	-0-	-0-	-0-	205	1	2043	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0-	-0-	35	1	691	3	N	-0-					-0-
11	750	N	692	-0-	-58	-0-	32	1	660	3	N	-0-					-0-
12	806	N	701	-0-	-105	-0-	34	1	667	3	N	-0-					-0-
01	713	N	699	-0-	-14	-0-	35	1	664	3	N	-0-					-0-
02	644	N	640	-0-	-4	-0-	34	1	606	3	N	-0-					-0-
03	713	N	705	-0-	-8	-0-	37	1	668	3	N	-0-					-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	316	-0-	-87	-0-	17	1	299	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	17	1	260	3	N	-0-					-0-
12	310	N	300	-0-	-10	-0-	18	1	282	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					-0-
03	310	N	280	-0-	-30	-0-	16	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1166	-0-	-74	-0-	64 9	1 9	1093	3	N	8	8	8			-0-
11	1211	N	1211	-0-	-0-	-0-	81 10	1 9	1120	3	N	9	9	8			-0-
12	1451	N	1451	-0-	-0-	-0-	83	1	1368	3	N	-0-					-0-
01	1178	N	1089	-0-	-89	-0-	70 10	1 9	1009	3	N	9	9	8			-0-
02	1205	N	1205	-0-	-0-	-0-	70	1	1135	3	N	-0-					-0-
03	1395	N	1155	-0-	-240	-0-	71 10	1 9	1074	3	N	9	9	8			-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1399	-0-	-58	-0-	77 11	1 9	1311	3	N	10	10	8			-0-
11	1380	N	1342	-0-	-38	-0-	89 10	1 9	1243	3	N	9	9	8			-0-
12	1344	N	1344	-0-	-0-	-0-	77	1	1267	3	N	-0-					-0-
01	1395	N	1286	-0-	-109	-0-	83 12	1 9	1191	3	N	11	11	8			-0-
02	1260	N	1171	-0-	-89	-0-	68	1	1103	3	N	-0-					-0-
03	1333	N	1304	-0-	-29	-0-	80 11	1 9	1213	3	N	10	10	8			-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	744	-0-	-31	-0-	44	1	700	3	N	-0-					-0-
11	720	N	709	-0-	-11	-0-	41	1	668	3	N	-0-					-0-
12	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
02	672	N	657	-0-	-15	-0-	39	1	618	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	45	1	676	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	675	-0-	-38	-0-	40	1	635	3	N	-0-					-0-
11	690	N	640	-0-	-50	-0-	37	1	603	3	N	-0-					-0-
12	682	N	641	-0-	-41	-0-	37	1	604	3	N	-0-					-0-
01	682	N	639	-0-	-43	-0-	36	1	603	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	33	1	526	3	N	-0-					-0-
03	651	N	600	-0-	-51	-0-	37	1	563	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1328	-0-	-222	-0-	68	1	1259	2	Y	1	3	1			1
							1	9									
11	1500	N	1052	-0-	-448	-0-	55	1	997	2	Y	-0-					1
12	1488	N	1020	-0-	-468	-0-	53	1	966	2	Y	1					2
							1	9									
01	1333	N	1025	-0-	-308	-0-	52	1	954	2	Y	17	3	1	15	8	1
							19	9									
02	980	N	878	-0-	-102	-0-	44	1	834	2	Y	-0-					1
03	1023	N	855	-0-	-168	-0-	44	1	797	2	Y	13	12	8			2
							14	9									

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1610	-0-	-64	-0-	77	1	1533	3	N	-0-					-0-
11	1650	N	1485	-0-	-165	-0-	73	1	1412	3	N	-0-					-0-
12	1674	N	1445	-0-	-229	-0-	70	1	1375	3	N	-0-					-0-
01	1612	N	1593	-0-	-19	-0-	80	1	1513	3	N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	70	1	1347	3	N	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	79	1	1447	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
11	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	7	1	132	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	4	1	86	3	N	-0-					-0-
12	124	N	85	-0-	-39	-0-	4	1	81	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1061	-0-	-55	-0-	50	1	1011	3	N	-0-					-0-
11	1080	N	1030	-0-	-50	-0-	51	1	979	3	N	-0-					-0-
12	1085	N	1041	-0-	-44	-0-	51	1	990	3	N	-0-					-0-
01	1054	N	1006	-0-	-48	-0-	50	1	956	3	N	-0-					-0-
02	952	N	918	-0-	-34	-0-	46	1	872	3	N	-0-					-0-
03	1054	N	1006	-0-	-48	-0-	52	1	954	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1769	-0-	-184	-0-	98	1	1671	3	N	-0-					-0-
11	1890	X	1742	-0-	-148	-0-	117	1	1625	3	N	-0-					-0-
12	1953	X	1815	-0-	-138	-0-	104	1	1711	3	N	-0-					-0-
01	1848	N	1848	-0-	-0-	-0-	120	1	1728	3	N	-0-					-0-
02	1624	N	1578	-0-	-46	-0-	92	1	1486	3	N	-0-					-0-
03	1829	N	1688	-0-	-141	-0-	105	1	1583	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	921	-0-	-71	-0-	44	1	877	3	N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	55	1	1059	3	N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	50	1	955	3	N	-0-					-0-
02	952	N	846	-0-	-106	-0-	42	1	804	3	N	-0-					-0-
03	930	N	908	-0-	-22	-0-	47	1	861	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	N	2924	-0-	-0-	-0-	355	1	2569	2	Y	-0-					-0-
11	2820	N	2820	-0-	-0-	-0-	351	1	2469	2	Y	-0-					-0-
12	2808	N	2808	-0-	-0-	-0-	369	1	2439	2	Y	-0-					-0-
01	2914	X	2369	-0-	-545	-0-	340	1	2029	2	Y	-0-					-0-
02	2632	X	2166	-0-	-466	-0-	311	1	1855	2	Y	-0-					-0-
03	2914	X	2486	-0-	-428	-0-	347	1	2139	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
01	248	N	184	-0-	-64	-0-	9	1	175	3	N	-0-					-0-
02	168	N	80	-0-	-88	-0-	4	1	76	3	N	-0-					-0-
03	248	N	19	-0-	-229	-0-	1	1	18	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	585	-0-	-593	-0-	120	1	465	3	N	-0-					-0-
11	1110	N	542	-0-	-568	-0-	120	1	422	3	N	-0-					-0-
12	806	N	511	-0-	-295	-0-	117	1	394	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	120	1	388	3	N	-0-					-0-
02	504	N	418	-0-	-86	-0-	89	1	329	3	N	-0-					-0-
03	496	N	12	-0-	-484	-0-	4	1	8	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	589	-0-	-124	-0-	159	1	429	2	N	1					3
							1	9									
11	630	N	477	-0-	-153	-0-	148	1	328	2	N	1	3	1			1
							1	9									
12	651	N	443	-0-	-208	-0-	152	1	290	2	N	1					2
							1	9									
01	589	N	426	-0-	-163	-0-	151	1	272	2	N	3	3	1			2
							3	9									
02	448	N	361	-0-	-87	-0-	135	1	223	2	N	3	2	1			3
							3	9									
03	434	N	271	-0-	-163	-0-	141	1	130	2	N	-0-					3

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	876	-0-	-85	-0-	42	1	834	3	N	-0-					-0-
11	900	N	847	-0-	-53	-0-	42	1	805	3	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	41	1	805	3	N	-0-					-0-
01	868	N	820	-0-	-48	-0-	41	1	779	3	N	-0-					-0-
02	784	N	762	-0-	-22	-0-	38	1	724	3	N	-0-					-0-
03	837	N	818	-0-	-19	-0-	42	1	776	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1808	-0-	-331	-0-	650	1	1158	2	Y	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	617	1	1119	2	Y	-0-					-0-
12	2345	N	2345	-0-	-0-	-0-	725	1	1620	2	Y	-0-					-0-
01	1798	N	1463	-0-	-335	-0-	534	1	929	2	Y	-0-					-0-
02	1696	N	1696	-0-	-0-	-0-	623	1	1073	2	Y	-0-					-0-
03	2201	N	1723	-0-	-478	-0-	636	1	1087	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2054	-0-	-23	-0-	135	1	1919	3	N	-0-					-0-
11	2070	N	1983	-0-	-87	-0-	145	1	1838	3	N	-0-					-0-
12	2077	N	2042	-0-	-35	-0-	144	1	1898	3	N	-0-					-0-
01	2046	N	2033	-0-	-13	-0-	138	1	1895	3	N	-0-					-0-
02	1848	N	1830	-0-	-18	-0-	122	1	1708	3	N	-0-					-0-
03	2046	N	2006	-0-	-40	-0-	124	1	1882	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	501	-0-	-57	-0-	91	1	410	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	87	1	389	3	N	-0-					-0-
12	558	N	478	-0-	-80	-0-	90	1	388	3	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	91	1	376	3	N	-0-					-0-
02	448	N	422	-0-	-26	-0-	83	1	339	3	N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	92	1	374	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	642	-0-	-9	-0-	31	1	611	3	N	-0-					-0-
11	660	N	590	-0-	-70	-0-	29	1	561	3	N	-0-					-0-
12	713	N	636	-0-	-77	-0-	31	1	605	3	N	-0-					-0-
01	651	N	633	-0-	-18	-0-	32	1	601	3	N	-0-					-0-
02	560	N	546	-0-	-14	-0-	27	1	519	3	N	-0-					-0-
03	651	N	586	-0-	-65	-0-	30	1	556	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	533	-0-	-25	-0-	26 1	1 9	506	3	N	1	1	8			-0-
11	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	26 2	1 9	488	3	N	2	2	8			-0-
02	476	N	461	-0-	-15	-0-	24	1	437	3	N	-0-					-0-
03	527	N	490	-0-	-37	-0-	26	1	464	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-	-84	-0-	1	1	8	2	Y	-0-					-0-
11	90	N	14	-0-	-76	-0-	1	1	13	2	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	1	1	8	2	Y	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

10	1581	N	1324	-0-	-257	-0-	202	1	1119	2	N	3					6
							3	9									
11	1560	N	1210	-0-	-350	-0-	191	1	1015	2	N	4	7	1			3
							4	9									
12	1395	N	1170	-0-	-225	-0-	197	1	970	2	N	3					6
							3	9									
01	1333	N	1111	-0-	-222	-0-	195	1	910	2	N	5	7	1			4
							6	9									
*02	1120	N	960	-0-	-160	-0-	175	1	781	2	N	4	7	1			1
							4	9									
*03	1178	N	1019	-0-	-159	-0-	190	1	826	2	N	3					4
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

10	1612	N	1495	-0-	-117	-0-	160	1	1335	3	N	-0-					-0-
11	1500	N	1410	-0-	-90	-0-	151	1	1259	3	N	-0-					-0-
12	1581	N	1415	-0-	-166	-0-	156	1	1259	3	N	-0-					-0-
01	1488	N	1406	-0-	-82	-0-	159	1	1247	3	N	-0-					-0-
02	1316	N	1291	-0-	-25	-0-	147	1	1144	3	N	-0-					-0-
03	1426	N	1414	-0-	-12	-0-	162	1	1248	3	N	4	4	8			-0-
							4	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

10	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

10	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-
12	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	4	1	70	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	940	-0-	-21	-0-	134	1	804	3	N	2	2	8			-0-
							2	9									
11	930	N	889	-0-	-41	-0-	127	1	762	3	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	133	1	779	3	N	1	1	8			-0-
							1	9									
01	930	N	926	-0-	-4	-0-	135	1	791	3	N	-0-					-0-
02	840	N	822	-0-	-18	-0-	123	1	699	3	N	-0-					-0-
03	899	N	880	-0-	-19	-0-	135	1	745	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

10	861	N	861	-0-	-0-	-0-	45	1	816	3	N	-0-					-0-
11	810	N	804	-0-	-6	-0-	43	1	761	3	N	-0-					-0-
12	868	N	811	-0-	-57	-0-	43	1	768	3	N	-0-					-0-
01	868	N	791	-0-	-77	-0-	43	1	748	3	N	-0-					-0-
02	756	N	734	-0-	-22	-0-	41	1	693	3	N	-0-					-0-
03	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
02	364	N	315	-0-	-49	-0-	315	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

10	992	N	978	-0-	-14	-0-	135	1	843	3	N	-0-					-0-
11	960	N	941	-0-	-19	-0-	132	1	809	3	N	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	137	1	923	3	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	142	1	923	3	N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	127	1	825	3	N	-0-					-0-
03	1023	N	984	-0-	-39	-0-	139	1	845	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

10	1709	N	1709	-0-	-0-	-0-	89	1	1620	3	N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	87	1	1562	3	N	-0-					-0-
12	1705	N	1686	-0-	-19	-0-	90	1	1596	3	N	-0-					-0-
01	1705	N	1668	-0-	-37	-0-	90	1	1578	3	N	-0-					-0-
02	1540	N	1432	-0-	-108	-0-	81	1	1351	3	N	-0-					-0-
*03	1677	N	1677	-0-	-0-	-0-	97	1	1580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
11	1110	N	917	-0-	-193	-0-	917	3			N	-0-					-0-
12	1054	N	788	-0-	-266	-0-	788	3			N	-0-					-0-
01	1023	N	699	-0-	-324	-0-	698	3	1	9	N	1	1	8			-0-
02	868	N	626	-0-	-242	-0-	626	3			N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1195	-0-	-107	-0-	57	1	1138	3	N	-0-					-0-
11	1260	N	1085	-0-	-175	-0-	53	1	1032	3	N	-0-					-0-
12	1240	N	1131	-0-	-109	-0-	55	1	1076	3	N	-0-					-0-
01	1209	N	1128	-0-	-81	-0-	56	1	1072	3	N	-0-					-0-
02	1069	N	1069	-0-	-0-	-0-	53	1	1016	3	N	-0-					-0-
03	1116	N	1062	-0-	-54	-0-	55	1	1007	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	14	1	273	3	N	-0-					-0-
11	330	N	271	-0-	-59	-0-	13	1	258	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	16	1	320	3	N	-0-					-0-
01	279	N	185	-0-	-94	-0-	9	1	176	3	N	-0-					-0-
02	252	N	157	-0-	-95	-0-	8	1	149	3	N	-0-					-0-
03	341	N	133	-0-	-208	-0-	7	1	126	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	64	1	629	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	59	1	580	3	N	-0-					-0-
12	868	N	660	-0-	-208	-0-	58	1	602	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	60	1	565	3	N	-0-					-0-
02	588	N	273	-0-	-315	-0-	26	1	247	3	N	-0-					-0-
03	651	N	608	-0-	-43	-0-	58	1	550	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	456	-0-	-164	-0-	30	1	425	2	Y	1					1
							1	9									
11	600	N	430	-0-	-170	-0-	28	1	402	2	Y	-0-					1
12	496	N	436	-0-	-60	-0-	29	1	407	2	Y	-0-	1	1			-0-
01	465	N	430	-0-	-35	-0-	29	1	400	2	Y	1					1
							1	9									
02	392	N	377	-0-	-15	-0-	25	1	352	2	Y	-0-	1	1			-0-
03	434	N	394	-0-	-40	-0-	26	1	367	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	36	1	705	3	N	6	6	8			-0-
							7	9									
11	600	N	571	-0-	-29	-0-	26	1	543	3	N	2	2	8			-0-
							2	9									
12	713	N	631	-0-	-82	-0-	30	1	601	3	N	-0-					-0-
01	744	N	675	-0-	-69	-0-	34	1	637	3	N	4	4	8			-0-
							4	9									
02	532	N	512	-0-	-20	-0-	27	1	485	3	N	-0-					-0-
*03	628	N	628	-0-	-0-	-0-	33	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	54	1	1077	3	N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	52	1	1006	3	N	-0-					-0-
12	1054	N	1024	-0-	-30	-0-	50	1	974	3	N	-0-					-0-
01	1116	N	959	-0-	-157	-0-	48	1	911	3	N	-0-					-0-
02	980	N	853	-0-	-127	-0-	42	1	811	3	N	-0-					-0-
03	1023	N	986	-0-	-37	-0-	51	1	935	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	810	-0-	-27	-0-	39	1	771	3	N	-0-					-0-
11	840	N	771	-0-	-69	-0-	36	1	735	3	N	-0-					-0-
12	837	N	797	-0-	-40	-0-	38	1	759	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	43	1	796	3	N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	41	1	731	3	N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	46	1	815	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1721	-0-	-201	-0-	112	1	1608	2	Y	1					2
							1	9									
11	1770	N	1651	-0-	-119	-0-	107	1	1543	2	Y	1					3
							1	9									
12	1891	N	1615	-0-	-276	-0-	107	1	1506	2	Y	2	3	1			2
							2	9									
01	1736	N	1278	-0-	-458	-0-	86	1	1191	2	Y	1					3
							1	9									
02	1540	N	1226	-0-	-314	-0-	82	1	1143	2	Y	1	3	1			1
							1	9									
03	1612	N	1314	-0-	-298	-0-	85	1	1227	2	Y	2					3
							2	9									

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1783	-0-	-201	-0-	116	1	1666	2	Y	1					2
							1	9									
11	1860	N	1746	-0-	-114	-0-	113	1	1631	2	Y	2					4
							2	9									
12	1891	N	1786	-0-	-105	-0-	118	1	1662	2	Y	5	3	1	4	8	2
							6	9									
01	1861	N	1861	-0-	-0-	-0-	125	1	1734	2	Y	2					4
							2	9									
02	2083	N	2083	-0-	-0-	-0-	139	1	1943	2	Y	1	3	1			2
							1	9									
*03	2294	N	2294	-0-	-0-	-0-	148	1	2126	2	Y	18	16	8			4
							20	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
02	224	N	52	-0-	-172	-0-	3	1	49	3	N	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

10	992	N	938	-0-	-54	-0-	938	2			N	-0-					-0-
11	1080	N	901	-0-	-179	-0-	901	2			N	-0-					-0-
12	899	N	713	-0-	-186	-0-	713	2			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
02	840	N	826	-0-	-14	-0-	826	2			N	-0-					-0-
03	713	N	666	-0-	-47	-0-	666	2			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

10	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
11	840	N	762	-0-	-78	-0-	762	3			N	-0-					-0-
12	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
01	806	N	665	-0-	-141	-0-	664	3	1	9	N	1	1	8			-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-
03	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

10	899	N	628	-0-	-271	-0-	628	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	937	3	1	9	N	1	1	8			-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	24	1	345	2	Y	-0-					-0-
11	390	N	362	-0-	-28	-0-	23	1	338	2	Y	1					1
							1	9									
12	379	N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-	1	1			-0-
01	372	N	349	-0-	-23	-0-	23	1	325	2	Y	1					1
							1	9									
02	336	N	304	-0-	-32	-0-	20	1	284	2	Y	-0-	1	1			-0-
03	372	N	348	-0-	-24	-0-	23	1	324	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
11	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
12	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
12	837	N	404	-0-	-433	-0-	404	3			N	-0-					-0-
01	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
02	868	N	1	-0-	-867	-0-	1	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1260	-0-	-1840	1299	211	1	1049	3	N	-0-					-0-
11	2489	N	1190	-0-	-1299	-0-	204	1	986	3	N	-0-					-0-
12	1271	N	1196	-0-	-75	-0-	211	1	985	3	N	-0-					-0-
01	1271	N	1211	-0-	-60	-0-	211	1	994	3	N	5	5	8			-0-
							6	9									
02	1120	N	1044	-0-	-76	-0-	190	1	854	3	N	-0-					-0-
03	1209	N	858	-0-	-351	-0-	149	1	709	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1119	-0-	-28	-0-	254	1	865	3	N	-0-					-0-
11	1140	N	1106	-0-	-34	-0-	246	1	860	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	253	1	833	3	N	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	257	1	861	3	N	3	3	8			-0-
							3	9									
02	1036	N	943	-0-	-93	-0-	230	1	713	3	N	-0-					-0-
03	1085	N	999	-0-	-86	-0-	252	1	747	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
11	180	N	160	-0-	-20	-0-	12	1	148	3	N	-0-					-0-
12	186	N	152	-0-	-34	-0-	11	1	141	3	N	-0-					-0-
01	186	N	145	-0-	-41	-0-	10	1	135	3	N	-0-					-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-					-0-
03	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	-0-	196	1	1261	3	N	2	2	8			-0-
							2	9									
11	1311	N	1311	-0-	-0-	-0-	183	1	1128	3	N	-0-					-0-
12	1209	N	1076	-0-	-133	-0-	178	1	898	3	N	-0-					-0-
01	1457	N	1058	-0-	-399	-0-	179	1	879	3	N	-0-					-0-
02	1232	N	897	-0-	-335	-0-	160	1	737	3	N	-0-					-0-
03	1085	N	1008	-0-	-77	-0-	179	1	829	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	4	1	139	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	4	1	139	3	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	4	1	142	3	Y	-0-					-0-
01	155	N	146	-0-	-9	-0-	4	1	142	3	Y	-0-					-0-
02	140	N	133	-0-	-7	-0-	4	1	129	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	5	1	140	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1446	N	1121	-0-	-325	-0-	153	1	966	2	Y	2					5
							2	9									
11	1110	N	1044	-0-	-66	-0-	146	1	894	2	Y	4	6	1			3
							4	9									
12	1147	N	1047	-0-	-100	-0-	152	1	893	2	Y	2					5
							2	9									
01	1116	N	1028	-0-	-88	-0-	153	1	869	2	Y	5	6	1			4
							6	9									
*02	980	N	893	-0-	-87	-0-	137	1	753	2	Y	3	6	1			1
							3	9									
*03	1054	N	996	-0-	-58	-0-	152	1	841	2	Y	3					4
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	191	-0-	-26	-0-	15	1	176	2	Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	15	1	164	2	Y	-0-					-0-
12	186	N	105	-0-	-81	-0-	9	1	96	2	Y	-0-					-0-
01	186	N	87	-0-	-99	-0-	8	1	79	2	Y	-0-					-0-
02	168	N	99	-0-	-69	-0-	9	1	90	2	Y	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

10	1767	N	1750	-0-	-17	-0-	102	1	1644	2	Y	4	1	8			7
							4	9									
11	1710	N	1657	-0-	-53	-0-	97	1	1552	2	Y	7	10	1			4
							8	9									
12	1767	N	1725	-0-	-42	-0-	107	1	1614	2	Y	4					8
							4	9									
01	1736	N	1705	-0-	-31	-0-	110	1	1586	2	Y	8	10	1			6
							9	9									
*02	1556	N	1556	-0-	-0-	-0-	102	1	1448	2	Y	5	10	1			1
							6	9									
*03	1746	N	1746	-0-	-0-	-0-	113	1	1625	2	Y	7	2	8			6
							8	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

10	589	N	513	-0-	-76	-0-	15	1	498	3	Y	-0-					-0-
11	540	N	493	-0-	-47	-0-	14	1	479	3	Y	-0-					-0-
12	527	N	507	-0-	-20	-0-	15	1	492	3	Y	-0-					-0-
01	527	N	496	-0-	-31	-0-	15	1	481	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	14	1	434	3	Y	-0-					-0-
03	496	N	480	-0-	-16	-0-	15	1	465	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

10	744	N	685	-0-	-59	-0-	45	1	640	2	Y	-0-					1
11	720	N	673	-0-	-47	-0-	44	1	629	2	Y	-0-					1
12	713	N	692	-0-	-21	-0-	46	1	645	2	Y	1	1	1			1
							1	9									
01	687	N	687	-0-	-0-	-0-	46	1	641	2	Y	-0-					1
02	616	N	614	-0-	-2	-0-	41	1	572	2	Y	1	1	1			1
							1	9									
03	682	N	680	-0-	-2	-0-	44	1	636	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

10	1581	N	1542	-0-	-39	-0-	75	1	1467	3	N	-0-					-0-
11	1481	N	1481	-0-	-0-	-0-	74	1	1407	3	N	-0-					-0-
12	1550	N	1518	-0-	-32	-0-	78	1	1440	3	N	-0-					-0-
01	1550	N	1487	-0-	-63	-0-	77	1	1410	3	N	-0-					-0-
02	1372	N	1279	-0-	-93	-0-	63	1	1212	3	N	4	4	8			-0-
							4	9									
03	1519	N	1499	-0-	-20	-0-	77	1	1422	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

10	589	N	574	-0-	-15	-0-	16	1	558	3	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	16	1	542	3	Y	-0-					-0-
12	589	N	577	-0-	-12	-0-	17	1	560	3	Y	-0-					-0-
01	589	N	575	-0-	-14	-0-	18	1	557	3	Y	-0-					-0-
02	532	N	514	-0-	-18	-0-	16	1	498	3	Y	-0-					-0-
03	589	N	402	-0-	-187	-0-	13	1	389	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	675	-0-	-69	-0-	44	1	631	3	N	-0-					-0-
11	690	N	608	-0-	-82	-0-	44	1	564	3	N	-0-					-0-
12	682	N	531	-0-	-151	-0-	37	1	494	3	N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	52	1	713	3	N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	41	1	572	3	N	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	511	-0-	-16	-0-	47	1	464	3	N	-0-					-0-
11	480	N	465	-0-	-15	-0-	43	1	422	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	43	1	446	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	55	1	516	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-					-0-
*03	517	N	517	-0-	-0-	-0-	49	1	468	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4056	-0-	-811	-0-	417	1	3639	2	Y	-0-					-0-
11	4681	X	4681	-0-	-0-	-0-	503	1	4178	2	Y	-0-					-0-
12	4805	X	4426	-0-	-379	-0-	472	1	3954	2	Y	-0-					-0-
01	4774	X	4360	-0-	-414	-0-	431	1	3929	2	Y	-0-					-0-
02	4368	X	3773	-0-	-595	-0-	322	1	3451	2	Y	-0-					-0-
03	4836	X	4156	-0-	-680	-0-	332	1	3824	2	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1518	-0-	-1	-0-	1518	3			N	-0-					-0-
11	1528	X	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
12	1550	X	1514	-0-	-36	-0-	1514	3			N	-0-					-0-
01	1519	N	603	-0-	-916	-0-	602	3	1	9	N	1	1	8			-0-
02	1428	N	582	-0-	-846	-0-	582	3			N	-0-					-0-
03	1519	N	268	-0-	-1251	-0-	268	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	81	1	1298	2	Y	2					6
							2	9									
11	1294	N	1294	-0-	-0-	-0-	76	1	1212	2	Y	5	8	1			3
							6	9									
12	1294	N	1294	-0-	-0-	-0-	81	1	1210	2	Y	3					6
							3	9									
01	1395	N	1281	-0-	-114	-0-	83	1	1191	2	Y	6	7	1			5
							7	9									
02	1204	N	946	-0-	-258	-0-	62	1	874	2	Y	9	7	1			7
							10	9									
03	1302	N	815	-0-	-487	-0-	53	1	762	2	Y	-0-					7

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1012	-0-	-228	-0-	49	1	963	3	N	-0-					-0-
11	1080	N	999	-0-	-81	-0-	46	1	953	3	N	-0-					-0-
12	1036	N	1036	-0-	-0-	-0-	50	1	986	3	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	53	1	993	3	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	51	1	912	3	N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	54	1	965	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	110	-0-	-169	-0-	5 1	1 9	104	3	N	1	1	8			-0-
11	480	N	143	-0-	-337	-0-	7	1	136	3	N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
01	124	N	18	-0-	-106	-0-	1	1	17	3	N	-0-					-0-
02	140	N	37	-0-	-103	-0-	2	1	35	3	N	-0-					-0-
03	434	N	196	-0-	-238	-0-	10	1	186	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	35	1	341	3	N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	34	1	328	3	N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	34	1	349	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	33	1	312	3	N	-0-					-0-
02	336	N	321	-0-	-15	-0-	31	1	290	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	34	1	324	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	806	N	668	-0-	-138	-0-	668	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	156	-0-	-30	-0-	7 4	1 9	145	2	Y	4	4	1			1
11	180	N	151	-0-	-29	-0-	7 3	1 9	141	2	Y	3	3	1			1
12	1691	N	1691	-0-	-0-	-0-	84 43	1 9	1564	2	Y	39	27	1			13
01	1564	N	1564	-0-	-0-	-0-	61 34	1 9	1469	2	Y	31	32	1			12
02	1147	N	1147	-0-	-0-	-0-	46 25	1 9	1076	2	Y	23	23	1			12
*03	860	N	860	-0-	-0-	-0-	38 20	1 9	802	2	Y	18	23	1			7

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	157	-0-	-60	-0-	8	1	149	3	N	-0-					-0-
11	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	9	1	169	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	9	1	156	3	N	-0-					-0-
03	186	N	142	-0-	-44	-0-	8	1	134	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1288	-0-	-14	-0-	61	1	1227	3	N	-0-					-0-
11	1260	N	1245	-0-	-15	-0-	61	1	1184	3	N	-0-					-0-
12	1302	N	1271	-0-	-31	-0-	62	1	1209	3	N	-0-					-0-
01	1302	N	1239	-0-	-63	-0-	62	1	1177	3	N	-0-					-0-
02	1176	N	1103	-0-	-73	-0-	55	1	1048	3	N	-0-					-0-
03	1271	N	1205	-0-	-66	-0-	62	1	1143	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	805	-0-	-63	-0-	37	1	768	3	N	-0-					-0-
11	810	N	748	-0-	-62	-0-	34	1	714	3	N	-0-					-0-
12	837	N	775	-0-	-62	-0-	37	1	738	3	N	-0-					-0-
01	806	N	758	-0-	-48	-0-	36	1	722	3	N	-0-					-0-
02	718	N	718	-0-	-0-	-0-	53	1	665	3	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	39	1	725	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1428	-0-	-1672	10753	156	1	1265	2	Y	6	3	1			4
							7	9									
11	3000	N	1475	-0-	-1525	9228	150	1	1321	2	Y	4	7	1			1
							4	9									
12	3100	N	1380	-0-	-1720	7508	140	1	1230	2	Y	9	7	1			3
							10	9									
01	3100	N	1551	-0-	-1549	5959	156	1	1383	2	Y	11	11	1			3
							12	9									
02	2800	N	1293	-0-	-1507	4452	138	1	1146	2	Y	8	7	1			4
							9	9									
*03	3100	N	1328	-0-	-1772	2680	149	1	1170	2	Y	8	10	1			2
							9	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	46	-0-	-78	-0-	3	1	43	2	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	12	1	155	2	Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	11	1	98	2	Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-
02	168	N	162	-0-	-6	-0-	11	1	151	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	9	1	91	2	Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1090	-0-	-88	-0-	71	1	1019	2	Y	-0-					1
11	1110	N	1081	-0-	-29	-0-	70	1	1010	2	Y	1					2
							1	9									
12	1117	N	1117	-0-	-0-	-0-	74	1	1042	2	Y	1	2	1			1
							1	9									
01	1114	N	1114	-0-	-0-	-0-	75	1	1038	2	Y	1					2
							1	9									
02	1008	N	994	-0-	-14	-0-	66	1	927	2	Y	1	2	1			1
							1	9									
03	1116	N	1050	-0-	-66	-0-	68	1	981	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	34	1	618	2	Y	3	2	1			2
							3	9									
11	660	N	649	-0-	-11	-0-	31	1	617	2	Y	1	3	1			-0-
							1	9									
12	689	N	689	-0-	-0-	-0-	32	1	651	2	Y	5	3	1			2
							6	9									
01	691	N	691	-0-	-0-	-0-	33	1	654	2	Y	4	5	1			1
							4	9									
02	616	N	615	-0-	-1	-0-	30	1	581	2	Y	4	3	1			2
							4	9									
03	682	N	658	-0-	-24	-0-	33	1	621	2	Y	4	5	1			1
							4	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

10	1829	N	1754	-0-	-75	-0-	180	1	1574	2	Y	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	189	1	1567	2	Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	193	1	1618	2	Y	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	200	1	1821	2	Y	-0-					-0-
02	1743	N	1743	-0-	-0-	-0-	149	1	1594	2	Y	-0-					-0-
*03	1958	N	1958	-0-	-0-	-0-	156	1	1802	2	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

10	1271	N	1234	-0-	-37	-0-	69	1	1165	3	N	-0-					-0-
11	1230	N	1187	-0-	-43	-0-	66	1	1121	3	N	-0-					-0-
12	1240	N	1193	-0-	-47	-0-	70	1	1123	3	N	-0-					-0-
01	1240	N	1146	-0-	-94	-0-	70	1	1076	3	N	-0-					-0-
02	1120	N	978	-0-	-142	-0-	62	1	916	3	N	-0-					-0-
03	1178	N	1044	-0-	-134	-0-	63	1	981	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

10	310	N	288	-0-	-22	-0-	17	1	271	3	N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	59	1	973	3	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	20	1	335	3	N	-0-					-0-
02	896	N	403	-0-	-493	-0-	24	1	379	3	N	-0-					-0-
*03	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

10	3131	X	2254	-0-	-877	-0-	199	1	2055	2	Y	-0-					-0-
11	3030	X	1942	-0-	-1088	-0-	175	1	1767	2	Y	-0-					-0-
12	3038	X	2355	-0-	-683	-0-	216	1	2139	2	Y	-0-					-0-
01	3038	X	3035	-0-	-3	-0-	261	1	2773	2	Y	1	1	8			-0-
							1	9									
02	2598	X	2598	-0-	-0-	-0-	215	1	2383	2	Y	-0-					-0-
*03	2838	X	2838	-0-	-0-	-0-	222	1	2616	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

10	1519	X	1506	-0-	-13	-0-	133	1	1373	2	Y	-0-					-0-
11	1568	X	1568	-0-	-0-	-0-	141	1	1427	2	Y	-0-					-0-
12	1830	X	1830	-0-	-0-	-0-	168	1	1662	2	Y	-0-					-0-
01	2641	N	2641	-0-	-0-	-0-	227	1	2414	2	Y	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	137	1	1523	2	Y	-0-					-0-
03	1829	N	1806	-0-	-23	-0-	141	1	1665	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	5	1	68	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
12	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	311	-0-	-247	-0-	82	1	229	3	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	88	1	396	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	90	1	382	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	100	1	544	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	90	1	470	3	N	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	102	1	552	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	15	1	300	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	14	1	279	3	N	-0-					-0-
12	341	N	207	-0-	-134	-0-	10	1	197	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	13	1	250	3	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	14	1	254	3	N	-0-					-0-
03	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	55	1	932	3	N	-0-					-0-
11	960	N	952	-0-	-8	-0-	53	1	899	3	N	-0-					-0-
12	961	N	949	-0-	-12	-0-	56	1	893	3	N	-0-					-0-
01	992	N	930	-0-	-62	-0-	56	1	874	3	N	-0-					-0-
02	896	N	835	-0-	-61	-0-	53	1	782	3	N	-0-					-0-
03	961	N	814	-0-	-147	-0-	49	1	765	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	679	-0-	-34	-0-	35	1	644	2	N	-0-	2	1			-0-
11	690	N	679	-0-	-11	-0-	36	1	643	2	N	-0-					-0-
12	713	N	689	-0-	-24	-0-	36	1	652	2	N	1					1
							1	9									
01	684	N	684	-0-	-0-	-0-	35	1	648	2	N	1	2	1			-0-
							1	9									
02	644	N	621	-0-	-23	-0-	31	1	589	2	N	1					1
							1	9									
03	682	N	680	-0-	-2	-0-	35	1	644	2	N	1					2
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	942	-0-	-143	-0-	137	1	802	2	Y	3	2	1			2
							3	9									
11	960	N	910	-0-	-50	-0-	129	1	778	2	Y	3	5	1			-0-
							3	9									
12	992	N	910	-0-	-82	-0-	131	1	772	2	Y	6	4	1			2
							7	9									
01	930	N	840	-0-	-90	-0-	128	1	706	2	Y	5	6	1			1
							6	9									
02	840	N	759	-0-	-81	-0-	117	1	636	2	Y	5	4	1			2
							6	9									
03	899	N	772	-0-	-127	-0-	127	1	639	2	Y	5	6	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1446	-0-	-42	-0-	81	1	1365	3	N	-0-					-0-
11	1410	N	1389	-0-	-21	-0-	78	1	1311	3	N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	92	1	1478	3	N	-0-					-0-
01	1457	N	1333	-0-	-124	-0-	81	1	1252	3	N	-0-					-0-
02	1288	N	1202	-0-	-86	-0-	76	1	1126	3	N	-0-					-0-
03	1519	N	1313	-0-	-206	-0-	80	1	1233	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	788	-0-	-49	-0-	44	1	744	3	N	-0-					-0-
11	780	N	759	-0-	-21	-0-	42	1	717	3	N	-0-					-0-
12	806	N	755	-0-	-51	-0-	44	1	711	3	N	-0-					-0-
01	775	N	735	-0-	-40	-0-	45	1	690	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	44	1	646	3	N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	45	1	701	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 18 RRCID -> 219577 COMPL. DATE 07/13/2005 TOTAL DEPTH 8815 PERF. 7074 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	39	1	617	3	N	-0-					-0-
11	630	N	611	-0-	-19	-0-	35	1	576	3	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	36	1	581	3	N	-0-					-0-
01	651	N	616	-0-	-35	-0-	35	1	581	3	N	-0-					-0-
02	560	N	544	-0-	-16	-0-	32	1	512	3	N	-0-					-0-
03	620	N	609	-0-	-11	-0-	38	1	571	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	121	1	522	3	N	-0-					-0-
11	660	N	593	-0-	-67	-0-	119	1	474	3	N	-0-					-0-
12	651	N	610	-0-	-41	-0-	124	1	486	3	N	-0-					-0-
01	651	N	593	-0-	-58	-0-	124	1	469	3	N	-0-					-0-
02	560	N	520	-0-	-40	-0-	111	1	409	3	N	-0-					-0-
03	620	N	572	-0-	-48	-0-	123	1	449	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	130 4	1 9	580	2	Y	4	3	1			4
11	690	N	545	-0-	-145	-0-	116 6	1 9	423	2	Y	5	5	1	2	8	2
12	713	N	531	-0-	-182	-0-	119 3	1 9	409	2	Y	3	3	1			2
01	713	N	592	-0-	-121	-0-	122 6	1 9	464	2	Y	5	5	1			2
02	541	N	541	-0-	-0-	-0-	110 7	1 9	424	2	Y	6	4	1	2	8	2
*03	590	N	590	-0-	-0-	-0-	123 4	1 9	463	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1784	-0-	-355	-0-	116	1 9	1667	2	Y	1					2
11	1950	N	1742	-0-	-208	-0-	113	1 9	1627	2	Y	2					4
12	1922	N	1775	-0-	-147	-0-	118	1 9	1656	2	Y	1	3	1			2
01	1798	N	1747	-0-	-51	-0-	117	2 9	1628	2	Y	2					4
02	1624	N	1544	-0-	-80	-0-	103	1 9	1440	2	Y	1	3	1			2
03	1767	N	1665	-0-	-102	-0-	108	1 9	1556	2	Y	1					3

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	98	-0-	-460	-0-	6	1 9	91	2	Y	1	1	1			1
11	540	N	138	-0-	-402	-0-	8	1 9	129	2	Y	1	1	1			1
12	310	N	152	-0-	-158	-0-	9	1 9	142	2	Y	1	1	1			1
01	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-	1	1			-0-
02	140	N	113	-0-	-27	-0-	6	1 9	106	2	Y	1	1	1			-0-
03	155	N	103	-0-	-52	-0-	6	1 2 9	95	2	Y	2	1	1			1

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	13	1 9	210	2	Y	1	1	1			1
11	240	N	210	-0-	-30	-0-	12	1 2 9	196	2	Y	2	2	1			1
12	248	N	200	-0-	-48	-0-	12	1 9	187	2	Y	1	1	1			1
01	227	N	227	-0-	-0-	-0-	13	1 2 9	212	2	Y	2	2	1			1
02	231	N	231	-0-	-0-	-0-	13	1 9	217	2	Y	1	1	1			1
*03	242	N	242	-0-	-0-	-0-	15	1 9	226	2	Y	1	1	1			1

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	523	-0-	-128	-0-	196	1	327	3	N	-0-					-0-
11	630	N	486	-0-	-144	-0-	188	1	298	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	194	1	293	3	N	-0-					-0-
01	527	N	483	-0-	-44	-0-	195	1	288	3	N	-0-					-0-
02	448	N	430	-0-	-18	-0-	176	1	254	3	N	-0-					-0-
03	496	N	466	-0-	-30	-0-	194	1	272	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	30	1	593	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
12	620	N	617	-0-	-3	-0-	32	1	585	3	N	-0-					-0-
01	620	N	599	-0-	-21	-0-	31	1	568	3	N	-0-					-0-
02	560	N	526	-0-	-34	-0-	26	1	500	3	N	-0-					-0-
03	620	N	601	-0-	-19	-0-	31	1	570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1500	-0-	-143	-0-	78	1	1422	3	N	-0-					-0-
11	1817	N	1817	-0-	-0-	-0-	96	1	1721	3	N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	72	1	1280	3	N	-0-					-0-
01	1411	N	1411	-0-	-0-	-0-	76	1	1335	3	N	-0-					-0-
02	952	N	888	-0-	-64	-0-	50	1	838	3	N	-0-					-0-
*03	1173	N	1173	-0-	-0-	-0-	68	1	1105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	22	1	400	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-					-0-
12	403	N	397	-0-	-6	-0-	21	1	376	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	21	1	375	3	N	-0-					-0-
02	364	N	357	-0-	-7	-0-	20	1	337	3	N	-0-					-0-
03	403	N	392	-0-	-11	-0-	23	1	369	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	98 3	1 9	221	2	Y	3	2	1			2
11	330	N	295	-0-	-35	-0-	94 1	1 9	200	2	Y	1	2	1			1
12	341	N	298	-0-	-43	-0-	96 2	1 9	200	2	Y	2	2	1			1
01	310	N	290	-0-	-20	-0-	96 3	1 9	191	2	Y	3	3	1			1
02	280	N	277	-0-	-3	-0-	87 2	1 9	188	2	Y	2	2	1			1
03	310	N	296	-0-	-14	-0-	96 2	1 9	198	2	Y	2	1	1			2

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	885	-0-	-14	-0-	134 3	1 9	748	2	Y	3	2	1			2
11	870	N	674	-0-	-196	-0-	118 2	1 9	554	2	Y	2	4	1			-0-
12	775	N	622	-0-	-153	-0-	118 6	1 9	498	2	Y	5	3	1			2
01	899	N	582	-0-	-317	-0-	116 3	1 9	463	2	Y	3	4	1			1
02	616	N	485	-0-	-131	-0-	104 3	1 9	378	2	Y	3	3	1			1
03	620	N	529	-0-	-91	-0-	115 4	1 9	410	2	Y	4	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	79	1 9	173	2	Y	1	1	1			1
11	270	N	236	-0-	-34	-0-	76	1 3 9	157	2	Y	3	2	1	1	8	1
12	279	N	235	-0-	-44	-0-	78	1 1 9	156	2	Y	1	1	1			1
01	248	N	227	-0-	-21	-0-	77	1 2 9	148	2	Y	2	2	1			1
02	224	N	202	-0-	-22	-0-	70	1 2 9	130	2	Y	2	1	1	1	8	1
03	248	N	218	-0-	-30	-0-	77	1 1 9	140	2	Y	1	1	1			1

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	292	-0-	-111	-0-	17	1 2 9	273	2	Y	2	1	1			2
11	360	N	242	-0-	-118	-0-	14	1 1 9	227	2	Y	1	2	1			1
12	341	N	221	-0-	-120	-0-	13	1 1 9	207	2	Y	1	1	1			1
01	279	N	197	-0-	-82	-0-	11	1 2 9	184	2	Y	2	2	1			1
02	224	N	151	-0-	-73	-0-	9	1 1 9	141	2	Y	1	1	1			1
03	217	N	140	-0-	-77	-0-	8	1 1 9	131	2	Y	1	1	1			1

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	48	1	1008	3	N	-0-					-0-
11	946	N	946	-0-	-0-	-0-	43	1	903	3	N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	43	1	865	3	N	-0-					-0-
01	1054	N	856	-0-	-198	-0-	41	1	815	3	N	-0-					-0-
02	896	N	773	-0-	-123	-0-	57	1	716	3	N	-0-					-0-
03	899	N	871	-0-	-28	-0-	45	1	826	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1312	-0-	-52	-0-	68	1	1244	3	N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	69	1	1243	3	N	-0-					-0-
12	1302	N	1301	-0-	-1	-0-	70	1	1231	3	N	-0-					-0-
01	1302	N	1256	-0-	-46	-0-	68	1	1188	3	N	-0-					-0-
02	1232	N	1179	-0-	-53	-0-	66	1	1113	3	N	-0-					-0-
03	1302	N	1234	-0-	-68	-0-	71	1	1163	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1841	-0-	-19	-0-	96	1	1745	3	N	-0-					-0-
11	1655	N	1655	-0-	-0-	-0-	88	1	1567	3	N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	94	1	1672	3	N	-0-					-0-
01	1829	N	1764	-0-	-65	-0-	95	1	1669	3	N	-0-					-0-
02	1593	N	1593	-0-	-0-	-0-	90	1	1503	3	N	-0-					-0-
03	1767	N	1688	-0-	-79	-0-	98	1	1590	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1324	-0-		-40	-0-	60	1	1254	2	Y	9	6	1	1	8	8
								10	9									
11	1320	N	1258	-0-		-62	-0-	56	1	1193	2	Y	8	10	1			6
								9	9									
12	1333	N	1280	-0-		-53	-0-	57	1	1214	2	Y	8	8	1			6
								9	9									
01	1333	N	1288	-0-		-45	-0-	55	1	1222	2	Y	10	12	1			4
								11	9									
02	1176	N	1158	-0-		-18	-0-	48	1	1099	2	Y	10	8	1	1	8	5
								11	9									
03	1271	N	1266	-0-		-5	-0-	56	1	1201	2	Y	8	6	1			7
								9	9									

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-		-0-	-0-	72	1	1507	2	Y	9	7	1			9
								10	9									
11	1530	N	1476	-0-		-54	-0-	65	1	1400	2	Y	10	12	1			7
								11	9									
12	1550	N	1482	-0-		-68	-0-	65	1	1407	2	Y	9	9	1			7
								10	9									
01	1581	N	1507	-0-		-74	-0-	64	1	1430	2	Y	12	14	1			5
								13	9									
02	1378	N	1378	-0-		-0-	-0-	58	1	1308	2	Y	11	10	1			6
								12	9									
03	1488	N	1476	-0-		-12	-0-	66	1	1400	2	Y	9	7	1			8
								10	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-		-0-	-0-	38	1	838	2	Y	5	3	1			4
								6	9									
11	870	N	835	-0-		-35	-0-	37	1	795	2	Y	3	6	1			1
								3	9									
12	868	N	827	-0-		-41	-0-	40	1	783	2	Y	4	3	1			2
								4	9									
01	868	N	795	-0-		-73	-0-	44	1	748	2	Y	3	3	1			2
								3	9									
02	784	N	724	-0-		-60	-0-	38	1	684	2	Y	2	3	1			1
								2	9									
03	837	N	820	-0-		-17	-0-	45	1	772	2	Y	3	3	1			1
								3	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-		-0-	-0-	15	1	252	3	N	-0-					-0-
11	242	N	242	-0-		-0-	-0-	15	1	227	3	N	-0-					-0-
12	252	N	252	-0-		-0-	-0-	15	1	237	3	N	-0-					-0-
01	279	N	254	-0-		-25	-0-	14	1	240	3	N	-0-					-0-
02	233	N	233	-0-		-0-	-0-	13	1	220	3	N	-0-					-0-
03	248	N	240	-0-		-8	-0-	14	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	23	1	279	2	Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	29	1	324	2	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	29	1	318	2	Y	1					1
							1	9									
02	280	N	260	-0-	-20	-0-	21	1	239	2	Y	-0-	1	1			-0-
03	341	N	282	-0-	-59	-0-	24	1	258	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	516	-0-	-11	-0-	30	1	486	3	N	-0-					-0-
11	510	N	487	-0-	-23	-0-	28	1	459	3	N	-0-					-0-
12	527	N	489	-0-	-38	-0-	28	1	461	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-					-0-
02	448	N	438	-0-	-10	-0-	26	1	412	3	N	-0-					-0-
03	496	N	480	-0-	-16	-0-	30	1	450	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1306	-0-	-27	-0-	115	1	1191	2	Y	-0-					-0-
11	1320	N	1246	-0-	-74	-0-	112	1	1134	2	Y	-0-					-0-
12	1364	N	1251	-0-	-113	-0-	115	1	1136	2	Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	114	1	1215	2	Y	-0-					-0-
02	1176	N	1099	-0-	-77	-0-	91	1	1008	2	Y	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	95	1	1121	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	603	-0-	-110	-0-	36	1	564	2	Y	3	3	1			3
							3	9									
11	630	N	565	-0-	-65	-0-	33	1	529	2	Y	3	4	1			2
							3	9									
12	620	N	515	-0-	-105	-0-	30	1	482	2	Y	3	3	1			2
							3	9									
01	589	N	462	-0-	-127	-0-	27	1	432	2	Y	3	4	1			1
							3	9									
02	532	N	389	-0-	-143	-0-	22	1	363	2	Y	4	3	1			2
							4	9									
03	527	N	400	-0-	-127	-0-	24	1	374	2	Y	2	2	1			2
							2	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
12	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-					-0-
01	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
02	140	N	97	-0-	-43	-0-	6	1	91	3	N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	54	1	103	2	Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	52	1	95	2	Y	-0-					-0-
12	155	N	117	-0-	-38	-0-	48	1	69	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	39	1	83	2	Y	-0-					-0-
02	140	N	129	-0-	-11	-0-	44	1	85	2	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	55	1	83	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	79	1	1544	3	N	-0-					-0-
11	1620	N	1542	-0-	-78	-0-	77	1	1465	3	N	-0-					-0-
12	1643	N	1581	-0-	-62	-0-	81	1	1500	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	80	1	1467	3	N	-0-					-0-
02	1428	N	1364	-0-	-64	-0-	67	1	1297	3	N	-0-					-0-
03	1581	N	1550	-0-	-31	-0-	79	1	1471	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	147	1	302	3	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	141	1	278	3	N	-0-					-0-
12	465	N	421	-0-	-44	-0-	146	1	275	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	147	1	273	3	N	-0-					-0-
02	392	N	376	-0-	-16	-0-	133	1	243	3	N	-0-					-0-
03	434	N	406	-0-	-28	-0-	147	1	259	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	815	-0-	-332	-0-	45	1	770	3	N	-0-					-0-
11	870	N	691	-0-	-179	-0-	42	1	649	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	51	1	821	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	53	1	895	3	N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	48	1	816	3	N	-0-					-0-
*03	882	N	882	-0-	-0-	-0-	50	1	832	3	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	872	-0-	-89	-0-	57	1	815	2	Y	-0-					1
11	930	N	857	-0-	-73	-0-	56	1	800	2	Y	1					2
							1	9									
12	961	N	865	-0-	-96	-0-	57	1	807	2	Y	1	2	1			1
							1	9									
01	954	N	954	-0-	-0-	-0-	64	1	889	2	Y	1					2
							1	9									
02	821	N	821	-0-	-0-	-0-	55	1	765	2	Y	1	2	1			1
							1	9									
*03	906	N	906	-0-	-0-	-0-	59	1	846	2	Y	1					2
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	20	1	336	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	17	1	295	3	N	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	122	1	1255	2	Y	-0-					-0-
11	1260	N	1213	-0-	-47	-0-	109	1	1104	2	Y	-0-					-0-
12	1333	N	1239	-0-	-94	-0-	114	1	1125	2	Y	-0-					-0-
01	1364	N	1349	-0-	-15	-0-	116	1	1233	2	Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	101	1	1116	2	Y	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	102	1	1199	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	10	1	191	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	9	1	177	3	N	-0-					-0-
03	217	N	209	-0-	-8	-0-	11	1	198	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	13	1	247	3	N	-0-					-0-
12	279	N	236	-0-	-43	-0-	12	1	224	3	N	-0-					-0-
01	279	N	214	-0-	-65	-0-	11	1	203	3	N	-0-					-0-
02	252	N	159	-0-	-93	-0-	8	1	151	3	N	-0-					-0-
03	248	N	156	-0-	-92	-0-	8	1	148	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	716	-0-	-121	-0-	34	1	682	3	N	-0-					-0-
11	780	N	720	-0-	-60	-0-	33	1	687	3	N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	36	1	717	3	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	40	1	748	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	38	1	678	3	N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	42	1	748	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1077	-0-	-8	-0-	52	1	1025	3	N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	53	1	1002	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	56	1	1030	3	N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	54	1	989	3	N	-0-					-0-
02	980	N	915	-0-	-65	-0-	45	1	870	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	54	1	999	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	664	-0-	-18	-0-	59	1	605	2	Y	-0-					-0-
11	660	N	631	-0-	-29	-0-	57	1	574	2	Y	-0-					-0-
12	682	N	663	-0-	-19	-0-	61	1	602	2	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	54	1	579	2	Y	-0-					-0-
02	588	N	578	-0-	-10	-0-	48	1	530	2	Y	-0-					-0-
03	651	N	645	-0-	-6	-0-	50	1	595	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2789	-0-	-156	-0-	143 1	1 9	2645	2	Y	1	7	1			1
11	2820	X	2729	-0-	-91	-0-	143 1	1 9	2585	2	Y	1					2
12	2883	X	2760	-0-	-123	-0-	143 3	1 9	2614	2	Y	3					5
01	2852	X	2767	-0-	-85	-0-	140 33	1 9	2594	2	Y	30	7	1	26	8	2
02	2576	X	2451	-0-	-125	-0-	122 1	1 9	2328	2	Y	1					3
03	2821	X	2643	-0-	-178	-0-	136 25	1 9	2482	2	Y	23	19	8			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1055	-0-	-185	-0-	54	1	1001	2	Y	-0-	3	1			-0-
11	1230	N	1087	-0-	-143	-0-	57	1	1029	2	Y	1					1
							1	9									
12	1178	N	1085	-0-	-93	-0-	56	1	1028	2	Y	1					2
							1	9									
01	1223	N	1223	-0-	-0-	-0-	61	1	1129	2	Y	30	3	1	28	8	1
							33	9									
02	1083	N	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					1
*03	1227	N	1227	-0-	-0-	-0-	62	1	1137	2	Y	25	23	8			3
							28	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	591	-0-	-29	-0-	30	1	561	2	Y	-0-	1	1			-0-
11	600	N	577	-0-	-23	-0-	30	1	547	2	Y	-0-					-0-
12	589	N	572	-0-	-17	-0-	30	1	541	2	Y	1					1
							1	9									
01	611	N	611	-0-	-0-	-0-	31	1	579	2	Y	1	2	1			-0-
							1	9									
02	532	N	529	-0-	-3	-0-	26	1	502	2	Y	1					1
							1	9									
*03	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	782	N	782	-0-	-0-	-0-	38	1	744	3	N	-0-					-0-
11	750	N	698	-0-	-52	-0-	35	1	663	3	N	-0-					-0-
12	775	N	737	-0-	-38	-0-	38	1	699	3	N	-0-					-0-
01	775	N	761	-0-	-14	-0-	39	1	722	3	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	31	1	605	3	N	-0-					-0-
03	744	N	658	-0-	-86	-0-	34	1	624	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	768	-0-	-7	-0-	35	1	733	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
12	651	N	631	-0-	-20	-0-	30	1	601	3	N	-0-					-0-
01	775	N	628	-0-	-147	-0-	30	1	598	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	40	1	499	3	N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5063	-0-	-486	-0-	282	1	4781	3	N	-0-					-0-
11	5100	X	4827	-0-	-273	-0-	270	1	4557	3	N	-0-					-0-
12	5239	X	4761	-0-	-478	-0-	280	1	4481	3	N	-0-					-0-
01	5239	X	4587	-0-	-652	-0-	278	1	4303	3	N	5	5	8			-0-
							6	9									
02	4648	X	4037	-0-	-611	-0-	256	1	3779	3	N	2	2	8			-0-
							2	9									
03	5053	X	4389	-0-	-664	-0-	266	1	4121	3	N	2	2	8			-0-
							2	9									

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	197	-0-	-268	-0-	197	2			N	-0-					-0-
11	450	N	317	-0-	-133	-0-	317	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
03	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	48	-0-	-1626	-0-	4	1	44	2	Y	-0-					-0-
11	690	N	35	-0-	-655	-0-	3	1	32	2	Y	-0-					-0-
12	62	N	21	-0-	-41	-0-	2	1	19	2	Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	1	1	14	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

10	1019	N	1019	-0-	-0-	-0-	113	1	902	2	Y	4	2	1			3
							4	9									
11	966	N	966	-0-	-0-	-0-	104	1	859	2	Y	3	5	1			1
							3	9									
12	1054	N	915	-0-	-139	-0-	104	1	805	2	Y	5	4	1			2
							6	9									
01	1058	N	1058	-0-	-0-	-0-	110	1	940	2	Y	7	7	1			2
							8	9									
02	896	N	894	-0-	-2	-0-	99	1	789	2	Y	5	5	1			2
							6	9									
*03	972	N	972	-0-	-0-	-0-	109	1	855	2	Y	7	7	1			2
							8	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

10	1058	N	1058	-0-	-0-	-0-	48	1	1010	3	N	-0-					-0-
11	1055	N	1055	-0-	-0-	-0-	48	1	1007	3	N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	45	1	895	3	N	-0-					-0-
01	1054	X	833	-0-	-221	-0-	40	1	792	3	N	1	1	8			-0-
							1	9									
02	980	X	927	-0-	-53	-0-	69	1	858	3	N	-0-					-0-
03	1085	X	995	-0-	-90	-0-	51	1	944	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

10	1074	N	1074	-0-	-0-	-0-	64	1	1002	2	Y	7	5	1			6
							8	9									
11	1080	N	1025	-0-	-55	-0-	60	1	958	2	Y	6	8	1			4
							7	9									
12	1085	N	1079	-0-	-6	-0-	63	1	1008	2	Y	7	6	1			5
							8	9									
01	1085	N	1079	-0-	-6	-0-	62	1	1009	2	Y	7	9	1			3
							8	9									
02	960	N	960	-0-	-0-	-0-	54	1	898	2	Y	7	6	1			4
							8	9									
03	1085	N	1029	-0-	-56	-0-	62	1	959	2	Y	7	5	1			6
							8	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

10	279	N	96	-0-	-183	-0-	4	1	91	2	Y	1	1	1			1
							1	9									
11	180	N	69	-0-	-111	-0-	3	1	66	2	Y	-0-	1	1			-0-
12	124	N	46	-0-	-78	-0-	2	1	44	2	Y	-0-					-0-
01	93	N	30	-0-	-63	-0-	1	1	29	2	Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	1	1	21	2	Y	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	800	-0-	-68	-0-	41	1	756	2	Y	3	2	1			2
							3	9									
11	810	N	802	-0-	-8	-0-	38	1	762	2	Y	2	4	1			-0-
							2	9									
12	837	N	767	-0-	-70	-0-	36	1	724	2	Y	6	4	1			2
							7	9									
01	806	N	643	-0-	-163	-0-	30	1	609	2	Y	4	5	1			1
							4	9									
02	756	N	557	-0-	-199	-0-	27	1	526	2	Y	4	3	1			2
							4	9									
03	775	N	577	-0-	-198	-0-	29	1	545	2	Y	3	4	1			1
							3	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1337	-0-	-182	-0-	61	1	1267	2	Y	8	6	1			8
							9	9									
11	1440	N	1365	-0-	-75	-0-	60	1	1296	2	Y	8	10	1			6
							9	9									
12	1302	N	1156	-0-	-146	-0-	51	1	1096	2	Y	8	8	1			6
							9	9									
01	1333	N	1325	-0-	-8	-0-	56	1	1258	2	Y	10	11	1			5
							11	9									
02	1288	N	1224	-0-	-64	-0-	51	1	1162	2	Y	10	9	1			6
							11	9									
*03	1330	N	1330	-0-	-0-	-0-	59	1	1262	2	Y	8	6	1			8
							9	9									

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	7	1	97	2	Y	-0-					4
11	131	N	131	-0-	-0-	-0-	10	1	121	2	Y	-0-					4
12	183	N	183	-0-	-0-	-0-	15	1	168	2	Y	-0-					4
01	236	N	236	-0-	-0-	-0-	20	1	216	2	Y	-0-					4
02	157	N	157	-0-	-0-	-0-	13	1	143	2	Y	1					5
							1	9									
*03	194	N	194	-0-	-0-	-0-	17	1	177	2	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	365	-0-	-131	-0-	19	1	346	2	Y	-0-	1	1			-0-
11	480	N	273	-0-	-207	-0-	14	1	259	2	Y	-0-					-0-
12	372	N	275	-0-	-97	-0-	14	1	260	2	Y	1					1
							1	9									
01	372	N	249	-0-	-123	-0-	13	1	236	2	Y	-0-	1	1			-0-
02	252	N	225	-0-	-27	-0-	11	1	214	2	Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	13	1	229	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	525	-0-	-126	-0-	42	1	483	2	Y	-0-					1
11	630	N	546	-0-	-84	-0-	44	1	502	2	Y	-0-					1
12	651	N	513	-0-	-138	-0-	44	1	468	2	Y	1					2
							1	9									
01	553	N	553	-0-	-0-	-0-	47	1	506	2	Y	-0-					2
02	504	N	466	-0-	-38	-0-	38	1	427	2	Y	1	2	1			1
							1	9									
*03	535	N	535	-0-	-0-	-0-	46	1	489	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	140	N	84	-0-	-56	-0-	4	1	80	3	N	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	8			-0-
							1	9									

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	71	1	1488	2	Y	9	7	1			9
							10	9									
11	1449	N	1449	-0-	-0-	-0-	64	1	1368	2	Y	15	12	1	5	8	7
							17	9									
12	1581	N	1450	-0-	-131	-0-	64	1	1376	2	Y	9	9	1			7
							10	9									
01	1581	N	1289	-0-	-292	-0-	55	1	1223	2	Y	10	13	1			4
							11	9									
02	1344	N	1245	-0-	-99	-0-	52	1	1176	2	Y	15	8	1	5	8	6
							17	9									
03	1457	N	1278	-0-	-179	-0-	57	1	1213	2	Y	7	6	1			7
							8	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	47	1	735	2	Y	4	3	1			4
							4	9									
11	746	N	746	-0-	-0-	-0-	43	1	697	2	Y	5	6	1			3
							6	9									
12	771	N	771	-0-	-0-	-0-	45	1	719	2	Y	6	5	1			4
							7	9									
01	784	N	784	-0-	-0-	-0-	45	1	732	2	Y	6	7	1			3
							7	9									
02	701	N	701	-0-	-0-	-0-	40	1	655	2	Y	5	5	1			3
							6	9									
03	775	N	771	-0-	-4	-0-	46	1	721	2	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	67	1	363	2	Y	1					2
							1	9									
11	930	N	728	-0-	-202	-0-	122	1	606	2	Y	-0-					2
12	1085	N	279	-0-	-806	-0-	46	1	233	2	Y	-0-					2
01	434	N	38	-0-	-396	-0-	3	1	35	2	Y	-0-					2
02	672	N	14	-0-	-658	-0-	1	1	13	2	Y	-0-	2	1			-0-
*03	477	N	477	-0-	-0-	-0-	68	1	408	2	Y	1					1
							1	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	887	-0-	-136	-0-	58	1	829	2	Y	-0-					1
11	960	N	821	-0-	-139	-0-	53	1	767	2	Y	1					2
							1	9									
12	992	N	821	-0-	-171	-0-	54	1	766	2	Y	1	2	1			1
							1	9									
01	899	N	794	-0-	-105	-0-	53	1	740	2	Y	1					2
							1	9									
02	756	N	716	-0-	-40	-0-	48	1	668	2	Y	-0-	1	1			1
03	806	N	800	-0-	-6	-0-	52	1	747	2	Y	1					2
							1	9									

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	27	1	559	2	Y	3	3	1			3
							3	9									
11	581	N	581	-0-	-0-	-0-	26	1	551	2	Y	4	4	1			3
							4	9									
12	591	N	591	-0-	-0-	-0-	26	1	561	2	Y	4	4	1			3
							4	9									
01	589	N	544	-0-	-45	-0-	23	1	517	2	Y	4	5	1			2
							4	9									
02	532	N	525	-0-	-7	-0-	22	1	499	2	Y	4	4	1			2
							4	9									
03	589	N	587	-0-	-2	-0-	26	1	557	2	Y	4	3	1			3
							4	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1132	-0-	-139	-0-	54	1	1077	3	N	1	1	8			-0-
							1	9									
11	1170	N	1088	-0-	-82	-0-	51	1	1037	3	N	-0-					-0-
12	1364	N	1163	-0-	-201	-0-	56	1	1106	3	N	1	1	8			-0-
							1	9									
01	1361	N	1361	-0-	-0-	-0-	69	1	1292	3	N	-0-					-0-
02	1190	N	1190	-0-	-0-	-0-	63	1	1127	3	N	-0-					-0-
*03	1314	N	1314	-0-	-0-	-0-	70	1	1243	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1369	-0-	-57	-0-	78	1	1284	2	Y	6	5	1			5
							7	9									
11	1350	N	1258	-0-	-92	-0-	73	1	1178	2	Y	6	5	1			6
							7	9									
12	1271	N	1224	-0-	-47	-0-	71	1	1149	2	Y	4	9	1			1
							4	9									
01	1364	N	1247	-0-	-117	-0-	73	1	1171	2	Y	3					4
							3	9									
02	1176	N	1105	-0-	-71	-0-	66	1	1037	2	Y	2					6
							2	9									
03	1209	N	1203	-0-	-6	-0-	71	1	1128	2	Y	4	4	1			6
							4	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1412	-0-	-107	-0-	72	1	1339	2	Y	1	4	1			1
							1	9									
11	1440	N	1415	-0-	-25	-0-	74	1	1341	2	Y	-0-					1
12	1488	N	1426	-0-	-62	-0-	74	1	1351	2	Y	1					2
							1	9									
01	1429	N	1429	-0-	-0-	-0-	73	1	1353	2	Y	3	4	1			1
							3	9									
02	1316	N	1303	-0-	-13	-0-	65	1	1237	2	Y	1					2
							1	9									
03	1426	N	1398	-0-	-28	-0-	73	1	1324	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
11	2310	N	2116	-0-	-194	-0-	2116	2			N	-0-					-0-
12	2449	N	2153	-0-	-296	-0-	2153	2			N	-0-					-0-
01	2294	N	2122	-0-	-172	-0-	2122	2			N	-0-					-0-
02	1988	N	1896	-0-	-92	-0-	1896	2			N	-0-					-0-
03	2139	N	2079	-0-	-60	-0-	2079	2			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	986	-0-	-99	-0-	51	1	935	2	Y	-0-	3	1			-0-
11	1020	N	944	-0-	-76	-0-	49	1	894	2	Y	1					1
							1	9									
12	1054	N	883	-0-	-171	-0-	46	1	836	2	Y	1					2
							1	9									
01	1047	N	1047	-0-	-0-	-0-	54	1	992	2	Y	1	2	1			1
							1	9									
02	948	N	948	-0-	-0-	-0-	47	1	901	2	Y	-0-					1
*03	1062	N	1062	-0-	-0-	-0-	55	1	1005	2	Y	2					3
							2	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1200	-0-	-9	-0-	58	1	1142	3	N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	57	1	1085	3	N	-0-					-0-
12	1209	N	1169	-0-	-40	-0-	60	1	1109	3	N	-0-					-0-
01	1209	N	1137	-0-	-72	-0-	59	1	1078	3	N	-0-					-0-
02	1064	N	991	-0-	-73	-0-	49	1	942	3	N	-0-					-0-
03	1178	N	1117	-0-	-61	-0-	57	1	1060	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	552	-0-	-6	-0-	29	1	523	3	N	-0-					-0-
11	540	N	506	-0-	-34	-0-	27	1	479	3	N	-0-					-0-
12	558	N	502	-0-	-56	-0-	27	1	475	3	N	-0-					-0-
01	558	N	521	-0-	-37	-0-	28	1	493	3	N	-0-					-0-
02	476	N	471	-0-	-5	-0-	27	1	444	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	29	1	464	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	81	1	939	2	N	1					2
							1	9									
11	989	N	989	-0-	-0-	-0-	80	1	909	2	N	-0-					2
12	1305	N	1305	-0-	-0-	-0-	112	1	1192	2	N	1					3
							1	9									
01	1023	N	998	-0-	-25	-0-	85	1	912	2	N	1					4
							1	9									
02	924	N	850	-0-	-74	-0-	70	1	780	2	N	-0-	3	1			1
03	1302	N	933	-0-	-369	-0-	80	1	852	2	N	1					2
							1	9									

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	N	1121	-0-	-1652	-0-	49	1	1065	2	Y	6	4	1			5
							7	9									
11	1110	N	1067	-0-	-43	-0-	47	1	1016	2	Y	4	8	1			1
							4	9									
12	1147	N	1035	-0-	-112	-0-	50	1	979	2	Y	5	4	1			2
							6	9									
01	1116	N	1041	-0-	-75	-0-	57	1	980	2	Y	4	4	1			2
							4	9									
02	1008	N	956	-0-	-52	-0-	50	1	903	2	Y	3	4	1			1
							3	9									
03	1023	N	999	-0-	-24	-0-	55	1	940	2	Y	4	4	1			1
							4	9									

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1097	-0-	-112	-0-	48	1	1042	2	Y	6	4	1			5
							7	9									
11	1170	N	1038	-0-	-132	-0-	46	1	988	2	Y	4	8	1			1
							4	9									
12	1116	N	859	-0-	-257	-0-	41	1	814	2	Y	4	3	1			2
							4	9									
01	1085	N	906	-0-	-179	-0-	50	1	853	2	Y	3	3	1			2
							3	9									
02	1083	N	1083	-0-	-0-	-0-	57	1	1023	2	Y	3	4	1			1
							3	9									
*03	1122	N	1122	-0-	-0-	-0-	62	1	1056	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	60	1	1308	2	Y	7	4	1			6
							8	9									
11	1432	N	1432	-0-	-0-	-0-	64	1	1361	2	Y	6	10	1			2
							7	9									
12	1571	N	1571	-0-	-0-	-0-	76	1	1488	2	Y	6	5	1			3
							7	9									
01	1552	N	1552	-0-	-0-	-0-	86	1	1459	2	Y	6	6	1			3
							7	9									
02	1377	N	1377	-0-	-0-	-0-	73	1	1300	2	Y	4	6	1			1
							4	9									
*03	1530	N	1530	-0-	-0-	-0-	84	1	1439	2	Y	6	6	1			1
							7	9									

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	32	1	498	2	Y	3	2	1			3
							3	9									
11	510	N	502	-0-	-8	-0-	29	1	470	2	Y	3	4	1			2
							3	9									
12	527	N	514	-0-	-13	-0-	30	1	481	2	Y	3	3	1			2
							3	9									
01	527	N	509	-0-	-18	-0-	29	1	476	2	Y	4	4	1			2
							4	9									
02	476	N	454	-0-	-22	-0-	26	1	425	2	Y	3	3	1			2
							3	9									
03	527	N	494	-0-	-33	-0-	30	1	461	2	Y	3	2	1			3
							3	9									

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	364	N	334	-0-	-30	-0-	334	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	902	-0-	-59	-0-	140	1	760	2	Y	2					4
							2	9									
11	900	N	882	-0-	-18	-0-	136	1	743	2	Y	3	5	1			2
							3	9									
12	899	N	881	-0-	-18	-0-	142	1	737	2	Y	2					4
							2	9									
01	899	N	861	-0-	-38	-0-	142	1	715	2	Y	4	5	1			3
							4	9									
02	812	N	748	-0-	-64	-0-	127	1	613	2	Y	7	5	1			5
							8	9									
03	868	N	851	-0-	-17	-0-	142	1	709	2	Y	-0-					5

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	945	-0-	-47	-0-	52	1	893	3	N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	58	1	891	3	N	-0-					-0-
12	992	N	851	-0-	-141	-0-	50	1	801	3	N	-0-					-0-
01	930	N	739	-0-	-191	-0-	41	1	698	3	N	-0-					-0-
02	896	N	645	-0-	-251	-0-	36	1	609	3	N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	48	1	794	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1335	-0-	-1765	10140	171	1 9	1163	3	N	1	1	8			-0-
11	3000	N	1250	-0-	-1750	8390	160	1	1090	3	N	-0-					-0-
12	3100	N	1259	-0-	-1841	6549	169	1	1090	3	N	-0-					-0-
01	3100	N	1219	-0-	-1881	4668	168	1	1051	3	N	-0-					-0-
02	2800	N	1204	-0-	-1596	3072	156	1	1048	3	N	-0-					-0-
*03	3100	N	1267	-0-	-1833	1239	168	1	1099	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

10	837	N	732	-0-	-105	-0-	120	1 3 9	609	2	Y	3	2	1			2
11	750	N	741	-0-	-9	-0-	115	1 2 9	624	2	Y	2	4	1			-0-
12	808	N	808	-0-	-0-	-0-	121	1 7 9	680	2	Y	6	4	1			2
01	753	N	753	-0-	-0-	-0-	118	1 4 9	631	2	Y	4	5	1			1
02	700	N	690	-0-	-10	-0-	109	1 6 9	575	2	Y	5	4	1			2
03	806	N	740	-0-	-66	-0-	120	1 6 9	614	2	Y	5	6	1			1

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

10	558	N	459	-0-	-99	-0-	24	1 1 9	434	2	Y	1	1	1			1
11	510	N	418	-0-	-92	-0-	20	1 1 9	397	2	Y	1	2	1			-0-
12	527	N	449	-0-	-78	-0-	21	1 3 9	425	2	Y	3	2	1			1
01	465	N	395	-0-	-70	-0-	19	1 3 9	373	2	Y	3	3	1			1
02	392	N	376	-0-	-16	-0-	19	1 2 9	355	2	Y	2	2	1			1
03	434	N	386	-0-	-48	-0-	19	1 3 9	364	2	Y	3	3	1			1

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

10	189	N	189	-0-	-0-	-0-	9	1 1 9	179	2	Y	1					1
11	186	N	186	-0-	-0-	-0-	8	1 2 9	176	2	Y	2	1	1	1	8	1
12	179	N	179	-0-	-0-	-0-	8	1 1 9	170	2	Y	1	1	1			1
01	186	N	135	-0-	-51	-0-	6	1	129	2	Y	-0-	1	1			-0-
02	168	N	112	-0-	-56	-0-	5	1 2 9	105	2	Y	2	1	1			1
03	186	N	115	-0-	-71	-0-	5	1 1 9	109	2	Y	1	1	1			1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

10	1373	N	1373	-0-	-0-	-0-	121	1	1252	2	Y	-0-					-0-
11	1416	N	1416	-0-	-0-	-0-	128	1	1288	2	Y	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	127	1	1254	2	Y	-0-					-0-
01	1364	N	1319	-0-	-45	-0-	113	1	1206	2	Y	-0-					-0-
02	1316	N	1172	-0-	-144	-0-	97	1	1075	2	Y	-0-					-0-
03	1395	N	1251	-0-	-144	-0-	98	1	1153	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	17	1	340	3	N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	16	1	294	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	15	1	274	3	N	-0-					-0-
02	308	N	236	-0-	-72	-0-	12	1	224	3	N	-0-					-0-
03	310	N	260	-0-	-50	-0-	13	1	247	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

10	186	N	178	-0-	-8	-0-	14	1	164	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	14	1	158	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	16	1	167	2	Y	1					1
							1	9									
01	186	N	179	-0-	-7	-0-	15	1	164	2	Y	-0-					1
02	168	N	158	-0-	-10	-0-	13	1	145	2	Y	-0-	1	1			-0-
03	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

10	840	N	840	-0-	-0-	-0-	37	1	799	2	Y	4	3	1			3
							4	9									
11	840	N	789	-0-	-51	-0-	35	1	750	2	Y	4	6	1			1
							4	9									
12	868	N	772	-0-	-96	-0-	37	1	731	2	Y	4	3	1			2
							4	9									
01	837	N	725	-0-	-112	-0-	40	1	682	2	Y	3	3	1			2
							3	9									
02	728	N	693	-0-	-35	-0-	37	1	654	2	Y	2	3	1			1
							2	9									
03	775	N	744	-0-	-31	-0-	41	1	700	2	Y	3	3	1			1
							3	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
12	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

10	741	N	741	-0-	-0-	-0-	43	1	697	2	Y	1					3
							1	9									
11	714	N	714	-0-	-0-	-0-	42	1	669	2	Y	3	4	1			2
							3	9									
12	713	N	696	-0-	-17	-0-	43	1	651	2	Y	2					4
							2	9									
01	744	N	706	-0-	-38	-0-	46	1	657	2	Y	3	4	1			3
							3	9									
02	672	N	538	-0-	-134	-0-	35	1	497	2	Y	5	4	1			4
							6	9									
*03	705	N	705	-0-	-0-	-0-	46	1	659	2	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1308	-0-	-56	-0-	78	1 8 9	1222	2	Y	7	5	1			7
11	1290	N	1249	-0-	-41	-0-	73	1 9 9	1167	2	Y	8	9	1	1	8	5
12	1285	N	1285	-0-	-0-	-0-	75	1 10 9	1200	2	Y	9	8	1			6
01	1302	N	1185	-0-	-117	-0-	68	1 10 9	1107	2	Y	9	11	1			4
02	1176	N	1065	-0-	-111	-0-	60	1 9 9	996	2	Y	8	7	1			5
03	1271	N	1236	-0-	-35	-0-	74	1 8 9	1154	2	Y	7	5	1			7

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	772	-0-	-3	-0-	46	1 4 9	722	2	Y	4	3	1			4
11	750	N	730	-0-	-20	-0-	42	1 6 9	682	2	Y	5	6	1			3
12	775	N	741	-0-	-34	-0-	43	1 4 9	694	2	Y	4	4	1			3
01	775	N	712	-0-	-63	-0-	41	1 6 9	665	2	Y	5	6	1			2
02	672	N	647	-0-	-25	-0-	37	1 6 9	604	2	Y	5	4	1			3
03	744	N	712	-0-	-32	-0-	43	1 4 9	665	2	Y	4	3	1			4

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	655	N	655	-0-	-0-	-0-	34	1 3 9	618	2	Y	3	2	1			2
11	634	N	634	-0-	-0-	-0-	30	1 1 9	603	2	Y	1	3	1			-0-
12	651	N	597	-0-	-54	-0-	28	1 4 9	565	2	Y	4	3	1			1
01	651	N	422	-0-	-229	-0-	20	1 3 9	399	2	Y	3	3	1			1
02	588	N	222	-0-	-366	-0-	11	1 1 9	210	2	Y	1	1	1			1
03	589	N	169	-0-	-420	-0-	9	1	160	2	Y	-0-	1	1			-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	57	1 8 9	1254	2	Y	7	5	1			5
11	1320	N	1251	-0-	-69	-0-	55	1 8 9	1188	2	Y	7	10	1			2
12	1364	N	1260	-0-	-104	-0-	61	1 4 9	1195	2	Y	4	4	1			2
01	1333	N	1233	-0-	-100	-0-	68	1 7 9	1158	2	Y	6	5	1			3
02	1176	N	1105	-0-	-71	-0-	58	1 3 9	1044	2	Y	3	5	1			1
03	1271	N	1200	-0-	-71	-0-	66	1 4 9	1130	2	Y	4	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	34	1	388	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	33	1	366	2	Y	-0-					-0-
12	403	N	402	-0-	-1	-0-	36	1	366	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	38	1	371	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	34	1	331	2	Y	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	37	1	372	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	803	-0-	-127	-0-	120	1	677	2	Y	5	4	1			5
							6	9									
11	870	N	757	-0-	-113	-0-	114	1	639	2	Y	4	6	1			3
							4	9									
12	837	N	732	-0-	-105	-0-	115	1	610	2	Y	6	5	1			4
							7	9									
01	806	N	670	-0-	-136	-0-	112	1	554	2	Y	4	6	1			2
							4	9									
02	700	N	634	-0-	-66	-0-	102	1	526	2	Y	5	4	1			3
							6	9									
03	744	N	676	-0-	-68	-0-	113	1	559	2	Y	4	3	1			4
							4	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					7
11	480	N	414	-0-	-66	-0-	414	2			Y	-0-					7
12	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					7
01	651	N	478	-0-	-173	-0-	478	2			Y	-0-					7
02	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					7
*03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					7

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	562	-0-	-89	-0-	117	1	444	2	Y	1	1	1			1
							1	9									
11	600	N	551	-0-	-49	-0-	112	1	437	2	Y	2	3	1			-0-
							2	9									
12	589	N	560	-0-	-29	-0-	115	1	441	2	Y	4	3	1			1
							4	9									
01	558	N	544	-0-	-14	-0-	114	1	426	2	Y	4	4	1			1
							4	9									
02	504	N	475	-0-	-29	-0-	103	1	369	2	Y	3	3	1			1
							3	9									
03	558	N	512	-0-	-46	-0-	114	1	394	2	Y	4	4	1			1
							4	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	52	1	818	2	Y	5	4	1			5
							6	9									
11	840	N	720	-0-	-120	-0-	42	1	674	2	Y	4	6	1			3
							4	9									
12	910	N	910	-0-	-0-	-0-	53	1	850	2	Y	6	5	1			4
							7	9									
01	870	N	870	-0-	-0-	-0-	50	1	812	2	Y	7	8	1			3
							8	9									
02	789	N	789	-0-	-0-	-0-	45	1	738	2	Y	5	5	1			3
							6	9									
03	899	N	852	-0-	-47	-0-	51	1	794	2	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	570	-0-	-19	-0-	167	1	403	2	Y	-0-					1
11	535	N	535	-0-	-0-	-0-	161	1	374	2	Y	-0-					1
12	569	N	569	-0-	-0-	-0-	170	1	398	2	Y	1					2
							1	9									
01	566	N	566	-0-	-0-	-0-	169	1	397	2	Y	-0-					2
02	706	N	706	-0-	-0-	-0-	168	1	537	2	Y	1	2	1			1
							1	9									
03	558	N	522	-0-	-36	-0-	165	1	356	2	Y	1					2
							1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
12	775	N	744	-0-	-31	-0-	744	2			N	-0-					-0-
01	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	2			N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1303	N	1188	-0-	-115	-0-	216	1	971	2	Y	1					2
							1	9									
11	1036	N	1036	-0-	-0-	-0-	201	1	834	2	Y	1					3
							1	9									
12	1209	N	1065	-0-	-144	-0-	213	1	852	2	Y	-0-					3
01	1178	N	1045	-0-	-133	-0-	210	1	834	2	Y	1					4
							1	9									
02	980	N	890	-0-	-90	-0-	183	1	706	2	Y	1	3	1			2
							1	9									
03	1054	N	978	-0-	-76	-0-	204	1	773	2	Y	1					3
							1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
11	870	N	805	-0-	-65	-0-	805	2			N	-0-					-0-
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					-0-
01	837	N	759	-0-	-78	-0-	758	2	1	9	N	1	1	8			-0-
02	756	N	716	-0-	-40	-0-	716	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1314	-0-	-50	-0-	93	1	1211	2	Y	9	7	1			6
							10	9									
11	1320	N	1265	-0-	-55	-0-	89	1	1173	2	Y	3	8	1			1
							3	9									
12	1333	N	1272	-0-	-61	-0-	89	1	1183	2	Y	-0-					1
01	1302	N	1257	-0-	-45	-0-	94	1	1153	2	Y	9	8	1			2
							10	9									
02	1187	N	1187	-0-	-0-	-0-	95	1	1085	2	Y	6					8
							7	9									
*03	1271	N	1250	-0-	-21	-0-	91	1	1155	2	Y	4	8	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	93	1	814	2	Y	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	118	1	980	2	Y	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	118	1	987	2	Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	93	1	846	2	Y	-0-					-0-
02	1036	N	774	-0-	-262	-0-	66	1	708	2	Y	-0-					-0-
03	1116	N	867	-0-	-249	-0-	69	1	795	2	Y	3	3	8			-0-
							3	9									

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

10	1922	N	1894	-0-	-28	-0-	108	1	1777	2	Y	8	7	1			7
							9	9									
11	1832	N	1832	-0-	-0-	-0-	106	1	1717	2	Y	8	7	1			8
							9	9									
12	1895	N	1895	-0-	-0-	-0-	109	1	1779	2	Y	6	13	1			1
							7	9									
01	1891	N	1886	-0-	-5	-0-	111	1	1769	2	Y	5					6
							6	9									
02	1708	N	1682	-0-	-26	-0-	100	1	1579	2	Y	3					9
							3	9									
03	1891	N	1826	-0-	-65	-0-	107	1	1711	2	Y	7	7	1			9
							8	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

10	775	N	748	-0-	-27	-0-	66	1	682	2	Y	-0-					-0-
11	750	N	710	-0-	-40	-0-	64	1	646	2	Y	-0-					-0-
12	775	N	721	-0-	-54	-0-	66	1	655	2	Y	-0-					-0-
01	744	N	729	-0-	-15	-0-	63	1	666	2	Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	55	1	611	2	Y	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	58	1	685	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

10	3255	X	3059	-0-	-196	-0-	148	1	2901	3	N	9	9	8			-0-
							10	9									
11	3060	X	3032	-0-	-28	-0-	151	1	2881	3	N	-0-					-0-
12	3131	X	3066	-0-	-65	-0-	157	1	2909	3	N	-0-					-0-
01	3131	X	2900	-0-	-231	-0-	150	1	2738	3	N	11	11	8			-0-
							12	9									
02	2828	X	2706	-0-	-122	-0-	134	1	2568	3	N	4	4	8			-0-
							4	9									
03	3131	X	3007	-0-	-124	-0-	154	1	2851	3	N	2	2	8			-0-
							2	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

10	775	N	728	-0-	-47	-0-	37	1	691	2	Y	-0-	2	1			-0-
11	780	N	711	-0-	-69	-0-	37	1	673	2	Y	1					1
							1	9									
12	837	N	752	-0-	-85	-0-	39	1	713	2	Y	-0-					1
01	713	N	692	-0-	-21	-0-	35	1	656	2	Y	1	2	1			-0-
							1	9									
02	672	N	608	-0-	-64	-0-	30	1	577	2	Y	1					1
							1	9									
03	744	N	714	-0-	-30	-0-	37	1	676	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
11	450	N	360	-0-	-90	-0-	18	1	342	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	27	1	500	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	26	1	474	3	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	22	1	418	3	N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

10	1953	N	1735	-0-	-218	-0-	113	1	1621	2	Y	1					2
							1	9									
11	1830	N	1713	-0-	-117	-0-	111	1	1601	2	Y	1					3
							1	9									
12	1829	N	1703	-0-	-126	-0-	113	1	1588	2	Y	2	3	1			2
							2	9									
01	1736	N	1608	-0-	-128	-0-	108	1	1498	2	Y	2					4
							2	9									
02	1596	N	1306	-0-	-290	-0-	87	1	1218	2	Y	1	3	1			2
							1	9									
03	1705	N	1384	-0-	-321	-0-	90	1	1293	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

10	744	N	714	-0-	-30	-0-	35	1	679	3	N	-0-					-0-
11	720	N	685	-0-	-35	-0-	34	1	651	3	N	-0-					-0-
12	744	N	699	-0-	-45	-0-	36	1	663	3	N	-0-					-0-
01	713	N	688	-0-	-25	-0-	36	1	652	3	N	-0-					-0-
02	644	N	607	-0-	-37	-0-	30	1	577	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

10	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	10	N	4	-0-	-6	-0-	4	2			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	2			Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

10	878	N	878	-0-	-0-	-0-	61	1	816	2	Y	1	1	1			1
							1	9									
11	816	N	816	-0-	-0-	-0-	62	1	753	2	Y	1	1	1			1
							1	9									
12	837	N	785	-0-	-52	-0-	65	1	720	2	Y	-0-	1	1			-0-
01	868	N	766	-0-	-102	-0-	65	1	700	2	Y	1					1
							1	9									
02	756	N	699	-0-	-57	-0-	57	1	641	2	Y	1	1	1			1
							1	9									
03	775	N	738	-0-	-37	-0-	64	1	673	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	53	1	505	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	49	1	475	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	52	1	470	3	N	2	2	8			-0-
							2	9									
01	558	N	524	-0-	-34	-0-	53	1	471	3	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	47	1	441	3	N	-0-					-0-
*03	543	N	543	-0-	-0-	-0-	53	1	490	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	340	-0-	-63	-0-	152	1	188	3	N	-0-					-0-
11	390	N	312	-0-	-78	-0-	145	1	167	3	N	-0-					-0-
12	341	N	294	-0-	-47	-0-	148	1	146	3	N	-0-					-0-
01	341	N	268	-0-	-73	-0-	146	1	122	3	N	-0-					-0-
02	280	N	261	-0-	-19	-0-	133	1	128	3	N	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	149	1	159	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	447	-0-	-173	-0-	21	1	426	3	N	-0-					-0-
11	540	N	352	-0-	-188	-0-	16	1	336	3	N	-0-					-0-
12	496	N	316	-0-	-180	-0-	15	1	301	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	25	1	459	3	N	4	4	8			-0-
							4	9									
02	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	163	1	567	2	Y	42	27	8			153
							46	9									
11	583	N	583	-0-	-0-	-0-	107	1	387	2	Y	81	17	8			217
							89	9									
12	775	N	675	-0-	-100	-0-	168	1	422	2	Y	77	8	8			286
							85	9									
01	941	N	941	-0-	-0-	-0-	163	1	496	2	Y	256	175	1	45	8	322
							282	9									
02	632	N	632	-0-	-0-	-0-	152	1	452	2	Y	25	10	8			337
							28	9									
*03	863	N	863	-0-	-0-	-0-	168	1	486	2	Y	190	171	1	65	8	291
							209	9									

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7	-0-	706	2			N	-0-					-0-
11	750	N	641	-0-	-109	-0-	641	2			N	-0-					-0-
12	713	N	487	-0-	-226	-0-	487	2			N	-0-					-0-
01	713	N	435	-0-	-278	-0-	435	2			N	-0-					-0-
02	588	N	384	-0-	-204	-0-	384	2			N	-0-					-0-
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	10	1	201	3	N	-0-					-0-
11	480	N	191	-0-	-289	-0-	9	1	182	3	N	-0-					-0-
12	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	9	1	162	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	8	1	143	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	8	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	971	-0-	-21	-0-	47	1	924	3	N	-0-					-0-
11	930	N	823	-0-	-107	-0-	41	1	782	3	N	-0-					-0-
12	930	N	858	-0-	-72	-0-	44	1	812	3	N	2	2	8			-0-
							2	9									
01	961	N	856	-0-	-105	-0-	44	1	812	3	N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	37	1	720	3	N	2	2	8			-0-
							2	9									
03	868	N	861	-0-	-7	-0-	44	1	817	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	43	1	838	3	N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	41	1	786	3	N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	43	1	791	3	N	-0-					-0-
01	868	N	792	-0-	-76	-0-	41	1	751	3	N	-0-					-0-
02	784	N	696	-0-	-88	-0-	34	1	662	3	N	-0-					-0-
03	837	N	770	-0-	-67	-0-	39	1	731	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1111	-0-	-160	-0-	73	1	1038	2	Y	-0-					1
11	1170	N	1099	-0-	-71	-0-	71	1	1027	2	Y	1					2
							1	9									
12	1147	N	1131	-0-	-16	-0-	75	1	1055	2	Y	1	2	1			1
							1	9									
01	1116	N	1103	-0-	-13	-0-	74	1	1028	2	Y	1					2
							1	9									
02	1036	N	975	-0-	-61	-0-	65	1	909	2	Y	1	2	1			1
							1	9									
03	1116	N	1071	-0-	-45	-0-	70	1	1000	2	Y	1					2
							1	9									

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1152	-0-	-88	-0-	75	1	1077	2	N	-0-					1
11	1170	N	1139	-0-	-31	-0-	74	1	1064	2	N	1					2
							1	9									
12	1209	N	1176	-0-	-33	-0-	78	1	1097	2	N	1	2	1			1
							1	9									
01	1165	N	1165	-0-	-0-	-0-	78	1	1085	2	N	2					3
							2	9									
02	1064	N	1037	-0-	-27	-0-	69	1	968	2	N	-0-	2	1			1
03	1178	N	1002	-0-	-176	-0-	65	1	936	2	N	1					2
							1	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	958	-0-	-34	-0-	46	1	912	3	N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	45	1	920	3	N	-0-					-0-
12	1023	N	897	-0-	-126	-0-	43	1	854	3	N	-0-					-0-
01	961	N	866	-0-	-95	-0-	44	1	822	3	N	-0-					-0-
02	896	N	787	-0-	-109	-0-	42	1	745	3	N	-0-					-0-
03	899	N	882	-0-	-17	-0-	47	1	835	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	95	1	1614	3	N	-0-					-0-
11	1610	N	1610	-0-	-0-	-0-	90	1	1520	3	N	-0-					-0-
12	1586	N	1586	-0-	-0-	-0-	93	1	1493	3	N	-0-					-0-
01	1705	N	1517	-0-	-188	-0-	92	1	1425	3	N	-0-					-0-
02	1512	N	1323	-0-	-189	-0-	84	1	1239	3	N	-0-					-0-
03	1581	N	1463	-0-	-118	-0-	89	1	1374	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
02	196	N	188	-0-	-8	-0-	10	1	178	3	N	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1826	-0-	-96	-0-	87	1	1739	3	N	-0-					-0-
11	1860	N	1794	-0-	-66	-0-	88	1	1706	3	N	-0-					-0-
12	1891	N	1819	-0-	-72	-0-	88	1	1731	3	N	-0-					-0-
01	1829	N	1789	-0-	-40	-0-	89	1	1700	3	N	-0-					-0-
02	1680	N	1601	-0-	-79	-0-	79	1	1522	3	N	-0-					-0-
03	1829	N	1781	-0-	-48	-0-	92	1	1689	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	198	1	2300	2	N	6	4	8			5
							7	9									
11	2447	N	2447	-0-	-0-	-0-	197	1	2249	2	N	1					6
							1	9									
12	2418	N	2274	-0-	-144	-0-	196	1	2077	2	N	1					7
							1	9									
01	2661	N	2661	-0-	-0-	-0-	227	1	2432	2	N	2					9
							2	9									
02	2296	N	2244	-0-	-52	-0-	185	1	2057	2	N	2	7	1			4
							2	9									
*03	2493	N	2493	-0-	-0-	-0-	213	1	2276	2	N	4	2	8			6
							4	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	568	-0-	-83	-0-	35	1	533	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	35	1	534	3	N	-0-					-0-
12	589	N	542	-0-	-47	-0-	35	1	507	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	44	1	622	3	N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	36	1	499	3	N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	40	1	548	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	986	-0-		-99	-0-	145	1 2 9	839	2	N	2					4
11	1050	N	897	-0-		-153	-0-	137	1 3 9	757	2	N	3	5	1			2
12	1023	N	878	-0-		-145	-0-	142	1 2 9	734	2	N	2					4
01	992	N	852	-0-		-140	-0-	142	1 4 9	706	2	N	4	5	1			3
*02	840	N	762	-0-		-78	-0-	129	1 3 9	630	2	N	3	5	1			1
*03	868	N	832	-0-		-36	-0-	141	1 2 9	689	2	N	2					3

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

10	620	N	396	-0-		-224	-0-	110	1 1 9	285	2	Y	1					2
11	540	N	292	-0-		-248	-0-	101	1 1 9	190	2	Y	1	2	1			1
12	465	N	203	-0-		-262	-0-	97	1	106	2	Y	-0-					1
01	403	N	156	-0-		-247	-0-	94	1 1 9	61	2	Y	1	1	1			1
02	280	N	111	-0-		-169	-0-	57	1 1 9	53	2	Y	1	1	1			1
03	217	N	96	-0-		-121	-0-	31	1	65	2	Y	-0-					1

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

10	323	N	323	-0-		-0-	-0-	15	1 3 9	305	2	Y	3	4	1			1
11	270	N	246	-0-		-24	-0-	12	1 2 9	232	2	Y	2	2	1			1
12	310	N	142	-0-		-168	-0-	7	1 2 9	133	2	Y	2	2	1			1
01	310	N	132	-0-		-178	-0-	5	1 1 9	126	2	Y	1	1	1			1
02	307	N	307	-0-		-0-	-0-	13	1 1 9	293	2	Y	1	1	1			1
*03	277	N	277	-0-		-0-	-0-	12	1 1 9	264	2	Y	1	1	1			1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

10	1240	N	1179	-0-		-61	-0-	1179	2			N	-0-					-0-
11	1446	N	1446	-0-		-0-	-0-	1446	2			N	-0-					-0-
12	1221	N	1221	-0-		-0-	-0-	1221	2			N	-0-					-0-
01	1178	N	747	-0-		-431	-0-	747	2			N	-0-					-0-
02	1344	N	1119	-0-		-225	-0-	1119	2			N	-0-					-0-
*03	1287	N	1287	-0-		-0-	-0-	1287	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1038	-0-	-47	-0-	74	1	956	2	Y	7	6	1			4
							8	9									
11	1020	N	1014	-0-	-6	-0-	72	1	940	2	Y	2	6	1			-0-
							2	9									
12	1085	N	1036	-0-	-49	-0-	72	1	964	2	Y	-0-					-0-
01	1023	N	998	-0-	-25	-0-	75	1	916	2	Y	6	6	1			-0-
							7	9									
02	952	N	903	-0-	-49	-0-	72	1	824	2	Y	6					6
							7	9									
03	1023	N	988	-0-	-35	-0-	72	1	914	2	Y	2	6	1			2
							2	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

10	2945	X	2708	-0-	-237	-0-	141	1	2567	3	N	-0-					-0-
11	2880	X	2616	-0-	-264	-0-	138	1	2478	3	N	-0-					-0-
12	2976	X	2704	-0-	-272	-0-	145	1	2559	3	N	-0-					-0-
01	2697	N	2601	-0-	-96	-0-	140	1	2461	3	N	-0-					-0-
02	2436	N	2389	-0-	-47	-0-	135	1	2254	3	N	-0-					-0-
03	2697	N	2599	-0-	-98	-0-	151	1	2448	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

10	963	N	963	-0-	-0-	-0-	50	1	910	2	Y	3	2	1			2
							3	9									
11	859	N	859	-0-	-0-	-0-	41	1	815	2	Y	3	5	1			-0-
							3	9									
12	868	N	815	-0-	-53	-0-	38	1	770	2	Y	6	4	1			2
							7	9									
01	961	N	935	-0-	-26	-0-	44	1	884	2	Y	6	6	1			2
							7	9									
02	836	N	836	-0-	-0-	-0-	41	1	791	2	Y	4	4	1			2
							4	9									
*03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

10	1147	N	1131	-0-	-16	-0-	100	1	1030	2	Y	1	1	8			-0-
							1	9									
11	1110	N	1076	-0-	-34	-0-	97	1	979	2	Y	-0-					-0-
12	1147	N	1098	-0-	-49	-0-	101	1	997	2	Y	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	93	1	990	2	Y	-0-					-0-
02	1008	N	501	-0-	-507	-0-	41	1	460	2	Y	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	90	1	1055	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

10	558	N	333	-0-	-225	-0-	101	1	232	3	N	-0-					-0-
11	540	N	514	-0-	-26	-0-	164	1	350	3	N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	167	1	320	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	173	1	357	3	N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	158	1	357	3	N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	172	1	369	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	12	1	137	2	Y	-0-					1
11	150	N	144	-0-	-6	-0-	11	1	132	2	Y	1	1	1			1
							1	9									
12	155	N	146	-0-	-9	-0-	10	1	136	2	Y	-0-					1
01	155	N	149	-0-	-6	-0-	12	1	136	2	Y	1	1	1			1
							1	9									
02	140	N	133	-0-	-7	-0-	13	1	120	2	Y	-0-					1
03	155	N	145	-0-	-10	-0-	12	1	132	2	Y	1	1	1			1
							1	9									

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	508	-0-	-19	-0-	23	1	472	2	Y	12	13	1			4
							13	9									
11	510	N	491	-0-	-19	-0-	24	1	455	2	Y	11	10	1			5
							12	9									
12	527	N	494	-0-	-33	-0-	25	1	457	2	Y	11	12	1			4
							12	9									
01	496	N	488	-0-	-8	-0-	19	1	458	2	Y	10	10	1			4
							11	9									
02	448	N	446	-0-	-2	-0-	18	1	418	2	Y	9	8	1			5
							10	9									
03	496	N	473	-0-	-23	-0-	21	1	441	2	Y	10	11	1			4
							11	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	455	-0-	-10	-0-	20	1	423	2	Y	11	12	1			3
							12	9									
11	480	N	452	-0-	-28	-0-	22	1	419	2	Y	10	9	1			4
							11	9									
12	496	N	447	-0-	-49	-0-	22	1	413	2	Y	11	11	1			4
							12	9									
01	509	N	509	-0-	-0-	-0-	20	1	478	2	Y	10	10	1			4
							11	9									
02	420	N	375	-0-	-45	-0-	15	1	351	2	Y	8	8	1			4
							9	9									
03	434	N	403	-0-	-31	-0-	18	1	376	2	Y	8	9	1			3
							9	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	682	-0-	-31	-0-	65	1	617	3	N	-0-					-0-
11	660	N	612	-0-	-48	-0-	57	1	555	3	N	-0-					-0-
12	682	N	552	-0-	-130	-0-	55	1	497	3	N	-0-					-0-
01	682	N	530	-0-	-152	-0-	54	1	476	3	N	-0-					-0-
02	560	N	477	-0-	-83	-0-	46	1	431	3	N	-0-					-0-
03	558	N	500	-0-	-58	-0-	49	1	451	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	24	-0-	-69	-0-	1	1	23	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-		-0-	-0-	21	1 2 9	327	2	Y	2	2	1			2
11	390	N	255	-0-		-135	-0-	15	1 2 9	238	2	Y	2	2	1	1	8	1
12	403	N	350	-0-		-53	-0-	20	1 3 9	327	2	Y	3	2	1			2
01	341	N	301	-0-		-40	-0-	17	1 2 9	282	2	Y	2	3	1			1
02	252	N	181	-0-		-71	-0-	10	1 2 9	169	2	Y	2	2	1			1
03	341	N	-0-	-0-		-341	-0-					Y	-0-	1	1			-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-		-0-	-0-	53	1 1 9	706	2	Y	1	1	1			1
11	707	N	707	-0-		-0-	-0-	54	1 1 9	652	2	Y	1	1	1			1
12	651	N	483	-0-		-168	-0-	40	1	443	2	Y	-0-	1	1			-0-
01	801	N	801	-0-		-0-	-0-	68	1 1 9	732	2	Y	1					1
02	698	N	698	-0-		-0-	-0-	57	1 1 9	640	2	Y	1	1	1			1
*03	728	N	728	-0-		-0-	-0-	63	1 1 9	664	2	Y	1	1	1			1

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-		-0-	-0-	64	1 1 9	743	2	N	1					2
11	810	N	785	-0-		-25	-0-	63	1	722	2	N	-0-					2
12	806	N	803	-0-		-3	-0-	69	1	734	2	N	-0-					2
01	806	N	764	-0-		-42	-0-	65	1 1 9	698	2	N	1					3
02	728	N	688	-0-		-40	-0-	57	1	631	2	N	-0-	2	1			1
03	806	N	652	-0-		-154	-0-	56	1 1 9	595	2	N	1					2

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	692	-0-		-21	-0-	135	1 4 9	553	2	Y	4	3	1			4
11	660	N	657	-0-		-3	-0-	130	1 6 9	521	2	Y	5	5	1	1	8	3
12	682	N	626	-0-		-56	-0-	132	1 4 9	490	2	Y	4	4	1			3
01	682	N	562	-0-		-120	-0-	128	1 4 9	430	2	Y	4	5	1			2
02	616	N	586	-0-		-30	-0-	119	1 6 9	461	2	Y	5	4	1			3
03	620	N	587	-0-		-33	-0-	130	1 3 9	454	2	Y	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	804	-0-	-95	-0-	64	1 9	739	2	N	1					2
11	840	N	782	-0-	-58	-0-	63	1	719	2	N	-0-					2
12	877	N	877	-0-	-0-	-0-	76	1	801	2	N	-0-					2
01	904	N	904	-0-	-0-	-0-	77	1 9	826	2	N	1					3
02	728	N	706	-0-	-22	-0-	58	1	648	2	N	-0-	2	1			1
03	868	N	803	-0-	-65	-0-	69	1 9	733	2	N	1					2

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	470	-0-	-398	-0-	115	1 9	354	2	Y	1					2
11	750	N	410	-0-	-340	-0-	109	1 9	299	2	Y	2	3	1			1
12	558	N	386	-0-	-172	-0-	111	1 9	274	2	Y	1					2
01	465	N	358	-0-	-107	-0-	110	1 9	247	2	Y	1	2	1			1
02	392	N	303	-0-	-89	-0-	93	1 9	207	2	Y	3	2	1			2
03	372	N	318	-0-	-54	-0-	108	1	210	2	Y	-0-					2

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0-	-0-	108	1 9	1258	2	Y	1					2
11	1221	N	1221	-0-	-0-	-0-	98	1 9	1122	2	Y	1					3
12	1129	N	1129	-0-	-0-	-0-	97	1	1032	2	Y	-0-					3
01	1364	N	1206	-0-	-158	-0-	103	1 9	1102	2	Y	1					4
02	1178	N	1178	-0-	-0-	-0-	97	1 9	1080	2	Y	1	3	1			2
*03	1272	N	1272	-0-	-0-	-0-	109	1 9	1162	2	Y	1					3

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1100	-0-	-233	-0-	78	1 9	1013	2	Y	8	7	1			4
11	1273	N	1273	-0-	-0-	-0-	90	1 4	1179	2	Y	4	7	1			1
12	1180	N	1180	-0-	-0-	-0-	82	1	1098	2	Y	-0-					1
01	1180	N	1180	-0-	-0-	-0-	88	1 8	1084	2	Y	7	7	1			1
02	1176	N	1030	-0-	-146	-0-	82	1 6	942	2	Y	5					6
03	1178	N	934	-0-	-244	-0-	68	1 3	863	2	Y	3	7	1			2

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	32	1	575	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	30	1	523	3	N	-0-					-0-
02	560	N	469	-0-	-91	-0-	26	1	443	3	N	-0-					-0-
03	589	N	548	-0-	-41	-0-	32	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1568	-0-	-106	-0-	82	1	1486	3	N	-0-					-0-
11	1620	X	1328	-0-	-292	-0-	70	1	1258	3	N	-0-					-0-
12	1674	X	1064	-0-	-610	-0-	57	1	1007	3	N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	88	1	1550	3	N	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	73	1	1217	3	N	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	87	1	1416	3	N	-0-					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	53	1	961	3	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-	52	1	929	3	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	53	1	940	3	N	-0-					-0-
01	1023	N	986	-0-	-37	-0-	53	1	933	3	N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	54	1	909	3	N	-0-					-0-
*03	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	160	1	644	3	N	-0-					-0-
11	810	N	760	-0-	-50	-0-	157	1	603	3	N	-0-					-0-
12	837	N	764	-0-	-73	-0-	163	1	601	3	N	-0-					-0-
01	806	N	742	-0-	-64	-0-	163	1	579	3	N	-0-					-0-
02	700	N	649	-0-	-51	-0-	147	1	502	3	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	162	1	533	3	N	-0-					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1480	-0-	-101	-0-	76	1	1403	2	Y	1	4	1			1
							1	9									
11	1500	N	1463	-0-	-37	-0-	77	1	1386	2	Y	-0-					1
12	1550	N	1490	-0-	-60	-0-	77	1	1412	2	Y	1					2
							1	9									
01	1488	N	1382	-0-	-106	-0-	71	1	1308	2	Y	3	4	1			1
							3	9									
02	1372	N	1364	-0-	-8	-0-	68	1	1295	2	Y	1					2
							1	9									
03	1488	N	1487	-0-	-1	-0-	77	1	1408	2	Y	2					4
							2	9									

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	10	1	133	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					-0-
01	155	N	49	-0-	-106	-0-	4	1	45	2	Y	-0-					-0-
02	140	N	16	-0-	-124	-0-	1	1	15	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1523	-0-	-89	-0-	84	1	1439	3	N	-0-					-0-
11	1530	X	1463	-0-	-67	-0-	90	1	1373	3	N	-0-					-0-
12	1550	X	1502	-0-	-48	-0-	89	1	1413	3	N	-0-					-0-
01	1519	N	1467	-0-	-52	-0-	82	1	1385	3	N	-0-					-0-
02	1372	N	1368	-0-	-4	-0-	77	1	1291	3	N	-0-					-0-
*03	1504	N	1504	-0-	-0-	-0-	86	1	1418	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	823	-0-	-14	-0-	43	1	780	3	N	-0-					-0-
11	840	N	759	-0-	-81	-0-	40	1	719	3	N	-0-					-0-
12	837	N	761	-0-	-76	-0-	41	1	720	3	N	-0-					-0-
01	837	N	718	-0-	-119	-0-	39	1	679	3	N	-0-					-0-
02	700	N	676	-0-	-24	-0-	38	1	638	3	N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	867	-0-	-32	-0-	60	1	806	2	Y	1	1	1			1
							1	9									
11	840	N	819	-0-	-21	-0-	62	1	756	2	Y	1	1	1			1
							1	9									
12	868	N	861	-0-	-7	-0-	71	1	788	2	Y	2	1	1	2	8	-0-
							2	9									
01	868	N	819	-0-	-49	-0-	69	1	749	2	Y	1					1
							1	9									
02	756	N	714	-0-	-42	-0-	58	1	655	2	Y	1	1	1			1
							1	9									
03	868	N	767	-0-	-101	-0-	66	1	692	2	Y	8	1	1	7	8	1
							9	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	951	-0-	-134	-0-	62	1	889	2	Y	-0-					1
11	990	N	951	-0-	-39	-0-	62	1	888	2	Y	1					2
							1	9									
12	977	N	977	-0-	-0-	-0-	65	1	911	2	Y	1	2	1			1
							1	9									
01	970	N	970	-0-	-0-	-0-	65	1	904	2	Y	1					2
							1	9									
02	896	N	846	-0-	-50	-0-	56	1	789	2	Y	1	2	1			1
							1	9									
03	992	N	912	-0-	-80	-0-	59	1	852	2	Y	1					2
							1	9									

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	409	-0-	-211	-0-	20	1	389	3	N	-0-					-0-
11	600	N	101	-0-	-499	-0-	5	1	96	3	N	-0-					-0-
12	589	N	19	-0-	-570	-0-	1	1	18	3	N	-0-					-0-
01	403	N	363	-0-	-40	-0-	18	1	345	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1034	-0-	-206	-0-	68	1	966	2	Y	-0-					1
11	1200	N	962	-0-	-238	-0-	62	1	899	2	Y	1					2
							1	9									
12	1178	N	907	-0-	-271	-0-	60	1	846	2	Y	1	2	1			1
							1	9									
01	1023	N	957	-0-	-66	-0-	64	1	892	2	Y	1					2
							1	9									
02	896	N	610	-0-	-286	-0-	41	1	568	2	Y	1	2	1			1
							1	9									
*03	1231	N	1231	-0-	-0-	-0-	80	1	1150	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	24	1	362	3	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	23	1	351	3	N	-0-					-0-
12	403	N	371	-0-	-32	-0-	24	1	347	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	25	1	353	3	N	2	2	8			-0-
							2	9									
02	341	N	341	-0-	-0-	-0-	23	1	318	3	N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	789	-0-	-203	-0-	41	1	745	2	Y	3	2	1			2
							3	9									
11	900	N	713	-0-	-187	-0-	34	1	677	2	Y	2	4	1			-0-
							2	9									
12	868	N	745	-0-	-123	-0-	35	1	703	2	Y	6	4	1			2
							7	9									
01	807	N	807	-0-	-0-	-0-	38	1	763	2	Y	5	6	1			1
							6	9									
02	829	N	829	-0-	-0-	-0-	41	1	782	2	Y	5	4	1			2
							6	9									
*03	819	N	819	-0-	-0-	-0-	41	1	772	2	Y	5	6	1			1
							6	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	504	N	345	-0-	-159	-0-	345	2			N	-0-					-0-
03	589	N	287	-0-	-302	-0-	287	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	721	-0-	-54	-0-	74	1	647	2	Y	-0-					-0-
11	720	N	632	-0-	-88	-0-	68	1	564	2	Y	-0-					-0-
12	651	N	649	-0-	-2	-0-	69	1	580	2	Y	-0-					-0-
01	713	N	679	-0-	-34	-0-	67	1	612	2	Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	51	1	546	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	56	1	645	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	544	-0-	-200	-0-	544	2			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
12	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	662	-0-	-175	-0-	30	1	628	2	Y	4	3	1			4
							4	9									
11	816	N	816	-0-	-0-	-0-	36	1	773	2	Y	6	5	1	1	8	4
							7	9									
12	814	N	814	-0-	-0-	-0-	36	1	772	2	Y	5	5	1			4
							6	9									
01	777	N	777	-0-	-0-	-0-	33	1	737	2	Y	6	7	1			3
							7	9									
02	756	N	729	-0-	-27	-0-	31	1	692	2	Y	5	5	1			3
							6	9									
*03	807	N	807	-0-	-0-	-0-	36	1	764	2	Y	6	4	1			5
							7	9									

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	617	-0-	-3	-0-	119	1	495	2	Y	3	3	1			3
							3	9									
11	600	N	595	-0-	-5	-0-	114	1	474	2	Y	6	4	1	2	8	3
							7	9									
12	620	N	590	-0-	-30	-0-	116	1	470	2	Y	4	4	1			3
							4	9									
01	620	N	561	-0-	-59	-0-	114	1	443	2	Y	4	5	1			2
							4	9									
02	560	N	555	-0-	-5	-0-	105	1	443	2	Y	6	4	1	2	8	2
							7	9									
03	589	N	578	-0-	-11	-0-	116	1	458	2	Y	4	3	1			3
							4	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	807	-0-	-92	-0-	807	3			N	-0-					-0-
11	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	729	3	1	9	N	1	1	8			-0-
02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1600	-0-	-105	-0-	1600	2			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	1550	N	1511	-0-	-39	-0-	1511	2			N	-0-					-0-
01	1612	N	1562	-0-	-50	-0-	1562	2			N	-0-					-0-
02	1484	N	1447	-0-	-37	-0-	1447	2			N	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	963	-0-	-463	-0-	53	1	910	3	N	-0-					-0-
11	1380	X	1271	-0-	-109	-0-	78	1	1193	3	N	-0-					-0-
12	1364	X	1343	-0-	-21	-0-	79	1	1264	3	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	74	1	1246	3	N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	61	1	1036	3	N	-0-					-0-
*03	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	741	-0-	-623	-0-	65	1	676	2	Y	-0-					-0-
11	1170	X	705	-0-	-465	-0-	64	1	641	2	Y	-0-					-0-
12	930	X	698	-0-	-232	-0-	64	1	634	2	Y	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	100	1	1063	2	Y	-0-					-0-
02	1003	N	1003	-0-	-0-	-0-	83	1	920	2	Y	-0-					-0-
*03	1536	N	1536	-0-	-0-	-0-	120	1	1416	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	902	-0-	-28	-0-	47	1	855	3	N	-0-					-0-
11	870	N	858	-0-	-12	-0-	45	1	813	3	N	-0-					-0-
12	930	N	424	-0-	-506	-0-	23	1	401	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	51	1	897	3	N	-0-					-0-
02	812	N	675	-0-	-137	-0-	38	1	637	3	N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	51	1	824	3	N	-0-					-0-

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1272	-0-	-30	-0-	112	1	1160	2	Y	-0-					-0-
11	1260	N	1226	-0-	-34	-0-	111	1	1115	2	Y	-0-					-0-
12	1302	N	1251	-0-	-51	-0-	115	1	1136	2	Y	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	107	1	1144	2	Y	-0-					-0-
02	1148	N	1084	-0-	-64	-0-	90	1	994	2	Y	-0-					-0-
03	1240	N	1178	-0-	-62	-0-	92	1	1084	2	Y	2	2	8			-0-
							2	9									

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	749	-0-	-274	-0-	45	1	700	2	Y	4	4	1			4
							4	9									
11	960	N	808	-0-	-152	-0-	47	1	755	2	Y	5	6	1			3
							6	9									
12	992	N	940	-0-	-52	-0-	55	1	878	2	Y	6	5	1			4
							7	9									
01	1001	N	1001	-0-	-0-	-0-	58	1	935	2	Y	7	8	1			3
							8	9									
02	906	N	906	-0-	-0-	-0-	51	1	847	2	Y	7	6	1			4
							8	9									
*03	1010	N	1010	-0-	-0-	-0-	61	1	943	2	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	37	1	682	2	Y	-0-	2	1			-0-
11	691	N	691	-0-	-0-	-0-	36	1	655	2	Y	-0-					-0-
12	837	N	635	-0-	-202	-0-	33	1	601	2	Y	1					1
							1	9									
01	713	N	198	-0-	-515	-0-	10	1	188	2	Y	-0-	1	1			-0-
02	644	N	125	-0-	-519	-0-	6	1	119	2	Y	-0-					-0-
03	620	N	228	-0-	-392	-0-	12	1	216	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1958	-0-	-88	-0-	109	1	1849	3	N	-0-					-0-
11	1920	N	1894	-0-	-26	-0-	106	1	1788	3	N	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	116	1	1858	3	N	-0-					-0-
01	1953	N	1660	-0-	-293	-0-	101	1	1559	3	N	-0-					-0-
02	1764	N	1241	-0-	-523	-0-	79	1	1162	3	N	-0-					-0-
03	1984	N	1616	-0-	-368	-0-	98	1	1518	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	930	-0-	-62	-0-	52	1	878	3	N	-0-					-0-
11	960	N	915	-0-	-45	-0-	51	1	864	3	N	-0-					-0-
12	961	N	870	-0-	-91	-0-	51	1	819	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	57	1	882	3	N	-0-					-0-
02	868	N	742	-0-	-126	-0-	47	1	695	3	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	49	1	751	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	71	1	463	3	N	-0-					-0-
11	510	N	501	-0-	-9	-0-	68	1	433	3	N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	71	1	432	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-	71	1	424	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	64	1	382	3	N	-0-					-0-
03	496	N	439	-0-	-57	-0-	68	1	371	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2708	-0-	-361	-0-	337	1	2371	2	Y	-0-					-0-
11	2970	X	2419	-0-	-551	-0-	318	1	2101	2	Y	-0-					-0-
12	2852	X	2280	-0-	-572	-0-	322	1	1958	2	Y	-0-					-0-
01	2697	N	2116	-0-	-581	-0-	316	1	1800	2	Y	-0-					-0-
02	2268	N	1870	-0-	-398	-0-	283	1	1587	2	Y	-0-					-0-
03	2294	N	1969	-0-	-325	-0-	300	1	1669	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1312	-0-	-21	-0-	103	1	1209	2	Y	-0-					-0-
11	1260	N	1248	-0-	-12	-0-	99	1	1149	2	Y	-0-					-0-
12	1395	N	950	-0-	-445	-0-	90	1	860	2	Y	-0-					-0-
01	1302	N	1147	-0-	-155	-0-	109	1	1038	2	Y	-0-					-0-
02	1176	N	756	-0-	-420	-0-	67	1	689	2	Y	-0-					-0-
*03	980	N	980	-0-	-0-	-0-	92	1	888	2	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	789	-0-	-48	-0-	44	1	745	3	N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	47	1	799	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	46	1	735	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	49	1	760	3	N	-0-					-0-
02	784	N	681	-0-	-103	-0-	43	1	638	3	N	-0-					-0-
*03	909	N	909	-0-	-0-	-0-	55	1	854	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	877	-0-	-84	-0-	52 6	1 9	819	2	Y	5	4	1			5
11	900	N	845	-0-	-55	-0-	49 7	1 9	789	2	Y	6	6	1	1	8	4
12	868	N	865	-0-	-3	-0-	51 6	1 9	808	2	Y	5	5	1			4
01	868	N	868	-0-	-0-	-0-	50 7	1 9	811	2	Y	6	7	1			3
02	784	N	778	-0-	-6	-0-	44 6	1 9	728	2	Y	5	5	1			3
03	868	N	839	-0-	-29	-0-	50 7	1 9	782	2	Y	6	4	1			5

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	651	-0-	-62	-0-	52	1	599	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	61	1	672	2	Y	-0-					-0-
12	691	N	691	-0-	-0-	-0-	61	1	630	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	65	1	632	2	Y	-0-					-0-
02	672	N	555	-0-	-117	-0-	52	1	503	2	Y	-0-					-0-
03	682	N	613	-0-	-69	-0-	56	1	557	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	828	-0-	-40	-0-	217	1	611	2	Y	-0-					1
11	840	N	805	-0-	-35	-0-	210	1	595	2	Y	-0-					1
12	868	N	826	-0-	-42	-0-	217	1	608	2	Y	1	1	1			1
							1	9									
01	837	N	825	-0-	-12	-0-	218	1	607	2	Y	-0-					1
02	756	N	740	-0-	-16	-0-	196	1	543	2	Y	1	1	1			1
							1	9									
03	837	N	833	-0-	-4	-0-	217	1	616	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	59	1	997	3	N	1	1	8			-0-
							1	9									
11	882	N	882	-0-	-0-	-0-	49	1	833	3	N	-0-					-0-
12	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
01	1054	N	797	-0-	-257	-0-	48	1	749	3	N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	54	1	792	3	N	-0-					-0-
*03	907	N	907	-0-	-0-	-0-	55	1	852	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	102	1	182	3	N	-0-					-0-
11	300	N	266	-0-	-34	-0-	98	1	168	3	N	-0-					-0-
12	310	N	270	-0-	-40	-0-	102	1	168	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	102	1	167	3	N	-0-					-0-
02	252	N	241	-0-	-11	-0-	92	1	149	3	N	-0-					-0-
03	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	52	1	819	2	Y	5	3	1			5
							6	9									
11	806	N	806	-0-	-0-	-0-	47	1	753	2	Y	5	6	1	1	8	3
							6	9									
12	651	N	619	-0-	-32	-0-	36	1	577	2	Y	5	5	1			3
							6	9									
01	868	N	763	-0-	-105	-0-	44	1	713	2	Y	5	6	1			2
							6	9									
02	756	N	665	-0-	-91	-0-	38	1	620	2	Y	6	5	1			3
							7	9									
*03	750	N	750	-0-	-0-	-0-	45	1	701	2	Y	4	3	1			4
							4	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	315	-0-	-26	-0-	29	1	286	3	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	30	1	290	3	N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	31	1	317	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	30	1	285	3	N	-0-					-0-
02	308	N	283	-0-	-25	-0-	27	1	256	3	N	-0-					-0-
03	341	N	318	-0-	-23	-0-	30	1	288	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
11	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	744	N	670	-0-	-74	-0-	670	3			N	-0-					-0-
02	644	N	597	-0-	-47	-0-	597	3			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
02	84	N	61	-0-	-23	-0-	61	3			Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1507	-0-	-105	-0-	98	1	1409	2	Y	-0-					5
11	1560	N	1496	-0-	-64	-0-	97	1	1399	2	Y	-0-					5
12	1550	N	1395	-0-	-155	-0-	93	1	1302	2	Y	-0-					5
01	1519	N	1431	-0-	-88	-0-	96	1	1335	2	Y	-0-					5
02	1400	N	1271	-0-	-129	-0-	85	1	1186	2	Y	-0-					5
03	1395	N	1364	-0-	-31	-0-	89	1	1275	2	Y	-0-					5

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	52	1	981	2	Y	-0-					-0-
11	937	N	937	-0-	-0-	-0-	48	1	889	2	Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	49	1	893	2	Y	-0-					-0-
01	1023	N	921	-0-	-102	-0-	49	1	872	2	Y	-0-					-0-
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	930	N	892	-0-	-38	-0-	45	1	847	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	850	-0-	-18	-0-	75 1	1 9	774	2	Y	1	1	8			-0-
11	840	N	814	-0-	-26	-0-	73	1	741	2	Y	-0-					-0-
12	868	N	830	-0-	-38	-0-	76	1	754	2	Y	-0-					-0-
01	837	N	799	-0-	-38	-0-	69	1	730	2	Y	-0-					-0-
02	756	N	724	-0-	-32	-0-	60	1	664	2	Y	-0-					-0-
03	837	N	794	-0-	-43	-0-	62	1	732	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	809	-0-	-152	-0-	809	2			N	-0-					-0-
11	930	N	764	-0-	-166	-0-	764	2			N	-0-					-0-
12	899	N	705	-0-	-194	-0-	705	2			N	-0-					-0-
01	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
02	700	N	599	-0-	-101	-0-	599	2			N	-0-					-0-
03	713	N	650	-0-	-63	-0-	650	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	68	1	1066	2	Y	6	5	1			6
							7	9									
11	1140	N	1075	-0-	-65	-0-	62	1	1005	2	Y	7	8	1			5
							8	9									
12	1147	N	1078	-0-	-69	-0-	63	1	1008	2	Y	6	6	1			5
							7	9									
01	1147	N	1050	-0-	-97	-0-	60	1	982	2	Y	7	9	1			3
							8	9									
02	1008	N	964	-0-	-44	-0-	55	1	900	2	Y	8	6	1	1	8	4
							9	9									
03	1085	N	1068	-0-	-17	-0-	64	1	996	2	Y	7	5	1			6
							8	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

10	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	62	N	13	-0-	-49	-0-	1	1	12	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

10	1178	N	1088	-0-	-90	-0-	71	1	1016	2	Y	1					4
							1	9									
11	1080	N	803	-0-	-277	-0-	52	1	751	2	Y	-0-					4
12	1085	N	757	-0-	-328	-0-	50	1	707	2	Y	-0-					4
01	1085	N	727	-0-	-358	-0-	49	1	678	2	Y	-0-					4
02	756	N	643	-0-	-113	-0-	43	1	600	2	Y	-0-					4
03	744	N	694	-0-	-50	-0-	45	1	649	2	Y	-0-					4

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

10	403	N	25	-0-	-378	-0-	25	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	5	1	41	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	57	1	525	3	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	71	1	733	3	N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	64	1	783	3	N	-0-					-0-
*03	934	N	934	-0-	-0-	-0-	71	1	863	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	138	-0-	-513	-0-	6	1	131	2	Y	1	1	1			1
							1	9									
11	450	N	91	-0-	-359	-0-	4	1	87	2	Y	-0-	1	1			-0-
12	217	N	85	-0-	-132	-0-	4	1	80	2	Y	1	1	1			-0-
							1	9									
01	124	N	76	-0-	-48	-0-	3	1	72	2	Y	1	1	1			-0-
							1	9									
02	84	N	48	-0-	-36	-0-	2	1	46	2	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			Y	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
02	392	N	343	-0-	-49	-0-	343	3			Y	-0-					-0-
03	434	N	259	-0-	-175	-0-	259	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	563	-0-	-88	-0-	16	1	547	3	Y	-0-					-0-
11	600	N	587	-0-	-13	-0-	17	1	570	3	Y	-0-					-0-
12	651	N	442	-0-	-209	-0-	13	1	429	3	Y	-0-					-0-
01	706	N	706	-0-	-0-	-0-	22	1	684	3	Y	-0-					-0-
02	730	N	730	-0-	-0-	-0-	22	1	708	3	Y	-0-					-0-
*03	783	N	783	-0-	-0-	-0-	25	1	758	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3303	-0-	-696	-0-	263	1	3040	2	Y	-0-					-0-
11	3690	X	2868	-0-	-822	-0-	238	1	2630	2	Y	-0-					-0-
12	3813	X	2357	-0-	-1456	-0-	209	1	2148	2	Y	-0-					-0-
01	5527	X	5527	-0-	-0-	-0-	513	1	5014	2	Y	-0-					-0-
02	4808	X	4808	-0-	-0-	-0-	450	1	4358	2	Y	-0-					-0-
*03	5067	X	5067	-0-	-0-	-0-	462	1	4605	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	353	-0-	-19	-0-	142	1	211	2	Y	-0-					3
11	360	N	329	-0-	-31	-0-	138	1	191	2	Y	-0-					3
12	372	N	329	-0-	-43	-0-	138	1	191	2	Y	-0-					3
01	341	N	336	-0-	-5	-0-	143	1	193	2	Y	-0-					3
02	308	N	299	-0-	-9	-0-	128	1	171	2	Y	-0-					3
03	341	N	331	-0-	-10	-0-	141	1	190	2	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	655	-0-	-58	-0-	34 2	1 9	619	2	Y	2	2	1	2	8	-0-
11	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	37 1	1 9	675	2	Y	1					1
01	651	N	560	-0-	-91	-0-	28 6	1 9	526	2	Y	5	2	1	4	8	-0-
02	616	N	538	-0-	-78	-0-	27 1	1 9	510	2	Y	1					1
*03	823	N	823	-0-	-0-	-0-	43 1	1 9	779	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2530	N	1325	-0-		-1205	-0-		69	1 4 9	1252	2	Y	4	3	1			3
11	1350	N	1262	-0-		-88	-0-		60	1 4 9	1198	2	Y	4	6	1			1
12	1395	N	1257	-0-		-138	-0-		59	1 9 9	1189	2	Y	8	6	1			3
01	1333	N	1215	-0-		-118	-0-		57	1 9 9	1149	2	Y	8	9	1			2
02	1176	N	1079	-0-		-97	-0-		53	1 8 9	1018	2	Y	7	6	1			3
03	1271	N	1156	-0-		-115	-0-		58	1 9 9	1089	2	Y	8	9	1			2

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1509	-0-		-103	-0-		120	1	1389	2	Y	-0-					-0-
11	1530	N	1419	-0-		-111	-0-		118	1	1301	2	Y	-0-					-0-
12	1555	N	1555	-0-		-0-	-0-		138	1	1417	2	Y	-0-					-0-
01	1574	N	1574	-0-		-0-	-0-		146	1	1428	2	Y	-0-					-0-
02	1321	N	1321	-0-		-0-	-0-		124	1	1197	2	Y	-0-					-0-
03	1550	N	1514	-0-		-36	-0-		138	1	1376	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1100	-0-		-78	-0-		57	1 6 9	1037	2	Y	5	3	1			3
11	1170	N	1054	-0-		-116	-0-		50	1 3 9	1001	2	Y	3	5	1			1
12	1209	N	1056	-0-		-153	-0-		50	1 8 9	998	2	Y	7	5	1			3
01	1173	N	1173	-0-		-0-	-0-		55	1 8 9	1110	2	Y	7	8	1			2
02	1044	N	1044	-0-		-0-	-0-		51	1 8 9	985	2	Y	7	6	1			3
*03	1070	N	1070	-0-		-0-	-0-		54	1 8 9	1008	2	Y	7	8	1			2

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	692	-0-		-238	-0-		161	1 3 9	528	2	Y	3	2	1			2
11	720	N	605	-0-		-115	-0-		151	1 1 9	453	2	Y	1	3	1			-0-
12	713	N	373	-0-		-340	-0-		143	1 3 9	227	2	Y	3	2	1			1
01	682	N	426	-0-		-256	-0-		142	1 4 9	280	2	Y	4	3	1	1	8	1
02	939	N	939	-0-		-0-	-0-		160	1 7 9	772	2	Y	6	4	1			3
*03	1079	N	1079	-0-		-0-	-0-		180	1 8 9	891	2	Y	7	8	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36	-0-	19	1	376	3	N	3	3	8			-0-
							3	9									
11	420	N	376	-0-	-44	-0-	19	1	357	3	N	-0-					-0-
12	403	N	358	-0-	-45	-0-	18	1	340	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	19	1	348	3	N	1	1	8			-0-
							1	9									
02	364	N	353	-0-	-11	-0-	17	1	336	3	N	-0-					-0-
03	372	N	358	-0-	-14	-0-	18	1	340	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1337	-0-	-89	-0-	69	1	1264	2	Y	4	3	1			3
							4	9									
11	1619	N	1619	-0-	-0-	-0-	77	1	1536	2	Y	5	7	1			1
							6	9									
12	1762	N	1762	-0-	-0-	-0-	83	1	1667	2	Y	11	8	1			4
							12	9									
01	1717	N	1717	-0-	-0-	-0-	81	1	1624	2	Y	11	12	1			3
							12	9									
02	1498	N	1498	-0-	-0-	-0-	74	1	1414	2	Y	9	8	1			4
							10	9									
*03	1641	N	1641	-0-	-0-	-0-	82	1	1547	2	Y	11	12	1			3
							12	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	558	-0-	-124	-0-	29	1	528	2	Y	1	1	1			1
							1	9									
11	630	N	547	-0-	-83	-0-	26	1	519	2	Y	2	3	1			-0-
							2	9									
12	620	N	555	-0-	-65	-0-	26	1	525	2	Y	4	3	1			1
							4	9									
01	558	N	510	-0-	-48	-0-	24	1	482	2	Y	4	4	1			1
							4	9									
02	504	N	475	-0-	-29	-0-	23	1	449	2	Y	3	3	1			1
							3	9									
03	558	N	516	-0-	-42	-0-	26	1	486	2	Y	4	4	1			1
							4	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1528	-0-	-952	-0-	315	1	1213	2	Y	-0-					-0-
11	2370	N	1350	-0-	-1020	-0-	299	1	1051	2	Y	-0-					-0-
12	2015	N	1310	-0-	-705	-0-	308	1	1002	2	Y	-0-					-0-
01	1519	N	1384	-0-	-135	-0-	319	1	1065	2	Y	-0-					-0-
02	1260	N	1237	-0-	-23	-0-	288	1	949	2	Y	-0-					-0-
*03	1365	N	1365	-0-	-0-	-0-	316	1	1049	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	120	-0-	-903	-0-	6	1	113	2	Y	1	1	1			-0-
							1	9									
11	930	N	181	-0-	-749	-0-	9	1	171	2	Y	1	1	1			-0-
							1	9									
12	597	N	597	-0-	-0-	-0-	28	1	565	2	Y	4	3	1			1
							4	9									
01	650	N	650	-0-	-0-	-0-	31	1	615	2	Y	4	4	1			1
							4	9									
02	598	N	598	-0-	-0-	-0-	29	1	565	2	Y	4	3	1			2
							4	9									
*03	662	N	662	-0-	-0-	-0-	33	1	625	2	Y	4	5	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	197	-0-	-175	-0-	10	1	185	2	Y	2	1	1			1
							2	9									
11	367	N	367	-0-	-0-	-0-	17	1	350	2	Y	-0-	1	1			-0-
12	324	N	324	-0-	-0-	-0-	15	1	306	2	Y	3	2	1			1
							3	9									
01	277	N	277	-0-	-0-	-0-	13	1	263	2	Y	1	2	1			-0-
							1	9									
02	336	N	281	-0-	-55	-0-	14	1	265	2	Y	2	1	1			1
							2	9									
*03	324	N	324	-0-	-0-	-0-	16	1	306	2	Y	2	2	1			1
							2	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1192	-0-	-1908	866	62	1	1124	2	Y	5	3	1			3
							6	9									
11	2002	N	1136	-0-	-866	-0-	54	1	1078	2	Y	4	6	1			1
							4	9									
12	1271	N	1155	-0-	-116	-0-	54	1	1092	2	Y	8	6	1			3
							9	9									
01	1178	N	1164	-0-	-14	-0-	55	1	1101	2	Y	7	8	1			2
							8	9									
02	1082	N	1082	-0-	-0-	-0-	53	1	1021	2	Y	7	6	1			3
							8	9									
*03	1176	N	1176	-0-	-0-	-0-	59	1	1108	2	Y	8	9	1			2
							9	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1484	-0-	-314	-0-	77	1	1407	3	N	-0-					-0-
11	1809	N	1809	-0-	-0-	-0-	96	1	1713	3	N	-0-					-0-
12	1798	N	1610	-0-	-188	-0-	86	1	1524	3	N	-0-					-0-
01	2026	N	2026	-0-	-0-	-0-	109	1	1917	3	N	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	114	1	1912	3	N	-0-					-0-
*03	2156	N	2156	-0-	-0-	-0-	125	1	2031	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1059	-0-	-863	-0-	1059	3			N	-0-					-0-
11	1740	X	1390	-0-	-350	-0-	1390	3			N	-0-					-0-
12	1736	X	1426	-0-	-310	-0-	1426	3			N	-0-					-0-
01	1736	X	1235	-0-	-501	-0-	1234	3	1	9	N	1	1	8			-0-
02	1288	X	1042	-0-	-246	-0-	1042	3			N	-0-					-0-
03	1426	X	1129	-0-	-297	-0-	1129	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	28	1	450	2	Y	1					2
							1	9									
11	480	N	432	-0-	-48	-0-	25	1	405	2	Y	2	3	1			1
							2	9									
12	496	N	427	-0-	-69	-0-	27	1	399	2	Y	1					2
							1	9									
01	465	N	414	-0-	-51	-0-	27	1	386	2	Y	1	2	1			1
							1	9									
02	392	N	369	-0-	-23	-0-	24	1	341	2	Y	4	2	1			3
							4	9									
03	434	N	417	-0-	-17	-0-	27	1	390	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	552	-0-	-99	-0-	552	2			N	-0-					-0-
11	540	N	299	-0-	-241	-0-	299	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	558	N	224	-0-	-334	-0-	224	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	496	N	292	-0-	-204	-0-	292	2			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
11	330	N	215	-0-	-115	-0-	215	2			N	-0-					-0-
12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	7	2			Y	-0-					118
11	30	N	19	-0-	-11	-0-	19	2			Y	-0-					118
12	525	N	525	-0-	-0-	-0-	42	1	248	2	Y	214	163	1			169
							235	9									
01	532	N	532	-0-	-0-	-0-	90	1	262	2	Y	164	168	1			165
							180	9									
02	253	N	253	-0-	-0-	-0-	81	1	172	2	Y	-0-					165
*03	353	N	353	-0-	-0-	-0-	90	1	151	2	Y	102	171	1			96
							112	9									

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	988	N	988	-0-	-0-	-0-	51	1	933	2	Y	4	2	1			3
							4	9									
11	948	N	948	-0-	-0-	-0-	45	1	901	2	Y	2	5	1			-0-
							2	9									
12	806	N	608	-0-	-198	-0-	29	1	575	2	Y	4	3	1			1
							4	9									
01	1156	N	1156	-0-	-0-	-0-	54	1	1093	2	Y	8	7	1			2
							9	9									
02	896	N	893	-0-	-3	-0-	44	1	843	2	Y	5	5	1			2
							6	9									
*03	973	N	973	-0-	-0-	-0-	49	1	916	2	Y	7	7	1			2
							8	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	32	1	492	3	N	-0-					-0-
12	558	N	539	-0-	-19	-0-	35	1	504	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	36	1	510	3	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	36	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1027	-0-	-120	-0-	54	1	973	3	N	-0-					-0-
11	1080	N	947	-0-	-133	-0-	50	1	897	3	N	-0-					-0-
12	1085	N	1084	-0-	-1	-0-	58	1	1026	3	N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	55	1	972	3	N	-0-					-0-
02	914	N	914	-0-	-0-	-0-	52	1	862	3	N	-0-					-0-
03	1085	N	1025	-0-	-60	-0-	59	1	966	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

10	708	N	708	-0-	-0-	-0-	37	1	668	2	Y	3	2	1			2
							3	9									
11	630	N	545	-0-	-85	-0-	26	1	518	2	Y	1	3	1			-0-
							1	9									
12	707	N	707	-0-	-0-	-0-	33	1	668	2	Y	5	3	1			2
							6	9									
01	713	N	664	-0-	-49	-0-	31	1	629	2	Y	4	5	1			1
							4	9									
02	516	N	516	-0-	-0-	-0-	25	1	488	2	Y	3	3	1			1
							3	9									
03	713	N	569	-0-	-144	-0-	29	1	536	2	Y	4	4	1			1
							4	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

10	868	N	670	-0-	-198	-0-	123	1	544	2	Y	3	2	1			2
							3	9									
11	690	N	645	-0-	-45	-0-	116	1	528	2	Y	1	3	1			-0-
							1	9									
12	682	N	632	-0-	-50	-0-	118	1	508	2	Y	5	3	1			2
							6	9									
01	682	N	596	-0-	-86	-0-	117	1	476	2	Y	3	4	1			1
							3	9									
02	616	N	554	-0-	-62	-0-	107	1	443	2	Y	4	3	1			2
							4	9									
03	620	N	611	-0-	-9	-0-	119	1	488	2	Y	4	5	1			1
							4	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

10	744	N	698	-0-	-46	-0-	110	1	587	3	N	1	1	8			-0-
							1	9									
11	690	N	664	-0-	-26	-0-	109	1	555	3	N	-0-					-0-
12	682	N	679	-0-	-3	-0-	114	1	565	3	N	-0-					-0-
01	713	N	511	-0-	-202	-0-	103	1	408	3	N	-0-					-0-
02	616	N	418	-0-	-198	-0-	90	1	328	3	N	-0-					-0-
03	682	N	530	-0-	-152	-0-	104	1	426	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

10	465	N	454	-0-	-11	-0-	27	1	424	2	Y	3	2	1			3
							3	9									
11	438	N	438	-0-	-0-	-0-	25	1	410	2	Y	3	3	1	1	8	2
							3	9									
12	448	N	448	-0-	-0-	-0-	26	1	419	2	Y	3	3	1			2
							3	9									
01	465	N	450	-0-	-15	-0-	26	1	421	2	Y	3	4	1			1
							3	9									
02	420	N	214	-0-	-206	-0-	12	1	200	2	Y	2	2	1			1
							2	9									
03	434	N	-0-	-0-	-434	-0-					Y	-0-	1	1			-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

10	527	N	436	-0-	-91	-0-	31	1	401	2	Y	4	3	1			2
							4	9									
11	510	N	497	-0-	-13	-0-	35	1	461	2	Y	1	3	1			-0-
							1	9									
12	496	N	468	-0-	-28	-0-	33	1	435	2	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	35	1	423	2	Y	4	3	1	1	8	-0-
							4	9									
02	476	N	401	-0-	-75	-0-	32	1	366	2	Y	3					3
							3	9									
03	465	N	444	-0-	-21	-0-	32	1	411	2	Y	1	3	1			1
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

10	376	N	376	-0-	-0-	-0-	30	1	346	2	Y	-0-					-0-
11	360	N	352	-0-	-8	-0-	29	1	323	2	Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	31	1	316	2	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	33	1	327	2	Y	-0-					-0-
02	336	N	307	-0-	-29	-0-	29	1	278	2	Y	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	31	1	311	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

10	806	N	770	-0-	-36	-0-	165	1	602	2	Y	3	2	1			2
							3	9									
11	780	N	756	-0-	-24	-0-	158	1	596	2	Y	2	4	1			-0-
							2	9									
12	837	N	799	-0-	-38	-0-	163	1	629	2	Y	6	4	1			2
							7	9									
01	788	N	788	-0-	-0-	-0-	163	1	619	2	Y	5	6	1			1
							6	9									
02	700	N	512	-0-	-188	-0-	139	1	370	2	Y	3	3	1			1
							3	9									
*03	812	N	812	-0-	-0-	-0-	166	1	640	2	Y	5	5	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	71	1	1297	2	Y	5	3	1			4
							6	9									
11	1325	N	1325	-0-	-0-	-0-	63	1	1258	2	Y	4	7	1			1
							4	9									
12	1457	N	1401	-0-	-56	-0-	66	1	1325	2	Y	9	7	1			3
							10	9									
01	1408	N	1408	-0-	-0-	-0-	66	1	1332	2	Y	9	10	1			2
							10	9									
02	1243	N	1243	-0-	-0-	-0-	61	1	1173	2	Y	8	7	1			3
							9	9									
03	1395	N	1360	-0-	-35	-0-	68	1	1282	2	Y	9	10	1			2
							10	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
11	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
01	899	N	892	-0-	-7	-0-	892	2			N	-0-					-0-
02	840	N	791	-0-	-49	-0-	791	2			N	-0-					-0-
03	899	N	870	-0-	-29	-0-	870	2			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	506	-0-	-114	-0-	38	1	467	2	Y	1					3
							1	9									
11	600	N	460	-0-	-140	-0-	33	1	426	2	Y	1	3	1			1
							1	9									
12	496	N	366	-0-	-130	-0-	22	1	344	2	Y	-0-					1
01	534	N	534	-0-	-0-	-0-	37	1	497	2	Y	-0-					1
02	477	N	477	-0-	-0-	-0-	32	1	444	2	Y	1					2
							1	9									
*03	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-	2	1			-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	817	-0-	-20	-0-	51	1	766	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	48	1	738	3	N	-0-					-0-
12	837	N	803	-0-	-34	-0-	52	1	751	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	54	1	751	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	48	1	668	3	N	-0-					-0-
03	806	N	785	-0-	-21	-0-	53	1	732	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1726	-0-	-41	-0-	88	1	1631	2	Y	6	4	1	5	8	1
							7	9									
11	1710	N	1705	-0-	-5	-0-	89	1	1616	2	Y	-0-					1
12	1767	N	1737	-0-	-30	-0-	90	1	1641	2	Y	5	3	8			3
							6	9									
01	1736	N	1710	-0-	-26	-0-	87	1	1611	2	Y	11	4	1	9	8	1
							12	9									
02	1596	N	1300	-0-	-296	-0-	65	1	1234	2	Y	1					2
							1	9									
03	1736	N	1472	-0-	-264	-0-	76	1	1393	2	Y	3	1	8			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	740	-0-	-66	-0-	48	1	692	2	Y	-0-					2
11	750	N	741	-0-	-9	-0-	48	1	693	2	Y	-0-					2
12	758	N	758	-0-	-0-	-0-	50	1	708	2	Y	-0-					2
01	744	N	742	-0-	-2	-0-	50	1	692	2	Y	-0-					2
02	700	N	677	-0-	-23	-0-	45	1	632	2	Y	-0-					2
03	744	N	732	-0-	-12	-0-	48	1	684	2	Y	-0-					2

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	464	-0-	-32	-0-	30	1	434	2	Y	-0-					2
11	480	N	457	-0-	-23	-0-	30	1	427	2	Y	-0-					2
12	469	N	469	-0-	-0-	-0-	31	1	438	2	Y	-0-					2
01	465	N	456	-0-	-9	-0-	31	1	425	2	Y	-0-					2
02	420	N	417	-0-	-3	-0-	28	1	389	2	Y	-0-					2
03	465	N	451	-0-	-14	-0-	29	1	422	2	Y	-0-					2

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	902	-0-	-90	-0-	68	1	833	2	Y	1					5
							1	9									
11	930	N	893	-0-	-37	-0-	65	1	827	2	Y	1	5	1			1
							1	9									
12	930	N	836	-0-	-94	-0-	50	1	785	2	Y	1					2
							1	9									
01	945	N	945	-0-	-0-	-0-	66	1	878	2	Y	1					3
							1	9									
02	853	N	853	-0-	-0-	-0-	57	1	795	2	Y	1					4
							1	9									
03	837	N	708	-0-	-129	-0-	44	1	664	2	Y	-0-	4	1			-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	555	-0-	-34	-0-	42	1	513	2	Y	-0-					3
11	600	N	495	-0-	-105	-0-	36	1	458	2	Y	1	3	1			1
							1	9									
12	589	N	441	-0-	-148	-0-	26	1	415	2	Y	-0-					1
01	558	N	524	-0-	-34	-0-	36	1	487	2	Y	1					2
							1	9									
02	476	N	472	-0-	-4	-0-	32	1	440	2	Y	-0-					2
*03	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-	2	1			-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	51	1	627	2	Y	1					3
							1	9									
11	661	N	661	-0-	-0-	-0-	48	1	612	2	Y	1	3	1			1
							1	9									
12	682	N	587	-0-	-95	-0-	35	1	551	2	Y	1					2
							1	9									
01	682	N	602	-0-	-80	-0-	42	1	560	2	Y	-0-					2
02	616	N	369	-0-	-247	-0-	25	1	344	2	Y	-0-					2
03	589	N	589	-0-	-0-	-0-	37	1	552	2	Y	-0-	2	1			-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	12	-0-	-81	-0-	1	1	11	2	Y	-0-					-0-
11	90	N	51	-0-	-39	-0-	4	1	47	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	5	1	69	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	70	1	1274	3	N	-0-					-0-
11	1290	N	1164	-0-	-126	-0-	62	1	1102	3	N	-0-					-0-
12	1333	N	1219	-0-	-114	-0-	65	1	1154	3	N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	73	1	1280	3	N	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	68	1	1135	3	N	-0-					-0-
*03	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	323	-0-	-142	-0-	17	1	306	2	Y	-0-	1	1			-0-
11	492	N	492	-0-	-0-	-0-	26	1	466	2	Y	-0-					-0-
12	818	N	818	-0-	-0-	-0-	42	1	775	2	Y	1					1
							1	9									
01	896	N	896	-0-	-0-	-0-	46	1	848	2	Y	2	2	1			1
							2	9									
02	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					1
*03	601	N	601	-0-	-0-	-0-	31	1	561	2	Y	8	7	8			2
							9	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	162	1	463	2	Y	3	3	1			3
							3	9									
11	630	N	558	-0-	-72	-0-	153	1	402	2	Y	3	4	1			2
							3	9									
12	651	N	606	-0-	-45	-0-	160	1	442	2	Y	4	3	1			3
							4	9									
01	620	N	576	-0-	-44	-0-	158	1	414	2	Y	4	5	1			2
							4	9									
02	532	N	476	-0-	-56	-0-	140	1	333	2	Y	3	3	1			2
							3	9									
03	620	N	542	-0-	-78	-0-	157	1	382	2	Y	3	2	1			3
							3	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	882	N	882	-0-	-0-	-0-	53	1	823	2	Y	5	4	1			5
							6	9									
11	870	N	837	-0-	-33	-0-	49	1	781	2	Y	6	6	1	1	8	4
							7	9									
12	899	N	867	-0-	-32	-0-	51	1	810	2	Y	5	5	1			4
							6	9									
01	872	N	872	-0-	-0-	-0-	50	1	815	2	Y	6	7	1			3
							7	9									
02	788	N	788	-0-	-0-	-0-	45	1	736	2	Y	6	5	1	1	8	3
							7	9									
03	868	N	853	-0-	-15	-0-	51	1	795	2	Y	6	4	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	842	-0-	-119	-0-	138	1 6 9	698	2	Y	5	4	1			5
11	930	N	769	-0-	-161	-0-	130	1 4 9	635	2	Y	4	6	1			3
12	899	N	748	-0-	-151	-0-	131	1 6 9	611	2	Y	5	5	1			3
01	837	N	636	-0-	-201	-0-	124	1 6 9	506	2	Y	5	6	1			2
02	728	N	533	-0-	-195	-0-	109	1 4 9	420	2	Y	4	4	1			2
03	744	N	579	-0-	-165	-0-	122	1 4 9	453	2	Y	4	3	1			3

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	800	-0-	-6	-0-	135	1 4 9	661	2	Y	4	3	1			4
11	780	N	766	-0-	-14	-0-	129	1 6 9	631	2	Y	5	6	1			3
12	806	N	778	-0-	-28	-0-	133	1 7 9	638	2	Y	6	5	1			4
01	806	N	788	-0-	-18	-0-	133	1 7 9	648	2	Y	6	7	1			3
02	728	N	716	-0-	-12	-0-	120	1 6 9	590	2	Y	5	5	1			3
03	775	N	745	-0-	-30	-0-	132	1 4 9	609	2	Y	4	3	1			4

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
12	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
01	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	845	-0-	-147	-0-	845	3			N	-0-					-0-
11	900	N	738	-0-	-162	-0-	738	3			N	-0-					-0-
12	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
01	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
02	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
*03	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	780	N	581	-0-	-199	-0-	581	3			N	-0-					-0-
12	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					-0-
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	196	N	126	-0-	-70	-0-	6	1	120	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	31	1	504	2	Y	2	2	1			2
							2	9									
11	510	N	420	-0-	-90	-0-	24	1	394	2	Y	2	2	1			2
							2	9									
12	558	N	327	-0-	-231	-0-	19	1	307	2	Y	1	3	1			-0-
							1	9									
01	527	N	383	-0-	-144	-0-	23	1	359	2	Y	1					1
							1	9									
02	408	N	408	-0-	-0-	-0-	24	1	383	2	Y	1					2
							1	9									
*03	435	N	435	-0-	-0-	-0-	26	1	408	2	Y	1	1	1			2
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	18	1	300	2	Y	1	1	1			1
							1	9									
11	359	N	359	-0-	-0-	-0-	21	1	336	2	Y	2	1	1			2
							2	9									
12	344	N	344	-0-	-0-	-0-	20	1	324	2	Y	-0-	2	1			-0-
01	411	N	411	-0-	-0-	-0-	24	1	386	2	Y	1					1
							1	9									
02	336	N	332	-0-	-4	-0-	20	1	311	2	Y	1					2
							1	9									
*03	359	N	359	-0-	-0-	-0-	21	1	337	2	Y	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1035	-0-	-112	-0-	1035	3			N	-0-					-0-
11	1020	N	982	-0-	-38	-0-	982	3			N	-0-					-0-
12	1054	N	997	-0-	-57	-0-	997	3			N	-0-					-0-
01	1023	N	979	-0-	-44	-0-	979	3			N	-0-					-0-
02	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
03	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1077	-0-	-163	-0-	86	1	991	2	Y	-0-					-0-
11	1170	N	728	-0-	-442	-0-	60	1	668	2	Y	-0-					-0-
12	992	N	596	-0-	-396	-0-	53	1	543	2	Y	-0-					-0-
01	1085	N	548	-0-	-537	-0-	51	1	497	2	Y	-0-					-0-
02	672	N	462	-0-	-210	-0-	43	1	419	2	Y	-0-					-0-
03	589	N	464	-0-	-125	-0-	42	1	422	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1404	-0-		-84	-0-	80	1	1317	2	Y	6	5	1			5
								7	9									
11	1380	N	1345	-0-		-35	-0-	78	1	1260	2	Y	6	5	1			6
								7	9									
12	1426	N	1372	-0-		-54	-0-	79	1	1289	2	Y	4	9	1			1
								4	9									
01	1395	N	1344	-0-		-51	-0-	79	1	1262	2	Y	3					4
								3	9									
02	1260	N	1193	-0-		-67	-0-	71	1	1120	2	Y	2					6
								2	9									
03	1364	N	1278	-0-		-86	-0-	75	1	1197	2	Y	5	5	1			6
								6	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	572	-0-		-48	-0-	30	1	541	2	Y	1	1	1			1
								1	9									
11	570	N	564	-0-		-6	-0-	27	1	535	2	Y	2	3	1			-0-
								2	9									
12	620	N	597	-0-		-23	-0-	28	1	565	2	Y	4	3	1			1
								4	9									
01	588	N	588	-0-		-0-	-0-	28	1	556	2	Y	4	4	1			1
								4	9									
02	532	N	526	-0-		-6	-0-	26	1	497	2	Y	3	3	1			1
								3	9									
03	589	N	587	-0-		-2	-0-	29	1	554	2	Y	4	4	1			1
								4	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	46	-0-		-295	-0-	1	1	45	3	Y	-0-					-0-
11	120	N	51	-0-		-69	-0-	1	1	50	3	Y	-0-					-0-
12	176	N	176	-0-		-0-	-0-	5	1	171	3	Y	-0-					-0-
01	93	N	93	-0-		-0-	-0-	3	1	90	3	Y	-0-					-0-
02	193	N	193	-0-		-0-	-0-	6	1	187	3	Y	-0-					-0-
*03	284	N	284	-0-		-0-	-0-	9	1	275	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	9	-0-		-84	-0-	1	1	8	2	Y	-0-					-0-
11	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-
12	165	N	165	-0-		-0-	-0-	13	1	148	2	Y	4	4	8			-0-
								4	9									
01	108	N	108	-0-		-0-	-0-	9	1	99	2	Y	-0-					-0-
02	102	N	102	-0-		-0-	-0-	8	1	94	2	Y	-0-					-0-
*03	106	N	106	-0-		-0-	-0-	9	1	96	2	Y	1	1	8			-0-
								1	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1267	-0-		-4	-0-	75	1	1192	3	N	-0-					-0-
11	1256	N	1256	-0-		-0-	-0-	72	1	1184	3	N	-0-					-0-
12	1430	N	1430	-0-		-0-	-0-	83	1	1347	3	N	-0-					-0-
01	1305	N	1305	-0-		-0-	-0-	74	1	1231	3	N	-0-					-0-
02	1176	N	1114	-0-		-62	-0-	66	1	1048	3	N	-0-					-0-
03	1364	N	1170	-0-		-194	-0-	73	1	1097	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	736	-0-	-132	-0-	736	2			N	-0-					-0-
11	900	N	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	2			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	2			N	-0-					-0-
03	775	N	736	-0-	-39	-0-	736	2			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

10	2015	N	1610	-0-	-405	-0-	73	1	1527	2	Y	9	7	1			9
							10	9									
11	1710	N	1517	-0-	-193	-0-	67	1	1439	2	Y	10	12	1			7
							11	9									
12	1674	N	1532	-0-	-142	-0-	68	1	1452	2	Y	11	10	1			8
							12	9									
01	1612	N	1522	-0-	-90	-0-	65	1	1445	2	Y	11	14	1			5
							12	9									
02	1428	N	1347	-0-	-81	-0-	56	1	1279	2	Y	11	10	1			6
							12	9									
03	1519	N	1478	-0-	-41	-0-	66	1	1402	2	Y	9	7	1			8
							10	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

10	1364	N	1341	-0-	-23	-0-	61	1	1271	2	Y	8	6	1			8
							9	9									
11	1320	N	1271	-0-	-49	-0-	56	1	1206	2	Y	8	10	1			6
							9	9									
12	1364	N	1295	-0-	-69	-0-	57	1	1229	2	Y	8	8	1			6
							9	9									
01	1333	N	1299	-0-	-34	-0-	55	1	1233	2	Y	10	12	1			4
							11	9									
02	1189	N	1189	-0-	-0-	-0-	50	1	1128	2	Y	10	9	1			5
							11	9									
*03	1314	N	1314	-0-	-0-	-0-	58	1	1246	2	Y	9	6	1			8
							10	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

10	403	N	398	-0-	-5	-0-	112	1	286	3	N	-0-					-0-
11	420	N	366	-0-	-54	-0-	109	1	257	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	114	1	281	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	115	1	282	3	N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	103	1	243	3	N	-0-					-0-
03	403	N	351	-0-	-52	-0-	112	1	239	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1238	-0-	-64	-0-	73	1	1165	3	N	-0-					-0-
11	1260	N	1148	-0-	-112	-0-	66	1	1082	3	N	-0-					-0-
12	1271	N	1179	-0-	-92	-0-	68	1	1111	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-
02	1064	N	1038	-0-	-26	-0-	61	1	977	3	N	-0-					-0-
03	1178	N	1089	-0-	-89	-0-	68	1	1021	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	460	-0-	-253	-0-	460	2			N	-0-					-0-
11	600	N	432	-0-	-168	-0-	432	2			N	-0-					-0-
12	589	N	272	-0-	-317	-0-	272	2			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	279	N	141	-0-	-138	-0-	141	2			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1029	-0-	-180	-0-	91	1	938	2	Y	-0-					-0-
11	1110	N	955	-0-	-155	-0-	86	1	869	2	Y	-0-					-0-
12	1085	N	960	-0-	-125	-0-	88	1	872	2	Y	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	186	1	1982	2	Y	-0-					-0-
02	2436	N	2436	-0-	-0-	-0-	201	1	2235	2	Y	-0-					-0-
*03	2240	N	2240	-0-	-0-	-0-	175	1	2065	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0-	-0-	176	1	1812	2	Y	-0-					-0-
11	1916	N	1916	-0-	-0-	-0-	173	1	1743	2	Y	-0-					-0-
12	1984	N	1957	-0-	-27	-0-	180	1	1777	2	Y	-0-					-0-
01	1984	N	1928	-0-	-56	-0-	166	1	1762	2	Y	-0-					-0-
02	1792	N	1716	-0-	-76	-0-	142	1	1574	2	Y	-0-					-0-
03	1953	N	1919	-0-	-34	-0-	150	1	1769	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1595	-0-	-48	-0-	141	1	1454	2	Y	-0-					-0-
11	1590	N	1542	-0-	-48	-0-	139	1	1403	2	Y	-0-					-0-
12	1612	N	1608	-0-	-4	-0-	148	1	1460	2	Y	-0-					-0-
01	1581	N	1563	-0-	-18	-0-	134	1	1429	2	Y	-0-					-0-
02	1428	N	1388	-0-	-40	-0-	115	1	1273	2	Y	-0-					-0-
03	1612	N	1394	-0-	-218	-0-	109	1	1285	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1878	-0-	-13	-0-	166	1	1712	2	Y	-0-					-0-
11	1775	N	1775	-0-	-0-	-0-	160	1	1615	2	Y	-0-					-0-
12	1953	N	1831	-0-	-122	-0-	168	1	1663	2	Y	-0-					-0-
01	1891	N	1855	-0-	-36	-0-	159	1	1696	2	Y	-0-					-0-
02	1690	N	1690	-0-	-0-	-0-	140	1	1550	2	Y	-0-					-0-
03	1829	N	1687	-0-	-142	-0-	132	1	1555	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1182	-0-	-151	-0-	67	1	1115	2	Y	-0-					-0-
11	1230	N	1190	-0-	-40	-0-	68	1	1122	2	Y	-0-					-0-
12	1271	N	1190	-0-	-81	-0-	76	1	1114	2	Y	-0-					-0-
01	1178	N	1120	-0-	-58	-0-	69	1	1051	2	Y	-0-					-0-
02	1120	N	1095	-0-	-25	-0-	69	1	1026	2	Y	-0-					-0-
03	1178	N	1108	-0-	-70	-0-	73	1	1035	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1096	-0-	-144	-0-	76	1	1018	2	Y	2	2	1			2
							2	9									
11	1200	N	1008	-0-	-192	-0-	77	1	930	2	Y	1	2	1			1
							1	9									
12	1116	N	1022	-0-	-94	-0-	84	1	937	2	Y	1	2	1			-0-
							1	9									
01	1085	N	983	-0-	-102	-0-	83	1	898	2	Y	2					2
							2	9									
02	952	N	837	-0-	-115	-0-	68	1	769	2	Y	-0-	1	1			1
03	1023	N	950	-0-	-73	-0-	82	1	866	2	Y	2	2	1			1
							2	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	672	-0-	-72	-0-	127	1	544	2	Y	1					3
							1	9									
11	720	N	608	-0-	-112	-0-	120	1	485	2	Y	3	4	1			2
							3	9									
12	713	N	624	-0-	-89	-0-	126	1	497	2	Y	1					3
							1	9									
01	682	N	605	-0-	-77	-0-	126	1	476	2	Y	3	4	1			2
							3	9									
02	560	N	540	-0-	-20	-0-	114	1	419	2	Y	6	4	1			4
							7	9									
03	620	N	593	-0-	-27	-0-	126	1	467	2	Y	-0-					4

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	901	-0-	-29	-0-	50	1	851	3	N	-0-					-0-
11	870	N	783	-0-	-87	-0-	44	1	739	3	N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	54	1	859	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	55	1	848	3	N	-0-					-0-
02	803	N	803	-0-	-0-	-0-	51	1	752	3	N	-0-					-0-
03	899	N	889	-0-	-10	-0-	54	1	835	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	140	1	1613	2	Y	-0-					-0-
11	1841	N	1841	-0-	-0-	-0-	153	1	1688	2	Y	-0-					-0-
12	2011	N	2011	-0-	-0-	-0-	178	1	1833	2	Y	-0-					-0-
01	1887	N	1887	-0-	-0-	-0-	175	1	1712	2	Y	-0-					-0-
02	1790	N	1790	-0-	-0-	-0-	168	1	1622	2	Y	-0-					-0-
03	1643	N	1443	-0-	-200	-0-	132	1	1311	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	544	-0-	-45	-0-	230	1 9	313	2	Y	1					2
11	540	N	520	-0-	-20	-0-	222	1 9	296	2	Y	2	3	1			1
12	558	N	527	-0-	-31	-0-	230	1 9	295	2	Y	2					3
01	558	N	526	-0-	-32	-0-	231	1 9	293	2	Y	2	3	1			2
*02	477	N	477	-0-	-0-	-0-	203	1 9	273	2	Y	1	3	1			-0-
*03	527	N	524	-0-	-3	-0-	231	1 9	291	2	Y	2					2

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	31	1	105	2	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	6	1 9	123	2	Y	1	1	1			-0-
12	155	N	134	-0-	-21	-0-	6	1 9	127	2	Y	1	1	1			-0-
01	125	N	125	-0-	-0-	-0-	6	1 9	118	2	Y	1	1	1			-0-
02	114	N	114	-0-	-0-	-0-	6	1 9	107	2	Y	1	1	1			-0-
03	124	N	123	-0-	-1	-0-	6	1 9	116	2	Y	1	1	1			-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1192	N	1192	-0-	-0-	-0-	62	1	1130	3	N	-0-					-0-
11	1170	N	1071	-0-	-99	-0-	57	1	1014	3	N	-0-					-0-
12	1054	N	1039	-0-	-15	-0-	56	1	983	3	N	-0-					-0-
01	1178	N	1072	-0-	-106	-0-	58	1	1014	3	N	-0-					-0-
02	1008	N	903	-0-	-105	-0-	51	1	852	3	N	-0-					-0-
*03	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	494	-0-	-281	-0-	25	1	469	2	N	-0-	2	1			-0-
11	690	N	537	-0-	-153	-0-	28	1	509	2	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	31	1 9	569	2	N	1					1
01	579	N	579	-0-	-0-	-0-	30	1	549	2	N	-0-	1	1			-0-
02	504	N	459	-0-	-45	-0-	23	1 9	435	2	N	1					1
03	589	N	500	-0-	-89	-0-	26	1	474	2	N	-0-					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1019	-0-	-128	-0-	135	1 7 9	877	2	N	6	5	1			6
11	1080	N	958	-0-	-122	-0-	128	1 7 9	823	2	N	6	8	1			4
12	1085	N	960	-0-	-125	-0-	131	1 8 9	821	2	N	7	6	1			5
01	1023	N	965	-0-	-58	-0-	130	1 8 9	827	2	N	7	9	1			3
02	1263	N	1263	-0-	-0-	-0-	133	1 13 9	1117	2	N	12	8	1	1	8	6
*03	1236	N	1236	-0-	-0-	-0-	144	1 8 9	1084	2	N	7	6	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1463	-0-	-87	-0-	64	1	1390	2	Y	8	5	1			6
							9	9									
11	1396	N	1396	-0-	-0-	-0-	62	1	1326	2	Y	7	11	1			2
							8	9									
12	1511	N	1511	-0-	-0-	-0-	73	1	1431	2	Y	6	5	1			3
							7	9									
01	1483	N	1483	-0-	-0-	-0-	82	1	1394	2	Y	6	6	1			3
							7	9									
02	1316	N	1272	-0-	-44	-0-	67	1	1202	2	Y	3	5	1			1
							3	9									
03	1519	N	1395	-0-	-124	-0-	77	1	1312	2	Y	5	5	1			1
							6	9									

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	67	1	758	2	Y	4					7
							4	9									
11	719	N	719	-0-	-0-	-0-	55	1	660	2	Y	4	7	1			4
							4	9									
12	816	N	816	-0-	-0-	-0-	58	1	755	2	Y	3					7
							3	9									
01	837	N	829	-0-	-8	-0-	66	1	759	2	Y	4	7	1			4
							4	9									
02	728	N	728	-0-	-0-	-0-	69	1	656	2	Y	3					7
							3	9									
03	806	N	801	-0-	-5	-0-	69	1	728	2	Y	4	8	1			3
							4	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	57	-0-	-253	-0-	3	1	54	3	N	-0-					-0-
11	90	N	50	-0-	-40	-0-	3	1	47	3	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
01	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1441	-0-	-16	-0-	66	1	1375	3	N	-0-					-0-
11	1410	N	1395	-0-	-15	-0-	64	1	1331	3	N	-0-					-0-
12	1457	N	1431	-0-	-26	-0-	68	1	1363	3	N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	68	1	1360	3	N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	99	1	1228	3	N	-0-					-0-
03	1426	N	1405	-0-	-21	-0-	72	1	1333	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1041	-0-	-106	-0-	131	1	910	3	N	-0-					-0-
11	1080	N	950	-0-	-130	-0-	124	1	826	3	N	-0-					-0-
12	1085	N	908	-0-	-177	-0-	123	1	785	3	N	-0-					-0-
01	1054	N	872	-0-	-182	-0-	125	1	747	3	N	-0-					-0-
02	896	N	743	-0-	-153	-0-	128	1	615	3	N	-0-					-0-
03	899	N	754	-0-	-145	-0-	121	1	633	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	408	-0-	-57	-0-	148	1	260	3	N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	142	1	234	3	N	-0-					-0-
12	434	N	354	-0-	-80	-0-	145	1	209	3	N	-0-					-0-
01	403	N	340	-0-	-63	-0-	145	1	195	3	N	-0-					-0-
02	364	N	316	-0-	-48	-0-	132	1	184	3	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	145	1	195	3	N	-0-					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	6	1	78	2	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	6	1	73	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	2	Y	-0-					-0-
01	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	79	-0-	-14	-0-	7	1	72	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2658	-0-	-504	-0-	189	1	2449	2	Y	18	16	1			10
							20	9									
11	2970	X	2518	-0-	-452	-0-	178	1	2333	2	Y	6	15	1			1
							7	9									
12	2945	X	2348	-0-	-597	-0-	163	1	2185	2	Y	-0-					1
01	2666	X	1826	-0-	-840	-0-	137	1	1677	2	Y	11	11	1			1
							12	9									
02	2352	N	1349	-0-	-1003	-0-	108	1	1232	2	Y	8					9
							9	9									
03	2356	N	2147	-0-	-209	-0-	156	1	1984	2	Y	6	10	1			5
							7	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	6	1	107	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	5	1	102	2	Y	1	1	1			-0-
							1	9									
12	124	N	107	-0-	-17	-0-	5	1	101	2	Y	1	1	1			-0-
							1	9									
01	124	N	104	-0-	-20	-0-	5	1	98	2	Y	1	1	1			-0-
							1	9									
02	112	N	87	-0-	-25	-0-	4	1	83	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	4	1	75	2	Y	1	1	1			-0-
							1	9									

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	743	-0-	-32	-0-	41	1	702	3	N	-0-					-0-
11	750	X	701	-0-	-49	-0-	43	1	658	3	N	-0-					-0-
12	775	X	719	-0-	-56	-0-	42	1	677	3	N	-0-					-0-
01	744	N	693	-0-	-51	-0-	39	1	654	3	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	35	1	584	3	N	-0-					-0-
03	713	N	696	-0-	-17	-0-	40	1	656	3	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3359	-0-	-733	-0-	150	1	3120	2	Y	81	86	1			25
							89	9									
11	3960	X	3208	-0-	-752	-0-	155	1	2974	2	Y	72	67	1			30
							79	9									
12	3782	X	3123	-0-	-659	-0-	155	1	2889	2	Y	72	77	1			25
							79	9									
01	3627	X	3007	-0-	-620	-0-	117	1	2826	2	Y	58	60	1			23
							64	9									
02	3136	X	2722	-0-	-414	-0-	110	1	2550	2	Y	56	50	1			29
							62	9									
03	3348	X	2174	-0-	-1174	-0-	96	1	2030	2	Y	44	55	1			18
							48	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

10	589	N	555	-0-	-34	-0-	156	1	399	2	Y	-0-					-0-
11	570	N	538	-0-	-32	-0-	151	1	387	2	Y	-0-					-0-
12	558	N	551	-0-	-7	-0-	159	1	392	2	Y	-0-					-0-
01	579	N	579	-0-	-0-	-0-	160	1	419	2	Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	144	1	359	2	Y	-0-					-0-
03	558	N	551	-0-	-7	-0-	160	1	391	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

10	1091	N	1091	-0-	-0-	-0-	68	1	1023	3	N	-0-					-0-
11	900	N	874	-0-	-26	-0-	54	1	820	3	N	-0-					-0-
12	961	N	736	-0-	-225	-0-	47	1	689	3	N	-0-					-0-
01	1054	N	843	-0-	-211	-0-	56	1	787	3	N	-0-					-0-
02	812	N	787	-0-	-25	-0-	53	1	734	3	N	-0-					-0-
*03	898	N	898	-0-	-0-	-0-	61	1	837	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

10	248	N	196	-0-	-52	-0-	12	1	184	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	34	1	470	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	30	1	416	3	N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

10	920	N	920	-0-	-0-	-0-	55	1	859	2	Y	5	3	1			5
							6	9									
11	898	N	898	-0-	-0-	-0-	52	1	839	2	Y	6	7	1			4
							7	9									
12	920	N	920	-0-	-0-	-0-	54	1	860	2	Y	5	5	1			4
							6	9									
01	906	N	906	-0-	-0-	-0-	52	1	846	2	Y	7	8	1			3
							8	9									
02	858	N	858	-0-	-0-	-0-	49	1	801	2	Y	7	6	1			4
							8	9									
*03	931	N	931	-0-	-0-	-0-	56	1	869	2	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-					-0-
01	217	N	207	-0-	-10	-0-	13	1	194	3	N	-0-					-0-
02	196	N	179	-0-	-17	-0-	11	1	168	3	N	-0-					-0-
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	26	1	407	2	Y	2	2	1			2
							2	9									
11	405	N	405	-0-	-0-	-0-	24	1	378	2	Y	3	3	1			2
							3	9									
12	372	N	372	-0-	-0-	-0-	22	1	348	2	Y	2	2	1			2
							2	9									
01	434	N	180	-0-	-254	-0-	10	1	169	2	Y	1	2	1			1
							1	9									
02	568	N	568	-0-	-0-	-0-	32	1	532	2	Y	4	3	1			2
							4	9									
*03	629	N	629	-0-	-0-	-0-	38	1	587	2	Y	4	3	1			3
							4	9									

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	164	1	391	2	Y	4	3	8			3
							4	9									
11	390	N	251	-0-	-139	-0-	137	1	114	2	Y	-0-	3	1			-0-
12	589	N	218	-0-	-371	-0-	125	1	92	2	Y	1					1
							1	9									
01	558	N	204	-0-	-354	-0-	137	1	67	2	Y	-0-					1
02	224	N	184	-0-	-40	-0-	124	1	60	2	Y	-0-					1
03	217	N	191	-0-	-26	-0-	136	1	55	2	Y	-0-	1	1			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	28	1	509	2	Y	-0-					-0-
12	589	N	542	-0-	-47	-0-	28	1	514	2	Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	29	1	514	2	Y	-0-					-0-
02	504	N	490	-0-	-14	-0-	25	1	465	2	Y	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	27	1	509	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1468	-0-	-1632	3436	131	1	1328	2	Y	8	5	1			6
							9	9									
11	3000	N	1361	-0-	-1639	1797	126	1	1228	2	Y	6	10	1			2
							7	9									
12	3100	N	1353	-0-	-1747	50	133	1	1214	2	Y	5	4	1			3
							6	9									
01	1457	N	1274	-0-	-183	-0-	137	1	1131	2	Y	5	5	1			3
							6	9									
02	1260	N	1135	-0-	-125	-0-	120	1	1013	2	Y	2	4	1			1
							2	9									
03	1364	N	1248	-0-	-116	-0-	135	1	1109	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1171	-0-	-1929	27	149	1 6 9	1016	2	Y	5	3	1			3
11	1186	N	1159	-0-	-27	-0-	141	1 4 9	1014	2	Y	4	6	1			1
12	1241	N	1241	-0-	-0-	-0-	147	1 9 9	1085	2	Y	8	6	1			3
01	1234	N	1234	-0-	-0-	-0-	147	1 9 9	1078	2	Y	8	9	1			2
02	1092	N	1068	-0-	-24	-0-	132	1 8 9	928	2	Y	7	6	1			3
03	1240	N	1153	-0-	-87	-0-	146	1 9 9	998	2	Y	8	9	1			2

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	269	-0-	-41	-0-	14	1 2 9	253	2	Y	2	1	1			1
11	270	N	267	-0-	-3	-0-	13	1	254	2	Y	-0-	1	1			-0-
12	283	N	283	-0-	-0-	-0-	13	1 2 9	268	2	Y	2	1	1			1
01	279	N	276	-0-	-3	-0-	13	1 1 9	262	2	Y	1	2	1			-0-
02	252	N	249	-0-	-3	-0-	12	1 2 9	235	2	Y	2	1	1			1
03	279	N	231	-0-	-48	-0-	12	1 1 9	218	2	Y	1	2	1			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1242	-0-	-246	-0-	110	1	1132	2	Y	-0-					-0-
11	1440	X	1247	-0-	-193	-0-	112	1	1135	2	Y	-0-					-0-
12	1488	X	1189	-0-	-299	-0-	109	1	1080	2	Y	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	119	1	1268	2	Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	103	1	1144	2	Y	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	100	1	1179	2	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	34	1	634	2	Y	-0-	2	1			-0-
11	660	N	653	-0-	-7	-0-	34	1	619	2	Y	-0-					-0-
12	682	N	660	-0-	-22	-0-	34	1 1 9	625	2	Y	1					1
01	682	N	657	-0-	-25	-0-	34	1 1 9	622	2	Y	1	2	1			-0-
02	616	N	605	-0-	-11	-0-	30	1 1 9	574	2	Y	1					1
03	651	N	649	-0-	-2	-0-	34	1 1 9	614	2	Y	1					2

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	977	-0-	-139	-0-	58	1	919	3	N	-0-					-0-
11	1050	X	944	-0-	-106	-0-	54	1	890	3	N	-0-					-0-
12	1085	X	928	-0-	-157	-0-	54	1	874	3	N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	59	1	973	3	N	-0-					-0-
02	918	N	918	-0-	-0-	-0-	54	1	864	3	N	-0-					-0-
*03	1007	N	1007	-0-	-0-	-0-	63	1	944	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	802	-0-	-35	-0-	57	1	737	2	Y	7	5	1	1	8	3
							8	9									
11	810	N	787	-0-	-23	-0-	56	1	729	2	Y	2	5	1			-0-
							2	9									
12	806	N	786	-0-	-20	-0-	55	1	731	2	Y	-0-					-0-
01	806	N	752	-0-	-54	-0-	56	1	690	2	Y	5	5	1			-0-
							6	9									
02	728	N	683	-0-	-45	-0-	55	1	624	2	Y	4					4
							4	9									
*03	954	N	954	-0-	-0-	-0-	69	1	882	2	Y	3	5	1			2
							3	9									

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	766	-0-	-226	-0-	245	1	521	3	N	-0-					-0-
11	870	N	699	-0-	-171	-0-	238	1	461	3	N	-0-					-0-
12	837	N	719	-0-	-118	-0-	247	1	472	3	N	-0-					-0-
01	775	N	708	-0-	-67	-0-	247	1	461	3	N	-0-					-0-
02	644	N	620	-0-	-24	-0-	221	1	399	3	N	-0-					-0-
03	713	N	658	-0-	-55	-0-	243	1	415	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1891	-0-	-124	-0-	117	1	1773	3	N	1	1	8			-0-
							1	9									
11	1950	N	1610	-0-	-340	-0-	110	1	1500	3	N	-0-					-0-
12	1860	N	1650	-0-	-210	-0-	117	1	1533	3	N	-0-					-0-
01	1891	N	1728	-0-	-163	-0-	125	1	1603	3	N	-0-					-0-
02	1528	N	1528	-0-	-0-	-0-	111	1	1417	3	N	-0-					-0-
*03	1787	N	1787	-0-	-0-	-0-	131	1	1656	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	938	-0-	-2162	2028	156	1	778	2	Y	4					10
							4	9									
11	3000	N	1696	-0-	-1304	724	207	1	1477	2	Y	11	11	1			10
							12	9									
12	2189	N	1465	-0-	-724	-0-	185	1	1276	2	Y	4					14
							4	9									
01	1406	N	1406	-0-	-0-	-0-	193	1	1204	2	Y	8	15	1			7
							9	9									
02	1596	N	1204	-0-	-392	-0-	186	1	1014	2	Y	4					11
							4	9									
03	1457	N	1382	-0-	-75	-0-	198	1	1176	2	Y	7	13	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

10	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
11	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

10	1896	N	1896	-0-	-0-	-0-	54	1	1842	3	Y	-0-					-0-
11	1920	N	1749	-0-	-171	-0-	51	1	1698	3	Y	-0-					-0-
12	1891	N	1783	-0-	-108	-0-	52	1	1731	3	Y	-0-					-0-
01	1891	N	1731	-0-	-160	-0-	53	1	1678	3	Y	-0-					-0-
02	1624	N	1572	-0-	-52	-0-	48	1	1524	3	Y	-0-					-0-
03	1798	N	1637	-0-	-161	-0-	52	1	1585	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

10	2147	N	2147	-0-	-0-	-0-	168	1	1979	2	Y	-0-					1
11	1998	N	1998	-0-	-0-	-0-	159	1	1838	2	Y	1					2
							1	9									
12	2170	N	1818	-0-	-352	-0-	171	1	1645	2	Y	2					4
							2	9									
01	2139	N	1773	-0-	-366	-0-	168	1	1605	2	Y	-0-					4
02	1876	N	1595	-0-	-281	-0-	142	1	1453	2	Y	-0-					4
*03	1973	N	1973	-0-	-0-	-0-	186	1	1787	2	Y	-0-					4

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

10	868	N	199	-0-	-669	-0-	9	1	189	2	Y	1	3	1			1
							1	9									
11	780	N	-0-	-0-	-780	-0-					Y	-0-	1	1			-0-
12	682	N	391	-0-	-291	-0-	17	1	371	2	Y	3	1	1			2
							3	9									
01	1029	N	1029	-0-	-0-	-0-	44	1	976	2	Y	8	6	1			4
							9	9									
02	995	N	995	-0-	-0-	-0-	42	1	944	2	Y	8	7	1			5
							9	9									
*03	966	N	966	-0-	-0-	-0-	43	1	916	2	Y	6	5	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1049	-0-	-67	-0-	48	1	990	2	Y	10	13	1			3
							11	9									
11	1080	N	971	-0-	-109	-0-	48	1	915	2	Y	7	6	1			4
							8	9									
12	1085	N	977	-0-	-108	-0-	49	1	918	2	Y	9	8	1			5
							10	9									
01	1054	N	965	-0-	-89	-0-	38	1	919	2	Y	7	6	1	2	8	4
							8	9									
02	896	N	875	-0-	-21	-0-	36	1	832	2	Y	6	6	1			4
							7	9									
03	992	N	783	-0-	-209	-0-	35	1	746	2	Y	2	2	1			4
							2	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2275	-0-	-143	-0-	126	1	2149	3	N	-0-					-0-
11	2340	X	2169	-0-	-171	-0-	133	1	2036	3	N	-0-					-0-
12	2325	X	2226	-0-	-99	-0-	131	1	2095	3	N	-0-					-0-
01	2263	N	2166	-0-	-97	-0-	121	1	2045	3	N	-0-					-0-
02	2016	N	1952	-0-	-64	-0-	109	1	1843	3	N	-0-					-0-
03	2232	N	2160	-0-	-72	-0-	123	1	2037	3	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	178	-0-	-101	-0-	10	1	168	3	N	-0-					-0-
11	240	N	156	-0-	-84	-0-	10	1	146	3	N	-0-					-0-
12	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1232	-0-	-101	-0-	64	1	1162	2	Y	5	3	1			3
							6	9									
11	1165	N	1165	-0-	-0-	-0-	55	1	1106	2	Y	4	6	1			1
							4	9									
12	1276	N	1276	-0-	-0-	-0-	60	1	1207	2	Y	8	6	1			3
							9	9									
01	1295	N	1295	-0-	-0-	-0-	61	1	1225	2	Y	8	9	1			2
							9	9									
02	1163	N	1163	-0-	-0-	-0-	57	1	1098	2	Y	7	6	1			3
							8	9									
*03	1286	N	1286	-0-	-0-	-0-	65	1	1212	2	Y	8	9	1			2
							9	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1040	-0-	-107	-0-	47	1	986	2	N	6	5	1			6
							7	9									
11	1050	N	1030	-0-	-20	-0-	45	1	974	2	N	10	8	1	3	8	5
							11	9									
12	1085	N	1030	-0-	-55	-0-	45	1	977	2	N	7	7	1			5
							8	9									
01	1054	N	965	-0-	-89	-0-	41	1	916	2	N	7	9	1			3
							8	9									
02	952	N	912	-0-	-40	-0-	38	1	862	2	N	11	6	1	4	8	4
							12	9									
03	1023	N	992	-0-	-31	-0-	44	1	940	2	N	7	5	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1085	-0-	-31	-0-	49	1 7 9	1029	2	N	6	5	1			6
11	1080	N	1040	-0-	-40	-0-	46	1 8 9	986	2	N	7	8	1			5
12	1116	N	1024	-0-	-92	-0-	45	1 8 9	971	2	N	7	7	1			5
01	1085	N	991	-0-	-94	-0-	42	1 8 9	941	2	N	7	9	1			3
02	980	N	972	-0-	-8	-0-	41	1 9 9	922	2	N	8	7	1			4
*03	1058	N	1058	-0-	-0-	-0-	47	1 8 9	1003	2	N	7	5	1			6

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

10	868	N	847	-0-	-21	-0-	48	1 3 9	796	2	Y	3	3	1			3
11	810	N	809	-0-	-1	-0-	47	1 4 9	758	2	Y	4	3	1			4
12	868	N	834	-0-	-34	-0-	48	1 2 9	784	2	Y	2	6	1			-0-
01	837	N	831	-0-	-6	-0-	49	1 3 9	779	2	Y	3					3
02	756	N	738	-0-	-18	-0-	44	1 1 9	693	2	Y	1					4
03	837	N	803	-0-	-34	-0-	47	1 3 9	753	2	Y	3	3	1			4

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

10	992	N	970	-0-	-22	-0-	58	1 6 9	906	2	N	5	4	1			5
11	1113	N	1113	-0-	-0-	-0-	65	1 8 9	1040	2	N	7	7	1			5
12	1107	N	1107	-0-	-0-	-0-	65	1 8 9	1034	2	N	7	7	1			5
01	1097	N	1097	-0-	-0-	-0-	63	1 9 9	1025	2	N	8	9	1			4
02	1008	N	980	-0-	-28	-0-	56	1 8 9	916	2	N	7	7	1			4
03	1116	N	1037	-0-	-79	-0-	62	1 8 9	967	2	N	7	5	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1115	-0-	-1	-0-	153	1	959	2	Y	3					5
							3	9									
11	1020	N	988	-0-	-32	-0-	143	1	841	2	Y	4	6	1			3
							4	9									
12	1023	N	1003	-0-	-20	-0-	150	1	851	2	Y	2					5
							2	9									
01	1023	N	978	-0-	-45	-0-	150	1	822	2	Y	5	6	1			4
							6	9									
02	924	N	847	-0-	-77	-0-	134	1	704	2	Y	8	6	1			6
							9	9									
*03	993	N	993	-0-	-0-	-0-	152	1	841	2	Y	-0-					6

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	662	-0-	-578	-0-	662	3			N	-0-					-0-
11	1080	N	708	-0-	-372	-0-	708	3			N	-0-					-0-
12	1116	N	920	-0-	-196	-0-	920	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1003	3	1	9	N	1	1	8			-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3412	-0-	-122	-0-	171	1	3241	2	N	-0-					-0-
11	3420	X	3274	-0-	-146	-0-	168	1	3106	2	N	-0-					-0-
12	3503	X	3407	-0-	-96	-0-	178	1	3229	2	N	-0-					-0-
01	3441	X	3366	-0-	-75	-0-	181	1	3185	2	N	-0-					-0-
02	3108	X	2905	-0-	-203	-0-	150	1	2755	2	N	-0-					-0-
03	3410	X	3174	-0-	-236	-0-	159	1	3015	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	522	-0-	-160	-0-	32	1	490	3	N	-0-					-0-
11	600	N	476	-0-	-124	-0-	33	1	443	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	33	1	436	3	N	-0-					-0-
01	527	N	445	-0-	-82	-0-	32	1	413	3	N	-0-					-0-
02	448	N	381	-0-	-67	-0-	28	1	353	3	N	-0-					-0-
03	465	N	408	-0-	-57	-0-	30	1	378	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	517	-0-	-10	-0-	112	1	405	3	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	108	1	376	3	N	-0-					-0-
12	527	N	488	-0-	-39	-0-	112	1	376	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	112	1	375	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	111	1	339	3	N	-0-					-0-
03	496	N	490	-0-	-6	-0-	113	1	377	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	150	1	373	2	Y	3	2	1			3
							3	9									
11	510	N	493	-0-	-17	-0-	144	1	346	2	Y	3	4	1			2
							3	9									
12	527	N	449	-0-	-78	-0-	146	1	300	2	Y	3	3	1			2
							3	9									
01	527	N	457	-0-	-70	-0-	146	1	307	2	Y	4	4	1			2
							4	9									
02	448	N	425	-0-	-23	-0-	132	1	290	2	Y	3	3	1			2
							3	9									
*03	507	N	507	-0-	-0-	-0-	149	1	355	2	Y	3	2	1			3
							3	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1336	-0-	-28	-0-	73	1	1253	3	N	9	9	8			-0-
							10	9									
11	1324	N	1324	-0-	-0-	-0-	88	1	1226	3	N	9	9	8			-0-
							10	9									
12	1364	N	1340	-0-	-24	-0-	77	1	1263	3	N	-0-					-0-
01	1333	N	1269	-0-	-64	-0-	82	1	1175	3	N	11	11	8			-0-
							12	9									
02	1232	N	1170	-0-	-62	-0-	68	1	1102	3	N	-0-					-0-
03	1333	N	1301	-0-	-32	-0-	80	1	1210	3	N	10	10	8			-0-
							11	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	578	-0-	-11	-0-	53	1	525	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	57	1	556	3	N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	64	1	661	3	N	-0-					-0-
01	589	N	57	-0-	-532	-0-	6	1	51	3	N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	55	1	522	3	N	-0-					-0-
03	713	N	531	-0-	-182	-0-	51	1	480	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	672	N	672	-0-	-0-	-0-	54	1	615	2	Y	3					5
							3	9									
11	600	N	591	-0-	-9	-0-	45	1	542	2	Y	4	6	1			3
							4	9									
12	589	N	523	-0-	-66	-0-	37	1	484	2	Y	2					5
							2	9									
01	682	N	608	-0-	-74	-0-	49	1	556	2	Y	3	5	1			3
							3	9									
02	560	N	550	-0-	-10	-0-	52	1	496	2	Y	2					5
							2	9									
*03	564	N	564	-0-	-0-	-0-	48	1	513	2	Y	3	6	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	984	-0-	-132	-0-	70	1	906	2	Y	7	6	1			4
							8	9									
11	1050	N	943	-0-	-107	-0-	67	1	874	2	Y	2	6	1			-0-
							2	9									
12	1023	N	801	-0-	-222	-0-	56	1	745	2	Y	-0-					-0-
01	992	N	670	-0-	-322	-0-	50	1	616	2	Y	4	4	1			-0-
							4	9									
02	868	N	788	-0-	-80	-0-	63	1	719	2	Y	5					5
							6	9									
*03	923	N	923	-0-	-0-	-0-	67	1	854	2	Y	2	5	1			2
							2	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

10	1333	N	1314	-0-	-19	-0-	1314	3			N	-0-					-0-
11	1200	N	1100	-0-	-100	-0-	1100	3			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1303	3	1	9	N	1	1	8			-0-
02	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

10	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
11	690	N	687	-0-	-3	-0-	687	3			N	-0-					-0-
12	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	713	N	653	-0-	-60	-0-	652	3	1	9	N	1	1	8			-0-
02	644	N	572	-0-	-72	-0-	572	3			N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

10	868	N	679	-0-	-189	-0-	19	1	660	3	Y	-0-					-0-
11	750	N	637	-0-	-113	-0-	18	1	619	3	Y	-0-					-0-
12	713	N	655	-0-	-58	-0-	19	1	636	3	Y	-0-					-0-
01	682	N	650	-0-	-32	-0-	20	1	630	3	Y	-0-					-0-
02	588	N	569	-0-	-19	-0-	17	1	552	3	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	20	1	611	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

10	1395	N	1279	-0-	-116	-0-	101	1	1176	2	Y	2					3
							2	9									
11	1320	N	1266	-0-	-54	-0-	102	1	1164	2	Y	-0-					3
12	1364	N	1289	-0-	-75	-0-	111	1	1177	2	Y	1					4
							1	9									
01	1271	N	972	-0-	-299	-0-	83	1	889	2	Y	-0-					4
02	1304	N	1304	-0-	-0-	-0-	107	1	1195	2	Y	2	4	1			2
							2	9									
03	1302	N	1156	-0-	-146	-0-	99	1	1056	2	Y	1					3
							1	9									

WILSON, DUKE WELL #: 16 RRCID -> 229237 COMPL. DATE 02/24/2007 TOTAL DEPTH 8800 PERF. 5754 - 8530

10	2790	X	2385	-0-	-405	-0-	124	1	2261	3	N	-0-					-0-
11	2520	X	2241	-0-	-279	-0-	119	1	2122	3	N	-0-					-0-
12	2449	X	2288	-0-	-161	-0-	122	1	2166	3	N	-0-					-0-
01	2387	N	2323	-0-	-64	-0-	125	1	2198	3	N	-0-					-0-
02	2100	N	2099	-0-	-1	-0-	118	1	1981	3	N	-0-					-0-
03	2294	N	746	-0-	-1548	-0-	43	1	703	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	227	-0-	-83	-0-	11	1	216	2	Y	-0-					-0-
11	270	N	193	-0-	-77	-0-	10	1	183	2	Y	-0-					-0-
12	248	N	174	-0-	-74	-0-	9	1	165	2	Y	-0-					-0-
01	217	N	149	-0-	-68	-0-	8	1	141	2	Y	-0-					-0-
02	168	N	116	-0-	-52	-0-	6	1	110	2	Y	-0-					-0-
03	186	N	105	-0-	-81	-0-	5	1	100	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	959	-0-	-157	-0-	42	1	917	3	N	-0-					-0-
11	1020	N	893	-0-	-127	-0-	38	1	855	3	N	-0-					-0-
12	992	N	882	-0-	-110	-0-	39	1	843	3	N	-0-					-0-
01	961	N	867	-0-	-94	-0-	42	1	825	3	N	-0-					-0-
02	840	N	781	-0-	-59	-0-	41	1	740	3	N	-0-					-0-
03	868	N	858	-0-	-10	-0-	46	1	812	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	54	1	1076	3	N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	61	1	1177	3	N	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	60	1	1178	3	N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	62	1	1175	3	N	-0-					-0-
02	1270	N	1270	-0-	-0-	-0-	63	1	1207	3	N	-0-					-0-
*03	1244	N	1244	-0-	-0-	-0-	64	1	1180	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	6	1	99	2	Y	1	1	1			1
							1	9									
11	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-	1	1			-0-
12	124	N	98	-0-	-26	-0-	6	1	91	2	Y	1	1	1			-0-
							1	9									
01	93	N	93	-0-	-0-	-0-	5	1	87	2	Y	1	1	1			-0-
							1	9									
02	84	N	79	-0-	-5	-0-	4	1	74	2	Y	1	1	1			-0-
							1	9									
03	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	43	1	777	3	N	-0-					-0-
11	810	N	768	-0-	-42	-0-	41	1	727	3	N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
01	806	N	801	-0-	-5	-0-	43	1	758	3	N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	42	1	705	3	N	-0-					-0-
*03	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	434	-0-	-0-	-0-	25	1	407	2	Y	2	1	1			2
							2	9									
11	420	N	409	-0-	-11	-0-	24	1	383	2	Y	2	2	1			2
							2	9									
12	418	N	418	-0-	-0-	-0-	24	1	393	2	Y	1	3	1			-0-
							1	9									
01	434	N	413	-0-	-21	-0-	24	1	388	2	Y	1					1
							1	9									
02	392	N	367	-0-	-25	-0-	22	1	344	2	Y	1					2
							1	9									
03	403	N	398	-0-	-5	-0-	23	1	374	2	Y	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					-0-
11	1080	N	977	-0-	-103	-0-	977	2			N	-0-					-0-
12	992	N	844	-0-	-148	-0-	844	2			N	-0-					-0-
01	992	N	722	-0-	-270	-0-	722	2			N	-0-					-0-
02	924	N	748	-0-	-176	-0-	748	2			N	-0-					-0-
03	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

10	465	N	416	-0-	-49	-0-	112	1	302	2	Y	2	2	1			2
							2	9									
11	438	N	438	-0-	-0-	-0-	110	1	325	2	Y	3	3	1			2
							3	9									
12	437	N	437	-0-	-0-	-0-	113	1	321	2	Y	3	3	1			2
							3	9									
01	407	N	407	-0-	-0-	-0-	111	1	293	2	Y	3	4	1			1
							3	9									
02	420	N	308	-0-	-112	-0-	97	1	209	2	Y	2	2	1			1
							2	9									
*03	483	N	483	-0-	-0-	-0-	116	1	363	2	Y	4	2	1			3
							4	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

10	310	N	157	-0-	-153	-0-	90	1	67	3	N	-0-					-0-
11	270	N	129	-0-	-141	-0-	86	1	43	3	N	-0-					-0-
12	217	N	111	-0-	-106	-0-	88	1	23	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	85	1	24	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	80	1	19	3	N	-0-					-0-
03	124	N	100	-0-	-24	-0-	88	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

10	2542	N	2450	-0-	-92	-0-	2450	3			N	-0-					-0-
11	2400	N	2319	-0-	-81	-0-	2319	3			N	-0-					-0-
12	2480	N	2385	-0-	-95	-0-	2385	3			N	-0-					-0-
01	2449	N	2383	-0-	-66	-0-	2383	3			N	-0-					-0-
02	2156	N	2104	-0-	-52	-0-	2104	3			N	-0-					-0-
03	2387	N	2310	-0-	-77	-0-	2310	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

10	651	N	567	-0-	-84	-0-	29	1	538	2	Y	-0-	1	1			-0-
11	720	N	473	-0-	-247	-0-	25	1	448	2	Y	-0-					-0-
12	713	N	644	-0-	-69	-0-	33	1	610	2	Y	1					1
							1	9									
01	562	N	562	-0-	-0-	-0-	29	1	532	2	Y	1	2	1			-0-
							1	9									
02	449	N	449	-0-	-0-	-0-	22	1	426	2	Y	1					1
							1	9									
03	651	N	629	-0-	-22	-0-	33	1	596	2	Y	-0-					1

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

10	186	N	110	-0-	-76	-0-	6	1	104	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	19	1	346	2	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	19	1	340	2	N	-0-					-0-
02	308	N	292	-0-	-16	-0-	15	1	277	2	N	-0-					-0-
*03	504	N	504	-0-	-0-	-0-	25	1	479	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	927	-0-	-65	-0-	44	1	883	3	N	-0-					-0-
11	895	N	895	-0-	-0-	-0-	44	1	851	3	N	-0-					-0-
12	961	N	897	-0-	-64	-0-	44	1	853	3	N	-0-					-0-
01	930	N	861	-0-	-69	-0-	43	1	818	3	N	-0-					-0-
02	840	N	774	-0-	-66	-0-	38	1	736	3	N	-0-					-0-
03	899	N	840	-0-	-59	-0-	43	1	797	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

10	1984	N	1906	-0-	-78	-0-	114	1	1780	2	Y	11	8	1			11
							12	9									
11	1890	N	824	-0-	-1066	-0-	48	1	770	2	Y	5	12	1			4
							6	9									
12	1995	N	1995	-0-	-0-	-0-	117	1	1865	2	Y	12	7	1			9
							13	9									
01	1891	N	1854	-0-	-37	-0-	107	1	1732	2	Y	14	17	1			6
							15	9									
02	1638	N	1638	-0-	-0-	-0-	93	1	1532	2	Y	12	11	1			7
							13	9									
03	1984	N	1772	-0-	-212	-0-	106	1	1654	2	Y	11	8	1			10
							12	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

10	1116	N	913	-0-	-203	-0-	48	1	865	3	N	-0-					-0-
11	900	N	828	-0-	-72	-0-	44	1	784	3	N	-0-					-0-
12	930	N	870	-0-	-60	-0-	47	1	823	3	N	-0-					-0-
01	899	N	878	-0-	-21	-0-	47	1	831	3	N	-0-					-0-
02	784	N	745	-0-	-39	-0-	42	1	703	3	N	-0-					-0-
03	868	N	848	-0-	-20	-0-	49	1	799	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

10	837	N	727	-0-	-110	-0-	33	1	690	2	Y	4	3	1			4
							4	9									
11	780	N	662	-0-	-118	-0-	29	1	629	2	Y	4	5	1			3
							4	9									
12	775	N	649	-0-	-126	-0-	29	1	616	2	Y	4	4	1			3
							4	9									
01	713	N	613	-0-	-100	-0-	26	1	581	2	Y	5	6	1			2
							6	9									
02	616	N	546	-0-	-70	-0-	23	1	517	2	Y	5	4	1			3
							6	9									
03	651	N	589	-0-	-62	-0-	26	1	560	2	Y	3	3	1			3
							3	9									

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

10	893	N	893	-0-	-0-	-0-	49	1	844	3	N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	56	1	863	3	N	-0-					-0-
12	1023	N	1023	-0-	-0-	-0-	60	1	963	3	N	-0-					-0-
01	899	N	808	-0-	-91	-0-	45	1	763	3	N	-0-					-0-
02	868	N	733	-0-	-135	-0-	41	1	692	3	N	-0-					-0-
03	1023	N	815	-0-	-208	-0-	46	1	769	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	51	1	592	2	N	-0-					1
11	660	N	607	-0-	-53	-0-	49	1	557	2	N	1					2
							1	9									
12	651	N	636	-0-	-15	-0-	55	1	581	2	N	-0-					2
01	651	N	636	-0-	-15	-0-	54	1	582	2	N	-0-					2
02	560	N	548	-0-	-12	-0-	45	1	502	2	N	1	2	1			1
							1	9									
03	651	N	610	-0-	-41	-0-	52	1	557	2	N	1					2
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	329	-0-	-136	-0-	72	1	256	2	N	1					3
							1	9									
11	420	N	281	-0-	-139	-0-	65	1	214	2	N	2	3	1			2
							2	9									
12	372	N	265	-0-	-107	-0-	64	1	201	2	N	-0-					2
01	341	N	312	-0-	-29	-0-	70	1	239	2	N	3	3	1			2
							3	9									
02	336	N	336	-0-	-0-	-0-	72	1	263	2	N	1					3
							1	9									
*03	356	N	356	-0-	-0-	-0-	75	1	280	2	N	1	3	1			1
							1	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	7	1	68	3	N	-0-					-0-
11	120	N	40	-0-	-80	-0-	4	1	36	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	7	1	63	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1072	-0-	-75	-0-	63	1	1009	3	N	-0-					-0-
11	1080	N	1022	-0-	-58	-0-	59	1	963	3	N	-0-					-0-
12	1085	N	1058	-0-	-27	-0-	61	1	997	3	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	63	1	1047	3	N	-0-					-0-
02	952	N	926	-0-	-26	-0-	55	1	871	3	N	-0-					-0-
03	1054	N	996	-0-	-58	-0-	62	1	934	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	906	-0-	-458	-0-	26	1	880	3	Y	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	40	1	1330	3	Y	-0-					-0-
12	1518	N	1518	-0-	-0-	-0-	44	1	1474	3	Y	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	42	1	1319	3	Y	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	37	1	1177	3	Y	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	39	1	1191	3	Y	-0-					-0-

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					-0-
12	341	N	313	-0-	-28	-0-	22	1	291	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	23	1	290	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	20	1	254	3	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	21	1	271	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	518	-0-	-102	-0-	27	1	490	2	N	1	1	1			1
							1	9									
11	570	N	499	-0-	-71	-0-	24	1	473	2	N	2	3	1			-0-
							2	9									
12	558	N	495	-0-	-63	-0-	23	1	469	2	N	3	2	1			1
							3	9									
01	527	N	457	-0-	-70	-0-	22	1	432	2	N	3	3	1			1
							3	9									
02	476	N	399	-0-	-77	-0-	20	1	377	2	N	2	2	1			1
							2	9									
*03	803	N	803	-0-	-0-	-0-	40	1	757	2	N	5	5	1			1
							6	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	554	-0-	-128	-0-	154	1	399	2	Y	1	1	1			1
							1	9									
11	630	N	526	-0-	-104	-0-	147	1	377	2	Y	2	3	1			-0-
							2	9									
12	651	N	457	-0-	-194	-0-	139	1	315	2	Y	3	2	1			1
							3	9									
01	558	N	403	-0-	-155	-0-	125	1	275	2	Y	3	3	1			1
							3	9									
02	504	N	387	-0-	-117	-0-	133	1	252	2	Y	2	2	1			1
							2	9									
*03	572	N	572	-0-	-0-	-0-	154	1	414	2	Y	4	4	1			1
							4	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	858	-0-	-134	-0-	44	1	811	2	Y	3	2	1			2
							3	9									
11	930	N	824	-0-	-106	-0-	39	1	783	2	Y	2	4	1			-0-
							2	9									
12	961	N	859	-0-	-102	-0-	40	1	812	2	Y	6	4	1			2
							7	9									
01	868	N	788	-0-	-80	-0-	37	1	745	2	Y	5	6	1			1
							6	9									
02	756	N	694	-0-	-62	-0-	34	1	654	2	Y	5	4	1			2
							6	9									
03	868	N	744	-0-	-124	-0-	37	1	701	2	Y	5	6	1			1
							6	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	664	-0-	-49	-0-	30	1	634	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
12	682	N	631	-0-	-51	-0-	30	1	601	3	N	-0-					-0-
01	651	N	612	-0-	-39	-0-	29	1	583	3	N	-0-					-0-
02	588	N	565	-0-	-23	-0-	42	1	523	3	N	-0-					-0-
03	620	N	589	-0-	-31	-0-	30	1	559	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	737	-0-	-193	-0-		60	1	674	2	N	3					7
								3	9									
11	900	N	874	-0-	-26	-0-		66	1	801	2	N	6	8	1			5
								7	9									
12	868	N	805	-0-	-63	-0-		57	1	746	2	N	2					7
								2	9									
01	972	N	972	-0-	-0-	-0-		78	1	887	2	N	6	8	1			5
								7	9									
02	888	N	888	-0-	-0-	-0-		85	1	800	2	N	3					8
								3	9									
*03	1008	N	1008	-0-	-0-	-0-		87	1	915	2	N	5	9	1			4
								6	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

10	4240	X	4240	-0-	-0-	-0-		459	1	3781	2	Y	-0-					-0-
11	3129	X	3129	-0-	-0-	-0-		365	1	2764	2	Y	-0-					-0-
12	5130	X	5130	-0-	-0-	-0-		575	1	4555	2	Y	-0-					-0-
01	5053	X	2125	-0-	-2928	-0-		317	1	1808	2	Y	-0-					-0-
02	3836	X	745	-0-	-3091	-0-		178	1	567	2	Y	-0-					-0-
03	5115	X	2855	-0-	-2260	-0-		377	1	2478	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

10	620	N	532	-0-	-88	-0-		29	1	503	3	N	-0-					-0-
11	570	N	503	-0-	-67	-0-		31	1	472	3	N	-0-					-0-
12	558	N	503	-0-	-55	-0-		30	1	473	3	N	-0-					-0-
01	527	N	495	-0-	-32	-0-		28	1	467	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-		24	1	409	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-		27	1	446	3	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

10	1496	N	1496	-0-	-0-	-0-		113	1	1379	2	Y	4	2	8			8
								4	9									
11	1550	N	1550	-0-	-0-	-0-		112	1	1435	2	Y	3	8	1			3
								3	9									
12	1581	N	1220	-0-	-361	-0-		73	1	1147	2	Y	-0-					3
01	1488	N	1470	-0-	-18	-0-		102	1	1366	2	Y	2					5
								2	9									
02	1456	N	1252	-0-	-204	-0-		84	1	1167	2	Y	1					6
								1	9									
03	1209	N	993	-0-	-216	-0-		62	1	929	2	Y	2	6	1	1	8	1
								2	9									

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

10	279	N	279	-0-	-0-	-0-		279	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-		277	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-		293	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-		272	2			N	-0-					-0-
02	252	N	243	-0-	-9	-0-		243	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-		251	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	673	N	673	-0-	-0-	-0-	38	1	632	2	N	3	3	1			2
							3	9									
11	720	N	677	-0-	-43	-0-	39	1	634	2	N	4	3	1			3
							4	9									
12	853	N	853	-0-	-0-	-0-	49	1	802	2	N	2	5	1			-0-
							2	9									
01	682	N	532	-0-	-150	-0-	31	1	499	2	N	2					2
							2	9									
02	644	N	361	-0-	-283	-0-	22	1	339	2	N	-0-					2
03	744	N	427	-0-	-317	-0-	25	1	400	2	N	2	2	1			2
							2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	997	N	997	-0-	-0-	-0-	140	1	853	2	Y	4	2	1			3
							4	9									
11	1479	N	1479	-0-	-0-	-0-	156	1	1319	2	Y	4	6	1			1
							4	9									
12	1318	N	1318	-0-	-0-	-0-	151	1	1158	2	Y	8	6	1			3
							9	9									
01	1183	N	1183	-0-	-0-	-0-	144	1	1030	2	Y	8	9	1			2
							9	9									
02	1096	N	1096	-0-	-0-	-0-	134	1	954	2	Y	7	6	1			3
							8	9									
*03	1113	N	1113	-0-	-0-	-0-	144	1	961	2	Y	7	8	1			2
							8	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
11	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
12	899	N	869	-0-	-30	-0-	869	3			N	-0-					-0-
01	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
02	784	N	778	-0-	-6	-0-	778	3			N	-0-					-0-
03	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	9	1	314	3	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	9	1	288	3	Y	-0-					-0-
12	341	N	283	-0-	-58	-0-	8	1	275	3	Y	-0-					-0-
01	310	N	270	-0-	-40	-0-	8	1	262	3	Y	-0-					-0-
02	280	N	218	-0-	-62	-0-	7	1	211	3	Y	-0-					-0-
03	279	N	232	-0-	-47	-0-	7	1	225	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

10	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
11	1230	N	1193	-0-	-37	-0-	1193	3			N	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1188	3			N	-0-					-0-
01	1271	N	1194	-0-	-77	-0-	1194	3			N	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	1083	3			N	-0-					-0-
*03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

10	2573	N	2462	-0-	-111	-0-	123	1	2339	2	N	-0-					-0-
11	2400	N	2336	-0-	-64	-0-	120	1	2216	2	N	-0-					-0-
12	2480	N	2369	-0-	-111	-0-	124	1	2245	2	N	-0-					-0-
01	2449	N	2318	-0-	-131	-0-	124	1	2194	2	N	-0-					-0-
02	2184	N	2075	-0-	-109	-0-	107	1	1968	2	N	-0-					-0-
03	2356	N	2256	-0-	-100	-0-	113	1	2143	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

10	775	N	610	-0-	-165	-0-	32	1	575	2	Y	3	2	1			2
							3	9									
11	720	N	527	-0-	-193	-0-	25	1	501	2	Y	1	3	1			-0-
							1	9									
12	713	N	502	-0-	-211	-0-	24	1	475	2	Y	3	2	1			1
							3	9									
01	965	N	965	-0-	-0-	-0-	45	1	912	2	Y	7	6	1			2
							8	9									
02	807	N	807	-0-	-0-	-0-	40	1	763	2	Y	4	4	1			2
							4	9									
*03	881	N	881	-0-	-0-	-0-	44	1	829	2	Y	7	7	1			2
							8	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

10	930	X	887	-0-	-43	-0-	49	1	838	3	N	-0-					-0-
11	900	X	841	-0-	-59	-0-	52	1	789	3	N	-0-					-0-
12	930	X	867	-0-	-63	-0-	51	1	816	3	N	-0-					-0-
01	899	N	855	-0-	-44	-0-	48	1	807	3	N	-0-					-0-
02	784	N	757	-0-	-27	-0-	42	1	715	3	N	-0-					-0-
*03	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1011	-0-		-229	-0-	80	1 1 9	930	2	Y	1					2
11	1050	N	984	-0-		-66	-0-	79	1 1 9	904	2	Y	1					3
12	1147	N	805	-0-		-342	-0-	69	1	736	2	Y	-0-					3
01	1023	N	738	-0-		-285	-0-	63	1	675	2	Y	-0-					3
02	924	N	802	-0-		-122	-0-	66	1 1 9	735	2	Y	1	3	1			1
*03	1023	N	1023	-0-		-0-	-0-	87	1 2 9	934	2	Y	2					3

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-		-0-	-0-	124	1 9 9	2261	2	Y	8	5	1			6
11	2250	N	1703	-0-		-547	-0-	81	1 6 9	1616	2	Y	5	10	1			1
12	2325	N	2018	-0-		-307	-0-	95	1 15 9	1908	2	Y	14	10	1			5
01	2387	N	1839	-0-		-548	-0-	87	1 12 9	1740	2	Y	11	13	1			3
02	1743	N	1743	-0-		-0-	-0-	86	1 12 9	1645	2	Y	11	9	1			5
03	2015	N	1828	-0-		-187	-0-	92	1 13 9	1723	2	Y	12	14	1			3

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	350	-0-		-146	-0-	18	1 2 9	330	2	Y	2	1	1			1
11	420	N	341	-0-		-79	-0-	16	1 1 9	324	2	Y	1	2	1			-0-
12	341	N	239	-0-		-102	-0-	11	1 2 9	226	2	Y	2	1	1			1
01	341	N	159	-0-		-182	-0-	8	1	151	2	Y	-0-	1	1			-0-
02	308	N	113	-0-		-195	-0-	6	1 1 9	106	2	Y	1	1	1			-0-
03	248	N	116	-0-		-132	-0-	6	1 1 9	109	2	Y	1	1	1			-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	352	-0-		-82	-0-	18	1 2 9	332	2	Y	2	1	1			1
11	390	N	322	-0-		-68	-0-	15	1 1 9	306	2	Y	1	2	1			-0-
12	403	N	316	-0-		-87	-0-	15	1 3 9	298	2	Y	3	2	1			1
01	341	N	287	-0-		-54	-0-	14	1 1 9	272	2	Y	1	2	1			-0-
02	308	N	181	-0-		-127	-0-	9	1 1 9	171	2	Y	1	1	1			-0-
03	310	N	231	-0-		-79	-0-	12	1 2 9	217	2	Y	2	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	117	1	1357	2	Y	1					3
							1	9									
11	1470	N	1413	-0-	-57	-0-	114	1	1299	2	Y	-0-					3
12	1519	N	1477	-0-	-42	-0-	127	1	1349	2	Y	1					4
							1	9									
01	1488	N	1409	-0-	-79	-0-	120	1	1288	2	Y	1					5
							1	9									
02	1316	N	1170	-0-	-146	-0-	96	1	1073	2	Y	1	4	1			2
							1	9									
03	1488	N	1309	-0-	-179	-0-	112	1	1196	2	Y	1					3
							1	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1394	N	1394	-0-	-0-	-0-	72	1	1315	2	Y	6	3	1			4
							7	9									
11	1332	N	1332	-0-	-0-	-0-	63	1	1265	2	Y	4	7	1			1
							4	9									
12	1408	N	1408	-0-	-0-	-0-	66	1	1332	2	Y	9	7	1			3
							10	9									
01	1430	N	1430	-0-	-0-	-0-	67	1	1353	2	Y	9	10	1			2
							10	9									
02	1281	N	1281	-0-	-0-	-0-	63	1	1208	2	Y	9	7	1			4
							10	9									
03	1395	N	1379	-0-	-16	-0-	69	1	1301	2	Y	8	10	1			2
							9	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	42	1	713	3	N	2	2	8			-0-
							2	9									
11	678	N	678	-0-	-0-	-0-	45	1	632	3	N	1	1	8			-0-
							1	9									
12	668	N	668	-0-	-0-	-0-	38	1	630	3	N	-0-					-0-
01	744	N	588	-0-	-156	-0-	38	1	548	3	N	2	2	8			-0-
							2	9									
02	644	N	551	-0-	-93	-0-	32	1	519	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1	498	3	N	2	2	8			-0-
							2	9									

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	16	1	248	3	N	-0-					-0-
01	279	N	259	-0-	-20	-0-	16	1	243	3	N	-0-					-0-
02	252	N	226	-0-	-26	-0-	14	1	212	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	70	1	820	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	58	1	675	2	Y	1					1
							1	9									
12	961	N	842	-0-	-119	-0-	79	1	762	2	Y	1					2
							1	9									
01	899	N	762	-0-	-137	-0-	72	1	690	2	Y	-0-					2
02	702	N	702	-0-	-0-	-0-	62	1	640	2	Y	-0-					2
03	837	N	785	-0-	-52	-0-	74	1	711	2	Y	-0-					2

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	1	1	31	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	317	-0-	-24	-0-	25	1	292	2	Y	-0-					-0-
11	330	N	305	-0-	-25	-0-	24	1	281	2	Y	-0-					-0-
12	341	N	311	-0-	-30	-0-	29	1	281	2	Y	1					1
							1	9									
01	348	N	348	-0-	-0-	-0-	33	1	315	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	27	1	276	2	Y	-0-					1
*03	330	N	330	-0-	-0-	-0-	31	1	299	2	Y	-0-					1

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	698	-0-	-139	-0-	36	1	659	2	Y	3	2	1			2
							3	9									
11	780	N	461	-0-	-319	-0-	22	1	438	2	Y	1	3	1			-0-
							1	9									
12	806	N	742	-0-	-64	-0-	35	1	701	2	Y	5	3	1			2
							6	9									
01	743	N	743	-0-	-0-	-0-	35	1	704	2	Y	4	5	1			1
							4	9									
02	657	N	657	-0-	-0-	-0-	32	1	619	2	Y	5	4	1			2
							6	9									
03	744	N	696	-0-	-48	-0-	35	1	657	2	Y	4	5	1			1
							4	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	132	1	257	2	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	128	1	243	2	N	-0-					-0-
12	403	N	379	-0-	-24	-0-	132	1	247	2	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	132	1	241	2	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	119	1	214	2	N	-0-					-0-
03	372	N	353	-0-	-19	-0-	132	1	221	2	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	838	-0-	-61	-0-	42	1	796	2	Y	-0-					-0-
11	840	N	784	-0-	-56	-0-	40	1	744	2	Y	-0-					-0-
12	868	N	783	-0-	-85	-0-	41	1	742	2	Y	-0-					-0-
01	837	N	767	-0-	-70	-0-	41	1	726	2	Y	-0-					-0-
02	728	N	676	-0-	-52	-0-	35	1	641	2	Y	-0-					-0-
03	775	N	734	-0-	-41	-0-	37	1	697	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	660	N	613	-0-	-47	-0-	613	2			N	-0-					-0-
12	682	N	340	-0-	-342	-0-	340	2			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	434	X	229	-0-	-205	-0-	229	2			N	-0-					-0-
01	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	756	-0-	-19	-0-	160	1	596	2	Y	-0-					5
11	720	N	705	-0-	-15	-0-	157	1	548	2	Y	-0-	1	1			4
12	775	N	710	-0-	-65	-0-	161	1	548	2	Y	1					5
							1	9									
01	744	N	701	-0-	-43	-0-	162	1	539	2	Y	-0-	1	1			4
02	672	N	626	-0-	-46	-0-	143	1	482	2	Y	1					5
							1	9									
03	713	N	678	-0-	-35	-0-	156	1	521	2	Y	1	1	1			5
							1	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	764	-0-	-197	-0-	201	1	563	2	Y	-0-					4
11	900	N	672	-0-	-228	-0-	194	1	478	2	Y	-0-	1	1			3
12	868	N	652	-0-	-216	-0-	198	1	453	2	Y	1					4
							1	9									
01	775	N	616	-0-	-159	-0-	197	1	419	2	Y	-0-	1	1			3
02	616	N	383	-0-	-233	-0-	18	1	364	2	Y	1					4
							1	9									
03	651	N	397	-0-	-254	-0-	18	1	378	2	Y	1	1	1			4
							1	9									

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3476	-0-	-182	-0-	181	1	3295	3	N	-0-					-0-
11	3480	X	3286	-0-	-194	-0-	174	1	3112	3	N	-0-					-0-
12	3596	X	3309	-0-	-287	-0-	177	1	3132	3	N	-0-					-0-
01	3596	X	3307	-0-	-289	-0-	179	1	3128	3	N	-0-					-0-
02	3192	X	2910	-0-	-282	-0-	164	1	2746	3	N	-0-					-0-
03	3472	X	3253	-0-	-219	-0-	188	1	3065	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	101	1	1831	3	N	-0-					-0-
11	1860	N	1787	-0-	-73	-0-	95	1	1692	3	N	-0-					-0-
12	1922	N	1894	-0-	-28	-0-	101	1	1793	3	N	-0-					-0-
01	1922	N	1818	-0-	-104	-0-	98	1	1720	3	N	-0-					-0-
02	1680	N	1593	-0-	-87	-0-	90	1	1503	3	N	-0-					-0-
03	1891	N	1847	-0-	-44	-0-	107	1	1740	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1235	-0-	-191	-0-	81	1	1153	2	Y	1					2
							1	9									
11	1225	N	1225	-0-	-0-	-0-	80	1	1145	2	Y	-0-					2
12	1260	N	1260	-0-	-0-	-0-	84	1	1175	2	Y	1	2	1			1
							1	9									
01	1240	N	1235	-0-	-5	-0-	83	1	1150	2	Y	2					3
							2	9									
02	1148	N	1064	-0-	-84	-0-	71	1	993	2	Y	-0-	2	1			1
03	1271	N	1118	-0-	-153	-0-	73	1	1044	2	Y	1					2
							1	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1026	-0-	-90	-0-	53	1	973	3	N	-0-					-0-
11	1020	N	882	-0-	-138	-0-	47	1	835	3	N	-0-					-0-
12	1147	N	825	-0-	-322	-0-	44	1	781	3	N	-0-					-0-
01	1023	N	841	-0-	-182	-0-	45	1	796	3	N	-0-					-0-
02	812	N	746	-0-	-66	-0-	42	1	704	3	N	-0-					-0-
*03	1050	N	1050	-0-	-0-	-0-	61	1	989	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	601	-0-	-19	-0-	37	1	564	3	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	36	1	542	3	N	-0-					-0-
12	620	N	590	-0-	-30	-0-	38	1	552	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	39	1	544	3	N	-0-					-0-
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-
03	589	N	579	-0-	-10	-0-	39	1	540	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
11	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
12	465	N	285	-0-	-180	-0-	285	3			N	-0-					-0-
01	465	N	292	-0-	-173	-0-	292	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	362	-0-	-165	-0-	101	1	259	2	Y	2	1	1			1
							2	9									
11	420	N	333	-0-	-87	-0-	96	1	236	2	Y	1	2	1			-0-
							1	9									
12	372	N	336	-0-	-36	-0-	99	1	234	2	Y	3	2	1			1
							3	9									
01	372	N	320	-0-	-52	-0-	98	1	220	2	Y	2	2	1			1
							2	9									
02	308	N	287	-0-	-21	-0-	89	1	196	2	Y	2	2	1			1
							2	9									
03	341	N	312	-0-	-29	-0-	98	1	212	2	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

10	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
02	1120	N	1047	-0-	-73	-0-	1047	3			N	-0-					-0-
03	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

10	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
11	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
02	672	N	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	767	-0-	-39	-0-	60	1	707	2	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	63	1	733	2	N	1					1
							1	9									
12	775	N	694	-0-	-81	-0-	65	1	628	2	N	1					2
							1	9									
01	788	N	788	-0-	-0-	-0-	75	1	713	2	N	-0-					2
02	756	N	649	-0-	-107	-0-	58	1	591	2	N	-0-					2
*03	749	N	749	-0-	-0-	-0-	71	1	678	2	N	-0-					2

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

10	751	N	751	-0-	-0-	-0-	59	1	692	2	Y	-0-					-0-
11	908	N	908	-0-	-0-	-0-	72	1	836	2	Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	74	1	713	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	73	1	701	2	Y	-0-					-0-
02	840	N	658	-0-	-182	-0-	58	1	600	2	Y	-0-					-0-
03	775	N	708	-0-	-67	-0-	67	1	641	2	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

10	848	N	848	-0-	-0-	-0-	66	1	782	2	Y	-0-					-0-
11	840	N	804	-0-	-36	-0-	64	1	740	2	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	79	1	758	2	Y	-0-					-0-
01	837	N	710	-0-	-127	-0-	67	1	643	2	Y	-0-					-0-
02	756	N	667	-0-	-89	-0-	59	1	608	2	Y	-0-					-0-
03	837	N	789	-0-	-48	-0-	74	1	715	2	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

10	744	N	700	-0-	-44	-0-	115	1	581	2	Y	4	3	1			4
							4	9									
11	630	N	625	-0-	-5	-0-	108	1	513	2	Y	4	5	1			3
							4	9									
12	620	N	561	-0-	-59	-0-	108	1	449	2	Y	4	4	1			3
							4	9									
01	651	N	532	-0-	-119	-0-	106	1	422	2	Y	4	5	1			2
							4	9									
02	588	N	488	-0-	-100	-0-	96	1	389	2	Y	3	3	1			2
							3	9									
*03	660	N	660	-0-	-0-	-0-	112	1	542	2	Y	5	3	1			4
							6	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

10	434	N	332	-0-	-102	-0-	14	1	316	2	Y	2	1	1			1
							2	9									
11	360	N	210	-0-	-150	-0-	9	1	200	2	Y	1	2	1			-0-
							1	9									
12	164	N	164	-0-	-0-	-0-	8	1	155	2	Y	1	1	1			-0-
							1	9									
01	341	N	131	-0-	-210	-0-	7	1	123	2	Y	1	1	1			-0-
							1	9									
02	196	N	91	-0-	-105	-0-	5	1	86	2	Y	-0-					-0-
03	155	N	70	-0-	-85	-0-	4	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	294	-0-	-16	-0-	13	1	280	2	Y	1	1	1			1
							1	9									
11	300	N	279	-0-	-21	-0-	12	1	266	2	Y	1	2	1			-0-
							1	9									
12	310	N	281	-0-	-29	-0-	14	1	265	2	Y	2	1	1			1
							2	9									
01	279	N	277	-0-	-2	-0-	15	1	261	2	Y	1	1	1			1
							1	9									
02	252	N	241	-0-	-11	-0-	13	1	228	2	Y	-0-	1	1			-0-
03	279	N	267	-0-	-12	-0-	15	1	251	2	Y	1	1	1			-0-
							1	9									

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	33	1	713	2	Y	4	2	1			3
							4	9									
11	699	N	699	-0-	-0-	-0-	31	1	665	2	Y	3	5	1			1
							3	9									
12	669	N	669	-0-	-0-	-0-	32	1	635	2	Y	2	2	1			1
							2	9									
01	744	N	647	-0-	-97	-0-	36	1	608	2	Y	3	3	1			1
							3	9									
02	644	N	604	-0-	-40	-0-	32	1	570	2	Y	2	2	1			1
							2	9									
03	682	N	651	-0-	-31	-0-	36	1	613	2	Y	2	2	1			1
							2	9									

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	44	1	966	2	Y	6	4	1			4
							7	9									
11	943	N	943	-0-	-0-	-0-	42	1	897	2	Y	4	7	1			1
							4	9									
12	961	N	938	-0-	-23	-0-	45	1	889	2	Y	4	3	1			2
							4	9									
01	1023	N	894	-0-	-129	-0-	49	1	841	2	Y	4	4	1			2
							4	9									
02	868	N	808	-0-	-60	-0-	43	1	763	2	Y	2	3	1			1
							2	9									
03	930	N	862	-0-	-68	-0-	47	1	812	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
12	155	N	93	-0-	-62	-0-	5	1	88	3	N	-0-					-0-
01	155	N	92	-0-	-63	-0-	5	1	87	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	726	-0-	-18	-0-	131	1	591	2	Y	4	3	1			4
							4	9									
11	720	N	678	-0-	-42	-0-	124	1	550	2	Y	4	5	1			3
							4	9									
12	713	N	686	-0-	-27	-0-	128	1	554	2	Y	4	4	1			3
							4	9									
01	713	N	692	-0-	-21	-0-	127	1	559	2	Y	5	6	1			2
							6	9									
02	644	N	625	-0-	-19	-0-	115	1	504	2	Y	5	4	1			3
							6	9									
03	682	N	681	-0-	-1	-0-	128	1	549	2	Y	4	3	1			4
							4	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

10	837	N	778	-0-	-59	-0-	268	1	510	2	Y	-0-					-0-
11	780	N	722	-0-	-58	-0-	255	1	467	2	Y	-0-					-0-
12	806	N	612	-0-	-194	-0-	252	1	360	2	Y	-0-					-0-
01	775	N	609	-0-	-166	-0-	197	1	412	2	Y	-0-					-0-
02	672	N	615	-0-	-57	-0-	210	1	405	2	Y	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	249	1	378	2	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

10	341	N	141	-0-	-200	-0-	7	1	134	3	N	-0-					-0-
11	330	N	118	-0-	-212	-0-	6	1	112	3	N	-0-					-0-
12	279	N	61	-0-	-218	-0-	3	1	58	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
02	112	N	45	-0-	-67	-0-	3	1	42	3	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

10	806	N	806	-0-	-0-	-0-	42	1	764	3	N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	41	1	732	3	N	-0-					-0-
12	837	N	724	-0-	-113	-0-	39	1	685	3	N	-0-					-0-
01	978	N	978	-0-	-0-	-0-	53	1	925	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	43	1	721	3	N	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	43	1	706	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

10	310	N	98	-0-	-212	-0-	5	1	93	3	N	-0-					-0-
11	330	N	72	-0-	-258	-0-	4	1	68	3	N	-0-					-0-
12	279	N	30	-0-	-249	-0-	2	1	28	3	N	-0-					-0-
01	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

10	961	N	925	-0-	-36	-0-	52	1	873	2	Y	-0-					-0-
11	930	N	883	-0-	-47	-0-	51	1	832	2	Y	-0-					-0-
12	930	N	866	-0-	-64	-0-	55	1	811	2	Y	-0-					-0-
01	930	N	889	-0-	-41	-0-	55	1	834	2	Y	-0-					-0-
02	812	N	766	-0-	-46	-0-	48	1	718	2	Y	-0-					-0-
03	868	N	821	-0-	-47	-0-	54	1	767	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	43	1	688	3	N	-0-					-0-
11	750	N	675	-0-	-75	-0-	39	1	636	3	N	-0-					-0-
12	744	N	675	-0-	-69	-0-	39	1	636	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	39	1	640	3	N	-0-					-0-
02	644	N	586	-0-	-58	-0-	35	1	551	3	N	-0-					-0-
03	682	N	632	-0-	-50	-0-	39	1	593	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-
01	837	N	718	-0-	-119	-0-	718	2			N	-0-					-0-
02	756	N	739	-0-	-17	-0-	739	2			N	-0-					-0-
03	837	N	753	-0-	-84	-0-	753	2			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	854	-0-	-107	-0-	56	1	798	2	Y	-0-					3
11	870	N	843	-0-	-27	-0-	55	1	788	2	Y	-0-					3
12	874	N	874	-0-	-0-	-0-	58	1	816	2	Y	-0-					3
01	868	N	846	-0-	-22	-0-	57	1	789	2	Y	-0-					3
02	784	N	765	-0-	-19	-0-	51	1	714	2	Y	-0-					3
03	868	N	850	-0-	-18	-0-	55	1	795	2	Y	-0-					3

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	363	-0-	-71	-0-	16	1	347	2	Y	-0-					4
11	420	N	323	-0-	-97	-0-	16	1	306	2	Y	1	1	1			4
							1	9									
12	403	N	315	-0-	-88	-0-	16	1	299	2	Y	-0-					4
01	372	N	299	-0-	-73	-0-	15	1	283	2	Y	1	1	1			4
							1	9									
02	308	N	266	-0-	-42	-0-	12	1	254	2	Y	-0-					4
03	310	N	285	-0-	-25	-0-	13	1	271	2	Y	1	1	1			4
							1	9									

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	639	-0-	-353	-0-	29	1	610	2	Y	-0-					8
11	750	N	539	-0-	-211	-0-	27	1	511	2	Y	1	2	1			7
							1	9									
12	837	N	497	-0-	-340	-0-	25	1	471	2	Y	1					8
							1	9									
01	651	N	423	-0-	-228	-0-	22	1	401	2	Y	-0-	1	1			7
02	504	N	320	-0-	-184	-0-	15	1	304	2	Y	1					8
							1	9									
03	496	N	286	-0-	-210	-0-	13	1	273	2	Y	-0-	1	1			7

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	27	1	468	3	N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
12	496	N	490	-0-	-6	-0-	29	1	461	3	N	-0-					-0-
01	496	N	488	-0-	-8	-0-	27	1	461	3	N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					-0-
03	496	N	474	-0-	-22	-0-	27	1	447	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	519	-0-	-194	-0-	519	3			N	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	615	3	1	9	N	1	1	8			-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	2			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	2			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	861	-0-	-100	-0-	37	1	818	2	N	5	3	1			4
							6	9									
11	780	N	772	-0-	-8	-0-	34	1	735	2	N	3	6	1			1
							3	9									
12	899	N	746	-0-	-153	-0-	36	1	707	2	N	3	3	1			1
							3	9									
01	868	N	610	-0-	-258	-0-	34	1	573	2	N	3	3	1			1
							3	9									
02	747	N	747	-0-	-0-	-0-	39	1	705	2	N	3	3	1			1
							3	9									
*03	830	N	830	-0-	-0-	-0-	46	1	781	2	N	3	3	1			1
							3	9									

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	61	1	1337	2	Y	8	5	1			6
							9	9									
11	1440	N	1327	-0-	-113	-0-	59	1	1261	2	Y	6	10	1			2
							7	9									
12	1457	N	1308	-0-	-149	-0-	63	1	1238	2	Y	6	5	1			3
							7	9									
01	1395	N	1300	-0-	-95	-0-	72	1	1222	2	Y	5	5	1			3
							6	9									
02	1232	N	1148	-0-	-84	-0-	61	1	1084	2	Y	3	5	1			1
							3	9									
03	1302	N	1234	-0-	-68	-0-	68	1	1160	2	Y	5	5	1			1
							6	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	660	-0-	-115	-0-	660	3			N	-0-					-0-
11	720	N	451	-0-	-269	-0-	451	3			N	-0-					-0-
12	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	691	3	1	9	N	1	1	8			-0-
02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	30	1	662	2	Y	4	3	1			3
							4	9									
11	660	N	647	-0-	-13	-0-	29	1	615	2	Y	3	5	1			1
							3	9									
12	713	N	641	-0-	-72	-0-	31	1	608	2	Y	2	2	1			1
							2	9									
01	682	N	600	-0-	-82	-0-	33	1	565	2	Y	2	2	1			1
							2	9									
02	616	N	545	-0-	-71	-0-	29	1	514	2	Y	2	2	1			1
							2	9									
03	651	N	614	-0-	-37	-0-	34	1	578	2	Y	2	2	1			1
							2	9									

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	510	-0-	-110	-0-	40	1	470	2	N	-0-					-0-
11	720	N	445	-0-	-275	-0-	35	1	409	2	N	1					1
							1	9									
12	713	N	625	-0-	-88	-0-	59	1	566	2	N	-0-					1
01	751	N	751	-0-	-0-	-0-	71	1	680	2	N	-0-					1
02	665	N	665	-0-	-0-	-0-	59	1	606	2	N	-0-					1
*03	743	N	743	-0-	-0-	-0-	70	1	673	2	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
11	300	N	296	-0-	-4	-0-	18	1	278	3	N	-0-					-0-
12	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
02	280	N	266	-0-	-14	-0-	18	1	248	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	20	1	281	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1015	-0-	-101	-0-	63	1	951	3	N	1	1	8			-0-
							1	9									
11	1050	N	1026	-0-	-24	-0-	63	1	963	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	66	1	961	3	N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	68	1	957	3	N	-0-					-0-
02	952	N	921	-0-	-31	-0-	62	1	859	3	N	-0-					-0-
03	1023	N	1021	-0-	-2	-0-	69	1	952	3	N	-0-					-0-

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1733	-0-	-34	-0-	138	1	1595	2	Y	-0-					-0-
11	1650	N	1519	-0-	-131	-0-	126	1	1393	2	Y	-0-					-0-
12	1798	N	1451	-0-	-347	-0-	129	1	1322	2	Y	-0-					-0-
01	1736	N	1416	-0-	-320	-0-	131	1	1285	2	Y	-0-					-0-
02	1428	N	1204	-0-	-224	-0-	113	1	1091	2	Y	-0-					-0-
03	1457	N	1327	-0-	-130	-0-	121	1	1206	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
02	532	N	519	-0-	-13	-0-	519	2			N	-0-					-0-
03	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	3	-0-	-11	-0-	3	2			Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	191	-0-	-119	-0-	9	1	182	2	Y	-0-					-0-
11	330	N	160	-0-	-170	-0-	8	1	152	2	Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	2	Y	-0-					-0-
01	186	N	156	-0-	-30	-0-	8	1	148	2	Y	-0-					-0-
02	140	N	112	-0-	-28	-0-	5	1	107	2	Y	-0-					-0-
03	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
01	1147	N	578	-0-	-569	-0-	578	3			N	-0-					-0-
02	952	N	691	-0-	-261	-0-	691	3			N	-0-					-0-
03	1023	N	583	-0-	-440	-0-	583	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	970	-0-	-84	-0-	63	1	907	2	Y	-0-					4
11	1110	N	926	-0-	-184	-0-	60	1	866	2	Y	-0-					4
12	992	N	949	-0-	-43	-0-	63	1	886	2	Y	-0-					4
01	973	N	973	-0-	-0-	-0-	65	1	908	2	Y	-0-					4
02	868	N	844	-0-	-24	-0-	56	1	788	2	Y	-0-					4
*03	1123	N	1123	-0-	-0-	-0-	73	1	1050	2	Y	-0-					4

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	37	1	814	2	Y	5	3	1			4
							6	9									
11	810	N	810	-0-	-0-	-0-	36	1	771	2	Y	3	6	1			1
							3	9									
12	868	N	739	-0-	-129	-0-	36	1	700	2	Y	3	3	1			1
							3	9									
01	868	N	828	-0-	-40	-0-	46	1	778	2	Y	4	3	1			2
							4	9									
02	756	N	718	-0-	-38	-0-	38	1	678	2	Y	2	3	1			1
							2	9									
*03	771	N	771	-0-	-0-	-0-	42	1	726	2	Y	3	3	1			1
							3	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	68	1	94	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	66	1	87	3	N	-0-					-0-
12	186	N	149	-0-	-37	-0-	68	1	81	3	N	-0-					-0-
01	155	N	150	-0-	-5	-0-	68	1	82	3	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	62	1	74	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	68	1	79	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1205	-0-	-159	-0-	57	1	1148	3	N	-0-					-0-
11	1170	N	1139	-0-	-31	-0-	56	1	1083	3	N	-0-					-0-
12	1302	N	1136	-0-	-166	-0-	55	1	1081	3	N	-0-					-0-
01	1209	N	1091	-0-	-118	-0-	54	1	1037	3	N	-0-					-0-
02	1064	N	975	-0-	-89	-0-	48	1	927	3	N	-0-					-0-
03	1147	N	1113	-0-	-34	-0-	57	1	1056	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	924	-0-	-6	-0-	55	1	863	2	Y	5	4	1			5
							6	9									
11	876	N	876	-0-	-0-	-0-	51	1	818	2	Y	6	7	1			4
							7	9									
12	930	N	886	-0-	-44	-0-	52	1	828	2	Y	5	5	1			4
							6	9									
01	930	N	920	-0-	-10	-0-	53	1	859	2	Y	7	8	1			3
							8	9									
02	883	N	883	-0-	-0-	-0-	50	1	825	2	Y	7	6	1			4
							8	9									
*03	994	N	994	-0-	-0-	-0-	60	1	928	2	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-		-1	-0-	26	1 2 9	405	2	Y	2	2	1			2
11	420	N	415	-0-		-5	-0-	24	1 3 9	388	2	Y	3	3	1			2
12	434	N	430	-0-		-4	-0-	25	1 3 9	402	2	Y	3	3	1			2
01	434	N	422	-0-		-12	-0-	24	1 3 9	395	2	Y	3	4	1			1
02	392	N	374	-0-		-18	-0-	21	1 4 9	349	2	Y	4	3	1			2
03	434	N	413	-0-		-21	-0-	25	1 2 9	386	2	Y	2	2	1			2

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-		-0-	-0-	19	1 2 9	304	2	N	2	1	1			2
11	307	N	307	-0-		-0-	-0-	18	1 2 9	287	2	N	2	2	1	1	8	1
12	317	N	317	-0-		-0-	-0-	19	1 2 9	296	2	N	2	2	1			1
01	317	N	317	-0-		-0-	-0-	18	1 3 9	296	2	N	3	3	1			1
02	285	N	285	-0-		-0-	-0-	16	1 3 9	266	2	N	3	2	1	1	8	1
03	310	N	309	-0-		-1	-0-	19	1 2 9	288	2	N	2	1	1			2

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	464	-0-		-63	-0-	94	1 3 9	367	2	Y	3	2	1			3
11	510	N	408	-0-		-102	-0-	88	1 2 9	318	2	Y	2	3	1			2
12	496	N	335	-0-		-161	-0-	86	1 2 9	247	2	Y	2	2	1			2
01	465	N	339	-0-		-126	-0-	86	1 2 9	251	2	Y	2	3	1			1
02	392	N	297	-0-		-95	-0-	77	1 2 9	218	2	Y	2	2	1			1
*03	365	N	365	-0-		-0-	-0-	88	1 2 9	275	2	Y	2	1	1			2

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-		-8	-0-	116	3			N	-0-					-0-
11	104	N	104	-0-		-0-	-0-	104	3			N	-0-					-0-
12	124	N	105	-0-		-19	-0-	105	3			N	-0-					-0-
01	124	N	105	-0-		-19	-0-	105	3			N	-0-					-0-
02	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
*03	102	N	102	-0-		-0-	-0-	102	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-		-18	-0-	13	1	217	2	N	-0-					-0-
11	240	N	217	-0-		-23	-0-	12	1	205	2	N	-0-					-0-
12	248	N	206	-0-		-42	-0-	13	1	193	2	N	-0-					-0-
01	217	N	202	-0-		-15	-0-	12	1	190	2	N	-0-					-0-
02	196	N	169	-0-		-27	-0-	11	1	158	2	N	-0-					-0-
03	217	N	181	-0-		-36	-0-	12	1	169	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	29	1	642	2	Y	3	2	1			3
							3	9									
11	660	N	635	-0-	-25	-0-	28	1	604	2	Y	3	5	1			1
							3	9									
12	713	N	638	-0-	-75	-0-	31	1	605	2	Y	2	2	1			1
							2	9									
01	682	N	631	-0-	-51	-0-	35	1	594	2	Y	2	2	1			1
							2	9									
02	588	N	581	-0-	-7	-0-	31	1	548	2	Y	2	2	1			1
							2	9									
03	651	N	630	-0-	-21	-0-	35	1	593	2	Y	2	2	1			1
							2	9									

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	466	-0-	-340	-0-	21	1	442	2	Y	3	3	1			3
							3	9									
11	780	N	402	-0-	-378	-0-	18	1	382	2	Y	2	3	1			2
							2	9									
12	1064	N	1064	-0-	-0-	-0-	47	1	1009	2	Y	7	4	1			5
							8	9									
01	480	N	480	-0-	-0-	-0-	20	1	456	2	Y	4	7	1			2
							4	9									
02	364	N	1	-0-	-363	-0-	1	2			Y	-0-	2	1			-0-
03	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	599	N	599	-0-	-0-	-0-	34	1	565	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	40	1	593	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	37	1	557	2	Y	-0-					-0-
02	616	N	502	-0-	-114	-0-	32	1	470	2	Y	-0-					-0-
03	620	N	605	-0-	-15	-0-	40	1	565	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	33	1	515	2	N	3	2	1			3
							3	9									
11	540	N	525	-0-	-15	-0-	31	1	491	2	N	3	4	1			2
							3	9									
12	558	N	519	-0-	-39	-0-	30	1	486	2	N	3	3	1			2
							3	9									
01	558	N	160	-0-	-398	-0-	9	1	149	2	N	2	3	1			1
							2	9									
02	504	N	471	-0-	-33	-0-	27	1	441	2	N	3	2	1			2
							3	9									
03	527	N	479	-0-	-48	-0-	29	1	447	2	N	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1406	-0-	-113	-0-	68	1	1338	3	N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	76	1	1448	3	N	-0-					-0-
12	1550	N	1549	-0-	-1	-0-	79	1	1470	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	76	1	1400	3	N	-0-					-0-
02	1428	N	1303	-0-	-125	-0-	64	1	1239	3	N	-0-					-0-
03	1550	N	1481	-0-	-69	-0-	76	1	1405	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	20	1	394	3	N	4	4	8			-0-
							4	9									
11	420	N	389	-0-	-31	-0-	18	1	369	3	N	2	2	8			-0-
							2	9									
12	434	N	367	-0-	-67	-0-	18	1	347	3	N	2	2	8			-0-
							2	9									
01	413	N	413	-0-	-0-	-0-	21	1	388	3	N	4	4	8			-0-
							4	9									
02	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	560	N	548	-0-	-12	-0-	548	3			N	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	41	1	506	2	Y	1					3
							1	9									
11	554	N	554	-0-	-0-	-0-	40	1	513	2	Y	1	3	1			1
							1	9									
12	589	N	481	-0-	-108	-0-	29	1	452	2	Y	-0-					1
01	580	N	580	-0-	-0-	-0-	40	1	539	2	Y	1					2
							1	9									
02	519	N	519	-0-	-0-	-0-	35	1	484	2	Y	-0-					2
*03	544	N	544	-0-	-0-	-0-	34	1	509	2	Y	1	2	1	1	8	-0-
							1	9									

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1482	X	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1470	X	1101	-0-	-369	-0-	1101	2			N	-0-					-0-
12	1570	X	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
01	1488	N	1172	-0-	-316	-0-	1172	2			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
03	1581	N	1187	-0-	-394	-0-	1187	2			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	564	-0-	-25	-0-	152	1	412	2	Y	-0-					1
11	570	N	506	-0-	-64	-0-	147	1	359	2	Y	-0-	1	1			-0-
12	558	N	528	-0-	-30	-0-	152	1	375	2	Y	1					1
							1	9									
01	558	N	515	-0-	-43	-0-	152	1	363	2	Y	-0-	1	1			-0-
02	476	N	468	-0-	-8	-0-	135	1	332	2	Y	1					1
							1	9									
03	527	N	517	-0-	-10	-0-	149	1	368	2	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	749	-0-	-119	-0-	49	1	700	2	Y	-0-					2
11	900	N	736	-0-	-164	-0-	48	1	688	2	Y	-0-					2
12	961	N	766	-0-	-195	-0-	51	1	715	2	Y	-0-					2
01	774	N	774	-0-	-0-	-0-	52	1	722	2	Y	-0-					2
02	700	N	686	-0-	-14	-0-	46	1	640	2	Y	-0-					2
03	775	N	764	-0-	-11	-0-	50	1	714	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1193	-0-	-264	-0-	83	1 2 9	1108	2	Y	2	2	1			2
11	1380	N	1258	-0-	-122	-0-	96	1 1 9	1161	2	Y	1	2	1			1
12	1395	N	1111	-0-	-284	-0-	91	1 1 9	1019	2	Y	1	2	1			-0-
01	1178	N	1065	-0-	-113	-0-	90	1 2 9	973	2	Y	2					2
02	1176	N	909	-0-	-267	-0-	74	1 2 9	833	2	Y	2	2	1			2
03	1116	N	996	-0-	-120	-0-	86	1 1 9	909	2	Y	1	2	1			1

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2080	N	2080	-0-	-0-	-0-	144	1 3 9	1933	2	Y	3	3	1			3
11	2070	N	1665	-0-	-405	-0-	127	1 2 9	1536	2	Y	2	3	1			2
12	2077	N	1397	-0-	-680	-0-	115	1 1 9	1281	2	Y	1	2	1			1
01	2077	N	1389	-0-	-688	-0-	118	1 1 9	1270	2	Y	1					2
02	1568	N	1317	-0-	-251	-0-	107	1 2 9	1208	2	Y	2	2	1			2
03	1395	N	1227	-0-	-168	-0-	106	1 2 9	1119	2	Y	2	2	1			2

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0-	-0-	66	1	1006	3	N	-0-					-0-
11	1020	N	963	-0-	-57	-0-	59	1	904	3	N	-0-					-0-
12	1147	N	981	-0-	-166	-0-	63	1	918	3	N	-0-					-0-
01	1085	N	988	-0-	-97	-0-	66	1	922	3	N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	61	1	840	3	N	-0-					-0-
03	992	N	982	-0-	-10	-0-	66	1	916	3	N	-0-					-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	24	1 2 9	368	2	N	2	2	1			2
11	376	N	376	-0-	-0-	-0-	22	1 4 9	350	2	N	4	3	1	1	8	2
12	385	N	385	-0-	-0-	-0-	23	1 2 9	360	2	N	2	2	1			2
01	403	N	383	-0-	-20	-0-	22	1 2 9	359	2	N	2	3	1			1
02	364	N	344	-0-	-20	-0-	19	1 4 9	321	2	N	4	3	1	1	8	1
*03	380	N	380	-0-	-0-	-0-	23	1 3 9	354	2	N	3	2	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	13	1	220	2	Y	-0-					-0-
12	248	N	228	-0-	-20	-0-	15	1	213	2	Y	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	13	1	199	2	Y	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	16	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	532	-0-	-119	-0-	164	1	368	2	Y	-0-					-0-
11	630	N	507	-0-	-123	-0-	159	1	348	2	Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	166	1	349	2	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	170	1	369	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	154	1	332	2	Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	166	1	341	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	565	-0-	-24	-0-	37	1	528	2	Y	-0-					3
11	570	N	555	-0-	-15	-0-	36	1	519	2	Y	-0-					3
12	577	N	577	-0-	-0-	-0-	38	1	539	2	Y	-0-					3
01	558	N	555	-0-	-3	-0-	37	1	518	2	Y	-0-					3
02	532	N	507	-0-	-25	-0-	34	1	473	2	Y	-0-					3
03	589	N	537	-0-	-52	-0-	35	1	502	2	Y	-0-					3

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1095	-0-	-83	-0-	53	1	1042	3	N	-0-					-0-
11	1140	N	1030	-0-	-110	-0-	48	1	982	3	N	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	56	1	1098	3	N	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	59	1	1107	3	N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	57	1	1026	3	N	-0-					-0-
*03	1170	N	1170	-0-	-0-	-0-	62	1	1108	3	N	-0-					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	468	-0-	-28	-0-	22	1	446	3	N	-0-					-0-
11	540	N	430	-0-	-110	-0-	20	1	410	3	N	-0-					-0-
12	589	N	517	-0-	-72	-0-	25	1	492	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	26	1	491	3	N	2	2	8			-0-
							2	9									
02	473	N	473	-0-	-0-	-0-	25	1	448	3	N	-0-					-0-
03	527	N	506	-0-	-21	-0-	27	1	479	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1688	-0-	-482	-0-	81	1	1586	3	N	19	19	8			-0-
							21	9									
11	1706	N	1706	-0-	-0-	-0-	85	1	1621	3	N	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	89	1	1652	3	N	2	2	8			-0-
							2	9									
01	1778	N	1778	-0-	-0-	-0-	91	1	1657	3	N	27	27	8			-0-
							30	9									
02	1718	N	1718	-0-	-0-	-0-	85	1	1633	3	N	-0-					-0-
*03	1916	N	1916	-0-	-0-	-0-	98	1	1816	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	624	-0-	-27	-0-	47	1	576	2	Y	1					4
							1	9									
11	630	N	605	-0-	-25	-0-	44	1	561	2	Y	-0-	3	1			1
12	651	N	539	-0-	-112	-0-	32	1	507	2	Y	-0-					1
01	620	N	620	-0-	-0-	-0-	43	1	576	2	Y	1					2
							1	9									
02	566	N	566	-0-	-0-	-0-	38	1	528	2	Y	-0-					2
*03	596	N	596	-0-	-0-	-0-	37	1	558	2	Y	1	3	1			-0-
							1	9									

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	19	1	399	2	Y	-0-					3
11	421	N	421	-0-	-0-	-0-	21	1	399	2	Y	1	1	1			3
							1	9									
12	465	N	436	-0-	-29	-0-	22	1	414	2	Y	-0-					3
01	499	N	499	-0-	-0-	-0-	26	1	472	2	Y	1	1	1			3
							1	9									
02	423	N	423	-0-	-0-	-0-	19	1	404	2	Y	-0-					3
*03	456	N	456	-0-	-0-	-0-	20	1	433	2	Y	3	1	1	2	8	3
							3	9									

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	30	1	503	3	N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
*03	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	32	1	582	3	N	-0-					-0-
11	600	N	554	-0-	-46	-0-	29	1	525	3	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	31	1	557	3	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	32	1	558	3	N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
03	589	N	553	-0-	-36	-0-	32	1	521	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	25	1	543	2	N	3	2	1			2
							3	9									
11	600	N	556	-0-	-44	-0-	25	1	528	2	N	3	4	1			1
							3	9									
12	546	N	546	-0-	-0-	-0-	26	1	518	2	N	2	2	1			1
							2	9									
01	558	N	515	-0-	-43	-0-	28	1	485	2	N	2	2	1			1
							2	9									
02	532	N	469	-0-	-63	-0-	25	1	442	2	N	2	2	1			1
							2	9									
03	558	N	496	-0-	-62	-0-	27	1	468	2	N	1	2	1			-0-
							1	9									

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

10	403	N	46	-0-	-357	-0-	2	1	44	2	Y	-0-	1	1			-0-
11	360	N	270	-0-	-90	-0-	12	1	257	2	Y	1	1	1			-0-
							1	9									
12	341	N	341	-0-	-0-	-0-	16	1	323	2	Y	2	1	1			1
							2	9									
01	279	N	279	-0-	-0-	-0-	15	1	263	2	Y	1	1	1			1
							1	9									
02	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-	1	1			-0-
03	341	N	304	-0-	-37	-0-	17	1	286	2	Y	1	1	1			-0-
							1	9									

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

10	186	N	166	-0-	-20	-0-	10	1	155	2	N	1	1	1			1
							1	9									
11	180	N	158	-0-	-22	-0-	9	1	147	2	N	2	1	1	1	8	1
							2	9									
12	160	N	160	-0-	-0-	-0-	9	1	150	2	N	1	1	1			1
							1	9									
01	165	N	165	-0-	-0-	-0-	10	1	154	2	N	1	1	1			1
							1	9									
02	157	N	157	-0-	-0-	-0-	9	1	146	2	N	2	1	1	1	8	1
							2	9									
*03	173	N	173	-0-	-0-	-0-	10	1	162	2	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1338	-0-	-212	-0-	58	1	1271	2	Y	8	5	1			6
							9	9									
11	1500	N	1099	-0-	-401	-0-	49	1	1046	2	Y	4	9	1			1
							4	9									
12	1364	N	862	-0-	-502	-0-	42	1	816	2	Y	4	3	1			2
							4	9									
01	1333	N	901	-0-	-432	-0-	50	1	848	2	Y	3	3	1			2
							3	9									
02	1093	N	1093	-0-	-0-	-0-	58	1	1032	2	Y	3	4	1			1
							3	9									
*03	922	N	922	-0-	-0-	-0-	51	1	867	2	Y	4	4	1			1
							4	9									

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

10	279	N	279	-0-	-0-	-0-	21	1	257	2	Y	1					2
							1	9									
11	270	N	268	-0-	-2	-0-	19	1	249	2	Y	-0-	2	1			-0-
12	279	N	268	-0-	-11	-0-	16	1	251	2	Y	1					1
							1	9									
01	282	N	282	-0-	-0-	-0-	20	1	262	2	Y	-0-					1
02	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					1
03	279	N	272	-0-	-7	-0-	17	1	255	2	Y	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

10	1426	N	1276	-0-	-150	-0-	62	1	1214	3	N	-0-					-0-
11	1350	N	1107	-0-	-243	-0-	55	1	1052	3	N	-0-					-0-
12	1333	N	1234	-0-	-99	-0-	63	1	1171	3	N	-0-					-0-
01	1271	N	1208	-0-	-63	-0-	63	1	1145	3	N	-0-					-0-
02	1036	N	1019	-0-	-17	-0-	50	1	969	3	N	-0-					-0-
03	1240	N	952	-0-	-288	-0-	49	1	903	3	N	-0-					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

10	2387	N	2096	-0-	-291	-0-	94	1	1947	2	Y	50	57	1			15
							55	9									
11	2490	N	2233	-0-	-257	-0-	108	1	2069	2	Y	51	45	1			21
							56	9									
12	2542	N	2179	-0-	-363	-0-	108	1	2017	2	Y	49	53	1			17
							54	9									
01	2108	N	2047	-0-	-61	-0-	79	1	1923	2	Y	41	42	1			16
							45	9									
02	2072	N	1706	-0-	-366	-0-	69	1	1598	2	Y	35	33	1			18
							39	9									
03	2170	N	1392	-0-	-778	-0-	61	1	1300	2	Y	28	35	1			11
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

10	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	116						N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

10	806	N	739	-0-	-67	-0-	35	1	704	3	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	40	1	777	3	N	-0-					-0-
12	837	N	715	-0-	-122	-0-	35	1	680	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	40	1	769	3	N	-0-					-0-
02	756	N	730	-0-	-26	-0-	36	1	694	3	N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	42	1	774	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

10	545	N	545	-0-	-0-	-0-	28	1	517	3	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-
01	558	N	529	-0-	-29	-0-	29	1	500	3	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

10	1023	N	967	-0-	-56	-0-	63	1	904	2	Y	-0-					3
11	990	N	953	-0-	-37	-0-	62	1	891	2	Y	-0-					3
12	961	N	395	-0-	-566	-0-	26	1	369	2	Y	-0-					3
01	961	N	40	-0-	-921	-0-	3	1	37	2	Y	-0-					3
02	896	N	-0-	-0-	-896	-0-					Y	-0-					3
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

10	532	N	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
11	510	N	494	-0-	-16	-0-	25	1	469	2	Y	-0-					-0-
12	527	N	501	-0-	-26	-0-	26	1	475	2	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	28	1	487	2	Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
03	496	N	401	-0-	-95	-0-	20	1	381	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

10	744	N	690	-0-	-54	-0-	33	1	657	3	N	-0-					-0-
11	690	N	638	-0-	-52	-0-	31	1	607	3	N	-0-					-0-
12	713	N	654	-0-	-59	-0-	32	1	622	3	N	-0-					-0-
01	682	N	621	-0-	-61	-0-	31	1	590	3	N	-0-					-0-
02	588	N	544	-0-	-44	-0-	27	1	517	3	N	-0-					-0-
03	651	N	607	-0-	-44	-0-	31	1	576	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	744	-0-	-31	-0-	35	1	709	3	N	-0-					-0-
11	750	N	707	-0-	-43	-0-	35	1	672	3	N	-0-					-0-
12	775	N	665	-0-	-110	-0-	32	1	633	3	N	-0-					-0-
01	744	N	604	-0-	-140	-0-	30	1	574	3	N	-0-					-0-
02	672	N	547	-0-	-125	-0-	27	1	520	3	N	-0-					-0-
03	651	N	595	-0-	-56	-0-	31	1	564	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1045	-0-	-102	-0-	50	1	995	3	N	-0-					-0-
11	1050	N	999	-0-	-51	-0-	49	1	950	3	N	-0-					-0-
12	1085	N	1013	-0-	-72	-0-	49	1	964	3	N	-0-					-0-
01	1054	N	1029	-0-	-25	-0-	51	1	978	3	N	-0-					-0-
02	924	N	910	-0-	-14	-0-	45	1	865	3	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	50	1	918	3	N	-0-					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	73	-0-	-20	-0-	2	1	71	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	2	1	71	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	2	1	61	3	Y	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	456	-0-	-164	-0-	456	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	810	N	249	-0-	-561	-0-	249	3			N	-0-					-0-
12	837	N	418	-0-	-419	-0-	418	3			N	-0-					-0-
01	837	N	445	-0-	-392	-0-	445	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
01	1426	N	1367	-0-	-59	-0-	1365	3	2	9	N	2	2	8			-0-
02	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
03	1364	N	1333	-0-	-31	-0-	1333	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	314	-0-	-58	-0-	106	1	206	2	N	2	1	1			2
							2	9									
11	330	N	296	-0-	-34	-0-	102	1	193	2	N	1	2	1			1
							1	9									
12	311	N	311	-0-	-0-	-0-	106	1	203	2	N	2	2	1			1
							2	9									
01	310	N	298	-0-	-12	-0-	105	1	190	2	N	3	3	1			1
							3	9									
02	280	N	265	-0-	-15	-0-	94	1	169	2	N	2	2	1			1
							2	9									
03	310	N	283	-0-	-27	-0-	104	1	177	2	N	2	1	1			2
							2	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

10	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					1
11	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					1
12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1
01	217	N	213	-0-	-4	-0-	14	1	199	2	Y	-0-					1
02	198	N	198	-0-	-0-	-0-	13	1	185	2	Y	-0-					1
03	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					1

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

10	465	N	342	-0-	-123	-0-	22	1	319	2	Y	1					2
							1	9									
11	443	N	443	-0-	-0-	-0-	29	1	414	2	Y	-0-					2
12	451	N	451	-0-	-0-	-0-	30	1	421	2	Y	-0-					2
01	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					2
02	420	N	381	-0-	-39	-0-	25	1	356	2	Y	-0-					2
03	465	N	408	-0-	-57	-0-	27	1	381	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1177	-0-	-94	-0-	67	1 4 9	1106	2	N	4	4	1			4
11	1170	N	1078	-0-	-92	-0-	62	1 6 9	1010	2	N	5	4	1			5
12	1264	N	1264	-0-	-0-	-0-	73	1 4 9	1187	2	N	4	8	1			1
01	1262	N	1262	-0-	-0-	-0-	74	1 3 9	1185	2	N	3					4
02	1123	N	1123	-0-	-0-	-0-	67	1 2 9	1054	2	N	2					6
03	1271	N	1212	-0-	-59	-0-	71	1 6 9	1135	2	N	5	5	1			6

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	48	1 6 9	757	2	N	5	4	1			4
11	810	N	760	-0-	-50	-0-	44	1 6 9	710	2	N	5	6	1			3
12	806	N	800	-0-	-6	-0-	47	1 7 9	746	2	N	6	5	1			4
01	806	N	784	-0-	-22	-0-	45	1 7 9	732	2	N	6	7	1			3
02	720	N	720	-0-	-0-	-0-	41	1 6 9	673	2	N	5	5	1			3
03	806	N	773	-0-	-33	-0-	46	1 6 9	721	2	N	5	4	1			4

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	554	N	554	-0-	-0-	-0-	100	1 3 9	451	2	N	3	3	1			3
11	570	N	312	-0-	-258	-0-	76	1 2 9	234	2	N	2	4	1			1
12	651	N	255	-0-	-396	-0-	81	1 2 9	172	2	N	2	2	1			1
01	558	N	212	-0-	-346	-0-	79	1 2 9	131	2	N	2	2	1			1
02	280	N	167	-0-	-113	-0-	70	1 1 9	96	2	N	1	1	1			1
03	248	N	169	-0-	-79	-0-	77	1 1 9	91	2	N	1	1	1			1

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	676	-0-	-6	-0-	32	1	644	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-
12	713	N	692	-0-	-21	-0-	33	1	659	3	N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	35	1	656	3	N	-0-					-0-
02	632	N	632	-0-	-0-	-0-	33	1	599	3	N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	37	1	660	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	37	1	628	3	N	1	1	8			-0-
							1	9									
11	597	N	597	-0-	-0-	-0-	33	1	564	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
01	651	N	553	-0-	-98	-0-	34	1	519	3	N	-0-					-0-
02	560	N	479	-0-	-81	-0-	30	1	449	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	29	1	459	2	N	3	2	1			3
							3	9									
11	480	N	469	-0-	-11	-0-	27	1	439	2	N	3	4	1			2
							3	9									
12	496	N	482	-0-	-14	-0-	28	1	451	2	N	3	3	1			2
							3	9									
01	496	N	481	-0-	-15	-0-	28	1	449	2	N	4	4	1			2
							4	9									
02	448	N	429	-0-	-19	-0-	24	1	402	2	N	3	3	1			2
							3	9									
03	496	N	461	-0-	-35	-0-	28	1	431	2	N	2	2	1			2
							2	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	135	1	635	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	130	1	582	3	N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	132	1	568	3	N	-0-					-0-
01	775	N	681	-0-	-94	-0-	132	1	549	3	N	-0-					-0-
02	672	N	606	-0-	-66	-0-	119	1	487	3	N	-0-					-0-
03	713	N	678	-0-	-35	-0-	133	1	545	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	855	-0-	-13	-0-	41	1	814	3	N	-0-					-0-
11	870	N	829	-0-	-41	-0-	41	1	788	3	N	-0-					-0-
12	868	N	830	-0-	-38	-0-	40	1	790	3	N	-0-					-0-
01	868	N	839	-0-	-29	-0-	42	1	797	3	N	-0-					-0-
02	784	N	725	-0-	-59	-0-	36	1	689	3	N	-0-					-0-
03	837	N	813	-0-	-24	-0-	42	1	771	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	13	1	207	2	N	2	1	1			1
							2	9									
*03	198	N	198	-0-	-0-	-0-	12	1	185	2	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-		-20	-0-	25	1 2 9	387	2	Y	2	2	1			2
11	450	N	236	-0-		-214	-0-	14	1 2 9	220	2	Y	2	2	1	1	8	1
12	527	N	185	-0-		-342	-0-	11	1 1 9	173	2	Y	1	1	1			1
01	403	N	162	-0-		-241	-0-	9	1 1 9	152	2	Y	1	1	1			1
02	224	N	146	-0-		-78	-0-	8	1 2 9	136	2	Y	2	1	1	1	8	1
03	186	N	151	-0-		-35	-0-	9	1 1 9	141	2	Y	1	1	1			1

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	263	-0-		-233	-0-	16	1 1 9	246	2	N	1	4	1			1
11	545	N	545	-0-		-0-	-0-	32	1 4 9	509	2	N	4	3	1			2
12	930	N	440	-0-		-490	-0-	26	1 3 9	411	2	N	3	3	1			2
01	544	N	544	-0-		-0-	-0-	31	1 4 9	509	2	N	4	4	1			2
02	509	N	509	-0-		-0-	-0-	29	1 4 9	476	2	N	4	3	1	1	8	2
03	434	N	24	-0-		-410	-0-	1	1	23	2	N	-0-	2	1			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	862	-0-		-37	-0-	41	1	821	3	N	-0-					-0-
11	840	N	830	-0-		-10	-0-	41	1	789	3	N	-0-					-0-
12	868	N	830	-0-		-38	-0-	40	1	790	3	N	-0-					-0-
01	868	N	801	-0-		-67	-0-	40	1	761	3	N	-0-					-0-
02	784	N	730	-0-		-54	-0-	36	1	694	3	N	-0-					-0-
03	837	N	803	-0-		-34	-0-	41	1	762	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	499	-0-		-121	-0-	30	1 3 9	466	2	N	3	2	1			3
11	589	N	589	-0-		-0-	-0-	34	1 4 9	551	2	N	4	4	1			3
12	587	N	587	-0-		-0-	-0-	34	1 4 9	549	2	N	4	4	1			3
01	577	N	577	-0-		-0-	-0-	33	1 4 9	540	2	N	4	5	1			2
02	560	N	549	-0-		-11	-0-	31	1 4 9	514	2	N	4	4	1			2
*03	605	N	605	-0-		-0-	-0-	36	1 4 9	565	2	N	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	65	1	1299	3	N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	59	1	1138	3	N	-0-					-0-
12	1185	N	1185	-0-	-0-	-0-	58	1	1127	3	N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	57	1	1079	3	N	-0-					-0-
02	1120	N	1010	-0-	-110	-0-	50	1	960	3	N	-0-					-0-
03	1178	N	1105	-0-	-73	-0-	57	1	1048	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	354	-0-	-142	-0-	21	1	331	2	N	2	2	1			2
							2	9									
11	420	N	316	-0-	-104	-0-	18	1	296	2	N	2	3	1			1
							2	9									
12	372	N	307	-0-	-65	-0-	18	1	287	2	N	2	2	1			1
							2	9									
01	341	N	186	-0-	-155	-0-	11	1	173	2	N	2	2	1			1
							2	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-	1	1			-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	20	1	406	3	N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-
12	496	N	410	-0-	-86	-0-	20	1	390	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	20	1	386	3	N	-0-					-0-
02	392	N	366	-0-	-26	-0-	18	1	348	3	N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	23	1	417	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1062	-0-	-643	-0-	143	1	913	2	Y	5	3	1			3
							6	9									
11	1320	X	1033	-0-	-287	-0-	135	1	895	2	Y	3	5	1			1
							3	9									
12	1302	X	1047	-0-	-255	-0-	138	1	901	2	Y	7	5	1			3
							8	9									
01	1054	N	960	-0-	-94	-0-	134	1	819	2	Y	6	7	1			2
							7	9									
02	952	N	809	-0-	-143	-0-	120	1	685	2	Y	4	4	1			2
							4	9									
03	1054	N	864	-0-	-190	-0-	132	1	725	2	Y	6	6	1			2
							7	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	394	-0-	-40	-0-	22	1	372	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	22	1	343	3	N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					-0-
01	403	N	317	-0-	-86	-0-	18	1	299	3	N	-0-					-0-
02	336	N	326	-0-	-10	-0-	18	1	308	3	N	-0-					-0-
03	372	N	367	-0-	-5	-0-	21	1	346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	22	1	267	2	Y	-0-					1
11	411	N	411	-0-	-0-	-0-	30	1	380	2	Y	1	1	1			1
							1	9									
12	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					1
01	441	N	441	-0-	-0-	-0-	31	1	410	2	Y	-0-					1
02	404	N	404	-0-	-0-	-0-	27	1	376	2	Y	1					2
							1	9									
*03	428	N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-	2	1			-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	149	-0-	-502	-0-	11	1	137	2	Y	1	2	1			1
							1	9									
11	690	N	499	-0-	-191	-0-	35	1	463	2	Y	1	2	1			-0-
							1	9									
12	703	N	703	-0-	-0-	-0-	49	1	654	2	Y	-0-					-0-
01	732	N	732	-0-	-0-	-0-	55	1	673	2	Y	4	4	1			-0-
							4	9									
02	675	N	675	-0-	-0-	-0-	54	1	617	2	Y	4					4
							4	9									
*03	723	N	723	-0-	-0-	-0-	52	1	668	2	Y	3	5	1			2
							3	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	110	1	776	3	N	-0-					-0-
11	780	N	727	-0-	-53	-0-	103	1	624	3	N	-0-					-0-
12	837	N	759	-0-	-78	-0-	107	1	652	3	N	-0-					-0-
01	899	N	666	-0-	-233	-0-	105	1	559	3	N	2	2	8			-0-
							2	9									
02	683	N	683	-0-	-0-	-0-	97	1	586	3	N	-0-					-0-
03	744	N	640	-0-	-104	-0-	105	1	535	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					-0-
11	330	N	290	-0-	-40	-0-	19	1	270	2	Y	1					1
							1	9									
12	332	N	332	-0-	-0-	-0-	22	1	310	2	Y	-0-	1	1			-0-
01	341	N	267	-0-	-74	-0-	18	1	248	2	Y	1					1
							1	9									
02	320	N	320	-0-	-0-	-0-	21	1	299	2	Y	-0-	1	1			-0-
03	341	N	331	-0-	-10	-0-	21	1	309	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1137	-0-	-103	-0-	54	1	1083	3	N	-0-					-0-
11	1170	N	1081	-0-	-89	-0-	53	1	1028	3	N	-0-					-0-
12	1178	N	1059	-0-	-119	-0-	51	1	1008	3	N	-0-					-0-
01	1147	N	939	-0-	-208	-0-	47	1	892	3	N	-0-					-0-
02	1008	N	904	-0-	-104	-0-	45	1	859	3	N	-0-					-0-
03	1054	N	1000	-0-	-54	-0-	52	1	948	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	372	-0-	-31	-0-	178	1	194	3	N	-0-					-0-
11	660	N	311	-0-	-349	-0-	154	1	157	3	N	-0-					-0-
12	496	N	298	-0-	-198	-0-	132	1	166	3	N	-0-					-0-
01	372	N	289	-0-	-83	-0-	121	1	168	3	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	93	1	163	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	116	1	168	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	226	-0-	-53	-0-	80	1	146	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	84	1	140	3	N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	138	1	457	3	N	2	2	8			-0-
							2	9									
01	933	N	933	-0-	-0-	-0-	173	1	756	3	N	4	4	8			-0-
							4	9									
02	736	N	736	-0-	-0-	-0-	152	1	582	3	N	2	2	8			-0-
							2	9									
*03	713	N	713	-0-	-0-	-0-	163	1	549	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	644	N	407	-0-	-237	-0-	407	3			N	-0-					-0-
03	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1329	X	1329	-0-	-0-	-0-	59	1	1270	3	N	-0-			-0-
11	1187	X	1187	-0-	-0-	-0-	51	1	1136	3	N	-0-			-0-
12	880	X	880	-0-	-0-	-0-	39	1	841	3	N	-0-			-0-
01	711	N	711	-0-	-0-	-0-	35	1	676	3	N	-0-			-0-
02	638	N	638	-0-	-0-	-0-	34	1	604	3	N	-0-			-0-
*03	684	N	684	-0-	-0-	-0-	37	1	647	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

10	1519	N	1461	-0-	-58	-0-	69	1	1392	3	N	-0-			-0-
11	1470	N	1405	-0-	-65	-0-	69	1	1336	3	N	-0-			-0-
12	1488	N	1409	-0-	-79	-0-	68	1	1341	3	N	-0-			-0-
01	1457	N	1393	-0-	-64	-0-	70	1	1323	3	N	-0-			-0-
02	1316	N	1261	-0-	-55	-0-	63	1	1198	3	N	-0-			-0-
03	1395	N	1375	-0-	-20	-0-	71	1	1304	3	N	-0-			-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

10	558	N	544	-0-	-14	-0-	544	3			N	-0-			-0-
11	540	N	520	-0-	-20	-0-	520	3			N	-0-			-0-
12	558	N	530	-0-	-28	-0-	530	3			N	-0-			-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-			-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-			-0-
*03	543	N	543	-0-	-0-	-0-	543	3			N	-0-			-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

10	382	N	382	-0-	-0-	-0-	23	1	357	2	Y	2	2	1	2
							2	9							
11	390	N	367	-0-	-23	-0-	21	1	342	2	Y	4	3	1 1 8	2
							4	9							
12	372	N	372	-0-	-0-	-0-	22	1	348	2	Y	2	2	1	2
							2	9							
01	377	N	377	-0-	-0-	-0-	22	1	353	2	Y	2	3	1	1
							2	9							
02	341	N	341	-0-	-0-	-0-	19	1	320	2	Y	2	2	1	1
							2	9							
*03	374	N	374	-0-	-0-	-0-	22	1	349	2	Y	3	2	1	2
							3	9							

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

10	961	N	851	-0-	-110	-0-	56	1	795	2	Y	-0-			1
11	900	N	834	-0-	-66	-0-	54	1	779	2	Y	1			2
							1	9							
12	899	N	853	-0-	-46	-0-	57	1	796	2	Y	-0-	1	1	1
01	847	N	847	-0-	-0-	-0-	57	1	789	2	Y	1			2
							1	9							
02	784	N	751	-0-	-33	-0-	50	1	700	2	Y	1	2	1	1
							1	9							
03	868	N	820	-0-	-48	-0-	53	1	766	2	Y	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1064	-0-	-83	-0-	69	1	995	2	Y	-0-					1
11	1080	N	1052	-0-	-28	-0-	68	1	983	2	Y	1					2
							1	9									
12	1147	N	1035	-0-	-112	-0-	69	1	965	2	Y	1	2	1			1
							1	9									
01	1054	N	1030	-0-	-24	-0-	69	1	960	2	Y	1					2
							1	9									
02	980	N	911	-0-	-69	-0-	61	1	849	2	Y	1	2	1			1
							1	9									
03	1023	N	960	-0-	-63	-0-	62	1	897	2	Y	1					2
							1	9									

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1164	-0-	-45	-0-	67	1	1093	2	Y	4	4	1			4
							4	9									
11	1170	N	1130	-0-	-40	-0-	65	1	1056	2	Y	8	5	1	2	8	5
							9	9									
12	1209	N	1127	-0-	-82	-0-	65	1	1058	2	Y	4	8	1			1
							4	9									
01	1178	N	1063	-0-	-115	-0-	63	1	998	2	Y	2					3
							2	9									
02	1064	N	956	-0-	-108	-0-	57	1	897	2	Y	2					5
							2	9									
03	1116	N	1046	-0-	-70	-0-	62	1	980	2	Y	4	4	1			5
							4	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1724	-0-	-198	-0-	1724	3			N	-0-					-0-
11	1830	X	1755	-0-	-75	-0-	1755	3			N	-0-					-0-
12	1953	X	1850	-0-	-103	-0-	1850	3			N	-0-					-0-
01	1736	N	1704	-0-	-32	-0-	1704	3			N	-0-					-0-
02	1652	N	1594	-0-	-58	-0-	1594	3			N	-0-					-0-
03	1860	N	1691	-0-	-169	-0-	1691	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	56	1	231	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	53	1	178	3	N	-0-					-0-
12	279	N	224	-0-	-55	-0-	54	1	170	3	N	-0-					-0-
01	279	N	196	-0-	-83	-0-	53	1	143	3	N	-0-					-0-
02	224	N	188	-0-	-36	-0-	49	1	139	3	N	-0-					-0-
03	217	N	156	-0-	-61	-0-	52	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	82	1	858	3	N	3	3	8			-0-
							3	9									
11	930	N	870	-0-	-60	-0-	79	1	791	3	N	-0-					-0-
12	930	N	750	-0-	-180	-0-	81	1	666	3	N	3	3	8			-0-
							3	9									
01	930	N	661	-0-	-269	-0-	67	1	592	3	N	2	2	8			-0-
							2	9									
02	854	N	854	-0-	-0-	-0-	75	1	779	3	N	-0-					-0-
*03	820	N	820	-0-	-0-	-0-	82	1	738	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
11	1560	N	1424	-0-	-136	-0-	1424	3			N	-0-					-0-
12	1612	N	1348	-0-	-264	-0-	1348	3			N	-0-					-0-
01	1519	N	1364	-0-	-155	-0-	1364	3			N	-0-					-0-
02	1316	N	1290	-0-	-26	-0-	1290	3			N	-0-					-0-
*03	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1548	-0-	-126	-0-	74	1	1474	3	N	-0-					-0-
11	1590	N	1552	-0-	-38	-0-	76	1	1476	3	N	-0-					-0-
12	1612	N	1545	-0-	-67	-0-	75	1	1470	3	N	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	75	1	1429	3	N	-0-					-0-
02	1456	N	1337	-0-	-119	-0-	66	1	1271	3	N	-0-					-0-
03	1550	N	1452	-0-	-98	-0-	75	1	1377	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					6
11	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					6
12	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					6
01	93	N	6	-0-	-87	-0-	1	1	5	2	Y	-0-					6
02	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					6
*03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					6

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	29	1	459	2	Y	3	2	1			3
							3	9									
11	540	N	300	-0-	-240	-0-	17	1	282	2	Y	1	3	1			1
							1	9									
12	527	N	256	-0-	-271	-0-	15	1	239	2	Y	2	2	1			1
							2	9									
01	496	N	239	-0-	-257	-0-	14	1	223	2	Y	2	2	1			1
							2	9									
02	373	N	373	-0-	-0-	-0-	21	1	349	2	Y	3	2	1			2
							3	9									
*03	516	N	516	-0-	-0-	-0-	31	1	481	2	Y	4	2	1	1	8	3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	48	1	688	2	Y	-0-					1
11	852	N	852	-0-	-0-	-0-	55	1	796	2	Y	1					2
							1	9									
12	849	N	849	-0-	-0-	-0-	56	1	793	2	Y	-0-	1	1			1
01	832	N	832	-0-	-0-	-0-	56	1	775	2	Y	1					2
							1	9									
02	756	N	722	-0-	-34	-0-	48	1	673	2	Y	1	2	1			1
							1	9									
03	837	N	774	-0-	-63	-0-	50	1	723	2	Y	1					2
							1	9									

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1519	-0-	-155	-0-	99	1	1419	2	Y	1					2
							1	9									
11	1590	N	1490	-0-	-100	-0-	97	1	1392	2	Y	1					3
							1	9									
12	1581	N	1506	-0-	-75	-0-	100	1	1404	2	Y	2	3	1			2
							2	9									
01	1651	N	1651	-0-	-0-	-0-	111	1	1539	2	Y	1					3
							1	9									
02	1736	N	1736	-0-	-0-	-0-	115	1	1619	2	Y	2	3	1			2
							2	9									
*03	1767	N	1767	-0-	-0-	-0-	115	1	1650	2	Y	2					4
							2	9									

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14	1	224	2	Y	3	1	1	1	8	1
							3	9									
*03	251	N	251	-0-	-0-	-0-	15	1	235	2	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	895	-0-	-4	-0-	53	1	836	2	N	5	4	1			5
							6	9									
11	870	N	838	-0-	-32	-0-	49	1	783	2	N	5	6	1			4
							6	9									
12	900	N	900	-0-	-0-	-0-	53	1	841	2	N	5	5	1			4
							6	9									
01	899	N	860	-0-	-39	-0-	49	1	803	2	N	7	8	1			3
							8	9									
02	784	N	770	-0-	-14	-0-	44	1	720	2	N	5	5	1			3
							6	9									
03	899	N	843	-0-	-56	-0-	50	1	786	2	N	6	4	1			5
							7	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	53	1	1067	3	N	-0-					-0-
11	1140	N	1073	-0-	-67	-0-	53	1	1020	3	N	-0-					-0-
12	1116	N	1079	-0-	-37	-0-	52	1	1027	3	N	-0-					-0-
01	1116	N	1029	-0-	-87	-0-	51	1	978	3	N	-0-					-0-
02	1008	N	939	-0-	-69	-0-	47	1	892	3	N	-0-					-0-
03	1085	N	1034	-0-	-51	-0-	53	1	981	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	5 1 1 9	86	2	Y	1					1
11	120	N	78	-0-	-42	-0-	5 1	73	2	Y	-0-	1	1			-0-
12	93	N	64	-0-	-29	-0-	4 1	60	2	Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	3 1 1 9	51	2	Y	1	1	1			-0-
02	84	N	56	-0-	-28	-0-	3 1 1 9	52	2	Y	1	1	1			-0-
*03	72	N	72	-0-	-0-	-0-	4 1	68	2	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

10	620	N	581	-0-	-39	-0-	35 1 3 9	543	2	Y	3	2	1			3
11	570	N	529	-0-	-41	-0-	31 1 3 9	495	2	Y	3	4	1			2
12	610	N	610	-0-	-0-	-0-	36 1 4 9	570	2	Y	4	3	1			3
01	590	N	590	-0-	-0-	-0-	34 1 4 9	552	2	Y	4	5	1			2
02	525	N	525	-0-	-0-	-0-	30 1 4 9	491	2	Y	4	4	1			2
03	589	N	553	-0-	-36	-0-	33 1 4 9	516	2	Y	4	3	1			3

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

10	682	N	589	-0-	-93	-0-	51 1	538	3	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	51 1	506	3	N	-0-					-0-
12	620	N	542	-0-	-78	-0-	59 1	483	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	56 1	496	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	43 1	448	3	N	-0-					-0-
*03	536	N	536	-0-	-0-	-0-	54 1	482	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

10	651	N	639	-0-	-12	-0-	38 1 4 9	597	2	Y	4	3	1			4
11	630	N	605	-0-	-25	-0-	35 1 4 9	566	2	Y	4	5	1			3
12	651	N	621	-0-	-30	-0-	36 1 4 9	581	2	Y	4	4	1			3
01	651	N	618	-0-	-33	-0-	36 1 4 9	578	2	Y	4	5	1			2
02	560	N	556	-0-	-4	-0-	32 1 4 9	520	2	Y	4	4	1			2
03	620	N	600	-0-	-20	-0-	36 1 4 9	560	2	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	66	2	Y	1					1
							1	9									
01	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-	1	1			-0-
02	56	N	52	-0-	-4	-0-	5	1	46	2	Y	1					1
							1	9									
03	62	N	50	-0-	-12	-0-	4	1	46	2	Y	-0-	1	1			-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	885	-0-	-107	-0-	42	1	843	3	N	-0-					-0-
11	930	N	803	-0-	-127	-0-	40	1	763	3	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	37	1	721	3	N	-0-					-0-
01	899	N	768	-0-	-131	-0-	38	1	730	3	N	-0-					-0-
02	756	N	713	-0-	-43	-0-	35	1	678	3	N	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	44	1	811	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1310	-0-	-116	-0-	62	1	1248	3	N	-0-					-0-
11	1350	N	1255	-0-	-95	-0-	62	1	1193	3	N	-0-					-0-
12	1364	N	1241	-0-	-123	-0-	60	1	1181	3	N	-0-					-0-
01	1302	N	1237	-0-	-65	-0-	62	1	1175	3	N	-0-					-0-
02	1176	N	1113	-0-	-63	-0-	55	1	1058	3	N	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	65	1	1195	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	-0-	24	1	481	3	N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	22	1	430	3	N	-0-					-0-
03	527	N	498	-0-	-29	-0-	26	1	472	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	186	1	1050	2	Y	6					10
							7	9									
11	1011	N	1011	-0-	-0-	-0-	160	1	844	2	Y	6	10	1			6
							7	9									
12	998	N	998	-0-	-0-	-0-	157	1	838	2	Y	3					9
							3	9									
01	1240	N	1050	-0-	-190	-0-	170	1	874	2	Y	5	9	1			5
							6	9									
02	952	N	744	-0-	-208	-0-	147	1	594	2	Y	3					8
							3	9									
*03	1249	N	1249	-0-	-0-	-0-	192	1	1050	2	Y	6	9	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	679	-0-	-34	-0-	42	1	635	3	N	2	2	8			-0-
							2	9									
11	660	N	645	-0-	-15	-0-	40	1	605	3	N	-0-					-0-
12	682	N	637	-0-	-45	-0-	41	1	596	3	N	-0-					-0-
01	682	N	636	-0-	-46	-0-	42	1	594	3	N	-0-					-0-
02	616	N	563	-0-	-53	-0-	38	1	525	3	N	-0-					-0-
03	651	N	620	-0-	-31	-0-	42	1	578	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	18	1	271	3	N	-0-					-0-
12	310	N	290	-0-	-20	-0-	19	1	271	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	19	1	273	3	N	-0-					-0-
02	280	N	263	-0-	-17	-0-	18	1	245	3	N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	19	1	266	3	N	2	2	8			-0-
							2	9									

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	877	-0-	-115	-0-	45	1	829	2	Y	3	2	1			2
							3	9									
11	1080	N	884	-0-	-196	-0-	42	1	840	2	Y	2	4	1			-0-
							2	9									
12	1116	N	846	-0-	-270	-0-	40	1	799	2	Y	6	4	1			2
							7	9									
01	868	N	851	-0-	-17	-0-	40	1	805	2	Y	5	6	1			1
							6	9									
02	812	N	753	-0-	-59	-0-	37	1	710	2	Y	5	4	1			2
							6	9									
*03	851	N	851	-0-	-0-	-0-	43	1	801	2	Y	6	6	1			2
							7	9									

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	625	-0-	-57	-0-	32	1	591	2	N	2	1	1			2
							2	9									
11	630	N	614	-0-	-16	-0-	29	1	584	2	N	1	3	1			-0-
							1	9									
12	659	N	659	-0-	-0-	-0-	31	1	622	2	N	5	3	1			2
							6	9									
01	639	N	639	-0-	-0-	-0-	30	1	605	2	N	4	5	1			1
							4	9									
02	578	N	578	-0-	-0-	-0-	28	1	546	2	N	4	3	1			2
							4	9									
03	651	N	636	-0-	-15	-0-	32	1	600	2	N	4	5	1			1
							4	9									

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1362	-0-	-64	-0-	97	1	1255	2	Y	9	8	1			5
							10	9									
11	1320	N	1274	-0-	-46	-0-	90	1	1180	2	Y	4	8	1			1
							4	9									
12	1333	N	1259	-0-	-74	-0-	88	1	1171	2	Y	-0-					1
01	1364	N	1280	-0-	-84	-0-	96	1	1175	2	Y	8	8	1			1
							9	9									
02	1176	N	1144	-0-	-32	-0-	91	1	1046	2	Y	6					7
							7	9									
03	1271	N	1228	-0-	-43	-0-	89	1	1135	2	Y	4	8	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1120	-0-	-89	-0-	1120	3			N	-0-					-0-
11	1140	N	1037	-0-	-103	-0-	1037	3			N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	1139	3	1	9	N	1	1	8			-0-
02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	65	1	647	2	Y	2					5
							2	9									
11	660	N	612	-0-	-48	-0-	59	1	552	2	Y	1	5	1			1
							1	9									
12	727	N	727	-0-	-0-	-0-	73	1	653	2	Y	1					2
							1	9									
01	730	N	730	-0-	-0-	-0-	76	1	654	2	Y	-0-					2
02	680	N	680	-0-	-0-	-0-	70	1	609	2	Y	1					3
							1	9									
*03	763	N	763	-0-	-0-	-0-	72	1	690	2	Y	1					4
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	750	N	750	-0-	-0-	-0-	111	1	635	2	Y	4	3	1			4
							4	9									
11	750	N	688	-0-	-62	-0-	104	1	580	2	Y	4	5	1			3
							4	9									
12	744	N	687	-0-	-57	-0-	107	1	576	2	Y	4	4	1			3
							4	9									
01	744	N	652	-0-	-92	-0-	104	1	542	2	Y	5	6	1			2
							6	9									
02	644	N	547	-0-	-97	-0-	91	1	452	2	Y	4	4	1			2
							4	9									
03	682	N	560	-0-	-122	-0-	100	1	456	2	Y	4	3	1			3
							4	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	849	N	849	-0-	-0-	-0-	49	1	800	2	N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	47	1	760	2	N	-0-					-0-
12	837	N	786	-0-	-51	-0-	49	1	737	2	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	49	1	795	2	N	-0-					-0-
02	756	N	701	-0-	-55	-0-	44	1	657	2	N	-0-					-0-
03	775	N	756	-0-	-19	-0-	49	1	707	2	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	931	-0-	-30	-0-	169	1	760	2	Y	2					7
							2	9									
11	900	N	825	-0-	-75	-0-	161	1	663	2	Y	1	7	1			1
							1	9									
12	899	N	760	-0-	-139	-0-	160	1	599	2	Y	1					2
							1	9									
01	930	N	767	-0-	-163	-0-	163	1	603	2	Y	1					3
							1	9									
02	784	N	694	-0-	-90	-0-	147	1	547	2	Y	-0-					3
*03	898	N	898	-0-	-0-	-0-	169	1	728	2	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

10	434	N	406	-0-	-28	-0-	21	1	383	2	Y	2	1	1			1
							2	9									
11	416	N	416	-0-	-0-	-0-	20	1	395	2	Y	1	2	1			-0-
							1	9									
12	458	N	458	-0-	-0-	-0-	22	1	433	2	Y	3	2	1			1
							3	9									
01	463	N	463	-0-	-0-	-0-	22	1	438	2	Y	3	3	1			1
							3	9									
02	417	N	417	-0-	-0-	-0-	21	1	394	2	Y	2	2	1			1
							2	9									
*03	461	N	461	-0-	-0-	-0-	23	1	435	2	Y	3	3	1			1
							3	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

10	1892	N	1892	-0-	-0-	-0-	131	1	1761	2	Y	-0-					12
11	289	N	289	-0-	-0-	-0-	22	1	267	2	Y	-0-					12
12	308	N	308	-0-	-0-	-0-	25	1	281	2	Y	2	2	8			12
							2	9									
01	1891	X	220	-0-	-1671	-0-	19	1	201	2	Y	-0-					12
02	1708	X	182	-0-	-1526	-0-	15	1	167	2	Y	-0-					12
03	1891	X	185	-0-	-1706	-0-	16	1	169	2	Y	-0-					12

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

10	2139	N	1998	-0-	-141	-0-	100	1	1898	2	Y	-0-					-0-
11	2010	N	1699	-0-	-311	-0-	87	1	1612	2	Y	-0-					-0-
12	1984	N	1792	-0-	-192	-0-	94	1	1698	2	Y	-0-					-0-
01	1984	N	1721	-0-	-263	-0-	92	1	1629	2	Y	-0-					-0-
02	1596	N	1553	-0-	-43	-0-	80	1	1473	2	Y	-0-					-0-
03	1798	N	1681	-0-	-117	-0-	84	1	1597	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

10	992	N	926	-0-	-66	-0-	60	1	866	2	Y	-0-					3
11	960	N	886	-0-	-74	-0-	58	1	828	2	Y	-0-					3
12	983	N	983	-0-	-0-	-0-	65	1	918	2	Y	-0-					3
01	947	N	947	-0-	-0-	-0-	64	1	883	2	Y	-0-					3
02	840	N	702	-0-	-138	-0-	47	1	655	2	Y	-0-					3
03	992	N	735	-0-	-257	-0-	48	1	687	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	307	-0-	-34	-0-	15	1	292	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	16	1	302	3	N	2	2	8			-0-
							2	9									
02	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-					-0-
11	780	N	676	-0-	-104	-0-	31	1	645	3	N	-0-					-0-
12	806	N	714	-0-	-92	-0-	34	1	680	3	N	-0-					-0-
01	744	N	725	-0-	-19	-0-	37	1	688	3	N	-0-					-0-
02	661	N	661	-0-	-0-	-0-	35	1	626	3	N	-0-					-0-
*03	743	N	743	-0-	-0-	-0-	39	1	704	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	622	-0-	-463	-0-	622	3			N	-0-					-0-
11	1020	N	76	-0-	-944	-0-	76	3			N	-0-					-0-
12	961	N	655	-0-	-306	-0-	655	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	882	3	1	9	N	1	1	8			-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	364	N	297	-0-	-67	-0-	297	3			N	-0-					-0-
03	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	2	Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	2	Y	-0-					-0-
03	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	32	1	515	3	N	-0-					-0-
11	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	28	1	453	3	N	-0-					-0-
01	558	N	509	-0-	-49	-0-	29	1	480	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	26	1	421	3	N	-0-					-0-
03	496	N	493	-0-	-3	-0-	31	1	462	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	810	-0-	-58	-0-	42	1	765	2	Y	3	2	1			2
							3	9									
11	810	N	793	-0-	-17	-0-	38	1	753	2	Y	2	4	1			-0-
							2	9									
12	837	N	824	-0-	-13	-0-	39	1	778	2	Y	6	4	1			2
							7	9									
01	1062	N	1062	-0-	-0-	-0-	50	1	1004	2	Y	7	7	1			2
							8	9									
02	951	N	951	-0-	-0-	-0-	47	1	897	2	Y	6	5	1			3
							7	9									
*03	991	N	991	-0-	-0-	-0-	50	1	934	2	Y	6	7	1			2
							7	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					-0-
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
11	750	N	728	-0-	-22	-0-	45	1	683	3	N	-0-					-0-
12	775	N	739	-0-	-36	-0-	48	1	691	3	N	-0-					-0-
01	744	N	732	-0-	-12	-0-	49	1	681	3	N	2	2	8			-0-
							2	9									
02	672	N	659	-0-	-13	-0-	44	1	615	3	N	-0-					-0-
03	744	N	722	-0-	-22	-0-	49	1	670	3	N	3	3	8			-0-
							3	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	604	-0-	-47	-0-	29	1	575	3	N	-0-					-0-
11	630	N	594	-0-	-36	-0-	28	1	566	3	N	-0-					-0-
12	651	N	610	-0-	-41	-0-	29	1	581	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	30	1	561	3	N	-0-					-0-
02	560	N	537	-0-	-23	-0-	28	1	509	3	N	-0-					-0-
03	620	N	618	-0-	-2	-0-	33	1	585	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	39	1	637	3	N	-0-					-0-
12	697	N	697	-0-	-0-	-0-	40	1	657	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	41	1	685	3	N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1160	-0-	-49	-0-	66	1	1090	2	Y	4	4	1			4
							4	9									
11	1140	N	1129	-0-	-11	-0-	65	1	1058	2	Y	5	4	1			5
							6	9									
12	1178	N	1153	-0-	-25	-0-	66	1	1083	2	Y	4	8	1			1
							4	9									
01	1147	N	1136	-0-	-11	-0-	67	1	1066	2	Y	3					4
							3	9									
02	1064	N	1022	-0-	-42	-0-	61	1	960	2	Y	1					5
							1	9									
03	1147	N	1082	-0-	-65	-0-	64	1	1014	2	Y	4	4	1			5
							4	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1395	-0-	-465	-0-	70	1	1325	2	Y	-0-					-0-
11	1740	N	1437	-0-	-303	-0-	74	1	1363	2	Y	-0-					-0-
12	1736	N	1406	-0-	-330	-0-	73	1	1333	2	Y	-0-					-0-
01	1395	N	1358	-0-	-37	-0-	73	1	1285	2	Y	-0-					-0-
02	1344	N	1180	-0-	-164	-0-	61	1	1119	2	Y	-0-					-0-
03	1395	N	1262	-0-	-133	-0-	63	1	1199	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2149	-0-	-176	-0-	95	1	2054	3	N	-0-					-0-
11	2190	X	2119	-0-	-71	-0-	91	1	2028	3	N	-0-					-0-
12	2170	X	1913	-0-	-257	-0-	84	1	1829	3	N	-0-					-0-
01	1984	N	1894	-0-	-90	-0-	92	1	1802	3	N	-0-					-0-
02	1792	N	1566	-0-	-226	-0-	83	1	1483	3	N	-0-					-0-
03	1922	N	1686	-0-	-236	-0-	90	1	1596	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	175	1	844	3	N	7	7	8			-0-
							8	9									
11	955	N	955	-0-	-0-	-0-	169	1	786	3	N	-0-					-0-
12	958	N	958	-0-	-0-	-0-	174	1	782	3	N	2	2	8			-0-
							2	9									
01	1023	N	941	-0-	-82	-0-	173	1	756	3	N	11	11	8			-0-
							12	9									
02	896	N	827	-0-	-69	-0-	154	1	673	3	N	-0-					-0-
03	961	N	949	-0-	-12	-0-	174	1	775	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	56	1	843	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	50	1	768	3	N	-0-					-0-
12	837	N	835	-0-	-2	-0-	54	1	781	3	N	-0-					-0-
01	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	50	1	693	3	N	-0-					-0-
03	837	N	812	-0-	-25	-0-	55	1	757	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3376	-0-	-375	-0-	240	1	3110	2	Y	24	17	1	2	8	13
							26	9									
11	3630	X	3432	-0-	-198	-0-	242	1	3180	2	Y	9	20	1			2
							10	9									
12	3568	X	3568	-0-	-0-	-0-	248	1	3320	2	Y	-0-					2
01	3428	X	3428	-0-	-0-	-0-	257	1	3148	2	Y	21	21	1			2
							23	9									
02	3192	X	2876	-0-	-316	-0-	230	1	2627	2	Y	17					19
							19	9									
*03	3565	X	3506	-0-	-59	-0-	254	1	3238	2	Y	13	21	1	2	8	9
							14	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

10	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
11	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
12	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
02	812	N	662	-0-	-150	-0-	662	3			Y	-0-					-0-
03	899	N	715	-0-	-184	-0-	715	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

10	539	N	539	-0-	-0-	-0-	37	1	502	2	Y	-0-					4
11	570	N	412	-0-	-158	-0-	31	1	381	2	Y	-0-					4
12	527	N	342	-0-	-185	-0-	28	1	314	2	Y	-0-					4
01	527	N	282	-0-	-245	-0-	24	1	258	2	Y	-0-					4
02	392	N	210	-0-	-182	-0-	17	1	192	2	Y	1					5
							1	9									
03	341	N	165	-0-	-176	-0-	14	1	151	2	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

10	620	N	575	-0-	-45	-0-	34	1	538	2	Y	3	2	1			3
							3	9									
11	600	N	557	-0-	-43	-0-	32	1	522	2	Y	3	4	1			2
							3	9									
12	581	N	581	-0-	-0-	-0-	34	1	543	2	Y	4	3	1			3
							4	9									
01	589	N	588	-0-	-1	-0-	34	1	548	2	Y	5	5	1	1	8	2
							6	9									
02	540	N	540	-0-	-0-	-0-	31	1	505	2	Y	4	4	1			2
							4	9									
*03	594	N	594	-0-	-0-	-0-	36	1	554	2	Y	4	3	1			3
							4	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

10	704	N	704	-0-	-0-	-0-	61	1	643	3	N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	62	1	618	3	N	-0-					-0-
12	649	N	649	-0-	-0-	-0-	71	1	578	3	N	-0-					-0-
01	713	N	691	-0-	-22	-0-	70	1	621	3	N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	58	1	604	3	N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	74	1	664	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1434	-0-	-23	-0-	62	1	1363	2	Y	8	5	1			6
							9	9									
11	1410	N	1349	-0-	-61	-0-	60	1	1282	2	Y	6	10	1			2
							7	9									
12	1457	N	1166	-0-	-291	-0-	56	1	1106	2	Y	4	4	1			2
							4	9									
01	1426	N	1341	-0-	-85	-0-	74	1	1260	2	Y	6	5	1			3
							7	9									
02	1260	N	1243	-0-	-17	-0-	66	1	1174	2	Y	3	5	1			1
							3	9									
*03	1306	N	1306	-0-	-0-	-0-	72	1	1228	2	Y	5	5	1			1
							6	9									

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1085	-0-	-546	-0-	183	1	900	2	Y	2					8
							2	9									
11	1080	N	1073	-0-	-7	-0-	185	1	887	2	Y	1	8	1			1
							1	9									
12	1023	N	986	-0-	-37	-0-	182	1	802	2	Y	2					3
							2	9									
01	1085	N	964	-0-	-121	-0-	184	1	779	2	Y	1					4
							1	9									
02	1008	N	935	-0-	-73	-0-	172	1	763	2	Y	-0-					4
03	992	N	933	-0-	-59	-0-	172	1	760	2	Y	1					5
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	194	-0-	-116	-0-	85	1	109	2	Y	-0-					-0-
11	270	N	183	-0-	-87	-0-	69	1	114	2	Y	-0-					-0-
12	248	N	145	-0-	-103	-0-	35	1	110	2	Y	-0-					-0-
01	186	N	96	-0-	-90	-0-	8	1	88	2	Y	-0-					-0-
02	168	N	73	-0-	-95	-0-	6	1	67	2	Y	-0-					-0-
03	155	N	68	-0-	-87	-0-	6	1	62	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	598	-0-	-487	-0-	43	1	551	2	Y	4	5	1			2
							4	9									
11	990	N	674	-0-	-316	-0-	48	1	624	2	Y	2	4	1			-0-
							2	9									
12	403	N	35	-0-	-368	-0-	2	1	33	2	Y	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	82	1	1001	2	Y	6	6	1			-0-
							7	9									
02	717	N	717	-0-	-0-	-0-	57	1	654	2	Y	5					5
							6	9									
*03	741	N	741	-0-	-0-	-0-	54	1	685	2	Y	2	5	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	50	1	495	2	Y	1					4
							1	9									
11	540	N	514	-0-	-26	-0-	50	1	463	2	Y	1	4	1			1
							1	9									
12	527	N	519	-0-	-8	-0-	52	1	467	2	Y	-0-					1
01	558	N	526	-0-	-32	-0-	55	1	470	2	Y	1					2
							1	9									
02	476	N	440	-0-	-36	-0-	45	1	395	2	Y	-0-					2
*03	533	N	533	-0-	-0-	-0-	50	1	482	2	Y	1					3
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1292	-0-	-134	-0-	92	1	1190	2	Y	9	8	1			6
							10	9									
11	1350	N	1283	-0-	-67	-0-	91	1	1188	2	Y	4	8	1			2
							4	9									
12	1333	N	1268	-0-	-65	-0-	88	1	1180	2	Y	-0-					2
01	1302	N	1279	-0-	-23	-0-	96	1	1174	2	Y	8	8	1			2
							9	9									
02	1204	N	1135	-0-	-69	-0-	91	1	1037	2	Y	6					8
							7	9									
*03	1271	N	1250	-0-	-21	-0-	91	1	1155	2	Y	4	8	1			4
							4	9									

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2054	-0-	-240	-0-	92	1	1908	2	Y	49	51	1			15
							54	9									
11	2190	N	2040	-0-	-150	-0-	98	1	1891	2	Y	46	42	1			19
							51	9									
12	2146	N	2146	-0-	-0-	-0-	107	1	1985	2	Y	49	51	1			17
							54	9									
01	2263	X	2101	-0-	-162	-0-	82	1	1974	2	Y	41	42	1			16
							45	9									
02	1928	X	1928	-0-	-0-	-0-	78	1	1806	2	Y	40	35	1			21
							44	9									
03	2139	X	1127	-0-	-1012	-0-	50	1	1053	2	Y	22	33	1			10
							24	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	855	N	855	-0-	-0-	-0-	68	1	786	2	Y	1					2
							1	9									
11	810	N	743	-0-	-67	-0-	60	1	683	2	Y	-0-					2
12	866	N	866	-0-	-0-	-0-	75	1	791	2	Y	-0-					2
01	868	N	608	-0-	-260	-0-	52	1	555	2	Y	1					3
							1	9									
02	797	N	797	-0-	-0-	-0-	66	1	731	2	Y	-0-	2	1			1
*03	875	N	875	-0-	-0-	-0-	75	1	799	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	8	1	152	3	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					-0-
12	217	N	152	-0-	-65	-0-	8	1	142	3	N	2	2	8			-0-
							2	9									
01	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
02	140	N	21	-0-	-119	-0-	1	1	20	3	N	-0-					-0-
03	155	N	19	-0-	-136	-0-	1	1	18	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	570	-0-	-174	-0-	34	1	536	3	N	-0-					-0-
11	720	N	571	-0-	-149	-0-	33	1	538	3	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	34	1	545	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
02	532	N	505	-0-	-27	-0-	30	1	475	3	N	-0-					-0-
03	589	N	550	-0-	-39	-0-	34	1	516	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1558	-0-	-488	-0-	108	1	1448	2	Y	2	2	1			2
							2	9									
11	1680	X	1443	-0-	-237	-0-	110	1	1332	2	Y	1	2	1			1
							1	9									
12	1550	X	1329	-0-	-221	-0-	109	1	1219	2	Y	1	2	1			-0-
							1	9									
01	1550	N	1189	-0-	-361	-0-	101	1	1086	2	Y	2					2
							2	9									
02	1344	N	1320	-0-	-24	-0-	107	1	1211	2	Y	2	2	1			2
							2	9									
*03	1491	N	1491	-0-	-0-	-0-	129	1	1360	2	Y	2	2	1			2
							2	9									

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	30	1	399	2	Y	1	1	1			1
							1	9									
11	450	N	406	-0-	-44	-0-	31	1	375	2	Y	-0-	1	1			-0-
12	434	N	415	-0-	-19	-0-	34	1	380	2	Y	1	1	1			-0-
							1	9									
01	434	N	396	-0-	-38	-0-	33	1	361	2	Y	2	1	8			1
							2	9									
02	392	N	346	-0-	-46	-0-	28	1	317	2	Y	1	1	1			1
							1	9									
03	403	N	368	-0-	-35	-0-	31	1	331	2	Y	5	1	1	4	8	1
							6	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	28	-0-	-313	-0-	2	1	26	2	Y	-0-					-0-
11	150	N	25	-0-	-125	-0-	2	1	23	2	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	13	1	146	2	Y	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	28	1	290	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	34	1	715	2	Y	19	19	1			6
							21	9									
11	630	N	273	-0-	-357	-0-	13	1	253	2	Y	6	9	1			3
							7	9									
12	3100	N	5198	-0-	2098	2098	258	1	4808	2	Y	120	80	1	2	8	41
							132	9									
01	3100	N	2714	-0-	-386	1712	105	1	2548	2	Y	55	73	1	2	8	21
							61	9									
02	2800	N	1920	-0-	-880	832	78	1	1798	2	Y	40	40	1			21
							44	9									
*03	2540	X	1708	-0-	-832	-0-	75	1	1596	2	Y	34	41	1			14
							37	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

10	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
11	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
12	155	N	142	-0-	-13	-0-	9	1	133	3	N	-0-					-0-
01	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
02	140	N	132	-0-	-8	-0-	9	1	123	3	N	-0-					-0-
03	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

10	1240	N	1177	-0-	-63	-0-	56	1	1121	3	N	-0-					-0-
11	1140	N	1111	-0-	-29	-0-	55	1	1056	3	N	-0-					-0-
12	1240	N	1111	-0-	-129	-0-	54	1	1057	3	N	-0-					-0-
01	1178	N	1141	-0-	-37	-0-	57	1	1084	3	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	51	1	986	3	N	-0-					-0-
*03	1121	N	1121	-0-	-0-	-0-	58	1	1063	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

10	1457	N	1317	-0-	-140	-0-	63	1	1254	3	N	-0-					-0-
11	1380	N	1302	-0-	-78	-0-	64	1	1238	3	N	-0-					-0-
12	1395	N	1322	-0-	-73	-0-	64	1	1258	3	N	-0-					-0-
01	1302	N	1263	-0-	-39	-0-	63	1	1200	3	N	-0-					-0-
02	1204	N	1126	-0-	-78	-0-	56	1	1070	3	N	-0-					-0-
03	1333	N	1215	-0-	-118	-0-	63	1	1152	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	27	-0-	-1	-0-	2	1	25	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

10	2728	X	2532	-0-	-196	-0-	123	1	2409	3	N	-0-					-0-
11	2550	X	2449	-0-	-101	-0-	122	1	2327	3	N	-0-					-0-
12	2573	X	2528	-0-	-45	-0-	129	1	2399	3	N	-0-					-0-
01	2542	N	2503	-0-	-39	-0-	130	1	2373	3	N	-0-					-0-
02	2296	N	2198	-0-	-98	-0-	109	1	2089	3	N	-0-					-0-
03	2542	N	2480	-0-	-62	-0-	127	1	2353	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2486	N	2486	-0-	-0-	-0-	93	1	2393	3	N	-0-					-0-
11	1920	N	1464	-0-	-456	-0-	90	1	1374	3	N	-0-					-0-
12	2449	N	1003	-0-	-1446	-0-	93	1	910	3	N	-0-					-0-
01	2480	N	659	-0-	-1821	-0-	93	1	566	3	N	-0-					-0-
02	1372	N	427	-0-	-945	-0-	84	1	343	3	N	-0-					-0-
*03	2897	N	2897	-0-	-0-	-0-	81	1	2815	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

10	1209	N	1136	-0-	-73	-0-	54	1	1082	3	N	-0-					-0-
11	1170	N	1086	-0-	-84	-0-	53	1	1033	3	N	-0-					-0-
12	1147	N	1128	-0-	-19	-0-	55	1	1073	3	N	-0-					-0-
01	1147	N	1105	-0-	-42	-0-	55	1	1050	3	N	-0-					-0-
02	1008	N	974	-0-	-34	-0-	48	1	926	3	N	-0-					-0-
03	1116	N	1070	-0-	-46	-0-	55	1	1015	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

10	806	N	784	-0-	-22	-0-	37	1	747	3	N	-0-					-0-
11	780	N	745	-0-	-35	-0-	37	1	708	3	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	37	1	717	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	36	1	685	3	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	33	1	632	3	N	-0-					-0-
03	744	N	724	-0-	-20	-0-	37	1	687	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	2	1	42	3	N	-0-					-0-
03	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

10	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
11	1440	N	1374	-0-	-66	-0-	1374	3			N	-0-					-0-
12	1457	N	1430	-0-	-27	-0-	1430	3			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1428	3	1	9	N	1	1	8			-0-
02	1288	N	1283	-0-	-5	-0-	1283	3			N	-0-					-0-
03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

10	713	N	656	-0-	-57	-0-	41	1	615	3	N	-0-					-0-
11	660	N	601	-0-	-59	-0-	37	1	564	3	N	-0-					-0-
12	682	N	550	-0-	-132	-0-	35	1	515	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	46	1	650	3	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	39	1	536	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	37	1	513	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	38	1	769	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	39	1	753	3	N	-0-					-0-
12	837	N	804	-0-	-33	-0-	39	1	765	3	N	-0-					-0-
01	806	N	775	-0-	-31	-0-	39	1	736	3	N	-0-					-0-
02	728	N	692	-0-	-36	-0-	34	1	658	3	N	-0-					-0-
03	806	N	761	-0-	-45	-0-	39	1	722	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	791	-0-	-46	-0-	45	1	743	2	Y	3	3	1			3
							3	9									
11	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4	3	1			4
							4	9									
12	837	N	786	-0-	-51	-0-	45	1	740	2	Y	1	5	1			-0-
							1	9									
01	806	N	769	-0-	-37	-0-	45	1	722	2	Y	2					2
							2	9									
02	756	N	708	-0-	-48	-0-	42	1	664	2	Y	2					4
							2	9									
*03	794	N	794	-0-	-0-	-0-	47	1	744	2	Y	3	3	1			4
							3	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1073	-0-	-74	-0-	51	1	1022	3	N	-0-					-0-
11	1080	N	1030	-0-	-50	-0-	51	1	979	3	N	-0-					-0-
12	1085	N	1017	-0-	-68	-0-	49	1	968	3	N	-0-					-0-
01	1085	N	985	-0-	-100	-0-	49	1	936	3	N	-0-					-0-
02	952	N	890	-0-	-62	-0-	44	1	846	3	N	-0-					-0-
*03	1135	N	1135	-0-	-0-	-0-	59	1	1076	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	22	1	394	3	N	-0-					-0-
11	420	N	403	-0-	-17	-0-	21	1	382	3	N	-0-					-0-
12	434	N	403	-0-	-31	-0-	22	1	381	3	N	-0-					-0-
01	403	N	276	-0-	-127	-0-	15	1	261	3	N	-0-					-0-
02	364	N	297	-0-	-67	-0-	17	1	280	3	N	-0-					-0-
03	403	N	205	-0-	-198	-0-	12	1	193	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	897	-0-	-2	-0-	47	1	850	3	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	45	1	809	3	N	-0-					-0-
12	899	N	881	-0-	-18	-0-	47	1	834	3	N	-0-					-0-
01	899	N	862	-0-	-37	-0-	47	1	815	3	N	-0-					-0-
02	784	N	772	-0-	-12	-0-	44	1	728	3	N	-0-					-0-
03	868	N	842	-0-	-26	-0-	49	1	793	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	31	1	562	3	N	-0-					-0-
11	600	N	516	-0-	-84	-0-	27	1	489	3	N	-0-					-0-
12	620	N	496	-0-	-124	-0-	27	1	469	3	N	-0-					-0-
01	589	N	453	-0-	-136	-0-	24	1	429	3	N	-0-					-0-
02	476	N	367	-0-	-109	-0-	21	1	346	3	N	-0-					-0-
03	496	N	473	-0-	-23	-0-	27	1	446	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	286	-0-	-179	-0-	286	2			N	-0-					-0-
11	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	682	N	553	-0-	-129	-0-	553	2			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	501	-0-	-26	-0-	25	1	476	2	Y	-0-					-0-
11	510	N	483	-0-	-27	-0-	25	1	458	2	Y	-0-					-0-
12	496	N	484	-0-	-12	-0-	25	1	459	2	Y	-0-					-0-
01	496	N	414	-0-	-82	-0-	22	1	392	2	Y	-0-					-0-
02	448	N	372	-0-	-76	-0-	19	1	353	2	Y	-0-					-0-
03	496	N	381	-0-	-115	-0-	19	1	362	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	613	-0-	-7	-0-	35	1	576	2	Y	2	2	1			2
							2	9									
11	600	N	576	-0-	-24	-0-	33	1	540	2	Y	3	2	1			3
							3	9									
12	620	N	607	-0-	-13	-0-	35	1	571	2	Y	1	4	1			-0-
							1	9									
01	642	N	642	-0-	-0-	-0-	38	1	602	2	Y	2					2
							2	9									
02	575	N	575	-0-	-0-	-0-	34	1	540	2	Y	1					3
							1	9									
03	620	N	607	-0-	-13	-0-	36	1	569	2	Y	2	2	1			3
							2	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					1
11	420	N	405	-0-	-15	-0-	26	1	379	2	Y	-0-					1
12	434	N	411	-0-	-23	-0-	27	1	384	2	Y	-0-					1
01	403	N	396	-0-	-7	-0-	27	1	369	2	Y	-0-					1
02	392	N	360	-0-	-32	-0-	24	1	336	2	Y	-0-					1
03	403	N	380	-0-	-23	-0-	25	1	355	2	Y	-0-					1

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	792	-0-	-76	-0-	38	1	754	3	N	-0-					-0-
11	810	N	776	-0-	-34	-0-	36	1	740	3	N	-0-					-0-
12	837	N	802	-0-	-35	-0-	39	1	763	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	41	1	763	3	N	1	1	8			-0-
							1	9									
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	538	-0-	-299	-0-	40	1	498	2	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	53	1	693	2	Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	86	1	750	2	Y	-0-					-0-
01	527	N	426	-0-	-101	-0-	30	1	396	2	Y	-0-					-0-
02	775	N	775	-0-	-0-	-0-	51	1	724	2	Y	-0-					-0-
03	837	N	802	-0-	-35	-0-	69	1	731	2	Y	2	2	8			-0-
							2	9									

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	511	-0-	-78	-0-	38	1	473	2	Y	-0-					-0-
11	690	N	568	-0-	-122	-0-	40	1	528	2	Y	-0-					-0-
12	527	N	486	-0-	-41	-0-	50	1	436	2	Y	-0-					-0-
01	496	N	144	-0-	-352	-0-	10	1	134	2	Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	38	1	543	2	Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	42	1	444	2	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1057	-0-	-1981	-0-	55	1	1002	3	N	-0-					-0-
11	2940	X	994	-0-	-1946	-0-	53	1	941	3	N	-0-					-0-
12	3038	X	1016	-0-	-2022	-0-	54	1	962	3	N	-0-					-0-
01	1085	X	1001	-0-	-84	-0-	54	1	947	3	N	-0-					-0-
02	980	X	891	-0-	-89	-0-	50	1	841	3	N	-0-					-0-
03	1054	X	994	-0-	-60	-0-	58	1	936	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1150	-0-	-28	-0-	60	1	1090	3	N	-0-					-0-
11	1140	N	1008	-0-	-132	-0-	53	1	955	3	N	-0-					-0-
12	1178	N	948	-0-	-230	-0-	51	1	897	3	N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	72	1	1259	3	N	-0-					-0-
02	952	N	903	-0-	-49	-0-	51	1	852	3	N	-0-					-0-
*03	1254	N	1254	-0-	-0-	-0-	73	1	1181	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1417	-0-	-9	-0-	74	1	1343	3	N	-0-					-0-
11	1410	N	1301	-0-	-109	-0-	69	1	1232	3	N	-0-					-0-
12	1426	N	1326	-0-	-100	-0-	71	1	1255	3	N	-0-					-0-
01	1426	N	1346	-0-	-80	-0-	73	1	1273	3	N	-0-					-0-
02	1204	N	1182	-0-	-22	-0-	67	1	1115	3	N	-0-					-0-
03	1333	N	1282	-0-	-51	-0-	74	1	1208	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1591	-0-	-83	-0-	110	1	1479	2	Y	2	2	1			2
							2	9									
11	1498	N	1498	-0-	-0-	-0-	114	1	1383	2	Y	1	2	1			1
							1	9									
12	1550	N	1525	-0-	-25	-0-	125	1	1398	2	Y	2	2	1			1
							2	9									
01	1581	N	1473	-0-	-108	-0-	125	1	1347	2	Y	1					2
							1	9									
02	1400	N	1328	-0-	-72	-0-	108	1	1218	2	Y	2	2	1			2
							2	9									
03	1519	N	1432	-0-	-87	-0-	124	1	1306	2	Y	2	2	1			2
							2	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	29	1	529	3	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-					-0-
12	558	N	488	-0-	-70	-0-	26	1	462	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					-0-
*03	639	N	639	-0-	-0-	-0-	37	1	602	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	96	1	1754	3	N	-0-					-0-
11	1830	N	1697	-0-	-133	-0-	90	1	1607	3	N	-0-					-0-
12	1860	N	1719	-0-	-141	-0-	92	1	1627	3	N	-0-					-0-
01	1860	N	1733	-0-	-127	-0-	94	1	1639	3	N	-0-					-0-
02	1596	N	1533	-0-	-63	-0-	86	1	1447	3	N	-0-					-0-
03	1705	N	1620	-0-	-85	-0-	94	1	1526	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1527	-0-	-23	-0-	80	1	1447	3	N	-0-					-0-
11	1500	N	1436	-0-	-64	-0-	76	1	1360	3	N	-0-					-0-
12	1519	N	1466	-0-	-53	-0-	78	1	1388	3	N	-0-					-0-
01	1519	N	1449	-0-	-70	-0-	78	1	1371	3	N	-0-					-0-
02	1344	N	1273	-0-	-71	-0-	72	1	1201	3	N	-0-					-0-
03	1457	N	1433	-0-	-24	-0-	83	1	1350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	508	-0-	-670	-0-	37	1	471	2	Y	-0-					-0-
11	1140	N	829	-0-	-311	-0-	59	1	770	2	Y	-0-					-0-
12	806	N	684	-0-	-122	-0-	70	1	614	2	Y	-0-					-0-
01	496	N	175	-0-	-321	-0-	12	1	163	2	Y	-0-					-0-
02	1472	N	1472	-0-	-0-	-0-	97	1	1375	2	Y	-0-					-0-
*03	1714	N	1714	-0-	-0-	-0-	151	1	1563	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	32	1	489	3	N	-0-					-0-
12	558	N	465	-0-	-93	-0-	30	1	435	3	N	-0-					-0-
01	558	N	536	-0-	-22	-0-	36	1	500	3	N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	32	1	447	3	N	-0-					-0-
*03	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	840	N	759	-0-	-81	-0-	759	3			N	-0-					-0-
12	868	N	534	-0-	-334	-0-	534	3			N	-0-					-0-
01	837	N	572	-0-	-265	-0-	571	3	1	9	N	1	1	8			-0-
02	700	N	648	-0-	-52	-0-	648	3			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1013	-0-	-41	-0-	53	1	960	3	N	-0-					-0-
11	990	N	939	-0-	-51	-0-	50	1	889	3	N	-0-					-0-
12	974	N	974	-0-	-0-	-0-	52	1	922	3	N	-0-					-0-
01	1023	N	1011	-0-	-12	-0-	55	1	956	3	N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					-0-
03	961	N	948	-0-	-13	-0-	55	1	893	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	120	N	35	-0-	-85	-0-	1	1	34	3	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	4	1	134	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	3	1	106	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1060	N	1060	-0-	-0-	-0-	55	1	1005	3	N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	51	1	916	3	N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	50	1	877	3	N	-0-					-0-
01	1054	N	890	-0-	-164	-0-	48	1	842	3	N	-0-					-0-
02	896	N	773	-0-	-123	-0-	44	1	729	3	N	-0-					-0-
03	930	N	853	-0-	-77	-0-	49	1	804	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1382	-0-	-137	-0-	66	1	1316	3	N	-0-					-0-
11	1410	N	1323	-0-	-87	-0-	65	1	1258	3	N	-0-					-0-
12	1333	N	1313	-0-	-20	-0-	64	1	1249	3	N	-0-					-0-
01	1395	N	1253	-0-	-142	-0-	63	1	1190	3	N	-0-					-0-
02	1232	N	1142	-0-	-90	-0-	57	1	1085	3	N	-0-					-0-
03	1302	N	1265	-0-	-37	-0-	65	1	1200	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	63	1	1262	3	N	-0-					-0-
11	1440	N	1235	-0-	-205	-0-	61	1	1174	3	N	-0-					-0-
12	1364	N	1210	-0-	-154	-0-	59	1	1151	3	N	-0-					-0-
01	1333	N	1177	-0-	-156	-0-	59	1	1118	3	N	-0-					-0-
02	1148	N	1066	-0-	-82	-0-	53	1	1013	3	N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	60	1	1103	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2084	N	2084	-0-	-0-	-0-	109	1	1975	3	N	-0-					-0-
11	2130	N	2081	-0-	-49	-0-	110	1	1971	3	N	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	105	1	1862	3	N	-0-					-0-
01	1998	N	1998	-0-	-0-	-0-	108	1	1890	3	N	-0-					-0-
02	1736	N	1638	-0-	-98	-0-	92	1	1546	3	N	-0-					-0-
*03	2056	N	2056	-0-	-0-	-0-	119	1	1937	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	472	-0-	-272	-0-	33	1	436	2	Y	3	1	1	2	8	1
							3	9									
11	660	N	531	-0-	-129	-0-	40	1	490	2	Y	1	1	1			1
							1	9									
12	496	N	413	-0-	-83	-0-	34	1	379	2	Y	-0-	1	1			-0-
01	465	N	433	-0-	-32	-0-	37	1	395	2	Y	1					1
							1	9									
02	571	N	571	-0-	-0-	-0-	46	1	524	2	Y	1	1	1			1
							1	9									
*03	959	N	959	-0-	-0-	-0-	83	1	875	2	Y	1	1	1			1
							1	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	107	-0-	-544	-0-	7	1	100	3	N	-0-					-0-
11	570	N	95	-0-	-475	-0-	6	1	89	3	N	-0-					-0-
12	248	N	98	-0-	-150	-0-	6	1	92	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	48	1	1047	2	Y	6	4	1			5
							7	9									
11	1050	N	1050	-0-	-0-	-0-	47	1	999	2	Y	4	8	1			1
							4	9									
12	1147	N	972	-0-	-175	-0-	47	1	921	2	Y	4	3	1			2
							4	9									
01	1116	N	836	-0-	-280	-0-	46	1	787	2	Y	3	3	1			2
							3	9									
02	980	N	827	-0-	-153	-0-	44	1	781	2	Y	2	3	1			1
							2	9									
03	961	N	764	-0-	-197	-0-	42	1	719	2	Y	3	3	1			1
							3	9									

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1434	-0-	-116	-0-	100	1	1333	2	Y	1	2	1			2
							1	9									
11	2036	N	2036	-0-	-0-	-0-	155	1	1879	2	Y	2	2	1			2
							2	9									
12	2023	N	2023	-0-	-0-	-0-	166	1	1855	2	Y	2	3	1			1
							2	9									
01	1866	N	1866	-0-	-0-	-0-	158	1	1706	2	Y	2					3
							2	9									
02	1904	N	1553	-0-	-351	-0-	126	1	1424	2	Y	3	3	1			3
							3	9									
03	2015	N	1694	-0-	-321	-0-	147	1	1545	2	Y	2	3	1			2
							2	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1035	-0-	-236	-0-	72	1	962	2	Y	1	2	1			1
							1	9									
11	1230	N	1068	-0-	-162	-0-	81	1	985	2	Y	2	2	1			1
							2	9									
12	1209	N	1050	-0-	-159	-0-	86	1	963	2	Y	1	2	1			-0-
							1	9									
01	1023	N	989	-0-	-34	-0-	84	1	903	2	Y	2					2
							2	9									
02	1008	N	856	-0-	-152	-0-	70	1	786	2	Y	-0-	1	1			1
03	1054	N	948	-0-	-106	-0-	82	1	864	2	Y	2	2	1			1
							2	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2061	-0-	-326	-0-	107	1	1954	3	N	-0-					-0-
11	2310	X	2100	-0-	-210	-0-	111	1	1989	3	N	-0-					-0-
12	2263	X	2093	-0-	-170	-0-	112	1	1981	3	N	-0-					-0-
01	2064	N	2064	-0-	-0-	-0-	111	1	1953	3	N	-0-					-0-
02	1960	N	1785	-0-	-175	-0-	101	1	1684	3	N	-0-					-0-
03	2108	N	1921	-0-	-187	-0-	111	1	1810	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1900	-0-	-84	-0-	99	1	1801	3	N	-0-					-0-
11	1920	N	1796	-0-	-124	-0-	95	1	1701	3	N	-0-					-0-
12	1953	N	1803	-0-	-150	-0-	96	1	1707	3	N	-0-					-0-
01	1891	N	1772	-0-	-119	-0-	96	1	1676	3	N	-0-					-0-
02	1680	N	1418	-0-	-262	-0-	80	1	1338	3	N	-0-					-0-
03	1798	N	1726	-0-	-72	-0-	100	1	1626	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2439	-0-	-41	-0-	127	1	2312	3	N	-0-					-0-
11	2400	N	2336	-0-	-64	-0-	124	1	2212	3	N	-0-					-0-
12	2449	N	2395	-0-	-54	-0-	128	1	2267	3	N	-0-					-0-
01	2449	N	2366	-0-	-83	-0-	128	1	2238	3	N	-0-					-0-
02	2184	N	2052	-0-	-132	-0-	116	1	1936	3	N	-0-					-0-
03	2387	N	2192	-0-	-195	-0-	127	1	2065	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

10	975	N	975	-0-	-0-	-0-	51	1	924	3	N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	54	1	960	3	N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	55	1	974	3	N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	53	1	930	3	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	48	1	796	3	N	-0-					-0-
03	992	N	942	-0-	-50	-0-	55	1	887	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

10	372	N	281	-0-	-91	-0-	15	1	266	3	N	-0-					-0-
11	390	N	284	-0-	-106	-0-	15	1	269	3	N	-0-					-0-
12	372	N	305	-0-	-67	-0-	16	1	289	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

10	3100	N	1484	-0-	-1616	2797	203	1	1281	3	N	-0-					-0-
11	3000	N	1210	-0-	-1790	1007	185	1	1025	3	N	-0-					-0-
12	2248	N	1241	-0-	-1007	-0-	192	1	1049	3	N	-0-					-0-
01	1488	N	1237	-0-	-251	-0-	192	1	1045	3	N	-0-					-0-
02	1120	N	1077	-0-	-43	-0-	173	1	904	3	N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	196	1	1033	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

10	1519	N	1452	-0-	-67	-0-	1452	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1457	N	741	-0-	-716	-0-	741	3			N	-0-					-0-
02	1344	N	753	-0-	-591	-0-	753	3			N	-0-					-0-
*03	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

10	310	N	142	-0-	-168	-0-	142	3			Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

10	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
02	756	N	611	-0-	-145	-0-	611	3			N	-0-					-0-
03	775	N	655	-0-	-120	-0-	655	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

10	1209	N	1152	-0-	-57	-0-	50 7	1 9	1095	2	Y	6	4	1			5
11	1170	N	1093	-0-	-77	-0-	49 4	1 9	1040	2	Y	4	8	1			1
12	1178	N	1034	-0-	-144	-0-	50 6	1 9	978	2	Y	5	4	1			2
01	1150	N	1150	-0-	-0-	-0-	63 4	1 9	1083	2	Y	4	4	1			2
02	1024	N	1024	-0-	-0-	-0-	54 3	1 9	967	2	Y	3	4	1			1
03	1023	N	940	-0-	-83	-0-	52 4	1 9	884	2	Y	4	4	1			1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

10	1457	X	1304	-0-	-153	-0-	68	1	1236	3	N	-0-					-0-
11	1410	X	1208	-0-	-202	-0-	64	1	1144	3	N	-0-					-0-
12	1457	X	1213	-0-	-244	-0-	65	1	1148	3	N	-0-					-0-
01	1302	N	1182	-0-	-120	-0-	64	1	1118	3	N	-0-					-0-
02	1120	N	1007	-0-	-113	-0-	57	1	950	3	N	-0-					-0-
03	1209	N	1111	-0-	-98	-0-	64	1	1047	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

10	1804	N	1804	-0-	-0-	-0-	94	1	1710	3	N	-0-					-0-
11	1743	N	1743	-0-	-0-	-0-	92	1	1651	3	N	-0-					-0-
12	1798	N	1777	-0-	-21	-0-	95	1	1682	3	N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	106	1	1866	3	N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	96	1	1610	3	N	-0-					-0-
*03	1867	N	1867	-0-	-0-	-0-	108	1	1759	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1709	-0-	-213	-0-	89	1	1620	3	N	-0-					-0-
11	1800	N	1699	-0-	-101	-0-	90	1	1609	3	N	-0-					-0-
12	1829	N	1664	-0-	-165	-0-	89	1	1575	3	N	-0-					-0-
01	1705	N	1625	-0-	-80	-0-	88	1	1537	3	N	-0-					-0-
02	1596	N	1452	-0-	-144	-0-	82	1	1370	3	N	-0-					-0-
03	1674	N	1664	-0-	-10	-0-	96	1	1568	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1411	-0-	-170	-0-	62	1	1349	3	N	-0-					-0-
11	1470	N	1327	-0-	-143	-0-	57	1	1270	3	N	-0-					-0-
12	1457	N	1332	-0-	-125	-0-	59	1	1273	3	N	-0-					-0-
01	1426	N	1285	-0-	-141	-0-	62	1	1223	3	N	-0-					-0-
02	1232	N	1154	-0-	-78	-0-	61	1	1093	3	N	-0-					-0-
03	1333	N	1254	-0-	-79	-0-	67	1	1187	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	274	-0-	-98	-0-	93	1	179	3	N	2	2	8			-0-
							2	9									
11	360	N	264	-0-	-96	-0-	93	1	171	3	N	-0-					-0-
12	372	N	225	-0-	-147	-0-	94	1	131	3	N	-0-					-0-
01	279	N	215	-0-	-64	-0-	94	1	121	3	N	-0-					-0-
02	252	N	185	-0-	-67	-0-	84	1	101	3	N	-0-					-0-
*03	479	N	479	-0-	-0-	-0-	108	1	370	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2957	-0-	-19	-0-	154	1	2803	3	N	-0-					-0-
11	2850	X	2814	-0-	-36	-0-	149	1	2665	3	N	-0-					-0-
12	2883	X	2853	-0-	-30	-0-	153	1	2700	3	N	-0-					-0-
01	2852	N	2758	-0-	-94	-0-	149	1	2609	3	N	-0-					-0-
02	2576	N	2414	-0-	-162	-0-	136	1	2278	3	N	-0-					-0-
03	2852	N	2641	-0-	-211	-0-	153	1	2488	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	45	1	818	3	N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	45	1	802	3	N	-0-					-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-					-0-
02	756	N	727	-0-	-29	-0-	41	1	686	3	N	-0-					-0-
03	837	N	830	-0-	-7	-0-	48	1	782	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1381	-0-	-14	-0-	62	1	1283	2	Y	33	35	1			10
							36	9									
11	1350	N	1309	-0-	-41	-0-	63	1	1214	2	Y	29	27	1			12
							32	9									
12	1395	N	1334	-0-	-61	-0-	66	1	1234	2	Y	31	32	1			11
							34	9									
01	1395	N	1359	-0-	-36	-0-	53	1	1277	2	Y	26	27	1			10
							29	9									
02	1232	N	1224	-0-	-8	-0-	49	1	1146	2	Y	26	23	1			13
							29	9									
03	1333	N	866	-0-	-467	-0-	38	1	809	2	Y	17	23	1			7
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	303	-0-	-1061	-0-	16	1	287	3	N	-0-					-0-
11	1800	N	1800	-0-	-0-	-0-	95	1	1705	3	N	-0-					-0-
12	1707	N	1707	-0-	-0-	-0-	91	1	1616	3	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	89	1	1554	3	N	-0-					-0-
02	1467	N	1467	-0-	-0-	-0-	83	1	1384	3	N	-0-					-0-
*03	1601	N	1601	-0-	-0-	-0-	93	1	1508	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	97 3	1 9	403	2	N	3	2	1			3
11	510	N	451	-0-	-59	-0-	91 3	1 9	357	2	N	3	4	1			2
12	527	N	432	-0-	-95	-0-	92 3	1 9	337	2	N	3	3	1			2
01	496	N	447	-0-	-49	-0-	92 3	1 9	352	2	N	3	4	1			1
02	420	N	391	-0-	-29	-0-	82 4	1 9	305	2	N	4	3	1			2
03	434	N	421	-0-	-13	-0-	92 2	1 9	327	2	N	2	2	1			2

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	653	N	653	-0-	-0-	-0-	39 4	1 9	610	2	N	4	3	1			4
11	590	N	590	-0-	-0-	-0-	34 4	1 9	552	2	N	4	5	1			3
12	620	N	599	-0-	-21	-0-	35 4	1 9	560	2	N	4	4	1			3
01	651	N	621	-0-	-30	-0-	36 4	1 9	581	2	N	4	5	1			2
02	560	N	497	-0-	-63	-0-	28 4	1 9	465	2	N	4	4	1			2
03	589	N	357	-0-	-232	-0-	21 2	1 9	334	2	N	2	2	1			2

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	172	-0-	-76	-0-	92	1	80	3	N	-0-					-0-
11	210	N	153	-0-	-57	-0-	92	1	61	3	N	-0-					-0-
12	186	N	151	-0-	-35	-0-	92	1	59	3	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	65	1	69	3	N	-0-					-0-
02	140	N	123	-0-	-17	-0-	47	1	76	3	N	-0-					-0-
03	155	N	127	-0-	-28	-0-	4	1	123	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	707	-0-	-37	-0-	31 4	1 9	672	2	Y	4	3	1			3
11	720	N	657	-0-	-63	-0-	29 3	1 9	625	2	Y	3	5	1			1
12	713	N	675	-0-	-38	-0-	33 2	1 9	640	2	Y	2	2	1			1
01	723	N	723	-0-	-0-	-0-	40 4	1 9	679	2	Y	4	3	1			2
02	869	N	869	-0-	-0-	-0-	46 2	1 9	821	2	Y	2	3	1			1
03	682	N	632	-0-	-50	-0-	35 3	1 9	594	2	Y	3	3	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
01	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	869	-0-	-61	-0-	60	1	809	2	Y	-0-					22
11	900	N	821	-0-	-79	-0-	63	1	758	2	Y	-0-					22
12	899	N	873	-0-	-26	-0-	72	1	801	2	Y	-0-					22
01	868	N	839	-0-	-29	-0-	71	1	768	2	Y	-0-					22
02	759	N	759	-0-	-0-	-0-	62	1	697	2	Y	-0-					22
*03	868	N	795	-0-	-73	-0-	69	1	726	2	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
01	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
02	756	N	590	-0-	-166	-0-	590	3			Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	681	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1367	-0-	-28	-0-	62	1	1296	2	Y	8	7	1			8
							9	9									
11	1410	N	1388	-0-	-22	-0-	61	1	1317	2	Y	9	11	1			6
							10	9									
12	1550	N	1448	-0-	-102	-0-	64	1	1373	2	Y	10	9	1			7
							11	9									
01	1401	N	1401	-0-	-0-	-0-	59	1	1330	2	Y	11	13	1			5
							12	9									
02	1295	N	1295	-0-	-0-	-0-	54	1	1230	2	Y	10	9	1			6
							11	9									
03	1457	N	1432	-0-	-25	-0-	64	1	1358	2	Y	9	7	1			8
							10	9									

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	304	-0-	-68	-0-	21	1	283	2	Y	-0-					-0-
11	240	N	183	-0-	-57	-0-	14	1	169	2	Y	-0-					-0-
12	403	N	97	-0-	-306	-0-	8	1	89	2	Y	-0-					-0-
01	368	N	368	-0-	-0-	-0-	31	1	336	2	Y	1					1
							1	9									
02	266	N	266	-0-	-0-	-0-	22	1	244	2	Y	-0-	1	1			-0-
*03	270	N	270	-0-	-0-	-0-	23	1	247	2	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	541	-0-	-172	-0-	37	1	493	2	Y	10	1	1	9	8	1
							11	9									
11	570	N	540	-0-	-30	-0-	41	1	495	2	Y	4	1	1	3	8	1
							4	9									
12	558	N	555	-0-	-3	-0-	46	1	509	2	Y	-0-	1	1			-0-
01	850	N	850	-0-	-0-	-0-	72	1	777	2	Y	1					1
							1	9									
02	756	N	756	-0-	-0-	-0-	61	1	694	2	Y	1	1	1			1
							1	9									
*03	887	N	887	-0-	-0-	-0-	77	1	806	2	Y	4	1	1	3	8	1
							4	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	14	1	164	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	14	1	151	2	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
02	106	N	106	-0-	-0-	-0-	9	1	97	2	Y	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	51	1	1074	2	Y	1					7
							1	9									
11	1110	N	713	-0-	-397	-0-	36	1	677	2	Y	-0-	2	1			5
12	1147	N	823	-0-	-324	-0-	41	1	781	2	Y	1					6
							1	9									
01	1116	N	842	-0-	-274	-0-	44	1	797	2	Y	1	2	1			5
							1	9									
02	672	N	292	-0-	-380	-0-	13	1	278	2	Y	1					6
							1	9									
03	837	N	239	-0-	-598	-0-	11	1	228	2	Y	-0-	1	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	51	1	818	3	N	-0-					-0-
11	870	N	837	-0-	-33	-0-	48	1	789	3	N	-0-					-0-
12	868	N	852	-0-	-16	-0-	49	1	803	3	N	-0-					-0-
01	868	N	830	-0-	-38	-0-	47	1	783	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	45	1	715	3	N	-0-					-0-
03	837	N	805	-0-	-32	-0-	50	1	755	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	422	-0-	-74	-0-	24	1	396	2	Y	2	2	1			1
							2	9									
11	561	N	561	-0-	-0-	-0-	32	1	526	2	Y	3	2	1			2
							3	9									
12	540	N	540	-0-	-0-	-0-	31	1	507	2	Y	2	4	1			-0-
							2	9									
01	526	N	526	-0-	-0-	-0-	31	1	493	2	Y	2					2
							2	9									
02	532	N	458	-0-	-74	-0-	27	1	431	2	Y	-0-					2
03	527	N	451	-0-	-76	-0-	27	1	422	2	Y	2	2	1			2
							2	9									

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1257	-0-	-14	-0-	61	1	1190	3	N	5	5	8			-0-
							6	9									
11	1200	N	1169	-0-	-31	-0-	58	1	1111	3	N	-0-					-0-
12	1271	N	1246	-0-	-25	-0-	64	1	1182	3	N	-0-					-0-
01	1271	N	1214	-0-	-57	-0-	63	1	1151	3	N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	55	1	1054	3	N	2	2	8			-0-
							2	9									
03	1240	N	1205	-0-	-35	-0-	62	1	1143	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3251	X	3251	-0-	-0-	-0-	3251	3			N	-0-					-0-
11	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
12	3534	X	3024	-0-	-510	-0-	3024	3			N	-0-					-0-
01	3534	X	2945	-0-	-589	-0-	2945	3			N	-0-					-0-
02	3192	X	2579	-0-	-613	-0-	2579	3			N	-0-					-0-
03	3255	X	2806	-0-	-449	-0-	2806	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
12	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1103	-0-	-44	-0-	97	1	1006	2	Y	-0-					-0-
11	1110	N	1019	-0-	-91	-0-	92	1	927	2	Y	-0-					-0-
12	1116	N	1060	-0-	-56	-0-	97	1	963	2	Y	-0-					-0-
01	1116	N	1084	-0-	-32	-0-	93	1	991	2	Y	-0-					-0-
02	952	N	827	-0-	-125	-0-	68	1	759	2	Y	-0-					-0-
03	1054	N	890	-0-	-164	-0-	70	1	820	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1605	-0-	-131	-0-	111	1	1493	2	Y	1	2	1			2
							1	9									
11	1620	N	1487	-0-	-133	-0-	113	1	1373	2	Y	1	2	1			1
							1	9									
12	1674	N	1540	-0-	-134	-0-	127	1	1411	2	Y	2	2	1			1
							2	9									
01	1612	N	1451	-0-	-161	-0-	123	1	1327	2	Y	1					2
							1	9									
02	1400	N	1302	-0-	-98	-0-	106	1	1194	2	Y	2	2	1			2
							2	9									
03	1550	N	1409	-0-	-141	-0-	122	1	1285	2	Y	2	2	1			2
							2	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	980	N	980	-0-	-0-	-0-	51	1	929	3	N	-0-					-0-
11	960	N	941	-0-	-19	-0-	50	1	891	3	N	-0-					-0-
12	961	N	922	-0-	-39	-0-	49	1	873	3	N	-0-					-0-
01	992	N	911	-0-	-81	-0-	49	1	862	3	N	-0-					-0-
02	868	N	850	-0-	-18	-0-	48	1	802	3	N	-0-					-0-
*03	972	N	972	-0-	-0-	-0-	56	1	916	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3536	-0-	-29	-0-	184	1	3352	3	N	-0-					-0-
11	3450	X	3347	-0-	-103	-0-	177	1	3169	3	N	1	1	8			-0-
							1	9									
12	3565	X	3412	-0-	-153	-0-	182	1	3230	3	N	-0-					-0-
01	3534	X	3450	-0-	-84	-0-	186	1	3264	3	N	-0-					-0-
02	3192	X	3046	-0-	-146	-0-	172	1	2874	3	N	-0-					-0-
03	3534	X	3317	-0-	-217	-0-	192	1	3125	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	19	1	392	2	Y	2					2
							2	9									
11	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-	2	1			-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1194	-0-	-46	-0-	54	1	1132	2	Y	7	5	1			7
							8	9									
11	1200	N	751	-0-	-449	-0-	33	1	714	2	Y	4	8	1			3
							4	9									
12	1358	N	1358	-0-	-0-	-0-	60	1	1287	2	Y	10	6	1			7
							11	9									
01	1209	N	1106	-0-	-103	-0-	47	1	1050	2	Y	8	11	1			4
							9	9									
02	973	N	973	-0-	-0-	-0-	41	1	924	2	Y	7	7	1			4
							8	9									
03	1271	N	1086	-0-	-185	-0-	48	1	1030	2	Y	7	5	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
01	1085	N	1017	-0-	-68	-0-	1016	3	1	9	N	1	1	8			-0-
02	1008	N	678	-0-	-330	-0-	678	3			N	-0-					-0-
03	1054	N	682	-0-	-372	-0-	682	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

10	961	N	777	-0-	-184	-0-	44	1	729	2	Y	4	3	1			3
							4	9									
11	810	N	756	-0-	-54	-0-	44	1	709	2	Y	3	3	1			3
							3	9									
12	775	N	734	-0-	-41	-0-	42	1	690	2	Y	2	5	1			-0-
							2	9									
01	775	N	412	-0-	-363	-0-	24	1	387	2	Y	1					1
							1	9									
02	700	N	503	-0-	-197	-0-	30	1	472	2	Y	1					2
							1	9									
*03	885	N	885	-0-	-0-	-0-	52	1	829	2	Y	4	2	1			4
							4	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

10	1135	N	1135	-0-	-0-	-0-	51	1	1083	2	Y	1					8
							1	9									
11	1123	N	1123	-0-	-0-	-0-	56	1	1067	2	Y	-0-	2	1			6
12	1095	N	1095	-0-	-0-	-0-	55	1	1039	2	Y	1					7
							1	9									
01	1159	N	1159	-0-	-0-	-0-	60	1	1097	2	Y	2	2	1			7
							2	9									
02	1036	N	988	-0-	-48	-0-	45	1	942	2	Y	1					8
							1	9									
03	1085	N	1012	-0-	-73	-0-	45	1	966	2	Y	1	2	1			7
							1	9									

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

10	868	N	680	-0-	-188	-0-	90	1	587	2	Y	3	2	1			3
							3	9									
11	810	N	610	-0-	-200	-0-	86	1	522	2	Y	2	4	1			1
							2	9									
12	744	N	576	-0-	-168	-0-	88	1	486	2	Y	2	2	1			1
							2	9									
01	1055	N	1055	-0-	-0-	-0-	118	1	933	2	Y	4	3	1			2
							4	9									
02	798	N	798	-0-	-0-	-0-	97	1	699	2	Y	2	3	1			1
							2	9									
*03	879	N	879	-0-	-0-	-0-	108	1	768	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	462	-0-	-34	-0-	20	1 3 9	439	2	Y	3	2	1			2
11	480	N	427	-0-	-53	-0-	19	1 2 9	406	2	Y	2	3	1			1
12	465	N	413	-0-	-52	-0-	20	1 1 9	392	2	Y	1	1	1			1
01	465	N	457	-0-	-8	-0-	25	1 2 9	430	2	Y	2	2	1			1
02	392	N	360	-0-	-32	-0-	19	1 1 9	340	2	Y	1	2	1			-0-
03	403	N	402	-0-	-1	-0-	22	1 1 9	379	2	Y	1	1	1			-0-

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	581	-0-	-8	-0-	41	1 4 9	536	2	Y	4	3	1			2
11	600	N	511	-0-	-89	-0-	36	1 1 9	474	2	Y	1	3	1			-0-
12	589	N	519	-0-	-70	-0-	36	1	483	2	Y	-0-					-0-
01	589	N	479	-0-	-110	-0-	36	1 3 9	440	2	Y	3	3	1			-0-
02	476	N	441	-0-	-35	-0-	35	1 3 9	403	2	Y	3					3
*03	531	N	531	-0-	-0-	-0-	39	1 1 9	491	2	Y	1	3	1			1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	880	-0-	-50	-0-	40	1 6 9	834	2	Y	5	4	1			5
11	900	N	828	-0-	-72	-0-	37	1 7 9	784	2	Y	6	7	1			4
12	899	N	761	-0-	-138	-0-	34	1 6 9	721	2	Y	5	5	1			4
01	868	N	48	-0-	-820	-0-	2	1	46	2	Y	-0-	4	1			-0-
02	784	N	504	-0-	-280	-0-	21	1 4 9	479	2	Y	4	2	1			2
03	775	N	567	-0-	-208	-0-	25	1 4 9	538	2	Y	4	3	1			3

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1502	-0-	-172	-0-	65	1 8 9	1429	2	Y	7	5	1			6
11	1530	N	1422	-0-	-108	-0-	63	1 8 9	1351	2	Y	7	11	1			2
12	1519	N	1442	-0-	-77	-0-	70	1 7 9	1365	2	Y	6	5	1			3
01	1488	N	1452	-0-	-36	-0-	80	1 7 9	1365	2	Y	6	6	1			3
02	1316	N	1243	-0-	-73	-0-	66	1 3 9	1174	2	Y	3	5	1			1
03	1457	N	1397	-0-	-60	-0-	77	1 6 9	1314	2	Y	5	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	15	N	11	-0-	-4	-0-	11	2			Y	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

10	682	N	680	-0-	-2	-0-	31	1	645	2	Y	4	2	1			4
							4	9									
11	630	N	592	-0-	-38	-0-	26	1	562	2	Y	4	5	1			3
							4	9									
12	586	N	586	-0-	-0-	-0-	26	1	556	2	Y	4	4	1			3
							4	9									
01	682	N	546	-0-	-136	-0-	23	1	519	2	Y	4	5	1			2
							4	9									
02	560	N	529	-0-	-31	-0-	22	1	503	2	Y	4	4	1			2
							4	9									
*03	607	N	607	-0-	-0-	-0-	27	1	576	2	Y	4	3	1			3
							4	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					2
11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					2
12	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					2
01	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					2
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					2
03	155	N	125	-0-	-30	-0-	121	2	4	9	Y	4	4	8			2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

10	248	N	141	-0-	-107	-0-	6	1	134	2	Y	1	1	1			1
							1	9									
11	180	N	125	-0-	-55	-0-	6	1	118	2	Y	1	1	1			1
							1	9									
12	155	N	99	-0-	-56	-0-	4	1	95	2	Y	-0-	1	1			-0-
01	155	N	100	-0-	-55	-0-	4	1	95	2	Y	1	1	1			-0-
							1	9									
02	112	N	91	-0-	-21	-0-	4	1	86	2	Y	1	1	1			-0-
							1	9									
*03	111	N	111	-0-	-0-	-0-	5	1	105	2	Y	1					1
							1	9									

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

10	341	N	325	-0-	-16	-0-	76	1	247	2	Y	2	2	1			2
							2	9									
11	321	N	321	-0-	-0-	-0-	73	1	247	2	Y	1	2	1			1
							1	9									
12	341	N	291	-0-	-50	-0-	74	1	215	2	Y	2	2	1			1
							2	9									
01	311	N	311	-0-	-0-	-0-	74	1	234	2	Y	3	3	1			1
							3	9									
02	308	N	303	-0-	-5	-0-	68	1	233	2	Y	2	2	1			1
							2	9									
*03	318	N	318	-0-	-0-	-0-	75	1	240	2	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	171	-0-		-46	-0-		8	1	162	2	Y	1	1	1			1
									1	9									
11	210	N	163	-0-		-47	-0-		7	1	154	2	Y	2	1	1	1	8	1
									2	9									
12	186	N	151	-0-		-35	-0-		7	1	143	2	Y	1	1	1			1
									1	9									
01	186	N	142	-0-		-44	-0-		6	1	136	2	Y	-0-	1	1			-0-
02	140	N	119	-0-		-21	-0-		5	1	112	2	Y	2	1	1			1
									2	9									
03	155	N	116	-0-		-39	-0-		5	1	110	2	Y	1	1	1			1
									1	9									

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	555	-0-		-34	-0-		25	1	516	2	Y	13	14	1			4
									14	9									
11	570	N	396	-0-		-174	-0-		19	1	367	2	Y	9	9	1			4
									10	9									
12	589	N	426	-0-		-163	-0-		21	1	395	2	Y	9	10	1			3
									10	9									
01	558	N	441	-0-		-117	-0-		17	1	414	2	Y	9	9	1			3
									10	9									
02	367	N	367	-0-		-0-	-0-		15	1	343	2	Y	8	7	1			4
									9	9									
03	434	N	386	-0-		-48	-0-		17	1	360	2	Y	8	9	1			3
									9	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	876	-0-		-23	-0-		80	1	794	2	Y	2	1	8			6
									2	9									
11	870	N	819	-0-		-51	-0-		79	1	739	2	Y	1	6	1			1
									1	9									
12	899	N	725	-0-		-174	-0-		73	1	651	2	Y	1					2
									1	9									
01	868	N	559	-0-		-309	-0-		58	1	500	2	Y	1					3
									1	9									
02	756	N	373	-0-		-383	-0-		38	1	335	2	Y	-0-					3
03	713	N	253	-0-		-460	-0-		24	1	229	2	Y	-0-					3

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-		-0-	-0-		11	1	107	2	Y	-0-					1
11	102	N	102	-0-		-0-	-0-		10	1	92	2	Y	-0-	1	1			-0-
12	93	N	71	-0-		-22	-0-		7	1	64	2	Y	-0-					-0-
01	124	N	39	-0-		-85	-0-		4	1	35	2	Y	-0-					-0-
02	84	N	33	-0-		-51	-0-		3	1	30	2	Y	-0-					-0-
03	62	N	40	-0-		-22	-0-		4	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	657	-0-	-25	-0-	180	1 2 9	475	2	Y	2					5
11	660	N	599	-0-	-61	-0-	174	1 1 9	424	2	Y	1	5	1			1
12	651	N	446	-0-	-205	-0-	164	1 1 9	282	2	Y	-0-					1
01	728	N	728	-0-	-0-	-0-	194	1 1 9	533	2	Y	1					2
02	560	N	553	-0-	-7	-0-	164	1 1 9	389	2	Y	-0-					2
*03	463	N	463	-0-	-0-	-0-	163	1 1 9	299	2	Y	1					3

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1094	-0-	-22	-0-	76	1 1 9	1017	2	Y	1	2	1			1
11	1080	N	1018	-0-	-62	-0-	77	1 2 9	939	2	Y	2	2	1			1
12	1085	N	1062	-0-	-23	-0-	87	1 1 9	974	2	Y	1	2	1			-0-
01	1085	N	1027	-0-	-58	-0-	87	1 2 9	938	2	Y	2					2
02	952	N	896	-0-	-56	-0-	73	1 1 9	822	2	Y	1	2	1			1
03	1054	N	992	-0-	-62	-0-	86	1 2 9	904	2	Y	2	2	1			1

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1050	-0-	-97	-0-	51	1	999	3	N	-0-					-0-
11	1080	N	979	-0-	-101	-0-	49	1	930	3	N	-0-					-0-
12	1116	N	871	-0-	-245	-0-	45	1	826	3	N	-0-					-0-
01	1054	N	578	-0-	-476	-0-	30	1	548	3	N	-0-					-0-
02	924	N	462	-0-	-462	-0-	23	1	439	3	N	-0-					-0-
03	868	N	506	-0-	-362	-0-	26	1	480	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	64	1 4 9	1176	2	Y	4	3	1	4	8	-0-
11	1230	N	1039	-0-	-191	-0-	54	1 1 9	984	2	Y	1					1
12	1240	N	1049	-0-	-191	-0-	54	1 1 9	994	2	Y	1					2
01	1240	N	1041	-0-	-199	-0-	53	1 2 9	986	2	Y	2	3	1			1
02	980	N	962	-0-	-18	-0-	48	1	914	2	Y	-0-					1
*03	1058	N	1058	-0-	-0-	-0-	55	1 2 9	1001	2	Y	2					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1115	-0-	-94	-0-	57	1	1058	2	Y	-0-	3	1			-0-
11	1170	N	1048	-0-	-122	-0-	55	1	992	2	Y	1					1
							1	9									
12	1178	N	301	-0-	-877	-0-	16	1	285	2	Y	-0-					1
01	1171	N	1171	-0-	-0-	-0-	60	1	1109	2	Y	2	2	1			1
							2	9									
02	1147	N	1147	-0-	-0-	-0-	57	1	1090	2	Y	-0-					1
*03	1208	N	1208	-0-	-0-	-0-	63	1	1143	2	Y	2					3
							2	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1368	-0-	-58	-0-	95	1	1271	2	Y	2	2	1			2
							2	9									
11	1350	N	1270	-0-	-80	-0-	97	1	1172	2	Y	1	2	1			1
							1	9									
12	1364	N	1267	-0-	-97	-0-	104	1	1162	2	Y	1	2	1			-0-
							1	9									
01	1364	N	1232	-0-	-132	-0-	104	1	1126	2	Y	2					2
							2	9									
02	1176	N	1133	-0-	-43	-0-	92	1	1039	2	Y	2	2	1			2
							2	9									
03	1271	N	1224	-0-	-47	-0-	106	1	1116	2	Y	2	2	1			2
							2	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2607	-0-	-400	-0-	181	1	2422	2	Y	4	4	1			4
							4	9									
11	2670	X	2249	-0-	-421	-0-	171	1	2076	2	Y	2	4	1			2
							2	9									
12	2821	X	2287	-0-	-534	-0-	188	1	2097	2	Y	2	3	1			1
							2	9									
01	2821	X	2018	-0-	-803	-0-	171	1	1845	2	Y	2					3
							2	9									
02	2548	X	970	-0-	-1578	-0-	79	1	889	2	Y	2	3	1			2
							2	9									
03	2604	X	1966	-0-	-638	-0-	170	1	1793	2	Y	3	2	1			3
							3	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1020	-0-	-3	-0-	50	1	970	3	N	-0-					-0-
11	990	N	874	-0-	-116	-0-	44	1	830	3	N	-0-					-0-
12	1023	N	726	-0-	-297	-0-	37	1	689	3	N	-0-					-0-
01	1023	N	839	-0-	-184	-0-	43	1	796	3	N	-0-					-0-
02	812	N	750	-0-	-62	-0-	37	1	713	3	N	-0-					-0-
*03	844	N	844	-0-	-0-	-0-	43	1	801	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	391	-0-	-384	-0-	223	1	167	2	Y	1	1	1			1
							1	9									
11	540	N	337	-0-	-203	-0-	214	1	123	2	Y	-0-	1	1			-0-
12	434	N	331	-0-	-103	-0-	220	1	110	2	Y	1	1	1			-0-
							1	9									
01	403	N	296	-0-	-107	-0-	218	1	77	2	Y	1					1
							1	9									
02	308	N	257	-0-	-51	-0-	196	1	61	2	Y	-0-	1	1			-0-
03	341	N	267	-0-	-74	-0-	209	1	58	2	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1093	N	1093	-0-	-0-	-0-	48	1	1038	2	Y	6	4	1			5
							7	9									
11	904	N	904	-0-	-0-	-0-	40	1	861	2	Y	3	7	1			1
							3	9									
12	646	N	646	-0-	-0-	-0-	31	1	612	2	Y	3	3	1			1
							3	9									
01	1085	N	617	-0-	-468	-0-	34	1	581	2	Y	2	2	1			1
							2	9									
02	840	N	634	-0-	-206	-0-	33	1	599	2	Y	2	2	1			1
							2	9									
*03	777	N	777	-0-	-0-	-0-	43	1	731	2	Y	3	3	1			1
							3	9									

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
01	806	N	624	-0-	-182	-0-	624	3			N	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1365	-0-	-30	-0-	71	1	1294	3	N	-0-					-0-
11	1320	N	1236	-0-	-84	-0-	65	1	1171	3	N	-0-					-0-
12	1271	N	1240	-0-	-31	-0-	66	1	1174	3	N	-0-					-0-
01	1364	N	1221	-0-	-143	-0-	66	1	1155	3	N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	66	1	1105	3	N	-0-					-0-
03	1240	N	1211	-0-	-29	-0-	70	1	1141	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	24	1	429	3	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	35	1	635	3	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	33	1	588	3	N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-
02	616	N	478	-0-	-138	-0-	27	1	451	3	N	-0-					-0-
03	620	N	558	-0-	-62	-0-	32	1	526	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	2	8			-0-
02	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
03	1054	N	889	-0-	-165	-0-	889	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
02	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
03	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2055	-0-	-208	-0-	107	1	1948	3	N	-0-					-0-
11	2130	N	1916	-0-	-214	-0-	101	1	1815	3	N	-0-					-0-
12	2232	N	1854	-0-	-378	-0-	99	1	1755	3	N	-0-					-0-
01	2046	N	1815	-0-	-231	-0-	98	1	1717	3	N	-0-					-0-
02	1792	N	1505	-0-	-287	-0-	85	1	1420	3	N	-0-					-0-
03	1860	N	1814	-0-	-46	-0-	105	1	1709	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	29	1	575	3	N	-0-					-0-
11	600	N	575	-0-	-25	-0-	28	1	547	3	N	-0-					-0-
12	620	N	574	-0-	-46	-0-	28	1	546	3	N	-0-					-0-
01	589	N	556	-0-	-33	-0-	28	1	528	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	25	1	481	3	N	-0-					-0-
03	589	N	551	-0-	-38	-0-	28	1	523	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2367	-0-	-113	-0-	119	1	2248	2	Y	-0-					-0-
11	2310	N	2245	-0-	-65	-0-	115	1	2130	2	Y	-0-					-0-
12	2387	N	2229	-0-	-158	-0-	116	1	2113	2	Y	-0-					-0-
01	2325	N	2257	-0-	-68	-0-	121	1	2136	2	Y	-0-					-0-
02	2100	N	2047	-0-	-53	-0-	106	1	1941	2	Y	-0-					-0-
03	2232	N	2149	-0-	-83	-0-	107	1	2042	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	191	1	630	2	Y	1					5
							1	9									
11	706	N	706	-0-	-0-	-0-	184	1	521	2	Y	1	5	1			1
							1	9									
12	837	N	686	-0-	-151	-0-	188	1	497	2	Y	1					2
							1	9									
01	837	N	635	-0-	-202	-0-	185	1	450	2	Y	-0-					2
02	672	N	579	-0-	-93	-0-	167	1	411	2	Y	1					3
							1	9									
03	682	N	675	-0-	-7	-0-	179	1	495	2	Y	1					4
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	388	-0-	-15	-0-	20	1	368	3	N	-0-					-0-
11	390	N	368	-0-	-22	-0-	19	1	349	3	N	-0-					-0-
12	403	N	294	-0-	-109	-0-	16	1	278	3	N	-0-					-0-
01	403	N	303	-0-	-100	-0-	16	1	287	3	N	-0-					-0-
02	336	N	260	-0-	-76	-0-	15	1	245	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	16	1	256	3	N	5	5	8			-0-
							6	9									

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	517	-0-	-72	-0-	24	1	490	2	Y	3	3	1			3
							3	9									
11	600	N	460	-0-	-140	-0-	20	1	437	2	Y	3	4	1			2
							3	9									
12	589	N	420	-0-	-169	-0-	19	1	398	2	Y	3	3	1			2
							3	9									
01	760	N	760	-0-	-0-	-0-	32	1	721	2	Y	6	5	1			3
							7	9									
02	615	N	615	-0-	-0-	-0-	26	1	583	2	Y	5	5	1			3
							6	9									
*03	643	N	643	-0-	-0-	-0-	29	1	610	2	Y	4	3	1			4
							4	9									

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	520	-0-	-7	-0-	25	1	495	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	24	1	469	3	N	-0-					-0-
12	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					-0-
01	527	N	452	-0-	-75	-0-	23	1	429	3	N	-0-					-0-
02	448	N	428	-0-	-20	-0-	21	1	407	3	N	-0-					-0-
03	496	N	451	-0-	-45	-0-	23	1	428	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	540	-0-	-49	-0-	25	1	512	2	Y	3	2	1			3
							3	9									
11	540	N	514	-0-	-26	-0-	23	1	488	2	Y	3	4	1			2
							3	9									
12	558	N	502	-0-	-56	-0-	22	1	477	2	Y	3	3	1			2
							3	9									
01	527	N	490	-0-	-37	-0-	21	1	463	2	Y	5	5	1			2
							6	9									
02	476	N	445	-0-	-31	-0-	19	1	423	2	Y	3	3	1			2
							3	9									
03	496	N	489	-0-	-7	-0-	22	1	464	2	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1092	-0-	-86	-0-	87	1	1005	2	Y	-0-					-0-
11	1110	N	1014	-0-	-96	-0-	84	1	930	2	Y	-0-					-0-
12	1116	N	1012	-0-	-104	-0-	90	1	922	2	Y	-0-					-0-
01	1085	N	1020	-0-	-65	-0-	95	1	925	2	Y	-0-					-0-
02	952	N	907	-0-	-45	-0-	85	1	822	2	Y	-0-					-0-
03	1023	N	991	-0-	-32	-0-	90	1	901	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

10	1488	N	1387	-0-	-101	-0-	99	1	1278	2	Y	9	8	1			5
							10	9									
11	1440	N	1340	-0-	-100	-0-	95	1	1241	2	Y	4	8	1			1
							4	9									
12	1426	N	1187	-0-	-239	-0-	83	1	1104	2	Y	-0-					1
01	1395	N	1391	-0-	-4	-0-	104	1	1278	2	Y	8	8	1			1
							9	9									
02	1268	N	1268	-0-	-0-	-0-	101	1	1159	2	Y	7					8
							8	9									
*03	1373	N	1373	-0-	-0-	-0-	99	1	1265	2	Y	8	9	1	4	8	3
							9	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

10	403	N	316	-0-	-87	-0-	144	1	172	3	N	-0-					-0-
11	780	N	282	-0-	-498	-0-	137	1	145	3	N	-0-					-0-
12	620	N	286	-0-	-334	-0-	142	1	144	3	N	-0-					-0-
01	310	N	286	-0-	-24	-0-	142	1	144	3	N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	129	1	128	3	N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	142	1	140	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

10	806	N	489	-0-	-317	-0-	92	1	396	2	Y	1	1	1			1
							1	9									
11	779	N	779	-0-	-0-	-0-	102	1	675	2	Y	2	3	1			-0-
							2	9									
12	860	N	860	-0-	-0-	-0-	108	1	745	2	Y	6	4	1			2
							7	9									
01	768	N	768	-0-	-0-	-0-	104	1	658	2	Y	5	6	1			1
							6	9									
02	651	N	651	-0-	-0-	-0-	93	1	552	2	Y	5	4	1			2
							6	9									
*03	731	N	731	-0-	-0-	-0-	104	1	623	2	Y	4	5	1			1
							4	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-
11	510	N	499	-0-	-11	-0-	25	1	474	3	N	-0-					-0-
12	558	N	448	-0-	-110	-0-	22	1	426	3	N	-0-					-0-
01	527	N	487	-0-	-40	-0-	24	1	463	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	21	1	404	3	N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	23	1	424	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	731	N	731	-0-	-0-	-0-	33	1	698	3	N	-0-					-0-
11	720	N	646	-0-	-74	-0-	30	1	616	3	N	-0-					-0-
12	775	N	671	-0-	-104	-0-	32	1	639	3	N	-0-					-0-
01	744	N	714	-0-	-30	-0-	33	1	681	3	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	28	1	594	3	N	-0-					-0-
*03	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1007	-0-	-78	-0-	129	1	878	3	N	-0-					-0-
11	1020	N	959	-0-	-61	-0-	125	1	834	3	N	-0-					-0-
12	1054	N	958	-0-	-96	-0-	129	1	829	3	N	-0-					-0-
01	992	N	979	-0-	-13	-0-	129	1	850	3	N	-0-					-0-
02	896	N	875	-0-	-21	-0-	114	1	761	3	N	-0-					-0-
03	961	N	843	-0-	-118	-0-	121	1	722	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1027	-0-	-89	-0-	187	1 6 9	834	3	N	5	5	8			-0-
11	1080	N	923	-0-	-157	-0-	182	1 1 9	740	3	N	1	1	8			-0-
12	1054	N	867	-0-	-187	-0-	184	1	683	3	N	-0-					-0-
01	1023	N	900	-0-	-123	-0-	187	1 9 9	704	3	N	8	8	8			-0-
02	893	N	893	-0-	-0-	-0-	176	1	717	3	N	-0-					-0-
*03	922	N	922	-0-	-0-	-0-	190	1 1 9	731	3	N	1	1	8			-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	562	-0-	-27	-0-	37	1 1 9	524	2	N	1					1
11	570	N	564	-0-	-6	-0-	37	1	527	2	N	-0-					1
12	605	N	605	-0-	-0-	-0-	40	1 1 9	564	2	N	1	1	1			1
01	632	N	632	-0-	-0-	-0-	42	1 1 9	589	2	N	1	1	8			1
02	566	N	566	-0-	-0-	-0-	38	1 1 9	527	2	N	1	1	1			1
*03	623	N	623	-0-	-0-	-0-	41	1	582	2	N	-0-					1

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-	1	1			-0-
11	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	12	1 1 9	219	2	Y	1	1	1			-0-
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	9	1 1 9	160	2	Y	1					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	28	1	420	3	N	-0-					-0-
11	450	N	342	-0-	-108	-0-	21	1	321	3	N	-0-					-0-
12	434	N	301	-0-	-133	-0-	19	1	282	3	N	-0-					-0-
01	434	N	303	-0-	-131	-0-	20	1	283	3	N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	22	1	300	3	N	-0-					-0-
03	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	796	-0-	-103	-0-	41	1	755	2	Y	-0-	2	1			-0-
11	810	X	781	-0-	-29	-0-	41	1 1 9	739	2	Y	1					1
12	837	X	749	-0-	-88	-0-	39	1	710	2	Y	-0-					1
01	806	N	746	-0-	-60	-0-	38	1 1 9	707	2	Y	1	2	1			-0-
02	728	N	678	-0-	-50	-0-	34	1 1 9	643	2	Y	1					1
03	744	N	739	-0-	-5	-0-	38	1 1 9	700	2	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

10	984	N	984	-0-	-0-	-0-	105	1	879	2	N	-0-					28
11	782	N	782	-0-	-0-	-0-	91	1	691	2	N	-0-					28
12	775	N	775	-0-	-0-	-0-	85	1	690	2	N	-0-					28
01	992	N	722	-0-	-270	-0-	81	1	637	2	N	4	4	8			28
							4	9									
02	728	N	587	-0-	-141	-0-	73	1	514	2	N	-0-					28
*03	775	N	395	-0-	-380	-0-	40	1	353	2	N	2	2	8			28
							2	9									

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

10	806	N	714	-0-	-92	-0-	32	1	674	2	Y	7	9	1			2
							8	9									
11	780	N	712	-0-	-68	-0-	35	1	670	2	Y	6	5	1			3
							7	9									
12	775	N	727	-0-	-48	-0-	37	1	682	2	Y	7	6	1			4
							8	9									
01	713	N	677	-0-	-36	-0-	27	1	646	2	Y	4	5	1			3
							4	9									
02	672	N	590	-0-	-82	-0-	24	1	563	2	Y	3	4	1			2
							3	9									
03	713	N	437	-0-	-276	-0-	20	1	416	2	Y	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

10	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
11	270	N	216	-0-	-54	-0-	11	1	205	3	N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	14	1	262	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

10	992	N	809	-0-	-183	-0-	99	1	710	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	110	1	994	3	N	1	1	8			-0-
							1	9									
12	1602	N	1602	-0-	-0-	-0-	138	1	1461	3	N	3	3	8			-0-
							3	9									
01	1412	N	1412	-0-	-0-	-0-	132	1	1279	3	N	1	1	8			-0-
							1	9									
02	1199	N	1199	-0-	-0-	-0-	118	1	1079	3	N	2	2	8			-0-
							2	9									
*03	1390	N	1390	-0-	-0-	-0-	134	1	1255	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	866	-0-	-64	-0-	42	1	824	3	N	-0-					-0-
11	900	N	828	-0-	-72	-0-	38	1	790	3	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	41	1	805	3	N	-0-					-0-
01	868	N	841	-0-	-27	-0-	43	1	798	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	40	1	720	3	N	-0-					-0-
03	837	N	825	-0-	-12	-0-	44	1	781	3	N	-0-					-0-

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

10	899	N	831	-0-	-68	-0-	160	1	670	2	Y	1					6
							1	9									
11	840	N	737	-0-	-103	-0-	153	1	583	2	Y	1	6	1			1
							1	9									
12	837	N	729	-0-	-108	-0-	157	1	571	2	Y	1					2
							1	9									
01	837	N	729	-0-	-108	-0-	159	1	569	2	Y	1					3
							1	9									
02	700	N	664	-0-	-36	-0-	144	1	520	2	Y	-0-					3
03	744	N	740	-0-	-4	-0-	154	1	585	2	Y	1					4
							1	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

10	465	N	421	-0-	-44	-0-	34	1	385	2	Y	2					4
							2	9									
11	451	N	451	-0-	-0-	-0-	34	1	414	2	Y	3	4	1			3
							3	9									
12	482	N	482	-0-	-0-	-0-	34	1	447	2	Y	1					4
							1	9									
01	506	N	506	-0-	-0-	-0-	41	1	463	2	Y	2	4	1			2
							2	9									
02	466	N	466	-0-	-0-	-0-	44	1	420	2	Y	2					4
							2	9									
03	496	N	496	-0-	-0-	-0-	43	1	450	2	Y	3	5	1			2
							3	9									

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

10	3100	N	1159	-0-	-1941	2156	53	1	1097	2	Y	8	6	1			7
							9	9									
11	3000	N	1049	-0-	-1951	205	46	1	995	2	Y	7	9	1			5
							8	9									
12	1271	N	1002	-0-	-269	-0-	44	1	950	2	Y	7	7	1			5
							8	9									
01	1147	N	929	-0-	-218	-0-	39	1	882	2	Y	7	9	1			3
							8	9									
02	980	N	795	-0-	-185	-0-	33	1	754	2	Y	7	6	1			4
							8	9									
03	992	N	813	-0-	-179	-0-	36	1	771	2	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	319	-0-	-84	-0-	111	1	206	2	Y	2					3
							2	9									
11	903	N	903	-0-	-0-	-0-	152	1	745	2	Y	5	3	1			5
							6	9									
12	1187	N	1187	-0-	-0-	-0-	171	1	1012	2	Y	4					9
							4	9									
01	DLQ G-10		696	-0-	696	696	141	1	552	2	Y	3	9	1			3
							3	9									
02	DLQ G-10		368	-0-	368	1064	108	1	258	2	Y	2					5
							2	9									
*03	2383	N	1319	-0-	-1064	-0-	198	1	1112	2	Y	8	6	1	2	8	5
							9	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

10	1054	N	1046	-0-	-8	-0-	82	1	964	2	Y	-0-					1
11	1050	N	992	-0-	-58	-0-	79	1	913	2	Y	-0-					1
12	1054	N	1025	-0-	-29	-0-	97	1	927	2	Y	1					2
							1	9									
01	1054	N	937	-0-	-117	-0-	89	1	848	2	Y	-0-					2
02	924	N	826	-0-	-98	-0-	73	1	753	2	Y	-0-					2
03	1023	N	921	-0-	-102	-0-	87	1	834	2	Y	-0-					2

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

10	175	N	175	-0-	-0-	-0-	8	1	166	2	Y	1	1	1			1
							1	9									
11	143	N	143	-0-	-0-	-0-	6	1	135	2	Y	2	1	1	1	8	1
							2	9									
12	134	N	134	-0-	-0-	-0-	6	1	127	2	Y	1	1	1			1
							1	9									
01	186	N	126	-0-	-60	-0-	5	1	121	2	Y	-0-	1	1			-0-
02	140	N	113	-0-	-27	-0-	5	1	106	2	Y	2	1	1			1
							2	9									
03	124	N	119	-0-	-5	-0-	5	1	113	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

10	3844	X	3573	-0-	-271	-0-	186	1	3387	3	N	-0-					-0-
11	3690	X	3345	-0-	-345	-0-	177	1	3168	3	N	-0-					-0-
12	3782	X	3496	-0-	-286	-0-	187	1	3307	3	N	2	2	8			-0-
							2	9									
01	3751	X	3291	-0-	-460	-0-	178	1	3113	3	N	-0-					-0-
02	3304	X	3032	-0-	-272	-0-	171	1	2861	3	N	-0-					-0-
03	3565	X	3361	-0-	-204	-0-	195	1	3166	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

10	1178	N	1138	-0-	-40	-0-	57	1	1081	2	Y	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	55	1	1021	2	Y	-0-					-0-
12	1147	N	1084	-0-	-63	-0-	57	1	1027	2	Y	-0-					-0-
01	1147	N	1069	-0-	-78	-0-	57	1	1012	2	Y	-0-					-0-
02	1008	N	956	-0-	-52	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1017	-0-	-68	-0-	51	1	966	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2210	-0-	-270	-0-	106	1	2103	3	N	1	1	8			-0-
							1	9									
11	2310	N	2121	-0-	-189	-0-	99	1	2022	3	N	-0-					-0-
12	2232	N	2170	-0-	-62	-0-	105	1	2065	3	N	-0-					-0-
01	2201	N	2180	-0-	-21	-0-	110	1	2068	3	N	2	2	8			-0-
							2	9									
02	2051	N	2051	-0-	-0-	-0-	108	1	1943	3	N	-0-					-0-
*03	2240	N	2240	-0-	-0-	-0-	119	1	2121	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	550	-0-	-752	-0-	40	1	510	2	Y	-0-					-0-
11	1170	N	803	-0-	-367	-0-	57	1	746	2	Y	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	140	1	1229	2	Y	-0-					-0-
01	558	N	442	-0-	-116	-0-	31	1	411	2	Y	-0-					-0-
02	1255	N	1255	-0-	-0-	-0-	83	1	1172	2	Y	-0-					-0-
03	1364	N	1323	-0-	-41	-0-	117	1	1206	2	Y	-0-					-0-

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	278	-0-	-63	-0-	13	1	265	3	N	-0-					-0-
11	330	N	194	-0-	-136	-0-	9	1	185	3	N	-0-					-0-
12	341	N	71	-0-	-270	-0-	3	1	68	3	N	-0-					-0-
01	279	N	67	-0-	-212	-0-	3	1	64	3	N	-0-					-0-
02	168	N	38	-0-	-130	-0-	2	1	36	3	N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	15	1	291	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	12	1	229	3	N	-0-					-0-
12	310	N	149	-0-	-161	-0-	8	1	141	3	N	-0-					-0-
01	310	N	88	-0-	-222	-0-	5	1	83	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	13	1	248	3	N	2	2	8			-0-
							2	9									
*03	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	8			-0-
							1	9									

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	2	1	15	2	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	2	1	23	2	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
11	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	713	N	656	-0-	-57	-0-	653	3	3	9	N	3	3	8			-0-
02	616	N	597	-0-	-19	-0-	597	3			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	787	-0-	-174	-0-	108	1	676	2	Y	3	2	1			2
							3	9									
11	810	N	734	-0-	-76	-0-	100	1	632	2	Y	2	4	1			-0-
							2	9									
12	806	N	755	-0-	-51	-0-	103	1	645	2	Y	6	4	1			2
							7	9									
01	775	N	726	-0-	-49	-0-	102	1	620	2	Y	4	5	1			1
							4	9									
02	672	N	635	-0-	-37	-0-	92	1	539	2	Y	4	3	1			2
							4	9									
03	744	N	679	-0-	-65	-0-	101	1	574	2	Y	4	5	1			1
							4	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1040	-0-	-448	-0-	139	1	893	3	N	7	7	8			-0-
							8	9									
11	990	N	784	-0-	-206	-0-	131	1	646	3	N	6	6	8			-0-
							7	9									
12	1189	N	1189	-0-	-0-	-0-	150	1	1039	3	N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	147	1	860	3	N	9	9	8			-0-
							10	9									
02	1002	N	1002	-0-	-0-	-0-	133	1	869	3	N	-0-					-0-
03	1178	N	887	-0-	-291	-0-	136	1	743	3	N	7	7	8			-0-
							8	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	811	-0-	-88	-0-	124	1	687	3	N	-0-					-0-
11	870	N	766	-0-	-104	-0-	119	1	647	3	N	-0-					-0-
12	837	N	811	-0-	-26	-0-	124	1	687	3	N	-0-					-0-
01	806	N	805	-0-	-1	-0-	125	1	678	3	N	2	2	8			-0-
							2	9									
02	728	N	494	-0-	-234	-0-	106	1	388	3	N	-0-					-0-
03	806	N	139	-0-	-667	-0-	40	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
12	775	N	413	-0-	-362	-0-	413	3			N	-0-					-0-
01	806	N	533	-0-	-273	-0-	533	3			N	-0-					-0-
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

10	651	N	322	-0-	-329	-0-	322	3			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
02	980	N	771	-0-	-209	-0-	771	3			N	-0-					-0-
03	930	N	839	-0-	-91	-0-	839	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

10	806	N	635	-0-	-171	-0-	635	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
12	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

10	1209	N	1161	-0-	-48	-0-	91	1	1070	2	Y	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	105	1	1209	2	Y	1					1
							1	9									
12	1658	N	1658	-0-	-0-	-0-	156	1	1500	2	Y	2					3
							2	9									
01	1516	N	1516	-0-	-0-	-0-	144	1	1372	2	Y	-0-					3
02	1387	N	1387	-0-	-0-	-0-	123	1	1264	2	Y	-0-					3
03	1643	N	1401	-0-	-242	-0-	132	1	1269	2	Y	-0-					3

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

10	1308	N	1308	-0-	-0-	-0-	102	1	1206	2	Y	-0-					1
11	1320	N	1285	-0-	-35	-0-	102	1	1183	2	Y	-0-					1
12	1364	N	1230	-0-	-134	-0-	116	1	1112	2	Y	2					3
							2	9									
01	1302	N	1187	-0-	-115	-0-	113	1	1074	2	Y	-0-					3
02	1204	N	1013	-0-	-191	-0-	90	1	923	2	Y	-0-					3
03	1240	N	1181	-0-	-59	-0-	111	1	1070	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2572	-0-	-218	-0-	124	1	2425	3	N	21	21	8			-0-
							23	9									
11	2640	X	2580	-0-	-60	-0-	129	1	2451	3	N	-0-					-0-
12	2697	X	2594	-0-	-103	-0-	132	1	2459	3	N	3	3	8			-0-
							3	9									
01	2604	X	2533	-0-	-71	-0-	130	1	2372	3	N	28	28	8			-0-
							31	9									
02	2408	X	2177	-0-	-231	-0-	108	1	2069	3	N	-0-					-0-
03	2666	X	2470	-0-	-196	-0-	126	1	2340	3	N	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	744	-0-	-155	-0-	36	1	708	3	N	-0-					-0-
11	810	N	696	-0-	-114	-0-	35	1	661	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	36	1	664	3	N	-0-					-0-
01	744	N	679	-0-	-65	-0-	35	1	644	3	N	-0-					-0-
02	644	N	589	-0-	-55	-0-	29	1	560	3	N	-0-					-0-
03	713	N	672	-0-	-41	-0-	34	1	638	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	539	-0-	-143	-0-	26	1	513	3	N	-0-					-0-
11	630	N	513	-0-	-117	-0-	26	1	487	3	N	-0-					-0-
12	558	N	532	-0-	-26	-0-	27	1	505	3	N	-0-					-0-
01	527	N	426	-0-	-101	-0-	22	1	404	3	N	-0-					-0-
02	476	N	448	-0-	-28	-0-	22	1	426	3	N	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	32	1	602	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					-0-
11	480	N	408	-0-	-72	-0-	20	1	388	3	N	-0-					-0-
12	465	N	403	-0-	-62	-0-	21	1	382	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-					-0-
02	392	N	344	-0-	-48	-0-	17	1	327	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	20	1	365	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	779	-0-	-120	-0-	132	1	647	3	N	-0-					-0-
11	870	N	729	-0-	-141	-0-	129	1	600	3	N	-0-					-0-
12	868	N	710	-0-	-158	-0-	140	1	570	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	136	1	577	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	114	1	528	3	N	-0-					-0-
03	713	N	703	-0-	-10	-0-	134	1	569	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	37	1	808	2	Y	5	3	1			4
							6	9									
11	781	N	781	-0-	-0-	-0-	35	1	743	2	Y	3	6	1			1
							3	9									
12	790	N	790	-0-	-0-	-0-	38	1	748	2	Y	4	3	1			2
							4	9									
01	837	N	747	-0-	-90	-0-	41	1	703	2	Y	3	3	1			2
							3	9									
02	728	N	676	-0-	-52	-0-	36	1	638	2	Y	2	3	1			1
							2	9									
03	775	N	729	-0-	-46	-0-	40	1	686	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1890	-0-	-373	-0-	82	1	1807	3	N	1	1	8			-0-
							1	9									
11	2190	X	1926	-0-	-264	-0-	82	1	1844	3	N	-0-					-0-
12	2263	X	1860	-0-	-403	-0-	81	1	1779	3	N	-0-					-0-
01	1891	N	1839	-0-	-52	-0-	87	1	1745	3	N	6	6	8			-0-
							7	9									
02	1792	N	1667	-0-	-125	-0-	87	1	1580	3	N	-0-					-0-
03	1860	N	1792	-0-	-68	-0-	93	1	1698	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	148	1	647	3	N	6	6	8			-0-
							7	9									
11	1377	N	1377	-0-	-0-	-0-	186	1	1185	3	N	5	5	8			-0-
							6	9									
12	1841	N	1841	-0-	-0-	-0-	214	1	1621	3	N	5	5	8			-0-
							6	9									
01	1406	N	1406	-0-	-0-	-0-	196	1	1202	3	N	7	7	8			-0-
							8	9									
02	1120	N	851	-0-	-269	-0-	158	1	693	3	N	-0-					-0-
03	1240	N	919	-0-	-321	-0-	174	1	744	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	898	-0-	-1	-0-	47	1	851	3	N	-0-					-0-
11	900	N	850	-0-	-50	-0-	45	1	805	3	N	-0-					-0-
12	899	N	865	-0-	-34	-0-	46	1	819	3	N	-0-					-0-
01	899	N	854	-0-	-45	-0-	46	1	808	3	N	-0-					-0-
02	784	N	760	-0-	-24	-0-	43	1	717	3	N	-0-					-0-
03	868	N	835	-0-	-33	-0-	48	1	787	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	59	1	1075	3	N	-0-					-0-
11	1140	N	1075	-0-	-65	-0-	57	1	1018	3	N	-0-					-0-
12	1147	N	1082	-0-	-65	-0-	58	1	1024	3	N	-0-					-0-
01	1147	N	1057	-0-	-90	-0-	57	1	1000	3	N	-0-					-0-
02	1008	N	945	-0-	-63	-0-	53	1	892	3	N	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	61	1	992	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	52	1	991	2	Y	-0-					-0-
11	990	N	975	-0-	-15	-0-	50	1	925	2	Y	-0-					-0-
12	1054	N	950	-0-	-104	-0-	50	1	900	2	Y	-0-					-0-
01	1054	N	830	-0-	-224	-0-	45	1	785	2	Y	-0-					-0-
02	924	N	681	-0-	-243	-0-	35	1	646	2	Y	-0-					-0-
03	961	N	792	-0-	-169	-0-	40	1	752	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2588	-0-	-233	-0-	153	1	2435	3	N	-0-					-0-
11	2610	N	2503	-0-	-107	-0-	144	1	2359	3	N	-0-					-0-
12	2604	N	2510	-0-	-94	-0-	145	1	2365	3	N	-0-					-0-
01	2585	N	2585	-0-	-0-	-0-	147	1	2438	3	N	-0-					-0-
02	2324	N	2249	-0-	-75	-0-	133	1	2116	3	N	-0-					-0-
03	2511	N	2468	-0-	-43	-0-	153	1	2315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	70	1	942	2	Y	5	2	1	4	8	1
							6	9									
11	911	N	911	-0-	-0-	-0-	69	1	841	2	Y	1	1	1			1
							1	9									
12	930	N	910	-0-	-20	-0-	75	1	835	2	Y	-0-	1	1			-0-
01	1023	N	828	-0-	-195	-0-	70	1	752	2	Y	5	4	8			1
							6	9									
02	840	N	707	-0-	-133	-0-	57	1	649	2	Y	1	1	1			1
							1	9									
03	899	N	731	-0-	-168	-0-	63	1	667	2	Y	1	1	1			1
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

10	780	N	780	-0-	-0-	-0-	37	1	743	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	35	1	680	3	N	-0-					-0-
12	744	N	739	-0-	-5	-0-	36	1	703	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	36	1	677	3	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	32	1	615	3	N	-0-					-0-
03	744	N	697	-0-	-47	-0-	36	1	661	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

10	1364	N	1347	-0-	-17	-0-	64	1	1283	3	N	-0-					-0-
11	1320	N	1299	-0-	-21	-0-	64	1	1235	3	N	-0-					-0-
12	1364	N	1313	-0-	-51	-0-	64	1	1249	3	N	-0-					-0-
01	1333	N	1269	-0-	-64	-0-	63	1	1206	3	N	-0-					-0-
02	1204	N	1157	-0-	-47	-0-	57	1	1100	3	N	-0-					-0-
03	1302	N	1283	-0-	-19	-0-	66	1	1217	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

10	527	N	399	-0-	-128	-0-	28	1	370	2	Y	1	1	1			1
							1	9									
11	496	N	496	-0-	-0-	-0-	38	1	458	2	Y	-0-	1	1			-0-
12	496	N	429	-0-	-67	-0-	35	1	393	2	Y	1	1	1			-0-
							1	9									
01	493	N	493	-0-	-0-	-0-	42	1	450	2	Y	1					1
							1	9									
02	633	N	633	-0-	-0-	-0-	51	1	581	2	Y	1	1	1			1
							1	9									
*03	703	N	703	-0-	-0-	-0-	61	1	640	2	Y	2	1	1	1	8	1
							2	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	10	1	24	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	49	1	191	3	N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	105	1	125	3	N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	142	1	179	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

10	3069	X	2833	-0-	-236	-0-	158	1	2675	3	N	-0-					-0-
11	2970	X	2596	-0-	-374	-0-	145	1	2451	3	N	-0-					-0-
12	2914	X	2827	-0-	-87	-0-	166	1	2661	3	N	-0-					-0-
01	2883	X	2687	-0-	-196	-0-	163	1	2524	3	N	-0-					-0-
02	2576	X	2441	-0-	-135	-0-	155	1	2286	3	N	-0-					-0-
03	2821	X	2673	-0-	-148	-0-	162	1	2511	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1035	-0-	-50	-0-	64	1	971	3	N	-0-					-0-
11	1050	N	998	-0-	-52	-0-	61	1	937	3	N	-0-					-0-
12	1054	N	1005	-0-	-49	-0-	65	1	940	3	N	-0-					-0-
01	1023	N	1020	-0-	-3	-0-	68	1	950	3	N	2	2	8			-0-
							2	9									
02	924	N	914	-0-	-10	-0-	61	1	853	3	N	-0-					-0-
*03	1015	N	1015	-0-	-0-	-0-	69	1	946	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1208	-0-	-32	-0-	58	1	1150	3	N	-0-					-0-
11	1200	N	1160	-0-	-40	-0-	54	1	1106	3	N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	59	1	1169	3	N	-0-					-0-
01	1209	N	1183	-0-	-26	-0-	60	1	1123	3	N	-0-					-0-
02	1092	N	997	-0-	-95	-0-	53	1	944	3	N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	61	1	1089	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1713	-0-	-147	-0-	119	1	1592	2	Y	2	3	1			2
							2	9									
11	1881	N	1881	-0-	-0-	-0-	143	1	1735	2	Y	3	3	1			2
							3	9									
12	1829	N	1763	-0-	-66	-0-	145	1	1616	2	Y	2	3	1			1
							2	9									
01	1829	X	1755	-0-	-74	-0-	149	1	1604	2	Y	2					3
							2	9									
02	1764	X	1565	-0-	-199	-0-	127	1	1435	2	Y	3	3	1			3
							3	9									
03	1953	X	1556	-0-	-397	-0-	135	1	1419	2	Y	2	3	1			2
							2	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	418	-0-	-16	-0-	121	1	297	3	N	-0-					-0-
11	660	N	198	-0-	-462	-0-	42	1	156	3	N	-0-					-0-
12	682	N	168	-0-	-514	-0-	41	1	127	3	N	-0-					-0-
01	403	N	150	-0-	-253	-0-	36	1	114	3	N	-0-					-0-
02	196	N	125	-0-	-71	-0-	31	1	94	3	N	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	143	1	828	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	361	-0-	-73	-0-	10	1	351	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	10	1	342	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	11	1	363	3	N	-0-					-0-
01	372	N	353	-0-	-19	-0-	11	1	342	3	N	-0-					-0-
02	336	N	327	-0-	-9	-0-	10	1	317	3	N	-0-					-0-
03	372	N	363	-0-	-9	-0-	12	1	351	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2787	-0-	-716	-0-	145	1	2642	3	N	-0-					-0-
11	3390	X	3008	-0-	-382	-0-	159	1	2849	3	N	-0-					-0-
12	3224	X	3036	-0-	-188	-0-	162	1	2874	3	N	-0-					-0-
01	3193	X	3000	-0-	-193	-0-	162	1	2838	3	N	-0-					-0-
02	2800	X	2741	-0-	-59	-0-	155	1	2586	3	N	-0-					-0-
03	3100	X	2953	-0-	-147	-0-	171	1	2782	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

10	558	N	390	-0-	-168	-0-	20	1	368	2	Y	2	1	1			1
							2	9									
11	480	N	362	-0-	-118	-0-	17	1	344	2	Y	1	2	1			-0-
							1	9									
12	434	N	343	-0-	-91	-0-	16	1	324	2	Y	3	2	1			1
							3	9									
01	403	N	305	-0-	-98	-0-	14	1	289	2	Y	2	2	1			1
							2	9									
02	336	N	256	-0-	-80	-0-	13	1	242	2	Y	1	1	1			1
							1	9									
03	341	N	254	-0-	-87	-0-	13	1	240	2	Y	1	2	1			-0-
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
02	84	N	50	-0-	-34	-0-	3	1	47	3	N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

10	1395	N	1316	-0-	-79	-0-	1316	3			N	-0-					-0-
11	1320	N	1238	-0-	-82	-0-	1238	3			N	-0-					-0-
12	1364	N	1243	-0-	-121	-0-	1243	3			N	-0-					-0-
01	1302	N	1224	-0-	-78	-0-	1224	3			N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	1090	3			N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	1187	3			N	-0-					-0-

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	701	-0-	-105	-0-	34	1	667	3	N	-0-					-0-
11	720	N	642	-0-	-78	-0-	32	1	610	3	N	-0-					-0-
12	713	N	534	-0-	-179	-0-	27	1	507	3	N	-0-					-0-
01	713	N	511	-0-	-202	-0-	26	1	485	3	N	-0-					-0-
02	588	N	568	-0-	-20	-0-	28	1	540	3	N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	37	1	681	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	36	1	486	2	Y	1	1	1			1
							1	9									
11	470	N	470	-0-	-0-	-0-	36	1	434	2	Y	-0-	1	1			-0-
12	472	N	472	-0-	-0-	-0-	39	1	432	2	Y	1	1	1			-0-
							1	9									
01	527	N	456	-0-	-71	-0-	39	1	416	2	Y	1					1
							1	9									
02	448	N	406	-0-	-42	-0-	33	1	372	2	Y	1	1	1			1
							1	9									
03	465	N	453	-0-	-12	-0-	39	1	413	2	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	744	-0-	-31	-0-	160	1	584	3	N	-0-					-0-
11	750	N	703	-0-	-47	-0-	158	1	545	3	N	-0-					-0-
12	744	N	714	-0-	-30	-0-	163	1	549	3	N	2	2	8			-0-
							2	9									
01	744	N	696	-0-	-48	-0-	163	1	533	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	148	1	477	3	N	-0-					-0-
03	713	N	679	-0-	-34	-0-	164	1	515	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	682	-0-	-124	-0-	682	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
12	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
01	682	N	606	-0-	-76	-0-	605	3	1	9	N	1	1	8			-0-
02	616	N	608	-0-	-8	-0-	608	3			N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	-0-	1046	3	1	9	N	1	1	8			-0-
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-
11	1320	N	995	-0-	-325	-0-	995	3			N	-0-					-0-
12	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-					-0-
01	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
02	924	N	843	-0-	-81	-0-	843	3			N	-0-					-0-
03	1023	N	914	-0-	-109	-0-	914	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	661	-0-	-393	-0-	30	1	631	2	Y	-0-					2
11	1050	N	641	-0-	-409	-0-	32	1	609	2	Y	-0-	2	1			-0-
12	868	N	698	-0-	-170	-0-	35	1	662	2	Y	1					1
							1	9									
01	651	N	631	-0-	-20	-0-	33	1	598	2	Y	-0-	1	1			-0-
02	588	N	566	-0-	-22	-0-	26	1	539	2	Y	1					1
							1	9									
03	713	N	659	-0-	-54	-0-	29	1	629	2	Y	1	1	1			1
							1	9									

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	28	1	340	2	Y	1					2
							1	9									
11	348	N	348	-0-	-0-	-0-	25	1	322	2	Y	1	2	1			1
							1	9									
12	279	N	251	-0-	-28	-0-	15	1	236	2	Y	-0-					1
01	372	N	345	-0-	-27	-0-	24	1	321	2	Y	-0-					1
02	336	N	291	-0-	-45	-0-	19	1	272	2	Y	-0-					1
*03	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-	1	1			-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	201	1	928	2	Y	3	1	1	2	8	1
							3	9									
11	780	N	718	-0-	-62	-0-	173	1	543	2	Y	2	2	1			1
							2	9									
12	1364	N	96	-0-	-1268	-0-	35	1	61	2	Y	-0-	1	1			-0-
01	1147	N	69	-0-	-1078	-0-	6	1	63	2	Y	-0-					-0-
02	672	N	72	-0-	-600	-0-	6	1	66	2	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	5	1	56	2	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	49	1	894	3	N	-0-					-0-
11	1200	N	896	-0-	-304	-0-	47	1	849	3	N	-0-					-0-
12	1085	N	787	-0-	-298	-0-	42	1	745	3	N	-0-					-0-
01	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	47	1	794	3	N	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	50	1	811	3	N	-0-					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	481	-0-	-139	-0-	25	1	455	2	Y	1	1	1			1
							1	9									
11	570	N	403	-0-	-167	-0-	19	1	383	2	Y	1	2	1			-0-
							1	9									
12	589	N	359	-0-	-230	-0-	17	1	339	2	Y	3	2	1			1
							3	9									
01	663	N	663	-0-	-0-	-0-	31	1	628	2	Y	4	4	1			1
							4	9									
02	493	N	493	-0-	-0-	-0-	24	1	466	2	Y	3	3	1			1
							3	9									
*03	513	N	513	-0-	-0-	-0-	26	1	483	2	Y	4	4	1			1
							4	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

10	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
11	720	N	559	-0-	-161	-0-	559	2			N	-0-					-0-
12	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
01	682	N	620	-0-	-62	-0-	620	2			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

10	217	N	200	-0-	-17	-0-	10	1	190	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
12	248	N	163	-0-	-85	-0-	9	1	154	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-
02	168	N	123	-0-	-45	-0-	7	1	116	3	N	-0-					-0-
03	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

10	899	N	510	-0-	-389	-0-	510	3			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
02	1101	X	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*03	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

10	868	N	536	-0-	-332	-0-	116	1	419	2	Y	1	1	1			1
							1	9									
11	973	N	973	-0-	-0-	-0-	132	1	837	2	Y	4	4	1			1
							4	9									
12	989	N	989	-0-	-0-	-0-	135	1	847	2	Y	6	5	1			2
							7	9									
01	869	N	869	-0-	-0-	-0-	130	1	733	2	Y	5	6	1			1
							6	9									
02	735	N	735	-0-	-0-	-0-	116	1	613	2	Y	5	4	1			2
							6	9									
03	806	N	778	-0-	-28	-0-	127	1	645	2	Y	5	6	1			1
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	342	-0-	-30	-0-	10	1	332	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	10	1	329	3	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	10	1	340	3	N	-0-					-0-
01	341	N	338	-0-	-3	-0-	10	1	328	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	10	1	310	3	N	-0-					-0-
03	341	N	299	-0-	-42	-0-	10	1	289	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	12	1	153	2	Y	2	1	1			1
							2	9									
11	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-	1	1			-0-
12	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	9	1	107	2	Y	1	1	1			-0-
							1	9									
02	112	N	48	-0-	-64	-0-	4	1	44	2	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5025	-0-	-1144	-0-	436	1	4589	3	N	-0-					-0-
11	5970	X	4480	-0-	-1490	-0-	408	1	4072	3	N	-0-					-0-
12	6169	X	616	-0-	-5553	-0-	67	1	549	3	N	-0-					-0-
01	5642	X	2320	-0-	-3322	-0-	235	1	2085	3	N	-0-					-0-
02	4849	X	4849	-0-	-0-	-0-	424	1	4425	3	N	-0-					-0-
*03	5230	X	5230	-0-	-0-	-0-	523	1	4707	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
02	616	N	369	-0-	-247	-0-	369	3			Y	-0-					-0-
03	651	N	499	-0-	-152	-0-	499	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	56	1	655	2	Y	-0-					-0-
11	660	N	532	-0-	-128	-0-	42	1	489	2	Y	1					1
							1	9									
12	708	N	708	-0-	-0-	-0-	67	1	641	2	Y	-0-					1
01	713	N	620	-0-	-93	-0-	59	1	561	2	Y	-0-					1
02	504	N	452	-0-	-52	-0-	40	1	412	2	Y	-0-					1
03	713	N	480	-0-	-233	-0-	45	1	435	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1020	-0-	-2080	143	202	1	818	2	Y	-0-					1
11	1110	N	927	-0-	-183	-0-	192	1	735	2	Y	-0-					1
12	1085	N	884	-0-	-201	-0-	203	1	680	2	Y	1					2
							1	9									
01	1023	N	872	-0-	-151	-0-	202	1	670	2	Y	-0-					2
02	868	N	110	-0-	-758	-0-	25	1	85	2	Y	-0-					2
03	899	N	-0-	-0-	-899	-0-					Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1366	-0-	-60	-0-	107	1	1259	2	Y	-0-					1
11	1410	N	1290	-0-	-120	-0-	103	1	1187	2	Y	-0-					1
12	1426	N	1248	-0-	-178	-0-	117	1	1129	2	Y	2					3
							2	9									
01	1364	N	1217	-0-	-147	-0-	115	1	1102	2	Y	-0-					3
02	1204	N	1070	-0-	-134	-0-	95	1	973	2	Y	2	2	8			3
							2	9									
03	1240	N	1207	-0-	-33	-0-	114	1	1093	2	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1679	-0-	-88	-0-	96	1	1575	2	Y	7	7	1			6
							8	9									
11	1830	N	1354	-0-	-476	-0-	78	1	1269	2	Y	6	6	1			6
							7	9									
12	1798	N	1502	-0-	-296	-0-	87	1	1409	2	Y	5	10	1			1
							6	9									
01	1747	N	1747	-0-	-0-	-0-	103	1	1640	2	Y	4					5
							4	9									
02	1471	N	1471	-0-	-0-	-0-	88	1	1380	2	Y	3					8
							3	9									
*03	1634	N	1634	-0-	-0-	-0-	96	1	1531	2	Y	6	6	1			8
							7	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	5	-0-	-1204	-0-	5	2			Y	-0-					4
11	300	N	-0-	-0-	-300	-0-					Y	-0-	1	1			3
12	1334	N	1334	-0-	-0-	-0-	67	1	1265	2	Y	2					5
							2	9									
01	1872	N	1872	-0-	-0-	-0-	97	1	1771	2	Y	4	3	1	1	8	5
							4	9									
02	1300	N	1300	-0-	-0-	-0-	60	1	1238	2	Y	2					7
							2	9									
*03	1342	N	1342	-0-	-0-	-0-	60	1	1279	2	Y	3	4	1	1	8	5
							3	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	853	-0-	-108	-0-	38	1	815	2	Y	-0-					6
11	900	N	793	-0-	-107	-0-	40	1	752	2	Y	1	2	1			5
							1	9									
12	868	N	817	-0-	-51	-0-	41	1	775	2	Y	1					6
							1	9									
01	868	N	813	-0-	-55	-0-	42	1	770	2	Y	1	2	1			5
							1	9									
02	728	N	706	-0-	-22	-0-	32	1	673	2	Y	1					6
							1	9									
03	806	N	769	-0-	-37	-0-	34	1	733	2	Y	2	2	1			6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1169	-0-	-71	-0-	61	1	1108	3	N	-0-					-0-
							7	9									
11	1170	N	1059	-0-	-111	-0-	56	1	1003	3	N	-0-					-0-
12	1271	N	1058	-0-	-213	-0-	57	1	1001	3	N	-0-					-0-
01	1178	N	1069	-0-	-109	-0-	58	1	1011	3	N	-0-					-0-
02	980	N	950	-0-	-30	-0-	54	1	896	3	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	61	1	990	3	N	6	6	8			-0-
							7	9									

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1240	-0-	-62	-0-	56	1	1170	2	Y	13	15	1			4
							14	9									
11	1200	N	1159	-0-	-41	-0-	57	1	1092	2	Y	9	8	1			5
							10	9									
12	1240	N	1178	-0-	-62	-0-	59	1	1107	2	Y	11	10	1			6
							12	9									
01	1240	N	1075	-0-	-165	-0-	42	1	1026	2	Y	6	7	1			5
							7	9									
02	1092	N	1029	-0-	-63	-0-	42	1	980	2	Y	6	7	1			4
							7	9									
03	1178	N	716	-0-	-462	-0-	32	1	682	2	Y	2	2	1			4
							2	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	43	1	810	2	Y	-0-					-0-
11	810	N	731	-0-	-79	-0-	38	1	693	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					-0-
01	868	N	794	-0-	-74	-0-	43	1	751	2	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					-0-
03	806	N	763	-0-	-43	-0-	38	1	725	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1083	-0-	-188	-0-	56	1	1023	2	Y	4	2	1			3
							4	9									
11	1413	N	1413	-0-	-0-	-0-	67	1	1342	2	Y	4	6	1			1
							4	9									
12	1386	N	1386	-0-	-0-	-0-	65	1	1311	2	Y	9	7	1			3
							10	9									
01	1362	N	1362	-0-	-0-	-0-	64	1	1288	2	Y	9	10	1			2
							10	9									
02	1195	N	1195	-0-	-0-	-0-	59	1	1128	2	Y	7	6	1			3
							8	9									
*03	1292	N	1292	-0-	-0-	-0-	65	1	1217	2	Y	9	10	1			2
							10	9									

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1112	-0-	-35	-0-	146	1	960	2	Y	5	3	1			3
							6	9									
11	1110	N	1092	-0-	-18	-0-	137	1	951	2	Y	4	6	1			1
							4	9									
12	1147	N	1141	-0-	-6	-0-	142	1	990	2	Y	8	6	1			3
							9	9									
01	1134	N	1134	-0-	-0-	-0-	142	1	984	2	Y	7	8	1			2
							8	9									
02	1008	N	1005	-0-	-3	-0-	129	1	869	2	Y	6	5	1			3
							7	9									
03	1147	N	1092	-0-	-55	-0-	143	1	941	2	Y	7	8	1			2
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	72	1	21	2	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	23	1	47	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	30	1	46	2	Y	-0-					-0-
01	93	N	50	-0-	-43	-0-	2	1	48	2	Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O																	
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	747	-0-	-59	-0-	34	1	709	2	Y	4	3	1			4
							4	9									
11	750	N	731	-0-	-19	-0-	32	1	691	2	Y	7	6	1	2	8	3
							8	9									
12	795	N	795	-0-	-0-	-0-	35	1	753	2	Y	6	5	1			4
							7	9									
01	769	N	769	-0-	-0-	-0-	33	1	729	2	Y	6	7	1			3
							7	9									
02	697	N	697	-0-	-0-	-0-	29	1	659	2	Y	8	5	1	3	8	3
							9	9									
03	775	N	752	-0-	-23	-0-	33	1	713	2	Y	5	4	1			4
							6	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	23	1	478	2	Y	3	2	1			3
							3	9									
11	480	N	457	-0-	-23	-0-	20	1	433	2	Y	4	4	1	1	8	2
							4	9									
12	496	N	402	-0-	-94	-0-	18	1	381	2	Y	3	3	1			2
							3	9									
01	496	N	329	-0-	-167	-0-	14	1	313	2	Y	2	3	1			1
							2	9									
02	420	N	277	-0-	-143	-0-	12	1	262	2	Y	3	2	1	1	8	1
							3	9									
03	403	N	263	-0-	-140	-0-	12	1	249	2	Y	2	1	1			2
							2	9									

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	19	1	259	2	Y	-0-					-0-
11	270	N	260	-0-	-10	-0-	20	1	240	2	Y	-0-					-0-
12	279	N	260	-0-	-19	-0-	21	1	239	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	23	1	246	2	Y	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	2	Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	22	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	911	-0-	-50	-0-	63	1	847	2	Y	1	1	1			1
							1	9									
11	900	N	846	-0-	-54	-0-	64	1	781	2	Y	1	1	1			1
							1	9									
12	899	N	883	-0-	-16	-0-	73	1	810	2	Y	-0-	1	1			-0-
01	899	N	843	-0-	-56	-0-	71	1	771	2	Y	1					1
							1	9									
02	784	N	756	-0-	-28	-0-	61	1	694	2	Y	1	1	1			1
							1	9									
03	868	N	820	-0-	-48	-0-	71	1	748	2	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

10	217	N	206	-0-	-11	-0-	9	1	197	2	Y	-0-					3
11	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					3
12	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					3
01	287	N	287	-0-	-0-	-0-	15	1	271	2	Y	1	1	1			3
							1	9									
02	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					3
*03	342	N	342	-0-	-0-	-0-	15	1	326	2	Y	1	1	1			3
							1	9									

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

10	713	N	711	-0-	-2	-0-	35	1	676	3	N	-0-					-0-
11	690	N	684	-0-	-6	-0-	34	1	650	3	N	-0-					-0-
12	713	N	704	-0-	-9	-0-	36	1	668	3	N	-0-					-0-
01	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-
02	644	N	567	-0-	-77	-0-	28	1	539	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	35	1	648	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

10	682	N	327	-0-	-355	-0-	96	1	231	3	N	-0-					-0-
11	480	N	87	-0-	-393	-0-	33	1	54	3	N	-0-					-0-
12	434	N	55	-0-	-379	-0-	3	1	52	3	N	-0-					-0-
01	INC G-10		37	-0-	37	37	2	1	35	3	N	-0-					-0-
02	INC G-10		23	-0-	23	60	1	1	22	3	N	-0-					-0-
*03	77	N	17	-0-	-60	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	866	-0-	-64	-0-	39	1	817	2	Y	9	11	1			3
							10	9									
11	900	N	813	-0-	-87	-0-	40	1	766	2	Y	6	5	1			4
							7	9									
12	899	N	812	-0-	-87	-0-	41	1	763	2	Y	7	7	1			4
							8	9									
01	868	N	786	-0-	-82	-0-	31	1	751	2	Y	4	5	1			3
							4	9									
02	756	N	710	-0-	-46	-0-	29	1	675	2	Y	5	5	1			3
							6	9									
03	806	N	569	-0-	-237	-0-	26	1	541	2	Y	2	2	1			3
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	82	1	962	2	Y	-0-					1
11	1290	N	957	-0-	-333	-0-	76	1	881	2	Y	-0-					1
12	1209	N	1003	-0-	-206	-0-	94	1	908	2	Y	1					2
							1	9									
01	1054	N	1002	-0-	-52	-0-	95	1	907	2	Y	-0-					2
02	896	N	757	-0-	-139	-0-	67	1	690	2	Y	-0-					2
*03	1020	N	1020	-0-	-0-	-0-	96	1	924	2	Y	-0-					2

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4681	-0-	-1922	-0-	206	1	4475	3	N	-0-					-0-
11	5820	X	4224	-0-	-1596	-0-	181	1	4043	3	N	-0-					-0-
12	6076	X	5596	-0-	-480	-0-	246	1	5350	3	N	-0-					-0-
01	6076	X	4295	-0-	-1781	-0-	209	1	4086	3	N	-0-					-0-
02	5868	X	5868	-0-	-0-	-0-	311	1	5557	3	N	-0-					-0-
03	5611	X	5349	-0-	-262	-0-	286	1	5063	3	N	-0-					-0-

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	74	1	60	2	Y	-0-					-0-
11	150	N	118	-0-	-32	-0-	71	1	46	2	Y	1	1	1			-0-
							1	9									
12	155	N	127	-0-	-28	-0-	73	1	53	2	Y	1	1	1			-0-
							1	9									
01	124	N	121	-0-	-3	-0-	73	1	47	2	Y	1	1	1			-0-
							1	9									
02	119	N	119	-0-	-0-	-0-	67	1	51	2	Y	1	1	1			-0-
							1	9									
*03	125	N	125	-0-	-0-	-0-	73	1	51	2	Y	1	1	1			-0-
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	606	-0-	-169	-0-	146	1	460	3	N	-0-					-0-
11	810	N	472	-0-	-338	-0-	138	1	334	3	N	-0-					-0-
12	899	N	430	-0-	-469	-0-	141	1	289	3	N	-0-					-0-
01	620	N	343	-0-	-277	-0-	139	1	203	3	N	1	1	8			-0-
							1	9									
02	448	N	258	-0-	-190	-0-	124	1	134	3	N	-0-					-0-
03	434	N	256	-0-	-178	-0-	116	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	124 3	1 9	557	2	Y	3	2	1			2
11	720	N	656	-0-	-64	-0-	117 1	1 9	538	2	Y	1	3	1			-0-
12	744	N	709	-0-	-35	-0-	122 6	1 9	581	2	Y	5	3	1			2
01	682	N	652	-0-	-30	-0-	119 4	1 9	529	2	Y	4	5	1			1
02	616	N	572	-0-	-44	-0-	108 4	1 9	460	2	Y	4	3	1			2
03	713	N	586	-0-	-127	-0-	118 3	1 9	465	2	Y	3	4	1			1

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	5	-0-	-398	-0-	5	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	40 2	1 9	742	3	N	2	2	8			-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	790	-0-	-171	-0-	49	1	741	3	N	-0-					-0-
11	840	N	728	-0-	-112	-0-	45	1	683	3	N	-0-					-0-
12	837	N	743	-0-	-94	-0-	48	1	695	3	N	-0-					-0-
01	775	N	718	-0-	-57	-0-	48	1	670	3	N	-0-					-0-
02	672	N	655	-0-	-17	-0-	44	1	611	3	N	-0-					-0-
03	744	N	714	-0-	-30	-0-	48	1	666	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1235	-0-	-36	-0-	73	1	1162	3	N	-0-					-0-
11	1200	N	1156	-0-	-44	-0-	67	1	1089	3	N	-0-					-0-
12	1240	N	1170	-0-	-70	-0-	68	1	1102	3	N	-0-					-0-
01	1240	N	1191	-0-	-49	-0-	68	1	1123	3	N	-0-					-0-
02	1092	N	1047	-0-	-45	-0-	62	1	985	3	N	-0-					-0-
03	1178	N	1141	-0-	-37	-0-	71	1	1070	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1030	-0-	-148	-0-	49	1	981	3	N	-0-					-0-
11	1110	N	920	-0-	-190	-0-	45	1	875	3	N	-0-					-0-
12	1147	N	935	-0-	-212	-0-	45	1	890	3	N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	46	1	881	3	N	-0-					-0-
02	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
*03	1038	N	1038	-0-	-0-	-0-	54	1	984	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

10	930	N	922	-0-	-8	-0-	57	1	865	3	N	-0-					-0-
11	930	N	876	-0-	-54	-0-	54	1	822	3	N	-0-					-0-
12	930	N	857	-0-	-73	-0-	55	1	802	3	N	-0-					-0-
01	930	N	836	-0-	-94	-0-	56	1	779	3	N	1	1	8			-0-
							1	9									
02	812	N	759	-0-	-53	-0-	51	1	708	3	N	-0-					-0-
03	868	N	849	-0-	-19	-0-	57	1	792	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

10	1271	N	1104	-0-	-167	-0-	50	1	1054	2	Y	-0-					8
11	1174	N	1174	-0-	-0-	-0-	59	1	1114	2	Y	1	2	1			7
							1	9									
12	1185	N	1185	-0-	-0-	-0-	59	1	1125	2	Y	1					8
							1	9									
01	1203	N	1203	-0-	-0-	-0-	62	1	1139	2	Y	2	3	1			7
							2	9									
02	1092	N	928	-0-	-164	-0-	43	1	884	2	Y	1					8
							1	9									
03	1178	N	1010	-0-	-168	-0-	45	1	963	2	Y	2	2	1			8
							2	9									

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

10	899	N	864	-0-	-35	-0-	39	1	825	2	Y	-0-					5
11	870	N	814	-0-	-56	-0-	41	1	772	2	Y	1	2	1			4
							1	9									
12	868	N	538	-0-	-330	-0-	27	1	510	2	Y	1					5
							1	9									
01	868	N	709	-0-	-159	-0-	37	1	672	2	Y	-0-	1	1			4
02	756	N	537	-0-	-219	-0-	25	1	511	2	Y	1					5
							1	9									
*03	562	N	562	-0-	-0-	-0-	25	1	536	2	Y	1	1	1			5
							1	9									

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

10	437	N	437	-0-	-0-	-0-	90	1	345	2	Y	2	1	1			1
							2	9									
11	307	N	307	-0-	-0-	-0-	80	1	226	2	Y	1	2	1			-0-
							1	9									
12	248	N	219	-0-	-29	-0-	78	1	139	2	Y	2	1	1			1
							2	9									
01	434	N	211	-0-	-223	-0-	77	1	133	2	Y	1	2	1			-0-
							1	9									
02	280	N	183	-0-	-97	-0-	70	1	111	2	Y	2	1	1			1
							2	9									
03	217	N	193	-0-	-24	-0-	77	1	116	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	618	-0-	-33	-0-	36	1	582	3	N	-0-					-0-
11	630	N	576	-0-	-54	-0-	33	1	543	3	N	-0-					-0-
12	620	N	493	-0-	-127	-0-	29	1	464	3	N	-0-					-0-
01	620	N	461	-0-	-159	-0-	26	1	435	3	N	-0-					-0-
02	532	N	376	-0-	-156	-0-	22	1	354	3	N	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	40	1	609	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1745	-0-	-239	-0-	1745	2			N	-0-					-0-
11	1920	X	1342	-0-	-578	-0-	1342	2			N	-0-					-0-
12	1984	X	1726	-0-	-258	-0-	1726	2			N	-0-					-0-
01	1736	N	1655	-0-	-81	-0-	1655	2			N	-0-					-0-
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
03	1736	N	1573	-0-	-163	-0-	1573	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1236	-0-	-1399	-0-	54	1	1167	3	N	14	14	8			-0-
							15	9									
11	2190	X	1926	-0-	-264	-0-	82	1	1837	3	N	6	6	8			-0-
							7	9									
12	2077	X	1706	-0-	-371	-0-	75	1	1623	3	N	7	7	8			-0-
							8	9									
01	2200	N	2200	-0-	-0-	-0-	106	1	2073	3	N	19	19	8			-0-
							21	9									
02	2068	N	2068	-0-	-0-	-0-	109	1	1952	3	N	6	6	8			-0-
							7	9									
*03	2190	N	2190	-0-	-0-	-0-	117	1	2073	3	N	-0-					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2095	-0-	-137	-0-	145	1	1947	2	Y	3	3	1			3
							3	9									
11	1980	N	1929	-0-	-51	-0-	147	1	1780	2	Y	2	3	1			2
							2	9									
12	2046	N	1955	-0-	-91	-0-	161	1	1792	2	Y	2	3	1			1
							2	9									
01	2108	N	1914	-0-	-194	-0-	162	1	1750	2	Y	2					3
							2	9									
02	1792	N	1678	-0-	-114	-0-	136	1	1539	2	Y	3	3	1			3
							3	9									
03	1953	N	1707	-0-	-246	-0-	148	1	1557	2	Y	2	3	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1098	-0-	-142	-0-	53	1	1045	3	N	-0-					-0-
11	1110	N	953	-0-	-157	-0-	44	1	909	3	N	-0-					-0-
12	1147	N	980	-0-	-167	-0-	47	1	933	3	N	-0-					-0-
01	1085	N	950	-0-	-135	-0-	48	1	902	3	N	-0-					-0-
02	896	N	813	-0-	-83	-0-	43	1	770	3	N	-0-					-0-
03	992	N	854	-0-	-138	-0-	45	1	809	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	58	1	879	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	52	1	748	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	42	1	591	3	N	-0-					-0-
02	868	N	490	-0-	-378	-0-	33	1	457	3	N	-0-					-0-
03	806	N	662	-0-	-144	-0-	45	1	617	3	N	-0-					-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	40	1	784	3	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-
12	899	N	892	-0-	-7	-0-	43	1	849	3	N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	46	1	863	3	N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	42	1	751	3	N	-0-					-0-
03	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	19	1	368	2	N	-0-					-0-
11	390	N	336	-0-	-54	-0-	17	1	319	2	N	-0-					-0-
12	372	N	323	-0-	-49	-0-	17	1	306	2	N	-0-					-0-
01	372	N	367	-0-	-5	-0-	20	1	347	2	N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	18	1	329	2	N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	19	1	359	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3378	-0-	-311	-0-	149	1	3229	3	N	-0-					-0-
11	3570	X	3215	-0-	-355	-0-	138	1	3077	3	N	-0-					-0-
12	3503	X	3303	-0-	-200	-0-	145	1	3158	3	N	-0-					-0-
01	3503	X	3237	-0-	-266	-0-	157	1	3080	3	N	-0-					-0-
02	3080	X	2962	-0-	-118	-0-	157	1	2805	3	N	-0-					-0-
03	3379	X	3278	-0-	-101	-0-	175	1	3099	3	N	4	4	8			-0-
							4	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					N	1	1	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	138	-0-	-48	-0-	9	1	129	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
12	155	N	102	-0-	-53	-0-	7	1	95	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	168	N	127	-0-	-41	-0-	9	1	118	3	N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1488	-0-	-124	-0-	90	1	1398	3	N	-0-					-0-
11	1530	N	1300	-0-	-230	-0-	84	1	1216	3	N	-0-					-0-
12	1612	N	1514	-0-	-98	-0-	92	1	1422	3	N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	96	1	1503	3	N	-0-					-0-
02	1343	N	1343	-0-	-0-	-0-	84	1	1259	3	N	-0-					-0-
03	1519	N	1427	-0-	-92	-0-	93	1	1334	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	76	1	899	2	Y	-0-					-0-
11	990	N	885	-0-	-105	-0-	70	1	814	2	Y	1					1
							1	9									
12	992	N	949	-0-	-43	-0-	89	1	859	2	Y	1					2
							1	9									
01	961	N	883	-0-	-78	-0-	84	1	799	2	Y	-0-					2
02	840	N	742	-0-	-98	-0-	66	1	676	2	Y	-0-					2
03	961	N	834	-0-	-127	-0-	79	1	755	2	Y	-0-					2

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	49	1	1029	3	N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	49	1	994	3	N	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	53	1	1051	3	N	-0-					-0-
01	1085	N	1004	-0-	-81	-0-	46	1	947	3	N	10	10	8			-0-
							11	9									
02	1152	N	1152	-0-	-0-	-0-	51	1	1098	3	N	3	3	8			-0-
							3	9									
*03	1222	N	1222	-0-	-0-	-0-	56	1	1165	3	N	1	1	8			-0-
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1388	-0-	-69	-0-	76	1	1301	3	N	10	10	8			-0-
							11	9									
11	1470	N	1371	-0-	-99	-0-	91	1	1269	3	N	10	10	8			-0-
							11	9									
12	1426	N	1395	-0-	-31	-0-	80	1	1315	3	N	-0-					-0-
01	1395	N	1201	-0-	-194	-0-	77	1	1113	3	N	10	10	8			-0-
							11	9									
02	1288	N	1043	-0-	-245	-0-	61	1	982	3	N	-0-					-0-
03	1395	N	1065	-0-	-330	-0-	66	1	990	3	N	8	8	8			-0-
							9	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	X	1497	-0-	-0-	-0-	67	1	1430	2	Y	-0-					9
11	1589	X	1589	-0-	-0-	-0-	80	1	1508	2	Y	1	2	1			8
							1	9									
12	1484	X	1484	-0-	-0-	-0-	74	1	1408	2	Y	2					10
							2	9									
01	1488	N	1376	-0-	-112	-0-	71	1	1303	2	Y	2	3	1			9
							2	9									
02	1400	N	1136	-0-	-264	-0-	52	1	1083	2	Y	1					10
							1	9									
03	1488	N	1198	-0-	-290	-0-	53	1	1143	2	Y	2	3	1			9
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1343	-0-	-21	-0-	60	1	1248	2	Y	32	34	1			10
							35	9									
11	1350	N	1282	-0-	-68	-0-	62	1	1188	2	Y	29	27	1			12
							32	9									
12	1364	N	1310	-0-	-54	-0-	65	1	1212	2	Y	30	32	1			10
							33	9									
01	1333	N	1268	-0-	-65	-0-	49	1	1191	2	Y	25	25	1			10
							28	9									
02	1204	N	1151	-0-	-53	-0-	47	1	1079	2	Y	23	21	1			12
							25	9									
03	1302	N	689	-0-	-613	-0-	30	1	644	2	Y	14	20	1			6
							15	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	108	-0-	-109	-0-	5	1	100	2	Y	3	3	1			1
							3	9									
11	580	N	580	-0-	-0-	-0-	28	1	539	2	Y	12	8	1			5
							13	9									
12	1103	N	1103	-0-	-0-	-0-	55	1	1019	2	Y	26	22	1			9
							29	9									
01	993	N	993	-0-	-0-	-0-	39	1	932	2	Y	20	21	1			8
							22	9									
02	797	N	797	-0-	-0-	-0-	32	1	746	2	Y	17	16	1			9
							19	9									
*03	548	N	548	-0-	-0-	-0-	24	1	512	2	Y	11	15	1			5
							12	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	64	1	1187	2	Y	-0-	3	1			-0-
11	1201	N	1201	-0-	-0-	-0-	63	1	1137	2	Y	1					1
							1	9									
12	1302	N	1175	-0-	-127	-0-	61	1	1113	2	Y	1					2
							1	9									
01	1240	N	1135	-0-	-105	-0-	58	1	1075	2	Y	2	3	1			1
							2	9									
02	1120	N	961	-0-	-159	-0-	48	1	913	2	Y	-0-					1
*03	1180	N	1180	-0-	-0-	-0-	61	1	1111	2	Y	7	5	8			3
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1428	-0-	-122	-0-	73	1	1354	2	Y	1	4	1			1
							1	9									
11	1470	N	1366	-0-	-104	-0-	72	1	1294	2	Y	-0-					1
12	1488	N	1232	-0-	-256	-0-	64	1	1167	2	Y	1					2
							1	9									
01	1426	N	1390	-0-	-36	-0-	71	1	1317	2	Y	2	3	1			1
							2	9									
02	1288	N	1186	-0-	-102	-0-	59	1	1126	2	Y	1					2
							1	9									
*03	1810	N	1810	-0-	-0-	-0-	94	1	1714	2	Y	2					4
							2	9									

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	932	-0-	-742	-0-	68	1	864	2	Y	-0-					-0-
11	1768	N	1768	-0-	-0-	-0-	125	1	1643	2	Y	-0-					-0-
12	1690	N	1690	-0-	-0-	-0-	173	1	1517	2	Y	-0-					-0-
01	1581	X	444	-0-	-1137	-0-	31	1	413	2	Y	-0-					-0-
02	1770	X	1770	-0-	-0-	-0-	117	1	1653	2	Y	-0-					-0-
03	1829	X	1677	-0-	-152	-0-	148	1	1529	2	Y	-0-					-0-

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	123	-0-	-156	-0-	20	1	103	3	N	-0-					-0-
11	120	N	77	-0-	-43	-0-	23	1	54	3	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	23	1	62	3	N	-0-					-0-
01	124	N	86	-0-	-38	-0-	32	1	54	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	19	1	68	3	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	28	1	76	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	19	1	426	2	Y	3	1	1			2
							3	9									
11	640	N	640	-0-	-0-	-0-	28	1	609	2	Y	3	4	1			1
							3	9									
12	428	N	428	-0-	-0-	-0-	21	1	405	2	Y	2	2	1			1
							2	9									
01	434	N	157	-0-	-277	-0-	9	1	148	2	Y	-0-	1	1			-0-
02	603	N	603	-0-	-0-	-0-	32	1	569	2	Y	2	1	1			1
							2	9									
03	434	N	391	-0-	-43	-0-	22	1	368	2	Y	1	2	1			-0-
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1665	-0-	-1435	4844	197	1	1444	3	N	22	22	8			-0-
							24	9									
11	3000	N	1607	-0-	-1393	3451	202	1	1405	3	N	-0-					-0-
12	3100	N	381	-0-	-2719	732	19	1	362	3	N	-0-					-0-
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	77	1	82	2	Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	75	1	78	2	Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	78	1	79	2	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	77	1	71	2	Y	-0-					-0-
02	140	N	126	-0-	-14	-0-	69	1	57	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	76	1	58	2	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1175	-0-	-34	-0-	1175	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1147	N	896	-0-	-251	-0-	896	3			N	-0-					-0-
01	1178	N	1125	-0-	-53	-0-	1124	3	1	9	N	1	1	8			-0-
02	1036	N	1014	-0-	-22	-0-	1014	3			N	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1154	-0-	-241	-0-	1154	3			N	-0-					-0-
11	1500	X	1093	-0-	-407	-0-	1093	3			N	-0-					-0-
12	1550	X	879	-0-	-671	-0-	879	3			N	-0-					-0-
01	1294	N	1294	-0-	-0-	-0-	1293	3	1	9	N	1	1	8			-0-
02	1008	N	546	-0-	-462	-0-	546	3			N	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	28	1	513	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	26	1	473	3	N	-0-					-0-
12	558	N	505	-0-	-53	-0-	27	1	478	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	27	1	466	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	N	2210	-0-	-0-	-0-	132	1	2065	2	Y	12	9	1			12
							13	9									
11	2190	N	2095	-0-	-95	-0-	122	1	1959	2	Y	13	16	1			9
							14	9									
12	2201	N	2064	-0-	-137	-0-	121	1	1929	2	Y	13	13	1			9
							14	9									
01	2201	N	2044	-0-	-157	-0-	117	1	1909	2	Y	16	18	1			7
							18	9									
02	1960	N	1689	-0-	-271	-0-	96	1	1580	2	Y	12	12	1			7
							13	9									
03	2077	N	1971	-0-	-106	-0-	118	1	1840	2	Y	12	8	1			11
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	101	-0-	-23	-0-	5	1	96	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	5	1	85	2	Y	-0-					-0-
01	DLQ G-10		82	-0-	82	82	4	1	77	2	Y	1	1	8			-0-
							1	9									
02	DLQ G-10		70	-0-	70	152	4	1	66	2	Y	-0-					-0-
*03	230	N	78	-0-	-152	-0-	4	1	74	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

10	820	N	820	-0-	-0-	-0-	49	1	765	2	Y	5	3	1			5
							6	9									
11	784	N	784	-0-	-0-	-0-	46	1	734	2	Y	4	6	1			3
							4	9									
12	819	N	819	-0-	-0-	-0-	48	1	764	2	Y	6	5	1			4
							7	9									
01	806	N	804	-0-	-2	-0-	46	1	751	2	Y	6	7	1			3
							7	9									
02	728	N	712	-0-	-16	-0-	40	1	666	2	Y	5	5	1			3
							6	9									
*03	825	N	825	-0-	-0-	-0-	49	1	770	2	Y	5	4	1			4
							6	9									

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

10	1169	N	1169	-0-	-0-	-0-	57	1	1112	3	N	-0-					-0-
11	930	N	408	-0-	-522	-0-	20	1	388	3	N	-0-					-0-
12	1209	N	1066	-0-	-143	-0-	54	1	1010	3	N	2	2	8			-0-
							2	9									
01	1178	N	921	-0-	-257	-0-	48	1	873	3	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	48	1	920	3	N	-0-					-0-
03	1054	N	1050	-0-	-4	-0-	54	1	996	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

10	1054	N	1028	-0-	-26	-0-	50	1	978	3	N	-0-					-0-
11	1001	N	1001	-0-	-0-	-0-	50	1	951	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	53	1	987	3	N	-0-					-0-
01	1023	N	1013	-0-	-10	-0-	52	1	958	3	N	3	3	8			-0-
							3	9									
02	924	N	857	-0-	-67	-0-	42	1	815	3	N	-0-					-0-
03	1054	N	891	-0-	-163	-0-	46	1	845	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

10	932	N	932	-0-	-0-	-0-	47	1	885	2	Y	-0-					-0-
11	870	N	841	-0-	-29	-0-	43	1	798	2	Y	-0-					-0-
12	899	N	887	-0-	-12	-0-	46	1	841	2	Y	-0-					-0-
01	930	N	622	-0-	-308	-0-	33	1	589	2	Y	-0-					-0-
02	784	N	620	-0-	-164	-0-	32	1	588	2	Y	-0-					-0-
03	899	N	675	-0-	-224	-0-	34	1	641	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

10	1860	N	1690	-0-	-170	-0-	85	1	1605	2	Y	-0-					-0-
11	1710	N	1601	-0-	-109	-0-	82	1	1519	2	Y	-0-					-0-
12	1736	N	1660	-0-	-76	-0-	87	1	1573	2	Y	-0-					-0-
01	1705	N	1644	-0-	-61	-0-	88	1	1556	2	Y	-0-					-0-
02	1484	N	1402	-0-	-82	-0-	72	1	1330	2	Y	-0-					-0-
03	1674	N	1528	-0-	-146	-0-	76	1	1452	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	53	1	1050	3	N	1	1	8			-0-
							1	9									
11	1110	N	999	-0-	-111	-0-	46	1	953	3	N	-0-					-0-
12	1178	N	1042	-0-	-136	-0-	50	1	992	3	N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	53	1	991	3	N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	51	1	907	3	N	-0-					-0-
03	1054	N	1049	-0-	-5	-0-	56	1	993	3	N	-0-					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	774	-0-	-63	-0-	39	1	735	2	Y	-0-					-0-
11	752	N	752	-0-	-0-	-0-	39	1	713	2	Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	40	1	735	2	Y	-0-					-0-
01	775	N	733	-0-	-42	-0-	39	1	694	2	Y	-0-					-0-
02	700	N	635	-0-	-65	-0-	33	1	602	2	Y	-0-					-0-
03	775	N	678	-0-	-97	-0-	34	1	644	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	947	-0-	-14	-0-	66	1	881	2	Y	-0-	1	1			1
11	930	N	894	-0-	-36	-0-	68	1	825	2	Y	1	1	1			1
							1	9									
12	930	N	912	-0-	-18	-0-	75	1	837	2	Y	-0-	1	1			-0-
01	961	N	859	-0-	-102	-0-	73	1	785	2	Y	1					1
							1	9									
02	840	N	762	-0-	-78	-0-	62	1	699	2	Y	1	1	1			1
							1	9									
03	899	N	808	-0-	-91	-0-	70	1	737	2	Y	1	1	1			1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	606	-0-	-76	-0-	42	1	564	2	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	55	1	645	2	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	57	1	646	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	60	1	672	2	N	-0-					-0-
02	644	N	529	-0-	-115	-0-	42	1	487	2	N	-0-					-0-
03	713	N	682	-0-	-31	-0-	50	1	632	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	92	1	184	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	89	1	175	3	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	92	1	176	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	92	1	158	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	83	1	141	3	N	-0-					-0-
03	279	N	244	-0-	-35	-0-	92	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1020	-0-	-3	-0-	61	1	952	2	Y	6	4	1			6
							7	9									
11	990	N	968	-0-	-22	-0-	56	1	906	2	Y	5	7	1			4
							6	9									
12	1023	N	1004	-0-	-19	-0-	59	1	937	2	Y	7	6	1			5
							8	9									
01	1023	N	999	-0-	-24	-0-	57	1	934	2	Y	7	9	1			3
							8	9									
02	896	N	894	-0-	-2	-0-	51	1	835	2	Y	7	6	1			4
							8	9									
03	992	N	971	-0-	-21	-0-	58	1	907	2	Y	5	4	1			5
							6	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

10	1023	N	996	-0-	-27	-0-	78	1	918	2	Y	-0-					1
11	1080	N	941	-0-	-139	-0-	75	1	866	2	Y	-0-					1
12	1023	N	973	-0-	-50	-0-	92	1	880	2	Y	1					2
							1	9									
01	992	N	957	-0-	-35	-0-	91	1	866	2	Y	-0-					2
02	868	N	851	-0-	-17	-0-	76	1	775	2	Y	-0-					2
03	961	N	944	-0-	-17	-0-	89	1	855	2	Y	-0-					2

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

10	1243	N	1243	-0-	-0-	-0-	97	1	1146	2	Y	-0-					1
11	1167	N	1167	-0-	-0-	-0-	93	1	1074	2	Y	-0-					1
12	1147	N	1143	-0-	-4	-0-	108	1	1033	2	Y	2					3
							2	9									
01	1240	N	1115	-0-	-125	-0-	106	1	1009	2	Y	-0-					3
02	1092	N	1000	-0-	-92	-0-	89	1	911	2	Y	-0-					3
03	1147	N	1107	-0-	-40	-0-	104	1	1003	2	Y	-0-					3

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

10	434	N	377	-0-	-57	-0-	19	1	358	2	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	19	1	353	2	Y	-0-					-0-
12	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	20	1	361	2	Y	-0-					-0-
02	336	N	278	-0-	-58	-0-	14	1	264	2	Y	-0-					-0-
03	372	N	271	-0-	-101	-0-	14	1	257	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

10	744	N	684	-0-	-60	-0-	684	2			Y	-0-					13
11	690	N	646	-0-	-44	-0-	646	2			Y	-0-					13
12	682	N	652	-0-	-30	-0-	652	2			Y	-0-					13
01	682	N	618	-0-	-64	-0-	618	2			Y	-0-					13
02	616	N	563	-0-	-53	-0-	562	2	1	9	Y	1					14
03	651	N	642	-0-	-9	-0-	642	2			Y	-0-					14

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

10	1271	N	1155	-0-	-116	-0-	58	1	1097	2	Y	-0-					-0-
11	1140	N	1071	-0-	-69	-0-	55	1	1016	2	Y	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	57	1	1036	2	Y	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	58	1	1024	2	Y	-0-					-0-
02	980	N	956	-0-	-24	-0-	49	1	907	2	Y	-0-					-0-
03	1085	N	1009	-0-	-76	-0-	50	1	959	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	964	-0-	-28	-0-	48	1	916	2	Y	-0-					-0-
11	930	N	903	-0-	-27	-0-	46	1	857	2	Y	-0-					-0-
12	961	N	924	-0-	-37	-0-	48	1	876	2	Y	-0-					-0-
01	961	N	915	-0-	-46	-0-	49	1	866	2	Y	-0-					-0-
02	840	N	833	-0-	-7	-0-	43	1	790	2	Y	-0-					-0-
03	930	N	900	-0-	-30	-0-	45	1	855	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	451	-0-	-14	-0-	23	1	428	2	Y	-0-					-0-
11	450	N	427	-0-	-23	-0-	22	1	405	2	Y	-0-					-0-
12	465	N	449	-0-	-16	-0-	23	1	426	2	Y	-0-					-0-
01	465	N	431	-0-	-34	-0-	23	1	408	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	20	1	374	2	Y	-0-					-0-
03	434	N	425	-0-	-9	-0-	21	1	404	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					17
11	1380	N	1240	-0-	-140	-0-	1240	2			Y	-0-					17
12	1395	N	1218	-0-	-177	-0-	1218	2			Y	-0-					17
01	1395	N	1169	-0-	-226	-0-	1169	2			Y	-0-					17
02	1148	N	1063	-0-	-85	-0-	1063	2			Y	-0-					17
03	1209	N	1161	-0-	-48	-0-	1160	2	1	9	Y	1					18

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	23	-0-	-411	-0-	1	1	22	3	N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	3			N	-0-					-0-
12	403	N	140	-0-	-263	-0-	7	1	133	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					-0-
*03	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	52	1	695	2	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	54	1	638	2	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	56	1	632	2	N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					-0-
02	644	N	639	-0-	-5	-0-	50	1	589	2	N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3092	-0-	-318	-0-	216	1	2876	2	N	-0-					-0-
11	3300	X	3050	-0-	-250	-0-	239	1	2811	2	N	-0-					-0-
12	3317	X	2996	-0-	-321	-0-	245	1	2751	2	N	-0-					-0-
01	3255	X	2832	-0-	-423	-0-	233	1	2599	2	N	-0-					-0-
02	2856	X	2651	-0-	-205	-0-	209	1	2442	2	N	-0-					-0-
03	3162	X	2942	-0-	-220	-0-	217	1	2725	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1325	-0-	-101	-0-	76	1	1242	2	Y	6	5	1			5
							7	9									
11	1320	N	1134	-0-	-186	-0-	66	1	1062	2	Y	5	5	1			5
							6	9									
12	1364	N	1291	-0-	-73	-0-	74	1	1213	2	Y	4	8	1			1
							4	9									
01	1333	N	1292	-0-	-41	-0-	76	1	1213	2	Y	3					4
							3	9									
02	1136	N	1136	-0-	-0-	-0-	68	1	1066	2	Y	2					6
							2	9									
03	1302	N	1206	-0-	-96	-0-	71	1	1129	2	Y	5	5	1			6
							6	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	757	-0-	-80	-0-	34	1	713	2	Y	9	11	1	1	8	2
							10	9									
11	955	N	955	-0-	-0-	-0-	47	1	900	2	Y	7	5	1			4
							8	9									
12	1054	N	985	-0-	-69	-0-	50	1	925	2	Y	9	8	1			5
							10	9									
01	999	N	999	-0-	-0-	-0-	39	1	954	2	Y	5	6	1			4
							6	9									
02	907	N	907	-0-	-0-	-0-	37	1	863	2	Y	6	6	1			4
							7	9									
03	992	N	717	-0-	-275	-0-	32	1	681	2	Y	4	2	1	2	8	4
							4	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1619	-0-	-55	-0-	112	1	1506	2	Y	1	2	1			2
							1	9									
11	1590	N	1527	-0-	-63	-0-	116	1	1409	2	Y	2	2	1			2
							2	9									
12	1612	N	1508	-0-	-104	-0-	124	1	1383	2	Y	1	2	1			1
							1	9									
01	1612	N	1559	-0-	-53	-0-	132	1	1425	2	Y	2					3
							2	9									
02	1428	N	1374	-0-	-54	-0-	112	1	1261	2	Y	1	2	1			2
							1	9									
03	1519	N	1466	-0-	-53	-0-	127	1	1337	2	Y	2	2	1			2
							2	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	100	1	1828	3	N	-0-					-0-
11	1801	N	1801	-0-	-0-	-0-	95	1	1706	3	N	-0-					-0-
12	2356	N	1763	-0-	-593	-0-	94	1	1669	3	N	-0-					-0-
01	2356	X	1596	-0-	-760	-0-	86	1	1510	3	N	-0-					-0-
02	2128	X	1479	-0-	-649	-0-	83	1	1396	3	N	-0-					-0-
03	1922	X	1592	-0-	-330	-0-	92	1	1500	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1398	-0-	-121	-0-	82	1	1316	3	N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	74	1	1212	3	N	-0-					-0-
12	1395	N	1284	-0-	-111	-0-	74	1	1210	3	N	-0-					-0-
01	1395	N	1318	-0-	-77	-0-	75	1	1243	3	N	-0-					-0-
02	1204	N	1150	-0-	-54	-0-	68	1	1082	3	N	-0-					-0-
03	1271	N	1258	-0-	-13	-0-	78	1	1180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	846	-0-		-22	-0-		38	1	786	2	Y	20	23	1			6
									22	9									
11	930	N	733	-0-		-197	-0-		35	1	679	2	Y	17	16	1			7
									19	9									
12	1054	N	931	-0-		-123	-0-		46	1	862	2	Y	21	21	1			7
									23	9									
01	985	N	985	-0-		-0-	-0-		38	1	925	2	Y	20	19	1			8
									22	9									
02	794	N	794	-0-		-0-	-0-		32	1	744	2	Y	16	15	1			9
									18	9									
03	930	N	643	-0-		-287	-0-		28	1	600	2	Y	14	16	1	2	8	5
									15	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	632	-0-		-50	-0-		28	1	586	2	Y	16	16	1	1	8	5
									18	9									
11	630	N	561	-0-		-69	-0-		27	1	521	2	Y	12	12	1			5
									13	9									
12	789	N	789	-0-		-0-	-0-		39	1	730	2	Y	18	17	1			6
									20	9									
01	735	N	735	-0-		-0-	-0-		28	1	690	2	Y	15	15	1			6
									17	9									
02	623	N	623	-0-		-0-	-0-		25	1	584	2	Y	13	12	1			7
									14	9									
03	775	N	534	-0-		-241	-0-		24	1	499	2	Y	10	13	1			4
									11	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-		-0-	11						Y	-0-					-0-
11	DLQ G-10		-0-	-0-		-0-	11						Y	-0-					-0-
12	DLQ G-10		-0-	-0-		-0-	11						Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	11						Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	11						Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	795	-0-		-11	-0-		47	1	748	3	N	-0-					-0-
11	795	N	795	-0-		-0-	-0-		46	1	749	3	N	-0-					-0-
12	806	N	797	-0-		-9	-0-		46	1	751	3	N	-0-					-0-
01	806	N	805	-0-		-1	-0-		46	1	759	3	N	-0-					-0-
02	756	N	713	-0-		-43	-0-		42	1	671	3	N	-0-					-0-
03	806	N	772	-0-		-34	-0-		48	1	724	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-		-35	-0-		7	1	113	3	N	-0-					-0-
11	99	N	99	-0-		-0-	-0-		6	1	93	3	N	-0-					-0-
12	186	N	134	-0-		-52	-0-		9	1	125	3	N	-0-					-0-
01	124	N	99	-0-		-25	-0-		7	1	92	3	N	-0-					-0-
02	84	N	9	-0-		-75	-0-		1	1	8	3	N	-0-					-0-
03	124	N	2	-0-		-122	-0-		2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	402	-0-	-218	-0-	19	1	383	3	N	-0-					-0-
11	600	N	147	-0-	-453	-0-	7	1	140	3	N	-0-					-0-
12	589	N	151	-0-	-438	-0-	7	1	144	3	N	-0-					-0-
01	403	N	190	-0-	-213	-0-	10	1	180	3	N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	39	1	697	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	675	-0-	-7	-0-	35	1	640	3	N	-0-					-0-
11	660	N	635	-0-	-25	-0-	34	1	601	3	N	-0-					-0-
12	682	N	625	-0-	-57	-0-	33	1	592	3	N	-0-					-0-
01	682	N	448	-0-	-234	-0-	24	1	424	3	N	-0-					-0-
02	588	N	512	-0-	-76	-0-	29	1	483	3	N	-0-					-0-
*03	690	N	690	-0-	-0-	-0-	40	1	650	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	26	1	565	2	Y	3	2	1			2
							3	9									
11	480	N	447	-0-	-33	-0-	20	1	424	2	Y	3	4	1			1
							3	9									
12	462	N	462	-0-	-0-	-0-	22	1	438	2	Y	2	2	1			1
							2	9									
01	589	N	332	-0-	-257	-0-	18	1	312	2	Y	2	2	1			1
							2	9									
02	420	N	287	-0-	-133	-0-	15	1	272	2	Y	-0-	1	1			-0-
03	465	N	184	-0-	-281	-0-	10	1	173	2	Y	1	1	1			-0-
							1	9									

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	67	1	785	2	Y	-0-					-0-
11	840	N	571	-0-	-269	-0-	45	1	525	2	Y	1					1
							1	9									
12	868	N	706	-0-	-162	-0-	66	1	639	2	Y	1					2
							1	9									
01	837	N	697	-0-	-140	-0-	66	1	631	2	Y	-0-					2
02	601	N	601	-0-	-0-	-0-	53	1	548	2	Y	-0-					2
03	713	N	673	-0-	-40	-0-	63	1	610	2	Y	-0-					2

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	266	-0-	-2958	-0-	13	1	253	2	N	-0-					-0-
11	3120	X	2506	-0-	-614	-0-	129	1	2377	2	N	-0-					-0-
12	3827	X	3827	-0-	-0-	-0-	200	1	3627	2	N	-0-					-0-
01	3125	X	3125	-0-	-0-	-0-	168	1	2956	2	N	1	1	8			-0-
							1	9									
02	2492	X	2382	-0-	-110	-0-	123	1	2259	2	N	-0-					-0-
03	3813	X	2356	-0-	-1457	-0-	118	1	2238	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	895	-0-	-97	-0-	47	1	848	3	N	-0-					-0-
11	930	N	831	-0-	-99	-0-	44	1	787	3	N	-0-					-0-
12	930	N	830	-0-	-100	-0-	44	1	786	3	N	-0-					-0-
01	899	N	849	-0-	-50	-0-	46	1	803	3	N	-0-					-0-
02	784	N	749	-0-	-35	-0-	42	1	707	3	N	-0-					-0-
03	837	N	793	-0-	-44	-0-	46	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	3	-0-	-338	-0-	3	2			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	36	1	407	2	Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	45	1	608	2	Y	1	1	1			1
							1	9									
11	630	N	595	-0-	-35	-0-	45	1	549	2	Y	1	1	1			1
							1	9									
12	616	N	616	-0-	-0-	-0-	51	1	565	2	Y	-0-	1	1			-0-
01	651	N	589	-0-	-62	-0-	50	1	538	2	Y	1					1
							1	9									
02	560	N	521	-0-	-39	-0-	42	1	478	2	Y	1	1	1			1
							1	9									
03	620	N	585	-0-	-35	-0-	51	1	533	2	Y	1	1	1			1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	108	1	1260	2	Y	1					3
							1	9									
11	1380	N	1286	-0-	-94	-0-	103	1	1183	2	Y	-0-					3
12	1426	N	1258	-0-	-168	-0-	108	1	1149	2	Y	1					4
							1	9									
01	1364	N	1212	-0-	-152	-0-	103	1	1108	2	Y	1					5
							1	9									
02	1204	N	1072	-0-	-132	-0-	88	1	983	2	Y	1	4	1			2
							1	9									
03	1271	N	1264	-0-	-7	-0-	108	1	1153	2	Y	3	2	8			3
							3	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	700	-0-	-44	-0-	49	1	650	2	Y	1	1	1			1
							1	9									
11	663	N	663	-0-	-0-	-0-	50	1	612	2	Y	1	1	1			1
							1	9									
12	688	N	688	-0-	-0-	-0-	57	1	631	2	Y	-0-	1	1			-0-
01	713	N	628	-0-	-85	-0-	53	1	574	2	Y	1					1
							1	9									
02	616	N	545	-0-	-71	-0-	44	1	498	2	Y	3	1	1	2	8	1
							3	9									
03	682	N	548	-0-	-134	-0-	47	1	500	2	Y	1	1	1			1
							1	9									

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	73	1	974	2	Y	1	1	1			1
							1	9									
11	986	N	986	-0-	-0-	-0-	75	1	909	2	Y	2	2	1			1
							2	9									
12	1054	N	1022	-0-	-32	-0-	84	1	937	2	Y	1	2	1			-0-
							1	9									
01	1054	N	978	-0-	-76	-0-	83	1	893	2	Y	2					2
							2	9									
02	924	N	846	-0-	-78	-0-	69	1	777	2	Y	-0-	1	1			1
03	1023	N	946	-0-	-77	-0-	82	1	862	2	Y	2	2	1			1
							2	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	188	1	459	3	N	-0-					-0-
11	510	N	472	-0-	-38	-0-	177	1	295	3	N	-0-					-0-
12	682	N	417	-0-	-265	-0-	181	1	236	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	190	1	494	3	N	2	2	8			-0-
							2	9									
02	448	N	432	-0-	-16	-0-	166	1	266	3	N	-0-					-0-
*03	679	N	679	-0-	-0-	-0-	190	1	489	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1273	-0-	-91	-0-	61	1	1212	3	N	-0-					-0-
11	1290	N	1223	-0-	-67	-0-	60	1	1163	3	N	-0-					-0-
12	1302	N	1232	-0-	-70	-0-	60	1	1172	3	N	-0-					-0-
01	1271	N	1202	-0-	-69	-0-	60	1	1142	3	N	-0-					-0-
02	1148	N	1077	-0-	-71	-0-	53	1	1024	3	N	-0-					-0-
03	1240	N	1187	-0-	-53	-0-	61	1	1126	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	662	N	662	-0-	-0-	-0-	34	1	625	2	Y	3	2	1			2
							3	9									
11	360	N	360	-0-	-0-	-0-	17	1	342	2	Y	1	3	1			-0-
							1	9									
12	620	N	412	-0-	-208	-0-	19	1	390	2	Y	3	2	1			1
							3	9									
01	651	N	235	-0-	-416	-0-	11	1	223	2	Y	1	2	1			-0-
							1	9									
02	336	N	2	-0-	-334	-0-	2	2			Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	865	-0-	-65	-0-	45	1	817	2	Y	3	2	1			2
							3	9									
11	863	N	863	-0-	-0-	-0-	41	1	820	2	Y	2	4	1			-0-
							2	9									
12	907	N	907	-0-	-0-	-0-	43	1	857	2	Y	6	4	1			2
							7	9									
01	909	N	909	-0-	-0-	-0-	43	1	860	2	Y	5	6	1			1
							6	9									
02	812	N	793	-0-	-19	-0-	39	1	748	2	Y	5	4	1			2
							6	9									
03	899	N	834	-0-	-65	-0-	42	1	786	2	Y	5	6	1			1
							6	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
11	600	N	65	-0-	-535	-0-	3	1	62	3	N	-0-					-0-
12	620	N	3	-0-	-617	-0-	3	3			N	-0-					-0-
01	589	N	236	-0-	-353	-0-	12	1	224	3	N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	43	1	775	3	N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	43	1	772	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1164	-0-	-1936	1870	97	1	1060	2	Y	6	4	1			5
							7	9									
11	2948	N	1078	-0-	-1870	-0-	93	1	981	2	Y	4	8	1			1
							4	9									
12	1209	N	1082	-0-	-127	-0-	99	1	977	2	Y	5	4	1			2
							6	9									
01	1178	N	1028	-0-	-150	-0-	103	1	921	2	Y	4	4	1			2
							4	9									
02	1008	N	923	-0-	-85	-0-	91	1	829	2	Y	3	4	1			1
							3	9									
03	1085	N	966	-0-	-119	-0-	99	1	864	2	Y	3	3	1			1
							3	9									

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1198	-0-	-11	-0-	74	1	1124	3	N	-0-					-0-
11	1200	N	1156	-0-	-44	-0-	71	1	1085	3	N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	77	1	1114	3	N	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	79	1	1109	3	N	-0-					-0-
02	1103	N	1103	-0-	-0-	-0-	74	1	1029	3	N	-0-					-0-
03	1178	N	1172	-0-	-6	-0-	79	1	1093	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2008	N	2008	-0-	-0-	-0-	101	1	1907	2	N	-0-					-0-
11	1830	N	1732	-0-	-98	-0-	89	1	1643	2	N	-0-					-0-
12	1891	N	1603	-0-	-288	-0-	84	1	1519	2	N	-0-					-0-
01	2015	N	1493	-0-	-522	-0-	80	1	1413	2	N	-0-					-0-
02	1624	N	1238	-0-	-386	-0-	64	1	1174	2	N	-0-					-0-
03	1612	N	1329	-0-	-283	-0-	66	1	1263	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1008	-0-	-108	-0-	48	1	960	3	N	-0-					-0-
11	1020	N	990	-0-	-30	-0-	46	1	944	3	N	-0-					-0-
12	1116	N	1021	-0-	-95	-0-	49	1	971	3	N	1	1	8			-0-
							1	9									
01	1023	N	1023	-0-	-0-	-0-	52	1	971	3	N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	49	1	880	3	N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	53	1	949	3	N	-0-					-0-

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	11	1	140	2	N	-0-					1
11	150	N	128	-0-	-22	-0-	9	1	119	2	N	-0-	1	1			-0-
12	155	N	48	-0-	-107	-0-	3	1	45	2	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	2	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	9	1	129	2	N	1					1
							1	9									
*03	144	N	144	-0-	-0-	-0-	9	1	135	2	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3079	-0-	-1075	-0-	172	1	2907	3	N	-0-					-0-
11	3990	X	1868	-0-	-2122	-0-	104	1	1764	3	N	-0-					-0-
12	4030	X	2011	-0-	-2019	-0-	118	1	1893	3	N	-0-					-0-
01	3968	X	2109	-0-	-1859	-0-	128	1	1981	3	N	-0-					-0-
02	3136	X	1918	-0-	-1218	-0-	122	1	1796	3	N	-0-					-0-
03	3069	X	2086	-0-	-983	-0-	127	1	1959	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	878	-0-	-52	-0-	44	1	834	2	Y	-0-					-0-
11	840	N	815	-0-	-25	-0-	42	1	773	2	Y	-0-					-0-
12	868	N	830	-0-	-38	-0-	43	1	787	2	Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	49	1	858	2	Y	-0-					-0-
02	772	N	772	-0-	-0-	-0-	40	1	732	2	Y	-0-					-0-
03	837	N	809	-0-	-28	-0-	40	1	769	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
11	233	N	233	-0-	-0-	-0-	18	1	213	2	Y	2					2
							2	9									
12	921	N	921	-0-	-0-	-0-	74	1	825	2	Y	20	9	1	8	8	5
							22	9									
01	483	N	483	-0-	-0-	-0-	39	1	416	2	Y	25	12	8			18
							28	9									
02	224	N	113	-0-	-111	-0-	9	1	101	2	Y	3	16	1			5
							3	9									
03	930	N	353	-0-	-577	-0-	28	1	295	2	Y	27	7	1	11	8	14
							30	9									

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1775	-0-	-178	-0-	89	1	1686	2	Y	-0-					-0-
11	1890	X	1659	-0-	-231	-0-	85	1	1574	2	Y	-0-					-0-
12	1922	X	1654	-0-	-268	-0-	86	1	1568	2	Y	-0-					-0-
01	1767	N	1610	-0-	-157	-0-	86	1	1524	2	Y	-0-					-0-
02	1540	N	1504	-0-	-36	-0-	78	1	1426	2	Y	-0-					-0-
03	1643	N	1611	-0-	-32	-0-	81	1	1530	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1178	-0-	-186	-0-	59	1	1119	2	Y	-0-					-0-
11	1200	N	1076	-0-	-124	-0-	55	1	1021	2	Y	-0-					-0-
12	1209	N	1040	-0-	-169	-0-	54	1	986	2	Y	-0-					-0-
01	1178	N	992	-0-	-186	-0-	53	1	939	2	Y	-0-					-0-
02	1008	N	922	-0-	-86	-0-	48	1	874	2	Y	-0-					-0-
*03	1160	N	1160	-0-	-0-	-0-	58	1	1102	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1982	-0-	-95	-0-	102	1	1879	2	Y	1	5	1			1
							1	9									
11	2019	N	2019	-0-	-0-	-0-	106	1	1913	2	Y	-0-					1
12	2015	N	1969	-0-	-46	-0-	102	1	1865	2	Y	2					3
							2	9									
01	2035	N	2035	-0-	-0-	-0-	103	1	1898	2	Y	31	5	1	28	8	1
							34	9									
02	1876	N	1818	-0-	-58	-0-	90	1	1727	2	Y	1					2
							1	9									
*03	2028	N	2028	-0-	-0-	-0-	104	1	1895	2	Y	26	23	8			5
							29	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1649	-0-	-118	-0-	85	1	1561	2	Y	3	4	1	2	8	1
							3	9									
11	1680	N	1622	-0-	-58	-0-	85	1	1537	2	Y	-0-					1
12	1736	N	1632	-0-	-104	-0-	85	1	1545	2	Y	2					3
							2	9									
01	1643	N	1619	-0-	-24	-0-	83	1	1534	2	Y	2	4	1			1
							2	9									
02	1512	N	1474	-0-	-38	-0-	73	1	1398	2	Y	3	2	8			2
							3	9									
03	1643	N	1588	-0-	-55	-0-	82	1	1498	2	Y	7	5	8			4
							8	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1185	-0-	-86	-0-	61	1	1124	2	Y	-0-	3	1			-0-
11	1200	N	1168	-0-	-32	-0-	61	1	1106	2	Y	1					1
							1	9									
12	1240	N	1204	-0-	-36	-0-	62	1	1141	2	Y	1					2
							1	9									
01	1184	N	1184	-0-	-0-	-0-	61	1	1121	2	Y	2	3	1			1
							2	9									
02	1092	N	1065	-0-	-27	-0-	53	1	1012	2	Y	-0-					1
03	1209	N	1176	-0-	-33	-0-	61	1	1113	2	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1352	-0-	-477	-0-	88	1	1263	2	N	1					2
							1	9									
11	1500	N	1163	-0-	-337	-0-	75	1	1087	2	N	1					3
							1	9									
12	1457	N	10	-0-	-1447	-0-	1	1	9	2	N	-0-	3	1			-0-
01	1364	N	1090	-0-	-274	-0-	73	1	1016	2	N	1					1
							1	9									
02	1092	N	952	-0-	-140	-0-	63	1	888	2	N	1	1	1			1
							1	9									
*03	1369	N	1369	-0-	-0-	-0-	89	1	1279	2	N	1					2
							1	9									

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

10	899	N	770	-0-	-129	-0-	50	1	720	2	N	-0-					1
11	900	N	699	-0-	-201	-0-	45	1	653	2	N	1					2
							1	9									
12	868	N	688	-0-	-180	-0-	46	1	642	2	N	-0-	1	1			1
01	775	N	682	-0-	-93	-0-	46	1	635	2	N	1					2
							1	9									
02	644	N	573	-0-	-71	-0-	38	1	535	2	N	-0-	1	1			1
03	682	N	630	-0-	-52	-0-	41	1	589	2	N	-0-					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

10	868	N	615	-0-	-253	-0-	120	1	493	2	Y	2	1	1			2
							2	9									
11	780	N	590	-0-	-190	-0-	114	1	475	2	Y	1	3	1			-0-
							1	9									
12	682	N	616	-0-	-66	-0-	118	1	494	2	Y	4	3	1			1
							4	9									
01	1070	N	1070	-0-	-0-	-0-	139	1	923	2	Y	7	6	1			2
							8	9									
02	870	N	870	-0-	-0-	-0-	123	1	741	2	Y	5	5	1			2
							6	9									
*03	898	N	898	-0-	-0-	-0-	133	1	757	2	Y	7	7	1			2
							8	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

10	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
11	300	N	107	-0-	-193	-0-	5	1	102	3	N	-0-					-0-
12	310	N	74	-0-	-236	-0-	4	1	70	3	N	-0-					-0-
01	279	N	76	-0-	-203	-0-	4	1	72	3	N	-0-					-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	309	-0-	-1	-0-	9	1	300	3	Y	-0-					-0-
11	330	N	288	-0-	-42	-0-	8	1	280	3	Y	-0-					-0-
12	310	N	293	-0-	-17	-0-	9	1	284	3	Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	9	1	280	3	Y	-0-					-0-
02	280	N	259	-0-	-21	-0-	8	1	251	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	9	1	268	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	80	1	938	2	Y	-0-					-0-
11	990	N	962	-0-	-28	-0-	77	1	884	2	Y	1					1
							1	9									
12	1054	N	909	-0-	-145	-0-	86	1	822	2	Y	1					2
							1	9									
01	1023	N	1009	-0-	-14	-0-	96	1	913	2	Y	-0-					2
02	896	N	826	-0-	-70	-0-	73	1	753	2	Y	-0-					2
*03	913	N	913	-0-	-0-	-0-	86	1	827	2	Y	-0-					2

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1263	-0-	-783	-0-	66	1	1197	3	N	-0-					-0-
11	2020	N	2020	-0-	-0-	-0-	107	1	1913	3	N	-0-					-0-
12	2004	N	2004	-0-	-0-	-0-	107	1	1897	3	N	-0-					-0-
01	1969	N	1969	-0-	-0-	-0-	106	1	1863	3	N	-0-					-0-
02	1876	N	1762	-0-	-114	-0-	99	1	1663	3	N	-0-					-0-
03	2015	N	1937	-0-	-78	-0-	112	1	1825	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1084	-0-	-32	-0-	60	1	1024	3	N	-0-					-0-
11	1050	N	1032	-0-	-18	-0-	58	1	974	3	N	-0-					-0-
12	1085	N	1036	-0-	-49	-0-	61	1	975	3	N	-0-					-0-
01	1085	N	1023	-0-	-62	-0-	62	1	961	3	N	-0-					-0-
02	952	N	911	-0-	-41	-0-	58	1	853	3	N	-0-					-0-
03	1023	N	996	-0-	-27	-0-	60	1	936	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	534	-0-	-55	-0-	25	1	509	3	N	-0-					-0-
11	540	N	536	-0-	-4	-0-	26	1	510	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	29	1	558	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	27	1	509	3	N	-0-					-0-
03	589	N	573	-0-	-16	-0-	30	1	543	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	827	-0-	-10	-0-	168	1	659	3	N	-0-					-0-
11	810	N	767	-0-	-43	-0-	162	1	605	3	N	-0-					-0-
12	837	N	775	-0-	-62	-0-	167	1	608	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	169	1	637	3	N	-0-					-0-
02	728	N	680	-0-	-48	-0-	151	1	529	3	N	-0-					-0-
03	775	N	737	-0-	-38	-0-	167	1	570	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

10	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					-0-
01	403	N	353	-0-	-50	-0-	353	3			Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			Y	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

10	1643	N	1506	-0-	-137	-0-	212	1	1294	3	N	-0-					-0-
11	1470	N	1420	-0-	-50	-0-	205	1	1215	3	N	-0-					-0-
12	1674	N	1465	-0-	-209	-0-	212	1	1253	3	N	-0-					-0-
01	1519	N	1410	-0-	-109	-0-	212	1	1194	3	N	4	4	8			-0-
							4	9									
02	1316	N	1234	-0-	-82	-0-	190	1	1044	3	N	-0-					-0-
03	1457	N	1381	-0-	-76	-0-	213	1	1168	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

10	186	N	43	-0-	-143	-0-	2	1	41	2	Y	-0-	1	1			-0-
11	90	N	42	-0-	-48	-0-	2	1	40	2	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	2	Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

10	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	70					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

10	806	N	707	-0-	-99	-0-	104	1	600	2	Y	3	2	1			2
							3	9									
11	769	N	769	-0-	-0-	-0-	102	1	665	2	Y	2	4	1			-0-
							2	9									
12	775	N	643	-0-	-132	-0-	98	1	539	2	Y	5	3	1			2
							6	9									
01	713	N	571	-0-	-142	-0-	94	1	474	2	Y	3	4	1			1
							3	9									
02	728	N	488	-0-	-240	-0-	85	1	400	2	Y	3	3	1			1
							3	9									
03	651	N	522	-0-	-129	-0-	93	1	425	2	Y	4	4	1			1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	251	-0-	-121	-0-	17	1	234	2	Y	-0-	1	1			-0-
11	390	N	61	-0-	-329	-0-	5	1	56	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	38	1	422	2	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	31	1	339	2	Y	1					1
							1	9									
02	321	N	321	-0-	-0-	-0-	26	1	294	2	Y	1	1	1			1
							1	9									
03	465	N	348	-0-	-117	-0-	30	1	316	2	Y	2	1	1	2	8	-0-
							2	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	93	1	244	2	Y	299	479	1			148
							329	9									
11	683	N	683	-0-	-0-	-0-	90	1	248	2	Y	314	166	1			296
							345	9									
12	538	N	538	-0-	-0-	-0-	93	1	166	2	Y	254	354	1			196
							279	9									
01	496	N	489	-0-	-7	-0-	93	1	159	2	Y	215	168	1			243
							237	9									
02	495	N	495	-0-	-0-	-0-	178	2	317	9	Y	288	307	1			224
03	496	N	450	-0-	-46	-0-	156	2	294	9	Y	267	155	1			336

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1064	-0-	-114	-0-	122	1	936	2	Y	5	3	1			3
							6	9									
11	1230	N	1048	-0-	-182	-0-	115	1	930	2	Y	3	5	1			1
							3	9									
12	1178	N	1066	-0-	-112	-0-	117	1	941	2	Y	7	5	1			3
							8	9									
01	1054	N	1036	-0-	-18	-0-	116	1	913	2	Y	6	7	1			2
							7	9									
02	980	N	935	-0-	-45	-0-	107	1	821	2	Y	6	5	1			3
							7	9									
03	1054	N	1035	-0-	-19	-0-	119	1	908	2	Y	7	8	1			2
							8	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	876	-0-	-2224	664	62	1	808	2	Y	5	6	1			4
							6	9									
11	1500	N	793	-0-	-707	-0-	56	1	735	2	Y	2	5	1			1
							2	9									
12	1426	N	786	-0-	-640	-0-	55	1	731	2	Y	-0-					1
01	868	N	776	-0-	-92	-0-	58	1	712	2	Y	5	5	1			1
							6	9									
02	728	N	681	-0-	-47	-0-	54	1	623	2	Y	4					5
							4	9									
*03	775	N	740	-0-	-35	-0-	54	1	683	2	Y	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-			-0-
11	750	N	715	-0-	-35	-0-	36	1	679	3	N	-0-			-0-
12	775	N	719	-0-	-56	-0-	37	1	682	3	N	-0-			-0-
01	775	N	685	-0-	-90	-0-	35	1	650	3	N	-0-			-0-
02	672	N	603	-0-	-69	-0-	30	1	573	3	N	-0-			-0-
03	713	N	673	-0-	-40	-0-	34	1	639	3	N	-0-			-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	622	3			Y	-0-			-0-
11	720	N	545	-0-	-175	-0-	545	3			Y	-0-			-0-
12	713	N	359	-0-	-354	-0-	359	3			Y	-0-			-0-
01	700	N	700	-0-	-0-	-0-	700	3			Y	-0-			-0-
02	504	N	423	-0-	-81	-0-	423	3			Y	-0-			-0-
03	372	N	65	-0-	-307	-0-	65	3			Y	-0-			-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-		9				Y	NO RPT			-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	1	1	46	3	N	-0-			-0-
11	60	N	41	-0-	-19	-0-	1	1	40	3	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
01	62	N	48	-0-	-14	-0-	1	1	47	3	N	-0-			-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
03	62	N	39	-0-	-23	-0-	1	1	38	3	N	-0-			-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	193	1	2027	3	N	-0-			-0-
11	2160	N	2071	-0-	-89	-0-	189	1	1882	3	N	-0-			-0-
12	2170	N	1971	-0-	-199	-0-	215	1	1756	3	N	-0-			-0-
01	2367	N	2367	-0-	-0-	-0-	240	1	2127	3	N	-0-			-0-
02	2007	N	2007	-0-	-0-	-0-	176	1	1831	3	N	-0-			-0-
*03	2314	N	2314	-0-	-0-	-0-	231	1	2081	3	N	2	2	8	-0-
							2	9							

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
*03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6461	-0-	-2157	-0-	360	1	6101	3	N	-0-					-0-
11	8040	X	5659	-0-	-2381	-0-	316	1	5334	3	N	8	8	8			-0-
							9	9									
12	7874	X	5538	-0-	-2336	-0-	325	1	5204	3	N	8	8	8			-0-
							9	9									
01	7533	X	5993	-0-	-1540	-0-	363	1	5612	3	N	16	16	8			-0-
							18	9									
02	6067	X	6067	-0-	-0-	-0-	384	1	5679	3	N	4	4	8			-0-
							4	9									
03	6448	X	3223	-0-	-3225	-0-	196	1	3027	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

10	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					-0-
01	1209	N	1079	-0-	-130	-0-	1079	3			Y	-0-					-0-
02	1064	N	1061	-0-	-3	-0-	1061	3			Y	-0-					-0-
03	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

10	683	N	683	-0-	-0-	-0-	54	1	629	2	Y	-0-					1
11	708	N	708	-0-	-0-	-0-	57	1	650	2	Y	1					2
							1	9									
12	682	N	668	-0-	-14	-0-	58	1	610	2	Y	-0-					2
01	682	N	641	-0-	-41	-0-	55	1	586	2	Y	-0-					2
02	672	N	570	-0-	-102	-0-	47	1	522	2	Y	1	2	1			1
							1	9									
03	682	N	672	-0-	-10	-0-	57	1	614	2	Y	1					2
							1	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

10	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
03	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
11	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

10	620	N	551	-0-	-69	-0-	36	1	514	2	N	1					1
							1	9									
11	600	N	541	-0-	-59	-0-	35	1	506	2	N	-0-					1
12	589	N	552	-0-	-37	-0-	37	1	514	2	N	1	1	1			1
							1	9									
01	558	N	544	-0-	-14	-0-	37	1	507	2	N	-0-					1
02	504	N	483	-0-	-21	-0-	32	1	450	2	N	1	1	1			1
							1	9									
03	558	N	526	-0-	-32	-0-	34	1	492	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

10	775	N	390	-0-	-385	-0-	27	1	362	2	Y	1	1	1			1
							1	9									
11	600	N	264	-0-	-336	-0-	20	1	244	2	Y	-0-	1	1			-0-
12	527	N	344	-0-	-183	-0-	28	1	316	2	Y	-0-					-0-
01	403	N	193	-0-	-210	-0-	16	1	177	2	Y	-0-					-0-
02	252	N	4	-0-	-248	-0-	4	2			Y	-0-					-0-
03	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

10	434	N	367	-0-	-67	-0-	17	1	348	2	Y	2	2	1			2
							2	9									
11	390	N	364	-0-	-26	-0-	16	1	344	2	Y	4	3	1	1	8	2
							4	9									
12	403	N	309	-0-	-94	-0-	14	1	293	2	Y	2	2	1			2
							2	9									
01	372	N	360	-0-	-12	-0-	15	1	343	2	Y	2	3	1			1
							2	9									
02	336	N	287	-0-	-49	-0-	12	1	272	2	Y	3	2	1	1	8	1
							3	9									
*03	343	N	343	-0-	-0-	-0-	15	1	325	2	Y	3	2	1			2
							3	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	49	1	1036	2	Y	-0-					2
11	1020	N	957	-0-	-63	-0-	48	1	909	2	Y	-0-	2	1			-0-
12	1085	N	1014	-0-	-71	-0-	51	1	962	2	Y	1					1
							1	9									
01	1085	N	1001	-0-	-84	-0-	52	1	947	2	Y	2	2	1	1	8	-0-
							2	9									
02	897	N	897	-0-	-0-	-0-	41	1	854	2	Y	2					2
							2	9									
03	1023	N	971	-0-	-52	-0-	43	1	925	2	Y	3	2	1	2	8	1
							3	9									

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

10	713	N	494	-0-	-219	-0-	83	1	411	3	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	84	1	533	3	N	-0-					-0-
12	527	N	475	-0-	-52	-0-	78	1	397	3	N	-0-					-0-
01	496	N	419	-0-	-77	-0-	79	1	340	3	N	-0-					-0-
02	504	N	438	-0-	-66	-0-	73	1	365	3	N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	85	1	424	3	N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

10	843	N	843	-0-	-0-	-0-	87	1	756	3	Y	-0-					-0-
11	840	N	824	-0-	-16	-0-	84	1	740	3	Y	-0-					-0-
12	838	N	838	-0-	-0-	-0-	87	1	751	3	Y	-0-					-0-
01	837	N	796	-0-	-41	-0-	87	1	709	3	Y	-0-					-0-
02	756	N	625	-0-	-131	-0-	79	1	546	3	Y	-0-					-0-
03	837	N	766	-0-	-71	-0-	87	1	679	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

10	2263	X	1568	-0-	-695	-0-	1568	3			Y	-0-					-0-
11	2160	X	1735	-0-	-425	-0-	1735	3			Y	-0-					-0-
12	2108	X	1702	-0-	-406	-0-	1702	3			Y	-0-					-0-
01	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
02	1624	N	1323	-0-	-301	-0-	1323	3			Y	-0-					-0-
03	1705	N	1326	-0-	-379	-0-	1326	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

10	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

10	1085	N	684	-0-	-401	-0-	33	1	651	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	36	1	745	3	N	-0-					-0-
12	906	N	906	-0-	-0-	-0-	44	1	862	3	N	-0-					-0-
01	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	39	1	703	3	N	-0-					-0-
*03	1077	N	1077	-0-	-0-	-0-	57	1	1020	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	3			Y	-0-					-0-
01	1023	N	768	-0-	-255	-0-	768	3			Y	-0-					-0-
02	840	N	723	-0-	-117	-0-	723	3			Y	-0-					-0-
03	899	N	812	-0-	-87	-0-	812	3			Y	-0-					-0-
	MITCHELL				WELL #: 102	RRCID -> 248887	COMPL. DATE 01/31/2009		TOTAL DEPTH 6000		PERF. 2280 - 4818						
10	2666	X	2526	-0-	-140	-0-	180	1	2346	2	N	-0-					-0-
11	2580	X	2413	-0-	-167	-0-	172	1	2241	2	N	-0-					-0-
12	2666	X	2438	-0-	-228	-0-	178	1	2260	2	N	-0-					-0-
01	2511	N	2421	-0-	-90	-0-	166	1	2255	2	N	-0-					-0-
02	2240	N	2091	-0-	-149	-0-	138	1	1953	2	N	-0-					-0-
03	2449	N	2222	-0-	-227	-0-	151	1	2071	2	N	-0-					-0-
	MAYFIELD 46				WELL #: 30	RRCID -> 248894	COMPL. DATE 01/25/2009		TOTAL DEPTH 8392		PERF. 6110 - 7956						
10	663	N	663	-0-	-0-	-0-	34	1	629	2	Y	-0-	1	1			-0-
11	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					-0-
12	620	N	459	-0-	-161	-0-	24	1	434	2	Y	1					1
							1	9									
01	651	N	436	-0-	-215	-0-	22	1	414	2	Y	-0-	1	1			-0-
02	448	N	404	-0-	-44	-0-	20	1	383	2	Y	1					1
							1	9									
03	465	N	415	-0-	-50	-0-	22	1	393	2	Y	-0-					1
	VANDERSTUCKEN, JOE M.				WELL #: 16	RRCID -> 248900	COMPL. DATE 02/20/2009		TOTAL DEPTH 8833		PERF. 6416 - 7608						
10	589	N	457	-0-	-132	-0-	27	1	430	3	N	-0-					-0-
11	510	N	447	-0-	-63	-0-	26	1	421	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
01	465	N	419	-0-	-46	-0-	24	1	395	3	N	-0-					-0-
02	420	N	322	-0-	-98	-0-	19	1	303	3	N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
	SHURLEY				WELL #: 139	RRCID -> 248902	COMPL. DATE 03/07/2009		TOTAL DEPTH 6239		PERF. 5158 - 6010						
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
12	465	N	319	-0-	-146	-0-	319	2			N	-0-					-0-
01	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
02	308	N	63	-0-	-245	-0-	63	2			N	-0-					-0-
03	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
	BROWN RANCH B-146				WELL #: 2	RRCID -> 248946	COMPL. DATE 08/24/2006		TOTAL DEPTH 9300		PERF. 7042 - 8976						
10	4836	X	4513	-0-	-323	-0-	226	1	4287	2	Y	-0-					-0-
11	4680	X	4341	-0-	-339	-0-	223	1	4118	2	Y	-0-					-0-
12	4681	X	4480	-0-	-201	-0-	234	1	4246	2	Y	-0-					-0-
01	4557	X	4462	-0-	-95	-0-	239	1	4223	2	Y	-0-					-0-
02	4116	X	3989	-0-	-127	-0-	206	1	3783	2	Y	-0-					-0-
03	4526	X	4351	-0-	-175	-0-	218	1	4133	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	5	1	99	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1182	-0-	-957	-0-	1182	2			N	-0-					-0-
11	1980	N	1713	-0-	-267	-0-	1713	2			N	-0-					-0-
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	2046	X	1678	-0-	-368	-0-	1678	2			N	-0-					-0-
02	1596	X	1429	-0-	-167	-0-	1429	2			N	-0-					-0-
03	1829	X	1487	-0-	-342	-0-	1487	2			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	110	1	723	2	Y	3	1	1			2
							3	9									
11	700	N	700	-0-	-0-	-0-	98	1	600	2	Y	2	4	1			-0-
							2	9									
12	695	N	695	-0-	-0-	-0-	100	1	589	2	Y	5	3	1			2
							6	9									
01	775	N	478	-0-	-297	-0-	90	1	385	2	Y	3	4	1			1
							3	9									
02	680	N	680	-0-	-0-	-0-	94	1	582	2	Y	4	3	1			2
							4	9									
03	682	N	653	-0-	-29	-0-	100	1	549	2	Y	4	5	1			1
							4	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	35	1	468	2	Y	1	1	1			1
							1	9									
11	450	N	388	-0-	-62	-0-	30	1	358	2	Y	-0-	1	1			-0-
12	465	N	394	-0-	-71	-0-	32	1	361	2	Y	1	1	1			-0-
							1	9									
01	496	N	387	-0-	-109	-0-	33	1	353	2	Y	1					1
							1	9									
02	364	N	329	-0-	-35	-0-	27	1	301	2	Y	1	1	1			1
							1	9									
03	403	N	338	-0-	-65	-0-	29	1	309	2	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	50	1	51	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	49	1	49	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	50	1	47	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	50	1	40	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	42	1	37	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	50	1	35	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1880	-0-	-104	-0-	163	1	1717	3	N	-0-					-0-
11	1890	N	1796	-0-	-94	-0-	164	1	1632	3	N	-0-					-0-
12	1984	N	1633	-0-	-351	-0-	178	1	1455	3	N	-0-					-0-
01	1959	N	1959	-0-	-0-	-0-	198	1	1759	3	N	2	2	8			-0-
							2	9									
02	1849	N	1849	-0-	-0-	-0-	162	1	1687	3	N	-0-					-0-
*03	2003	N	2003	-0-	-0-	-0-	200	1	1803	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1191	-0-	-49	-0-	85	1	1097	2	Y	8	7	1			4
							9	9									
11	1156	N	1156	-0-	-0-	-0-	82	1	1071	2	Y	3	7	1			-0-
							3	9									
12	1093	N	1093	-0-	-0-	-0-	76	1	1017	2	Y	-0-					-0-
01	1178	N	1144	-0-	-34	-0-	86	1	1050	2	Y	7	7	1			-0-
							8	9									
02	1092	N	1010	-0-	-82	-0-	81	1	922	2	Y	6					6
							7	9									
*03	1131	N	1131	-0-	-0-	-0-	82	1	1045	2	Y	4	7	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	82	1	130	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	79	1	117	2	Y	1					1
							1	9									
12	217	N	181	-0-	-36	-0-	76	1	105	2	Y	-0-					1
01	217	N	198	-0-	-19	-0-	82	1	116	2	Y	-0-					1
02	196	N	165	-0-	-31	-0-	72	1	93	2	Y	-0-	1	1			-0-
03	186	N	181	-0-	-5	-0-	80	1	101	2	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	835	-0-	-157	-0-	835	3			Y	-0-					-0-
11	840	N	785	-0-	-55	-0-	785	3			Y	-0-					-0-
12	837	N	777	-0-	-60	-0-	777	3			Y	-0-					-0-
01	837	N	786	-0-	-51	-0-	785	3	1	9	Y	1	1	8			-0-
02	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2349	-0-	-658	-0-	163	1	2183	2	Y	3	4	1			3
							3	9									
11	2850	X	2349	-0-	-501	-0-	179	1	2167	2	Y	3	4	1			2
							3	9									
12	2945	X	2504	-0-	-441	-0-	206	1	2292	2	Y	5	4	1	2	8	1
							6	9									
01	2443	N	2443	-0-	-0-	-0-	207	1	2233	2	Y	3					4
							3	9									
02	2184	N	2160	-0-	-24	-0-	175	1	1981	2	Y	4	4	1			4
							4	9									
03	2511	N	2362	-0-	-149	-0-	205	1	2154	2	Y	3	4	1			3
							3	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	32	-0-	-61	-0-	3	1	29	2	N	-0-					-0-
11	270	X	32	-0-	-238	-0-	3	1	29	2	N	-0-					-0-
12	279	X	35	-0-	-244	-0-	3	1	32	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1753	N	1753	-0-	-0-	-0-	180	1	1572	2	Y	1	1	8			-0-
							1	9									
11	1950	N	1546	-0-	-404	-0-	166	1	1380	2	Y	-0-					-0-
12	1767	N	1612	-0-	-155	-0-	172	1	1440	2	Y	-0-					-0-
01	2015	X	1555	-0-	-460	-0-	154	1	1401	2	Y	-0-					-0-
02	1596	X	1558	-0-	-38	-0-	133	1	1425	2	Y	-0-					-0-
03	1767	X	1370	-0-	-397	-0-	109	1	1261	2	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1220	-0-	-144	-0-	125	1	1095	2	Y	-0-					-0-
11	1290	N	1000	-0-	-290	-0-	107	1	893	2	Y	-0-					-0-
12	1209	N	996	-0-	-213	-0-	106	1	890	2	Y	-0-					-0-
01	1209	N	1162	-0-	-47	-0-	115	1	1046	2	Y	1	1	8			-0-
							1	9									
02	1217	N	1217	-0-	-0-	-0-	104	1	1113	2	Y	-0-					-0-
*03	1296	N	1296	-0-	-0-	-0-	103	1	1193	2	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	122	1	1416	2	Y	2					3
							2	9									
11	1500	N	1455	-0-	-45	-0-	117	1	1338	2	Y	-0-					3
12	1415	N	1415	-0-	-0-	-0-	122	1	1292	2	Y	1					4
							1	9									
01	1550	N	1253	-0-	-297	-0-	107	1	1145	2	Y	1					5
							1	9									
02	1375	N	1375	-0-	-0-	-0-	113	1	1261	2	Y	1	4	1			2
							1	9									
*03	1483	N	1483	-0-	-0-	-0-	127	1	1354	2	Y	2					4
							2	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1084	N	1084	-0-	-0-	-0-	60	1	1024	3	N	-0-					-0-
11	1110	N	1054	-0-	-56	-0-	71	1	983	3	N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	64	1	1054	3	N	-0-					-0-
01	1085	N	1044	-0-	-41	-0-	68	1	976	3	N	-0-					-0-
02	980	N	975	-0-	-5	-0-	57	1	918	3	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	67	1	1020	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
01	1271	N	1117	-0-	-154	-0-	1116	3	1	9	Y	1	1	8			-0-
02	1064	N	1004	-0-	-60	-0-	1004	3			Y	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	1085	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1244	-0-	-120	-0-	89	1	1155	2	N	-0-					-0-
11	1260	N	1163	-0-	-97	-0-	83	1	1080	2	N	-0-					-0-
12	1271	N	1202	-0-	-69	-0-	88	1	1114	2	N	-0-					-0-
01	1240	N	1112	-0-	-128	-0-	76	1	1036	2	N	-0-					-0-
02	1092	N	987	-0-	-105	-0-	65	1	922	2	N	-0-					-0-
03	1209	N	1071	-0-	-138	-0-	73	1	998	2	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	49	1	744	3	N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	46	1	708	3	N	-0-					-0-
12	806	N	759	-0-	-47	-0-	49	1	710	3	N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	59	1	823	3	N	1	1	8			-0-
							1	9									
02	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2112	-0-	-58	-0-	96	1	2005	3	N	10	10	8			-0-
							11	9									
11	2040	N	1979	-0-	-61	-0-	93	1	1882	3	N	4	4	8			-0-
							4	9									
12	2139	N	2057	-0-	-82	-0-	99	1	1955	3	N	3	3	8			-0-
							3	9									
01	2108	N	1895	-0-	-213	-0-	88	1	1800	3	N	6	6	8			-0-
							7	9									
02	1868	N	1868	-0-	-0-	-0-	83	1	1785	3	N	-0-					-0-
*03	2076	N	2076	-0-	-0-	-0-	94	1	1982	3	N	-0-					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
12	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	499	-0-	-33	-0-	499	3			N	-0-					-0-
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1147	-0-	-62	-0-	71	1	1075	3	N	1	1	8			-0-
							1	9									
11	1170	N	1109	-0-	-61	-0-	68	1	1041	3	N	-0-					-0-
12	1178	N	1134	-0-	-44	-0-	73	1	1061	3	N	-0-					-0-
01	1147	N	1138	-0-	-9	-0-	76	1	1061	3	N	1	1	8			-0-
							1	9									
02	1036	N	1014	-0-	-22	-0-	68	1	946	3	N	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	75	1	1043	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	157	-0-	-29	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
11	180	N	144	-0-	-36	-0-	8	1	135	2	Y	1	1	1			1
							1	9									
12	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-	1	1			-0-
01	DLQ G-10		155	-0-	155	155	9	1	146	2	Y	-0-					-0-
02	DLQ G-10		140	-0-	140	295	8	1	131	2	Y	1					1
							1	9									
*03	444	N	149	-0-	-295	-0-	9	1	139	2	Y	1	1	1			1
							1	9									

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	525	-0-	-157	-0-	124	1	398	2	Y	3	3	1			2
							3	9									
11	573	N	573	-0-	-0-	-0-	124	1	448	2	Y	1	3	1			-0-
							1	9									
12	665	N	665	-0-	-0-	-0-	133	1	532	2	Y	-0-					-0-
01	527	N	516	-0-	-11	-0-	125	1	388	2	Y	3	3	1			-0-
							3	9									
02	532	N	436	-0-	-96	-0-	112	1	321	2	Y	3					3
							3	9									
03	620	N	269	-0-	-351	-0-	106	1	161	2	Y	2	3	1	1	8	1
							2	9									

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	775	-0-	-558	-0-	55	1	714	2	Y	5	5	1			3
							6	9									
11	1110	N	915	-0-	-195	-0-	65	1	848	2	Y	2	5	1			-0-
							2	9									
12	897	N	897	-0-	-0-	-0-	62	1	835	2	Y	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	88	1	1075	2	Y	8	7	1			1
							9	9									
02	1054	N	1054	-0-	-0-	-0-	84	1	963	2	Y	6					7
							7	9									
*03	1155	N	1155	-0-	-0-	-0-	84	1	1068	2	Y	3	7	1			3
							3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	703	-0-	-10	-0-	32	1	663	2	Y	7	9	1			2
							8	9									
11	696	N	696	-0-	-0-	-0-	34	1	656	2	Y	5	4	1			3
							6	9									
12	744	N	717	-0-	-27	-0-	36	1	673	2	Y	7	6	1			4
							8	9									
01	713	N	684	-0-	-29	-0-	27	1	654	2	Y	3	4	1			3
							3	9									
02	644	N	625	-0-	-19	-0-	26	1	595	2	Y	4	4	1			3
							4	9									
03	713	N	450	-0-	-263	-0-	20	1	430	2	Y	-0-	1	1			2

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

10	1550	N	1508	-0-	-42	-0-	1508	3			Y	-0-					-0-
11	1410	N	1409	-0-	-1	-0-	1409	3			Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	1535	3	1	9	Y	1	1	8			-0-
02	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-
03	1519	N	1452	-0-	-67	-0-	1452	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

10	620	N	227	-0-	-393	-0-	171	1	56	3	N	-0-					-0-
11	390	N	174	-0-	-216	-0-	56	1	118	3	N	-0-					-0-
12	310	N	189	-0-	-121	-0-	36	1	153	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	8	1	158	3	N	-0-					-0-
02	168	N	145	-0-	-23	-0-	8	1	137	3	N	-0-					-0-
03	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

10	372	N	6	-0-	-366	-0-	6	2			N	-0-					-0-
11	360	N	21	-0-	-339	-0-	21	2			N	-0-					-0-
12	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

10	1953	N	1813	-0-	-140	-0-	86	1	1727	3	N	-0-					-0-
11	1830	N	1680	-0-	-150	-0-	83	1	1597	3	N	-0-					-0-
12	1891	N	1759	-0-	-132	-0-	85	1	1674	3	N	-0-					-0-
01	1798	N	1656	-0-	-142	-0-	83	1	1573	3	N	-0-					-0-
02	1568	N	1525	-0-	-43	-0-	76	1	1449	3	N	-0-					-0-
03	1767	N	1662	-0-	-105	-0-	86	1	1576	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

10	9238	X	8210	-0-	-1028	-0-	458	1	7752	3	N	-0-					-0-
11	8940	X	7233	-0-	-1707	-0-	404	1	6829	3	N	-0-					-0-
12	7750	X	6999	-0-	-751	-0-	411	1	6588	3	N	-0-					-0-
01	8215	X	5822	-0-	-2393	-0-	353	1	5469	3	N	-0-					-0-
02	7420	X	3666	-0-	-3754	-0-	232	1	3434	3	N	-0-					-0-
03	8215	X	5521	-0-	-2694	-0-	335	1	5186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	58	1 7 9	754	2	Y	6	5	1			4
11	840	N	793	-0-	-47	-0-	56	1 2 9	735	2	Y	2	5	1			1
12	837	N	788	-0-	-49	-0-	55	1	733	2	Y	-0-					1
01	806	N	781	-0-	-25	-0-	58	1 6 9	717	2	Y	5	5	1			1
02	728	N	713	-0-	-15	-0-	57	1 4 9	652	2	Y	4					5
*03	783	N	783	-0-	-0-	-0-	57	1 3 9	723	2	Y	3	5	1			3

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1029	-0-	-180	-0-	146	1	883	3	N	-0-					-0-
11	1080	N	935	-0-	-145	-0-	139	1	796	3	N	-0-					-0-
12	1054	N	973	-0-	-81	-0-	145	1	828	3	N	-0-					-0-
01	1023	N	916	-0-	-107	-0-	141	1	775	3	N	-0-					-0-
02	868	N	826	-0-	-42	-0-	126	1	700	3	N	-0-					-0-
03	961	N	912	-0-	-49	-0-	140	1	772	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	594	-0-	-119	-0-	27	1 3 9	564	2	Y	3	3	1			3
11	660	N	633	-0-	-27	-0-	28	1 8 9	597	2	Y	7	5	1	2	8	3
12	651	N	601	-0-	-50	-0-	27	1 4 9	570	2	Y	4	4	1			3
01	589	N	516	-0-	-73	-0-	22	1 4 9	490	2	Y	4	5	1			2
02	588	N	520	-0-	-68	-0-	22	1 7 9	491	2	Y	6	4	1	2	8	2
03	589	N	559	-0-	-30	-0-	25	1 4 9	530	2	Y	4	3	1			3

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	851	-0-	-172	-0-	39	1 6 9	806	2	Y	5	4	1			5
11	930	N	808	-0-	-122	-0-	36	1 9 9	763	2	Y	8	6	1	3	8	4
12	899	N	783	-0-	-116	-0-	35	1 6 9	742	2	Y	5	5	1			4
01	837	N	733	-0-	-104	-0-	31	1 7 9	695	2	Y	6	7	1			3
02	756	N	663	-0-	-93	-0-	28	1 8 9	627	2	Y	7	5	1	2	8	3
03	775	N	713	-0-	-62	-0-	32	1 4 9	677	2	Y	4	3	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	100	1	1069	2	N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	95	1	1000	2	N	4	4	8			-0-
							4	9									
12	1109	N	1109	-0-	-0-	-0-	96	1	1013	2	N	-0-					-0-
01	1178	N	1130	-0-	-48	-0-	98	1	1029	2	N	3	3	8			-0-
							3	9									
02	1036	N	1007	-0-	-29	-0-	89	1	918	2	N	-0-					-0-
03	1116	N	1101	-0-	-15	-0-	97	1	996	2	N	7	7	8			-0-
							8	9									

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

10	620	N	473	-0-	-147	-0-	149	1	324	3	N	-0-					-0-
11	540	N	419	-0-	-121	-0-	141	1	278	3	N	-0-					-0-
12	527	N	411	-0-	-116	-0-	146	1	265	3	N	-0-					-0-
01	465	N	405	-0-	-60	-0-	146	1	259	3	N	-0-					-0-
02	392	N	372	-0-	-20	-0-	133	1	239	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	146	1	251	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
01	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
02	644	N	323	-0-	-321	-0-	323	2			N	-0-					-0-
03	620	N	57	-0-	-563	-0-	57	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

10	496	N	471	-0-	-25	-0-	470	2	1	9	N	1	1	8			-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	367	-0-	-53	-0-	367	2			N	-0-					-0-
03	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

10	682	N	457	-0-	-225	-0-	21	1	436	3	N	-0-					-0-
11	660	N	510	-0-	-150	-0-	23	1	487	3	N	-0-					-0-
12	651	N	644	-0-	-7	-0-	31	1	613	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	32	1	644	3	N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	36	1	673	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1033	-0-	-83	-0-	47	1	986	3	N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	45	1	933	3	N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-
01	1023	N	958	-0-	-65	-0-	46	1	912	3	N	-0-					-0-
02	924	N	869	-0-	-55	-0-	65	1	804	3	N	-0-					-0-
03	992	N	919	-0-	-73	-0-	47	1	872	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1477	N	1477	-0-	-0-	-0-	169	1	1308	2	N	-0-					-0-
11	1380	N	1123	-0-	-257	-0-	128	1	995	2	N	-0-					-0-
12	992	N	590	-0-	-402	-0-	71	1	519	2	N	-0-					-0-
01	1488	X	721	-0-	-767	-0-	83	1	593	2	N	41	41	8			-0-
							45	9									
*02	4080	X	1101	-0-	-2979	-0-	121	1	980	2	N	-0-					-0-
03	1488	X	974	-0-	-514	-0-	122	1	852	2	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	398	-0-	-2702	596	111	1	285	2	Y	2	2	1			2
							2	9									
11	954	N	358	-0-	-596	-0-	105	1	250	2	Y	3	3	1			2
							3	9									
12	372	N	355	-0-	-17	-0-	108	1	245	2	Y	2	2	1			2
							2	9									
01	372	N	356	-0-	-16	-0-	108	1	246	2	Y	2	3	1			1
							2	9									
02	336	N	320	-0-	-16	-0-	97	1	221	2	Y	2	2	1			1
							2	9									
*03	365	N	365	-0-	-0-	-0-	109	1	253	2	Y	3	2	1			2
							3	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1161	-0-	-110	-0-	1161	3			Y	-0-					-0-
11	1200	N	1102	-0-	-98	-0-	1102	3			Y	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	1153	3			Y	-0-					-0-
01	1147	N	1145	-0-	-2	-0-	1145	3			Y	-0-					-0-
02	1036	N	1030	-0-	-6	-0-	1030	3			Y	-0-					-0-
03	1147	N	1121	-0-	-26	-0-	1121	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	57	1	500	2	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	41	1	340	2	N	-0-					-0-
12	558	N	477	-0-	-81	-0-	51	1	426	2	N	-0-					-0-
01	558	N	479	-0-	-79	-0-	47	1	432	2	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	37	1	400	2	N	-0-					-0-
*03	519	N	519	-0-	-0-	-0-	41	1	478	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	939	N	939	-0-	-0-	-0-	58	1	880	3	N	1	1	8			-0-
							1	9									
11	901	N	901	-0-	-0-	-0-	55	1	846	3	N	-0-					-0-
12	930	N	911	-0-	-19	-0-	59	1	852	3	N	-0-					-0-
01	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
02	840	N	801	-0-	-39	-0-	54	1	747	3	N	-0-					-0-
03	899	N	873	-0-	-26	-0-	59	1	814	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	79	-0-	-1533	-0-	79	3			Y	-0-					-0-
11	1440	N	2	-0-	-1438	-0-	2	3			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	3			Y	-0-					-0-
02	501	N	501	-0-	-0-	-0-	81	1	420	3	Y	-0-					-0-
*03	809	N	809	-0-	-0-	-0-	93	1	716	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1293	-0-	-1807	2311	148	1	1145	3	N	-0-					-0-
11	3000	N	1191	-0-	-1809	502	142	1	1049	3	N	-0-					-0-
12	1740	N	1238	-0-	-502	-0-	148	1	1090	3	N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	149	1	1134	3	N	-0-					-0-
02	1171	N	1171	-0-	-0-	-0-	133	1	1038	3	N	-0-					-0-
*03	1287	N	1287	-0-	-0-	-0-	147	1	1140	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	544	-0-	-138	-0-	34	1	510	3	N	-0-					-0-
11	660	N	568	-0-	-92	-0-	39	1	529	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	42	1	551	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	41	1	529	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	36	1	455	3	N	-0-					-0-
03	589	N	534	-0-	-55	-0-	39	1	495	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	27	1	508	2	N	-0-					-0-
11	540	N	503	-0-	-37	-0-	26	1	477	2	N	-0-					-0-
12	558	N	501	-0-	-57	-0-	26	1	475	2	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	27	1	473	2	N	-0-					-0-
02	476	N	445	-0-	-31	-0-	23	1	422	2	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1072	-0-	-75	-0-	49	1	1023	3	N	-0-					-0-
11	1080	N	983	-0-	-97	-0-	45	1	938	3	N	-0-					-0-
12	1023	N	993	-0-	-30	-0-	47	1	946	3	N	-0-					-0-
01	1085	N	969	-0-	-116	-0-	46	1	923	3	N	-0-					-0-
02	924	N	883	-0-	-41	-0-	66	1	817	3	N	-0-					-0-
03	992	N	931	-0-	-61	-0-	47	1	880	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

10	1178	X	857	-0-	-321	-0-	857	2			N	-0-					-0-
11	1080	X	729	-0-	-351	-0-	729	2			N	-0-					-0-
12	1116	X	673	-0-	-443	-0-	673	2			N	-0-					-0-
01	868	N	641	-0-	-227	-0-	641	2			N	-0-					-0-
02	672	N	519	-0-	-153	-0-	519	2			N	-0-					-0-
03	682	N	536	-0-	-146	-0-	536	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

10	3689	X	2623	-0-	-1066	-0-	116	1	2507	3	N	-0-					-0-
11	3240	X	2517	-0-	-723	-0-	107	1	2403	3	N	6	6	8			-0-
							7	9									
12	3956	X	3956	-0-	-0-	-0-	174	1	3774	3	N	7	7	8			-0-
							8	9									
01	2914	X	2099	-0-	-815	-0-	102	1	1997	3	N	-0-					-0-
02	2505	X	2505	-0-	-0-	-0-	133	1	2368	3	N	4	4	8			-0-
							4	9									
03	2914	X	2822	-0-	-92	-0-	151	1	2671	3	N	-0-					-0-

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

10	1550	N	1525	-0-	-25	-0-	73	1	1452	3	N	-0-					-0-
11	1560	N	1483	-0-	-77	-0-	69	1	1414	3	N	-0-					-0-
12	1612	N	1483	-0-	-129	-0-	72	1	1411	3	N	-0-					-0-
01	1519	N	1485	-0-	-34	-0-	75	1	1410	3	N	-0-					-0-
02	1372	N	1335	-0-	-37	-0-	70	1	1265	3	N	-0-					-0-
03	1488	N	1460	-0-	-28	-0-	77	1	1383	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

10	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	21	1	397	3	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
01	434	N	427	-0-	-7	-0-	22	1	405	3	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
*03	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	22	1	366	2	Y	1	1	1			1
							1	9									
11	306	N	306	-0-	-0-	-0-	18	1	287	2	Y	1	1	1			1
							1	9									
12	474	N	474	-0-	-0-	-0-	27	1	445	2	Y	2	3	1			-0-
							2	9									
01	451	N	451	-0-	-0-	-0-	27	1	423	2	Y	1					1
							1	9									
02	401	N	401	-0-	-0-	-0-	24	1	376	2	Y	1					2
							1	9									
03	465	N	389	-0-	-76	-0-	23	1	364	2	Y	2	2	1			2
							2	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	495	-0-	-32	-0-	28	1	465	2	Y	2	2	1			2
							2	9									
11	480	N	477	-0-	-3	-0-	28	1	447	2	Y	2	2	1			2
							2	9									
12	496	N	478	-0-	-18	-0-	28	1	449	2	Y	1	3	1			-0-
							1	9									
01	496	N	447	-0-	-49	-0-	26	1	420	2	Y	1					1
							1	9									
02	448	N	397	-0-	-51	-0-	24	1	372	2	Y	1					2
							1	9									
03	465	N	369	-0-	-96	-0-	22	1	343	2	Y	4	2	1	2	8	2
							4	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	629	-0-	-115	-0-	49	1	580	2	Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	58	1	666	2	Y	1					1
							1	9									
12	666	N	666	-0-	-0-	-0-	63	1	602	2	Y	1					2
							1	9									
01	632	N	632	-0-	-0-	-0-	60	1	572	2	Y	-0-					2
02	672	N	524	-0-	-148	-0-	47	1	477	2	Y	-0-					2
03	651	N	556	-0-	-95	-0-	52	1	504	2	Y	-0-					2

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1133	N	949	-0-	-184	-0-	45	1	904	3	N	-0-					-0-
11	990	N	849	-0-	-141	-0-	42	1	807	3	N	-0-					-0-
12	992	N	797	-0-	-195	-0-	39	1	758	3	N	-0-					-0-
01	961	N	769	-0-	-192	-0-	38	1	731	3	N	-0-					-0-
02	784	N	681	-0-	-103	-0-	34	1	647	3	N	-0-					-0-
03	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	626	-0-	-87	-0-	28	1	590	2	Y	7	8	1			2
							8	9									
11	780	N	644	-0-	-136	-0-	32	1	606	2	Y	5	4	1			3
							6	9									
12	693	N	693	-0-	-0-	-0-	35	1	651	2	Y	6	5	1			4
							7	9									
01	683	N	683	-0-	-0-	-0-	27	1	653	2	Y	3	4	1			3
							3	9									
02	606	N	606	-0-	-0-	-0-	25	1	578	2	Y	3	4	1			2
							3	9									
03	682	N	489	-0-	-193	-0-	22	1	463	2	Y	4	1	1	2	8	3
							4	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	9196	-0-	-1778	-0-	9196	3			N	-0-					-0-
11	10200	X	9203	-0-	-997	-0-	9203	3			N	-0-					-0-
12	9951	X	8882	-0-	-1069	-0-	8882	3			N	-0-					-0-
01	9300	X	8796	-0-	-504	-0-	8796	3			N	-0-					-0-
02	8596	X	7595	-0-	-1001	-0-	7595	3			N	-0-					-0-
03	9517	X	7977	-0-	-1540	-0-	7977	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1648	-0-	-119	-0-	92	1	1556	3	N	-0-					-0-
11	1680	N	1628	-0-	-52	-0-	91	1	1537	3	N	-0-					-0-
12	1674	N	1624	-0-	-50	-0-	95	1	1529	3	N	-0-					-0-
01	1643	N	1576	-0-	-67	-0-	96	1	1480	3	N	-0-					-0-
02	1512	N	1308	-0-	-204	-0-	83	1	1225	3	N	-0-					-0-
*03	1627	N	1627	-0-	-0-	-0-	99	1	1528	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	36	1	770	3	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	33	1	736	3	N	-0-					-0-
12	806	N	758	-0-	-48	-0-	33	1	725	3	N	-0-					-0-
01	806	N	721	-0-	-85	-0-	35	1	686	3	N	-0-					-0-
02	728	N	643	-0-	-85	-0-	34	1	609	3	N	-0-					-0-
03	744	N	721	-0-	-23	-0-	39	1	682	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6517	-0-	-1729	-0-	287	1	6230	3	N	-0-					-0-
11	7890	X	5860	-0-	-2030	-0-	251	1	5609	3	N	-0-					-0-
12	7440	X	6332	-0-	-1108	-0-	279	1	6053	3	N	-0-					-0-
01	7347	X	5454	-0-	-1893	-0-	265	1	5189	3	N	-0-					-0-
*02	42734	X	5383	-0-	-37351	-0-	286	1	5097	3	N	-0-					-0-
03	6510	X	5288	-0-	-1222	-0-	283	1	5005	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3712	-0-	-380	-0-	3712	3			N	-0-					-0-
11	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
12	3968	X	3773	-0-	-195	-0-	3773	3			N	-0-					-0-
01	3763	X	3763	-0-	-0-	-0-	3763	3			N	-0-					-0-
02	3668	X	3343	-0-	-325	-0-	3343	3			N	-0-					-0-
03	4061	X	3432	-0-	-629	-0-	3432	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1965	-0-	-205	-0-	202	1	1763	2	N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	172	1	1428	2	N	-0-					-0-
12	2604	N	2604	-0-	-0-	-0-	278	1	2326	2	N	-0-					-0-
01	2458	N	2458	-0-	-0-	-0-	243	1	2215	2	N	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	166	1	1773	2	N	-0-					-0-
03	2387	N	2003	-0-	-384	-0-	160	1	1843	2	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1343	-0-	-176	-0-	83	1	1260	3	N	-0-					-0-
11	1380	N	1284	-0-	-96	-0-	79	1	1205	3	N	-0-					-0-
12	1426	N	1328	-0-	-98	-0-	86	1	1242	3	N	-0-					-0-
01	1333	N	1298	-0-	-35	-0-	86	1	1212	3	N	-0-					-0-
02	1204	N	1132	-0-	-72	-0-	76	1	1056	3	N	-0-					-0-
03	1333	N	1245	-0-	-88	-0-	84	1	1161	3	N	-0-					-0-

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	949	-0-	-105	-0-	62	1	887	2	Y	-0-					1
11	990	N	936	-0-	-54	-0-	61	1	874	2	Y	1					2
							1	9									
12	992	N	968	-0-	-24	-0-	64	1	903	2	Y	1	2	1			1
							1	9									
01	963	N	963	-0-	-0-	-0-	65	1	897	2	Y	1					2
							1	9									
02	868	N	843	-0-	-25	-0-	56	1	786	2	Y	1	2	1			1
							1	9									
03	961	N	921	-0-	-40	-0-	60	1	860	2	Y	1					2
							1	9									

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1350	-0-	-138	-0-	1350	2			N	-0-					-0-
11	1410	N	1330	-0-	-80	-0-	1330	2			N	-0-					-0-
12	1457	N	1340	-0-	-117	-0-	1340	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
*03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1490	-0-	-29	-0-	83	1	1407	3	N	-0-					-0-
11	1470	N	1425	-0-	-45	-0-	80	1	1345	3	N	-0-					-0-
12	1488	N	1434	-0-	-54	-0-	84	1	1350	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	85	1	1315	3	N	-0-					-0-
02	1344	N	1236	-0-	-108	-0-	78	1	1158	3	N	-0-					-0-
03	1426	N	1369	-0-	-57	-0-	83	1	1286	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1838	N	1838	-0-	-0-	-0-	146	1 9	1691	2	N	1					3
11	1709	N	1709	-0-	-0-	-0-	137	1 9	1571	2	N	1					4
12	1736	N	1489	-0-	-247	-0-	128	1 9	1360	2	N	1					5
01	1829	N	1748	-0-	-81	-0-	149	1 9	1598	2	N	1					6
02	1596	N	1415	-0-	-181	-0-	116	1 9	1298	2	N	1	5	1			2
*03	1630	N	1630	-0-	-0-	-0-	139	1 9	1489	2	N	2					4
							2										

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

10	527	N	320	-0-	-207	-0-	320	2			N	-0-					-0-
11	510	N	168	-0-	-342	-0-	168	2			N	-0-					-0-
12	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	168	N	4	-0-	-164	-0-	4	2			N	-0-					-0-
03	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

10	1984	N	1843	-0-	-141	-0-	114	1	1729	3	N	-0-					-0-
11	1860	N	1760	-0-	-100	-0-	108	1	1652	3	N	-0-					-0-
12	1860	N	1774	-0-	-86	-0-	114	1	1660	3	N	-0-					-0-
01	1829	N	1771	-0-	-58	-0-	118	1	1653	3	N	-0-					-0-
02	1652	N	1572	-0-	-80	-0-	106	1	1466	3	N	-0-					-0-
03	1767	N	1695	-0-	-72	-0-	114	1	1581	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

10	1178	N	1014	-0-	-164	-0-	45	1	969	3	N	-0-					-0-
11	1140	N	1090	-0-	-50	-0-	47	1	1043	3	N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	48	1	1051	3	N	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	52	1	1013	3	N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	51	1	908	3	N	-0-					-0-
03	1085	N	1052	-0-	-33	-0-	56	1	996	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

10	837	N	559	-0-	-278	-0-	25	1	534	3	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	32	1	702	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	37	1	716	3	N	-0-					-0-
02	700	N	638	-0-	-62	-0-	34	1	604	3	N	-0-					-0-
03	744	N	609	-0-	-135	-0-	33	1	576	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	610	-0-	-289	-0-	27	1	583	3	N	-0-					-0-
11	600	N	516	-0-	-84	-0-	22	1	494	3	N	-0-					-0-
12	527	N	481	-0-	-46	-0-	21	1	459	3	N	1	1	8			-0-
							1	9									
01	620	N	467	-0-	-153	-0-	23	1	444	3	N	-0-					-0-
02	476	N	148	-0-	-328	-0-	8	1	140	3	N	-0-					-0-
03	496	N	20	-0-	-476	-0-	1	1	18	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4812	-0-	-954	-0-	212	1	4600	3	N	-0-					-0-
11	5370	X	4509	-0-	-861	-0-	193	1	4316	3	N	-0-					-0-
12	5301	X	4492	-0-	-809	-0-	198	1	4294	3	N	-0-					-0-
01	5084	X	4312	-0-	-772	-0-	210	1	4102	3	N	-0-					-0-
02	4424	X	3849	-0-	-575	-0-	204	1	3645	3	N	-0-					-0-
03	4805	X	4180	-0-	-625	-0-	224	1	3956	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
12	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					-0-
01	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
02	28	N	10	-0-	-18	-0-	1	1	9	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	-0-	71	1	952	2	Y	-0-	1	1			1
11	1020	N	971	-0-	-49	-0-	74	1	895	2	Y	2	2	1			1
							2	9									
12	1008	N	1008	-0-	-0-	-0-	83	1	925	2	Y	-0-	1	1			-0-
01	1023	N	956	-0-	-67	-0-	81	1	873	2	Y	2					2
							2	9									
02	896	N	831	-0-	-65	-0-	68	1	763	2	Y	-0-	1	1			1
03	1023	N	881	-0-	-142	-0-	76	1	803	2	Y	2	2	1			1
							2	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2057	-0-	-144	-0-	127	1	1930	3	N	-0-					-0-
11	2010	N	1982	-0-	-28	-0-	122	1	1860	3	N	-0-					-0-
12	2016	N	2016	-0-	-0-	-0-	130	1	1886	3	N	-0-					-0-
01	2046	N	2026	-0-	-20	-0-	135	1	1891	3	N	-0-					-0-
02	1848	N	1810	-0-	-38	-0-	122	1	1688	3	N	-0-					-0-
03	2015	N	1968	-0-	-47	-0-	133	1	1835	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	599	-0-	-300	-0-	26	1	573	3	N	-0-					-0-
11	690	N	288	-0-	-402	-0-	12	1	276	3	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	31	1	664	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	36	1	711	3	N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	33	1	591	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	35	1	612	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1257	N	1257	-0-	-0-	-0-	70	1	1187	3	N	-0-			-0-
11	1170	N	1109	-0-	-61	-0-	62	1	1047	3	N	-0-			-0-
12	1302	N	1209	-0-	-93	-0-	71	1	1138	3	N	-0-			-0-
01	1271	N	1141	-0-	-130	-0-	69	1	1072	3	N	-0-			-0-
02	1036	N	987	-0-	-49	-0-	63	1	924	3	N	-0-			-0-
03	1209	N	1094	-0-	-115	-0-	66	1	1028	3	N	-0-			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1726	-0-	-134	-0-	76	1	1650	3	N	-0-			-0-
11	1740	N	1612	-0-	-128	-0-	69	1	1543	3	N	-0-			-0-
12	1767	N	1662	-0-	-105	-0-	73	1	1589	3	N	-0-			-0-
01	1736	N	1619	-0-	-117	-0-	79	1	1540	3	N	-0-			-0-
02	1512	N	1446	-0-	-66	-0-	77	1	1369	3	N	-0-			-0-
03	1674	N	1559	-0-	-115	-0-	83	1	1476	3	N	-0-			-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	79	1	1273	2	Y	4	1 8		5
							4	9							
11	1388	N	1388	-0-	-0-	-0-	81	1	1300	2	Y	6	7 1		4
							7	9							
12	1458	N	1458	-0-	-0-	-0-	91	1	1364	2	Y	3			7
							3	9							
01	1471	N	1471	-0-	-0-	-0-	95	1	1367	2	Y	8	8 1	2 8	5
							9	9							
02	1302	N	1302	-0-	-0-	-0-	85	1	1203	2	Y	13	9 1		9
							14	9							
03	1457	N	1451	-0-	-6	-0-	95	1	1356	2	Y	-0-			9

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	458	3			N	-0-			-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-			-0-
01	465	N	387	-0-	-78	-0-	387	3			N	-0-			-0-
02	392	N	320	-0-	-72	-0-	320	3			N	-0-			-0-
03	403	N	354	-0-	-49	-0-	354	3			N	-0-			-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	791	-0-	-15	-0-	148	1	643	2	Y	-0-			1
11	754	N	754	-0-	-0-	-0-	143	1	610	2	Y	1			2
							1	9							
12	775	N	717	-0-	-58	-0-	147	1	570	2	Y	-0-			2
01	806	N	661	-0-	-145	-0-	130	1	530	2	Y	1			3
							1	9							
02	700	N	670	-0-	-30	-0-	132	1	538	2	Y	-0-	2 1		1
*03	737	N	737	-0-	-0-	-0-	148	1	588	2	Y	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	925	-0-	-36	-0-	63 18	1 9	844	2	N	16					141
11	930	N	823	-0-	-107	-0-	62 12	1 9	749	2	N	11					152
12	961	N	823	-0-	-138	-0-	67 12	1 9	744	2	N	11					163
01	930	N	738	-0-	-192	-0-	62 3	1 9	673	2	N	3					166
02	756	N	628	-0-	-128	-0-	51 6	1 9	571	2	N	5					171
03	837	N	639	-0-	-198	-0-	55 2	1 9	582	2	N	2	2	8			171

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4395	-0-	-875	-0-	287 3	1 9	4105	2	Y	3					6
11	4920	X	4302	-0-	-618	-0-	279 3	1 9	4020	2	Y	3					9
12	4991	X	4445	-0-	-546	-0-	295 4	1 9	4146	2	Y	4	8	1			5
01	4805	X	4066	-0-	-739	-0-	273 4	1 9	3789	2	Y	4					9
02	4228	X	3710	-0-	-518	-0-	247 3	1 9	3460	2	Y	3	8	1			4
03	4433	X	4038	-0-	-395	-0-	263 4	1 9	3771	2	Y	4					8

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1307	-0-	-119	-0-	1307	3			N	-0-					-0-
11	1320	N	1170	-0-	-150	-0-	1170	3			N	-0-					-0-
12	1333	N	1157	-0-	-176	-0-	1157	3			N	-0-					-0-
01	1302	N	1125	-0-	-177	-0-	1125	3			N	-0-					-0-
02	1092	N	1049	-0-	-43	-0-	1049	3			N	-0-					-0-
03	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3141	-0-	-548	-0-	3141	3			N	-0-					-0-
11	3480	X	2924	-0-	-556	-0-	2924	3			N	-0-					-0-
12	3472	X	2875	-0-	-597	-0-	2875	3			N	-0-					-0-
01	3317	X	2788	-0-	-529	-0-	2788	3			N	-0-					-0-
02	2912	X	2465	-0-	-447	-0-	2465	3			N	-0-					-0-
03	3131	X	2710	-0-	-421	-0-	2710	3			N	-0-					-0-

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1170	-0-	-380	-0-	1170	2			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
12	1054	N	199	-0-	-855	-0-	199	2			N	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*03	962	N	962	-0-	-0-	-0-	960	2	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1090	-0-	-88	-0-	1090	3			N	-0-					-0-
11	1110	N	1060	-0-	-50	-0-	1060	3			N	-0-					-0-
12	1116	N	1054	-0-	-62	-0-	1054	3			N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					-0-
02	980	N	957	-0-	-23	-0-	957	3			N	-0-					-0-
03	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

10	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
11	870	N	858	-0-	-12	-0-	858	3			N	-0-					-0-
12	899	N	819	-0-	-80	-0-	819	3			N	-0-					-0-
01	899	N	784	-0-	-115	-0-	784	3			N	-0-					-0-
02	812	N	683	-0-	-129	-0-	683	3			N	-0-					-0-
03	806	N	408	-0-	-398	-0-	408	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

10	1836	N	1836	-0-	-0-	-0-	96	1	1740	3	N	-0-					-0-
11	1617	N	1617	-0-	-0-	-0-	86	1	1531	3	N	-0-					-0-
12	1736	N	1663	-0-	-73	-0-	89	1	1574	3	N	-0-					-0-
01	1829	X	1508	-0-	-321	-0-	81	1	1427	3	N	-0-					-0-
02	1652	X	1332	-0-	-320	-0-	75	1	1257	3	N	-0-					-0-
03	1829	X	1292	-0-	-537	-0-	75	1	1217	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

10	1922	N	1734	-0-	-188	-0-	1734	3			N	-0-					-0-
11	1770	N	1599	-0-	-171	-0-	1599	3			N	-0-					-0-
12	1767	N	1545	-0-	-222	-0-	1545	3			N	-0-					-0-
01	1736	N	1584	-0-	-152	-0-	1584	3			N	-0-					-0-
02	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*03	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

10	3627	X	3622	-0-	-5	-0-	250	1	3349	2	Y	21	27	1			24
							23	9									
11	3930	X	3930	-0-	-0-	-0-	298	1	3609	2	Y	21	27	1			18
							23	9									
12	3937	X	3628	-0-	-309	-0-	297	1	3309	2	Y	20	27	1	5	8	6
							22	9									
01	4860	X	4860	-0-	-0-	-0-	408	1	4408	2	Y	40	12	8			34
							44	9									
02	4107	X	4107	-0-	-0-	-0-	332	1	3749	2	Y	24	31	1			27
							26	9									
*03	4933	X	4933	-0-	-0-	-0-	424	1	4467	2	Y	38	30	1	9	8	26
							42	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	89	1	1192	2	Y	6	2	1	4	8	2
							7	9									
11	1128	N	1128	-0-	-0-	-0-	86	1	1041	2	Y	1	2	1			1
							1	9									
12	1158	N	1158	-0-	-0-	-0-	95	1	1062	2	Y	1	2	1			-0-
							1	9									
01	1302	N	1103	-0-	-199	-0-	93	1	1008	2	Y	2					2
							2	9									
02	1064	N	995	-0-	-69	-0-	81	1	912	2	Y	2	2	1			2
							2	9									
03	1147	N	1045	-0-	-102	-0-	91	1	953	2	Y	1	2	1			1
							1	9									

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1019	-0-	-35	-0-	71	1	948	2	Y	-0-	1	1			1
11	955	N	955	-0-	-0-	-0-	73	1	880	2	Y	2	2	1			1
							2	9									
12	992	N	969	-0-	-23	-0-	80	1	889	2	Y	-0-	1	1			-0-
01	1023	N	944	-0-	-79	-0-	80	1	862	2	Y	2					2
							2	9									
02	896	N	822	-0-	-74	-0-	67	1	755	2	Y	-0-	1	1			1
03	961	N	897	-0-	-64	-0-	78	1	818	2	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	591	-0-	-91	-0-	41	1	549	2	Y	1	1	1			1
							1	9									
11	630	N	545	-0-	-85	-0-	41	1	503	2	Y	1	1	1			1
							1	9									
12	775	N	489	-0-	-286	-0-	40	1	449	2	Y	-0-	1	1			-0-
01	589	N	260	-0-	-329	-0-	21	1	230	2	Y	8	7	8			1
							9	9									
02	578	N	578	-0-	-0-	-0-	47	1	531	2	Y	-0-					1
*03	658	N	658	-0-	-0-	-0-	57	1	600	2	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	41	1	543	2	Y	1	1	1			1
							1	9									
11	689	N	689	-0-	-0-	-0-	52	1	636	2	Y	1	1	1			1
							1	9									
12	615	N	615	-0-	-0-	-0-	51	1	564	2	Y	-0-	1	1			-0-
01	589	N	461	-0-	-128	-0-	39	1	421	2	Y	1					1
							1	9									
02	616	N	441	-0-	-175	-0-	36	1	404	2	Y	1	1	1			1
							1	9									
03	620	N	469	-0-	-151	-0-	41	1	427	2	Y	1	1	1			1
							1	9									

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3334	-0-	-665	-0-	3334	3			N	-0-					-0-
11	3690	X	3225	-0-	-465	-0-	3225	3			N	-0-					-0-
12	3689	X	3246	-0-	-443	-0-	3246	3			N	-0-					-0-
01	3565	X	3196	-0-	-369	-0-	3196	3			N	-0-					-0-
02	3108	X	2823	-0-	-285	-0-	2823	3			N	-0-					-0-
03	3348	X	3065	-0-	-283	-0-	3065	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	771	-0-	-35	-0-	40	1	731	3	N	-0-					-0-
11	780	N	727	-0-	-53	-0-	38	1	689	3	N	-0-					-0-
12	775	N	740	-0-	-35	-0-	40	1	700	3	N	-0-					-0-
01	775	N	699	-0-	-76	-0-	38	1	661	3	N	-0-					-0-
02	672	N	604	-0-	-68	-0-	34	1	570	3	N	-0-					-0-
03	744	N	730	-0-	-14	-0-	42	1	688	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1281	-0-	-207	-0-	1281	3			N	-0-					-0-
11	1380	N	1152	-0-	-228	-0-	1152	3			N	-0-					-0-
12	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
01	1271	N	1022	-0-	-249	-0-	1022	3			N	-0-					-0-
02	1064	N	802	-0-	-262	-0-	802	3			N	-0-					-0-
03	1147	N	825	-0-	-322	-0-	825	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1232	-0-	-8	-0-	64	1	1168	3	N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	65	1	1156	3	N	-0-					-0-
12	1240	N	1228	-0-	-12	-0-	66	1	1162	3	N	-0-					-0-
01	1240	N	1175	-0-	-65	-0-	63	1	1112	3	N	-0-					-0-
02	1148	N	1131	-0-	-17	-0-	64	1	1067	3	N	-0-					-0-
03	1240	N	1227	-0-	-13	-0-	71	1	1156	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	95					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	88 22	1 9	1824	2	Y	20	23	1			6
11	1748	N	1748	-0-	-0-	-0-	86 15	1 9	1647	2	Y	14	12	1			8
12	1829	N	1730	-0-	-99	-0-	87 17	1 9	1626	2	Y	15	14	1			9
01	1922	N	723	-0-	-1199	-0-	29 4	1 9	690	2	Y	4	10	1			3
02	1898	N	1898	-0-	-0-	-0-	78 13	1 9	1807	2	Y	12	7	1			8
03	1736	N	1518	-0-	-218	-0-	68 4	1 9	1446	2	Y	4	4	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2181	-0-	-113	-0-	114	1	2067	3	N	-0-					-0-
11	2160	N	2004	-0-	-156	-0-	106	1	1898	3	N	-0-					-0-
12	2232	N	2125	-0-	-107	-0-	114	1	2011	3	N	-0-					-0-
01	2170	N	2086	-0-	-84	-0-	113	1	1973	3	N	-0-					-0-
02	1876	N	1759	-0-	-117	-0-	99	1	1660	3	N	-0-					-0-
03	2139	N	1776	-0-	-363	-0-	103	1	1673	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2319	-0-	-99	-0-	121 4	1 9	2194	3	N	4	4	8			-0-
11	2280	N	2178	-0-	-102	-0-	115	1	2063	3	N	-0-					-0-
12	2356	N	2193	-0-	-163	-0-	117	1	2076	3	N	-0-					-0-
01	2325	N	2229	-0-	-96	-0-	120	1	2109	3	N	-0-					-0-
02	2044	N	2021	-0-	-23	-0-	114	1	1907	3	N	-0-					-0-
*03	2224	N	2224	-0-	-0-	-0-	129	1	2095	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2333	-0-	-85	-0-	122	1	2211	3	N	-0-					-0-
11	2250	N	2195	-0-	-55	-0-	116	1	2079	3	N	-0-					-0-
12	2356	N	2229	-0-	-127	-0-	119	1	2110	3	N	-0-					-0-
01	2325	N	2236	-0-	-89	-0-	121	1	2115	3	N	-0-					-0-
02	2044	N	1939	-0-	-105	-0-	109	1	1830	3	N	-0-					-0-
03	2232	N	2119	-0-	-113	-0-	123	1	1996	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	90	1	1628	3	N	-0-					-0-
11	1620	N	1610	-0-	-10	-0-	85	1	1525	3	N	-0-					-0-
12	1736	N	1608	-0-	-128	-0-	86	1	1522	3	N	-0-					-0-
01	1705	N	1580	-0-	-125	-0-	85	1	1495	3	N	-0-					-0-
02	1512	N	1398	-0-	-114	-0-	79	1	1319	3	N	-0-					-0-
03	1612	N	1471	-0-	-141	-0-	85	1	1386	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
11	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
01	992	N	795	-0-	-197	-0-	795	3			N	-0-					-0-
02	728	N	714	-0-	-14	-0-	714	3			N	-0-					-0-
03	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1806	-0-	-116	-0-	1806	3			N	-0-					-0-
11	1800	N	1705	-0-	-95	-0-	1705	3			N	-0-					-0-
12	1860	N	1718	-0-	-142	-0-	1718	3			N	-0-					-0-
01	1798	N	1671	-0-	-127	-0-	1671	3			N	-0-					-0-
02	1596	N	1502	-0-	-94	-0-	1502	3			N	-0-					-0-
03	1705	N	1625	-0-	-80	-0-	1625	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1252	N	1252	-0-	-0-	-0-	65	1	1187	3	N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	60	1	1074	3	N	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	67	1	1182	3	N	-0-					-0-
01	1348	N	1348	-0-	-0-	-0-	73	1	1275	3	N	-0-					-0-
02	1064	N	1032	-0-	-32	-0-	58	1	974	3	N	-0-					-0-
03	1240	N	1120	-0-	-120	-0-	65	1	1055	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	910	-0-	-82	-0-	51	1	859	3	N	-0-					-0-
11	870	N	795	-0-	-75	-0-	44	1	751	3	N	-0-					-0-
12	899	N	745	-0-	-154	-0-	44	1	701	3	N	-0-					-0-
01	899	N	821	-0-	-78	-0-	50	1	771	3	N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	48	1	714	3	N	-0-					-0-
*03	857	N	857	-0-	-0-	-0-	52	1	805	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	661	-0-	-114	-0-	37 2	1 9	622	3	N	2	2	8			-0-
11	720	N	501	-0-	-219	-0-	28	1	473	3	N	-0-					-0-
12	744	N	649	-0-	-95	-0-	38	1	611	3	N	-0-					-0-
01	651	N	487	-0-	-164	-0-	30	1	457	3	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
03	651	N	445	-0-	-206	-0-	27	1	418	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1540	N	1540	-0-	-0-	-0-	80	1	1460	3	N	-0-					-0-
11	1496	N	1496	-0-	-0-	-0-	79	1	1417	3	N	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	85	1	1503	3	N	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	81	1	1423	3	N	-0-					-0-
02	1400	N	1389	-0-	-11	-0-	78	1	1311	3	N	-0-					-0-
03	1581	N	1429	-0-	-152	-0-	83	1	1346	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	575	N	575	-0-	-0-	-0-	126 8	1 9	441	2	Y	7	7	8			1
11	515	N	515	-0-	-0-	-0-	122 3	1 9	390	2	Y	3	1	1	2	8	1
12	620	N	501	-0-	-119	-0-	126 4	1 9	371	2	Y	4	1	1	4	8	-0-
01	589	N	389	-0-	-200	-0-	118 1	1 9	270	2	Y	1					1
02	476	N	332	-0-	-144	-0-	104 1	1 9	227	2	Y	1	1	1			1
03	496	N	303	-0-	-193	-0-	111 2	1 9	190	2	Y	2	1	1	2	8	-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	305	-0-	-36	-0-	21	1	284	2	N	-0-					20
11	360	N	273	-0-	-87	-0-	21	1	252	2	N	-0-					20
12	341	N	289	-0-	-52	-0-	24	1	265	2	N	-0-					20
01	310	N	220	-0-	-90	-0-	19	1	201	2	N	-0-					20
02	252	N	133	-0-	-119	-0-	11	1	122	2	N	-0-					20
*03	279	N	134	-0-	-145	-0-	12	1	122	2	N	-0-					20

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	807	N	807	-0-	-0-	-0-	37	1	759	2	Y	10	10	1	1	8	3
							11	9									
11	780	N	757	-0-	-23	-0-	37	1	714	2	Y	5	5	1			3
							6	9									
12	752	N	752	-0-	-0-	-0-	38	1	706	2	Y	7	6	1			4
							8	9									
01	806	N	721	-0-	-85	-0-	28	1	689	2	Y	4	5	1			3
							4	9									
02	700	N	653	-0-	-47	-0-	27	1	620	2	Y	5	5	1			3
							6	9									
03	744	N	612	-0-	-132	-0-	28	1	582	2	Y	2	2	1			3
							2	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	71	1	951	2	N	-0-	1	1			1
11	990	N	970	-0-	-20	-0-	74	1	894	2	N	2	2	1			1
							2	9									
12	1023	N	1008	-0-	-15	-0-	83	1	922	2	N	3	1	1	3	8	-0-
							3	9									
01	1023	N	984	-0-	-39	-0-	82	1	889	2	N	12	10	8			2
							13	9									
02	896	N	847	-0-	-49	-0-	69	1	778	2	N	-0-	1	1			1
*03	1023	N	902	-0-	-121	-0-	78	1	818	2	N	5	2	1	3	8	1
							6	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	377	-0-	-243	-0-	21	1	356	3	N	-0-					-0-
11	600	N	320	-0-	-280	-0-	18	1	302	3	N	-0-					-0-
12	465	N	350	-0-	-115	-0-	21	1	329	3	N	-0-					-0-
01	372	N	192	-0-	-180	-0-	12	1	180	3	N	-0-					-0-
02	308	N	36	-0-	-272	-0-	2	1	34	3	N	-0-					-0-
03	341	N	14	-0-	-327	-0-	1	1	13	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7975	X	7975	-0-	-0-	-0-	445	1	7530	3	N	-0-					-0-
11	8051	X	8051	-0-	-0-	-0-	450	1	7601	3	N	-0-					-0-
12	7325	X	7325	-0-	-0-	-0-	430	1	6895	3	N	-0-					-0-
01	7967	X	6475	-0-	-1492	-0-	393	1	6082	3	N	-0-					-0-
02	7504	X	5205	-0-	-2299	-0-	330	1	4875	3	N	-0-					-0-
03	8308	X	6375	-0-	-1933	-0-	387	1	5988	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8071	-0-	-1167	-0-	450	1	7621	3	N	-0-					-0-
11	8610	X	8068	-0-	-542	-0-	451	1	7617	3	N	-0-					-0-
12	8556	X	7812	-0-	-744	-0-	459	1	7353	3	N	-0-					-0-
01	8029	X	7503	-0-	-526	-0-	455	1	7048	3	N	-0-					-0-
02	7252	X	6449	-0-	-803	-0-	409	1	6040	3	N	-0-					-0-
03	8029	X	6875	-0-	-1154	-0-	417	1	6458	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	323	-0-	-111	-0-	18	1	305	3	N	-0-			-0-
11	390	N	358	-0-	-32	-0-	20	1	338	3	N	-0-			-0-
12	403	N	359	-0-	-44	-0-	21	1	338	3	N	-0-			-0-
01	351	N	351	-0-	-0-	-0-	21	1	330	3	N	-0-			-0-
02	336	N	302	-0-	-34	-0-	19	1	283	3	N	-0-			-0-
03	372	N	180	-0-	-192	-0-	11	1	169	3	N	-0-			-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

10	5248	X	5248	-0-	-0-	-0-	375	1	4873	2	N	-0-			-0-
11	5219	X	5219	-0-	-0-	-0-	372	1	4847	2	N	-0-			-0-
12	5208	X	4804	-0-	-404	-0-	351	1	4453	2	N	-0-			-0-
01	5239	X	4626	-0-	-613	-0-	316	1	4310	2	N	-0-			-0-
02	4872	X	4011	-0-	-861	-0-	265	1	3746	2	N	-0-			-0-
03	5394	X	4326	-0-	-1068	-0-	294	1	4032	2	N	-0-			-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

10	6262	X	5789	-0-	-473	-0-	502	1	5287	3	N	-0-			-0-
11	5820	X	5455	-0-	-365	-0-	497	1	4958	3	N	-0-			-0-
12	6014	X	5150	-0-	-864	-0-	561	1	4589	3	N	-0-			-0-
01	5983	X	5354	-0-	-629	-0-	542	1	4812	3	N	-0-			-0-
02	5348	X	4917	-0-	-431	-0-	430	1	4487	3	N	-0-			-0-
03	5797	X	4758	-0-	-1039	-0-	476	1	4282	3	N	-0-			-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

10	1984	N	1947	-0-	-37	-0-	109	1	1838	3	N	-0-			-0-
11	1800	N	1759	-0-	-41	-0-	98	1	1661	3	N	-0-			-0-
12	1922	N	1455	-0-	-467	-0-	85	1	1370	3	N	-0-			-0-
01	1953	N	1111	-0-	-842	-0-	67	1	1044	3	N	-0-			-0-
02	1652	N	820	-0-	-832	-0-	52	1	768	3	N	-0-			-0-
03	1457	N	1087	-0-	-370	-0-	66	1	1021	3	N	-0-			-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

10	48	N	48	-0-	-0-	-0-	3	1	45	2	N	-0-			-0-
11	60	N	41	-0-	-19	-0-	3	1	38	2	N	-0-			-0-
12	93	N	77	-0-	-16	-0-	6	1	71	2	N	-0-			-0-
01	62	N	60	-0-	-2	-0-	4	1	56	2	N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-			-0-
*03	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-			-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-			-0-
12	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1465	-0-	-178	-0-	192	1	1273	3	N	-0-			-0-
11	1500	N	1376	-0-	-124	-0-	188	1	1188	3	N	-0-			-0-
12	1519	N	1319	-0-	-200	-0-	207	1	1112	3	N	-0-			-0-
01	1457	N	1307	-0-	-150	-0-	196	1	1111	3	N	-0-			-0-
02	1328	N	1328	-0-	-0-	-0-	175	1	1153	3	N	-0-			-0-
03	1333	N	1330	-0-	-3	-0-	197	1	1133	3	N	-0-			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2788	N	2788	-0-	-0-	-0-	155	1	2633	3	N	-0-			-0-
11	2273	N	2273	-0-	-0-	-0-	127	1	2146	3	N	-0-			-0-
12	1934	N	1934	-0-	-0-	-0-	114	1	1820	3	N	-0-			-0-
01	2790	X	2171	-0-	-619	-0-	132	1	2039	3	N	-0-			-0-
02	2520	X	2024	-0-	-496	-0-	128	1	1896	3	N	-0-			-0-
03	2790	X	2195	-0-	-595	-0-	133	1	2062	3	N	-0-			-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-			-0-
01	403	N	370	-0-	-33	-0-	370	3			N	-0-			-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-			-0-
03	372	N	352	-0-	-20	-0-	352	3			N	-0-			-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7223	X	6286	-0-	-937	-0-	6286	3			N	-0-			-0-
11	6780	X	5846	-0-	-934	-0-	5846	3			N	-0-			-0-
12	6789	X	5860	-0-	-929	-0-	5860	3			N	-0-			-0-
01	6603	X	5714	-0-	-889	-0-	5714	3			N	-0-			-0-
02	5824	X	5007	-0-	-817	-0-	5007	3			N	-0-			-0-
03	6293	X	5420	-0-	-873	-0-	5420	3			N	-0-			-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			N	-0-			-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-			-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-			-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-			-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-			-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	2044	-0-	-95	-0-	120	1	1924	3	N	-0-			-0-
11	1980	N	1945	-0-	-35	-0-	112	1	1833	3	N	-0-			-0-
12	2077	N	1932	-0-	-145	-0-	112	1	1820	3	N	-0-			-0-
01	2046	N	1983	-0-	-63	-0-	113	1	1870	3	N	-0-			-0-
02	1820	N	1717	-0-	-103	-0-	101	1	1616	3	N	-0-			-0-
03	1922	N	1828	-0-	-94	-0-	114	1	1714	3	N	-0-			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-			-0-
11	210	N	124	-0-	-86	-0-	5	1	119	3	N	-0-			-0-
12	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-			-0-
02	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-			-0-
03	186	N	155	-0-	-31	-0-	8	1	147	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	555	-0-	-2545	297	191	1	364	3	N	-0-					-0-
11	757	N	460	-0-	-297	-0-	181	1	279	3	N	-0-					-0-
12	651	N	444	-0-	-207	-0-	186	1	258	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	186	1	235	3	N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	187	1	856	3	N	-0-					-0-
*03	2774	N	2774	-0-	-0-	-0-	309	1	2462	3	N	3	3	8			-0-
							3	9									

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	618	-0-	-157	-0-	27	1	591	3	N	-0-					-0-
11	720	N	535	-0-	-185	-0-	23	1	512	3	N	-0-					-0-
12	682	N	408	-0-	-274	-0-	18	1	390	3	N	-0-					-0-
01	620	N	543	-0-	-77	-0-	26	1	514	3	N	3	3	8			-0-
							3	9									
02	504	N	482	-0-	-22	-0-	25	1	457	3	N	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	24	1	432	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1744	-0-	-271	-0-	151	1	1593	3	N	-0-					-0-
11	2040	X	1618	-0-	-422	-0-	147	1	1471	3	N	-0-					-0-
12	2108	X	584	-0-	-1524	-0-	64	1	520	3	N	-0-					-0-
01	1736	N	306	-0-	-1430	-0-	31	1	275	3	N	-0-					-0-
02	1512	N	107	-0-	-1405	-0-	9	1	98	3	N	-0-					-0-
03	589	N	7	-0-	-582	-0-	1	1	6	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2822	-0-	-433	-0-	2822	3			N	-0-					-0-
11	3030	X	2625	-0-	-405	-0-	2625	3			N	-0-					-0-
12	3038	X	2627	-0-	-411	-0-	2627	3			N	-0-					-0-
01	2883	X	2544	-0-	-339	-0-	2544	3			N	-0-					-0-
02	2604	X	2271	-0-	-333	-0-	2271	3			N	-0-					-0-
03	2635	N	2465	-0-	-170	-0-	2465	3			N	-0-					-0-

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2603	-0-	-900	-0-	186	1	2417	2	N	-0-					-0-
11	3390	X	2538	-0-	-852	-0-	181	1	2357	2	N	-0-					-0-
12	2759	X	2655	-0-	-104	-0-	194	1	2461	2	N	-0-					-0-
01	2759	X	2702	-0-	-57	-0-	185	1	2517	2	N	-0-					-0-
02	2380	X	2374	-0-	-6	-0-	157	1	2217	2	N	-0-					-0-
03	2666	N	2507	-0-	-159	-0-	171	1	2336	2	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1902	-0-	-20	-0-	83	1	1807	2	Y	11	7	1			8
							12	9									
11	1830	N	1745	-0-	-85	-0-	77	1	1659	2	Y	8	14	1			2
							9	9									
12	1891	N	1762	-0-	-129	-0-	85	1	1669	2	Y	7	6	1			3
							8	9									
01	1891	N	1664	-0-	-227	-0-	92	1	1564	2	Y	7	7	1			3
							8	9									
02	1624	N	1591	-0-	-33	-0-	84	1	1501	2	Y	5	6	1			2
							6	9									
03	1767	N	1712	-0-	-55	-0-	94	1	1611	2	Y	6	6	1			2
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	305					N	-0-					-0-
11	0	W	25	-0-	25	330	2	1	23	2	N	-0-					-0-
12	374	N	44	-0-	-330	-0-	3	1	41	2	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	2	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	595	-0-	-397	-0-	33	1	562	3	N	-0-					-0-
11	930	N	642	-0-	-288	-0-	36	1	606	3	N	-0-					-0-
12	837	N	667	-0-	-170	-0-	39	1	628	3	N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	65	1	1010	3	N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
03	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	23	-0-	-132	-0-	1	1	22	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2499	-0-	-229	-0-	173	1	2324	2	Y	2	3	1			3
							2	9									
11	2640	X	2244	-0-	-396	-0-	171	1	2070	2	Y	3	4	1			2
							3	9									
12	2728	X	2281	-0-	-447	-0-	188	1	2091	2	Y	2	3	1			1
							2	9									
01	2511	N	2161	-0-	-350	-0-	183	1	1975	2	Y	3					4
							3	9									
02	2100	N	1924	-0-	-176	-0-	156	1	1766	2	Y	2	3	1			3
							2	9									
*03	2467	N	2467	-0-	-0-	-0-	214	1	2249	2	Y	4	4	1			3
							4	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	837	-0-	-31	-0-	58	1	778	2	Y	1	1	1			1
							1	9									
11	840	N	776	-0-	-64	-0-	59	1	716	2	Y	1	1	1			1
							1	9									
12	837	N	801	-0-	-36	-0-	66	1	735	2	Y	-0-	1	1			-0-
01	837	N	776	-0-	-61	-0-	66	1	709	2	Y	1					1
							1	9									
02	728	N	688	-0-	-40	-0-	56	1	631	2	Y	1	1	1			1
							1	9									
03	806	N	744	-0-	-62	-0-	64	1	679	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	446	-0-	-50	-0-	92	1	354	2	N	-0-					-0-
11	480	N	402	-0-	-78	-0-	90	1	312	2	N	-0-					-0-
12	403	N	390	-0-	-13	-0-	92	1	298	2	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	92	1	299	2	N	-0-					-0-
02	364	N	354	-0-	-10	-0-	84	1	270	2	N	-0-					-0-
03	403	N	320	-0-	-83	-0-	92	1	228	2	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2702	-0-	-212	-0-	151	1	2551	3	N	-0-					-0-
11	2820	X	2603	-0-	-217	-0-	146	1	2457	3	N	-0-					-0-
12	2790	X	2591	-0-	-199	-0-	152	1	2439	3	N	-0-					-0-
01	2697	N	2532	-0-	-165	-0-	154	1	2378	3	N	-0-					-0-
02	2436	N	2245	-0-	-191	-0-	142	1	2103	3	N	-0-					-0-
03	2604	N	2454	-0-	-150	-0-	149	1	2305	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	856	-0-	-43	-0-	856	3			N	-0-					-0-
11	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
12	868	N	807	-0-	-61	-0-	807	3			N	-0-					-0-
01	868	N	793	-0-	-75	-0-	792	3	1	9	N	1	1	8			-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-
03	806	N	755	-0-	-51	-0-	755	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5880	X	5880	-0-	-0-	-0-	5880	3			N	-0-					-0-
11	4920	X	4489	-0-	-431	-0-	4489	3			N	-0-					-0-
12	6138	X	4621	-0-	-1517	-0-	4621	3			N	-0-					-0-
01	6138	X	3953	-0-	-2185	-0-	3951	3	2	9	N	2	2	8			-0-
02	5544	X	4410	-0-	-1134	-0-	4410	3			N	-0-					-0-
03	5890	X	4241	-0-	-1649	-0-	4241	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	847	-0-	-145	-0-	847	3			N	-0-					-0-
11	900	N	724	-0-	-176	-0-	724	3			N	-0-					-0-
12	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	837	N	748	-0-	-89	-0-	748	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1310	-0-	-54	-0-	1310	3			N	-0-					-0-
11	1320	N	1198	-0-	-122	-0-	1198	3			N	-0-					-0-
12	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-					-0-
01	1302	N	1110	-0-	-192	-0-	1110	3			N	-0-					-0-
02	1120	N	920	-0-	-200	-0-	920	3			N	-0-					-0-
03	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

10	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	3			N	-0-					-0-
03	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
12	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
02	532	N	479	-0-	-53	-0-	479	3			N	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	1054	N	886	-0-	-168	-0-	886	3			N	-0-					-0-
01	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
02	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
03	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

10	1054	N	1046	-0-	-8	-0-	1046	3			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
12	1023	N	1019	-0-	-4	-0-	1019	3			N	-0-					-0-
01	1054	N	915	-0-	-139	-0-	914	3	1	9	N	1	1	8			-0-
02	924	N	780	-0-	-144	-0-	780	3			N	-0-					-0-
03	1023	N	812	-0-	-211	-0-	812	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1110					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

10	6014	X	5329	-0-	-685	-0-	242	1	5028	2	Y	54	65	1			17
							59	9									
11	5490	X	5100	-0-	-390	-0-	250	1	4807	2	Y	39	33	1			23
							43	9									
12	5673	X	5019	-0-	-654	-0-	253	1	4719	2	Y	43	41	1			25
							47	9									
01	5611	X	4865	-0-	-746	-0-	192	1	4642	2	Y	28	32	1			21
							31	9									
02	4844	X	4346	-0-	-498	-0-	179	1	4137	2	Y	27	31	1			17
							30	9									
03	5332	X	3989	-0-	-1343	-0-	179	1	3796	2	Y	13	10	1			20
							14	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

10	2697	X	2668	-0-	-29	-0-	190	1	2477	2	N	1	1	8			-0-
							1	9									
11	2518	X	2518	-0-	-0-	-0-	179	1	2337	2	N	2	2	8			-0-
							2	9									
12	2452	X	2452	-0-	-0-	-0-	179	1	2270	2	N	3	3	8			-0-
							3	9									
01	2666	N	2194	-0-	-472	-0-	150	1	2043	2	N	1	1	8			-0-
							1	9									
02	2352	N	2003	-0-	-349	-0-	133	1	1870	2	N	-0-					-0-
03	2449	N	2046	-0-	-403	-0-	139	1	1904	2	N	3	3	8			-0-
							3	9									

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

10	1426	N	1304	-0-	-122	-0-	73	1	1231	3	N	-0-					-0-
11	1320	N	1307	-0-	-13	-0-	73	1	1234	3	N	-0-					-0-
12	1333	N	1270	-0-	-63	-0-	75	1	1195	3	N	-0-					-0-
01	1302	N	1215	-0-	-87	-0-	74	1	1141	3	N	-0-					-0-
02	1232	N	1084	-0-	-148	-0-	69	1	1015	3	N	-0-					-0-
03	1271	N	1231	-0-	-40	-0-	75	1	1156	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

10	744	N	668	-0-	-76	-0-	37	1	631	3	N	-0-					-0-
11	690	N	685	-0-	-5	-0-	38	1	647	3	N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	38	1	613	3	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	39	1	605	3	N	1	1	8			-0-
							1	9									
02	644	N	572	-0-	-72	-0-	36	1	536	3	N	-0-					-0-
03	651	N	623	-0-	-28	-0-	38	1	585	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1691	-0-	-1409	5527	93	1	1585	3	N	12	12	8			-0-
							13	9									
11	3000	N	1602	-0-	-1398	4129	107	1	1483	3	N	11	11	8			-0-
							12	9									
12	3100	N	1695	-0-	-1405	2724	97	1	1598	3	N	-0-					-0-
01	3100	N	1650	-0-	-1450	1274	106	1	1529	3	N	14	14	8			-0-
							15	9									
02	2800	N	1616	-0-	-1184	90	94	1	1522	3	N	-0-					-0-
*03	1892	N	1802	-0-	-90	-0-	111	1	1676	3	N	14	14	8			-0-
							15	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	457	-0-	-101	-0-	114	1	342	2	Y	1					2
							1	9									
11	480	N	447	-0-	-33	-0-	111	1	335	2	Y	1	2	1			1
							1	9									
12	403	N	322	-0-	-81	-0-	107	1	214	2	Y	1					2
							1	9									
01	372	N	291	-0-	-81	-0-	106	1	184	2	Y	1	2	1			1
							1	9									
*02	336	N	250	-0-	-86	-0-	92	1	157	2	Y	1	2	1			-0-
							1	9									
*03	310	N	234	-0-	-76	-0-	102	1	131	2	Y	1					1
							1	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	906	N	906	-0-	-0-	-0-	50	1	855	3	N	1	1	8			-0-
							1	9									
11	755	N	755	-0-	-0-	-0-	51	1	704	3	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	41	1	676	3	N	-0-					-0-
01	899	N	659	-0-	-240	-0-	43	1	615	3	N	1	1	8			-0-
							1	9									
02	700	N	586	-0-	-114	-0-	34	1	552	3	N	-0-					-0-
03	713	N	669	-0-	-44	-0-	41	1	627	3	N	1	1	8			-0-
							1	9									

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					1
11	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					1
12	1798	N	1743	-0-	-55	-0-	1742	2	1	9	Y	1	1	8			1
01	1829	N	1700	-0-	-129	-0-	1700	2			Y	-0-					1
02	1624	N	1537	-0-	-87	-0-	1536	2	1	9	Y	1					2
03	1736	N	1643	-0-	-93	-0-	1639	2	4	9	Y	4	2	8			4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	8	1	56	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	8	1	57	3	N	-0-					-0-
02	56	N	53	-0-	-3	-0-	7	1	46	3	N	-0-					-0-
03	62	N	48	-0-	-14	-0-	7	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	712	-0-	-94	-0-	40	1	672	3	N	-0-					-0-
11	750	N	697	-0-	-53	-0-	39	1	658	3	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	40	1	634	3	N	-0-					-0-
01	713	N	644	-0-	-69	-0-	39	1	605	3	N	-0-					-0-
02	644	N	571	-0-	-73	-0-	36	1	535	3	N	-0-					-0-
03	682	N	583	-0-	-99	-0-	35	1	548	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	36	1	610	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	33	1	559	3	N	-0-					-0-
12	713	N	553	-0-	-160	-0-	32	1	521	3	N	-0-					-0-
01	651	N	524	-0-	-127	-0-	32	1	492	3	N	-0-					-0-
02	560	N	434	-0-	-126	-0-	28	1	406	3	N	-0-					-0-
03	558	N	472	-0-	-86	-0-	29	1	443	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1331	-0-	-157	-0-	73	1	1248	3	N	9	9	8			-0-
							10	9									
11	1380	N	1268	-0-	-112	-0-	84	1	1174	3	N	9	9	8			-0-
							10	9									
12	1364	N	1276	-0-	-88	-0-	73	1	1203	3	N	-0-					-0-
01	1333	N	1180	-0-	-153	-0-	76	1	1093	3	N	10	10	8			-0-
							11	9									
02	1176	N	1068	-0-	-108	-0-	62	1	1006	3	N	-0-					-0-
03	1271	N	1129	-0-	-142	-0-	69	1	1050	3	N	9	9	8			-0-
							10	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
11	270	N	263	-0-	-7	-0-	16	1	247	3	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-					-0-
01	279	N	245	-0-	-34	-0-	16	1	229	3	N	-0-					-0-
02	252	N	214	-0-	-38	-0-	14	1	200	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	35	-0-	-151	-0-	2	1	33	3	N	-0-					-0-
11	90	N	31	-0-	-59	-0-	2	1	29	3	N	-0-					-0-
12	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2097	-0-	-197	-0-	150	1	1947	2	N	-0-					-0-
11	2147	N	2147	-0-	-0-	-0-	153	1	1994	2	N	-0-					-0-
12	2212	N	2212	-0-	-0-	-0-	162	1	2050	2	N	-0-					-0-
01	2243	N	2243	-0-	-0-	-0-	153	1	2090	2	N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	135	1	1900	2	N	-0-					-0-
03	2201	N	2180	-0-	-21	-0-	148	1	2032	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	15	1	243	2	Y	1	1	1			-0-
							1	9									
11	270	N	217	-0-	-53	-0-	13	1	203	2	Y	1	1	1			-0-
							1	9									
12	279	N	218	-0-	-61	-0-	12	1	203	2	Y	3	1	1	2	8	-0-
							3	9									
01	248	N	215	-0-	-33	-0-	13	1	202	2	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	11	1	176	2	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	11	1	182	2	Y	3	1	1	2	8	-0-
							3	9									

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	221	-0-	-58	-0-	13	1	207	2	Y	1	1	1			1
							1	9									
11	270	N	214	-0-	-56	-0-	12	1	201	2	Y	1	1	1			1
							1	9									
12	248	N	215	-0-	-33	-0-	12	1	203	2	Y	-0-	1	1			-0-
01	224	N	224	-0-	-0-	-0-	12	1	199	2	Y	12	11	8			1
							13	9									
02	196	N	186	-0-	-10	-0-	11	1	175	2	Y	-0-					1
03	217	N	144	-0-	-73	-0-	8	1	135	2	Y	1	1	1			1
							1	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	889	-0-	-41	-0-	63	1	826	2	N	-0-					-0-
11	840	N	653	-0-	-187	-0-	47	1	606	2	N	-0-					-0-
12	961	N	678	-0-	-283	-0-	50	1	628	2	N	-0-					-0-
01	899	N	747	-0-	-152	-0-	51	1	696	2	N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	51	1	726	2	N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	56	1	767	2	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1570	-0-	-321	-0-	109	1	1459	2	Y	2	3	1			2
							2	9									
11	1860	N	1735	-0-	-125	-0-	132	1	1601	2	Y	2	2	1			2
							2	9									
12	1829	N	1554	-0-	-275	-0-	128	1	1424	2	Y	2	3	1			1
							2	9									
01	1802	N	1802	-0-	-0-	-0-	152	1	1641	2	Y	8	6	8			3
							9	9									
02	1627	N	1627	-0-	-0-	-0-	132	1	1492	2	Y	3	3	1			3
							3	9									
*03	1744	N	1744	-0-	-0-	-0-	151	1	1591	2	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5938	-0-	-1099	-0-	259	1	5679	3	N	-0-					-0-
11	6630	X	5683	-0-	-947	-0-	241	1	5442	3	N	-0-					-0-
12	6634	X	5761	-0-	-873	-0-	251	1	5510	3	N	-0-					-0-
01	6448	X	5590	-0-	-858	-0-	265	1	5325	3	N	-0-					-0-
02	5656	X	5194	-0-	-462	-0-	271	1	4923	3	N	-0-					-0-
03	5952	X	5635	-0-	-317	-0-	293	1	5342	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

10	279	N	129	-0-	-150	-0-	9	1	120	2	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	9	1	113	2	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	10	1	117	2	Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	9	1	102	2	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	8	1	91	2	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	10	1	106	2	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

10	7409	X	6300	-0-	-1109	-0-	272	1	5971	3	N	52	52	8			-0-
							57	9									
11	7500	X	5785	-0-	-1715	-0-	244	1	5508	3	N	30	30	8			-0-
							33	9									
12	7750	X	5615	-0-	-2135	-0-	243	1	5333	3	N	35	35	8			-0-
							39	9									
01	7316	X	5797	-0-	-1519	-0-	272	1	5466	3	N	54	54	8			-0-
							59	9									
02	6104	X	4967	-0-	-1137	-0-	258	1	4680	3	N	26	26	8			-0-
							29	9									
03	6293	X	4920	-0-	-1373	-0-	255	1	4648	3	N	15	15	8			-0-
							17	9									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

10	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
12	93	N	71	-0-	-22	-0-	5	1	66	2	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	2	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

10	1271	N	1204	-0-	-67	-0-	1204	2			N	-0-					-0-
11	1170	N	1135	-0-	-35	-0-	1135	2			N	-0-					-0-
12	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
01	1209	N	1123	-0-	-86	-0-	1123	2			N	-0-					-0-
02	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-
01	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	2	N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

10	2870	X	2870	-0-	-0-	-0-	205	1	2663	2	N	2	2	8			-0-
							2	9									
11	2920	X	2920	-0-	-0-	-0-	208	1	2712	2	N	-0-					-0-
12	2949	X	2949	-0-	-0-	-0-	216	1	2731	2	N	2	2	8			-0-
							2	9									
01	2908	N	2908	-0-	-0-	-0-	199	1	2705	2	N	4	4	8			-0-
							4	9									
02	2716	N	2401	-0-	-315	-0-	159	1	2242	2	N	-0-					-0-
03	2945	N	2728	-0-	-217	-0-	185	1	2537	2	N	5	5	8			-0-
							6	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

10	3348	X	3101	-0-	-247	-0-	351	1	2750	3	N	-0-					-0-
11	3240	X	3000	-0-	-240	-0-	345	1	2655	3	N	-0-					-0-
12	3348	X	3324	-0-	-24	-0-	417	1	2907	3	N	-0-					-0-
01	3504	X	3504	-0-	-0-	-0-	418	1	3086	3	N	-0-					-0-
02	3094	X	3094	-0-	-0-	-0-	397	1	2697	3	N	-0-					-0-
03	3317	X	3163	-0-	-154	-0-	447	1	2716	3	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

10	2914	X	2814	-0-	-100	-0-	201	1	2613	2	N	-0-					-0-
11	2790	X	2595	-0-	-195	-0-	185	1	2410	2	N	-0-					-0-
12	2883	X	2483	-0-	-400	-0-	182	1	2301	2	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	162	1	2213	2	N	-0-					-0-
02	2548	X	2044	-0-	-504	-0-	135	1	1909	2	N	-0-					-0-
03	2821	X	2102	-0-	-719	-0-	143	1	1959	2	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

10	2356	N	1720	-0-	-636	-0-	94	1	1613	3	N	12	12	8			-0-
							13	9									
11	2130	N	2024	-0-	-106	-0-	135	1	1874	3	N	14	14	8			-0-
							15	9									
12	2170	N	1785	-0-	-385	-0-	102	1	1683	3	N	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	110	1	1586	3	N	14	14	8			-0-
							15	9									
02	1876	N	1598	-0-	-278	-0-	93	1	1505	3	N	-0-					-0-
03	1798	N	1680	-0-	-118	-0-	103	1	1563	3	N	13	13	8			-0-
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	1116	N	732	-0-	-384	-0-	732	3			N	-0-					-0-
01	1178	N	775	-0-	-403	-0-	775	3			N	-0-					-0-
02	896	N	597	-0-	-299	-0-	597	3			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

10	1426	N	1300	-0-	-126	-0-	1300	3			N	-0-					-0-
11	1350	N	1214	-0-	-136	-0-	1214	3			N	-0-					-0-
12	1364	N	1144	-0-	-220	-0-	1144	3			N	-0-					-0-
01	1302	N	1138	-0-	-164	-0-	1138	3			N	-0-					-0-
02	1120	N	1067	-0-	-53	-0-	1067	3			N	-0-					-0-
03	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

10	465	N	248	-0-	-217	-0-	78	1	170	3	N	-0-					-0-
11	360	N	196	-0-	-164	-0-	74	1	122	3	N	-0-					-0-
12	341	N	175	-0-	-166	-0-	73	1	102	3	N	-0-					-0-
01	248	N	111	-0-	-137	-0-	40	1	71	3	N	-0-					-0-
02	196	N	148	-0-	-48	-0-	66	1	82	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	75	1	86	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

10	1025	N	1025	-0-	-0-	-0-	73	1	944	2	Y	7	5	1			4
							8	9									
11	979	N	979	-0-	-0-	-0-	69	1	908	2	Y	2	6	1			-0-
							2	9									
12	937	N	937	-0-	-0-	-0-	65	1	872	2	Y	-0-					-0-
01	1023	N	922	-0-	-101	-0-	69	1	846	2	Y	6	6	1			-0-
							7	9									
02	924	N	824	-0-	-100	-0-	66	1	752	2	Y	5					5
							6	9									
03	930	N	735	-0-	-195	-0-	53	1	679	2	Y	3	6	1			2
							3	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

10	1271	N	1258	-0-	-13	-0-	89	1	1159	2	Y	9	7	1			6
							10	9									
11	1175	N	1175	-0-	-0-	-0-	83	1	1090	2	Y	2	7	1			1
							2	9									
12	1240	N	1107	-0-	-133	-0-	77	1	1030	2	Y	-0-					1
01	1271	N	1125	-0-	-146	-0-	84	1	1033	2	Y	7	7	1			1
							8	9									
02	1092	N	1015	-0-	-77	-0-	81	1	927	2	Y	6					7
							7	9									
*03	1116	N	1102	-0-	-14	-0-	80	1	1018	2	Y	4	7	1			4
							4	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

10	1550	N	1406	-0-	-144	-0-	61	1	1345	3	N	-0-					-0-
11	1440	N	1334	-0-	-106	-0-	57	1	1277	3	N	-0-					-0-
12	1457	N	1326	-0-	-131	-0-	58	1	1268	3	N	-0-					-0-
01	1395	N	1314	-0-	-81	-0-	62	1	1252	3	N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	62	1	1121	3	N	-0-					-0-
03	1333	N	1283	-0-	-50	-0-	67	1	1216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2116	-0-	-147	-0-	2116	3			N	-0-					-0-
11	2160	N	2022	-0-	-138	-0-	2022	3			N	-0-					-0-
12	2170	N	2033	-0-	-137	-0-	2033	3			N	-0-					-0-
01	2108	N	1990	-0-	-118	-0-	1990	3			N	-0-					-0-
02	1876	N	1774	-0-	-102	-0-	1774	3			N	-0-					-0-
03	2046	N	1933	-0-	-113	-0-	1933	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	616	-0-	-531	-0-	44 4	1 9	568	2	Y	4	4	1			3
11	900	X	440	-0-	-460	-0-	31 1	1 9	408	2	Y	1	3	1			1
12	682	X	515	-0-	-167	-0-	36	1	479	2	Y	-0-					1
01	709	N	709	-0-	-0-	-0-	53 4	1 9	652	2	Y	4	4	1			1
02	556	N	556	-0-	-0-	-0-	44 4	1 9	508	2	Y	4					5
*03	569	N	569	-0-	-0-	-0-	41 1	1 9	527	2	Y	1	4	1			2

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1026	-0-	-214	-0-	73 8	1 9	945	2	Y	7	6	1			5
11	1110	N	960	-0-	-150	-0-	68 2	1 9	890	2	Y	2	6	1			1
12	944	N	944	-0-	-0-	-0-	66	1	878	2	Y	-0-					1
01	1023	N	930	-0-	-93	-0-	70 7	1 9	853	2	Y	6	6	1			1
02	896	N	837	-0-	-59	-0-	67 6	1 9	764	2	Y	5					6
*03	930	N	912	-0-	-18	-0-	66 8	1 9	838	2	Y	7	6	1	4	8	3

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	27 7	1 9	561	2	Y	6	7	1			2
11	572	N	572	-0-	-0-	-0-	28 6	1 9	538	2	Y	5	4	1			3
12	563	N	563	-0-	-0-	-0-	28 6	1 9	529	2	Y	5	5	1			3
01	589	N	552	-0-	-37	-0-	22 3	1 9	527	2	Y	3	4	1			2
02	532	N	497	-0-	-35	-0-	20 4	1 9	473	2	Y	4	4	1			2
03	558	N	314	-0-	-244	-0-	14 1	1 9	299	2	Y	1	1	1			2

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4949	-0-	-941	-0-	4949	3			N	-0-					-0-
11	5400	X	4660	-0-	-740	-0-	4660	3			N	-0-					-0-
12	5456	X	4712	-0-	-744	-0-	4712	3			N	-0-					-0-
01	5208	X	4661	-0-	-547	-0-	4661	3			N	-0-					-0-
02	4592	X	4144	-0-	-448	-0-	4144	3			N	-0-					-0-
03	4960	X	4496	-0-	-464	-0-	4496	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	973	-0-		-112	-0-	58	1	909	2	Y	5	4	1			5
								6	9									
11	1020	N	916	-0-		-104	-0-	53	1	856	2	Y	6	7	1			4
								7	9									
12	1062	N	1062	-0-		-0-	-0-	62	1	992	2	Y	7	6	1			5
								8	9									
01	996	N	996	-0-		-0-	-0-	57	1	931	2	Y	7	9	1			3
								8	9									
02	932	N	932	-0-		-0-	-0-	53	1	871	2	Y	7	6	1			4
								8	9									
03	1054	N	967	-0-		-87	-0-	58	1	902	2	Y	6	5	1			5
								7	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2284	-0-		-289	-0-	104	1	2155	2	Y	23	28	1			7
								25	9									
11	2490	X	2292	-0-		-198	-0-	112	1	2160	2	Y	18	15	1			10
								20	9									
12	2573	X	2293	-0-		-280	-0-	116	1	2154	2	Y	21	19	1			12
								23	9									
01	2449	X	2231	-0-		-218	-0-	88	1	2130	2	Y	12	14	1			10
								13	9									
02	2128	X	1989	-0-		-139	-0-	82	1	1894	2	Y	12	14	1			8
								13	9									
03	2356	X	1730	-0-		-626	-0-	78	1	1645	2	Y	6	5	1			9
								7	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	26	-0-		-904	-0-	2	1	24	2	Y	-0-	1	1			-0-
11	60	N	26	-0-		-34	-0-	2	1	24	2	Y	-0-					-0-
12	31	N	22	-0-		-9	-0-	2	1	20	2	Y	-0-					-0-
01	31	N	12	-0-		-19	-0-	1	1	11	2	Y	-0-					-0-
02	28	N	8	-0-		-20	-0-	1	1	7	2	Y	-0-					-0-
03	31	N	14	-0-		-17	-0-	1	1	13	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	610	-0-		-72	-0-	40	1	570	3	N	-0-					-0-
11	630	N	584	-0-		-46	-0-	43	1	541	3	N	-0-					-0-
12	620	N	556	-0-		-64	-0-	39	1	517	3	N	-0-					-0-
01	620	N	522	-0-		-98	-0-	36	1	486	3	N	-0-					-0-
02	532	N	463	-0-		-69	-0-	31	1	432	3	N	-0-					-0-
03	558	N	506	-0-		-52	-0-	31	1	475	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-		-0-	-0-	16	1	285	3	N	-0-					-0-
11	280	N	280	-0-		-0-	-0-	15	1	265	3	N	-0-					-0-
12	310	N	283	-0-		-27	-0-	15	1	268	3	N	-0-					-0-
01	310	N	278	-0-		-32	-0-	15	1	263	3	N	-0-					-0-
02	252	N	244	-0-		-8	-0-	14	1	230	3	N	-0-					-0-
03	279	N	262	-0-		-17	-0-	15	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
12	434	N	433	-0-	-1	-0-	19	1	414	3	N	-0-					-0-
01	465	N	391	-0-	-74	-0-	19	1	372	3	N	-0-					-0-
02	392	N	364	-0-	-28	-0-	19	1	345	3	N	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	27	1	471	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	559					N	1	1	8			-0-
11	570	N	11	-0-	-559	-0-	11	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
03	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
11	630	N	400	-0-	-230	-0-	17	1	383	3	N	-0-					-0-
12	651	N	383	-0-	-268	-0-	17	1	366	3	N	-0-					-0-
01	465	N	303	-0-	-162	-0-	15	1	288	3	N	-0-					-0-
02	364	N	288	-0-	-76	-0-	15	1	273	3	N	-0-					-0-
*03	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5948	-0-	-1988	-0-	272	1	5635	2	N	37					175
							41	9									
11	7080	X	5278	-0-	-1802	-0-	259	1	4980	2	N	35					210
							39	9									
12	7316	X	5281	-0-	-2035	-0-	269	1	5005	2	N	6					216
							7	9									
01	6758	X	4945	-0-	-1813	-0-	195	1	4727	2	N	21					237
							23	9									
02	5460	X	3669	-0-	-1791	-0-	150	1	3478	2	N	37	176	1			98
							41	9									
*03	5952	X	3042	-0-	-2910	-0-	137	1	2890	2	N	14	19	1			93
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10974	X	8217	-0-	-2757	-0-	377	1	7815	2	Y	23					74
							25	9									
11	10290	X	7556	-0-	-2734	-0-	372	1	7155	2	Y	26					100
							29	9									
12	10168	X	5120	-0-	-5048	-0-	261	1	4859	2	Y	-0-					100
01	8773	X	8275	-0-	-498	-0-	325	1	7874	2	Y	69					169
							76	9									
02	7532	X	6217	-0-	-1315	-0-	256	1	5928	2	Y	30					199
							33	9									
03	8215	X	4600	-0-	-3615	-0-	207	1	4379	2	Y	13	138	1			74
							14	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3732	-0-	-453	-0-	450	1	3246	2	Y	33					81
							36	9									
11	4080	X	2973	-0-	-1107	-0-	407	1	2541	2	Y	23					104
							25	9									
12	4216	X	3459	-0-	-757	-0-	435	1	2973	2	Y	46					150
							51	9									
01	4216	X	3454	-0-	-762	-0-	418	1	3014	2	Y	20					170
							22	9									
02	3668	X	660	-0-	-3008	-0-	136	1	516	2	Y	7					177
							8	9									
03	3720	X	547	-0-	-3173	-0-	123	1	400	2	Y	22	77	1	14	8	108
							24	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1505	-0-	-45	-0-	66	1	1439	3	N	-0-					-0-
11	1500	N	1431	-0-	-69	-0-	61	1	1370	3	N	-0-					-0-
12	1519	N	1422	-0-	-97	-0-	63	1	1359	3	N	-0-					-0-
01	1519	N	1390	-0-	-129	-0-	68	1	1322	3	N	-0-					-0-
02	1344	N	1269	-0-	-75	-0-	67	1	1202	3	N	-0-					-0-
03	1426	N	1380	-0-	-46	-0-	74	1	1306	3	N	-0-					-0-

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	6	1	133	2	Y	1	2	1			-0-
							1	9									
11	150	N	132	-0-	-18	-0-	6	1	124	2	Y	2	1	1			1
							2	9									
12	155	N	133	-0-	-22	-0-	7	1	125	2	Y	1	1	1			1
							1	9									
01	155	N	55	-0-	-100	-0-	2	1	53	2	Y	-0-	1	1			-0-
02	112	N	46	-0-	-66	-0-	2	1	44	2	Y	-0-					-0-
03	124	N	31	-0-	-93	-0-	1	1	30	2	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1792	-0-	-378	-0-	82	1	1710	2	N	-0-					-0-
11	2100	X	1402	-0-	-698	-0-	69	1	1333	2	N	-0-					-0-
12	2170	X	1764	-0-	-406	-0-	90	1	1674	2	N	-0-					-0-
01	1798	N	1764	-0-	-34	-0-	70	1	1694	2	N	-0-					-0-
02	1469	N	1469	-0-	-0-	-0-	61	1	1408	2	N	-0-					-0-
*03	1767	N	1460	-0-	-307	-0-	66	1	1394	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	X	478	-0-	-0-	-0-	142	1	296	2	Y	36	36	8			12
							40	9									
11	495	X	495	-0-	-0-	-0-	141	1	332	2	Y	20	20	8			12
							22	9									
12	527	X	323	-0-	-204	-0-	104	1	197	2	Y	20	20	8			12
							22	9									
01	465	N	299	-0-	-166	-0-	139	1	160	2	Y	-0-					12
02	476	N	453	-0-	-23	-0-	133	1	309	2	Y	10	10	8			12
							11	9									
03	310	N	96	-0-	-214	-0-	45	1	43	2	Y	7	1	1	6	8	12
							8	9									

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	17	1	318	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	16	1	290	3	N	-0-					-0-
12	341	N	297	-0-	-44	-0-	16	1	281	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	16	1	284	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	244	3	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1809	-0-	-1260	-0-	1809	3			N	-0-					-0-
11	2730	X	1492	-0-	-1238	-0-	1492	3			N	-0-					-0-
12	2387	X	1508	-0-	-879	-0-	1508	3			N	-0-					-0-
01	1798	N	1416	-0-	-382	-0-	1414	3	2	9	N	2	2	8			-0-
02	1400	N	1209	-0-	-191	-0-	1209	3			N	-0-					-0-
03	1519	N	1248	-0-	-271	-0-	1248	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
02	196	N	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1656	-0-	-545	-0-	91	1	1553	3	N	11	11	8			-0-
							12	9									
11	2070	N	1689	-0-	-381	-0-	112	1	1564	3	N	12	12	8			-0-
							13	9									
12	1860	N	1633	-0-	-227	-0-	94	1	1539	3	N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	109	1	1576	3	N	1	1	8			-0-
							1	9									
02	1764	N	1764	-0-	-0-	-0-	103	1	1661	3	N	-0-					-0-
*03	1897	N	1897	-0-	-0-	-0-	118	1	1779	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1397	-0-	-153	-0-	77	1	1309	3	N	10	10	8			-0-
							11	9									
11	1470	N	1335	-0-	-135	-0-	89	1	1236	3	N	9	9	8			-0-
							10	9									
12	1426	N	1289	-0-	-137	-0-	74	1	1215	3	N	-0-					-0-
01	1395	N	1060	-0-	-335	-0-	68	1	982	3	N	9	9	8			-0-
							10	9									
02	1260	N	936	-0-	-324	-0-	55	1	881	3	N	-0-					-0-
03	1302	N	1062	-0-	-240	-0-	65	1	988	3	N	8	8	8			-0-
							9	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	269	-0-	-165	-0-	13	1	256	3	N	-0-					-0-
11	390	N	121	-0-	-269	-0-	6	1	115	3	N	-0-					-0-
12	372	N	75	-0-	-297	-0-	4	1	71	3	N	-0-					-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-
02	112	N	8	-0-	-104	-0-	8	3			N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	173	-0-	-75	-0-	8	1	165	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	7	1	161	3	N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3413	-0-	-183	-0-	190	1	3223	3	N	-0-					-0-
11	3150	X	2964	-0-	-186	-0-	166	1	2798	3	N	-0-					-0-
12	3419	X	3419	-0-	-0-	-0-	201	1	3218	3	N	-0-					-0-
01	DLQ G-10		2758	-0-	2758	2758	167	1	2591	3	N	-0-					-0-
02	DLQ G-10		3034	-0-	3034	5792	192	1	2842	3	N	-0-					-0-
*03	8702	X	2910	-0-	-5792	-0-	177	1	2733	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4428	-0-	-1431	-0-	247	1	4181	3	N	-0-					-0-
11	5640	X	4557	-0-	-1083	-0-	255	1	4302	3	N	-0-					-0-
12	5549	X	5158	-0-	-391	-0-	303	1	4855	3	N	-0-					-0-
01	DLQ G-10		5386	-0-	5386	5386	327	1	5059	3	N	-0-					-0-
02	DLQ G-10		4914	-0-	4914	10300	312	1	4602	3	N	-0-					-0-
*03	15520	X	5220	-0-	-10300	-0-	317	1	4903	3	N	-0-					-0-

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1713	-0-	-426	-0-	78	1	1616	2	Y	17					132
							19	9									
11	1890	X	1619	-0-	-271	-0-	79	1	1523	2	Y	15					147
							17	9									
12	1953	X	1604	-0-	-349	-0-	82	1	1520	2	Y	2					149
							2	9									
01	1705	N	1575	-0-	-130	-0-	61	1	1488	2	Y	24					173
							26	9									
02	1512	N	1362	-0-	-150	-0-	56	1	1293	2	Y	12					185
							13	9									
03	1612	N	1132	-0-	-480	-0-	51	1	1075	2	Y	5	161	1			29
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-					-0-
11	420	N	372	-0-	-48	-0-	16	1	356	3	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	17	1	366	3	N	-0-					-0-
01	403	N	256	-0-	-147	-0-	12	1	244	3	N	-0-					-0-
02	336	N	316	-0-	-20	-0-	17	1	299	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	19	1	340	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1192	-0-	-48	-0-	65	1	1118	3	N	8	8	8			-0-
							9	9									
11	1260	N	1108	-0-	-152	-0-	74	1	1025	3	N	8	8	8			-0-
							9	9									
12	1209	N	1108	-0-	-101	-0-	64	1	1044	3	N	-0-					-0-
01	1178	N	1036	-0-	-142	-0-	67	1	959	3	N	9	9	8			-0-
							10	9									
02	1036	N	928	-0-	-108	-0-	54	1	874	3	N	-0-					-0-
03	1116	N	1031	-0-	-85	-0-	63	1	959	3	N	8	8	8			-0-
							9	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1425	-0-	-156	-0-	1425	3			N	-0-					-0-
11	1500	N	1321	-0-	-179	-0-	1321	3			N	-0-					-0-
12	1488	N	510	-0-	-978	-0-	510	3			N	-0-					-0-
01	1426	N	1401	-0-	-25	-0-	1400	3	1	9	N	1	1	8			-0-
02	1232	N	1175	-0-	-57	-0-	1175	3			N	-0-					-0-
*03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	N	2002	-0-	-0-	-0-	110	1	1877	3	N	14	14	8			-0-
							15	9									
11	2223	N	2223	-0-	-0-	-0-	148	1	2057	3	N	16	16	8			-0-
							18	9									
12	2071	N	2071	-0-	-0-	-0-	119	1	1952	3	N	-0-					-0-
01	2015	X	1898	-0-	-117	-0-	122	1	1758	3	N	16	16	8			-0-
							18	9									
02	2072	X	1681	-0-	-391	-0-	98	1	1583	3	N	-0-					-0-
03	2294	X	1837	-0-	-457	-0-	113	1	1709	3	N	14	14	8			-0-
							15	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	555	-0-	-34	-0-	26	1	529	3	N	-0-					-0-
11	570	N	514	-0-	-56	-0-	25	1	489	3	N	-0-					-0-
12	589	N	517	-0-	-72	-0-	25	1	492	3	N	-0-					-0-
01	558	N	528	-0-	-30	-0-	26	1	502	3	N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
*03	619	N	619	-0-	-0-	-0-	32	1	587	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1364	-0-	-62	-0-	75	1	1279	3	N	9	9	8			-0-
							10	9									
11	1350	N	1281	-0-	-69	-0-	85	1	1186	3	N	9	9	8			-0-
							10	9									
12	1364	N	1294	-0-	-70	-0-	74	1	1220	3	N	-0-					-0-
01	1364	N	1215	-0-	-149	-0-	78	1	1126	3	N	10	10	8			-0-
							11	9									
02	1204	N	946	-0-	-258	-0-	55	1	891	3	N	-0-					-0-
03	1302	N	1254	-0-	-48	-0-	77	1	1166	3	N	10	10	8			-0-
							11	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2158	-0-	-43	-0-	118	1	2023	3	N	15	15	8			-0-
							17	9									
11	2190	N	2135	-0-	-55	-0-	142	1	1976	3	N	15	15	8			-0-
							17	9									
12	2201	N	2132	-0-	-69	-0-	122	1	2010	3	N	-0-					-0-
01	2170	N	2025	-0-	-145	-0-	130	1	1876	3	N	17	17	8			-0-
							19	9									
02	1988	N	1905	-0-	-83	-0-	111	1	1794	3	N	-0-					-0-
03	2139	N	2086	-0-	-53	-0-	128	1	1940	3	N	16	16	8			-0-
							18	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	505	-0-	-208	-0-	23	1	476	2	Y	5	7	1			2
							6	9									
11	752	N	752	-0-	-0-	-0-	37	1	709	2	Y	5	4	1			3
							6	9									
12	713	N	693	-0-	-20	-0-	35	1	650	2	Y	7	6	1			4
							8	9									
01	496	N	193	-0-	-303	-0-	8	1	184	2	Y	1	4	1			1
							1	9									
02	700	N	95	-0-	-605	-0-	4	1	91	2	Y	-0-	1	1			-0-
03	682	N	76	-0-	-606	-0-	3	1	73	2	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					1
11	60	N	59	-0-	-1	-0-	4	1	55	2	Y	-0-					1
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					1
01	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1
02	56	N	51	-0-	-5	-0-	4	1	47	2	Y	-0-					1
*03	62	N	56	-0-	-6	-0-	4	1	52	2	Y	-0-					1

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	321	-0-	-82	-0-	15	1	306	3	N	-0-					-0-
11	360	N	259	-0-	-101	-0-	13	1	246	3	N	-0-					-0-
12	372	N	249	-0-	-123	-0-	12	1	237	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	14	1	265	3	N	-0-					-0-
02	252	N	217	-0-	-35	-0-	11	1	206	3	N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	203	-0-	-76	-0-	14	1	187	2	Y	2	2	1			1
							2	9									
11	240	N	170	-0-	-70	-0-	12	1	158	2	Y	-0-	1	1			-0-
12	217	N	147	-0-	-70	-0-	10	1	137	2	Y	-0-					-0-
01	DLQ G-10		195	-0-	195	195	15	1	179	2	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		622	-0-	622	817	50	1	568	2	Y	4					4
							4	9									
*03	1257	N	440	-0-	-817	-0-	32	1	407	2	Y	1	4	1			1
							1	9									

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

10	2542	X	2128	-0-	-414	-0-	117	1	1994	3	N	15	15	8			-0-
							17	9									
11	2190	X	1999	-0-	-191	-0-	133	1	1851	3	N	14	14	8			-0-
							15	9									
12	2263	X	2034	-0-	-229	-0-	117	1	1917	3	N	-0-					-0-
01	2139	N	1925	-0-	-214	-0-	124	1	1783	3	N	16	16	8			-0-
							18	9									
02	1876	N	1715	-0-	-161	-0-	100	1	1615	3	N	-0-					-0-
03	2046	N	1853	-0-	-193	-0-	114	1	1724	3	N	14	14	8			-0-
							15	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

*04	3152	X	3152	-0-	-0-	-0-	198	1	2954	2	Y	-0-					1
*05	2837	X	2837	-0-	-0-	-0-	172	1	2662	2	Y	3					4
							3	9									
*06	5430	X	2719	-0-	-2711	-0-	152	1	2567	2	Y	-0-					4
*07	4061	X	2817	-0-	-1244	-0-	187	1	2627	2	Y	3					7
							3	9									
*08	3813	X	2529	-0-	-1284	-0-	183	1	2346	2	Y	-0-					7
*09	3150	X	2093	-0-	-1057	-0-	151	1	1941	2	Y	1					8
							1	9									
*10	2852	X	2079	-0-	-773	-0-	148	1	1916	2	Y	14	14	1			8
							15	9									
*11	2730	X	1912	-0-	-818	-0-	135	1	1771	2	Y	5	12	1			1
							6	9									
*12	2821	X	1771	-0-	-1050	-0-	123	1	1648	2	Y	-0-					1
*01	2542	X	1736	-0-	-806	-0-	130	1	1594	2	Y	11	11	1			1
							12	9									
*02	1960	X	1289	-0-	-671	-0-	103	1	1178	2	Y	7					8
							8	9									
*03	2077	X	1695	-0-	-382	-0-	123	1	1566	2	Y	5	9	1			4
							6	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

10	20336	X	16606	-0-	-3730	-0-	1441	1	15165	3	N	-0-					-0-
11	18480	X	15491	-0-	-2989	-0-	1412	1	14079	3	N	-0-					-0-
12	18600	X	14876	-0-	-3724	-0-	1620	1	13256	3	N	-0-					-0-
01	17732	X	15715	-0-	-2017	-0-	1591	1	14124	3	N	-0-					-0-
02	15784	X	15784	-0-	-0-	-0-	1382	1	14402	3	N	-0-					-0-
03	16616	X	14588	-0-	-2028	-0-	1460	1	13128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	996	-0-	-89	-0-	86	1	910	3	N	-0-					-0-
11	990	N	943	-0-	-47	-0-	86	1	857	3	N	-0-					-0-
12	1054	N	924	-0-	-130	-0-	101	1	823	3	N	-0-					-0-
01	992	N	940	-0-	-52	-0-	95	1	845	3	N	-0-					-0-
02	868	N	815	-0-	-53	-0-	71	1	744	3	N	-0-					-0-
03	930	N	917	-0-	-13	-0-	92	1	825	3	N	-0-					-0-

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1350	-0-	-262	-0-	61	1	1271	2	Y	16					186
							18	9									
11	1440	N	1317	-0-	-123	-0-	65	1	1241	2	Y	10					196
							11	9									
12	1364	N	1314	-0-	-50	-0-	67	1	1241	2	Y	5					201
							6	9									
01	1364	N	1301	-0-	-63	-0-	51	1	1229	2	Y	19	172	1			48
							21	9									
02	1232	N	764	-0-	-468	-0-	32	1	732	2	Y	-0-					48
03	1302	N	1022	-0-	-280	-0-	46	1	976	2	Y	-0-	4	1			44

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	17274	-0-	-8890	-0-	753	1	16521	3	N	-0-					-0-
11	24390	X	14763	-0-	-9627	-0-	627	1	14136	3	N	-0-					-0-
12	24738	X	13767	-0-	-10971	-0-	599	1	13168	3	N	-0-					-0-
01	23591	X	11910	-0-	-11681	-0-	565	1	11345	3	N	-0-					-0-
02	19320	X	11060	-0-	-8260	-0-	577	1	10483	3	N	-0-					-0-
03	17267	X	12153	-0-	-5114	-0-	633	1	11520	3	N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54777	X	47542	-0-	-7235	-0-	2071	1	45471	3	N	-0-					-0-
11	52650	X	44235	-0-	-8415	-0-	1878	1	42357	3	N	-0-					-0-
12	53289	X	44008	-0-	-9281	-0-	1915	1	42093	3	N	-0-					-0-
01	50344	X	43370	-0-	-6974	-0-	2059	1	41311	3	N	-0-					-0-
02	44884	X	37486	-0-	-7398	-0-	1955	1	35531	3	N	-0-					-0-
03	47554	X	39796	-0-	-7758	-0-	2072	1	37724	3	N	-0-					-0-

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1893	-0-	-1176	-0-	139	1	1754	2	N	-0-					-0-
11	3000	X	3000	-0-	-0-	-0-	212	1	2788	2	N	-0-					-0-
12	3069	X	2681	-0-	-388	-0-	275	1	2406	2	N	-0-					-0-
01	DLQ G-10		1482	-0-	1482	1482	103	1	1379	2	N	-0-					-0-
02	DLQ G-10		2687	-0-	2687	4169	178	1	2509	2	N	-0-					-0-
*03	6607	X	2438	-0-	-4169	-0-	215	1	2221	2	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	161	-0-	-180	-0-	8	1	153	3	N	-0-					-0-
11	360	N	145	-0-	-215	-0-	7	1	138	3	N	-0-					-0-
12	217	N	83	-0-	-134	-0-	4	1	79	3	N	-0-					-0-
01	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-
02	140	N	93	-0-	-47	-0-	5	1	88	3	N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

10	3100	N	1665	-0-	-1435	54599	81	1	1584	3	N	-0-					-0-
11	3000	N	1557	-0-	-1443	53156	78	1	1479	3	N	-0-					-0-
12	3100	N	1552	-0-	-1548	51608	79	1	1473	3	N	-0-					-0-
01	3100	N	1500	-0-	-1600	50008	78	1	1422	3	N	-0-					-0-
02	2800	N	1299	-0-	-1501	48507	64	1	1233	3	N	2	2	8			-0-
							2	9									
*03	3100	N	1424	-0-	-1676	46831	73	1	1351	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

*04	1170	X	1048	-0-	-122	-0-	66	1	982	2	Y	-0-					-0-
*05	1209	X	1021	-0-	-188	-0-	62	1	958	2	Y	1					1
							1	9									
*06	1110	X	951	-0-	-159	-0-	53	1	896	2	Y	2	2	8			1
							2	9									
*07	1085	N	873	-0-	-212	-0-	58	1	811	2	Y	4	3	8			2
							4	9									
*08	1023	N	839	-0-	-184	-0-	61	1	778	2	Y	-0-					2
*09	960	N	935	-0-	-25	-0-	67	1	868	2	Y	-0-					2
*10	932	N	932	-0-	-0-	-0-	66	1	859	2	Y	6	5	1			3
							7	9									
*11	921	N	921	-0-	-0-	-0-	65	1	854	2	Y	2	5	1			-0-
							2	9									
*12	961	N	835	-0-	-126	-0-	58	1	777	2	Y	-0-					-0-
*01	930	N	846	-0-	-84	-0-	63	1	777	2	Y	5	5	1			-0-
							6	9									
*02	868	N	594	-0-	-274	-0-	47	1	543	2	Y	4					4
							4	9									
*03	837	N	754	-0-	-83	-0-	55	1	697	2	Y	2	4	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2310	X	1763	-0-	-547	-0-	80	1	1669	2	Y	13	12	1	3	8	5
							14	9									
*05	2201	X	1825	-0-	-376	-0-	86	1	1726	2	Y	12	7	1	1	8	9
							13	9									
*06	2040	X	1787	-0-	-253	-0-	84	1	1692	2	Y	10	10	1	2	8	7
							11	9									
*07	INC G-10		1801	-0-	1801	1801	83	1	1707	2	Y	10	10	1	2	8	5
							11	9									
*08	INC G-10		1654	-0-	1654	3455	74	1	1571	2	Y	8	5	1			8
							9	9									
*09	INC G-10		1677	-0-	1677	5132	76	1	1589	2	Y	11	10	1	1	8	8
							12	9									
*10	INC G-10		1742	-0-	1742	6874	79	1	1652	2	Y	10	8	1			10
							11	9									
*11	INC G-10		1680	-0-	1680	8554	74	1	1593	2	Y	12	13	1	1	8	8
							13	9									
*12	INC G-10		1709	-0-	1709	10263	75	1	1622	2	Y	11	11	1			8
							12	9									
*01	DLQ G-10		1500	-0-	1500	11763	64	1	1423	2	Y	12	15	1			5
							13	9									
*02	DLQ G-10		1139	-0-	1139	12902	48	1	1081	2	Y	9	9	1			5
							10	9									
*03	3100	N	1200	-0-	-1900	11002	53	1	1138	2	Y	8	6	1			7
							9	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

10	3472	X	2748	-0-	-724	-0-	2748	3			N	-0-					-0-
11	3180	X	2489	-0-	-691	-0-	2489	3			N	-0-					-0-
12	3131	X	2534	-0-	-597	-0-	2534	3			N	-0-					-0-
01	DLQ G-10		2456	-0-	2456	2456	2456	3			N	-0-					-0-
02	DLQ G-10		2120	-0-	2120	4576	2120	3			N	-0-					-0-
*03	6837	X	2261	-0-	-4576	-0-	2261	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

10	961	X	844	-0-	-117	-0-	844	3			N	-0-					-0-
11	900	X	783	-0-	-117	-0-	783	3			N	-0-					-0-
12	899	X	788	-0-	-111	-0-	788	3			N	-0-					-0-
01	DLQ G-10		771	-0-	771	771	771	3			N	-0-					-0-
02	DLQ G-10		641	-0-	641	1412	641	3			N	-0-					-0-
*03	2170	N	758	-0-	-1412	-0-	758	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

10	1984	N	1792	-0-	-192	-0-	111	1	1681	3	N	-0-					-0-
11	1860	N	1701	-0-	-159	-0-	105	1	1596	3	N	-0-					-0-
12	1860	N	1734	-0-	-126	-0-	112	1	1622	3	N	-0-					-0-
01	1798	N	1699	-0-	-99	-0-	113	1	1586	3	N	-0-					-0-
02	1596	N	1512	-0-	-84	-0-	102	1	1410	3	N	-0-					-0-
03	1736	N	1627	-0-	-109	-0-	110	1	1517	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	235	1 4 9	3150	2	N	4	5	1			5
11	4110	X	2995	-0-	-1115	-0-	228	1 3 9	2764	2	N	3	5	1			3
12	3875	X	3007	-0-	-868	-0-	247	1 3 9	2757	2	N	3	5	1			1
01	DLQ G-10		3246	-0-	3246	3246	275	1 4 9	2967	2	N	4					5
02	DLQ G-10		3045	-0-	3045	6291	247	1 6 9	2792	2	N	5	5	1			5
*03	9458	X	3167	-0-	-6291	-0-	274	1 4 9	2889	2	N	4	5	1			4

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

*04	0	W	1277	-0-	1277	32599	73	1 8 9	1196	2	Y	7	9	1			3
*05	0	W	1082	-0-	1082	33681	63	1 8 9	1011	2	Y	7	5	1			5
*06	0	W	868	-0-	868	34549	52	1 3 9	813	2	Y	3	5	1			3
*07	0	W	921	-0-	921	35470	59	1 6 9	856	2	Y	5	5	1			3
*08	0	W	776	-0-	776	36246	46	1 3 9	727	2	Y	3	2	1			4
*09	700	N	780	-0-	80	36326	47	1 4 9	729	2	Y	4	4	1			4
*10	3100	N	796	-0-	-2304	34022	48	1 3 9	745	2	Y	3	3	1			4
*11	3000	N	748	-0-	-2252	31770	43	1 6 9	699	2	Y	5	6	1			3
*12	3100	N	772	-0-	-2328	29442	45	1 7 9	720	2	Y	6	5	1			4
*01	3100	N	748	-0-	-2352	27090	43	1 6 9	699	2	Y	5	7	1			2
*02	2800	N	680	-0-	-2120	24970	38	1 7 9	635	2	Y	6	5	1			3
*03	3100	N	721	-0-	-2379	22591	43	1 4 9	674	2	Y	4	3	1			4

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

10	3100	N	1299	-0-	-1801	39604	56	1 8 9	1235	2	N	7	5	1			5
11	3000	N	1227	-0-	-1773	37831	54	1 6 9	1167	2	N	5	9	1			1
12	3100	N	974	-0-	-2126	35705	47	1 6 9	921	2	N	5	4	1			2
01	3100	N	588	-0-	-2512	33193	32	1 2 9	554	2	N	2	3	1			1
*02	2800	N	1148	-0-	-1652	31541	61	1 3 9	1084	2	N	3	3	1			1
*03	3100	N	-0-	-0-	-3100	28441					N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1343	N	1343	-0-	-0-	-0-	58	1	1277	3	N	7	7	8			-0-
							8	9									
11	281	N	281	-0-	-0-	-0-	12	1	266	3	N	3	3	8			-0-
							3	9									
12	1405	N	1405	-0-	-0-	-0-	61	1	1343	3	N	1	1	8			-0-
							1	9									
01	1508	N	1508	-0-	-0-	-0-	72	1	1436	3	N	-0-					-0-
02	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
03	1395	N	1295	-0-	-100	-0-	67	1	1228	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	1794	-0-	1794	32242	189	1	1596	2	Y	8	7	1			4
							9	9									
*05	0	W	1689	-0-	1689	33931	184	1	1497	2	Y	7	11	1			-0-
							8	9									
*06	0	W	1622	-0-	1622	35553	174	1	1441	2	Y	6	3	1			3
							7	9									
*07	0	W	1364	-0-	1364	36917	167	1	1194	2	Y	3	6	1			-0-
							3	9									
*08	0	W	1025	-0-	1025	37942	151	1	871	2	Y	3	3	1			-0-
							3	9									
*09	700	N	883	-0-	183	38125	143	1	737	2	Y	3	2	1			1
							3	9									
*10	3100	N	883	-0-	-2217	35908	149	1	731	2	Y	3	2	1			2
							3	9									
*11	3000	N	868	-0-	-2132	33776	138	1	728	2	Y	2	4	1			-0-
							2	9									
*12	3100	N	880	-0-	-2220	31556	145	1	728	2	Y	6	4	1			2
							7	9									
*01	3100	N	827	-0-	-2273	29283	143	1	678	2	Y	5	6	1			1
							6	9									
*02	2800	N	675	-0-	-2125	27158	127	1	542	2	Y	5	4	1			2
							6	9									
*03	3100	N	668	-0-	-2432	24726	137	1	527	2	Y	4	5	1			1
							4	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	8934	-0-	-4861	-0-	389	1	8545	3	N	-0-					-0-
11	11580	X	7247	-0-	-4333	-0-	308	1	6939	3	N	-0-					-0-
12	9889	X	6775	-0-	-3114	-0-	295	1	6480	3	N	-0-					-0-
01	9765	X	4992	-0-	-4773	-0-	237	1	4755	3	N	-0-					-0-
02	8064	X	2668	-0-	-5396	-0-	139	1	2529	3	N	-0-					-0-
03	8928	X	5493	-0-	-3435	-0-	286	1	5207	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2129	-0-	-475	-0-	97	1	2017	2	N	14					108
							15	9									
11	2460	X	1994	-0-	-466	-0-	98	1	1884	2	N	11					119
							12	9									
12	2542	X	1983	-0-	-559	-0-	101	1	1876	2	N	5					124
							6	9									
01	2139	N	1929	-0-	-210	-0-	76	1	1850	2	N	3					127
							3	9									
02	1848	N	1676	-0-	-172	-0-	68	1	1583	2	N	23					150
							25	9									
*03	1984	N	1477	-0-	-507	-0-	66	1	1401	2	N	9	138	1			21
							10	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2940	X	2174	-0-	-766	-0-	156	1	2016	2	Y	2	7	1			3
							2	9									
*05	3038	X	2330	-0-	-708	-0-	170	1	2159	2	Y	1					4
							1	9									
*06	2220	X	2013	-0-	-207	-0-	150	1	1862	2	Y	1					5
							1	9									
*07	2232	N	1719	-0-	-513	-0-	126	1	1592	2	Y	1					6
							1	9									
*08	2325	N	1644	-0-	-681	-0-	128	1	1516	2	Y	-0-					6
*09	2010	N	1632	-0-	-378	-0-	126	1	1504	2	Y	2	6	1			2
							2	9									
*10	2099	N	2099	-0-	-0-	-0-	166	1	1931	2	Y	2					4
							2	9									
*11	1972	N	1972	-0-	-0-	-0-	159	1	1813	2	Y	-0-					4
*12	1859	N	1859	-0-	-0-	-0-	160	1	1698	2	Y	1					5
							1	9									
*01	2108	N	1714	-0-	-394	-0-	146	1	1566	2	Y	2					7
							2	9									
*02	1867	N	1867	-0-	-0-	-0-	154	1	1712	2	Y	1	5	1			3
							1	9									
*03	1860	N	1717	-0-	-143	-0-	147	1	1568	2	Y	2					5
							2	9									

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

10	2728	X	2380	-0-	-348	-0-	124	1	2256	3	N	-0-					-0-
11	2550	X	2151	-0-	-399	-0-	114	1	2037	3	N	-0-					-0-
12	2542	X	2149	-0-	-393	-0-	115	1	2034	3	N	-0-					-0-
01	DLQ G-10		2376	-0-	2376	2376	128	1	2248	3	N	-0-					-0-
02	DLQ G-10		2079	-0-	2079	4455	117	1	1962	3	N	-0-					-0-
*03	6513	X	2058	-0-	-4455	-0-	119	1	1939	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

10	19645	X	3093	-0-	-16552	-0-	161	1	2932	3	N	-0-					-0-
11	3330	X	2916	-0-	-414	-0-	154	1	2762	3	N	-0-					-0-
12	3317	X	2887	-0-	-430	-0-	154	1	2733	3	N	-0-					-0-
01	3193	X	2825	-0-	-368	-0-	153	1	2672	3	N	-0-					-0-
02	2884	X	2469	-0-	-415	-0-	139	1	2330	3	N	-0-					-0-
03	3100	X	2725	-0-	-375	-0-	158	1	2567	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

10	868	N	706	-0-	-162	-0-	34	1	672	3	N	-0-					-0-
11	780	N	685	-0-	-95	-0-	34	1	651	3	N	-0-					-0-
12	713	N	671	-0-	-42	-0-	34	1	637	3	N	-0-					-0-
01	713	N	637	-0-	-76	-0-	33	1	604	3	N	-0-					-0-
02	644	N	519	-0-	-125	-0-	26	1	493	3	N	-0-					-0-
03	682	N	337	-0-	-345	-0-	17	1	320	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

10	1984	N	1922	-0-	-62	-0-	100	1	1822	3	N	-0-					-0-
11	1950	N	1809	-0-	-141	-0-	96	1	1713	3	N	-0-					-0-
12	1953	N	1824	-0-	-129	-0-	98	1	1726	3	N	-0-					-0-
01	1922	N	1790	-0-	-132	-0-	97	1	1693	3	N	-0-					-0-
02	1680	N	1567	-0-	-113	-0-	88	1	1479	3	N	-0-					-0-
03	1829	N	1703	-0-	-126	-0-	99	1	1604	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1558	-0-	-23	-0-	72	1	1485	2	Y	1	1	8			-0-
							1	9									
11	1437	N	1437	-0-	-0-	-0-	71	1	1366	2	Y	-0-					-0-
12	1643	N	1446	-0-	-197	-0-	74	1	1372	2	Y	-0-					-0-
01	1550	N	1478	-0-	-72	-0-	59	1	1418	2	Y	1	1	8			-0-
							1	9									
02	1344	N	1303	-0-	-41	-0-	54	1	1249	2	Y	-0-					-0-
03	1457	N	1305	-0-	-152	-0-	59	1	1246	2	Y	-0-					-0-

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	1675	-0-	-625	9239	75	1	1561	2	N	35					222
							39	9									
11	3000	N	1548	-0-	-1452	7787	75	1	1447	2	N	24	164	1			82
							26	9									
12	3100	N	1513	-0-	-1587	6200	77	1	1436	2	N	-0-					82
01	3100	N	1506	-0-	-1594	4606	58	1	1403	2	N	41					123
							45	9									
02	2800	N	1383	-0-	-1417	3189	56	1	1308	2	N	17					140
							19	9									
*03	3100	N	1732	-0-	-1368	1821	78	1	1653	2	N	1	4	1			137
							1	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	460	-0-	-1840	729	21	1	439	2	N	-0-					-0-
11	1154	N	425	-0-	-729	-0-	21	1	404	2	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	22	1	408	2	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	16	1	386	2	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	14	1	329	2	N	-0-					-0-
03	434	N	259	-0-	-175	-0-	12	1	247	2	N	-0-					-0-

HOLLENBECK WELL #: 1584 RRCID -> 262209 COMPL. DATE 12/29/2010 TOTAL DEPTH 7716 PERF. 7396 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1427	-0-	-278	-0-	73	1	1353	2	Y	1	4	1			1
							1	9									
11	1500	N	1268	-0-	-232	-0-	66	1	1202	2	Y	-0-					1
12	1519	N	1260	-0-	-259	-0-	65	1	1194	2	Y	1					2
							1	9									
01	1426	N	1287	-0-	-139	-0-	66	1	1219	2	Y	2	3	1			1
							2	9									
02	1176	N	1128	-0-	-48	-0-	56	1	1069	2	Y	3	2	8			2
							3	9									
03	1271	N	1201	-0-	-70	-0-	62	1	1138	2	Y	1					3
							1	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	1380	-0-	-920	5193	61	1	1319	3	N	-0-					-0-
11	3000	N	1286	-0-	-1714	3479	55	1	1231	3	N	-0-					-0-
12	3100	N	1271	-0-	-1829	1650	56	1	1215	3	N	-0-					-0-
01	2847	N	1197	-0-	-1650	-0-	58	1	1139	3	N	-0-					-0-
02	1204	N	1069	-0-	-135	-0-	57	1	1012	3	N	-0-					-0-
03	1271	N	1155	-0-	-116	-0-	62	1	1093	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	285	1	1489	2	Y	1	2	1			2
							1	9									
11	1980	N	1532	-0-	-448	-0-	272	1	1257	2	Y	3	3	1			2
							3	9									
12	1953	N	824	-0-	-1129	-0-	228	1	596	2	Y	-0-	2	1			-0-
01	DLQ G-10		538	-0-	538	538	205	1	332	2	Y	1					1
							1	9									
02	DLQ G-10		402	-0-	402	940	136	1	265	2	Y	1	1	1			1
							1	9									
*03	1146	N	206	-0-	-940	-0-	74	1	132	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2326	-0-	-588	-0-	101	1	2225	3	N	-0-					-0-
11	2820	X	2347	-0-	-473	-0-	100	1	2247	3	N	-0-					-0-
12	2666	X	2278	-0-	-388	-0-	99	1	2179	3	N	-0-					-0-
01	2666	X	2439	-0-	-227	-0-	116	1	2323	3	N	-0-					-0-
02	2324	X	2072	-0-	-252	-0-	108	1	1964	3	N	-0-					-0-
03	2418	X	1780	-0-	-638	-0-	93	1	1687	3	N	-0-					-0-

UNIVERSITY 57 2 WELL #: 3 RRCID -> 262673 COMPL. DATE 05/11/2011 TOTAL DEPTH 8369 PERF. 7272 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1514	-0-	-470	-0-	66	1	1448	3	N	-0-					-0-
11	1860	X	1381	-0-	-479	-0-	59	1	1322	3	N	-0-					-0-
12	1829	X	1357	-0-	-472	-0-	59	1	1298	3	N	-0-					-0-
01	1519	N	1328	-0-	-191	-0-	63	1	1265	3	N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	59	1	1081	3	N	-0-					-0-
03	1364	N	1217	-0-	-147	-0-	63	1	1154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	365	-0-	365	11523	365	2			N	-0-					-0-
11	0	W	645	-0-	645	12168	645	2			N	-0-					-0-
12	12763	X	595	-0-	-12168	-0-	595	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1916	-0-	-626	-0-	87	1	1815	2	N	13					90
							14	9									
11	2280	X	1793	-0-	-487	-0-	88	1	1685	2	N	18					108
							20	9									
12	2356	X	1779	-0-	-577	-0-	90	1	1672	2	N	15					123
							17	9									
01	DLQ G-10		1730	-0-	1730	1730	68	1	1644	2	N	16					139
							18	9									
02	DLQ G-10		1509	-0-	1509	3239	61	1	1419	2	N	26					165
							29	9									
*03	3100	N	1246	-0-	-1854	1385	56	1	1184	2	N	5	141	1			29
							6	9									

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	1099	-0-	-1201	3362	51	1	1048	2	N	-0-					-0-
11	3000	N	1036	-0-	-1964	1398	51	1	985	2	N	-0-					-0-
12	2459	N	1061	-0-	-1398	-0-	54	1	1007	2	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	41	1	996	2	N	-0-					-0-
02	980	N	925	-0-	-55	-0-	38	1	887	2	N	-0-					-0-
03	1054	N	705	-0-	-349	-0-	32	1	673	2	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1309	-0-	-86	-0-	58	1	1251	3	N	-0-					-0-
11	1320	X	1276	-0-	-44	-0-	55	1	1221	3	N	-0-					-0-
12	1337	X	1337	-0-	-0-	-0-	59	1	1278	3	N	-0-					-0-
01	DLQ G-10		1330	-0-	1330	1330	65	1	1265	3	N	-0-					-0-
02	DLQ G-10		1223	-0-	1223	2553	65	1	1158	3	N	-0-					-0-
*03	3100	N	1357	-0-	-1743	810	73	1	1284	3	N	-0-					-0-

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10595	X	1353	-0-	-9242	-0-	99	1	1254	2	N	-0-					-0-
11	2550	X	2421	-0-	-129	-0-	171	1	2250	2	N	-0-					-0-
12	2387	X	2160	-0-	-227	-0-	221	1	1939	2	N	-0-					-0-
01	DLQ G-10		834	-0-	834	834	58	1	776	2	N	-0-					-0-
02	DLQ G-10		2268	-0-	2268	3102	150	1	2118	2	N	-0-					-0-
*03	5114	X	2012	-0-	-3102	-0-	178	1	1834	2	N	-0-					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2662	-0-	-1182	-0-	2662	2			N	-0-					-0-
11	2880	X	2437	-0-	-443	-0-	2437	2			N	-0-					-0-
12	2790	X	2439	-0-	-351	-0-	2439	2			N	-0-					-0-
01	2790	X	2620	-0-	-170	-0-	2620	2			N	-0-					-0-
02	2408	X	2305	-0-	-103	-0-	2305	2			N	-0-					-0-
03	2666	X	2591	-0-	-75	-0-	2591	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25271	X	3996	-0-	-21275	-0-	174	1	3822	3	N	-0-					-0-
11	6990	X	5035	-0-	-1955	-0-	214	1	4821	3	N	-0-					-0-
12	6479	X	4673	-0-	-1806	-0-	203	1	4470	3	N	-0-					-0-
01	4619	X	4037	-0-	-582	-0-	192	1	3845	3	N	-0-					-0-
02	4704	X	3240	-0-	-1464	-0-	169	1	3071	3	N	-0-					-0-
03	5208	X	4231	-0-	-977	-0-	220	1	4011	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

10	744	X	543	-0-	-201	-0-	25	1	518	2	N	-0-					1
11	660	X	498	-0-	-162	-0-	25	1	473	2	N	-0-					1
12	682	X	498	-0-	-184	-0-	25	1	473	2	N	-0-					1
01	DLQ G-10		499	-0-	499	499	18	1	445	2	N	33	33	8			1
							36	9									
02	DLQ G-10		400	-0-	400	899	17	1	383	2	N	-0-					1
*03	1184	X	285	-0-	-899	-0-	13	1	272	2	N	-0-	1	1			-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

10	2325	X	2311	-0-	-14	-0-	101	1	2210	3	N	-0-					-0-
11	2255	X	2255	-0-	-0-	-0-	96	1	2159	3	N	-0-					-0-
12	2325	X	2312	-0-	-13	-0-	101	1	2211	3	N	-0-					-0-
01	DLQ G-10		2346	-0-	2346	2346	111	1	2235	3	N	-0-					-0-
02	DLQ G-10		2083	-0-	2083	4429	109	1	1974	3	N	-0-					-0-
*03	3100	N	2259	-0-	-841	3588	118	1	2141	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

10	2583	N	285	-0-	-2298	-0-	12	1	273	3	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	21	1	388	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

10	3100	N	1278	-0-	-1822	10659	56	1	1222	3	N	-0-					-0-
11	3000	N	1167	-0-	-1833	8826	50	1	1117	3	N	-0-					-0-
12	3100	N	1164	-0-	-1936	6890	51	1	1113	3	N	-0-					-0-
01	3100	N	1152	-0-	-1948	4942	55	1	1097	3	N	-0-					-0-
02	2800	N	1010	-0-	-1790	3152	53	1	957	3	N	-0-					-0-
*03	3100	N	1074	-0-	-2026	1126	56	1	1018	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

10	3100	N	926	-0-	-2174	9118	43	1	883	2	N	-0-					-0-
11	3000	N	878	-0-	-2122	6996	43	1	835	2	N	-0-					-0-
12	3100	N	1048	-0-	-2052	4944	53	1	995	2	N	-0-					-0-
01	3100	N	982	-0-	-2118	2826	39	1	942	2	N	1	1	8			-0-
							1	9									
02	2800	N	838	-0-	-1962	864	35	1	803	2	N	-0-					-0-
*03	1532	N	668	-0-	-864	-0-	30	1	638	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	219	-0-	-1672	-0-	10	1	201	2	N	7	7	8			1
							8	9									
11	1470	X	159	-0-	-1311	-0-	8	1	151	2	N	-0-					1
12	1519	X	41	-0-	-1478	-0-	2	1	39	2	N	-0-					1
01	DLQ G-10		134	-0-	134	134	5	1	129	2	N	-0-					1
02	DLQ G-10		44	-0-	44	178	2	1	42	2	N	-0-					1
*03	190	N	12	-0-	-178	-0-	1	1	11	2	N	-0-	1	1			-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	7333	-0-	-2773	-0-	323	1	7010	3	N	-0-					-0-
11	9630	X	6452	-0-	-3178	-0-	276	1	6176	3	N	-0-					-0-
12	9951	X	6170	-0-	-3781	-0-	272	1	5898	3	N	-0-					-0-
01	DLQ G-10		5607	-0-	5607	5607	272	1	5335	3	N	-0-					-0-
02	DLQ G-10		5378	-0-	5378	10985	285	1	5093	3	N	-0-					-0-
*03	16391	X	5406	-0-	-10985	-0-	289	1	5117	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38068	X	9027	-0-	-29041	-0-	398	1	8629	3	N	-0-					-0-
11	36840	X	9086	-0-	-27754	-0-	389	1	8697	3	N	-0-					-0-
12	38068	X	6564	-0-	-31504	-0-	289	1	6275	3	N	-0-					-0-
01	38068	X	6736	-0-	-31332	-0-	327	1	6409	3	N	-0-					-0-
02	8680	X	6027	-0-	-2653	-0-	320	1	5707	3	N	-0-					-0-
03	9393	X	8046	-0-	-1347	-0-	431	1	7615	3	N	-0-					-0-

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1318	-0-	-945	-0-	60	1	1244	2	N	13	16	1			4
							14	9									
11	1800	X	1230	-0-	-570	-0-	60	1	1159	2	N	10	8	1			6
							11	9									
12	1643	X	1230	-0-	-413	-0-	62	1	1157	2	N	10	10	1			6
							11	9									
01	DLQ G-10		1183	-0-	1183	1183	47	1	1128	2	N	7	8	1			5
							8	9									
02	DLQ G-10		1050	-0-	1050	2233	43	1	1000	2	N	6	7	1			4
							7	9									
*03	3024	N	791	-0-	-2233	-0-	36	1	753	2	N	2	2	1			4
							2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	5538	-0-	-4072	-0-	252	1	5224	2	N	56	64	1			18
							62	9									
11	7830	X	4815	-0-	-3015	-0-	236	1	4538	2	N	37	33	1			22
							41	9									
12	6417	X	4507	-0-	-1910	-0-	228	1	4236	2	N	39	38	1			23
							43	9									
01	DLQ G-10		3827	-0-	3827	3827	151	1	3652	2	N	22	28	1			17
							24	9									
02	DLQ G-10		3834	-0-	3834	7661	158	1	3651	2	N	23	25	1			15
							25	9									
*03	10969	X	3308	-0-	-7661	-0-	149	1	3147	2	N	11	9	1			17
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	13384	-0-	13384	14984	547	1	12803	2	Y	31					33
							34	9									
*05	0	W	10943	-0-	10943	25927	546	1	10371	2	Y	24	51	1			6
							26	9									
*06	0	W	8226	-0-	8226	34153	473	1	7739	2	Y	13					19
							14	9									
*07	42496	X	8343	-0-	-34153	-0-	415	1	7910	2	Y	16					35
							18	9									
*08	7323	X	7323	-0-	-0-	-0-	372	1	6943	2	Y	7	39	1			3
							8	9									
*09	13380	X	6485	-0-	-6895	-0-	354	1	6117	2	Y	13					16
							14	9									
*10	10943	X	4649	-0-	-6294	-0-	272	1	4367	2	Y	9					25
							10	9									
*11	8220	X	5596	-0-	-2624	-0-	328	1	5245	2	Y	21	32	1			14
							23	9									
*12	8339	X	5783	-0-	-2556	-0-	360	1	5408	2	Y	14					28
							15	9									
*01	DLQ G-10		5220	-0-	5220	5220	337	1	4855	2	Y	25	33	1	1	8	19
							28	9									
*02	DLQ G-10		3691	-0-	3691	8911	243	1	3434	2	Y	13	29	1			3
							14	9									
*03	14051	X	5140	-0-	-8911	-0-	334	1	4789	2	Y	15					18
							17	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

10	6169	X	2611	-0-	-3558	-0-	191	1	2416	2	N	4	4	8			-0-
							4	9									
11	5970	X	3103	-0-	-2867	-0-	219	1	2880	2	N	4	4	8			-0-
							4	9									
12	4929	X	3563	-0-	-1366	-0-	364	1	3190	2	N	8	8	8			-0-
							9	9									
01	DLQ G-10		1478	-0-	1478	1478	103	1	1375	2	N	-0-					-0-
02	DLQ G-10		3103	-0-	3103	4581	205	1	2895	2	N	3	3	8			-0-
							3	9									
*03	7398	X	2817	-0-	-4581	-0-	248	1	2557	2	N	11	11	8			-0-
							12	9									

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

10	4096	X	4096	-0-	-0-	-0-	227	1	3851	3	N	16	16	8			-0-
							18	9									
11	4410	X	3533	-0-	-877	-0-	198	1	3335	3	N	-0-					-0-
12	4557	X	3332	-0-	-1225	-0-	196	1	3136	3	N	-0-					-0-
01	4557	X	2981	-0-	-1576	-0-	181	1	2800	3	N	-0-					-0-
02	3696	X	2536	-0-	-1160	-0-	161	1	2375	3	N	-0-					-0-
03	4092	X	2701	-0-	-1391	-0-	164	1	2537	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

10	0	X	-0-	-0-	-0-	-0-					N	-0-					55
11	0	X	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					55

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIKOLAUK WELL #: 604 RRCID -> 264591 COMPL. DATE 04/10/2012 TOTAL DEPTH 8400 PERF. 7390 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54400	X	1757	-0-	-52643	-0-	199 1		1558 3		N	-0-					-0-
11	1650	N	1595	-0-	-55	-0-	183 1		1412 3		N	-0-					-0-
12	1674	N	1619	-0-	-55	-0-	203 1		1416 3		N	-0-					-0-
01	1767	N	1661	-0-	-106	-0-	198 1		1463 3		N	-0-					-0-
02	1484	N	1480	-0-	-4	-0-	190 1		1290 3		N	-0-					-0-
03	1612	N	1523	-0-	-89	-0-	215 1		1308 3		N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173662	X	16603	-0-	-157059	-0-	948 1 95 9		15560 2		N	86	195	1			123
11	19950	X	15416	-0-	-4534	-0-	892 1 87 9		14437 2		N	79					202
12	19437	X	15086	-0-	-4351	-0-	868 1 84 9		14134 2		N	76					278
01	18445	X	14423	-0-	-4022	-0-	846 1 81 9		13496 2		N	74	199	1			153
02	15820	X	12528	-0-	-3292	-0-	745 1 66 9		11717 2		N	60					213
03	16616	X	12866	-0-	-3750	-0-	756 1 66 9		12044 2		N	60					273

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16369	X	1179	-0-	-15190	-0-	77 1		1102 3		N	-0-					-0-
11	1440	X	841	-0-	-599	-0-	61 1		780 3		N	-0-					-0-
12	1209	X	863	-0-	-346	-0-	61 1		802 3		N	-0-					-0-
01	1178	N	818	-0-	-360	-0-	56 1		762 3		N	-0-					-0-
02	784	N	679	-0-	-105	-0-	45 1		634 3		N	-0-					-0-
03	868	N	696	-0-	-172	-0-	43 1		653 3		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1767	-0-	1767	15154	109	1	1652	3	N	5	5	8			-0-
							6	9									
11	0	W	1813	-0-	1813	16967	112	1	1701	3	N	-0-					-0-
12	0	W	1634	-0-	1634	18601	105	1	1528	3	N	1	1	8			-0-
							1	9									
01	0	W	1600	-0-	1600	20201	106	1	1491	3	N	3	3	8			-0-
							3	9									
02	0	W	1335	-0-	1335	21536	90	1	1245	3	N	-0-					-0-
03	0	W	1400	-0-	1400	22936	94	1	1298	3	N	7	7	8			-0-
							8	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

10	0	Z	4811	-0-	4811	10916	355	1	4453	3	N	3	3	8			-0-
							3	9									
11	0	Z	3814	-0-	3814	14730	298	1	3514	3	N	2	2	8			-0-
							2	9									
12	0	Z	4199	-0-	4199	18929	334	1	3862	3	N	3	3	8			-0-
							3	9									
01	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	18929					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

10	20677	X	15675	-0-	-5002	-0-	1632	1	13075	2	N	880	864	1			304
							968	9									
11	20010	X	13014	-0-	-6996	-0-	1532	1	10955	2	N	479	517	1			266
							527	9									
12	20677	X	12379	-0-	-8298	-0-	1482	1	10482	2	N	377	337	1			306
							415	9									
01	20677	X	11563	-0-	-9114	-0-	1380	1	9813	2	N	336	331	1			311
							370	9									
02	18676	X	9267	-0-	-9409	-0-	1234	1	7840	2	N	175	339	1			147
							193	9									
*03	20677	X	7431	-0-	-13246	-0-	621	1	6638	2	N	156	173	1			130
							172	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8200

10	0	W	6090	-0-	6090	202596	265	1	5825	3	N	-0-					-0-
11	0	W	5245	-0-	5245	207841	223	1	5022	3	N	-0-					-0-
12	0	W	4779	-0-	4779	212620	208	1	4571	3	N	-0-					-0-
01	0	W	3277	-0-	3277	215897	156	1	3121	3	N	-0-					-0-
02	0	W	2894	-0-	2894	218791	151	1	2743	3	N	-0-					-0-
03	0	W	3936	-0-	3936	222727	205	1	3731	3	N	-0-					-0-

HOLLENBECK A WELL #: 5602 RRCID -> 266674 COMPL. DATE 09/16/2011 TOTAL DEPTH 8095 PERF. 6602 - 7985

10	0	W	658	-0-	658	30802	48	1	610	2	N	-0-					-0-
11	0	W	1103	-0-	1103	31905	78	1	1025	2	N	-0-					-0-
12	0	W	1029	-0-	1029	32934	105	1	924	2	N	-0-					-0-
01	0	W	576	-0-	576	33510	40	1	535	2	N	1	1	8			-0-
							1	9									
*02	0	W	1124	-0-	1124	34634	74	1	1050	2	N	-0-					-0-
*03	0	W	652	-0-	652	35286	57	1	592	2	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HOLLENBECK WELL #: 1585 RRCID -> 266789 COMPL. DATE 04/20/2012 TOTAL DEPTH 7206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1	-0-	1	51	1	2			N	-0-					-0-
11	T. A.		1	-0-	1	52	1	2			N	-0-					-0-
12	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	52					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	52					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BAKER "C" WELL #: 2501 RRCID -> 262800 COMPL. DATE 06/17/2011 TOTAL DEPTH 3530 PERF. 2718 - 3412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAGSDALE WELL #: 1202 RRCID -> 263327 COMPL. DATE 10/04/2011 TOTAL DEPTH 4340 PERF. 3412 - 3888

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 101 RRCID -> 263408 COMPL. DATE 10/04/2011 TOTAL DEPTH 4406 PERF. 2499 - 3990

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	1797	-0-	1797	58660	1797	2			N	-0-					-0-
11	0	W	1695	-0-	1695	60355	1695	2			N	-0-					-0-
12	0	W	1644	-0-	1644	61999	1644	2			N	-0-					-0-
01	0	W	1471	-0-	1471	63470	1471	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	102	-0-	-239	-0-	8	1	94	2	N	-0-					-0-
11	120	N	62	-0-	-58	-0-	4	1	58	2	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
03	93	N	25	-0-	-68	-0-	4	1	21	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	669	-0-	-199	-0-	52	1	617	2	N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	54	1	677	2	N	-0-					-0-
12	713	N	700	-0-	-13	-0-	55	1	645	2	N	-0-					-0-
01	496	N	267	-0-	-229	-0-	21	1	246	2	N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	65	1	800	2	N	-0-					-0-
03	496	N	362	-0-	-134	-0-	56	1	306	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	70	-0-	-457	-0-	5	1	65	2	N	-0-			-0-
11	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-			-0-
12	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-			-0-
01	139	N	139	-0-	-0-	-0-	11	1	128	2	N	-0-			-0-
02	112	N	107	-0-	-5	-0-	8	1	99	2	N	-0-			-0-
03	93	N	17	-0-	-76	-0-	3	1	14	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

10	372	N	230	-0-	-142	-0-	18	1	212	2	N	-0-			-0-
11	210	N	188	-0-	-22	-0-	14	1	174	2	N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	21	1	246	2	N	-0-			-0-
*01	232	N	232	-0-	-0-	-0-	18	1	214	2	N	-0-			-0-
*02	299	N	299	-0-	-0-	-0-	23	1	276	2	N	-0-			-0-
*03	95	N	95	-0-	-0-	-0-	15	1	80	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

10	93	N	52	-0-	-41	-0-	4	1	48	2	N	-0-			-0-
11	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	4	1	49	2	N	-0-			-0-
01	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-			-0-
02	60	N	60	-0-	-0-	-0-	5	1	55	2	N	-0-			-0-
03	62	N	18	-0-	-44	-0-	3	1	15	2	N	-0-			-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

10	111	N	111	-0-	-0-	-0-	9	1	102	2	N	-0-			-0-
11	90	N	74	-0-	-16	-0-	5	1	69	2	N	-0-			-0-
12	93	N	88	-0-	-5	-0-	7	1	81	2	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	10	1	121	2	N	-0-			-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-			-0-
*03	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

10	685	N	685	-0-	-0-	-0-	53	1	632	2	N	-0-			18
11	701	N	701	-0-	-0-	-0-	52	1	649	2	N	-0-			18
12	684	N	684	-0-	-0-	-0-	53	1	631	2	N	-0-			18
01	651	N	343	-0-	-308	-0-	27	1	316	2	N	-0-			18
02	876	N	876	-0-	-0-	-0-	66	1	810	2	N	-0-			18
03	651	N	365	-0-	-286	-0-	57	1	308	2	N	-0-			18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	3	X	3	-0-	-0-	-0-	3	2			N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

10	338	X	338	-0-	-0-	-0-	26	1	312	2	N	-0-			-0-
11	296	X	296	-0-	-0-	-0-	22	1	274	2	N	-0-			-0-
12	283	X	283	-0-	-0-	-0-	22	1	261	2	N	-0-			-0-
01	611	N	611	-0-	-0-	-0-	47	1	564	2	N	-0-			-0-
02	417	N	417	-0-	-0-	-0-	32	1	385	2	N	-0-			-0-
03	248	N	144	-0-	-104	-0-	22	1	122	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	8	1	91	2	N	-0-					-0-
11	90	N	52	-0-	-38	-0-	4	1	48	2	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	13	1	69	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	42	1	499	2	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	40	1	504	2	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	39	1	460	2	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	55	1	653	2	N	-0-					-0-
02	476	N	201	-0-	-275	-0-	15	1	186	2	N	-0-					-0-
03	496	N	203	-0-	-293	-0-	32	1	171	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	53	1	627	2	N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	60	1	753	2	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	53	1	624	2	N	-0-					-0-
01	620	N	532	-0-	-88	-0-	41	1	491	2	N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	252	-0-	-368	-0-	39	1	213	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	X	441	-0-	-0-	-0-	34	1	407	2	N	-0-					18
11	473	X	473	-0-	-0-	-0-	35	1	438	2	N	-0-					18
12	490	X	490	-0-	-0-	-0-	38	1	452	2	N	-0-					18
01	571	N	571	-0-	-0-	-0-	44	1	527	2	N	-0-					18
02	448	N	425	-0-	-23	-0-	32	1	393	2	N	-0-					18
03	496	N	334	-0-	-162	-0-	52	1	282	2	N	-0-					18

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
12	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
11	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	62	1	1163	2	Y	-0-					-0-
11	720	N	681	-0-	-39	-0-	29	1	652	2	Y	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	59	1	1102	2	Y	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	46	1	698	2	Y	-0-					-0-
*02	577	N	577	-0-	-0-	-0-	36	1	541	2	Y	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	33	1	628	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	38	1	561	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

10	702	N	702	-0-	-0-	-0-	36	1	666	2	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	24	1	558	2	Y	-0-					-0-
12	784	N	784	-0-	-0-	-0-	40	1	744	2	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	41	1	631	2	Y	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	40	1	608	2	Y	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	27	1	514	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	21	1	482	2	Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	INC G-10		588	-0-	588	588	37	1	551	2	Y	-0-					-0-
02	INC G-10		-0-	-0-	-0-	588					Y	-0-					-0-
03	INC G-10		503	-0-	503	1091	25	1	478	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8400 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	2	Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	393	N	393	-0-	-0-	-0-	20	1	373	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL -9- WELL #: 1 RRCID -> 056162 COMPL. DATE 07/05/1973 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
11	510	N	510	-0-	-0-	-0-	22	1	488	2	Y	-0-			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
*01	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	717	N	717	-0-	-0-	-0-	37	1	680	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
11	353	N	353	-0-	-0-	-0-	15	1	338	2	Y	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					Y	-0-			-0-
11	517	N	517	-0-	-0-	-0-	22	1	495	2	Y	-0-			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
*01	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	452	N	452	-0-	-0-	-0-	23	1	429	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	435	N	435	-0-	-0-	-0-	19	1	416	2	Y	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	446	N	446	-0-	-0-	-0-	27	1	419	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	255	N	255	-0-	-0-	-0-	13	1	242	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	1276	N	1276	-0-	-0-	-0-	64	1	1212	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	908	N	908	-0-	-0-	-0-	46	1	862	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

10	563	N	563	-0-	-0-	-0-	28	1	535	2	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	563	N	563	-0-	-0-	-0-	35	1	528	2	Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

10	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-			-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
12	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	286	N	286	-0-	-0-	-0-	15	1	271	2	Y	-0-			-0-

ALDWELL 8-B WELL #: 3 RRCID -> 063251 COMPL. DATE 06/25/1975 TOTAL DEPTH 9028 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

10	859	N	859	-0-	-0-	-0-	44	1	815	2	Y	-0-			-0-
11	690	N	622	-0-	-68	-0-	27	1	595	2	Y	-0-			-0-
12	980	N	980	-0-	-0-	-0-	49	1	931	2	Y	-0-			-0-
*01	872	N	872	-0-	-0-	-0-	54	1	818	2	Y	-0-			-0-
*02	989	N	989	-0-	-0-	-0-	62	1	927	2	Y	-0-			-0-
*03	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
11	735	N	735	-0-	-0-	-0-	31	1	704	2	Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
*01	1061	N	1061	-0-	-0-	-0-	65	1	996	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	861	N	861	-0-	-0-	-0-	44	1	817	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	18	1	405	2	Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	45	1	684	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1124	N	1124	-0-	-0-	-0-	57	1	1067	2	Y	-0-					-0-
11	967	N	967	-0-	-0-	-0-	42	1	925	2	Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	68	1	1274	2	Y	-0-					-0-
*01	1066	N	1066	-0-	-0-	-0-	66	1	1000	2	Y	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	63	1	940	2	Y	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	42	1	797	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	19	1	426	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	42	1	632	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	33	1	619	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	2	1	12	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	14	1	43	2	Y	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	2			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	20	1	281	2	Y	-0-			-0-
11	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-			-0-
01	400	X	400	-0-	-0-	-0-	29	1	371	2	Y	-0-			-0-
02	323	X	323	-0-	-0-	-0-	24	1	299	2	Y	-0-			-0-
*03	380	N	380	-0-	-0-	-0-	28	1	352	2	Y	-0-			-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-			-0-
11	120	N	119	-0-	-1	-0-	9	1	110	2	Y	-0-			-0-
12	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-			-0-
02	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-			-0-
*03	110	N	110	-0-	-0-	-0-	10	1	100	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	57	1	298	2	Y	-0-			-0-
11	348	N	348	-0-	-0-	-0-	54	1	294	2	Y	-0-			-0-
12	321	N	321	-0-	-0-	-0-	48	1	273	2	Y	-0-			-0-
01	434	X	364	-0-	-70	-0-	44	1	320	2	Y	-0-			-0-
02	392	X	269	-0-	-123	-0-	23	1	246	2	Y	-0-			-0-
*03	334	N	334	-0-	-0-	-0-	53	1	281	2	Y	-0-			-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	26	1	354	2	Y	-0-			-0-
11	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-			-0-
12	322	N	322	-0-	-0-	-0-	23	1	299	2	Y	-0-			-0-
01	434	X	369	-0-	-65	-0-	26	1	343	2	Y	-0-			-0-
02	392	X	391	-0-	-1	-0-	28	1	363	2	Y	-0-			-0-
*03	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	15	-0-	-16	-0-	2	1	13	2	Y	-0-			-0-
11	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-			-0-
12	31	N	18	-0-	-13	-0-	3	1	15	2	Y	-0-			-0-
01	31	N	26	-0-	-5	-0-	5	1	21	2	Y	-0-			-0-
02	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-			-0-
*03	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	601	-0-	-50	-0-	601	2			Y	-0-			-0-
11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-			-0-
12	966	N	966	-0-	-0-	-0-	966	2			Y	-0-			-0-
01	968	N	968	-0-	-0-	-0-	968	2			Y	-0-			-0-
02	711	N	711	-0-	-0-	-0-	711	2			Y	-0-			-0-
*03	904	N	904	-0-	-0-	-0-	904	2			Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	1577					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			Y	-0-					-0-
*03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	2			Y	-0-					-0-
01	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	137	2			Y	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
*03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					-0-
12	620	N	612	-0-	-8	-0-	612	2			Y	-0-					-0-
01	651	N	561	-0-	-90	-0-	561	2			Y	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			Y	-0-					-0-
03	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	578	-0-	-42	-0-	578	2			Y	-0-					-0-
11	600	N	485	-0-	-115	-0-	485	2			Y	-0-					-0-
12	620	N	451	-0-	-169	-0-	451	2			Y	-0-					-0-
01	558	N	430	-0-	-128	-0-	430	2			Y	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	X	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	59	X	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	7	1	100	2	Y	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	55	1	896	2	Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	46	1	763	2	Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	46	1	721	2	Y	-0-					-0-
01	758	N	758	-0-	-0-	-0-	46	1	712	2	Y	-0-					-0-
02	756	N	693	-0-	-63	-0-	43	1	650	2	Y	-0-					-0-
03	775	N	707	-0-	-68	-0-	45	1	662	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	42	1	691	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	51	1	776	2	Y	-0-					-0-
01	889	N	889	-0-	-0-	-0-	55	1	834	2	Y	-0-					-0-
02	701	N	701	-0-	-0-	-0-	44	1	657	2	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	43	1	619	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
12	403	N	386	-0-	-17	-0-	23	1	363	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	23	1	333	2	Y	-0-					-0-
03	372	N	297	-0-	-75	-0-	19	1	278	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	340	-0-	-63	-0-	20	1	320	2	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	24	1	382	2	Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	26	1	413	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	20	1	317	2	Y	-0-					-0-
02	392	N	373	-0-	-19	-0-	23	1	350	2	Y	-0-					-0-
03	434	N	378	-0-	-56	-0-	24	1	354	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	588	-0-	-32	-0-	33 6	1 9	549	2	Y	5	3	1			6
11	540	N	431	-0-	-109	-0-	24 4	1 9	403	2	Y	4	6	1			4
12	620	N	603	-0-	-17	-0-	36 6	1 9	561	2	Y	5	3	1			6
01	706	N	706	-0-	-0-	-0-	43 6	1 9	657	2	Y	5	6	1			5
02	514	N	514	-0-	-0-	-0-	32 4	1 9	478	2	Y	4	3	1			6
*03	657	N	657	-0-	-0-	-0-	42 6	1 9	609	2	Y	5	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	13	1 3 9	207	2	Y	3	2	1			4
11	227	N	227	-0-	-0-	-0-	13	1 3 9	211	2	Y	3	4	1			3
12	251	N	251	-0-	-0-	-0-	15	1 3 9	233	2	Y	3	2	1			4
01	252	N	252	-0-	-0-	-0-	15	1 3 9	234	2	Y	3	4	1			3
02	196	N	196	-0-	-0-	-0-	12	1 3 9	181	2	Y	3	2	1			4
*03	215	N	215	-0-	-0-	-0-	14	1 3 9	198	2	Y	3	4	1			3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	17	1 3 9	281	2	Y	3	2	1			4
11	307	N	307	-0-	-0-	-0-	17	1 3 9	287	2	Y	3	4	1			3
12	355	N	355	-0-	-0-	-0-	21	1 3 9	331	2	Y	3	2	1			4
01	283	N	283	-0-	-0-	-0-	17	1 3 9	263	2	Y	3	4	1			3
02	279	N	279	-0-	-0-	-0-	17	1 3 9	259	2	Y	3	2	1			4
*03	147	N	147	-0-	-0-	-0-	9	1 3 9	135	2	Y	3	4	1			3

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	50	1 6 9	812	2	Y	5	4	1			6
11	931	N	931	-0-	-0-	-0-	53	1 6 9	872	2	Y	5	7	1			4
12	815	N	815	-0-	-0-	-0-	49	1 6 9	760	2	Y	5	3	1			6
01	687	N	687	-0-	-0-	-0-	42	1 6 9	639	2	Y	5	6	1			5
02	756	N	585	-0-	-171	-0-	37	1 4 9	544	2	Y	4	3	1			6
03	806	N	709	-0-	-97	-0-	45	1 6 9	658	2	Y	5	7	1			4

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	17	-0-	-76	-0-	14	2	3	9	Y	3	2	1			4
11	90	N	-0-	-0-	-90	-0-					Y	3	4	1			3
12	93	N	-0-	-0-	-93	-0-					Y	3	2	1			4
01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
02	6	N	6	-0-	-0-	-0-	3	2	3	9	Y	3	2	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	3	4	1			3

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
12	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	10	1	150	2	Y	-0-					-0-
*03	174	N	174	-0-	-0-	-0-	11	1	163	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	33	1	539	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
02	504	N	282	-0-	-222	-0-	18	1	264	2	Y	-0-					-0-
03	496	N	432	-0-	-64	-0-	28	1	404	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	832	-0-	-5	-0-	48	1	784	2	Y	-0-					-0-
11	750	N	739	-0-	-11	-0-	43	1	696	2	Y	-0-					-0-
12	806	N	774	-0-	-32	-0-	48	1	726	2	Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					-0-
02	672	N	648	-0-	-24	-0-	40	1	608	2	Y	-0-					-0-
03	744	N	687	-0-	-57	-0-	45	1	642	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	7	1	108	2	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	3	1	58	2	Y	-0-					-0-
12	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	2			Y	-0-					-0-
03	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					-0-
11	1200	N	1066	-0-	-134	-0-	1066	2			Y	-0-					-0-
12	1333	N	1009	-0-	-324	-0-	1009	2			Y	-0-					-0-
01	1209	N	920	-0-	-289	-0-	920	2			Y	-0-					-0-
02	1008	N	797	-0-	-211	-0-	797	2			Y	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	41	1	560	2	Y	-0-					-0-
11	637	N	637	-0-	-0-	-0-	42	1	595	2	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	46	1	604	2	Y	-0-					-0-
01	740	X	740	-0-	-0-	-0-	52	1	688	2	Y	-0-					-0-
02	576	X	576	-0-	-0-	-0-	42	1	534	2	Y	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	52	1	648	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	48	1	251	2	Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	50	1	278	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	55	1	314	2	Y	-0-					-0-
01	341	X	341	-0-	-0-	-0-	41	1	300	2	Y	-0-					-0-
02	308	X	249	-0-	-59	-0-	22	1	227	2	Y	-0-					-0-
03	341	N	295	-0-	-46	-0-	46	1	249	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	2			Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	8	1	107	2	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	10	1	124	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	44	1	621	2	Y	-0-					-0-
12	496	N	373	-0-	-123	-0-	27	1	346	2	Y	-0-					-0-
01	496	X	418	-0-	-78	-0-	29	1	389	2	Y	-0-					-0-
02	448	X	402	-0-	-46	-0-	29	1	373	2	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	27	1	341	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	362	-0-	-41	-0-	85	1	277	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	91	1	307	2	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	114	1	358	2	Y	-0-					-0-
01	405	X	405	-0-	-0-	-0-	101	1	304	2	Y	-0-					-0-
02	385	X	385	-0-	-0-	-0-	91	1	294	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	101	1	327	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	722	-0-	-146	-0-	722	2			Y	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	2			Y	-0-					-0-
12	899	N	683	-0-	-216	-0-	683	2			Y	-0-					-0-
01	713	N	640	-0-	-73	-0-	640	2			Y	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			Y	-0-					-0-
*03	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

10	186	N	142	-0-	-44	-0-	23	1	119	2	Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	25	1	135	2	Y	-0-					-0-
12	186	N	181	-0-	-5	-0-	27	1	154	2	Y	-0-					-0-
01	155	X	135	-0-	-20	-0-	17	1	118	2	Y	-0-					-0-
02	140	X	132	-0-	-8	-0-	12	1	120	2	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

10	65	N	65	-0-	-0-	-0-	15	1	50	2	Y	-0-					-0-
11	60	N	38	-0-	-22	-0-	9	1	29	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	12	1	35	2	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	14	1	46	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	15	1	51	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		207	-0-	207	207	16	1	191	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

10	154	X	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	13	1	166	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

10	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	10	1	136	2	Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	13	1	160	2	Y	-0-					-0-
01	176	X	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
02	139	X	139	-0-	-0-	-0-	12	1	127	2	Y	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	13	1	155	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	6	1	73	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	79	1	1295	2	Y	4	3	1			6
							4	9									
11	1165	N	1165	-0-	-0-	-0-	67	1	1094	2	Y	4	6	1			4
							4	9									
12	1295	N	1295	-0-	-0-	-0-	79	1	1210	2	Y	5	3	1			6
							6	9									
01	1264	N	1264	-0-	-0-	-0-	77	1	1181	2	Y	5	6	1			5
							6	9									
02	1196	N	1196	-0-	-0-	-0-	74	1	1118	2	Y	4	3	1			6
							4	9									
03	992	N	947	-0-	-45	-0-	61	1	880	2	Y	5	7	1			4
							6	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
12	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1134	N	1134	-0-	-0-	-0-	65	1	1063	2	Y	5	4	1			6
							6	9									
11	1026	N	1026	-0-	-0-	-0-	59	1	961	2	Y	5	7	1			4
							6	9									
12	1085	N	997	-0-	-88	-0-	61	1	930	2	Y	5	3	1			6
							6	9									
01	1020	N	1020	-0-	-0-	-0-	62	1	952	2	Y	5	6	1			5
							6	9									
02	944	N	944	-0-	-0-	-0-	58	1	882	2	Y	4	3	1			6
							4	9									
*03	1073	N	1073	-0-	-0-	-0-	69	1	998	2	Y	5	7	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	109	-0-	-139	-0-	6	1	100	2	Y	3	2	1			4
							3	9									
11	90	N	89	-0-	-1	-0-	5	1	81	2	Y	3	4	1			3
							3	9									
12	62	N	49	-0-	-13	-0-	3	1	43	2	Y	3	2	1			4
							3	9									
01	75	N	75	-0-	-0-	-0-	5	1	67	2	Y	3	4	1			3
							3	9									
02	247	N	247	-0-	-0-	-0-	16	1	228	2	Y	3	2	1			4
							3	9									
*03	292	N	292	-0-	-0-	-0-	19	1	270	2	Y	3	4	1			3
							3	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

10	137	N	137	-0-	-0-	-0-	21	1	116	2	Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	20	1	102	2	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	21	1	105	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	22	1	116	2	Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

10	236	N	236	-0-	-0-	-0-	37	1	199	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	30	1	160	2	Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	35	1	178	2	Y	-0-					-0-
01	310	X	155	-0-	-155	-0-	24	1	131	2	Y	-0-					-0-
02	280	X	163	-0-	-117	-0-	27	1	136	2	Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	32	1	155	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

10	T. A.	435	-0-	435	1745	69	1	366	2	Y	-0-					-0-
11	T. A.	406	-0-	406	2151	63	1	343	2	Y	-0-					-0-
12	T. A.	482	-0-	482	2633	78	1	404	2	Y	-0-					-0-
01	3104 X	471	-0-	-2633	-0-	74	1	397	2	Y	-0-					-0-
02	437 X	437	-0-	-0-	-0-	73	1	364	2	Y	-0-					-0-
*03	426 N	426	-0-	-0-	-0-	72	1	354	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

10	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
11	150	N	36	-0-	-114	-0-	3	1	33	2	Y	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
01	155	N	16	-0-	-139	-0-	1	1	15	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	2	Y	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	9	1	106	2	Y	-0-			-0-
11	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-			-0-
12	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-			-0-
01	195	N	195	-0-	-0-	-0-	15	1	180	2	Y	-0-			-0-
02	112	N	102	-0-	-10	-0-	9	1	93	2	Y	-0-			-0-
03	155	N	111	-0-	-44	-0-	9	1	102	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	34	1	184	2	Y	-0-			-0-
11	180	N	168	-0-	-12	-0-	26	1	142	2	Y	-0-			-0-
12	191	N	191	-0-	-0-	-0-	31	1	160	2	Y	-0-			-0-
01	186	X	176	-0-	-10	-0-	28	1	148	2	Y	-0-			-0-
02	168	X	162	-0-	-6	-0-	27	1	135	2	Y	-0-			-0-
*03	188	N	188	-0-	-0-	-0-	32	1	156	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	102	1	529	2	Y	-0-			-0-
11	600	N	597	-0-	-3	-0-	92	1	505	2	Y	-0-			-0-
12	723	N	723	-0-	-0-	-0-	108	1	615	2	Y	-0-			-0-
01	713	X	640	-0-	-73	-0-	78	1	562	2	Y	-0-			-0-
02	644	X	532	-0-	-112	-0-	45	1	487	2	Y	-0-			-0-
03	713	N	587	-0-	-126	-0-	93	1	494	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	741	-0-	-96	-0-	741	2			N	-0-			-0-
11	768	N	768	-0-	-0-	-0-	768	2			N	-0-			-0-
12	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-			-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-			-0-
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-			-0-
*03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-			-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	29	1	346	2	Y	-0-			-0-
11	370	N	370	-0-	-0-	-0-	29	1	341	2	Y	-0-			-0-
12	372	N	369	-0-	-3	-0-	30	1	339	2	Y	-0-			-0-
01	373	X	373	-0-	-0-	-0-	31	1	342	2	Y	-0-			-0-
02	336	X	297	-0-	-39	-0-	25	1	272	2	Y	-0-			-0-
03	372	N	336	-0-	-36	-0-	29	1	307	2	Y	-0-			-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	130	2			N	-0-			-0-
11	150	N	81	-0-	-69	-0-	81	2			N	-0-			-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-			-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-			-0-
03	93	N	12	-0-	-81	-0-	12	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	502	-0-		-459		-0-		27	1	472	2	N	3	3	1			2
										3	9									
11	671	N	671	-0-		-0-		-0-		41	1	628	2	N	2	3	1			1
										2	9									
12	570	N	570	-0-		-0-		-0-		30	1	536	2	N	4	3	1			2
										4	9									
01	575	N	575	-0-		-0-		-0-		28	1	547	2	N	-0-	2	1			-0-
02	616	N	548	-0-		-68		-0-		28	1	518	2	N	2	1	1			1
										2	9									
*03	605	N	605	-0-		-0-		-0-		31	1	572	2	N	2	1	1			2
										2	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1085	-0-		-527		-0-		59	1	1023	2	N	3	3	1			2
										3	9									
11	1320	N	1320	-0-		-0-		-0-		81	1	1237	2	N	2	3	1			1
										2	9									
12	1014	N	1014	-0-		-0-		-0-		53	1	957	2	N	4	3	1			2
										4	9									
01	771	N	771	-0-		-0-		-0-		38	1	730	2	N	3	3	1			2
										3	9									
02	1232	N	853	-0-		-379		-0-		43	1	807	2	N	3	3	1			2
										3	9									
*03	1072	N	1072	-0-		-0-		-0-		55	1	1014	2	N	3	3	1			2
										3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	337	-0-		-159		-0-		18	1	319	2	N	-0-					-0-
11	431	N	431	-0-		-0-		-0-		26	1	405	2	N	-0-					-0-
12	301	N	301	-0-		-0-		-0-		16	1	285	2	N	-0-					-0-
01	469	N	469	-0-		-0-		-0-		23	1	446	2	N	-0-					-0-
02	392	N	323	-0-		-69		-0-		16	1	307	2	N	-0-					-0-
*03	331	N	331	-0-		-0-		-0-		17	1	314	2	N	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	968	-0-		-241		-0-		968	2			N	-0-					-0-
11	1260	N	1175	-0-		-85		-0-		1175	2			N	-0-					-0-
12	1373	N	1373	-0-		-0-		-0-		1373	2			N	-0-					-0-
01	1356	N	1356	-0-		-0-		-0-		1356	2			N	-0-					-0-
02	1148	N	1148	-0-		-0-		-0-		1148	2			N	-0-					-0-
*03	1396	N	1396	-0-		-0-		-0-		1396	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
11	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
12	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	30 1		488	2	Y	-0-					-0-
11	510	N	481	-0-	-29	-0-	27 1		454	2	Y	-0-					-0-
12	496	N	435	-0-	-61	-0-	26 1		409	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	25 1		370	2	Y	-0-					-0-
02	453	N	453	-0-	-0-	-0-	28 1		425	2	Y	-0-					-0-
03	434	N	378	-0-	-56	-0-	24 1		354	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	4 1 3 9		66	2	Y	3	2	1			4
11	90	N	90	-0-	-0-	-0-	5 1 3 9		82	2	Y	3	4	1			3
12	62	N	56	-0-	-6	-0-	3 1 3 9		50	2	Y	3	2	1			4
01	65	N	65	-0-	-0-	-0-	4 1 3 9		58	2	Y	3	4	1			3
02	84	N	42	-0-	-42	-0-	2 1 3 9		37	2	Y	3	2	1			4
*03	71	N	71	-0-	-0-	-0-	5 1 3 9		63	2	Y	3	4	1			3

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	18 1 4 9		284	2	Y	4	3	1			6
11	328	N	328	-0-	-0-	-0-	19 1 4 9		305	2	Y	4	6	1			4
12	330	N	330	-0-	-0-	-0-	20 1 6 9		304	2	Y	5	3	1			6
01	308	N	308	-0-	-0-	-0-	18 1 6 9		284	2	Y	5	6	1			5
02	308	N	257	-0-	-51	-0-	16 1 4 9		237	2	Y	4	3	1			6
03	341	N	250	-0-	-91	-0-	16 1 6 9		228	2	Y	5	7	1			4

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	137	-0-	-49	-0-	8 1 4 9		125	2	Y	4	3	1			6
11	150	N	140	-0-	-10	-0-	8 1 4 9		128	2	Y	4	6	1			4
12	196	N	196	-0-	-0-	-0-	12 1 6 9		178	2	Y	5	3	1			6
01	160	N	160	-0-	-0-	-0-	10 1 4 9		146	2	Y	4	6	1			4
02	140	N	136	-0-	-4	-0-	9 1 3 9		124	2	Y	3	3	1			4
03	186	N	148	-0-	-38	-0-	9 1 4 9		135	2	Y	4	5	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	485	-0-	-42	-0-	28	1	457	2	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
12	465	N	446	-0-	-19	-0-	28	1	418	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
02	504	N	368	-0-	-136	-0-	23	1	345	2	Y	-0-					-0-
03	434	N	296	-0-	-138	-0-	19	1	277	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	511	-0-	-140	-0-	30	1	481	2	Y	-0-					-0-
11	480	N	446	-0-	-34	-0-	26	1	420	2	Y	-0-					-0-
12	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	32	1	485	2	Y	-0-					-0-
02	420	N	412	-0-	-8	-0-	26	1	386	2	Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	31	1	459	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
12	434	N	65	-0-	-369	-0-	4	1	61	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
02	476	N	63	-0-	-413	-0-	4	1	59	2	Y	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	33	1	467	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
12	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	869	N	869	-0-	-0-	-0-	59	1	810	2	Y	-0-					-0-
11	882	N	882	-0-	-0-	-0-	59	1	823	2	Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	60	1	773	2	Y	-0-					-0-
01	894	X	894	-0-	-0-	-0-	63	1	831	2	Y	-0-					-0-
02	691	X	691	-0-	-0-	-0-	50	1	641	2	Y	-0-					-0-
*03	796	N	796	-0-	-0-	-0-	58	1	738	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	4	1	68	2	Y	3	2	1			4
							3	9									
11	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	4	1			3
							3	9									
12	65	N	65	-0-	-0-	-0-	3	1	59	2	Y	3	2	1			4
							3	9									
01	82	N	82	-0-	-0-	-0-	5	1	74	2	Y	3	4	1			3
							3	9									
02	56	N	56	-0-	-0-	-0-	3	1	50	2	Y	3	2	1			4
							3	9									
03	62	N	57	-0-	-5	-0-	3	1	51	2	Y	3	4	1			3
							3	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	23	1	264	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	20	1	227	2	Y	-0-					-0-
01	244	X	244	-0-	-0-	-0-	20	1	224	2	Y	-0-					-0-
02	210	X	210	-0-	-0-	-0-	17	1	193	2	Y	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	26	1	270	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	297	N	297	-0-	-0-	-0-	20	1	277	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	19	1	256	2	Y	-0-					-0-
01	314	X	314	-0-	-0-	-0-	22	1	292	2	Y	-0-					-0-
02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	572	-0-	-79	-0-	33	1	533	2	Y	5	3	1			6
							6	9									
11	600	N	578	-0-	-22	-0-	33	1	541	2	Y	4	6	1			4
							4	9									
12	575	N	575	-0-	-0-	-0-	35	1	534	2	Y	5	3	1			6
							6	9									
01	504	N	504	-0-	-0-	-0-	30	1	468	2	Y	5	6	1			5
							6	9									
02	461	N	461	-0-	-0-	-0-	28	1	429	2	Y	4	3	1			6
							4	9									
03	465	N	443	-0-	-22	-0-	28	1	409	2	Y	5	7	1			4
							6	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	309	-0-	-63	-0-	18	1	291	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	15	1	249	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	22	1	338	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	16	1	237	2	Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	22	1	322	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	318	-0-	-54	-0-	18	1	300	2	Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-					-0-
12	372	N	343	-0-	-29	-0-	21	1	322	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
02	364	N	364	-0-	-0-	-0-	23	1	341	2	Y	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	18 3	1 9	287	2	Y	3	2	1			4
11	251	N	251	-0-	-0-	-0-	14 3	1 9	234	2	Y	3	4	1			3
12	338	N	338	-0-	-0-	-0-	20 3	1 9	315	2	Y	3	2	1			4
01	452	N	452	-0-	-0-	-0-	28 3	1 9	421	2	Y	3	4	1			3
02	408	N	408	-0-	-0-	-0-	25 3	1 9	380	2	Y	3	2	1			4
*03	433	N	433	-0-	-0-	-0-	28 3	1 9	402	2	Y	3	4	1			3

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	N	463	-0-	-0-	-0-	31	1	432	2	Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	38	1	543	2	Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	27	1	361	2	Y	-0-					-0-
01	527	X	453	-0-	-74	-0-	32	1	421	2	Y	-0-					-0-
02	476	X	422	-0-	-54	-0-	31	1	391	2	Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	10	1	114	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	8	1	100	2	Y	-0-					-0-
12	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-
01	155	N	113	-0-	-42	-0-	9	1	104	2	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	7	1	87	2	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	9	1	99	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	30	1	459	2	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	32	1	480	2	Y	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	36	1	530	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	10	2	3	9	Y	3	2	1			4
11	30	N	-0-	-0-	-30	-0-					Y	3	4	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
01	5	N	-0-	-0-	-5	-0-					Y	3	4	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			4
*03	11	N	11	-0-	-0-	-0-	9	2	2	9	Y	2	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	43	1	715	2	Y	4	3	1			6
							4	9									
11	784	N	784	-0-	-0-	-0-	45	1	735	2	Y	4	6	1			4
							4	9									
12	795	N	795	-0-	-0-	-0-	48	1	741	2	Y	5	3	1			6
							6	9									
01	694	N	694	-0-	-0-	-0-	42	1	646	2	Y	5	6	1			5
							6	9									
02	586	N	586	-0-	-0-	-0-	37	1	545	2	Y	4	3	1			6
							4	9									
03	558	N	527	-0-	-31	-0-	33	1	488	2	Y	5	7	1			4
							6	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
11	570	N	546	-0-	-24	-0-	36	1	510	2	Y	-0-					-0-
12	527	N	493	-0-	-34	-0-	35	1	458	2	Y	-0-					-0-
01	651	X	616	-0-	-35	-0-	44	1	572	2	Y	-0-					-0-
02	588	X	537	-0-	-51	-0-	38	1	499	2	Y	-0-					-0-
*03	551	N	551	-0-	-0-	-0-	40	1	511	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	76	1	247	2	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	77	1	263	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	66	1	212	2	Y	-0-					-0-
01	372	X	298	-0-	-74	-0-	75	1	223	2	Y	-0-					-0-
02	336	X	288	-0-	-48	-0-	68	1	220	2	Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	70	1	228	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	30	1	151	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
01	62	X	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
02	104	X	104	-0-	-0-	-0-	10	1	94	2	Y	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	530	-0-	-307	-0-	30	1	500	2	Y	-0-					-0-
11	838	N	838	-0-	-0-	-0-	48	1	790	2	Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	60	1	924	2	Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	62	1	952	2	Y	-0-					-0-
02	784	N	761	-0-	-23	-0-	47	1	714	2	Y	-0-					-0-
03	992	N	833	-0-	-159	-0-	54	1	779	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	39	1	547	2	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	40	1	547	2	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	37	1	470	2	Y	-0-					-0-
01	508	X	508	-0-	-0-	-0-	36	1	472	2	Y	-0-					-0-
02	420	X	328	-0-	-92	-0-	24	1	304	2	Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	34	1	421	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	58	1	306	2	Y	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	160	1	883	2	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	90	1	509	2	Y	-0-					-0-
01	868	X	650	-0-	-218	-0-	78	1	572	2	Y	-0-					-0-
02	784	X	605	-0-	-179	-0-	52	1	553	2	Y	-0-					-0-
03	589	N	589	-0-	-0-	-0-	94	1	495	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	7	1	111	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	8	1	129	2	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	304	-0-	-161	-0-	18	1	286	2	Y	-0-					-0-
11	480	N	447	-0-	-33	-0-	26	1	421	2	Y	-0-					-0-
12	607	N	607	-0-	-0-	-0-	38	1	569	2	Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	32	1	486	2	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	20	1	305	2	Y	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	56	1	813	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	27	1	439	2	Y	-0-					-0-
11	510	N	404	-0-	-106	-0-	24	1	380	2	Y	-0-					-0-
12	465	N	437	-0-	-28	-0-	26	1	411	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
02	382	N	382	-0-	-0-	-0-	23	1	359	2	Y	-0-					-0-
03	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	412	-0-	-146	-0-	23 6	1 9	383	2	Y	5	3	1			6
11	450	N	355	-0-	-95	-0-	20 4	1 9	331	2	Y	4	6	1			4
12	465	N	368	-0-	-97	-0-	22 6	1 9	340	2	Y	5	3	1			6
01	331	N	331	-0-	-0-	-0-	20 6	1 9	305	2	Y	5	6	1			5
02	336	N	295	-0-	-41	-0-	18 4	1 9	273	2	Y	4	3	1			6
03	372	N	313	-0-	-59	-0-	19 6	1 9	288	2	Y	5	7	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	275	-0-	-66	-0-	15	1	254	2	Y	5	3	1			6
							6	9									
11	390	N	365	-0-	-25	-0-	21	1	340	2	Y	4	6	1			4
							4	9									
12	399	N	399	-0-	-0-	-0-	24	1	372	2	Y	3	3	1			4
							3	9									
01	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			3
							3	9									
02	345	N	345	-0-	-0-	-0-	21	1	321	2	Y	3	2	1			4
							3	9									
03	403	N	378	-0-	-25	-0-	24	1	351	2	Y	3	4	1			3
							3	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	510	-0-	-79	-0-	28	1	465	2	Y	15	10	1			20
							17	9									
11	540	N	506	-0-	-34	-0-	29	1	459	2	Y	16	21	1			15
							18	9									
12	527	N	459	-0-	-68	-0-	26	1	415	2	Y	16	11	1			20
							18	9									
01	450	N	450	-0-	-0-	-0-	26	1	405	2	Y	17	22	1			15
							19	9									
02	426	N	426	-0-	-0-	-0-	25	1	382	2	Y	17	11	1			21
							19	9									
*03	562	N	562	-0-	-0-	-0-	35	1	509	2	Y	16	22	1			15
							18	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	100	1	1630	2	Y	5	3	1			6
							6	9									
11	1356	N	1356	-0-	-0-	-0-	78	1	1274	2	Y	4	6	1			4
							4	9									
12	806	N	713	-0-	-93	-0-	43	1	664	2	Y	5	3	1			6
							6	9									
01	674	N	674	-0-	-0-	-0-	41	1	627	2	Y	5	6	1			5
							6	9									
02	644	N	560	-0-	-84	-0-	35	1	521	2	Y	4	3	1			6
							4	9									
03	713	N	615	-0-	-98	-0-	40	1	571	2	Y	4	6	1			4
							4	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	38	1	123	2	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	39	1	130	2	Y	-0-					-0-
12	206	N	206	-0-	-0-	-0-	49	1	157	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	45	1	138	2	Y	-0-					-0-
02	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	46	1	147	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	28	1	90	2	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	31	1	104	2	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	37	1	116	2	Y	-0-					-0-
01	155	N	129	-0-	-26	-0-	31	1	98	2	Y	-0-					-0-
02	140	N	104	-0-	-36	-0-	24	1	80	2	Y	-0-					-0-
03	155	N	109	-0-	-46	-0-	25	1	84	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	110	1	357	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	85	1	291	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	67	1	214	2	Y	-0-					-0-
01	372	X	309	-0-	-63	-0-	77	1	232	2	Y	-0-					-0-
02	346	X	346	-0-	-0-	-0-	83	1	263	2	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	79	1	255	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

10	1065	N	1065	-0-	-0-	-0-	172	1	893	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	146	1	800	2	Y	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	156	1	891	2	Y	-0-					-0-
01	868	X	824	-0-	-44	-0-	100	1	724	2	Y	-0-					-0-
02	784	X	664	-0-	-120	-0-	57	1	607	2	Y	-0-					-0-
*03	886	N	886	-0-	-0-	-0-	141	1	745	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

10	744	N	607	-0-	-137	-0-	98	1	509	2	Y	-0-					-0-
11	720	N	653	-0-	-67	-0-	100	1	553	2	Y	-0-					-0-
12	806	N	535	-0-	-271	-0-	79	1	456	2	Y	-0-					-0-
01	1085	X	610	-0-	-475	-0-	73	1	537	2	Y	-0-					-0-
02	980	X	541	-0-	-439	-0-	46	1	495	2	Y	-0-					-0-
*03	733	N	733	-0-	-0-	-0-	116	1	617	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

10	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
01	401	X	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
02	290	X	290	-0-	-0-	-0-	21	1	269	2	Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

10	279	N	195	-0-	-84	-0-	11	1	184	2	Y	-0-					-0-
11	270	N	148	-0-	-122	-0-	9	1	139	2	Y	-0-					-0-
12	279	N	192	-0-	-87	-0-	12	1	180	2	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	12	1	187	2	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	11	1	155	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

10	INC G-10		908	-0-	908	3705	53	1	851	2	Y	4	3	1			6
							4	9									
11	3000	N	1054	-0-	-1946	1759	61	1	989	2	Y	4	6	1			4
							4	9									
12	2672	N	913	-0-	-1759	-0-	56	1	851	2	Y	5	3	1			6
							6	9									
01	961	N	961	-0-	-0-	-0-	58	1	897	2	Y	5	6	1			5
							6	9									
02	905	N	905	-0-	-0-	-0-	56	1	845	2	Y	4	3	1			6
							4	9									
*03	1029	N	1029	-0-	-0-	-0-	66	1	957	2	Y	5	7	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	12	1	194	2	Y	3	2	1			4
							3	9									
11	254	N	254	-0-	-0-	-0-	15	1	236	2	Y	3	4	1			3
							3	9									
12	248	N	246	-0-	-2	-0-	15	1	228	2	Y	3	2	1			4
							3	9									
01	232	N	232	-0-	-0-	-0-	14	1	215	2	Y	3	4	1			3
							3	9									
02	224	N	211	-0-	-13	-0-	13	1	195	2	Y	3	2	1			4
							3	9									
*03	271	N	271	-0-	-0-	-0-	17	1	251	2	Y	3	4	1			3
							3	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

10	589	N	589	-0-	-0-	-0-	39	1	550	2	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	48	1	689	2	Y	-0-					-0-
12	465	N	419	-0-	-46	-0-	29	1	390	2	Y	-0-					-0-
01	535	X	535	-0-	-0-	-0-	38	1	497	2	Y	-0-					-0-
02	620	X	620	-0-	-0-	-0-	45	1	575	2	Y	-0-					-0-
*03	656	N	656	-0-	-0-	-0-	48	1	608	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

10	341	N	271	-0-	-70	-0-	15	1	256	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

10	465	N	429	-0-	-36	-0-	25	1	404	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	32	1	532	2	Y	-0-					-0-
12	553	N	553	-0-	-0-	-0-	34	1	519	2	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	26	1	402	2	Y	-0-					-0-
02	355	N	355	-0-	-0-	-0-	23	1	332	2	Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	21	1	315	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

10	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	13	1	212	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	16	1	254	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	39	1	598	2	Y	-0-					-0-
02	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	14	1	211	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

10	661	N	661	-0-	-0-	-0-	52	1	609	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	46	1	548	2	Y	-0-					-0-
12	496	N	474	-0-	-22	-0-	38	1	436	2	Y	-0-					-0-
01	465	X	391	-0-	-74	-0-	32	1	359	2	Y	-0-					-0-
02	439	X	439	-0-	-0-	-0-	37	1	402	2	Y	-0-					-0-
03	465	N	368	-0-	-97	-0-	32	1	336	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	27	1	310	2	Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
12	341	N	329	-0-	-12	-0-	27	1	302	2	Y	-0-					-0-
01	372	X	347	-0-	-25	-0-	29	1	318	2	Y	-0-					-0-
02	383	X	383	-0-	-0-	-0-	32	1	351	2	Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	33	1	364	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

10	775	N	501	-0-	-274	-0-	28	1	467	2	Y	5	3	1			6
							6	9									
11	630	N	574	-0-	-56	-0-	33	1	537	2	Y	4	6	1			4
							4	9									
12	704	N	704	-0-	-0-	-0-	43	1	655	2	Y	5	3	1			6
							6	9									
01	721	N	721	-0-	-0-	-0-	43	1	672	2	Y	5	6	1			5
							6	9									
02	575	N	575	-0-	-0-	-0-	35	1	536	2	Y	4	3	1			6
							4	9									
03	589	N	582	-0-	-7	-0-	37	1	539	2	Y	5	7	1			4
							6	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

10	217	N	183	-0-	-34	-0-	14	1	169	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
12	217	N	177	-0-	-40	-0-	14	1	163	2	Y	-0-					-0-
01	240	X	240	-0-	-0-	-0-	20	1	220	2	Y	-0-					-0-
02	236	X	236	-0-	-0-	-0-	19	1	217	2	Y	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	21	1	217	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

10	710	N	710	-0-	-0-	-0-	48	1	662	2	Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	47	1	657	2	Y	-0-					-0-
12	589	N	529	-0-	-60	-0-	38	1	491	2	Y	-0-					-0-
01	651	X	537	-0-	-114	-0-	38	1	499	2	Y	-0-					-0-
02	588	X	513	-0-	-75	-0-	38	1	475	2	Y	-0-					-0-
*03	659	N	659	-0-	-0-	-0-	49	1	610	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

10	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	9	1	105	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	8	1	94	2	Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

10	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	49					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	49					Y	-0-					-0-
03	14B2 EXT		10	-0-	10	59	10	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	28	1	459	2	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	19	1	313	2	Y	-0-					-0-
12	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	19	1	292	2	Y	-0-					-0-
03	403	N	371	-0-	-32	-0-	24	1	347	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	27	1	444	2	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	31	1	510	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	33	1	500	2	Y	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	25	1	383	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	30	1	441	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	17	1	261	2	Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	16	1	252	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	12	1	191	2	Y	-0-					-0-
*03	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	7	1	124	2	Y	-0-					-0-
12	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	354	-0-	-266	-0-	20	1	334	2	Y	-0-					-0-
11	480	N	382	-0-	-98	-0-	22	1	360	2	Y	-0-					-0-
12	403	N	376	-0-	-27	-0-	23	1	353	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	779	N	779	-0-	-0-	-0-	45	1	731	2	Y	3	2	1			4
							3	9									
11	672	N	672	-0-	-0-	-0-	39	1	630	2	Y	3	4	1			3
							3	9									
12	894	N	894	-0-	-0-	-0-	54	1	837	2	Y	3	2	1			4
							3	9									
01	780	N	780	-0-	-0-	-0-	48	1	729	2	Y	3	4	1			3
							3	9									
02	708	N	708	-0-	-0-	-0-	44	1	661	2	Y	3	2	1			4
							3	9									
03	899	N	759	-0-	-140	-0-	49	1	707	2	Y	3	4	1			3
							3	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	2	Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
*03	116	N	116	-0-	-0-	-0-	7	1	109	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

10	907	N	907	-0-	-0-	-0-	142	1	765	2	Y	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	175	1	960	2	Y	-0-					-0-
12	775	N	680	-0-	-95	-0-	111	1	569	2	Y	-0-					-0-
01	1074	X	1074	-0-	-0-	-0-	169	1	905	2	Y	-0-					-0-
02	728	X	501	-0-	-227	-0-	84	1	417	2	Y	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	170	1	825	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

10	558	N	528	-0-	-30	-0-	83	1	445	2	Y	-0-					-0-
11	510	N	491	-0-	-19	-0-	76	1	415	2	Y	-0-					-0-
12	558	N	510	-0-	-48	-0-	83	1	427	2	Y	-0-					-0-
01	462	X	462	-0-	-0-	-0-	72	1	390	2	Y	-0-					-0-
02	457	X	457	-0-	-0-	-0-	76	1	381	2	Y	-0-					-0-
03	434	N	429	-0-	-5	-0-	73	1	356	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

10	620	N	384	-0-	-236	-0-	60	1	324	2	Y	-0-					-0-
11	480	N	428	-0-	-52	-0-	66	1	362	2	Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	85	1	441	2	Y	-0-					-0-
01	589	X	462	-0-	-127	-0-	72	1	390	2	Y	-0-					-0-
02	532	X	530	-0-	-2	-0-	89	1	441	2	Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	94	1	460	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

10	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	19	1	251	2	Y	-0-					-0-
01	330	X	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
02	241	X	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	22	1	282	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	15	1	246	2	Y	16	10	1			20
							18	9									
11	290	N	290	-0-	-0-	-0-	15	1	257	2	Y	16	21	1			15
							18	9									
12	310	N	276	-0-	-34	-0-	16	1	242	2	Y	16	11	1			20
							18	9									
01	291	N	291	-0-	-0-	-0-	17	1	255	2	Y	17	22	1			15
							19	9									
02	261	N	261	-0-	-0-	-0-	15	1	227	2	Y	17	11	1			21
							19	9									
03	248	N	238	-0-	-10	-0-	14	1	209	2	Y	14	22	1			13
							15	9									

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	479	-0-	-79	-0-	27	1	446	2	Y	5	3	1			6
							6	9									
11	510	N	502	-0-	-8	-0-	29	1	469	2	Y	4	6	1			4
							4	9									
12	589	N	467	-0-	-122	-0-	28	1	433	2	Y	5	3	1			6
							6	9									
01	439	N	439	-0-	-0-	-0-	26	1	407	2	Y	5	6	1			5
							6	9									
02	476	N	376	-0-	-100	-0-	23	1	349	2	Y	4	3	1			6
							4	9									
03	465	N	421	-0-	-44	-0-	26	1	389	2	Y	5	7	1			4
							6	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	498	-0-	-29	-0-	78	1	420	2	Y	-0-					-0-
11	510	N	494	-0-	-16	-0-	77	1	417	2	Y	-0-					-0-
12	496	N	494	-0-	-2	-0-	81	1	413	2	Y	-0-					-0-
01	456	X	456	-0-	-0-	-0-	72	1	384	2	Y	-0-					-0-
02	486	X	486	-0-	-0-	-0-	81	1	405	2	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	80	1	391	2	Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	606	-0-	-14	-0-	35	1	567	2	Y	4	3	1			6
							4	9									
11	670	N	670	-0-	-0-	-0-	39	1	627	2	Y	4	6	1			4
							4	9									
12	733	N	733	-0-	-0-	-0-	44	1	683	2	Y	5	3	1			6
							6	9									
01	809	N	809	-0-	-0-	-0-	49	1	754	2	Y	5	6	1			5
							6	9									
02	623	N	623	-0-	-0-	-0-	39	1	580	2	Y	4	3	1			6
							4	9									
*03	769	N	769	-0-	-0-	-0-	49	1	714	2	Y	5	7	1			4
							6	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					-0-
11	360	N	296	-0-	-64	-0-	17	1	279	2	Y	-0-					-0-
12	279	N	258	-0-	-21	-0-	16	1	242	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
02	280	N	246	-0-	-34	-0-	16	1	230	2	Y	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	19	1	282	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	101	1	544	2	Y	-0-					1
11	603	N	603	-0-	-0-	-0-	93	1	510	2	Y	-0-					1
12	620	N	590	-0-	-30	-0-	97	1	493	2	Y	-0-					1
01	556	X	556	-0-	-0-	-0-	88	1	468	2	Y	-0-					1
02	533	X	533	-0-	-0-	-0-	90	1	443	2	Y	-0-					1
*03	542	N	542	-0-	-0-	-0-	92	1	450	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	2	1			4
							3	9									
11	97	N	97	-0-	-0-	-0-	5	1	89	2	Y	3	4	1			3
							3	9									
12	98	N	98	-0-	-0-	-0-	6	1	89	2	Y	3	2	1			4
							3	9									
01	88	N	88	-0-	-0-	-0-	5	1	80	2	Y	3	4	1			3
							3	9									
02	99	N	99	-0-	-0-	-0-	6	1	90	2	Y	3	2	1			4
							3	9									
*03	109	N	109	-0-	-0-	-0-	7	1	99	2	Y	3	4	1			3
							3	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	18	1	99	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	23	1	115	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	21	1	114	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	20	1	93	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	37	1	521	2	Y	-0-					-0-
11	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	40	1	538	2	Y	-0-					-0-
01	551	X	551	-0-	-0-	-0-	38	1	513	2	Y	-0-					-0-
02	558	X	558	-0-	-0-	-0-	41	1	517	2	Y	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	39	1	500	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
11	540	N	464	-0-	-76	-0-	464	2			Y	-0-					-0-
12	868	N	564	-0-	-304	-0-	564	2			Y	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	2			Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
03	558	N	476	-0-	-82	-0-	476	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	579	-0-	-165	-0-	579	2			Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
12	713	N	556	-0-	-157	-0-	556	2			Y	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	2			Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	374	-0-	-60	-0-	21	1	353	2	Y	-0-			-0-
11	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-			-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-			-0-
01	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-			-0-
02	337	N	337	-0-	-0-	-0-	21	1	316	2	Y	-0-			-0-
03	341	N	322	-0-	-19	-0-	21	1	301	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	19	1	255	2	Y	-0-			-0-
11	318	N	318	-0-	-0-	-0-	24	1	294	2	Y	-0-			-0-
12	310	N	310	-0-	-0-	-0-	23	1	287	2	Y	-0-			-0-
01	315	X	315	-0-	-0-	-0-	24	1	291	2	Y	-0-			-0-
02	267	X	267	-0-	-0-	-0-	21	1	246	2	Y	-0-			-0-
*03	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			Y	-0-			-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	2	-0-	-29	-0-	2	2			Y	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	359	-0-	-478	-0-	359	2			Y	-0-			-0-
11	930	N	301	-0-	-629	-0-	301	2			Y	-0-			-0-
12	868	N	263	-0-	-605	-0-	263	2			Y	-0-			-0-
01	372	N	202	-0-	-170	-0-	202	2			Y	-0-			-0-
02	929	N	929	-0-	-0-	-0-	929	2			Y	-0-			-0-
*03	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-			-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	33	1	546	2	Y	-0-			-0-
11	510	N	508	-0-	-2	-0-	29	1	479	2	Y	-0-			-0-
12	589	N	577	-0-	-12	-0-	35	1	542	2	Y	-0-			-0-
01	583	N	583	-0-	-0-	-0-	36	1	547	2	Y	-0-			-0-
02	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-			-0-
03	589	N	578	-0-	-11	-0-	37	1	541	2	Y	-0-			-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	12	1	172	2	Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-			-0-
12	186	N	164	-0-	-22	-0-	12	1	152	2	Y	-0-			-0-
01	217	X	214	-0-	-3	-0-	15	1	199	2	Y	-0-			-0-
02	196	X	174	-0-	-22	-0-	13	1	161	2	Y	-0-			-0-
*03	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-			-0-
11	140	N	140	-0-	-0-	-0-	21	1	119	2	Y	-0-			-0-
12	129	N	129	-0-	-0-	-0-	19	1	110	2	Y	-0-			-0-
01	155	X	92	-0-	-63	-0-	11	1	81	2	Y	-0-			-0-
02	140	X	102	-0-	-38	-0-	9	1	93	2	Y	-0-			-0-
03	124	N	121	-0-	-3	-0-	19	1	102	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	995	N	995	-0-	-0-	-0-	71	1	924	2	Y	-0-					-0-
11	810	N	737	-0-	-73	-0-	53	1	684	2	Y	-0-					-0-
12	744	N	610	-0-	-134	-0-	47	1	563	2	Y	-0-					-0-
01	930	X	822	-0-	-108	-0-	64	1	758	2	Y	-0-					-0-
02	840	X	838	-0-	-2	-0-	67	1	771	2	Y	-0-					-0-
*03	912	N	912	-0-	-0-	-0-	71	1	841	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	27	1	439	2	Y	3	2	1			4
							3	9									
11	585	N	585	-0-	-0-	-0-	34	1	548	2	Y	3	4	1			3
							3	9									
12	532	N	532	-0-	-0-	-0-	33	1	496	2	Y	3	2	1			4
							3	9									
01	482	N	482	-0-	-0-	-0-	30	1	449	2	Y	3	4	1			3
							3	9									
02	462	N	462	-0-	-0-	-0-	28	1	431	2	Y	3	2	1			4
							3	9									
*03	492	N	492	-0-	-0-	-0-	31	1	458	2	Y	3	4	1			3
							3	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	473	-0-	-54	-0-	28	1	445	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	22	1	357	2	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	23	1	361	2	Y	-0-					-0-
02	364	N	361	-0-	-3	-0-	23	1	338	2	Y	-0-					-0-
03	496	N	483	-0-	-13	-0-	31	1	452	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	706	-0-	-38	-0-	40	1	666	2	Y	-0-					-0-
11	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					-0-
12	713	N	694	-0-	-19	-0-	43	1	651	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	43	1	654	2	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	39	1	591	2	Y	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	44	1	644	2	Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					-0-
11	360	N	314	-0-	-46	-0-	18	1	296	2	Y	-0-					-0-
12	372	N	334	-0-	-38	-0-	20	1	314	2	Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	21	1	328	2	Y	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	24	1	341	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	42	1	138	2	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	47	1	149	2	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	49	1	146	2	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	40	1	123	2	Y	-0-					-0-
03	186	N	184	-0-	-2	-0-	43	1	141	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	16	1	55	2	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	18	1	63	2	Y	-0-					-0-
12	62	N	7	-0-	-55	-0-	1	1	6	2	Y	-0-					-0-
01	124	N	11	-0-	-113	-0-	2	1	9	2	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	24	1	80	2	Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	635	-0-	-16	-0-	49	1	586	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	52	1	611	2	Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	63	1	712	2	Y	-0-					-0-
01	768	X	768	-0-	-0-	-0-	62	1	706	2	Y	-0-					-0-
02	562	X	562	-0-	-0-	-0-	48	1	514	2	Y	-0-					-0-
03	589	N	562	-0-	-27	-0-	48	1	514	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	10	1	119	2	Y	-0-					-0-
12	136	N	136	-0-	-0-	-0-	11	1	125	2	Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	10	1	112	2	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	10	1	112	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	646	-0-	-67	-0-	46	1	600	2	Y	-0-					-0-
11	720	N	635	-0-	-85	-0-	46	1	589	2	Y	-0-					-0-
12	713	N	646	-0-	-67	-0-	50	1	596	2	Y	-0-					-0-
01	682	X	548	-0-	-134	-0-	42	1	506	2	Y	-0-					-0-
02	616	X	490	-0-	-126	-0-	39	1	451	2	Y	-0-					-0-
03	651	N	480	-0-	-171	-0-	38	1	442	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	26	-0-	-67	-0-	26	2			Y	-0-					-0-
11	14	N	5	-0-	-9	-0-	5	2			Y	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
02	T. A.		577	-0-	577	583	577	2			Y	-0-					-0-
*03	2136	X	1553	-0-	-583	-0-	1553	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	52	1	681	2	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	26	1	321	2	Y	-0-					-0-
12	434	N	387	-0-	-47	-0-	30	1	357	2	Y	-0-					-0-
01	487	X	487	-0-	-0-	-0-	38	1	449	2	Y	-0-					-0-
02	336	X	244	-0-	-92	-0-	19	1	225	2	Y	-0-					-0-
03	372	N	286	-0-	-86	-0-	22	1	264	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	41	1	526	2	Y	-0-					-0-
11	480	N	387	-0-	-93	-0-	28	1	359	2	Y	-0-					-0-
12	527	N	332	-0-	-195	-0-	26	1	306	2	Y	-0-					-0-
01	620	X	378	-0-	-242	-0-	29	1	349	2	Y	-0-					-0-
02	560	X	276	-0-	-284	-0-	22	1	254	2	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	26	1	308	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-
11	1440	N	1367	-0-	-73	-0-	1367	2			Y	-0-					-0-
12	1488	N	1421	-0-	-67	-0-	1421	2			Y	-0-					-0-
01	1395	N	1381	-0-	-14	-0-	1381	2			Y	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	690	-0-	-147	-0-	109	1	581	2	Y	-0-					-0-
11	660	N	595	-0-	-65	-0-	93	1	502	2	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	116	1	599	2	Y	-0-					-0-
01	930	X	579	-0-	-351	-0-	91	1	488	2	Y	-0-					-0-
02	840	X	631	-0-	-209	-0-	106	1	525	2	Y	-0-					-0-
03	713	N	616	-0-	-97	-0-	105	1	511	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
11	150	N	101	-0-	-49	-0-	5	1	96	2	Y	-0-					-0-
12	186	N	157	-0-	-29	-0-	10	1	147	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	434	-0-	-248	-0-	25	1	409	2	Y	-0-					-0-
11	480	N	421	-0-	-59	-0-	24	1	397	2	Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	36	1	552	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	31	1	471	2	Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
03	589	N	476	-0-	-113	-0-	31	1	445	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	15	1	231	2	Y	-0-					-0-
11	240	N	212	-0-	-28	-0-	12	1	200	2	Y	-0-					-0-
12	242	N	242	-0-	-0-	-0-	15	1	227	2	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	15	1	215	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	25	1	401	2	Y	-0-			-0-
11	547	N	547	-0-	-0-	-0-	32	1	515	2	Y	-0-			-0-
12	504	N	504	-0-	-0-	-0-	31	1	473	2	Y	-0-			-0-
01	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-			-0-
02	507	N	507	-0-	-0-	-0-	32	1	475	2	Y	-0-			-0-
*03	520	N	520	-0-	-0-	-0-	33	1	487	2	Y	-0-			-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	318	-0-	-23	-0-	18	1	300	2	Y	-0-			-0-
11	300	N	274	-0-	-26	-0-	16	1	258	2	Y	-0-			-0-
12	300	N	300	-0-	-0-	-0-	18	1	282	2	Y	-0-			-0-
01	272	N	272	-0-	-0-	-0-	17	1	255	2	Y	-0-			-0-
02	252	N	251	-0-	-1	-0-	16	1	235	2	Y	-0-			-0-
*03	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-			-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	396	-0-	-69	-0-	23	1	373	2	Y	-0-			-0-
11	360	N	333	-0-	-27	-0-	19	1	314	2	Y	-0-			-0-
12	377	N	377	-0-	-0-	-0-	23	1	354	2	Y	-0-			-0-
01	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-			-0-
02	308	N	266	-0-	-42	-0-	16	1	250	2	Y	-0-			-0-
03	372	N	308	-0-	-64	-0-	19	1	289	2	Y	-0-			-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	X	1435	-0-	-208	-0-	308	1	1126	2	Y	1			3
							1	9							
11	1590	X	1237	-0-	-353	-0-	263	1	974	2	Y	-0-			3
12	1643	X	1133	-0-	-510	-0-	234	1	899	2	Y	-0-			3
01	1426	N	1339	-0-	-87	-0-	304	1	1034	2	Y	1			4
							1	9							
02	1148	N	1082	-0-	-66	-0-	244	1	837	2	Y	1			5
							1	9							
*03	1344	N	1344	-0-	-0-	-0-	299	1	1045	2	Y	-0-			5

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	649	X	649	-0-	-0-	-0-	139	1	510	2	Y	-0-			-0-
11	618	X	618	-0-	-0-	-0-	131	1	487	2	Y	-0-			-0-
12	695	X	695	-0-	-0-	-0-	143	1	552	2	Y	-0-			-0-
01	651	N	541	-0-	-110	-0-	123	1	418	2	Y	-0-			-0-
02	588	N	497	-0-	-91	-0-	112	1	385	2	Y	-0-			-0-
03	651	N	584	-0-	-67	-0-	130	1	454	2	Y	-0-			-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	X	516	-0-	-11	-0-	110	1	405	2	Y	1			3
							1	9							
11	510	X	436	-0-	-74	-0-	93	1	343	2	Y	-0-			3
12	574	X	574	-0-	-0-	-0-	118	1	456	2	Y	-0-			3
01	445	N	445	-0-	-0-	-0-	101	1	343	2	Y	1			4
							1	9							
02	364	N	359	-0-	-5	-0-	81	1	277	2	Y	1			5
							1	9							
03	403	N	398	-0-	-5	-0-	88	1	310	2	Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
01	806	N	620	-0-	-186	-0-	620	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					-0-
02	756	N	742	-0-	-14	-0-	742	2			Y	-0-					-0-
03	837	N	781	-0-	-56	-0-	781	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	475	-0-	-52	-0-	28	1	447	2	Y	-0-					-0-
11	480	N	450	-0-	-30	-0-	26	1	424	2	Y	-0-					-0-
12	496	N	445	-0-	-51	-0-	27	1	418	2	Y	-0-					-0-
01	620	X	440	-0-	-180	-0-	27	1	413	2	Y	-0-					-0-
02	560	X	443	-0-	-117	-0-	28	1	415	2	Y	-0-					-0-
*03	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	473	-0-	-85	-0-	27	1	446	2	N	-0-					-0-
11	690	N	425	-0-	-265	-0-	24	1	401	2	N	-0-					-0-
12	651	N	501	-0-	-150	-0-	31	1	470	2	N	-0-					-0-
01	2759	X	564	-0-	-2195	-0-	35	1	529	2	N	-0-					-0-
02	2492	X	450	-0-	-2042	-0-	28	1	422	2	N	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	36	1	534	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	26	1	352	2	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	26	1	376	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
01	558	X	408	-0-	-150	-0-	29	1	379	2	Y	-0-					-0-
02	504	X	431	-0-	-73	-0-	31	1	400	2	Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	25	1	408	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	19	1	315	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	26	1	408	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	23	1	353	2	Y	-0-					-0-
02	308	N	284	-0-	-24	-0-	18	1	266	2	Y	-0-					-0-
03	434	N	335	-0-	-99	-0-	21	1	314	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	16	1	87	2	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	13	1	73	2	Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	14	1	72	2	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	9	1	68	2	Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	5	1	61	2	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	14	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	246	-0-	-95	-0-	18	1	228	2	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	17	1	209	2	Y	-0-					-0-
12	310	N	269	-0-	-41	-0-	22	1	247	2	Y	-0-					-0-
01	262	X	262	-0-	-0-	-0-	21	1	241	2	Y	-0-					-0-
02	248	X	248	-0-	-0-	-0-	20	1	228	2	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	22	1	230	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	4	1	49	2	Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	40	1	643	2	Y	-0-					-0-
11	600	N	425	-0-	-175	-0-	24	1	401	2	Y	-0-					-0-
12	647	N	647	-0-	-0-	-0-	40	1	607	2	Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	35	1	529	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-					-0-
03	651	N	619	-0-	-32	-0-	40	1	579	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	28 4	1 9	446	2	Y	4	3	1			6
11	540	N	498	-0-	-42	-0-	29 4	1 9	465	2	Y	4	6	1			4
12	527	N	494	-0-	-33	-0-	30 6	1 9	458	2	Y	5	3	1			6
01	604	N	604	-0-	-0-	-0-	37 6	1 9	561	2	Y	5	6	1			5
02	476	N	468	-0-	-8	-0-	28 4	1 9	436	2	Y	4	3	1			6
03	496	N	449	-0-	-47	-0-	28 6	1 9	415	2	Y	5	7	1			4

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	870	-0-	-184	-0-	137	1	733	2	Y	-0-					-0-
11	900	N	758	-0-	-142	-0-	117	1	641	2	Y	-0-					-0-
12	961	N	899	-0-	-62	-0-	145	1	754	2	Y	-0-					-0-
01	899	X	723	-0-	-176	-0-	114	1	609	2	Y	-0-					-0-
02	835	X	835	-0-	-0-	-0-	139	1	696	2	Y	-0-					-0-
03	899	N	858	-0-	-41	-0-	146	1	712	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	120	1	645	2	Y	-0-					-0-
11	720	N	645	-0-	-75	-0-	101	1	544	2	Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	128	1	655	2	Y	-0-					-0-
01	689	X	689	-0-	-0-	-0-	108	1	581	2	Y	-0-					-0-
02	792	X	792	-0-	-0-	-0-	133	1	659	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	119	1	582	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	583	-0-		-37	-0-	33	1 6 9	544	2	Y	5	3	1			6
11	581	N	581	-0-		-0-	-0-	34	1 4 9	543	2	Y	4	6	1			4
12	620	N	588	-0-		-32	-0-	36	1 6 9	546	2	Y	5	3	1			6
01	770	N	770	-0-		-0-	-0-	47	1 6 9	717	2	Y	5	6	1			5
02	594	N	594	-0-		-0-	-0-	37	1 3 9	554	2	Y	3	3	1			5
*03	633	N	633	-0-		-0-	-0-	40	1 3 9	590	2	Y	3	5	1			3

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	518	-0-		-40	-0-	30	1 6 9	482	2	Y	5	3	1			6
11	542	N	542	-0-		-0-	-0-	31	1 4 9	507	2	Y	4	6	1			4
12	527	N	493	-0-		-34	-0-	30	1 6 9	457	2	Y	5	3	1			6
01	480	N	480	-0-		-0-	-0-	30	1 6 9	444	2	Y	5	6	1			5
02	504	N	437	-0-		-67	-0-	27	1 4 9	406	2	Y	4	3	1			6
*03	522	N	522	-0-		-0-	-0-	33	1 6 9	483	2	Y	5	7	1			4

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	544	-0-		-14	-0-	37	1	507	2	Y	-0-					-0-
11	600	N	600	-0-		-0-	-0-	40	1	560	2	Y	-0-					-0-
12	578	N	578	-0-		-0-	-0-	41	1	537	2	Y	-0-					-0-
01	704	X	704	-0-		-0-	-0-	50	1	654	2	Y	-0-					-0-
02	504	X	502	-0-		-2	-0-	37	1	465	2	Y	-0-					-0-
*03	594	N	594	-0-		-0-	-0-	44	1	550	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	838	-0-		-30	-0-	48	1	790	2	Y	-0-					-0-
11	780	N	579	-0-		-201	-0-	34	1	545	2	Y	-0-					-0-
12	806	N	680	-0-		-126	-0-	41	1	639	2	Y	-0-					-0-
01	441	N	441	-0-		-0-	-0-	27	1	414	2	Y	-0-					-0-
02	532	N	362	-0-		-170	-0-	23	1	339	2	Y	-0-					-0-
03	682	N	394	-0-		-288	-0-	26	1	368	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	423	-0-		-11	-0-	69	1	354	2	Y	-0-					-0-
11	446	N	446	-0-		-0-	-0-	68	1	378	2	Y	-0-					-0-
12	559	N	559	-0-		-0-	-0-	84	1	475	2	Y	-0-					-0-
01	396	X	396	-0-		-0-	-0-	49	1	347	2	Y	-0-					-0-
02	359	X	359	-0-		-0-	-0-	30	1	329	2	Y	-0-					-0-
*03	417	N	417	-0-		-0-	-0-	66	1	351	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	15	1	69	2	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	13	1	74	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	12	1	67	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					-0-
02	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	14	1	76	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	333	-0-	-70	-0-	26	1	307	2	Y	-0-					-0-
11	390	N	342	-0-	-48	-0-	27	1	315	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	32	1	372	2	Y	-0-					-0-
01	465	X	356	-0-	-109	-0-	29	1	327	2	Y	-0-					-0-
02	420	X	288	-0-	-132	-0-	24	1	264	2	Y	-0-					-0-
03	403	N	350	-0-	-53	-0-	30	1	320	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	17	1	228	2	Y	-0-					-0-
01	284	X	284	-0-	-0-	-0-	20	1	264	2	Y	-0-					-0-
02	269	X	269	-0-	-0-	-0-	19	1	250	2	Y	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	41 6	1 9	668	2	Y	5	3	1			6
11	704	N	704	-0-	-0-	-0-	41 4	1 9	659	2	Y	4	6	1			4
12	713	N	638	-0-	-75	-0-	38 6	1 9	594	2	Y	5	3	1			6
01	593	N	593	-0-	-0-	-0-	36 6	1 9	551	2	Y	5	6	1			5
02	652	N	652	-0-	-0-	-0-	40 3	1 9	609	2	Y	3	3	1			5
*03	674	N	674	-0-	-0-	-0-	43 3	1 9	628	2	Y	3	5	1			3

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	700	-0-	-13	-0-	40 3	1 9	657	2	Y	3	2	1			4
11	672	N	672	-0-	-0-	-0-	39 3	1 9	630	2	Y	3	4	1			3
12	682	N	676	-0-	-6	-0-	41 3	1 9	632	2	Y	3	2	1			4
01	608	N	608	-0-	-0-	-0-	37 3	1 9	568	2	Y	3	4	1			3
02	560	N	525	-0-	-35	-0-	32 3	1 9	490	2	Y	3	2	1			4
03	620	N	583	-0-	-37	-0-	38 3	1 9	542	2	Y	3	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	23	1	328	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	25	1	352	2	Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	30	1	395	2	Y	-0-					-0-
01	387	X	387	-0-	-0-	-0-	27	1	360	2	Y	-0-					-0-
02	313	X	313	-0-	-0-	-0-	22	1	291	2	Y	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	28	1	364	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	59	1	833	2	Y	-0-					-0-
11	920	N	920	-0-	-0-	-0-	61	1	859	2	Y	-0-					-0-
12	982	N	982	-0-	-0-	-0-	68	1	914	2	Y	-0-					-0-
01	977	X	977	-0-	-0-	-0-	68	1	909	2	Y	-0-					-0-
02	763	X	763	-0-	-0-	-0-	54	1	709	2	Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	69	1	882	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	6	1	100	2	Y	5	3	1			6
							6	9									
11	120	N	105	-0-	-15	-0-	5	1	97	2	Y	3	6	1			3
							3	9									
12	124	N	121	-0-	-3	-0-	7	1	111	2	Y	3	2	1			4
							3	9									
01	101	N	101	-0-	-0-	-0-	6	1	92	2	Y	3	4	1			3
							3	9									
02	104	N	104	-0-	-0-	-0-	7	1	94	2	Y	3	2	1			4
							3	9									
*03	111	N	111	-0-	-0-	-0-	7	1	101	2	Y	3	4	1			3
							3	9									

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	33	1	531	2	Y	15	10	1			20
							17	9									
11	611	N	611	-0-	-0-	-0-	34	1	559	2	Y	16	21	1			15
							18	9									
12	682	N	549	-0-	-133	-0-	33	1	498	2	Y	16	11	1			20
							18	9									
01	547	N	547	-0-	-0-	-0-	33	1	495	2	Y	17	22	1			15
							19	9									
02	560	N	405	-0-	-155	-0-	24	1	366	2	Y	14	11	1			18
							15	9									
*03	565	N	565	-0-	-0-	-0-	35	1	513	2	Y	15	19	1			14
							17	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	479	-0-	-17	-0-	28	1	448	2	Y	3	2	1			4
							3	9									
11	420	N	375	-0-	-45	-0-	22	1	350	2	Y	3	4	1			3
							3	9									
12	532	N	532	-0-	-0-	-0-	33	1	496	2	Y	3	2	1			4
							3	9									
01	552	N	552	-0-	-0-	-0-	33	1	516	2	Y	3	4	1			3
							3	9									
02	389	N	389	-0-	-0-	-0-	24	1	362	2	Y	3	2	1			4
							3	9									
03	465	N	400	-0-	-65	-0-	26	1	371	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	233	-0-	-294	-0-	16	1	217	2	Y	-0-					-0-
11	510	N	429	-0-	-81	-0-	31	1	398	2	Y	-0-					-0-
12	496	N	420	-0-	-76	-0-	32	1	388	2	Y	-0-					-0-
01	806	X	442	-0-	-364	-0-	34	1	408	2	Y	-0-					-0-
02	728	X	398	-0-	-330	-0-	32	1	366	2	Y	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	42	1	487	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	548	-0-	-258	-0-	86	1	462	2	Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	107	1	584	2	Y	-0-					-0-
12	806	N	719	-0-	-87	-0-	117	1	602	2	Y	-0-					-0-
01	930	X	620	-0-	-310	-0-	97	1	523	2	Y	-0-					-0-
02	840	X	524	-0-	-316	-0-	87	1	437	2	Y	-0-					-0-
*03	736	N	736	-0-	-0-	-0-	125	1	611	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	14	1	229	2	Y	3	2	1			4
							3	9									
11	215	N	215	-0-	-0-	-0-	12	1	200	2	Y	3	4	1			3
							3	9									
12	196	N	196	-0-	-0-	-0-	12	1	181	2	Y	3	2	1			4
							3	9									
01	193	N	193	-0-	-0-	-0-	12	1	178	2	Y	3	4	1			3
							3	9									
02	191	N	191	-0-	-0-	-0-	12	1	176	2	Y	3	2	1			4
							3	9									
*03	227	N	227	-0-	-0-	-0-	14	1	210	2	Y	3	4	1			3
							3	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	29	1	472	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	32	1	516	2	Y	-0-					-0-
12	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	20	1	310	2	Y	-0-					-0-
02	504	N	325	-0-	-179	-0-	20	1	305	2	Y	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	28	1	412	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	832	-0-	-160	-0-	48	1	784	2	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	51	1	829	2	Y	-0-					-0-
12	842	N	842	-0-	-0-	-0-	51	1	791	2	Y	-0-					-0-
01	1384	N	1384	-0-	-0-	-0-	85	1	1299	2	Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	77	1	1155	2	Y	-0-					-0-
*03	1280	N	1280	-0-	-0-	-0-	83	1	1197	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	30	1	430	2	Y	-0-					-0-
11	600	N	566	-0-	-34	-0-	37	1	529	2	Y	-0-					-0-
12	589	N	395	-0-	-194	-0-	27	1	368	2	Y	-0-					-0-
01	589	X	401	-0-	-188	-0-	29	1	372	2	Y	-0-					-0-
02	532	X	522	-0-	-10	-0-	37	1	485	2	Y	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	36	1	444	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	17	1	289	2	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	24	1	368	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	26	1	403	2	Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	23	1	345	2	Y	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	26	1	355	2	Y	-0-					-0-
11	437	N	437	-0-	-0-	-0-	29	1	408	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
01	404	X	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
02	246	X	246	-0-	-0-	-0-	19	1	227	2	Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	24	1	306	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	43	1	586	2	Y	-0-					-0-
11	590	N	590	-0-	-0-	-0-	40	1	550	2	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	33	1	433	2	Y	-0-					-0-
01	527	X	508	-0-	-19	-0-	35	1	473	2	Y	-0-					-0-
02	476	X	442	-0-	-34	-0-	32	1	410	2	Y	-0-					-0-
*03	570	N	570	-0-	-0-	-0-	42	1	528	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	520	-0-	-317	-0-	35	1	485	2	Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	59	1	822	2	Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	60	1	777	2	Y	-0-					-0-
01	636	X	636	-0-	-0-	-0-	44	1	592	2	Y	-0-					-0-
02	560	X	384	-0-	-176	-0-	27	1	357	2	Y	-0-					-0-
03	620	N	518	-0-	-102	-0-	38	1	480	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	436	-0-	-91	-0-	25	1	411	2	Y	-0-					-0-
11	450	N	322	-0-	-128	-0-	19	1	303	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	30	1	453	2	Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	27	1	417	2	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	26	1	398	2	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	295	-0-	-139	-0-	17	1	278	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	15	1	254	2	Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	23	1	365	2	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	23	1	356	2	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	19	1	287	2	Y	-0-					-0-
03	403	N	323	-0-	-80	-0-	21	1	302	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	41	1	570	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	41	1	589	2	Y	-0-					-0-
12	558	N	481	-0-	-77	-0-	34	1	447	2	Y	-0-					-0-
01	620	X	494	-0-	-126	-0-	35	1	459	2	Y	-0-					-0-
02	560	X	532	-0-	-28	-0-	38	1	494	2	Y	-0-					-0-
*03	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	N	2007	-0-	-0-	-0-	135	1	1872	2	Y	-0-					-0-
11	1537	N	1537	-0-	-0-	-0-	102	1	1435	2	Y	-0-					-0-
12	1636	N	1636	-0-	-0-	-0-	115	1	1521	2	Y	-0-					-0-
01	1867	X	1867	-0-	-0-	-0-	130	1	1737	2	Y	-0-					-0-
02	980	X	980	-0-	-0-	-0-	71	1	909	2	Y	-0-					-0-
*03	1472	N	1472	-0-	-0-	-0-	108	1	1364	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	22	1	360	2	Y	5	3	1			6
							6	9									
11	408	N	408	-0-	-0-	-0-	24	1	380	2	Y	4	6	1			4
							4	9									
12	496	N	440	-0-	-56	-0-	26	1	408	2	Y	5	3	1			6
							6	9									
01	467	N	467	-0-	-0-	-0-	28	1	433	2	Y	5	6	1			5
							6	9									
02	441	N	441	-0-	-0-	-0-	27	1	410	2	Y	4	3	1			6
							4	9									
03	434	N	381	-0-	-53	-0-	24	1	351	2	Y	5	7	1			4
							6	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	28	1	459	2	Y	5	3	1			6
							6	9									
11	551	N	551	-0-	-0-	-0-	32	1	515	2	Y	4	6	1			4
							4	9									
12	622	N	622	-0-	-0-	-0-	38	1	578	2	Y	5	3	1			6
							6	9									
01	656	N	656	-0-	-0-	-0-	40	1	610	2	Y	5	6	1			5
							6	9									
02	717	N	717	-0-	-0-	-0-	44	1	669	2	Y	4	3	1			6
							4	9									
*03	789	N	789	-0-	-0-	-0-	50	1	733	2	Y	5	7	1			4
							6	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	261	-0-	-49	-0-	15	1	240	2	Y	5	3	1			6
							6	9									
11	264	N	264	-0-	-0-	-0-	15	1	245	2	Y	4	6	1			4
							4	9									
12	320	N	320	-0-	-0-	-0-	19	1	295	2	Y	5	3	1			6
							6	9									
01	332	N	332	-0-	-0-	-0-	20	1	306	2	Y	5	6	1			5
							6	9									
02	395	N	395	-0-	-0-	-0-	25	1	366	2	Y	4	3	1			6
							4	9									
03	310	N	292	-0-	-18	-0-	19	1	269	2	Y	4	7	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	N	841	-0-	-0-	-0-	48	1	793	2	Y	-0-					-0-
11	797	N	797	-0-	-0-	-0-	46	1	751	2	Y	-0-					-0-
12	775	N	766	-0-	-9	-0-	46	1	720	2	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	40	1	609	2	Y	-0-					-0-
02	797	N	797	-0-	-0-	-0-	49	1	748	2	Y	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	57	1	844	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

10	279	N	215	-0-	-64	-0-	16	1	199	2	Y	-0-					-0-
11	270	N	231	-0-	-39	-0-	18	1	213	2	Y	-0-					-0-
12	279	N	250	-0-	-29	-0-	20	1	230	2	Y	-0-					-0-
01	279	X	240	-0-	-39	-0-	20	1	220	2	Y	-0-					-0-
02	252	X	205	-0-	-47	-0-	17	1	188	2	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	19	1	194	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

10	156	N	156	-0-	-0-	-0-	37	1	119	2	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	36	1	123	2	Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	38	1	122	2	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	39	1	115	2	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	35	1	115	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

10	248	N	216	-0-	-32	-0-	17	1	199	2	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	16	1	189	2	Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	20	1	215	2	Y	-0-					-0-
01	341	X	234	-0-	-107	-0-	19	1	215	2	Y	-0-					-0-
02	308	X	200	-0-	-108	-0-	16	1	184	2	Y	-0-					-0-
03	248	N	187	-0-	-61	-0-	16	1	171	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

10	372	N	361	-0-	-11	-0-	85	1	276	2	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	109	1	369	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	108	1	338	2	Y	-0-					-0-
01	651	X	421	-0-	-230	-0-	104	1	317	2	Y	-0-					-0-
02	588	X	470	-0-	-118	-0-	112	1	358	2	Y	-0-					-0-
03	434	N	331	-0-	-103	-0-	78	1	253	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

10	217	N	144	-0-	-73	-0-	34	1	110	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	40	1	138	2	Y	-0-					-0-
12	186	N	126	-0-	-60	-0-	30	1	96	2	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	42	1	128	2	Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	34	1	110	2	Y	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	47	1	154	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

10	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	27	1	433	2	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-					-0-
01	527	X	469	-0-	-58	-0-	29	1	440	2	Y	-0-					-0-
02	476	X	406	-0-	-70	-0-	25	1	381	2	Y	-0-					-0-
03	496	N	392	-0-	-104	-0-	26	1	366	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	8	1	21	2	Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-					-0-
12	31	N	11	-0-	-20	-0-	2	1	9	2	Y	-0-					-0-
01	62	N	14	-0-	-48	-0-	2	1	12	2	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	119	1	385	2	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	87	1	294	2	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	95	1	291	2	Y	-0-					-0-
01	372	X	325	-0-	-47	-0-	84	1	241	2	Y	-0-					-0-
02	336	X	308	-0-	-28	-0-	74	1	234	2	Y	-0-					-0-
03	372	N	318	-0-	-54	-0-	75	1	243	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	574	N	574	-0-	-0-	-0-	93	1	481	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	81	1	447	2	Y	-0-					-0-
12	578	N	578	-0-	-0-	-0-	87	1	491	2	Y	-0-					-0-
01	552	X	552	-0-	-0-	-0-	65	1	487	2	Y	-0-					-0-
02	448	X	435	-0-	-13	-0-	36	1	399	2	Y	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	86	1	445	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	26	1	139	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	23	1	128	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	28	1	160	2	Y	-0-					-0-
01	496	X	142	-0-	-354	-0-	17	1	125	2	Y	-0-					-0-
02	448	X	139	-0-	-309	-0-	13	1	126	2	Y	-0-					-0-
03	186	N	161	-0-	-25	-0-	25	1	136	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	886	-0-	-75	-0-	50 17	1 9	819	2	Y	15	10	1			20
11	930	N	838	-0-	-92	-0-	47 18	1 9	773	2	Y	16	21	1			15
12	837	N	810	-0-	-27	-0-	48 18	1 9	744	2	Y	16	11	1			20
01	759	N	759	-0-	-0-	-0-	45 19	1 9	695	2	Y	17	22	1			15
02	862	N	862	-0-	-0-	-0-	53 19	1 9	790	2	Y	17	11	1			21
*03	844	N	844	-0-	-0-	-0-	53 18	1 9	773	2	Y	16	22	1			15

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	22	1	365	2	Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	25	1	403	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	26	1	393	2	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	25	1	375	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	24	1	362	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	510	-0-	-17	-0-	30	1	480	2	Y	-0-					-0-
11	510	N	390	-0-	-120	-0-	22	1	368	2	Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	39	1	595	2	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	36	1	545	2	Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
03	620	N	561	-0-	-59	-0-	36	1	525	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	25	1	406	2	Y	-0-					-0-
11	390	N	346	-0-	-44	-0-	20	1	326	2	Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	25	1	379	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	25	1	376	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	21	1	315	2	Y	-0-					-0-
*03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	86	-0-	-100	-0-	5 3	1 9	78	2	Y	3	2	1			4
11	180	N	143	-0-	-37	-0-	8 3	1 9	132	2	Y	3	4	1			3
12	166	N	166	-0-	-0-	-0-	10 3	1 9	153	2	Y	3	2	1			4
01	137	N	137	-0-	-0-	-0-	8 3	1 9	126	2	Y	3	4	1			3
02	117	N	117	-0-	-0-	-0-	7 3	1 9	107	2	Y	3	2	1			4
*03	153	N	153	-0-	-0-	-0-	10 3	1 9	140	2	Y	3	4	1			3

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	253	-0-	-274	-0-	14 3	1 9	236	2	N	3	3	1			2
11	294	N	294	-0-	-0-	-0-	18 2	1 9	274	2	N	2	3	1			1
12	289	N	289	-0-	-0-	-0-	15 4	1 9	270	2	N	4	3	1			2
01	252	N	252	-0-	-0-	-0-	12 3	1 9	237	2	N	3	3	1			2
02	280	N	260	-0-	-20	-0-	13 3	1 9	244	2	N	3	3	1			2
*03	350	N	350	-0-	-0-	-0-	18 3	1 9	329	2	N	3	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	339	-0-	-64	-0-	20	1	319	2	Y	-0-					-0-
11	390	N	287	-0-	-103	-0-	17	1	270	2	Y	-0-					-0-
12	318	N	318	-0-	-0-	-0-	20	1	298	2	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	20	1	298	2	Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	23	1	329	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	514	-0-	-13	-0-	30	1	484	2	Y	-0-					-0-
11	450	N	328	-0-	-122	-0-	19	1	309	2	Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	28	1	442	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	21	1	319	2	Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	27	1	406	2	Y	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	40	1	581	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	639	-0-	-105	-0-	36	1	603	2	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	32	1	511	2	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	44	1	671	2	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	43	1	671	2	Y	-0-					-0-
02	784	N	784	-0-	-0-	-0-	49	1	735	2	Y	-0-					-0-
*03	808	N	808	-0-	-0-	-0-	52	1	756	2	Y	-0-					-0-

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	13	1	207	2	Y	3	2	1			4
							3	9									
11	224	N	224	-0-	-0-	-0-	13	1	208	2	Y	3	4	1			3
							3	9									
12	222	N	222	-0-	-0-	-0-	13	1	206	2	Y	3	2	1			4
							3	9									
01	204	N	204	-0-	-0-	-0-	12	1	189	2	Y	3	4	1			3
							3	9									
02	234	N	234	-0-	-0-	-0-	14	1	217	2	Y	3	2	1			4
							3	9									
*03	262	N	262	-0-	-0-	-0-	17	1	242	2	Y	3	4	1			3
							3	9									

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1132	-0-	-77	-0-	65	1	1067	2	Y	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	64	1	1054	2	Y	-0-					-0-
12	1209	N	1109	-0-	-100	-0-	68	1	1041	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	75	1	1133	2	Y	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	67	1	1027	2	Y	-0-					-0-
*03	1137	N	1137	-0-	-0-	-0-	73	1	1064	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	8	1	122	2	Y	-0-					-0-
11	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
12	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	639	-0-	-12	-0-	37	1	602	2	Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	41	1	660	2	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	41	1	641	2	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
02	603	N	603	-0-	-0-	-0-	37	1	566	2	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	43	1	626	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	32	1	416	2	Y	-0-					-0-
01	429	X	429	-0-	-0-	-0-	30	1	399	2	Y	-0-					-0-
02	323	X	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-
*03	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	806	-0-	-0-	-0-	46	1	760	2	Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	53	1	869	2	Y	-0-					-0-
12	775	N	755	-0-	-20	-0-	46	1	709	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	44	1	679	2	Y	-0-					-0-
02	672	N	644	-0-	-28	-0-	40	1	604	2	Y	-0-					-0-
03	744	N	686	-0-	-58	-0-	44	1	642	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	33	1	549	2	Y	16	10	1			20
							18	9									
11	784	N	784	-0-	-0-	-0-	44	1	722	2	Y	16	21	1			15
							18	9									
12	1073	N	1073	-0-	-0-	-0-	64	1	991	2	Y	16	11	1			20
							18	9									
01	466	N	466	-0-	-0-	-0-	28	1	419	2	Y	17	22	1			15
							19	9									
02	1310	N	1310	-0-	-0-	-0-	80	1	1212	2	Y	16	11	1			20
							18	9									
03	1085	N	987	-0-	-98	-0-	62	1	907	2	Y	16	22	1			14
							18	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	686	-0-	-27	-0-	49	1	637	2	Y	-0-					-0-
11	750	N	650	-0-	-100	-0-	48	1	602	2	Y	-0-					-0-
12	806	N	540	-0-	-266	-0-	43	1	497	2	Y	-0-					-0-
01	682	X	561	-0-	-121	-0-	42	1	519	2	Y	-0-					-0-
02	616	X	558	-0-	-58	-0-	45	1	513	2	Y	-0-					-0-
*03	729	N	729	-0-	-0-	-0-	58	1	671	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	32	1	173	2	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	31	1	171	2	Y	-0-					-0-
12	217	N	186	-0-	-31	-0-	30	1	156	2	Y	-0-					-0-
01	195	X	195	-0-	-0-	-0-	31	1	164	2	Y	-0-					-0-
02	193	X	193	-0-	-0-	-0-	33	1	160	2	Y	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	40	1	191	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	53	1	865	2	Y	-0-					-0-
11	900	N	792	-0-	-108	-0-	46	1	746	2	Y	-0-					-0-
12	1074	N	1074	-0-	-0-	-0-	66	1	1008	2	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	55	1	844	2	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	37	1	571	2	Y	-0-					-0-
*03	710	N	710	-0-	-0-	-0-	45	1	665	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	398	-0-	-315	-0-	22	1	376	2	N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					-0-
12	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	19	1	362	2	N	-0-					-0-
02	476	N	355	-0-	-121	-0-	18	1	337	2	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	759	-0-	-109	-0-	162	1	596	2	N	1					3
							1	9									
11	1008	X	1008	-0-	-0-	-0-	215	1	793	2	N	-0-					3
12	1257	X	1257	-0-	-0-	-0-	259	1	998	2	N	-0-					3
01	975	N	975	-0-	-0-	-0-	221	1	753	2	N	1					4
							1	9									
02	952	N	866	-0-	-86	-0-	196	1	669	2	N	1					5
							1	9									
03	1271	N	865	-0-	-406	-0-	192	1	673	2	N	-0-					5

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	707	-0-	-657	-0-	38	1	662	2	N	6	7	1			4
							7	9									
11	798	N	798	-0-	-0-	-0-	49	1	742	2	N	6	7	1			3
							7	9									
12	773	N	773	-0-	-0-	-0-	40	1	724	2	N	8	7	1			4
							9	9									
01	669	N	669	-0-	-0-	-0-	32	1	628	2	N	8	7	1			5
							9	9									
02	756	N	594	-0-	-162	-0-	30	1	556	2	N	7	7	1			5
							8	9									
03	775	N	698	-0-	-77	-0-	36	1	654	2	N	7	7	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	687	-0-	-429	-0-	38	1	649	2	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	51	1	787	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	36	1	642	2	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	33	1	641	2	N	-0-					-0-
02	784	N	613	-0-	-171	-0-	31	1	582	2	N	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	41	1	757	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	974	-0-	-886	-0-	53	1	918	2	N	3	3	1			2
							3	9									
11	1200	N	939	-0-	-261	-0-	57	1	880	2	N	2	3	1			1
							2	9									
12	1174	N	1174	-0-	-0-	-0-	62	1	1108	2	N	4	3	1			2
							4	9									
01	1442	N	1442	-0-	-0-	-0-	70	1	1369	2	N	3	3	1			2
							3	9									
02	1123	N	1123	-0-	-0-	-0-	57	1	1063	2	N	3	3	1			2
							3	9									
03	1178	N	944	-0-	-234	-0-	49	1	892	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	846	-0-	-270	-0-	46	1	797	2	N	3	3	1			2
							3	9									
11	886	N	886	-0-	-0-	-0-	54	1	830	2	N	2	3	1			1
							2	9									
12	806	N	597	-0-	-209	-0-	31	1	562	2	N	4	3	1			2
							4	9									
01	738	N	738	-0-	-0-	-0-	36	1	699	2	N	3	3	1			2
							3	9									
02	840	N	603	-0-	-237	-0-	31	1	569	2	N	3	3	1			2
							3	9									
*03	767	N	767	-0-	-0-	-0-	40	1	724	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	880	-0-	-360	-0-	48	1	832	2	N	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	75	1	1142	2	N	-0-					-0-
12	899	N	878	-0-	-21	-0-	46	1	832	2	N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	54	1	1044	2	N	-0-					-0-
02	1148	N	961	-0-	-187	-0-	49	1	912	2	N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	47	1	856	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	311	-0-	-557	-0-	17	1	292	2	N	2	3	1			1
							2	9									
11	480	N	282	-0-	-198	-0-	17	1	265	2	N	-0-	1	1			-0-
12	435	N	435	-0-	-0-	-0-	23	1	410	2	N	2	1	1			1
							2	9									
01	262	N	262	-0-	-0-	-0-	13	1	246	2	N	3	2	1			2
							3	9									
02	350	N	350	-0-	-0-	-0-	18	1	329	2	N	3	3	1			2
							3	9									
03	434	N	333	-0-	-101	-0-	17	1	313	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1080	N	1037	-0-	-43	-0-	1037	2			N	-0-					-0-
12	1116	N	1085	-0-	-31	-0-	1085	2			N	-0-					-0-
01	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

10	496	N	445	-0-	-51	-0-	25	1	414	2	Y	5	3	1			6
							6	9									
11	480	N	444	-0-	-36	-0-	25	1	415	2	Y	4	6	1			4
							4	9									
12	465	N	453	-0-	-12	-0-	28	1	422	2	Y	3	3	1			4
							3	9									
01	448	N	448	-0-	-0-	-0-	27	1	417	2	Y	4	5	1			3
							4	9									
02	554	N	554	-0-	-0-	-0-	34	1	517	2	Y	3	2	1			4
							3	9									
*03	544	N	544	-0-	-0-	-0-	35	1	506	2	Y	3	4	1			3
							3	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

10	744	N	661	-0-	-83	-0-	36	1	625	2	N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	43	1	662	2	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	31	1	593	2	N	-0-					-0-
02	672	N	400	-0-	-272	-0-	20	1	380	2	N	-0-					-0-
*03	614	N	614	-0-	-0-	-0-	32	1	582	2	N	-0-					-0-

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

10	930	N	559	-0-	-371	-0-	30	1	527	2	N	2	2	1			1
							2	9									
11	536	N	536	-0-	-0-	-0-	33	1	503	2	N	-0-	1	1			-0-
12	620	N	498	-0-	-122	-0-	26	1	470	2	N	2	1	1			1
							2	9									
01	465	N	465	-0-	-0-	-0-	23	1	439	2	N	3	2	1			2
							3	9									
02	912	N	912	-0-	-0-	-0-	46	1	863	2	N	3	3	1			2
							3	9									
*03	938	N	938	-0-	-0-	-0-	48	1	887	2	N	3	3	1			2
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2250	N	2250	-0-	-0-	-0-	248	1	2002	2	N	-0-					-0-
11	2182	N	2182	-0-	-0-	-0-	240	1	1942	2	N	-0-					-0-
12	2095	N	2095	-0-	-0-	-0-	248	1	1847	2	N	-0-					-0-
01	1829	N	1775	-0-	-54	-0-	248	1	1527	2	N	-0-					-0-
02	1652	N	1426	-0-	-226	-0-	224	1	1202	2	N	-0-					-0-
*03	1895	N	1895	-0-	-0-	-0-	243	1	1652	2	N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	42	1	596	2	N	-0-					-0-
12	682	N	653	-0-	-29	-0-	45	1	608	2	N	-0-					-0-
01	2542	X	595	-0-	-1947	-0-	42	1	553	2	N	-0-					-0-
02	2296	X	552	-0-	-1744	-0-	41	1	511	2	N	-0-					-0-
03	651	N	552	-0-	-99	-0-	41	1	511	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
02	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	21	1	346	2	Y	4	3	1			6
							4	9									
11	360	N	354	-0-	-6	-0-	20	1	330	2	Y	4	6	1			4
							4	9									
12	412	N	412	-0-	-0-	-0-	25	1	381	2	Y	5	3	1			6
							6	9									
01	490	N	490	-0-	-0-	-0-	30	1	453	2	Y	6	7	1			5
							7	9									
02	478	N	478	-0-	-0-	-0-	30	1	444	2	Y	4	3	1			6
							4	9									
03	403	N	328	-0-	-75	-0-	21	1	301	2	Y	5	7	1			4
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	797	-0-	-9	-0-	46	1	748	2	Y	3	2	1			4
							3	9									
11	738	N	738	-0-	-0-	-0-	42	1	693	2	Y	3	4	1			3
							3	9									
12	837	N	644	-0-	-193	-0-	39	1	602	2	Y	3	2	1			4
							3	9									
01	652	N	652	-0-	-0-	-0-	40	1	609	2	Y	3	4	1			3
							3	9									
02	717	N	717	-0-	-0-	-0-	44	1	670	2	Y	3	2	1			4
							3	9									
*03	744	N	744	-0-	-0-	-0-	47	1	694	2	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	53	1	736	2	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	55	1	774	2	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	54	1	703	2	N	-0-					-0-
01	3038	X	954	-0-	-2084	-0-	67	1	887	2	N	-0-					-0-
02	2744	X	632	-0-	-2112	-0-	46	1	586	2	N	-0-					-0-
*03	790	N	790	-0-	-0-	-0-	57	1	733	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

10	837	N	775	-0-	-62	-0-	45	1	727	2	Y	3	2	1			4
							3	9									
11	810	N	677	-0-	-133	-0-	39	1	635	2	Y	3	4	1			3
							3	9									
12	744	N	709	-0-	-35	-0-	43	1	663	2	Y	3	2	1			4
							3	9									
01	646	N	646	-0-	-0-	-0-	40	1	603	2	Y	3	4	1			3
							3	9									
02	644	N	633	-0-	-11	-0-	39	1	591	2	Y	3	2	1			4
							3	9									
*03	762	N	762	-0-	-0-	-0-	49	1	710	2	Y	3	4	1			3
							3	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

10	2294	N	1468	-0-	-826	-0-	80	1	1376	2	N	11	14	1			8
							12	9									
11	1669	N	1669	-0-	-0-	-0-	102	1	1554	2	N	12	14	1			6
							13	9									
12	1414	N	1414	-0-	-0-	-0-	74	1	1322	2	N	16	14	1			8
							18	9									
01	1356	N	1356	-0-	-0-	-0-	65	1	1274	2	N	15	13	1			10
							17	9									
02	1568	N	1324	-0-	-244	-0-	67	1	1242	2	N	14	14	1			10
							15	9									
03	1426	N	1234	-0-	-192	-0-	63	1	1156	2	N	14	14	1			10
							15	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

10	961	N	578	-0-	-383	-0-	31	1	544	2	N	3	2	1			2
							3	9									
11	764	N	764	-0-	-0-	-0-	47	1	715	2	N	2	3	1			1
							2	9									
12	593	N	593	-0-	-0-	-0-	31	1	558	2	N	4	3	1			2
							4	9									
01	600	N	600	-0-	-0-	-0-	29	1	568	2	N	3	3	1			2
							3	9									
02	700	N	548	-0-	-152	-0-	28	1	517	2	N	3	3	1			2
							3	9									
03	589	N	578	-0-	-11	-0-	30	1	545	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1177	-0-	-745	-0-	64	1	1101	2	N	11	14	1			8
							12	9									
11	1497	N	1497	-0-	-0-	-0-	91	1	1393	2	N	12	14	1			6
							13	9									
12	1209	N	1132	-0-	-77	-0-	59	1	1055	2	N	16	14	1			8
							18	9									
01	1170	N	1170	-0-	-0-	-0-	56	1	1097	2	N	15	13	1			10
							17	9									
02	1400	N	1044	-0-	-356	-0-	53	1	976	2	N	14	14	1			10
							15	9									
03	1147	N	1136	-0-	-11	-0-	58	1	1063	2	N	14	14	1			10
							15	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1403	-0-	-1232	-0-	76	1	1315	2	N	11	14	1			8
							12	9									
11	2094	N	2094	-0-	-0-	-0-	128	1	1953	2	N	12	14	1			6
							13	9									
12	1470	N	1470	-0-	-0-	-0-	77	1	1378	2	N	14	13	1			7
							15	9									
01	1391	N	1391	-0-	-0-	-0-	67	1	1306	2	N	16	13	1			10
							18	9									
02	1960	N	1250	-0-	-710	-0-	63	1	1173	2	N	13	13	1			10
							14	9									
*03	1594	N	1594	-0-	-0-	-0-	82	1	1497	2	N	14	14	1			10
							15	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	981	-0-	-445	-0-	53	1	921	2	N	6	7	1			4
							7	9									
11	1306	N	1306	-0-	-0-	-0-	80	1	1219	2	N	6	7	1			3
							7	9									
12	1736	N	1122	-0-	-614	-0-	59	1	1054	2	N	8	7	1			4
							9	9									
01	1109	N	1109	-0-	-0-	-0-	54	1	1046	2	N	8	7	1			5
							9	9									
02	1232	N	1038	-0-	-194	-0-	53	1	977	2	N	7	7	1			5
							8	9									
*03	1193	N	1193	-0-	-0-	-0-	61	1	1124	2	N	7	7	1			5
							8	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	412	-0-	-84	-0-	31	1	381	2	N	-0-					-0-
11	390	N	347	-0-	-43	-0-	26	1	321	2	N	-0-					-0-
12	465	N	352	-0-	-113	-0-	29	1	323	2	N	-0-					-0-
01	2511	X	348	-0-	-2163	-0-	28	1	320	2	N	-0-					-0-
02	2268	X	247	-0-	-2021	-0-	22	1	225	2	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	26	1	272	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	3	1	36	2	N	-0-					-0-
11	300	N	22	-0-	-278	-0-	2	1	20	2	N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
01	682	N	157	-0-	-525	-0-	13	1	144	2	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	12	1	139	2	N	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	63	1	736	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	866	-0-	-436	-0-	47	1	812	2	N	6	7	1			4
							7	9									
11	1036	N	1036	-0-	-0-	-0-	63	1	966	2	N	6	7	1			3
							7	9									
12	899	N	773	-0-	-126	-0-	40	1	724	2	N	8	7	1			4
							9	9									
01	917	N	917	-0-	-0-	-0-	45	1	864	2	N	7	6	1			5
							8	9									
02	980	N	766	-0-	-214	-0-	39	1	719	2	N	7	7	1			5
							8	9									
*03	983	N	983	-0-	-0-	-0-	51	1	924	2	N	7	7	1			5
							8	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

10	2480	X	1820	-0-	-660	-0-	99	1	1721	2	N	-0-					-0-
11	2400	X	2166	-0-	-234	-0-	133	1	2033	2	N	-0-					-0-
12	2480	X	1858	-0-	-622	-0-	98	1	1760	2	N	-0-					-0-
01	1818	X	1818	-0-	-0-	-0-	89	1	1729	2	N	-0-					-0-
02	2016	N	1276	-0-	-740	-0-	65	1	1211	2	N	-0-					-0-
03	1860	N	1655	-0-	-205	-0-	86	1	1569	2	N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

10	1023	N	828	-0-	-195	-0-	828	2			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	240	1	755	2	N	-0-					-0-
12	1281	N	1281	-0-	-0-	-0-	365	1	916	2	N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	419	1	950	2	N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	420	1	712	2	N	-0-					-0-
03	1271	N	1257	-0-	-14	-0-	416	1	841	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

10	1428	N	1428	-0-	-0-	-0-	79	1	1349	2	N	-0-					8
11	1260	N	328	-0-	-932	-0-	20	1	308	2	N	-0-					8
12	1271	N	1249	-0-	-22	-0-	67	1	1182	2	N	-0-					8
01	3038	X	1439	-0-	-1599	-0-	71	1	1368	2	N	-0-					8
02	2744	X	1262	-0-	-1482	-0-	65	1	1197	2	N	-0-					8
*03	1303	N	1303	-0-	-0-	-0-	68	1	1235	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	750	N	562	-0-	-188	-0-	135	1	427	2	N	-0-					-0-
12	620	N	351	-0-	-269	-0-	100	1	251	2	N	-0-					-0-
01	527	N	151	-0-	-376	-0-	46	1	105	2	N	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	341	N	149	-0-	-192	-0-	49	1	100	2	N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

10	1643	N	1041	-0-	-602	-0-	59	1	982	2	N	-0-					-0-
11	1401	N	1401	-0-	-0-	-0-	89	1	1312	2	N	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	67	1	1154	2	N	-0-					-0-
01	2790	X	1123	-0-	-1667	-0-	58	1	1065	2	N	-0-					-0-
02	2520	X	1070	-0-	-1450	-0-	57	1	1013	2	N	-0-					-0-
03	1209	N	1100	-0-	-109	-0-	60	1	1040	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

10	3100	X	2022	-0-	-1078	-0-	115	1	1907	2	N	-0-					-0-
11	3000	X	2200	-0-	-800	-0-	139	1	2061	2	N	-0-					-0-
12	3100	X	1811	-0-	-1289	-0-	99	1	1712	2	N	-0-					-0-
01	3100	X	1676	-0-	-1424	-0-	86	1	1590	2	N	-0-					-0-
02	2800	X	1567	-0-	-1233	-0-	84	1	1483	2	N	-0-					-0-
03	2263	X	1868	-0-	-395	-0-	100	1	1768	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

10	1767	N	1013	-0-	-754	-0-	57	1	956	2	N	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	66	1	983	2	N	-0-					-0-
12	806	N	775	-0-	-31	-0-	43	1	732	2	N	-0-					-0-
01	2139	X	769	-0-	-1370	-0-	39	1	730	2	N	-0-					-0-
02	1932	X	698	-0-	-1234	-0-	37	1	661	2	N	-0-					-0-
*03	821	N	821	-0-	-0-	-0-	44	1	777	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

10	741	N	741	-0-	-0-	-0-	40	1	701	2	N	-0-					-0-
11	600	N	337	-0-	-263	-0-	21	1	316	2	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	33	1	598	2	N	-0-					-0-
01	2945	X	555	-0-	-2390	-0-	27	1	528	2	N	-0-					-0-
02	2660	X	571	-0-	-2089	-0-	29	1	542	2	N	-0-					-0-
*03	645	N	645	-0-	-0-	-0-	33	1	612	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

10	1246	N	1246	-0-	-0-	-0-	71	1	1175	2	N	-0-					-0-
11	810	N	577	-0-	-233	-0-	34	1	543	2	N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	59	1	921	2	N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	112	1	1722	2	N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	104	1	1566	2	N	-0-					-0-
*03	1686	N	1686	-0-	-0-	-0-	109	1	1577	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

10	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					-0-
11	480	N	291	-0-	-189	-0-	18	1	273	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	29	1	529	2	N	-0-					-0-
01	1705	X	564	-0-	-1141	-0-	28	1	536	2	N	-0-					-0-
02	1540	X	548	-0-	-992	-0-	28	1	520	2	N	-0-					-0-
03	558	N	453	-0-	-105	-0-	23	1	430	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

10	426	N	426	-0-	-0-	-0-	23	1	403	2	N	-0-					-0-
11	390	N	253	-0-	-137	-0-	16	1	237	2	N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	25	1	451	2	N	-0-					-0-
01	2697	X	513	-0-	-2184	-0-	25	1	488	2	N	-0-					-0-
02	2436	X	456	-0-	-1980	-0-	23	1	433	2	N	-0-					-0-
03	465	N	460	-0-	-5	-0-	24	1	436	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	948	N	948	-0-	-0-	-0-	52	1	896	2	N	-0-					-0-
11	720	N	546	-0-	-174	-0-	34	1	512	2	N	-0-					-0-
12	1364	N	961	-0-	-403	-0-	51	1	910	2	N	-0-					-0-
01	2945	X	984	-0-	-1961	-0-	48	1	936	2	N	-0-					-0-
02	2660	X	753	-0-	-1907	-0-	39	1	714	2	N	-0-					-0-
03	961	N	708	-0-	-253	-0-	37	1	671	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1268	-0-	-902	-0-	72	1	1196	2	N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	101	1	1494	2	N	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	69	1	1188	2	N	-0-					-0-
01	2170	X	1242	-0-	-928	-0-	64	1	1178	2	N	-0-					-0-
02	1960	X	1050	-0-	-910	-0-	55	1	995	2	N	-0-					-0-
03	1271	N	1158	-0-	-113	-0-	63	1	1095	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	29	1	474	2	N	-0-					-0-
11	480	N	423	-0-	-57	-0-	24	1	399	2	N	-0-					-0-
12	434	N	427	-0-	-7	-0-	26	1	401	2	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	33	1	510	2	N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	30	1	442	2	N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	32	1	467	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1847	-0-	-1067	-0-	105	1	1742	2	N	-0-					-0-
11	2820	X	2147	-0-	-673	-0-	134	1	2013	2	N	-0-					-0-
12	2914	X	1625	-0-	-1289	-0-	90	1	1535	2	N	-0-					-0-
01	2914	X	1590	-0-	-1324	-0-	81	1	1509	2	N	-0-					-0-
02	2632	X	1533	-0-	-1099	-0-	82	1	1451	2	N	-0-					-0-
03	2232	X	1637	-0-	-595	-0-	89	1	1548	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	257	-0-	-332	-0-	14	1	240	2	N	3	4	1			2
							3	9									
11	499	N	499	-0-	-0-	-0-	30	1	467	2	N	2	3	1			1
							2	9									
12	310	N	258	-0-	-52	-0-	13	1	241	2	N	4	3	1			2
							4	9									
01	202	N	202	-0-	-0-	-0-	10	1	189	2	N	3	3	1			2
							3	9									
02	476	N	253	-0-	-223	-0-	13	1	237	2	N	3	3	1			2
							3	9									
*03	347	N	347	-0-	-0-	-0-	18	1	326	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1140	-0-	-937	-0-	62	1 7 9	1071	2	N	6	7	1			4
11	1454	N	1454	-0-	-0-	-0-	89	1 7 9	1358	2	N	6	7	1			3
12	1085	N	1043	-0-	-42	-0-	55	1 9 9	979	2	N	8	7	1			4
01	1070	N	1070	-0-	-0-	-0-	52	1 9 9	1009	2	N	8	7	1			5
02	1344	N	823	-0-	-521	-0-	42	1 8 9	773	2	N	7	7	1			5
03	1054	N	977	-0-	-77	-0-	50	1 8 9	919	2	N	7	7	1			5

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	66	1	1116	2	N	-0-					-0-
11	1260	N	680	-0-	-580	-0-	43	1	637	2	N	-0-					-0-
12	1023	N	938	-0-	-85	-0-	50	1	888	2	N	-0-					-0-
01	2666	X	1065	-0-	-1601	-0-	53	1	1012	2	N	-0-					-0-
02	2408	X	977	-0-	-1431	-0-	51	1	926	2	N	-0-					-0-
03	930	N	922	-0-	-8	-0-	48	1	874	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	54	1	914	2	N	-0-					-0-
11	690	N	379	-0-	-311	-0-	23	1	356	2	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	37	1	670	2	N	-0-					-0-
01	2759	X	741	-0-	-2018	-0-	36	1	705	2	N	-0-					-0-
02	2492	X	555	-0-	-1937	-0-	28	1	527	2	N	-0-					-0-
03	713	N	622	-0-	-91	-0-	32	1	590	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	50	1	871	2	N	-0-					-0-
11	1050	N	451	-0-	-599	-0-	28	1	423	2	N	-0-					-0-
12	1023	N	920	-0-	-103	-0-	49	1	871	2	N	-0-					-0-
01	2325	X	898	-0-	-1427	-0-	44	1	854	2	N	-0-					-0-
02	2100	X	574	-0-	-1526	-0-	29	1	545	2	N	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	60	1	1079	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	28	1	477	2	N	-0-					-0-
11	420	N	342	-0-	-78	-0-	21	1	321	2	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
01	1426	X	558	-0-	-868	-0-	27	1	531	2	N	-0-					-0-
02	1288	X	460	-0-	-828	-0-	23	1	437	2	N	-0-					-0-
03	558	N	536	-0-	-22	-0-	28	1	508	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	732	-0-	-198	-0-	43	1	689	2	N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	46	1	739	2	N	-0-					-0-
12	806	N	714	-0-	-92	-0-	43	1	671	2	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	50	1	760	2	N	-0-					-0-
02	728	N	671	-0-	-57	-0-	42	1	629	2	N	-0-					-0-
03	713	N	710	-0-	-3	-0-	45	1	665	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					1
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
12	155	N	118	-0-	-37	-0-	118	2			N	-0-					1
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					1
02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					1
*03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1216	-0-	-799	-0-	66	1	1150	2	N	-0-					-0-
11	1605	N	1605	-0-	-0-	-0-	99	1	1506	2	N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	68	1	1214	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
02	1512	N	1036	-0-	-476	-0-	53	1	983	2	N	-0-					-0-
03	1271	N	1149	-0-	-122	-0-	60	1	1089	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	668	-0-	-603	-0-	36	1	620	2	N	11	8	1			8
							12	9									
11	1006	N	1006	-0-	-0-	-0-	61	1	932	2	N	12	14	1			6
							13	9									
12	798	N	798	-0-	-0-	-0-	41	1	739	2	N	16	14	1			8
							18	9									
01	818	N	818	-0-	-0-	-0-	39	1	762	2	N	15	13	1			10
							17	9									
02	952	N	666	-0-	-286	-0-	33	1	618	2	N	14	14	1			10
							15	9									
03	806	N	804	-0-	-2	-0-	41	1	748	2	N	14	14	1			10
							15	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	30	1	495	2	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	22	1	365	2	N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	33	1	498	2	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	35	1	523	2	N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	30	1	458	2	N	-0-					-0-
03	527	N	468	-0-	-59	-0-	30	1	438	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	489	-0-		-379	-0-	26	1 4 9	459	2	N	4	5	1			3
11	612	N	612	-0-		-0-	-0-	37	1 4 9	571	2	N	4	5	1			2
12	467	N	467	-0-		-0-	-0-	24	1 7 9	436	2	N	6	5	1			3
01	529	N	529	-0-		-0-	-0-	26	1 7 9	496	2	N	6	5	1			4
02	560	N	499	-0-		-61	-0-	25	1 7 9	467	2	N	6	6	1			4
*03	667	N	667	-0-		-0-	-0-	34	1 6 9	627	2	N	5	5	1			4

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	742	-0-		-591	-0-	40	1 13 9	689	2	N	12	14	1			8
11	1049	N	1049	-0-		-0-	-0-	64	1 13 9	972	2	N	12	14	1			6
12	837	N	771	-0-		-66	-0-	40	1 18 9	713	2	N	16	14	1			8
01	814	N	814	-0-		-0-	-0-	39	1 17 9	758	2	N	15	13	1			10
02	980	N	721	-0-		-259	-0-	36	1 15 9	670	2	N	14	14	1			10
*03	835	N	835	-0-		-0-	-0-	43	1 15 9	777	2	N	14	14	1			10

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	210	-0-		-193	-0-	12	1	198	2	N	-0-					-0-
11	242	N	242	-0-		-0-	-0-	14	1	228	2	N	-0-					-0-
12	306	N	306	-0-		-0-	-0-	18	1	288	2	N	-0-					-0-
01	256	N	256	-0-		-0-	-0-	15	1	241	2	N	-0-					-0-
02	277	N	277	-0-		-0-	-0-	17	1	260	2	N	-0-					-0-
03	310	N	269	-0-		-41	-0-	17	1	252	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	458	-0-		-193	-0-	25	1	433	2	N	-0-					-0-
11	676	N	676	-0-		-0-	-0-	41	1	635	2	N	-0-					-0-
12	585	N	585	-0-		-0-	-0-	31	1	554	2	N	-0-					-0-
01	611	N	611	-0-		-0-	-0-	30	1	581	2	N	-0-					-0-
02	644	N	525	-0-		-119	-0-	27	1	498	2	N	-0-					-0-
*03	613	N	613	-0-		-0-	-0-	32	1	581	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1114	-0-		-715	-0-	60	1 7 9	1047	2	N	6	7	1			4
11	1425	N	1425	-0-		-0-	-0-	87	1 7 9	1331	2	N	6	7	1			3
12	1119	N	1119	-0-		-0-	-0-	58	1 9 9	1052	2	N	8	7	1			4
01	1048	N	1048	-0-		-0-	-0-	51	1 9 9	988	2	N	8	7	1			5
02	1344	N	936	-0-		-408	-0-	47	1 8 9	881	2	N	7	7	1			5
*03	1154	N	1154	-0-		-0-	-0-	59	1 8 9	1087	2	N	7	7	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	925	-0-	-98	-0-	53	1	872	2	N	-0-					-0-
11	690	N	626	-0-	-64	-0-	36	1	590	2	N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	47	1	723	2	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	59	1	909	2	N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					-0-
*03	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	398	-0-	-36	-0-	23	1	375	2	N	-0-					-0-
11	360	N	341	-0-	-19	-0-	20	1	321	2	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	23	1	353	2	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	21	1	318	2	N	-0-					-0-
03	372	N	347	-0-	-25	-0-	22	1	325	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	53	1	915	2	N	-0-					-0-
11	870	N	559	-0-	-311	-0-	35	1	524	2	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	51	1	901	2	N	-0-					-0-
01	3100	X	994	-0-	-2106	-0-	50	1	944	2	N	-0-					-0-
02	2800	X	812	-0-	-1988	-0-	41	1	771	2	N	-0-					-0-
03	961	N	833	-0-	-128	-0-	43	1	790	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	573	-0-	-140	-0-	33	1	540	2	N	-0-					-0-
11	510	N	433	-0-	-77	-0-	25	1	408	2	N	-0-					-0-
12	620	N	533	-0-	-87	-0-	33	1	500	2	N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	27	1	405	2	N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	28	1	412	2	N	-0-					-0-
03	527	N	449	-0-	-78	-0-	29	1	420	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1265	N	1265	-0-	-0-	-0-	70	1	1195	2	N	-0-					-0-
11	990	N	693	-0-	-297	-0-	44	1	649	2	N	-0-					-0-
12	1147	N	1139	-0-	-8	-0-	61	1	1078	2	N	-0-					-0-
01	1705	X	1116	-0-	-589	-0-	56	1	1060	2	N	-0-					-0-
02	1540	X	1216	-0-	-324	-0-	63	1	1153	2	N	-0-					-0-
*03	1211	N	1211	-0-	-0-	-0-	64	1	1147	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1238	N	1238	-0-	-0-	-0-	69	1	1169	2	N	-0-					-0-
11	1080	N	679	-0-	-401	-0-	43	1	636	2	N	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	58	1	1017	2	N	-0-					-0-
01	2418	X	1124	-0-	-1294	-0-	56	1	1068	2	N	-0-					-0-
02	2184	X	1099	-0-	-1085	-0-	57	1	1042	2	N	-0-					-0-
03	1085	N	1075	-0-	-10	-0-	57	1	1018	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	107	1	1839	2	N	-0-					-0-
11	1650	N	1124	-0-	-526	-0-	70	1	1054	2	N	-0-					-0-
12	1829	N	1764	-0-	-65	-0-	94	1	1670	2	N	-0-					-0-
01	2604	X	1831	-0-	-773	-0-	91	1	1740	2	N	-0-					-0-
02	2352	X	1604	-0-	-748	-0-	83	1	1521	2	N	-0-					-0-
*03	1826	N	1826	-0-	-0-	-0-	96	1	1730	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	75	1	1282	2	N	-0-					-0-
11	1320	N	823	-0-	-497	-0-	51	1	772	2	N	-0-					-0-
12	1235	N	1235	-0-	-0-	-0-	66	1	1169	2	N	-0-					-0-
01	2759	X	1435	-0-	-1324	-0-	71	1	1364	2	N	-0-					-0-
02	2492	X	1242	-0-	-1250	-0-	64	1	1178	2	N	-0-					-0-
03	1240	N	1209	-0-	-31	-0-	64	1	1145	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	689	N	689	-0-	-0-	-0-	38	1	651	2	N	-0-					-0-
11	630	N	448	-0-	-182	-0-	27	1	421	2	N	-0-					-0-
12	620	N	481	-0-	-139	-0-	25	1	456	2	N	-0-					-0-
01	2046	X	358	-0-	-1688	-0-	18	1	340	2	N	-0-					-0-
02	1848	X	344	-0-	-1504	-0-	18	1	326	2	N	-0-					-0-
03	496	N	394	-0-	-102	-0-	20	1	374	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	28	1	481	2	N	-0-					-0-
11	450	N	318	-0-	-132	-0-	20	1	298	2	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	25	1	455	2	N	-0-					-0-
01	2480	X	492	-0-	-1988	-0-	24	1	468	2	N	-0-					-0-
02	2240	X	639	-0-	-1601	-0-	33	1	606	2	N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	36	1	667	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	39	1	670	2	N	-0-					-0-
11	720	N	577	-0-	-143	-0-	36	1	541	2	N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	47	1	828	2	N	-0-					-0-
01	1860	X	830	-0-	-1030	-0-	41	1	789	2	N	-0-					-0-
02	1680	X	801	-0-	-879	-0-	42	1	759	2	N	-0-					-0-
03	868	N	800	-0-	-68	-0-	41	1	759	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	60	1	1015	2	N	-0-					-0-
11	870	N	689	-0-	-181	-0-	43	1	646	2	N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	61	1	1074	2	N	-0-					-0-
01	2852	X	1182	-0-	-1670	-0-	59	1	1123	2	N	-0-					-0-
02	2576	X	1115	-0-	-1461	-0-	58	1	1057	2	N	-0-					-0-
*03	1253	N	1253	-0-	-0-	-0-	66	1	1187	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	44	1	765	2	N	-0-					-0-
11	750	N	388	-0-	-362	-0-	24	1	364	2	N	-0-					-0-
12	682	N	447	-0-	-235	-0-	24	1	423	2	N	-0-					-0-
01	1550	X	443	-0-	-1107	-0-	22	1	421	2	N	-0-					-0-
02	1400	X	404	-0-	-996	-0-	21	1	383	2	N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	35	1	632	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1148	-0-	-123	-0-	179	1	969	2	N	-0-					-0-
11	1260	N	1051	-0-	-209	-0-	163	1	888	2	N	-0-					-0-
12	1302	N	1134	-0-	-168	-0-	184	1	950	2	N	-0-					-0-
01	2883	X	945	-0-	-1938	-0-	148	1	797	2	N	-0-					-0-
02	2604	X	973	-0-	-1631	-0-	162	1	811	2	N	-0-					-0-
03	1147	N	964	-0-	-183	-0-	164	1	800	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	87	1	1493	2	N	-0-			-0-
11	1500	N	878	-0-	-622	-0-	55	1	823	2	N	-0-			-0-
12	1457	N	1455	-0-	-2	-0-	78	1	1377	2	N	-0-			-0-
01	2170	X	1502	-0-	-668	-0-	74	1	1428	2	N	-0-			-0-
02	1960	X	1340	-0-	-620	-0-	69	1	1271	2	N	-0-			-0-
*03	1478	N	1478	-0-	-0-	-0-	78	1	1400	2	N	-0-			-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	8	1	146	2	N	-0-			7
11	150	N	87	-0-	-63	-0-	5	1	82	2	N	-0-			7
12	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-			7
01	682	N	133	-0-	-549	-0-	7	1	126	2	N	-0-			7
02	124	N	124	-0-	-0-	-0-	6	1	118	2	N	-0-			7
*03	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-			7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	61	1	1040	2	N	-0-			7
11	960	N	673	-0-	-287	-0-	42	1	631	2	N	-0-			7
12	1058	N	1058	-0-	-0-	-0-	57	1	1001	2	N	-0-			7
01	1891	X	964	-0-	-927	-0-	48	1	916	2	N	-0-			7
02	1708	X	1003	-0-	-705	-0-	52	1	951	2	N	-0-			7
03	1054	N	1027	-0-	-27	-0-	54	1	973	2	N	-0-			7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2840	N	2840	-0-	-0-	-0-	156	1	2684	2	N	-0-			-0-
11	2700	N	1549	-0-	-1151	-0-	96	1	1453	2	N	-0-			-0-
12	2888	N	2888	-0-	-0-	-0-	154	1	2734	2	N	-0-			-0-
01	3100	X	2741	-0-	-359	-0-	135	1	2606	2	N	-0-			-0-
02	2800	X	2516	-0-	-284	-0-	129	1	2387	2	N	-0-			-0-
03	2883	N	2654	-0-	-229	-0-	139	1	2515	2	N	-0-			-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	104	1	1781	2	N	-0-			-0-
11	1620	N	971	-0-	-649	-0-	61	1	910	2	N	-0-			-0-
12	1764	N	1764	-0-	-0-	-0-	94	1	1670	2	N	-0-			-0-
01	2945	X	1735	-0-	-1210	-0-	86	1	1649	2	N	-0-			-0-
02	2660	X	1558	-0-	-1102	-0-	81	1	1477	2	N	-0-			-0-
03	1767	N	1557	-0-	-210	-0-	82	1	1475	2	N	-0-			-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	52	1	885	2	N	-0-			-0-
11	900	N	513	-0-	-387	-0-	31	1	482	2	N	-0-			-0-
12	956	N	956	-0-	-0-	-0-	51	1	905	2	N	-0-			-0-
01	2666	X	924	-0-	-1742	-0-	46	1	878	2	N	-0-			-0-
02	2408	X	861	-0-	-1547	-0-	45	1	816	2	N	-0-			-0-
03	961	N	848	-0-	-113	-0-	45	1	803	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	569	-0-	-330	-0-	31	1	532	2	N	5	6	1			3
							6	9									
11	756	N	756	-0-	-0-	-0-	46	1	706	2	N	4	5	1			2
							4	9									
12	593	N	593	-0-	-0-	-0-	31	1	555	2	N	6	5	1			3
							7	9									
01	605	N	605	-0-	-0-	-0-	29	1	569	2	N	6	5	1			4
							7	9									
02	700	N	477	-0-	-223	-0-	24	1	446	2	N	6	6	1			4
							7	9									
*03	636	N	636	-0-	-0-	-0-	33	1	597	2	N	5	5	1			4
							6	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1297	-0-	-904	-0-	71	1	1226	2	N	-0-					-0-
11	1629	N	1629	-0-	-0-	-0-	100	1	1529	2	N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	67	1	1206	2	N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					-0-
02	1512	N	1046	-0-	-466	-0-	53	1	993	2	N	-0-					-0-
03	1271	N	1227	-0-	-44	-0-	64	1	1163	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1390	-0-	-687	-0-	75	1	1302	2	N	12	14	1			8
							13	9									
11	1733	N	1733	-0-	-0-	-0-	106	1	1614	2	N	12	14	1			6
							13	9									
12	1376	N	1376	-0-	-0-	-0-	72	1	1286	2	N	16	14	1			8
							18	9									
01	1307	N	1307	-0-	-0-	-0-	63	1	1227	2	N	15	13	1			10
							17	9									
02	1218	N	1218	-0-	-0-	-0-	61	1	1142	2	N	14	14	1			10
							15	9									
*03	1319	N	1319	-0-	-0-	-0-	67	1	1237	2	N	14	14	1			10
							15	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	571	-0-	-452	-0-	31	1	533	2	N	6	7	1			4
							7	9									
11	777	N	777	-0-	-0-	-0-	47	1	723	2	N	6	7	1			3
							7	9									
12	682	N	407	-0-	-275	-0-	21	1	377	2	N	8	7	1			4
							9	9									
01	421	N	421	-0-	-0-	-0-	20	1	393	2	N	7	6	1			5
							8	9									
02	728	N	313	-0-	-415	-0-	16	1	289	2	N	7	7	1			5
							8	9									
*03	492	N	492	-0-	-0-	-0-	25	1	459	2	N	7	7	1			5
							8	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	977	N	977	-0-	-0-	-0-	54	1	923	2	N	-0-					-0-
11	690	N	613	-0-	-77	-0-	39	1	574	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	41	1	738	2	N	-0-					-0-
01	2728	X	743	-0-	-1985	-0-	36	1	707	2	N	-0-					-0-
02	2464	X	603	-0-	-1861	-0-	31	1	572	2	N	-0-					-0-
*03	791	N	791	-0-	-0-	-0-	41	1	750	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	64	1	1095	2	N	-0-					-0-
11	930	N	716	-0-	-214	-0-	44	1	672	2	N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	67	1	1201	2	N	-0-					-0-
01	3038	X	1189	-0-	-1849	-0-	59	1	1130	2	N	-0-					-0-
02	2744	X	918	-0-	-1826	-0-	47	1	871	2	N	-0-					-0-
03	1271	N	1149	-0-	-122	-0-	59	1	1090	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	870	-0-	-649	-0-	47 13	1 9	810	2	N	12	14	1			8
11	1236	N	1236	-0-	-0-	-0-	75 13	1 9	1148	2	N	12	14	1			6
12	930	N	892	-0-	-38	-0-	46 18	1 9	828	2	N	16	14	1			8
01	864	N	864	-0-	-0-	-0-	41 18	1 9	805	2	N	16	14	1			10
02	1148	N	661	-0-	-487	-0-	33 15	1 9	613	2	N	14	14	1			10
03	899	N	862	-0-	-37	-0-	44 15	1 9	803	2	N	14	14	1			10

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1112	-0-	-655	-0-	60 12	1 9	1040	2	N	11	14	1			8
11	1318	N	1318	-0-	-0-	-0-	80 13	1 9	1225	2	N	12	14	1			6
12	1054	N	1053	-0-	-1	-0-	55 18	1 9	980	2	N	16	14	1			8
01	1094	N	1094	-0-	-0-	-0-	53 17	1 9	1024	2	N	15	13	1			10
02	1232	N	941	-0-	-291	-0-	47 15	1 9	879	2	N	14	14	1			10
03	1054	N	953	-0-	-101	-0-	49 15	1 9	889	2	N	14	14	1			10

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	583	-0-	-347	-0-	32 3	1 9	548	2	N	3	3	1			2
11	746	N	746	-0-	-0-	-0-	46 2	1 9	698	2	N	2	3	1			1
12	620	N	358	-0-	-262	-0-	19 4	1 9	335	2	N	4	3	1			2
01	425	N	425	-0-	-0-	-0-	21 3	1 9	401	2	N	3	3	1			2
02	700	N	405	-0-	-295	-0-	21 3	1 9	381	2	N	3	3	1			2
*03	583	N	583	-0-	-0-	-0-	30 3	1 9	550	2	N	3	3	1			2

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	23	1	375	2	N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	25	1	413	2	N	-0-					-0-
12	372	N	271	-0-	-101	-0-	16	1	255	2	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	21	1	320	2	N	-0-					-0-
02	420	N	340	-0-	-80	-0-	21	1	319	2	N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	66	1	1075	2	N	-0-					-0-
11	1140	N	1056	-0-	-84	-0-	61	1	995	2	N	-0-					-0-
12	1116	N	918	-0-	-198	-0-	56	1	862	2	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	50	1	762	2	N	-0-					-0-
02	980	N	626	-0-	-354	-0-	39	1	587	2	N	-0-					-0-
03	930	N	693	-0-	-237	-0-	45	1	648	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	48	1	784	2	N	-0-					-0-
11	809	N	809	-0-	-0-	-0-	47	1	762	2	N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	59	1	922	2	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	55	1	843	2	N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	53	1	788	2	N	-0-					-0-
*03	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	985	-0-	-255	-0-	57	1	928	2	N	-0-					-0-
11	990	N	726	-0-	-264	-0-	43	1	683	2	N	-0-					-0-
12	1178	N	915	-0-	-263	-0-	56	1	859	2	N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	61	1	933	2	N	-0-					-0-
02	905	N	905	-0-	-0-	-0-	56	1	849	2	N	-0-					-0-
03	930	N	900	-0-	-30	-0-	58	1	842	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1455	-0-	-95	-0-	83	1	1372	2	N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	73	1	1172	2	N	-0-					-0-
12	1519	N	1321	-0-	-198	-0-	81	1	1240	2	N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	66	1	1025	2	N	-0-					-0-
02	1176	N	1129	-0-	-47	-0-	70	1	1059	2	N	-0-					-0-
03	1333	N	1122	-0-	-211	-0-	73	1	1049	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	603	-0-	-668	-0-	35	1	568	2	N	-0-					-0-
11	1140	N	632	-0-	-508	-0-	36	1	596	2	N	-0-					-0-
12	775	N	623	-0-	-152	-0-	38	1	585	2	N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	39	1	600	2	N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	42	1	629	2	N	-0-					-0-
03	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	445	-0-	-82	-0-	26	1	419	2	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	20	1	320	2	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	23	1	362	2	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	33	1	490	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1112	-0-	-66	-0-	64	1	1048	2	N	-0-					-0-
11	1170	N	1146	-0-	-24	-0-	66	1	1080	2	N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	76	1	1170	2	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	65	1	999	2	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	67	1	1010	2	N	-0-					-0-
03	1240	N	1110	-0-	-130	-0-	71	1	1039	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	77	1	1072	2	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	87	1	1236	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	96	1	1281	2	N	-0-					-0-
01	2635	X	1027	-0-	-1608	-0-	71	1	956	2	N	-0-					-0-
02	2380	X	945	-0-	-1435	-0-	67	1	878	2	N	-0-					-0-
03	1364	N	1027	-0-	-337	-0-	75	1	952	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	187	-0-	-340	-0-	11	1	176	2	N	-0-					-0-
11	570	N	184	-0-	-386	-0-	10	1	174	2	N	-0-					-0-
12	341	N	246	-0-	-95	-0-	15	1	231	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	15	1	225	2	N	-0-					-0-
*03	780	N	780	-0-	-0-	-0-	50	1	730	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	920	-0-	-134	-0-	53 6	1 9	861	2	N	5	3	1			6
11	960	N	914	-0-	-46	-0-	53 4	1 9	857	2	N	4	6	1			4
12	899	N	897	-0-	-2	-0-	54 6	1 9	837	2	N	5	3	1			6
01	719	N	719	-0-	-0-	-0-	43 6	1 9	670	2	N	5	6	1			5
02	840	N	744	-0-	-96	-0-	46 4	1 9	694	2	N	4	3	1			6
03	899	N	893	-0-	-6	-0-	57 6	1 9	830	2	N	5	7	1			4

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	693	N	693	-0-	-0-	-0-	46	1	647	2	N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	46	1	660	2	N	-0-					-0-
12	587	N	587	-0-	-0-	-0-	43	1	544	2	N	-0-					-0-
01	3100	X	735	-0-	-2365	-0-	52	1	683	2	N	-0-					-0-
02	2800	X	632	-0-	-2168	-0-	46	1	586	2	N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	51	1	637	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	50	1	641	2	N	-0-					-0-
11	660	N	498	-0-	-162	-0-	36	1	462	2	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	42	1	520	2	N	-0-					-0-
01	2325	X	546	-0-	-1779	-0-	42	1	504	2	N	-0-					-0-
02	2100	X	476	-0-	-1624	-0-	37	1	439	2	N	-0-					-0-
*03	588	N	588	-0-	-0-	-0-	48	1	540	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	852	-0-	-233	-0-	49	1	797	2	N	5	3	1			6
							6	9									
11	870	N	704	-0-	-166	-0-	41	1	659	2	N	4	6	1			4
							4	9									
12	930	N	737	-0-	-193	-0-	44	1	687	2	N	5	3	1			6
							6	9									
01	754	N	754	-0-	-0-	-0-	46	1	702	2	N	5	6	1			5
							6	9									
02	714	N	714	-0-	-0-	-0-	44	1	666	2	N	4	3	1			6
							4	9									
*03	803	N	803	-0-	-0-	-0-	52	1	745	2	N	5	7	1			4
							6	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

10	899	N	766	-0-	-133	-0-	44	1	722	2	N	-0-					-0-
11	720	N	582	-0-	-138	-0-	34	1	548	2	N	-0-					-0-
12	992	N	697	-0-	-295	-0-	43	1	654	2	N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	51	1	796	2	N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	44	1	665	2	N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	54	1	797	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

10	900	N	900	-0-	-0-	-0-	49	1	851	2	N	-0-					-0-
11	690	N	455	-0-	-235	-0-	28	1	427	2	N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	40	1	714	2	N	-0-					-0-
01	1860	X	719	-0-	-1141	-0-	35	1	684	2	N	-0-					-0-
02	1680	X	721	-0-	-959	-0-	37	1	684	2	N	-0-					-0-
*03	894	N	894	-0-	-0-	-0-	47	1	847	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

10	868	N	786	-0-	-82	-0-	45	1	741	2	N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	48	1	788	2	N	-0-					-0-
12	826	N	826	-0-	-0-	-0-	51	1	775	2	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	40	1	623	2	N	-0-					-0-
02	784	N	583	-0-	-201	-0-	37	1	546	2	N	-0-					-0-
03	837	N	799	-0-	-38	-0-	52	1	747	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

10	310	N	99	-0-	-211	-0-	15	1	82	2	N	2					4
							2	9									
11	180	N	24	-0-	-156	-0-	4	1	20	2	N	-0-					4
12	8	N	-0-	-0-	-8	-0-					N	-0-					4
01	93	N	35	-0-	-58	-0-	5	1	30	2	N	-0-					4
02	145	N	145	-0-	-0-	-0-	23	1	122	2	N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

10	217	N	158	-0-	-59	-0-	9	1	149	2	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	10	1	161	2	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	2	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	8	1	122	2	N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	10	1	147	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1126	-0-	-486	-0-	65	1	1061	2	N	-0-					-0-
11	1140	N	951	-0-	-189	-0-	55	1	896	2	N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	65	1	1013	2	N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	46	1	725	2	N	-0-					-0-
02	896	N	829	-0-	-67	-0-	51	1	778	2	N	-0-					-0-
*03	1121	N	1121	-0-	-0-	-0-	73	1	1048	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

10	843	N	843	-0-	-0-	-0-	48	1	795	2	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	39	1	630	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	49	1	763	2	N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	45	1	687	2	N	-0-					-0-
02	616	N	498	-0-	-118	-0-	32	1	466	2	N	-0-					-0-
03	806	N	618	-0-	-188	-0-	40	1	578	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

10	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
11	1650	N	1619	-0-	-31	-0-	1619	2			N	-0-					-0-
12	1860	N	1721	-0-	-139	-0-	1721	2			N	-0-					-0-
01	1829	N	1578	-0-	-251	-0-	1578	2			N	-0-					-0-
02	1512	N	855	-0-	-657	-0-	855	2			N	-0-					-0-
03	1736	N	1295	-0-	-441	-0-	1295	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

10	700	N	700	-0-	-0-	-0-	40	1	656	2	N	4	3	1			6
							4	9									
11	644	N	644	-0-	-0-	-0-	37	1	603	2	N	4	6	1			4
							4	9									
12	745	N	745	-0-	-0-	-0-	45	1	694	2	N	5	3	1			6
							6	9									
01	534	N	534	-0-	-0-	-0-	33	1	495	2	N	5	6	1			5
							6	9									
02	588	N	397	-0-	-191	-0-	25	1	368	2	N	4	3	1			6
							4	9									
03	744	N	612	-0-	-132	-0-	38	1	568	2	N	5	7	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	21	1	338	2	N	3	2	1			4
							3	9									
11	407	N	407	-0-	-0-	-0-	24	1	380	2	N	3	4	1			3
							3	9									
12	338	N	338	-0-	-0-	-0-	20	1	315	2	N	3	2	1			4
							3	9									
01	315	N	315	-0-	-0-	-0-	20	1	292	2	N	3	4	1			3
							3	9									
02	392	N	291	-0-	-101	-0-	18	1	270	2	N	3	2	1			4
							3	9									
03	341	N	325	-0-	-16	-0-	21	1	301	2	N	3	4	1			3
							3	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1758	-0-	-1032	-0-	97	1	1661	2	N	-0-					-0-
11	2700	X	953	-0-	-1747	-0-	59	1	894	2	N	-0-					-0-
12	2558	X	2558	-0-	-0-	-0-	136	1	2422	2	N	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	114	1	2205	2	N	-0-					-0-
02	2174	X	2174	-0-	-0-	-0-	112	1	2062	2	N	-0-					-0-
*03	2855	N	2855	-0-	-0-	-0-	150	1	2705	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1219	-0-	-486	-0-	67	1	1152	2	N	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	95	1	1455	2	N	-0-					-0-
12	1395	N	1120	-0-	-275	-0-	59	1	1061	2	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	46	1	900	2	N	-0-					-0-
02	1456	N	890	-0-	-566	-0-	46	1	844	2	N	-0-					-0-
03	1116	N	758	-0-	-358	-0-	39	1	719	2	N	-0-					-0-

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	42	1	673	2	N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	47	1	772	2	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	44	1	680	2	N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	46	1	714	2	N	-0-					-0-
02	756	N	642	-0-	-114	-0-	40	1	602	2	N	-0-					-0-
*03	737	N	737	-0-	-0-	-0-	46	1	691	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	382	-0-	-424	-0-	22	1	360	2	N	-0-					-0-
11	589	N	589	-0-	-0-	-0-	34	1	555	2	N	-0-					-0-
12	403	N	328	-0-	-75	-0-	20	1	308	2	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-					-0-
02	560	N	314	-0-	-246	-0-	19	1	295	2	N	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	28	1	400	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	52	1	682	2	N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	72	1	908	2	N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	62	1	733	2	N	-0-					-0-
01	2263	X	726	-0-	-1537	-0-	55	1	671	2	N	-0-					-0-
02	2044	X	322	-0-	-1722	-0-	25	1	297	2	N	-0-					-0-
03	806	N	454	-0-	-352	-0-	36	1	418	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	15	1	252	2	N	-0-					-0-
12	403	N	198	-0-	-205	-0-	13	1	185	2	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	20	1	295	2	N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	22	1	334	2	N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	347	-0-	-87	-0-	20	1	324	2	N	3	2	1			4
							3	9									
11	330	N	251	-0-	-79	-0-	14	1	234	2	N	3	4	1			3
							3	9									
12	310	N	304	-0-	-6	-0-	18	1	283	2	N	3	2	1			4
							3	9									
01	207	N	207	-0-	-0-	-0-	13	1	191	2	N	3	4	1			3
							3	9									
02	224	N	209	-0-	-15	-0-	13	1	193	2	N	3	2	1			4
							3	9									
03	310	N	198	-0-	-112	-0-	12	1	183	2	N	3	4	1			3
							3	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	860	-0-	-256	-0-	50	1	806	2	N	4	3	1			6
							4	9									
11	1013	N	1013	-0-	-0-	-0-	58	1	951	2	N	4	6	1			4
							4	9									
12	713	N	651	-0-	-62	-0-	39	1	606	2	N	5	3	1			6
							6	9									
01	708	N	708	-0-	-0-	-0-	43	1	659	2	N	5	6	1			5
							6	9									
02	952	N	535	-0-	-417	-0-	33	1	498	2	N	4	3	1			6
							4	9									
*03	734	N	734	-0-	-0-	-0-	47	1	681	2	N	5	7	1			4
							6	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
12	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
01	1085	N	438	-0-	-647	-0-	438	2			N	-0-					-0-
02	868	N	591	-0-	-277	-0-	591	2			N	-0-					-0-
03	744	N	423	-0-	-321	-0-	423	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1250	-0-	-52	-0-	1250	2			N	-0-					-0-
11	1290	N	1000	-0-	-290	-0-	1000	2			N	-0-					-0-
12	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
01	1240	N	1211	-0-	-29	-0-	1211	2			N	-0-					-0-
02	924	N	876	-0-	-48	-0-	876	2			N	-0-					-0-
03	1302	N	1045	-0-	-257	-0-	1045	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	24	-0-	-38	-0-	2	1	22	2	N	-0-			-0-
11	60	N	57	-0-	-3	-0-	3	1	54	2	N	-0-			-0-
12	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-			-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-			-0-
02	56	N	5	-0-	-51	-0-	5	2			N	-0-			-0-
*03	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	717	-0-	-151	-0-	41	1	676	2	N	-0-			-0-
11	660	N	615	-0-	-45	-0-	36	1	579	2	N	-0-			-0-
12	806	N	665	-0-	-141	-0-	41	1	624	2	N	-0-			-0-
01	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-			-0-
02	588	N	543	-0-	-45	-0-	34	1	509	2	N	-0-			-0-
*03	656	N	656	-0-	-0-	-0-	42	1	614	2	N	-0-			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	38	1	614	2	N	-0-			-0-
11	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-			-0-
12	620	N	579	-0-	-41	-0-	36	1	543	2	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	34	1	521	2	N	-0-			-0-
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-			-0-
03	589	N	519	-0-	-70	-0-	33	1	486	2	N	-0-			-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	13	1	225	2	N	-0-			-0-
11	270	N	218	-0-	-52	-0-	12	1	206	2	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	16	1	255	2	N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	16	1	243	2	N	-0-			-0-
02	583	N	583	-0-	-0-	-0-	37	1	546	2	N	-0-			-0-
*03	1400	N	1400	-0-	-0-	-0-	90	1	1310	2	N	-0-			-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	59	1	972	2	N	-0-			-0-
11	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-			-0-
12	868	N	823	-0-	-45	-0-	51	1	772	2	N	-0-			-0-
01	688	N	688	-0-	-0-	-0-	42	1	646	2	N	-0-			-0-
02	784	N	666	-0-	-118	-0-	42	1	624	2	N	-0-			-0-
03	837	N	825	-0-	-12	-0-	53	1	772	2	N	-0-			-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-			-0-
11	120	N	88	-0-	-32	-0-	7	1	81	2	N	-0-			-0-
12	155	N	97	-0-	-58	-0-	8	1	89	2	N	-0-			-0-
01	1240	N	98	-0-	-1142	-0-	7	1	91	2	N	-0-			-0-
02	84	N	75	-0-	-9	-0-	6	1	69	2	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	6	1	85	2	N	-0-			-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	221	-0-	-58	-0-	13	1	208	2	N	-0-			-0-
11	240	N	221	-0-	-19	-0-	12	1	209	2	N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	13	1	206	2	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	2	N	-0-			-0-
02	217	N	217	-0-	-0-	-0-	14	1	203	2	N	-0-			-0-
03	217	N	45	-0-	-172	-0-	3	1	42	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	934	-0-	-58	-0-	62	1	872	2	N	-0-					-0-
11	840	N	757	-0-	-83	-0-	50	1	707	2	N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	52	1	679	2	N	-0-					-0-
01	2480	X	1031	-0-	-1449	-0-	72	1	959	2	N	-0-					-0-
02	2240	X	752	-0-	-1488	-0-	54	1	698	2	N	-0-					-0-
03	744	N	668	-0-	-76	-0-	49	1	619	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

10	961	N	675	-0-	-286	-0-	38	1	631	2	N	5	3	1			6
							6	9									
11	750	N	646	-0-	-104	-0-	37	1	605	2	N	4	6	1			4
							4	9									
12	744	N	631	-0-	-113	-0-	38	1	587	2	N	5	3	1			6
							6	9									
01	762	N	762	-0-	-0-	-0-	46	1	710	2	N	5	6	1			5
							6	9									
02	692	N	692	-0-	-0-	-0-	42	1	646	2	N	4	3	1			6
							4	9									
*03	755	N	755	-0-	-0-	-0-	48	1	701	2	N	5	7	1			4
							6	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	5	1	69	2	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

10	155	N	18	-0-	-137	-0-	4	1	14	2	N	-0-					-0-
11	210	N	69	-0-	-141	-0-	19	1	50	2	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	36	1	88	2	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	13	1	45	2	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	31	1	72	2	N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	62	1	129	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

10	217	N	93	-0-	-124	-0-	23	1	70	2	N	-0-					-0-
11	300	N	135	-0-	-165	-0-	38	1	97	2	N	-0-					-0-
12	217	N	134	-0-	-83	-0-	39	1	95	2	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	35	1	114	2	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	53	1	124	2	N	-0-					-0-
*03	195	N	195	-0-	-0-	-0-	63	1	132	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	49	1	153	2	N	-0-			-0-
11	280	N	280	-0-	-0-	-0-	78	1	202	2	N	-0-			-0-
12	259	N	259	-0-	-0-	-0-	76	1	183	2	N	-0-			-0-
01	317	N	317	-0-	-0-	-0-	74	1	243	2	N	-0-			-0-
*02	256	N	256	-0-	-0-	-0-	76	1	180	2	N	-0-			-0-
*03	303	N	303	-0-	-0-	-0-	98	1	205	2	N	-0-			-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	29	N	29	-0-	-0-	-0-	9	1	20	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

10	83	N	83	-0-	-0-	-0-	20	1	63	2	N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-			-0-
12	87	N	87	-0-	-0-	-0-	26	1	61	2	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	19	1	63	2	N	-0-			-0-
02	84	N	70	-0-	-14	-0-	21	1	49	2	N	-0-			-0-
*03	95	N	95	-0-	-0-	-0-	31	1	64	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

10	199	N	199	-0-	-0-	-0-	48	1	151	2	N	-0-			-0-
11	270	N	154	-0-	-116	-0-	43	1	111	2	N	-0-			-0-
12	235	N	235	-0-	-0-	-0-	69	1	166	2	N	-0-			-0-
01	212	N	212	-0-	-0-	-0-	49	1	163	2	N	-0-			-0-
*02	204	N	204	-0-	-0-	-0-	61	1	143	2	N	-0-			-0-
*03	222	N	222	-0-	-0-	-0-	72	1	150	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

10	188	N	188	-0-	-0-	-0-	46	1	142	2	N	-0-			-0-
11	180	N	180	-0-	-0-	-0-	50	1	130	2	N	-0-			-0-
12	236	N	236	-0-	-0-	-0-	69	1	167	2	N	-0-			-0-
01	186	N	176	-0-	-10	-0-	41	1	135	2	N	-0-			-0-
*02	194	N	194	-0-	-0-	-0-	58	1	136	2	N	-0-			-0-
*03	232	N	232	-0-	-0-	-0-	75	1	157	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

10	1078	N	1078	-0-	-0-	-0-	262	1	816	2	N	-0-			-0-
11	1170	N	1053	-0-	-117	-0-	294	1	759	2	N	-0-			-0-
12	1116	N	1068	-0-	-48	-0-	314	1	754	2	N	-0-			-0-
01	1085	N	1052	-0-	-33	-0-	244	1	808	2	N	-0-			-0-
02	980	N	972	-0-	-8	-0-	289	1	683	2	N	-0-			-0-
*03	1066	N	1066	-0-	-0-	-0-	346	1	720	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

10	181	N	181	-0-	-0-	-0-	44	1	137	2	N	-0-			-0-
11	199	N	199	-0-	-0-	-0-	56	1	143	2	N	-0-			-0-
12	237	N	237	-0-	-0-	-0-	70	1	167	2	N	-0-			-0-
01	186	N	136	-0-	-50	-0-	32	1	104	2	N	-0-			-0-
02	196	N	181	-0-	-15	-0-	54	1	127	2	N	-0-			-0-
*03	209	N	209	-0-	-0-	-0-	68	1	141	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	14	N	8	-0-	-6	-0-	2	1	6	2	N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	9	1	18	2	N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	345	1	1075	2	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	193	1	499	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	157	1	377	2	N	-0-					-0-
01	651	N	227	-0-	-424	-0-	53	1	174	2	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	189	1	446	2	N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	156	1	324	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		89	-0-	89	280	22	1	67	2	N	-0-					-0-
11	14B2 EXT		158	-0-	158	438	44	1	114	2	N	-0-					-0-
12	14B2 EXT		235	-0-	235	673	69	1	166	2	N	-0-					-0-
01	14B2 EXT		108	-0-	108	781	25	1	83	2	N	-0-					-0-
02	14B2 EXT		73	-0-	73	854	22	1	51	2	N	-0-					-0-
03	14B2 EXT		1	-0-	1	855	1	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	107	-0-	-17	-0-	26	1	81	2	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	32	1	78	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	75	1	23	2	N	-0-					-0-
02	112	N	94	-0-	-18	-0-	28	1	66	2	N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	7	1	16	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	94	1	294	2	N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	111	1	286	2	N	-0-					-0-
12	372	N	331	-0-	-41	-0-	97	1	234	2	N	-0-					-0-
01	403	N	233	-0-	-170	-0-	54	1	179	2	N	-0-					-0-
02	364	N	248	-0-	-116	-0-	74	1	174	2	N	-0-					-0-
*03	380	N	380	-0-	-0-	-0-	123	1	257	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	101	1	316	2	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	94	1	241	2	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	113	1	273	2	N	-0-					-0-
01	403	N	354	-0-	-49	-0-	82	1	272	2	N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	94	1	223	2	N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	102	1	211	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	169	-0-	-2931	54272	41	1	128	2	N	-0-					-0-
11	3000	N	708	-0-	-2292	51980	198	1	510	2	N	-0-					-0-
12	3100	N	708	-0-	-2392	49588	208	1	500	2	N	-0-					-0-
01	3100	N	703	-0-	-2397	47191	163	1	540	2	N	-0-					-0-
*02	2800	N	525	-0-	-2275	44916	156	1	369	2	N	-0-					-0-
*03	3100	N	661	-0-	-2439	42477	215	1	446	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	777	N	777	-0-	-0-	-0-	189	1	588	2	N	-0-					-0-
11	750	N	634	-0-	-116	-0-	177	1	457	2	N	-0-					-0-
12	806	N	634	-0-	-172	-0-	186	1	448	2	N	-0-					-0-
01	775	N	771	-0-	-4	-0-	179	1	592	2	N	-0-					-0-
*02	664	N	664	-0-	-0-	-0-	198	1	466	2	N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	195	1	405	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	27	-0-	-4	-0-	7	1	20	2	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	8	1	21	2	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	19	1	62	2	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	26	1	61	2	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	33	1	70	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	105	-0-	-143	-0-	26	1	79	2	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	68	1	177	2	N	-0-					-0-
12	279	N	207	-0-	-72	-0-	61	1	146	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	68	1	224	2	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	74	1	176	2	N	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	92	1	192	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	58	1	179	2	N	-0-					-0-
11	300	N	198	-0-	-102	-0-	55	1	143	2	N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	34	-0-	-214	-0-	8	1	26	2	N	-0-					-0-
02	196	N	14	-0-	-182	-0-	4	1	10	2	N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		6	-0-	6	6	2	1	4	2	N	-0-					-0-
12	14B2 EXT		9	-0-	9	15	3	1	6	2	N	-0-					-0-
01	14B2 EXT		8	-0-	8	23	2	1	6	2	N	-0-					-0-
02	14B2 EXT		5	-0-	5	28	1	1	4	2	N	-0-					-0-
03	14B2 EXT		11	-0-	11	39	4	1	7	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	27 2	1 4	74	3	N	-0-					-0-
11	150	N	120	-0-	-30	-0-	29 5	1 4	86	2	N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	42 5	1 4	138	2	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	30 3	1 4	86	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	62	-0-	-155	-0-	14 8	1 4	40	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	13 4	1 4	38	2	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	109 4	1 4	388	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	38 5	1 4	125	2	N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	28 4	1 4	79	2	N	-0-					-0-
03	496	N	106	-0-	-390	-0-	25 4	1 4	77	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

10	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
11	390	N	313	-0-	-77	-0-	313	2			N	-0-					-0-
12	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
11	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	403	N	170	-0-	-233	-0-	170	2			N	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					2
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					2
12	341	N	308	-0-	-33	-0-	308	3			Y	-0-					2
01	372	N	304	-0-	-68	-0-	304	3			Y	-0-					2
02	308	N	285	-0-	-23	-0-	285	3			Y	-0-					2
*03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					5
11	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					5
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					5
01	341	N	315	-0-	-26	-0-	315	3			Y	-0-					5
02	308	N	277	-0-	-31	-0-	277	3			Y	-0-					5
*03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	819	-0-	-18	-0-	819	3			Y	-0-					2
11	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					2
12	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					2
01	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					2
02	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
*03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	250	-0-	-29	-0-	250	3			Y	-0-					5
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					5
12	248	N	200	-0-	-48	-0-	200	3			Y	-0-					5
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					5
02	196	N	169	-0-	-27	-0-	169	3			Y	-0-					5
*03	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					1
11	450	N	306	-0-	-144	-0-	306	3			Y	-0-					1
12	465	N	438	-0-	-27	-0-	438	3			Y	-0-					1
01	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					1
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
03	434	N	373	-0-	-61	-0-	373	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					8
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					8
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					8
01	217	N	205	-0-	-12	-0-	205	3			Y	-0-					8
02	196	N	191	-0-	-5	-0-	191	3			Y	-0-					8
*03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	954	-0-	-69	-0-	954	3			Y	-0-					17
11	960	N	945	-0-	-15	-0-	945	3			Y	-0-					17
12	961	N	889	-0-	-72	-0-	889	3			Y	-0-					17
01	961	N	918	-0-	-43	-0-	918	3			Y	-0-					17
02	896	N	833	-0-	-63	-0-	833	3			Y	-0-					17
*03	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	949	-0-	-43	-0-	949	3			Y	-0-					14
11	930	N	900	-0-	-30	-0-	900	3			Y	-0-					14
12	930	N	838	-0-	-92	-0-	838	3			Y	-0-					14
01	961	N	749	-0-	-212	-0-	749	3			Y	-0-					14
02	840	N	680	-0-	-160	-0-	680	3			Y	-0-					14
*03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	577	-0-	-43	-0-	577	3			Y	-0-					12
11	570	N	538	-0-	-32	-0-	538	3			Y	-0-					12
12	620	N	512	-0-	-108	-0-	512	3			Y	-0-					12
01	589	N	524	-0-	-65	-0-	524	3			Y	-0-					12
02	504	N	478	-0-	-26	-0-	478	3			Y	-0-					12
*03	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					1
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
12	155	N	120	-0-	-35	-0-	120	3			Y	-0-					1
01	155	N	114	-0-	-41	-0-	114	3			Y	-0-					1
02	140	N	95	-0-	-45	-0-	95	3			Y	-0-					1
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1

WARD, RIP WELL #: 6100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					3
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					3
12	217	N	166	-0-	-51	-0-	166	3			Y	-0-					3
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					3
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					3
*03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					3

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					5
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					5
12	310	N	275	-0-	-35	-0-	275	3			Y	-0-					5
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					5
02	252	N	243	-0-	-9	-0-	243	3			Y	-0-					5
*03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	213	3			Y	-0-					3
11	240	N	218	-0-	-22	-0-	218	3			Y	-0-					3
12	248	N	204	-0-	-44	-0-	204	3			Y	-0-					3
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					3
02	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					3
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
02	140	N	34	-0-	-106	-0-	34	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
*02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
11	2787	N	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
12	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-
01	2480	N	2457	-0-	-23	-0-	2457	3			N	-0-					-0-
02	2240	N	2214	-0-	-26	-0-	2214	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*02	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	1488	N	970	-0-	-518	-0-	970	3			N	-0-					-0-
01	1054	N	828	-0-	-226	-0-	828	3			N	-0-					-0-
02	896	N	791	-0-	-105	-0-	791	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	173	-0-	-106	-0-	173	2			N	-0-					-0-
11	330	N	209	-0-	-121	-0-	209	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
11	210	N	167	-0-	-43	-0-	167	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	2			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
01	403	N	277	-0-	-126	-0-	277	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

10	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	2			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
02	504	N	440	-0-	-64	-0-	440	2			N	-0-					-0-
*03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	199	-0-	-204	-0-	199	2			N	-0-					-0-
11	330	N	195	-0-	-135	-0-	195	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	585	-0-	-4	-0-	585	2			Y	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	2			Y	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	2			Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
03	589	N	495	-0-	-94	-0-	495	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
02	588	N	445	-0-	-143	-0-	445	2			N	-0-					-0-
03	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	713	N	519	-0-	-194	-0-	519	2			N	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	2			N	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

10	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
12	806	N	790	-0-	-16	-0-	790	2			N	-0-					-0-
01	899	N	871	-0-	-28	-0-	871	2			N	-0-					-0-
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
*03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
11	1260	N	1039	-0-	-221	-0-	1039	2			N	-0-					-0-
12	1271	N	426	-0-	-845	-0-	426	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1016	-0-	-7	-0-	1016	2			N	-0-					-0-
11	1080	N	946	-0-	-134	-0-	946	2			N	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	2			N	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
01	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	2			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	744	N	453	-0-	-291	-0-	453	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		267	-0-	267	1220	267	2			Y	-0-					-0-
11	T. A.		326	-0-	326	1546	326	2			Y	-0-					-0-
12	1825	X	279	-0-	-1546	-0-	279	2			Y	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
02	308	N	273	-0-	-35	-0-	273	2			Y	-0-					-0-
03	279	N	142	-0-	-137	-0-	142	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	196	-0-	-83	-0-	196	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	196	N	115	-0-	-81	-0-	115	2			N	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

10	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
11	720	N	532	-0-	-188	-0-	532	2			N	-0-					-0-
12	682	N	506	-0-	-176	-0-	506	2			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
11	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
01	1085	N	952	-0-	-133	-0-	952	2			N	-0-					-0-
02	896	N	847	-0-	-49	-0-	847	2			N	-0-					-0-
03	1023	N	1002	-0-	-21	-0-	1002	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

10	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
11	720	N	626	-0-	-94	-0-	626	2			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
03	620	N	435	-0-	-185	-0-	435	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	390	N	384	-0-	-6	-0-	384	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	660	N	529	-0-	-131	-0-	529	2			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806 N	634	-0-	-172	-0-	634	2			N	-0-					-0-
11	750 N	594	-0-	-156	-0-	594	2			N	-0-					-0-
12	775 N	513	-0-	-262	-0-	513	2			N	-0-					-0-
01	608 N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
02	509 N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*03	582 N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364 N	1363	-0-	-1	-0-	1363	2			N	-0-					-0-
11	1350 N	1210	-0-	-140	-0-	1210	2			N	-0-					-0-
12	1271 N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
01	1364 N	1209	-0-	-155	-0-	1209	2			N	-0-					-0-
02	1120 N	1073	-0-	-47	-0-	1073	2			N	-0-					-0-
03	1271 N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	193	-0-	-148	-0-	193	2			N	-0-					-0-
11	270	N	178	-0-	-92	-0-	178	2			N	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	270	N	29	-0-	-241	-0-	29	2			N	-0-					-0-
12	248	N	12	-0-	-236	-0-	12	2			N	-0-					-0-
01	310	N	145	-0-	-165	-0-	145	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
11	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
12	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
01	1333	N	1313	-0-	-20	-0-	1313	2			N	-0-					-0-
02	1204	N	1160	-0-	-44	-0-	1160	2			N	-0-					-0-
*03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
11	1320	N	1276	-0-	-44	-0-	1276	2			N	-0-					-0-
12	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-
01	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					-0-
02	1204	N	1107	-0-	-97	-0-	1107	2			N	-0-					-0-
03	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	860	-0-	-39	-0-	860	2			N	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	868	N	798	-0-	-70	-0-	798	2			N	-0-					-0-
02	728	N	720	-0-	-8	-0-	720	2			N	-0-					-0-
03	806	N	753	-0-	-53	-0-	753	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
01	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-					-0-
02	1232	N	1178	-0-	-54	-0-	1178	2			N	-0-					-0-
03	1364	N	1241	-0-	-123	-0-	1241	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
02	1064	N	1048	-0-	-16	-0-	1048	2			N	-0-					-0-
03	1178	N	1069	-0-	-109	-0-	1069	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-
03	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-
12	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	336	N	317	-0-	-19	-0-	317	2			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
12	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
01	868	N	748	-0-	-120	-0-	748	2			N	-0-					-0-
02	784	N	749	-0-	-35	-0-	749	2			N	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	921	-0-	-164	-0-	921	2			N	-0-					-0-
11	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	1008	N	900	-0-	-108	-0-	900	2			N	-0-					-0-
03	1147	N	938	-0-	-209	-0-	938	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
11	390	N	342	-0-	-48	-0-	342	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

10	1643	N	1458	-0-	-185	-0-	1458	2			N	-0-					-0-
11	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
01	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
02	1512	N	1468	-0-	-44	-0-	1468	2			N	-0-					-0-
*03	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

10	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
02	504	N	452	-0-	-52	-0-	452	2			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
02	224	N	149	-0-	-75	-0-	149	2			N	-0-					-0-
03	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

10	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					-0-
11	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	1085	N	839	-0-	-246	-0-	839	2			N	-0-					-0-
02	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
*03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

10	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
11	1140	N	1096	-0-	-44	-0-	1096	2			N	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	2			N	-0-					-0-
02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
*03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

10	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
11	1140	N	1121	-0-	-19	-0-	1121	2			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	1240	N	1152	-0-	-88	-0-	1152	2			N	-0-					-0-
02	1036	N	1026	-0-	-10	-0-	1026	2			N	-0-					-0-
03	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
01	961	N	937	-0-	-24	-0-	937	2			N	-0-					-0-
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
*03	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

10	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					-0-
02	1008	N	944	-0-	-64	-0-	944	2			N	-0-					-0-
03	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

10	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
11	720	N	578	-0-	-142	-0-	578	2			N	-0-					-0-
12	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

10	837	N	549	-0-	-288	-0-	549	2			N	-0-					-0-
11	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

10	806	N	792	-0-	-14	-0-	792	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
12	775	N	643	-0-	-132	-0-	643	2			N	-0-					-0-
01	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
03	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	682	N	671	-0-	-11	-0-	671	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
02	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
12	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

10	1364	N	1359	-0-	-5	-0-	1359	2			N	-0-					-0-
11	1290	N	1192	-0-	-98	-0-	1192	2			N	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
01	1364	N	1284	-0-	-80	-0-	1284	2			N	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
03	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	2			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

10	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
11	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

10	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					-0-
03	589	N	355	-0-	-234	-0-	355	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

10	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
11	780	N	762	-0-	-18	-0-	762	2			N	-0-					-0-
12	775	N	770	-0-	-5	-0-	770	2			N	-0-					-0-
01	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
02	700	N	648	-0-	-52	-0-	648	2			N	-0-					-0-
03	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

10	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
02	728	N	697	-0-	-31	-0-	697	2			N	-0-					-0-
03	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

10	1209	N	1072	-0-	-137	-0-	1072	2			N	-0-					-0-
11	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
12	1116	N	1103	-0-	-13	-0-	1103	2			N	-0-					-0-
01	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
02	1036	N	1003	-0-	-33	-0-	1003	2			N	-0-					-0-
03	1116	N	1082	-0-	-34	-0-	1082	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

10	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
11	930	N	903	-0-	-27	-0-	903	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
02	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-
03	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

10	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
12	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
01	589	N	380	-0-	-209	-0-	380	2			N	-0-					-0-
02	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
03	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	864	-0-	-35	-0-	864	2			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
02	784	N	741	-0-	-43	-0-	741	2			N	-0-					-0-
03	899	N	689	-0-	-210	-0-	689	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	684	-0-	-153	-0-	684	2			N	-0-					-0-
11	750	N	610	-0-	-140	-0-	610	2			N	-0-					-0-
12	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
01	682	N	414	-0-	-268	-0-	414	2			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	775	N	623	-0-	-152	-0-	623	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	746	-0-	-153	-0-	746	2			N	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	2			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
01	744	N	738	-0-	-6	-0-	738	2			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	682	N	665	-0-	-17	-0-	665	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1719	-0-	-296	-0-	1719	2			N	-0-					-0-
11	1830	N	1659	-0-	-171	-0-	1659	2			N	-0-					-0-
12	1860	N	1603	-0-	-257	-0-	1603	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
*03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
11	510	N	471	-0-	-39	-0-	471	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	448	N	387	-0-	-61	-0-	387	2			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	2			N	-0-					-0-
12	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
02	588	N	488	-0-	-100	-0-	488	2			N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
01	1054	N	1009	-0-	-45	-0-	1009	2			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	2			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	533	-0-	-242	-0-	533	2			N	-0-					-0-
11	720	N	484	-0-	-236	-0-	484	2			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	744	N	669	-0-	-75	-0-	669	2			N	-0-					-0-
02	728	N	580	-0-	-148	-0-	580	2			N	-0-					-0-
03	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
01	713	N	630	-0-	-83	-0-	630	2			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	2			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	810	-0-	-182	-0-	810	2			N	-0-					-0-
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
12	992	N	808	-0-	-184	-0-	808	2			N	-0-					-0-
01	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
02	980	N	459	-0-	-521	-0-	459	2			N	-0-					-0-
03	806	N	720	-0-	-86	-0-	720	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	434	N	363	-0-	-71	-0-	363	2			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
01	651	N	504	-0-	-147	-0-	504	2			N	-0-					-0-
02	588	N	448	-0-	-140	-0-	448	2			N	-0-					-0-
03	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	630	N	610	-0-	-20	-0-	610	2			N	-0-					-0-
12	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
*03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1393	-0-	-2	-0-	1393	2			N	-0-					-0-
11	1440	N	1274	-0-	-166	-0-	1274	2			N	-0-					-0-
12	1488	N	1407	-0-	-81	-0-	1407	2			N	-0-					-0-
01	1395	N	1306	-0-	-89	-0-	1306	2			N	-0-					-0-
02	1176	N	1145	-0-	-31	-0-	1145	2			N	-0-					-0-
03	1395	N	1286	-0-	-109	-0-	1286	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
11	870	N	787	-0-	-83	-0-	787	2			N	-0-					-0-
12	1147	N	958	-0-	-189	-0-	958	2			N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
02	728	N	723	-0-	-5	-0-	723	2			N	-0-					-0-
03	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

10	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
12	868	N	700	-0-	-168	-0-	700	2			N	-0-					-0-
01	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					-0-
03	713	N	683	-0-	-30	-0-	683	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

10	1643	N	1600	-0-	-43	-0-	1600	2			N	-0-					-0-
11	1620	N	1495	-0-	-125	-0-	1495	2			N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
01	1612	N	1463	-0-	-149	-0-	1463	2			N	-0-					-0-
02	1400	N	1320	-0-	-80	-0-	1320	2			N	-0-					-0-
03	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
11	870	N	659	-0-	-211	-0-	659	2			N	-0-					-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
01	806	N	641	-0-	-165	-0-	641	2			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
*03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
12	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
01	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
02	392	N	374	-0-	-18	-0-	374	2			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-
03	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					-0-
12	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
12	310	N	266	-0-	-44	-0-	266	2			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	2			N	-0-					-0-
*03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

10	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
02	504	N	399	-0-	-105	-0-	399	2			N	-0-					-0-
03	527	N	348	-0-	-179	-0-	348	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	713	N	659	-0-	-54	-0-	659	2			N	-0-					-0-
02	616	N	588	-0-	-28	-0-	588	2			N	-0-					-0-
*03	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	2			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-
*03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	223 N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
12	217 N	180	-0-	-37	-0-	180	2			N	-0-					-0-
01	217 N	166	-0-	-51	-0-	166	2			N	-0-					-0-
02	196 N	165	-0-	-31	-0-	165	2			N	-0-					-0-
03	186 N	169	-0-	-17	-0-	169	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

10	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

10	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	527	N	430	-0-	-97	-0-	430	2			N	-0-					-0-
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					-0-
03	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

10	1023	N	854	-0-	-169	-0-	854	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
02	896	N	859	-0-	-37	-0-	859	2			N	-0-					-0-
03	1023	N	1013	-0-	-10	-0-	1013	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
12	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
11	390	N	298	-0-	-92	-0-	298	2			N	-0-					-0-
12	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
12	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	2			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
12	775	N	349	-0-	-426	-0-	349	2			N	-0-					-0-
01	744	N	376	-0-	-368	-0-	376	2			N	-0-					-0-
02	448	N	271	-0-	-177	-0-	271	2			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY //CONT.// 691703
DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	2			N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	540	N	392	-0-	-148	-0-	392	2			N	-0-					-0-
12	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-
01	589	N	301	-0-	-288	-0-	301	2			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	761	-0-	-200	-0-	761	2			N	-0-					-0-
11	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
01	496	N	378	-0-	-118	-0-	378	2			N	-0-					-0-
02	448	N	341	-0-	-107	-0-	341	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

RECOVERABLE RESOURCES INC. 696534
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					3
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					3
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					3
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					3
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					3
03	217	N	188	-0-	-29	-0-	188	2			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					51
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					51
12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					51
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					51
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					51
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					36
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					36
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					36
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					36
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					36
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					132
11	210	N	139	-0-	-71	-0-	139	2			N	-0-					132
12	248	N	112	-0-	-136	-0-	112	2			N	-0-					132
01	155	N	71	-0-	-84	-0-	71	2			N	-0-					132
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					132
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					7
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					7
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					7
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					7
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					7
03	434	N	395	-0-	-39	-0-	395	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RECOVERABLE RESOURCES INC. //CONT.// 696534
SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					126
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					126
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					126
01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					126
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					126
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					43
11	390	N	285	-0-	-105	-0-	285	2			N	-0-					43
12	434	N	406	-0-	-28	-0-	406	2			N	-0-					43
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					43
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					43
03	403	N	357	-0-	-46	-0-	357	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
03	465	N	345	-0-	-120	-0-	345	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	221	-0-	-399	-0-	221	2			Y	-0-					-0-
11	600	N	514	-0-	-86	-0-	514	2			Y	-0-					-0-
12	620	N	532	-0-	-88	-0-	532	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
01	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	2			N	-0-					-0-
03	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-

MEADOR "66" WELL #: 1 RRCID -> 115602 COMPL. DATE 02/20/1985 TOTAL DEPTH 7083 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2012 - PLUGGED 11/01/12

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	245	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*03	152	X	152	-0-	-0-	-0-	152	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					15
11	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					15
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					15
01	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					15
02	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					15
*03	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					13
11	780	N	637	-0-	-143	-0-	637	2			Y	-0-					13
12	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					13
01	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					13
02	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					13
*03	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
12	558	N	445	-0-	-113	-0-	445	2			Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

10	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

10	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

10	248	N	246	-0-	-2	-0-	10	1	236	2	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	9	1	184	2	N	-0-					-0-
12	310	N	194	-0-	-116	-0-	9	1	185	2	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	6	1	325	2	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	5	1	288	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	3	1	177	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

10	1389	N	1389	-0-	-0-	-0-	58	1	1331	2	N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	63	1	1254	2	N	-0-					-0-
12	1240	N	1182	-0-	-58	-0-	53	1	1129	2	N	-0-					-0-
01	1240	N	1066	-0-	-174	-0-	19	1	1047	2	N	-0-					-0-
02	1120	N	1012	-0-	-108	-0-	19	1	993	2	N	-0-					-0-
*03	1248	N	1248	-0-	-0-	-0-	21	1	1227	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

10	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	9	1	70	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	11	1	40	2	N	-0-					-0-
03	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	91	1	905	2	N	-0-					-0-
01	1195	N	1195	-0-	-0-	-0-	259	1	936	2	N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	25	1	836	2	N	-0-					-0-
03	992	N	894	-0-	-98	-0-	130	1	764	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	65	-0-	-90	-0-	65	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					49
11	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					49
12	434	N	403	-0-	-31	-0-	403	3			Y	-0-	49	1			-0-
01	620	N	525	-0-	-95	-0-	525	3			Y	-0-					-0-
02	532	N	339	-0-	-193	-0-	339	3			Y	-0-					-0-
*03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			Y	-0-					-0-
01	434	N	350	-0-	-84	-0-	350	3			Y	-0-					-0-
02	420	N	302	-0-	-118	-0-	302	3			Y	-0-					-0-
*03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	554	-0-	-283	-0-	540	3	14	9	Y	13					48
11	540	N	505	-0-	-35	-0-	493	3	12	9	Y	11					59
12	917	N	917	-0-	-0-	-0-	864	3	53	9	Y	48	99	1			8
01	558	N	553	-0-	-5	-0-	553	3			Y	-0-					8
02	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					8
03	930	N	415	-0-	-515	-0-	415	3			Y	-0-					8

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	336	-0-	-67	-0-	336	3			Y	-0-					-0-
11	570	N	303	-0-	-267	-0-	303	3			Y	-0-					-0-
12	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
01	341	N	182	-0-	-159	-0-	170	3	12	9	Y	11					11
02	280	N	148	-0-	-132	-0-	142	3	6	9	Y	5					16
*03	387	N	387	-0-	-0-	-0-	378	3	9	9	Y	8					24

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
11	480	N	330	-0-	-150	-0-	330	3			Y	-0-					-0-
12	558	N	405	-0-	-153	-0-	405	3			Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					33
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					33
12	496	N	399	-0-	-97	-0-	399	3			Y	-0-	33	1			-0-
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ESPY, RUTH T. WELL #: 1701 RRCID -> 132010 COMPL. DATE 09/18/1989 TOTAL DEPTH 5600 PERF. 4572 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2012 - PLUGGED 10/26/12

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	700	N	686	-0-	-14	-0-	686	3			N	-0-					-0-
*03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
12	372	N	183	-0-	-189	-0-	183	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
11	810	N	226	-0-	-584	-0-	226	3			N	-0-					-0-
12	806	N	191	-0-	-615	-0-	191	3			N	-0-					-0-
01	775	N	131	-0-	-644	-0-	131	3			N	-0-					-0-
02	224	N	190	-0-	-34	-0-	190	3			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	476	-0-	-206	-0-	476	3			N	-0-					-0-
11	840	N	203	-0-	-637	-0-	203	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	465	N	97	-0-	-368	-0-	97	3			N	-0-					-0-
02	196	N	133	-0-	-63	-0-	133	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	130	-0-	130	130	130	3			N	-0-					-0-
12	242	X	112	-0-	-130	-0-	112	3			N	-0-					-0-
01	130	X	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	210	N	130	-0-	-80	-0-	130	3			N	-0-					-0-
12	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
01	310	N	116	-0-	-194	-0-	116	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

10	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	112	N	35	-0-	-77	-0-	35	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

10	1054	N	781	-0-	-273	B	-0-	781	2			Y	-0-				-0-
11	1050	N	726	-0-	-324	B	-0-	726	2			Y	-0-				-0-
12	775	N	674	-0-	-101	B	-0-	674	2			Y	-0-				-0-
01	100	N	625	-0-	525	B	525	624	2	1	9	Y	1	1	8		-0-
02	1035	N	510	-0-	-525	B	-0-	510	2			Y	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	559	-0-	-123	B	-0-	559	2			Y	-0-				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0- B	-0-	19	1	407	2	Y	-0-					1
11	390	N	376	-0-	-14 B	-0-	19	1	357	2	Y	-0-	1	1			-0-
12	434	N	396	-0-	-38 B	-0-	20	1	375	2	Y	1					1
							1	9									
01	100	N	391	-0-	291 B	291	20	1	371	2	Y	-0-	1	1			-0-
02	647	N	356	-0-	-291 B	-0-	16	1	339	2	Y	1					1
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25 B	-0-	17	1	360	2	Y	1	1	1	1	8	-0-
							1	9									

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	808	-0-	-91 B	-2392	53	1	755	3	N	-0-					-0-
11	780	N	767	-0-	-13 B	-2392	56	1	711	3	N	-0-					-0-
12	527	N	790	-0-	263 B	-2129	56	1	734	3	N	-0-					-0-
01	806	N	764	-0-	-42 B	-2129	52	1	712	3	N	-0-					-0-
02	728	N	675	-0-	-53 B	-2129	45	1	630	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2129																	
03	775	N	732	-0-	-43 B	-0-	45	1	687	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR	10	1985	-0-	1985 B	1985	204	1	1781	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1985																	
03	SWR	10	1059	-0-	1059 B	3044	151	1	908	3	N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0- B	-0-	52	1	970	2	Y	-0-					-0-
11	609	N	609	-0-	-0- B	-0-	26	1	583	2	Y	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	60	1	1145	2	Y	-0-					-0-
*01	879	N	879	-0-	-0- B	-0-	54	1	825	2	Y	-0-					-0-
*02	655	N	655	-0-	-0- B	-0-	41	1	614	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	852	N	852	-0-	-0- B	-0-	44	1	808	2	Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0- B	-0-	8	1	124	2	Y	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	5	1	96	2	Y	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	7	1	113	2	Y	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	5	1	72	2	Y	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	7	1	103	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	101	N	101	-0-	-0- B	-0-	7	1	94	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY 691703
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	16	1	302	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					-0-
01	341	N	313	-0-	-28	-0-	16	1	297	3	N	-0-					-0-
02	308	N	260	-0-	-48	-0-	13	1	247	3	N	-0-					-0-
03	372	N	217	-0-	-155	-0-	11	1	206	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	774	-0-	-187	-0-	48	1	726	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	55	1	846	3	N	-0-					-0-
12	930	N	899	-0-	-31	-0-	58	1	841	3	N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	63	1	878	3	N	-0-					-0-
02	840	N	839	-0-	-1	-0-	56	1	783	3	N	-0-					-0-
*03	930	N	930	-0-	-0-	-0-	63	1	867	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1088	-0-	-59	-0-	67	1	1021	3	N	-0-					-0-
11	1080	N	1051	-0-	-29	-0-	65	1	986	3	N	-0-					-0-
12	1116	N	1069	-0-	-47	-0-	69	1	1000	3	N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	71	1	998	3	N	-0-					-0-
02	980	N	964	-0-	-16	-0-	65	1	899	3	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	71	1	987	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1238	-0-	-64	-0-	77	1	1159	3	N	2	2	8			-0-
							2	9									
11	1470	N	1384	-0-	-86	-0-	85	1	1299	3	N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	84	1	1217	3	N	-0-					-0-
01	1303	N	1303	-0-	-0-	-0-	87	1	1213	3	N	3	3	8			-0-
							3	9									
02	1288	N	755	-0-	-533	-0-	51	1	704	3	N	-0-					-0-
*03	1428	N	1428	-0-	-0-	-0-	96	1	1324	3	N	7	7	8			-0-
							8	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1760	-0-	-69	-0-	109	1	1651	3	N	-0-					-0-
11	1740	N	1702	-0-	-38	-0-	105	1	1597	3	N	-0-					-0-
12	1767	N	1747	-0-	-20	-0-	112	1	1625	3	N	9	9	8			-0-
							10	9									
01	1767	N	1752	-0-	-15	-0-	117	1	1635	3	N	-0-					-0-
02	1596	N	1588	-0-	-8	-0-	107	1	1481	3	N	-0-					-0-
*03	1752	N	1752	-0-	-0-	-0-	117	1	1615	3	N	18	18	8			-0-
							20	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

10	217	N	203	-0-	-14	-0-	13	1	190	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

10	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	7	1	140	3	N	-0-					-0-
12	186	N	135	-0-	-51	-0-	7	1	128	3	N	-0-					-0-
01	186	N	124	-0-	-62	-0-	6	1	118	3	N	-0-					-0-
02	140	N	108	-0-	-32	-0-	5	1	103	3	N	-0-					-0-
03	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

10	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	68	1	1002	3	N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

10	910	N	910	-0-	-0-	-0-	44	1	866	3	N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	44	1	840	3	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	46	1	858	3	N	-0-					-0-
01	899	N	828	-0-	-71	-0-	43	1	785	3	N	-0-					-0-
02	812	N	804	-0-	-8	-0-	40	1	764	3	N	-0-					-0-
*03	917	N	917	-0-	-0-	-0-	47	1	870	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

10	930	N	906	-0-	-24	-0-	44	1	862	3	N	-0-					-0-
11	900	N	861	-0-	-39	-0-	43	1	818	3	N	-0-					-0-
12	899	N	640	-0-	-259	-0-	33	1	607	3	N	-0-					-0-
01	899	N	662	-0-	-237	-0-	34	1	628	3	N	-0-					-0-
02	812	N	615	-0-	-197	-0-	30	1	585	3	N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

10	986	N	986	-0-	-0-	-0-	143	1	843	3	N	-0-					-0-
11	1080	N	899	-0-	-181	-0-	140	1	759	3	N	-0-					-0-
12	1054	N	962	-0-	-92	-0-	149	1	813	3	N	-0-					-0-
01	992	N	915	-0-	-77	-0-	147	1	768	3	N	-0-					-0-
02	840	N	811	-0-	-29	-0-	132	1	679	3	N	-0-					-0-
03	961	N	886	-0-	-75	-0-	146	1	740	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1429	-0-	-59	-0-	69	1	1360	3	N	-0-					-0-
11	1470	N	1191	-0-	-279	-0-	55	1	1136	3	N	-0-					-0-
12	1550	N	1183	-0-	-367	-0-	57	1	1126	3	N	-0-					-0-
01	1426	N	1375	-0-	-51	-0-	70	1	1305	3	N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	67	1	1199	3	N	-0-					-0-
*03	1398	N	1398	-0-	-0-	-0-	74	1	1324	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

10	527	N	523	-0-	-4	-0-	32	1	491	3	N	-0-					-0-
11	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	34	1	489	3	N	-0-					-0-
01	527	N	525	-0-	-2	-0-	35	1	490	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	32	1	444	3	N	-0-					-0-
03	527	N	524	-0-	-3	-0-	35	1	489	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

10	1581	N	1477	-0-	-104	-0-	71	1	1406	3	N	-0-					-0-
11	1560	N	1476	-0-	-84	-0-	69	1	1407	3	N	-0-					-0-
12	1643	N	1543	-0-	-100	-0-	74	1	1469	3	N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	78	1	1463	3	N	-0-					-0-
02	1413	N	1413	-0-	-0-	-0-	75	1	1338	3	N	-0-					-0-
03	1550	N	1536	-0-	-14	-0-	81	1	1455	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

10	372	N	282	-0-	-90	-0-	13 1	1 9	268	3	N	1	1	8			-0-
11	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	17	1	314	3	N	-0-					-0-
03	403	N	364	-0-	-39	-0-	19	1	345	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

10	3131	X	2459	-0-	-672	-0-	137	1	2322	3	N	-0-					-0-
11	3030	X	2700	-0-	-330	-0-	151	1	2549	3	N	-0-					-0-
12	2790	X	2456	-0-	-334	-0-	144	1	2312	3	N	-0-					-0-
01	2666	X	2078	-0-	-588	-0-	126	1	1952	3	N	-0-					-0-
02	2520	X	2182	-0-	-338	-0-	138	1	2044	3	N	-0-					-0-
03	2449	N	2347	-0-	-102	-0-	143	1	2204	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	11	1	203	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	9	1	174	3	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	395	-0-	-8	-0-	24	1	371	3	N	-0-					-0-
11	390	N	383	-0-	-7	-0-	24	1	359	3	N	-0-					-0-
12	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
01	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	23	1	322	3	N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
11	584	N	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	31	1	564	3	N	-0-					-0-
02	532	N	526	-0-	-6	-0-	26	1	500	3	N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	595	-0-	-25	-0-	29	1	562	3	N	4	4	8			-0-
							4	9									
11	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-
12	558	N	291	-0-	-267	-0-	15	1	276	3	N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	44	1	809	3	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	32	1	614	3	N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	38	1	697	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	355	-0-	-48	-0-	17	1	338	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	18	1	337	3	N	-0-					-0-
12	372	N	310	-0-	-62	-0-	16	1	294	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
02	336	N	236	-0-	-100	-0-	12	1	224	3	N	-0-					-0-
03	310	N	218	-0-	-92	-0-	11	1	207	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	578	-0-	-104	-0-	28	1	550	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	27	1	546	3	N	-0-					-0-
12	651	N	642	-0-	-9	-0-	31	1	611	3	N	-0-					-0-
01	589	N	500	-0-	-89	-0-	25	1	475	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-
03	651	N	634	-0-	-17	-0-	34	1	600	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	850	-0-	-49	-0-	41	1	809	3	N	-0-					-0-
11	870	N	838	-0-	-32	-0-	39	1	799	3	N	-0-					-0-
12	899	N	859	-0-	-40	-0-	41	1	818	3	N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	46	1	861	3	N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	42	1	749	3	N	-0-					-0-
03	868	N	865	-0-	-3	-0-	46	1	819	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	22	1	427	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
12	496	N	461	-0-	-35	-0-	22	1	439	3	N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	28	1	520	3	N	-0-					-0-
02	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
*03	631	N	631	-0-	-0-	-0-	33	1	598	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	38	1	751	3	N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	36	1	678	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
01	775	N	695	-0-	-80	-0-	36	1	659	3	N	-0-					-0-
02	672	N	589	-0-	-83	-0-	29	1	560	3	N	-0-					-0-
03	682	N	619	-0-	-63	-0-	32	1	587	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
12	465	N	451	-0-	-14	-0-	22	1	429	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
03	465	N	454	-0-	-11	-0-	24	1	430	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1730	-0-	-37	-0-	83	1	1646	3	N	1	1	8			-0-
							1	9									
11	1856	N	1856	-0-	-0-	-0-	86	1	1758	3	N	11	11	8			-0-
							12	9									
12	1956	N	1956	-0-	-0-	-0-	94	1	1862	3	N	-0-					-0-
01	1888	N	1888	-0-	-0-	-0-	96	1	1788	3	N	4	4	8			-0-
							4	9									
02	1736	N	1697	-0-	-39	-0-	90	1	1607	3	N	-0-					-0-
03	1953	N	1837	-0-	-116	-0-	97	1	1738	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	17	1	321	3	N	-0-					-0-
12	279	N	188	-0-	-91	-0-	10	1	178	3	N	-0-					-0-
01	341	N	143	-0-	-198	-0-	7	1	136	3	N	-0-					-0-
02	308	N	143	-0-	-165	-0-	7	1	136	3	N	-0-					-0-
03	186	N	168	-0-	-18	-0-	9	1	159	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*03	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	26	1	502	3	N	-0-					-0-
11	510	N	508	-0-	-2	-0-	25	1	483	3	N	-0-					-0-
12	527	N	425	-0-	-102	-0-	22	1	403	3	N	-0-					-0-
01	527	N	500	-0-	-27	-0-	26	1	474	3	N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	668	-0-	-45	-0-	41	1	625	3	N	2	2	8			-0-
							2	9									
11	660	N	640	-0-	-20	-0-	39	1	601	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	42	1	615	3	N	-0-					-0-
01	682	N	652	-0-	-30	-0-	43	1	606	3	N	3	3	8			-0-
							3	9									
02	588	N	581	-0-	-7	-0-	39	1	542	3	N	-0-					-0-
03	651	N	646	-0-	-5	-0-	43	1	601	3	N	2	2	8			-0-
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	37	1	490	2	Y	1	1	1			1
							1	9									
11	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-	1	1			-0-
12	589	N	475	-0-	-114	-0-	39	1	435	2	Y	1	1	1			-0-
							1	9									
01	527	N	447	-0-	-80	-0-	38	1	408	2	Y	1					1
							1	9									
02	420	N	391	-0-	-29	-0-	32	1	358	2	Y	1	1	1			1
							1	9									
03	465	N	376	-0-	-89	-0-	33	1	342	2	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	997	-0-	-26	-0-	48	1	947	3	N	2	2	8			-0-
							2	9									
11	990	N	968	-0-	-22	-0-	45	1	923	3	N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	48	1	942	3	N	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	51	1	947	3	N	2	2	8			-0-
							2	9									
02	907	N	907	-0-	-0-	-0-	48	1	859	3	N	-0-					-0-
*03	1001	N	1001	-0-	-0-	-0-	53	1	947	3	N	1	1	8			-0-
							1	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	700	-0-	-13	-0-	53	1	646	2	Y	1					4
							1	9									
11	687	N	687	-0-	-0-	-0-	50	1	636	2	Y	1	4	1			1
							1	9									
12	713	N	619	-0-	-94	-0-	37	1	581	2	Y	1					2
							1	9									
01	713	N	700	-0-	-13	-0-	48	1	648	2	Y	4	4	8			2
							4	9									
02	644	N	644	-0-	-0-	-0-	43	1	600	2	Y	1					3
							1	9									
*03	679	N	679	-0-	-0-	-0-	42	1	631	2	Y	5	3	1	5	8	-0-
							6	9									

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1228	-0-	-12	-0-	76	1	1152	3	N	-0-					-0-
11	1200	N	1194	-0-	-6	-0-	73	1	1121	3	N	-0-					-0-
12	1240	N	1224	-0-	-16	-0-	79	1	1145	3	N	-0-					-0-
01	1240	N	1235	-0-	-5	-0-	82	1	1153	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	75	1	1035	3	N	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	83	1	1147	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	15	1	309	2	Y	-0-					1
11	300	N	300	-0-	-0-	-0-	15	1	284	2	Y	1	1	1			1
							1	9									
12	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					1
01	317	N	317	-0-	-0-	-0-	16	1	300	2	Y	1	1	1			1
							1	9									
02	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					1
*03	321	N	321	-0-	-0-	-0-	14	1	306	2	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1054	-0-	-0-	-0-	51	1	1003	3	N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	51	1	973	3	N	-0-					-0-
12	1054	N	997	-0-	-57	-0-	51	1	946	3	N	-0-					-0-
01	1054	N	315	-0-	-739	-0-	16	1	299	3	N	-0-					-0-
02	952	N	672	-0-	-280	-0-	33	1	639	3	N	-0-					-0-
03	992	N	624	-0-	-368	-0-	32	1	592	3	N	-0-					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1186	-0-	-209	-0-	58	1	1128	3	N	-0-					-0-
11	1230	N	1175	-0-	-55	-0-	59	1	1116	3	N	-0-					-0-
12	1271	N	1057	-0-	-214	-0-	54	1	1003	3	N	-0-					-0-
01	1178	N	1113	-0-	-65	-0-	58	1	1055	3	N	-0-					-0-
02	1092	N	988	-0-	-104	-0-	49	1	939	3	N	-0-					-0-
*03	1072	N	1072	-0-	-0-	-0-	55	1	1017	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1549	-0-	-1551	2824	178	1	1371	3	N	-0-					-0-
11	3000	N	1482	-0-	-1518	1306	170	1	1312	3	N	-0-					-0-
12	2790	N	1484	-0-	-1306	-0-	177	1	1307	3	N	-0-					-0-
01	1550	N	1445	-0-	-105	-0-	177	1	1268	3	N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	162	1	1162	3	N	-0-					-0-
03	1488	N	1468	-0-	-20	-0-	180	1	1288	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	16	1	217	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	21	1	232	2	Y	-0-					-0-
02	252	N	222	-0-	-30	-0-	18	1	204	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	21	1	216	2	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1415	-0-	-42	-0-	107	1	1306	2	Y	2					8
							2	9									
11	1368	N	1368	-0-	-0-	-0-	99	1	1267	2	Y	2	8	1			2
							2	9									
12	1426	N	1080	-0-	-346	-0-	65	1	1014	2	Y	1					3
							1	9									
01	1426	N	1390	-0-	-36	-0-	97	1	1292	2	Y	1					4
							1	9									
02	1288	N	1270	-0-	-18	-0-	85	1	1184	2	Y	1					5
							1	9									
*03	1335	N	1335	-0-	-0-	-0-	83	1	1251	2	Y	1	5	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-					-0-
11	540	N	469	-0-	-71	-0-	26	1	443	3	N	-0-					-0-
12	558	N	472	-0-	-86	-0-	28	1	444	3	N	-0-					-0-
01	589	N	462	-0-	-127	-0-	28	1	434	3	N	-0-					-0-
02	448	N	387	-0-	-61	-0-	25	1	362	3	N	-0-					-0-
03	465	N	430	-0-	-35	-0-	26	1	404	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2243	-0-	-20	-0-	125	1	2118	3	N	-0-					-0-
11	2180	N	2180	-0-	-0-	-0-	122	1	2058	3	N	-0-					-0-
12	2201	N	2199	-0-	-2	-0-	129	1	2070	3	N	-0-					-0-
01	2232	N	2161	-0-	-71	-0-	131	1	2030	3	N	-0-					-0-
02	2044	N	1934	-0-	-110	-0-	123	1	1811	3	N	-0-					-0-
03	2201	N	2159	-0-	-42	-0-	131	1	2028	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1829	-0-	-93	-0-	102	1	1727	3	N	-0-					-0-
11	1860	X	1763	-0-	-97	-0-	99	1	1664	3	N	-0-					-0-
12	1922	X	1799	-0-	-123	-0-	106	1	1693	3	N	-0-					-0-
01	1829	N	1413	-0-	-416	-0-	86	1	1327	3	N	-0-					-0-
02	1652	N	1414	-0-	-238	-0-	90	1	1324	3	N	-0-					-0-
03	1798	N	1498	-0-	-300	-0-	91	1	1407	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	240	-0-	-101	-0-	18	1	222	2	Y	-0-					55
11	483	N	483	-0-	-0-	-0-	34	1	449	2	Y	-0-					55
12	459	N	459	-0-	-0-	-0-	47	1	412	2	Y	-0-					55
01	372	N	372	-0-	-0-	-0-	26	1	346	2	Y	-0-					55
02	448	N	407	-0-	-41	-0-	27	1	380	2	Y	-0-					55
03	465	N	448	-0-	-17	-0-	40	1	408	2	Y	-0-					55

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	126	-0-	-91	-0-	7	1	119	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
02	224	N	81	-0-	-143	-0-	5	1	76	3	N	-0-					-0-
*03	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1091	-0-	-25	-0-	61	1	1030	3	N	-0-					-0-
11	1080	N	1056	-0-	-24	-0-	59	1	997	3	N	-0-					-0-
12	1085	N	1050	-0-	-35	-0-	62	1	988	3	N	-0-					-0-
01	1085	N	1034	-0-	-51	-0-	63	1	971	3	N	-0-					-0-
02	980	N	937	-0-	-43	-0-	59	1	878	3	N	-0-					-0-
03	1054	N	1030	-0-	-24	-0-	63	1	967	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	37 1	1 9	456	2	Y	1					3
11	480	N	382	-0-	-98	-0-	28 1	1 9	353	2	Y	1	3	1			1
12	589	N	341	-0-	-248	-0-	20	1	321	2	Y	-0-					1
01	496	N	366	-0-	-130	-0-	25	1	341	2	Y	-0-					1
02	364	N	281	-0-	-83	-0-	19	1	262	2	Y	-0-					1
*03	896	N	896	-0-	-0-	-0-	56 2	1 9	838	2	Y	2	2	1			1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1387	N	1387	-0-	-0-	-0-	77	1	1310	3	N	-0-					-0-
11	1313	N	1313	-0-	-0-	-0-	73	1	1240	3	N	-0-					-0-
12	1364	N	1023	-0-	-341	-0-	60	1	963	3	N	-0-					-0-
01	1395	N	1140	-0-	-255	-0-	69	1	1071	3	N	-0-					-0-
02	1232	N	996	-0-	-236	-0-	63	1	933	3	N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	64	1	984	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	67 2	1 9	892	2	Y	2	1	1	1	8	1
11	960	N	891	-0-	-69	-0-	68 1	1 9	822	2	Y	1	1	1			1
12	961	N	926	-0-	-35	-0-	76 2	1 9	848	2	Y	2	1	1	2	8	-0-
01	961	N	876	-0-	-85	-0-	74 1	1 9	801	2	Y	1					1
02	840	N	686	-0-	-154	-0-	56 1	1 9	629	2	Y	1	1	1			1
03	930	N	732	-0-	-198	-0-	63 1	1 9	668	2	Y	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	708	-0-	-67	-0-	49	1	658	2	Y	1	1	1			1
							1	9									
11	720	N	715	-0-	-5	-0-	54	1	660	2	Y	1	1	1			1
							1	9									
12	775	N	730	-0-	-45	-0-	60	1	670	2	Y	-0-	1	1			-0-
01	725	N	725	-0-	-0-	-0-	61	1	663	2	Y	1					1
							1	9									
02	672	N	658	-0-	-14	-0-	53	1	604	2	Y	1	1	1			1
							1	9									
*03	761	N	761	-0-	-0-	-0-	66	1	694	2	Y	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	954	-0-	-338	-0-	43	1	910	2	Y	1					3
							1	9									
11	930	N	858	-0-	-72	-0-	43	1	814	2	Y	1	2	1			2
							1	9									
12	930	N	883	-0-	-47	-0-	44	1	838	2	Y	1					3
							1	9									
01	1396	N	1396	-0-	-0-	-0-	71	1	1305	2	Y	18	2	1	17	8	2
							20	9									
02	1272	N	1272	-0-	-0-	-0-	58	1	1211	2	Y	3					5
							3	9									
*03	1396	N	1396	-0-	-0-	-0-	62	1	1321	2	Y	12	3	1	9	8	5
							13	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	52	1	1097	2	Y	-0-					3
11	960	N	958	-0-	-2	-0-	48	1	909	2	Y	1	2	1			2
							1	9									
12	1203	N	1203	-0-	-0-	-0-	60	1	1142	2	Y	1					3
							1	9									
01	1147	N	1141	-0-	-6	-0-	59	1	1081	2	Y	1	2	1			2
							1	9									
02	896	N	767	-0-	-129	-0-	35	1	730	2	Y	2					4
							2	9									
03	1209	N	825	-0-	-384	-0-	37	1	786	2	Y	2	2	1			4
							2	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	19	1	399	2	Y	-0-					1
11	409	N	409	-0-	-0-	-0-	21	1	387	2	Y	1	1	1			1
							1	9									
12	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					1
01	450	N	450	-0-	-0-	-0-	23	1	426	2	Y	1	1	1			1
							1	9									
02	395	N	395	-0-	-0-	-0-	18	1	376	2	Y	1					2
							1	9									
03	465	N	436	-0-	-29	-0-	19	1	416	2	Y	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-					1
11	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-	1	1			-0-
12	248	N	201	-0-	-47	-0-	12	1	188	2	Y	1					1
							1	9									
01	317	N	317	-0-	-0-	-0-	22	1	295	2	Y	-0-					1
02	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					1
*03	300	N	300	-0-	-0-	-0-	19	1	281	2	Y	-0-	1	1			-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
12	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					-0-
03	279	N	193	-0-	-86	-0-	10	1	183	3	N	-0-					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	29	1	623	2	Y	-0-					2
11	600	N	588	-0-	-12	-0-	30	1	558	2	Y	-0-	1	1			1
12	625	N	625	-0-	-0-	-0-	31	1	593	2	Y	1					2
							1	9									
01	651	N	617	-0-	-34	-0-	32	1	585	2	Y	-0-	1	1			1
02	560	N	559	-0-	-1	-0-	26	1	531	2	Y	2					3
							2	9									
03	620	N	610	-0-	-10	-0-	27	1	582	2	Y	1	1	1			3
							1	9									

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74	N	74	-0-	-0-	-0-	6	1	68	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	23	1	443	3	N	-0-					-0-
11	450	N	440	-0-	-10	-0-	22	1	418	3	N	-0-					-0-
12	465	N	435	-0-	-30	-0-	22	1	413	3	N	-0-					-0-
01	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-					-0-
02	420	N	388	-0-	-32	-0-	19	1	369	3	N	-0-					-0-
*03	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	23	1	285	2	Y	1					2
							1	9									
11	296	N	296	-0-	-0-	-0-	21	1	275	2	Y	-0-	2	1			-0-
12	279	N	247	-0-	-32	-0-	15	1	231	2	Y	1					1
							1	9									
01	310	N	294	-0-	-16	-0-	20	1	274	2	Y	-0-					1
02	280	N	271	-0-	-9	-0-	18	1	253	2	Y	-0-					1
*03	288	N	288	-0-	-0-	-0-	18	1	270	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
11	180	N	132	-0-	-48	-0-	7	1	125	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	186	N	176	-0-	-10	-0-	9	1	167	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	35	1	750	2	Y	-0-					2
11	720	N	697	-0-	-23	-0-	35	1	661	2	Y	1	2	1			1
							1	9									
12	775	N	732	-0-	-43	-0-	37	1	694	2	Y	1					2
							1	9									
01	775	N	749	-0-	-26	-0-	39	1	709	2	Y	1	2	1			1
							1	9									
02	669	N	669	-0-	-0-	-0-	31	1	636	2	Y	2					3
							2	9									
03	744	N	741	-0-	-3	-0-	33	1	706	2	Y	2	2	1			3
							2	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	12	1	219	3	N	-0-					-0-
01	248	N	213	-0-	-35	-0-	11	1	202	3	N	-0-					-0-
02	224	N	207	-0-	-17	-0-	10	1	197	3	N	-0-					-0-
*03	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	848	-0-	-51	-0-	38	1	810	2	Y	-0-					6
11	870	N	791	-0-	-79	-0-	40	1	750	2	Y	1	2	1			5
							1	9									
12	868	N	801	-0-	-67	-0-	40	1	760	2	Y	1					6
							1	9									
01	837	N	808	-0-	-29	-0-	42	1	765	2	Y	1	2	1			5
							1	9									
02	728	N	719	-0-	-9	-0-	33	1	685	2	Y	1					6
							1	9									
03	806	N	795	-0-	-11	-0-	35	1	758	2	Y	2	2	1			6
							2	9									

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					2
11	330	N	323	-0-	-7	-0-	16	1	306	2	Y	1	1	1			2
							1	9									
12	341	N	331	-0-	-10	-0-	17	1	314	2	Y	-0-					2
01	341	N	328	-0-	-13	-0-	17	1	310	2	Y	1	1	1			2
							1	9									
02	308	N	222	-0-	-86	-0-	10	1	212	2	Y	-0-					2
03	341	N	325	-0-	-16	-0-	14	1	310	2	Y	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	17	-0-	-107	-0-	1	1	16	3	N	-0-					-0-
11	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	12	1	163	2	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
01	186	N	57	-0-	-129	-0-	5	1	52	2	Y	-0-					-0-
02	168	N	36	-0-	-132	-0-	3	1	33	2	Y	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	18	1	188	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	64	1	858	2	Y	1	1	1			1
							1	9									
11	694	N	694	-0-	-0-	-0-	53	1	640	2	Y	1	1	1			1
							1	9									
12	640	N	640	-0-	-0-	-0-	53	1	587	2	Y	-0-	1	1			-0-
01	620	N	605	-0-	-15	-0-	51	1	553	2	Y	1					1
							1	9									
02	560	N	555	-0-	-5	-0-	45	1	509	2	Y	1	1	1			1
							1	9									
03	620	N	184	-0-	-436	-0-	16	1	168	2	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

10	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	24	1	440	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
03	434	N	423	-0-	-11	-0-	22	1	401	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

10	403	N	388	-0-	-15	-0-	104	1	284	3	N	-0-					-0-
11	390	N	363	-0-	-27	-0-	103	1	260	3	N	-0-					-0-
12	403	N	345	-0-	-58	-0-	105	1	240	3	N	-0-					-0-
01	403	N	335	-0-	-68	-0-	105	1	230	3	N	-0-					-0-
02	336	N	304	-0-	-32	-0-	96	1	208	3	N	-0-					-0-
03	341	N	326	-0-	-15	-0-	105	1	221	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

10	341	N	231	-0-	-110	-0-	17	1	213	2	Y	1					2
							1	9									
11	240	N	239	-0-	-1	-0-	17	1	222	2	Y	-0-	2	1			-0-
12	279	N	247	-0-	-32	-0-	15	1	231	2	Y	1					1
							1	9									
01	247	N	247	-0-	-0-	-0-	17	1	230	2	Y	-0-					1
02	224	N	221	-0-	-3	-0-	15	1	206	2	Y	-0-					1
03	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-	1	1			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	30	1	580	3	N	4	4	8			-0-
							4	9									
11	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	32	1	594	3	N	2	2	8			-0-
							2	9									
01	621	N	621	-0-	-0-	-0-	32	1	589	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	27	1	524	3	N	2	2	8			-0-
							2	9									
*03	627	N	627	-0-	-0-	-0-	32	1	595	3	N	-0-					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	785	N	785	-0-	-0-	-0-	145	1	638	2	Y	2	1	8			4
							2	9									
11	780	N	717	-0-	-63	-0-	135	1	581	2	Y	1	4	1			1
							1	9									
12	806	N	698	-0-	-108	-0-	115	1	582	2	Y	1					2
							1	9									
01	775	N	721	-0-	-54	-0-	137	1	584	2	Y	-0-					2
02	672	N	610	-0-	-62	-0-	119	1	490	2	Y	1					3
							1	9									
03	713	N	531	-0-	-182	-0-	120	1	411	2	Y	-0-	3	1			-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2704	-0-	-427	-0-	122	1	2581	2	Y	1					20
							1	9									
11	3030	X	2572	-0-	-458	-0-	129	1	2441	2	Y	2	6	1			16
							2	9									
12	3131	X	2778	-0-	-353	-0-	139	1	2636	2	Y	3					19
							3	9									
01	3007	X	2816	-0-	-191	-0-	146	1	2666	2	Y	4	6	1			17
							4	9									
02	2604	X	2479	-0-	-125	-0-	114	1	2361	2	Y	4					21
							4	9									
03	2790	X	2681	-0-	-109	-0-	119	1	2558	2	Y	4	6	1			19
							4	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

10	403	N	373	-0-	-30	-0-	21	1	352	3	N	-0-					-0-
11	390	N	278	-0-	-112	-0-	16	1	262	3	N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	25	1	404	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
03	434	N	267	-0-	-167	-0-	16	1	251	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

10	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-					-0-
11	270	N	262	-0-	-8	-0-	15	1	247	3	N	-0-					-0-
12	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
02	252	N	239	-0-	-13	-0-	15	1	224	3	N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

10	1178	N	315	-0-	-863	-0-	144	1	171	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	139	1	169	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	144	1	178	3	N	-0-					-0-
01	310	N	284	-0-	-26	-0-	142	1	142	3	N	-0-					-0-
02	280	N	278	-0-	-2	-0-	130	1	148	3	N	-0-					-0-
03	310	N	272	-0-	-38	-0-	142	1	130	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2956	-0-	-144	-0-	133	1	2823	2	Y	-0-					15
11	3000	X	2611	-0-	-389	-0-	131	1	2478	2	Y	2	6	1			11
							2	9									
12	3100	X	2615	-0-	-485	-0-	131	1	2481	2	Y	3					14
							3	9									
01	3162	X	2292	-0-	-870	-0-	118	1	2165	2	Y	8	5	1	6	8	11
							9	9									
02	2772	X	1942	-0-	-830	-0-	89	1	1850	2	Y	3					14
							3	9									
03	2945	X	2242	-0-	-703	-0-	99	1	2131	2	Y	11	5	1	7	8	13
							12	9									

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	60	1	1266	2	Y	1					4
							1	9									
11	1140	N	1123	-0-	-17	-0-	56	1	1066	2	Y	1	3	1			2
							1	9									
12	1302	N	1238	-0-	-64	-0-	62	1	1174	2	Y	2					4
							2	9									
01	1333	N	943	-0-	-390	-0-	49	1	894	2	Y	-0-	2	1			2
02	1036	N	828	-0-	-208	-0-	38	1	787	2	Y	3					5
							3	9									
03	1240	N	1130	-0-	-110	-0-	50	1	1078	2	Y	2	2	1			5
							2	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	169	-0-	-79	-0-	13 1	1 9	155	2	Y	1					2
11	210	N	9	-0-	-201	-0-	1	1	8	2	Y	-0-	2	1			-0-
12	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1509	-0-	-165	-0-	114	1	1393	2	Y	2					9
							2	9									
11	1530	N	1297	-0-	-233	-0-	94	1	1201	2	Y	2	9	1			2
							2	9									
12	1519	N	1049	-0-	-470	-0-	63	1	985	2	Y	1					3
							1	9									
01	1519	N	1294	-0-	-225	-0-	90	1	1203	2	Y	1					4
							1	9									
02	1204	N	1149	-0-	-55	-0-	77	1	1071	2	Y	1					5
							1	9									
*03	1150	N	1150	-0-	-0-	-0-	72	1	1077	2	Y	1	5	1			1
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

10	620	N	595	-0-	-25	-0-	37	1	558	3	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	35	1	540	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	36	1	496	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

10	558	N	482	-0-	-76	-0-	30	1	452	3	N	-0-					-0-
11	540	N	465	-0-	-75	-0-	29	1	436	3	N	-0-					-0-
12	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	30	1	409	3	N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-			-0-
11	750	N	749	-0-	-1	-0-	46	1	703	3	N	-0-			-0-
12	775	N	744	-0-	-31	-0-	48	1	696	3	N	-0-			-0-
01	775	N	722	-0-	-53	-0-	48	1	674	3	N	-0-			-0-
02	700	N	657	-0-	-43	-0-	44	1	613	3	N	-0-			-0-
03	744	N	655	-0-	-89	-0-	44	1	611	3	N	-0-			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

10	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	9005						Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
01	899	N	897	-0-	-2	-0-	897	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	899	N	541	-0-	-358	-0-	541	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1052	-0-	-219	-0-	58	1	994	3	N	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	81	1	1234	3	N	-0-					-0-
12	1271	N	1260	-0-	-11	-0-	74	1	1186	3	N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	68	1	1142	3	N	-0-					-0-
02	1204	N	1090	-0-	-114	-0-	61	1	1029	3	N	-0-					-0-
03	1271	N	1213	-0-	-58	-0-	69	1	1144	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	596	-0-	-24	-0-	37	1	559	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-
12	620	N	587	-0-	-33	-0-	38	1	549	3	N	-0-					-0-
01	589	N	587	-0-	-2	-0-	39	1	548	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	36	1	500	3	N	-0-					-0-
03	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1107	-0-	-71	-0-	72 1 9	1	1035	2	Y	-0-					1
11	1110	N	1094	-0-	-16	-0-	71 1 9	1	1022	2	Y	1					2
12	1147	N	1132	-0-	-15	-0-	75 1 9	1	1056	2	Y	1	2	1			1
01	1128	N	1128	-0-	-0-	-0-	76 1 9	1	1051	2	Y	1					2
02	1008	N	1006	-0-	-2	-0-	67 1 9	1	938	2	Y	1	2	1			1
03	1147	N	1109	-0-	-38	-0-	72 1 9	1	1036	2	Y	1					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					1
11	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					1
12	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					1
01	186	N	164	-0-	-22	-0-	11	1	153	2	Y	-0-					1
02	168	N	160	-0-	-8	-0-	11	1	149	2	Y	-0-					1
03	186	N	174	-0-	-12	-0-	11	1	163	2	Y	-0-					1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					1
11	370	N	370	-0-	-0-	-0-	19	1	350	2	N	1	1	1			1
							1	9									
12	396	N	396	-0-	-0-	-0-	20	1	376	2	N	-0-					1
01	408	N	408	-0-	-0-	-0-	21	1	386	2	N	1	1	1			1
							1	9									
02	372	N	372	-0-	-0-	-0-	17	1	354	2	N	1					2
							1	9									
*03	408	N	408	-0-	-0-	-0-	18	1	389	2	N	1	1	1			2
							1	9									

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	287	-0-	-23	-0-	19	1	268	2	Y	-0-					1
11	300	N	280	-0-	-20	-0-	18	1	262	2	Y	-0-					1
12	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					1
01	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					1
02	265	N	265	-0-	-0-	-0-	18	1	247	2	Y	-0-					1
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					1

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	819	-0-	-49	-0-	53	1	766	2	Y	-0-					3
11	836	N	836	-0-	-0-	-0-	54	1	782	2	Y	-0-					3
12	847	N	847	-0-	-0-	-0-	56	1	791	2	Y	-0-					3
01	830	N	830	-0-	-0-	-0-	56	1	774	2	Y	-0-					3
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	837	N	819	-0-	-18	-0-	53	1	766	2	Y	-0-					3

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	23	1	323	2	Y	-0-					1
11	360	N	340	-0-	-20	-0-	22	1	318	2	Y	-0-					1
12	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					1
01	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					1
02	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					1
03	341	N	336	-0-	-5	-0-	22	1	314	2	Y	-0-					1

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	882	-0-	-79	-0-	58	1	824	2	Y	-0-					3
11	911	N	911	-0-	-0-	-0-	59	1	852	2	Y	-0-					3
12	953	N	953	-0-	-0-	-0-	63	1	890	2	Y	-0-					3
01	932	N	932	-0-	-0-	-0-	63	1	869	2	Y	-0-					3
02	865	N	865	-0-	-0-	-0-	58	1	807	2	Y	-0-					3
03	961	N	922	-0-	-39	-0-	60	1	862	2	Y	-0-					3

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1206	-0-	-127	-0-	79	1 9	1126	2	Y	1					2
11	1260	N	1185	-0-	-75	-0-	77	1 9	1108	2	Y	-0-					2
12	1271	N	1234	-0-	-37	-0-	82	1 9	1151	2	Y	1	2	1			1
01	1242	N	1242	-0-	-0-	-0-	83	1 9	1157	2	Y	2					3
02	1120	N	1098	-0-	-22	-0-	73	1 9	1025	2	Y	-0-	2	1			1
03	1240	N	1182	-0-	-58	-0-	77	1 9	1104	2	Y	1					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1056	-0-	-122	-0-	69	1	987	2	Y	-0-					1
11	1110	N	1036	-0-	-74	-0-	67	1 9	968	2	Y	1					2
12	1116	N	1067	-0-	-49	-0-	71	1 9	995	2	Y	1	2	1			1
01	1066	N	1066	-0-	-0-	-0-	72	1 9	993	2	Y	1					2
02	980	N	943	-0-	-37	-0-	63	1 9	879	2	Y	1	2	1			1
*03	1062	N	1062	-0-	-0-	-0-	69	1 9	992	2	Y	1					2

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	910	-0-	-51	-0-	59	1	851	2	Y	-0-					3
11	930	N	899	-0-	-31	-0-	58	1	841	2	Y	-0-					3
12	938	N	938	-0-	-0-	-0-	62	1	876	2	Y	-0-					3
01	919	N	919	-0-	-0-	-0-	62	1	857	2	Y	-0-					3
02	841	N	841	-0-	-0-	-0-	56	1	785	2	Y	-0-					3
03	930	N	905	-0-	-25	-0-	59	1	846	2	Y	-0-					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744 N	524	-0-	-220	-0-	523 2		1	9	N	1					152
11	630 N	615	-0-	-15	-0-	615 2				N	-0-					152
12	770 N	770	-0-	-0-	-0-	747 2		23	9	N	21	161	1			12
01	701 N	701	-0-	-0-	-0-	683 2		18	9	N	16					28
02	675 N	675	-0-	-0-	-0-	647 2		28	9	N	25					53
03	775 N	750	-0-	-25	-0-	724 2		26	9	N	24					77

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1516	-0-	-34	-0-	193	1	1323	2	Y	-0-					7
11	1500	N	1360	-0-	-140	-0-	188	1	1171	2	Y	1	3	1			5
							1	9									
12	1488	N	1293	-0-	-195	-0-	189	1	1103	2	Y	1					6
							1	9									
01	1519	N	1127	-0-	-392	-0-	182	1	943	2	Y	2	3	1			5
							2	9									
02	1260	N	1141	-0-	-119	-0-	165	1	974	2	Y	2					7
							2	9									
03	1302	N	1119	-0-	-183	-0-	174	1	944	2	Y	1	2	1			6
							1	9									

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

10	620	N	573	-0-	-47	-0-	40	1	532	2	Y	1	1	1			1
							1	9									
11	570	N	537	-0-	-33	-0-	41	1	495	2	Y	1	1	1			1
							1	9									
12	564	N	564	-0-	-0-	-0-	46	1	518	2	Y	-0-	1	1			-0-
01	558	N	549	-0-	-9	-0-	46	1	502	2	Y	1					1
							1	9									
02	504	N	490	-0-	-14	-0-	40	1	449	2	Y	1	1	1			1
							1	9									
03	558	N	515	-0-	-43	-0-	45	1	469	2	Y	1	1	1			1
							1	9									

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1307	-0-	-88	-0-	85 1		1221	2	Y	1					2
							1 9										
11	1320	N	1279	-0-	-41	-0-	83 1		1195	2	Y	1					3
							1 9										
12	1364	N	1210	-0-	-154	-0-	80 1		1130	2	Y	-0-	2	1			1
01	1302	N	1265	-0-	-37	-0-	85 1		1178	2	Y	2					3
							2 9										
02	1204	N	1188	-0-	-16	-0-	79 1		1109	2	Y	-0-	2	1			1
*03	1302	N	1302	-0-	-0-	-0-	85 1		1215	2	Y	2					3
							2 9										

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1822	-0-	-131	-0-	119 1		1702	2	Y	1	1	8			6
							1 9										
11	1860	N	1805	-0-	-55	-0-	117 1		1686	2	Y	2	2	8			6
							2 9										
12	1878	N	1878	-0-	-0-	-0-	125 1		1751	2	Y	2	2	8			6
							2 9										
01	1829	N	1756	-0-	-73	-0-	118 1		1634	2	Y	4	4	8			6
							4 9										
02	1680	N	1616	-0-	-64	-0-	108 1		1508	2	Y	-0-					6
03	1891	N	1837	-0-	-54	-0-	119 1		1710	2	Y	7	7	8			6
							8 9										

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	270	N	177	-0-	-93	-0-	177	2			N	-0-					-0-
12	310	N	127	-0-	-183	-0-	127	2			N	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	30	1	511	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
12	558	N	505	-0-	-53	-0-	30	1	475	3	N	-0-					-0-
01	527	N	483	-0-	-44	-0-	27	1	456	3	N	-0-					-0-
02	476	N	449	-0-	-27	-0-	25	1	424	3	N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1461	-0-	-58	-0-	95 1	1 9	1365	2	Y	1					2
11	1420	N	1420	-0-	-0-	-0-	92 1	1 9	1327	2	Y	1					3
12	1519	N	1492	-0-	-27	-0-	99 1	1 9	1392	2	Y	1	2	1			2
01	1475	N	1475	-0-	-0-	-0-	99 1	1 9	1375	2	Y	1					3
02	1328	N	1328	-0-	-0-	-0-	88 1	1 9	1239	2	Y	1	3	1			1
03	1488	N	1387	-0-	-101	-0-	90 2	1 9	1295	2	Y	2					3

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	534	-0-	-458	-0-	24 1		510 2		Y	-0-					2
11	750	N	496	-0-	-254	-0-	25 1		471 2		Y	-0-	1 1				1
12	682	N	455	-0-	-227	-0-	23 1		431 2		Y	1					2
							1 9										
01	527	N	419	-0-	-108	-0-	22 1		397 2		Y	-0-	1 1				1
02	476	N	320	-0-	-156	-0-	15 1		304 2		Y	1					2
							1 9										
*03	546	N	546	-0-	-0-	-0-	24 1		521 2		Y	1	1 1				2
							1 9										

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	653	-0-	-618	-0-	34 1		619 2		Y	-0-	3 1				-0-
11	1140	N	941	-0-	-199	-0-	49 1		891 2		Y	1					1
							1 9										
12	837	N	762	-0-	-75	-0-	39 1		721 2		Y	2	2 8				1
							2 9										
01	1091	N	1091	-0-	-0-	-0-	56 1		1029 2		Y	5	2 1		3 8		1
							6 9										
02	924	N	924	-0-	-0-	-0-	46 1		878 2		Y	-0-					1
*03	983	N	983	-0-	-0-	-0-	51 1		929 2		Y	3	1 8				3
							3 9										

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	855	-0-	-75	-0-	56	1	799	2	Y	-0-					3
11	870	N	834	-0-	-36	-0-	54	1	780	2	Y	-0-					3
12	868	N	858	-0-	-10	-0-	57	1	801	2	Y	-0-					3
01	868	N	836	-0-	-32	-0-	56	1	780	2	Y	-0-					3
02	784	N	755	-0-	-29	-0-	50	1	705	2	Y	-0-					3
03	868	N	831	-0-	-37	-0-	54	1	777	2	Y	-0-					3

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1006	-0-	-79	-0-	66	1	940	2	Y	-0-					1
11	1020	N	828	-0-	-192	-0-	54	1	773	2	Y	1					2
							1	9									
12	1023	N	946	-0-	-77	-0-	63	1	882	2	Y	1	2	1			1
							1	9									
01	992	N	888	-0-	-104	-0-	60	1	827	2	Y	1					2
							1	9									
02	784	N	773	-0-	-11	-0-	51	1	721	2	Y	1	2	1			1
							1	9									
03	961	N	906	-0-	-55	-0-	59	1	846	2	Y	1					2
							1	9									

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	35	1	733	2	Y	-0-					2
11	731	N	731	-0-	-0-	-0-	37	1	694	2	Y	-0-	1	1			1
12	790	N	790	-0-	-0-	-0-	39	1	750	2	Y	1					2
							1	9									
01	775	N	772	-0-	-3	-0-	40	1	731	2	Y	1	2	1			1
							1	9									
02	672	N	652	-0-	-20	-0-	30	1	620	2	Y	2					3
							2	9									
*03	786	N	786	-0-	-0-	-0-	35	1	749	2	Y	2	2	1			3
							2	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1413	-0-	-106	-0-	92	1	1320	2	Y	1					2
							1	9									
11	1410	N	1362	-0-	-48	-0-	88	1	1273	2	Y	1					3
							1	9									
12	1488	N	1403	-0-	-85	-0-	93	1	1309	2	Y	1	2	1			2
							1	9									
01	1426	N	1340	-0-	-86	-0-	90	1	1249	2	Y	1					3
							1	9									
02	1260	N	1184	-0-	-76	-0-	79	1	1105	2	Y	-0-	2	1			1
03	1395	N	1336	-0-	-59	-0-	87	1	1247	2	Y	2					3
							2	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

10	1298	N	1298	-0-	-0-	-0-	58	1	1239	2	Y	1					4
							1	9									
11	1200	N	1151	-0-	-49	-0-	58	1	1092	2	Y	1	3	1			2
							1	9									
12	1271	N	1045	-0-	-226	-0-	52	1	992	2	Y	1					3
							1	9									
01	1302	N	982	-0-	-320	-0-	51	1	930	2	Y	1	2	1			2
							1	9									
02	1064	N	877	-0-	-187	-0-	40	1	834	2	Y	3					5
							3	9									
03	1054	N	876	-0-	-178	-0-	39	1	836	2	Y	1	2	1			4
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1074	-0-	-11	-0-	55 1 1 9		1019	2	Y	-0-	3	1			-0-
11	1043	N	1043	-0-	-0-	-0-	55 1 1 9		987	2	Y	1					1
12	1053	N	1053	-0-	-0-	-0-	55 1 1 9		997	2	Y	1					2
01	1085	N	1049	-0-	-36	-0-	54 1 2 9		993	2	Y	2	3	1			1
02	980	N	964	-0-	-16	-0-	48 1		916	2	Y	-0-					1
*03	1065	N	1065	-0-	-0-	-0-	55 1 2 9		1008	2	Y	2					3

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2062	-0-	-1255	-0-	107	1	1955	3	N	-0-					-0-
11	3210	X	1947	-0-	-1263	-0-	103	1	1844	3	N	-0-					-0-
12	3317	X	2557	-0-	-760	-0-	137	1	2420	3	N	-0-					-0-
01	3978	X	3978	-0-	-0-	-0-	214	1	3757	3	N	6	6	8			-0-
							7	9									
02	3390	X	3390	-0-	-0-	-0-	191	1	3199	3	N	-0-					-0-
*03	3640	X	3640	-0-	-0-	-0-	209	1	3392	3	N	35	35	8			-0-
							39	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 205094 COMPL. DATE 10/01/2003 TOTAL DEPTH 8300 PERF. 6367 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 205096 COMPL. DATE 09/25/2003 TOTAL DEPTH 8250 PERF. 6338 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	65	1	1032	3	N	-0-					-0-
11	1050	N	1041	-0-	-9	-0-	60	1	981	3	N	-0-					-0-
12	1116	N	1043	-0-	-73	-0-	60	1	983	3	N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	59	1	986	3	N	-0-					-0-
02	980	N	922	-0-	-58	-0-	54	1	868	3	N	-0-					-0-
03	1054	N	990	-0-	-64	-0-	62	1	928	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					1
11	390	N	209	-0-	-181	-0-	10	1	198	2	Y	1	1	1			1
							1	9									
12	434	N	434	-0-	-0-	-0-	22	1	412	2	Y	-0-					1
01	465	N	383	-0-	-82	-0-	20	1	362	2	Y	1	1	1			1
							1	9									
02	289	N	289	-0-	-0-	-0-	13	1	275	2	Y	1					2
							1	9									
03	434	N	315	-0-	-119	-0-	14	1	301	2	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	81	1	993	2	Y	2					6
							2	9									
11	1044	N	1044	-0-	-0-	-0-	76	1	967	2	Y	1	5	1			2
							1	9									
12	1054	N	995	-0-	-59	-0-	60	1	935	2	Y	-0-					2
01	1085	N	1007	-0-	-78	-0-	70	1	936	2	Y	1					3
							1	9									
02	980	N	879	-0-	-101	-0-	59	1	819	2	Y	1					4
							1	9									
03	992	N	895	-0-	-97	-0-	56	1	838	2	Y	1	4	1			1
							1	9									

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	473	-0-	-23	-0-	36	1	436	2	Y	1					3
							1	9									
11	460	N	460	-0-	-0-	-0-	33	1	426	2	Y	1	3	1			1
							1	9									
12	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					1
01	465	N	455	-0-	-10	-0-	31	1	421	2	Y	3	3	8			1
							3	9									
02	420	N	411	-0-	-9	-0-	27	1	383	2	Y	1					2
							1	9									
03	465	N	432	-0-	-33	-0-	27	1	399	2	Y	5	2	1	5	8	-0-
							6	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	38 1	1 9	798	2	Y	1					3
11	780	N	676	-0-	-104	-0-	34	1	642	2	Y	-0-	2	1			1
12	837	N	812	-0-	-25	-0-	41 1	1 9	770	2	Y	1					2
01	837	N	806	-0-	-31	-0-	42 2	1 9	762	2	Y	2	2	1			2
02	717	N	717	-0-	-0-	-0-	33 2	1 9	682	2	Y	2					4
03	806	N	801	-0-	-5	-0-	36 1	1 9	764	2	Y	1	2	1			3

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1314	-0-	-391	-0-	59	1	1253	2	Y	2	1	8			5
							2	9									
11	1680	N	1329	-0-	-351	-0-	67	1	1261	2	Y	1	3	1			3
							1	9									
12	1488	N	1324	-0-	-164	-0-	66	1	1257	2	Y	1					4
							1	9									
01	1313	N	1313	-0-	-0-	-0-	68	1	1243	2	Y	2	3	1			3
							2	9									
02	1232	N	1157	-0-	-75	-0-	53	1	1101	2	Y	3					6
							3	9									
03	1333	N	1246	-0-	-87	-0-	55	1	1188	2	Y	3	3	1			6
							3	9									

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3844	-0-	-248	-0-	3844	2			N	-0-					-0-
11	3840	X	3717	-0-	-123	-0-	3717	2			N	-0-					-0-
12	3968	X	3814	-0-	-154	-0-	3814	2			N	-0-					-0-
01	3968	X	3731	-0-	-237	-0-	3731	2			N	-0-					-0-
02	3584	X	3424	-0-	-160	-0-	3424	2			N	-0-					-0-
03	3844	X	3733	-0-	-111	-0-	3733	2			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-	-0-	-0-	56	1	1198	2	Y	-0-					2
11	1231	N	1231	-0-	-0-	-0-	62	1	1168	2	Y	1	2	1			1
							1	9									
12	1260	N	1260	-0-	-0-	-0-	63	1	1196	2	Y	1					2
							1	9									
01	1253	N	1253	-0-	-0-	-0-	65	1	1182	2	Y	5	3	1	3	8	1
							6	9									
02	1148	N	1066	-0-	-82	-0-	49	1	1016	2	Y	1					2
							1	9									
03	1271	N	1036	-0-	-235	-0-	46	1	981	2	Y	8	3	1	6	8	1
							9	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

10	2666	N	2470	-0-	-196	-0-	146	1	2324	3	N	-0-					-0-
11	2700	N	2260	-0-	-440	-0-	130	1	2130	3	N	-0-					-0-
12	2883	N	2465	-0-	-418	-0-	143	1	2322	3	N	-0-					-0-
01	2883	X	2289	-0-	-594	-0-	130	1	2159	3	N	-0-					-0-
02	2604	X	1962	-0-	-642	-0-	116	1	1846	3	N	-0-					-0-
03	2480	X	2186	-0-	-294	-0-	136	1	2050	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1480	-0-	-8	-0-	72	1	1408	3	N	-0-					-0-
11	1440	N	1420	-0-	-20	-0-	71	1	1349	3	N	-0-					-0-
12	1488	N	1426	-0-	-62	-0-	73	1	1353	3	N	-0-					-0-
01	1488	N	1281	-0-	-207	-0-	66	1	1215	3	N	-0-					-0-
02	1316	N	1188	-0-	-128	-0-	59	1	1129	3	N	-0-					-0-
03	1426	N	1349	-0-	-77	-0-	69	1	1280	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

10	651	N	524	-0-	-127	-0-	31	1	493	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	37	1	609	3	N	-0-					-0-
12	667	N	667	-0-	-0-	-0-	39	1	628	3	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-					-0-
02	616	N	470	-0-	-146	-0-	28	1	442	3	N	-0-					-0-
03	682	N	533	-0-	-149	-0-	33	1	500	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 6 RRCID -> 209183 COMPL. DATE 09/11/2004 TOTAL DEPTH 7293 PERF. 6887 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	618	-0-	-1025	-0-	45 4	1 9	569	2	Y	4	4	8			-0-
11	1470	N	1375	-0-	-95	-0-	97	1	1278	2	Y	-0-					-0-
12	1553	N	1553	-0-	-0-	-0-	158 8	1 9	1387	2	Y	7	7	8			-0-
01	1437	N	1437	-0-	-0-	-0-	61 561	1 9	815	2	Y	510	166	1			344
02	2800	N	7719	-0-	4919	4919	592 969	1 9	6158	2	Y	881	1090	1	5	8	130
*03	3100	N	3743	-0-	643	5562	453 207	1 9	3083	2	Y	188	171	1	15	8	132

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	16	1	225	2	Y	-0-					1
11	240	N	236	-0-	-4	-0-	15	1	221	2	Y	-0-					1
12	248	N	240	-0-	-8	-0-	16	1	224	2	Y	-0-					1
01	248	N	232	-0-	-16	-0-	16	1	216	2	Y	-0-					1
02	224	N	214	-0-	-10	-0-	14	1	200	2	Y	-0-					1
03	248	N	232	-0-	-16	-0-	15	1	217	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

10	992	N	947	-0-	-45	-0-	62	1	885	3	N	-0-					-0-
11	930	N	899	-0-	-31	-0-	66	1	833	3	N	-0-					-0-
12	961	N	923	-0-	-38	-0-	65	1	858	3	N	-0-					-0-
01	961	N	914	-0-	-47	-0-	62	1	852	3	N	-0-					-0-
02	840	N	813	-0-	-27	-0-	54	1	759	3	N	-0-					-0-
03	930	N	889	-0-	-41	-0-	55	1	834	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	21	1 9	347	2	Y	1	1	1			1
11	368	N	368	-0-	-0-	-0-	21	1 2 9	345	2	Y	2	1	1			2
12	372	N	371	-0-	-1	-0-	21	1 9	349	2	Y	1	3	1			-0-
01	372	N	365	-0-	-7	-0-	21	1 9	343	2	Y	1					1
02	336	N	325	-0-	-11	-0-	19	1 9	305	2	Y	1					2
03	372	N	358	-0-	-14	-0-	21	1 9	336	2	Y	1	1	1			2

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2265	-0-	-60	-0-	157 3	1 9	2105	2	Y	3	3	1			3
11	2370	X	2186	-0-	-184	-0-	166 2	1 9	2018	2	Y	2	3	1			2
12	2449	X	2236	-0-	-213	-0-	184 4	1 9	2048	2	Y	4	3	1	2	8	1
01	2263	N	2058	-0-	-205	-0-	174 2	1 9	1882	2	Y	2					3
02	2044	N	1894	-0-	-150	-0-	154 3	1 9	1737	2	Y	3	3	1			3
03	2232	N	1989	-0-	-243	-0-	171 13	1 9	1805	2	Y	12	3	1	9	8	3

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	2			N	-0-					-0-
01	620	N	578	-0-	-42	-0-	578	2			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	258	-0-	-176	-0-	18	1	240	2	Y	-0-	1	1			-0-
11	270	N	227	-0-	-43	-0-	17	1	210	2	Y	-0-					-0-
12	279	N	272	-0-	-7	-0-	22	1	250	2	Y	-0-					-0-
01	248	N	216	-0-	-32	-0-	18	1	198	2	Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	17	1	195	2	Y	-0-					-0-
03	279	N	230	-0-	-49	-0-	20	1	210	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2916	-0-	-122	-0-	2916	2			N	-0-					-0-
11	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
12	2666	N	2296	-0-	-370	-0-	2296	2			N	-0-					-0-
01	2914	N	2328	-0-	-586	-0-	2328	2			N	-0-					-0-
02	2660	N	1976	-0-	-684	-0-	1976	2			N	-0-					-0-
03	2294	N	2169	-0-	-125	-0-	2169	2			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	999	N	999	-0-	-0-	-0-	59	1	940	3	N	-0-					-0-
11	955	N	955	-0-	-0-	-0-	55	1	900	3	N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	57	1	920	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	57	1	938	3	N	-0-					-0-
02	896	N	872	-0-	-24	-0-	51	1	821	3	N	-0-					-0-
03	992	N	950	-0-	-42	-0-	59	1	891	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					-0-
02	588	N	530	-0-	-58	-0-	26	1	504	3	N	-0-					-0-
03	651	N	594	-0-	-57	-0-	30	1	564	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	720	-0-	-117	-0-	35	1	685	3	N	-0-					-0-
11	780	N	675	-0-	-105	-0-	31	1	644	3	N	-0-					-0-
12	775	N	676	-0-	-99	-0-	33	1	643	3	N	-0-					-0-
01	713	N	675	-0-	-38	-0-	34	1	641	3	N	-0-					-0-
02	644	N	609	-0-	-35	-0-	32	1	577	3	N	-0-					-0-
03	682	N	661	-0-	-21	-0-	35	1	626	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2546	-0-	-213	-0-	132 12	1 9	2402	3	N	11	11	8			-0-
11	2736	N	2736	-0-	-0-	-0-	145	1	2591	3	N	-0-					-0-
12	2710	N	2710	-0-	-0-	-0-	145 7	1 9	2558	3	N	6	6	8			-0-
01	2542	N	2264	-0-	-278	-0-	122 6	1 9	2136	3	N	5	5	8			-0-
02	2548	N	1239	-0-	-1309	-0-	70	1	1169	3	N	-0-					-0-
03	2697	N	2161	-0-	-536	-0-	125 4	1 9	2032	3	N	4	4	8			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1040	-0-	-14	-0-	68	1	972	3	N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	73	1	925	3	N	-0-					-0-
12	1054	N	1038	-0-	-16	-0-	73	1	965	3	N	-0-					-0-
01	1054	N	1019	-0-	-35	-0-	69	1	950	3	N	-0-					-0-
02	924	N	903	-0-	-21	-0-	60	1	843	3	N	-0-					-0-
03	1023	N	997	-0-	-26	-0-	62	1	935	3	N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	N	2267	-0-	-0-	-0-	116 1 1 9		2150	2	Y	1	5	1			1
11	2293	N	2293	-0-	-0-	-0-	120 1 1 9		2172	2	Y	1					2
12	2232	N	2197	-0-	-35	-0-	114 1 2 9		2081	2	Y	2					4
01	2287	N	2287	-0-	-0-	-0-	117 1 7 9		2163	2	Y	6	6	1	3	8	1
02	2118	N	2118	-0-	-0-	-0-	105 1 2 9		2011	2	Y	2					3
*03	2424	N	2424	-0-	-0-	-0-	126 1 3 9		2295	2	Y	3					6

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	134	1	115	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	125	1	113	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	122	1	132	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	126	1	131	3	N	-0-					-0-
02	224	N	222	-0-	-2	-0-	125	1	97	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	138	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1074	-0-	-104	-0-	52	1	1022	3	N	-0-					-0-
11	1140	N	1005	-0-	-135	-0-	47	1	958	3	N	-0-					-0-
12	1147	N	1028	-0-	-119	-0-	50	1	978	3	N	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	52	1	974	3	N	-0-					-0-
02	952	N	943	-0-	-9	-0-	50	1	893	3	N	-0-					-0-
03	1023	N	1014	-0-	-9	-0-	54	1	960	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1490	-0-	-60	-0-	97	1	1392	2	Y	1					2
							1	9									
11	1500	N	1495	-0-	-5	-0-	97	1	1397	2	Y	1					3
							1	9									
12	1692	N	1692	-0-	-0-	-0-	112	1	1578	2	Y	2	3	1			2
							2	9									
01	1515	N	1515	-0-	-0-	-0-	102	1	1412	2	Y	1					3
							1	9									
02	1400	N	1313	-0-	-87	-0-	87	1	1224	2	Y	2	3	1			2
							2	9									
03	1705	N	1400	-0-	-305	-0-	91	1	1308	2	Y	1					3
							1	9									

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1281	-0-	-114	-0-	84	1	1196	2	Y	1					2
							1	9									
11	1350	N	1259	-0-	-91	-0-	82	1	1176	2	Y	1					3
							1	9									
12	1364	N	1298	-0-	-66	-0-	86	1	1212	2	Y	-0-	2	1			1
01	1273	N	1273	-0-	-0-	-0-	85	1	1186	2	Y	2					3
							2	9									
02	1176	N	1105	-0-	-71	-0-	74	1	1031	2	Y	-0-	2	1			1
03	1302	N	1212	-0-	-90	-0-	79	1	1132	2	Y	1					2
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	63	1	651	2	Y	-0-					-0-
11	690	N	681	-0-	-9	-0-	61	1	620	2	Y	-0-					-0-
12	713	N	637	-0-	-76	-0-	59	1	578	2	Y	-0-					-0-
01	713	N	648	-0-	-65	-0-	56	1	592	2	Y	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	138	1	1535	2	Y	-0-					-0-
*03	1836	N	1836	-0-	-0-	-0-	144	1	1692	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2954	-0-	-115	-0-	2954	2			N	-0-					-0-
11	2970	X	2630	-0-	-340	-0-	2630	2			N	-0-					-0-
12	3069	X	2981	-0-	-88	-0-	2981	2			N	-0-					-0-
01	3193	X	2971	-0-	-222	-0-	2971	2			N	-0-					-0-
02	2800	X	2648	-0-	-152	-0-	2648	2			N	-0-					-0-
03	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	107	1	1950	3	N	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	111	1	1990	3	N	-0-					-0-
12	2003	N	2003	-0-	-0-	-0-	107	1	1896	3	N	-0-					-0-
01	2046	N	1771	-0-	-275	-0-	96	1	1675	3	N	-0-					-0-
02	1904	N	1626	-0-	-278	-0-	92	1	1534	3	N	-0-					-0-
*03	2069	N	2069	-0-	-0-	-0-	120	1	1949	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1782	-0-	-47	-0-	99	1	1683	3	N	-0-					-0-
11	1710	N	1539	-0-	-171	-0-	86	1	1453	3	N	-0-					-0-
12	1705	N	1604	-0-	-101	-0-	94	1	1510	3	N	-0-					-0-
01	1767	N	1561	-0-	-206	-0-	95	1	1466	3	N	-0-					-0-
02	1428	N	1408	-0-	-20	-0-	89	1	1319	3	N	-0-					-0-
03	1612	N	1545	-0-	-67	-0-	94	1	1451	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2297	-0-	-710	-0-	101	1	2182	3	N	13	13	8			-0-
							14	9									
11	2010	X	1350	-0-	-660	-0-	58	1	1292	3	N	-0-					-0-
12	2287	X	2287	-0-	-0-	-0-	101	1	2186	3	N	-0-					-0-
01	2911	X	2911	-0-	-0-	-0-	141	1	2755	3	N	14	14	8			-0-
							15	9									
02	2675	X	2675	-0-	-0-	-0-	142	1	2533	3	N	-0-					-0-
*03	2756	X	2756	-0-	-0-	-0-	148	1	2608	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1495	N	1495	-0-	-0-	-0-	78	1	1417	3	N	-0-					-0-
11	1470	N	1410	-0-	-60	-0-	75	1	1335	3	N	-0-					-0-
12	1519	N	1438	-0-	-81	-0-	77	1	1358	3	N	3	3	8			-0-
							3	9									
01	1488	N	1412	-0-	-76	-0-	76	1	1336	3	N	-0-					-0-
02	1316	N	1280	-0-	-36	-0-	72	1	1208	3	N	-0-					-0-
03	1426	N	1384	-0-	-42	-0-	80	1	1304	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1387	-0-	-70	-0-	79	1	1301	2	Y	6	5	1			5
							7	9									
11	1361	N	1361	-0-	-0-	-0-	79	1	1275	2	Y	6	5	1			6
							7	9									
12	1418	N	1418	-0-	-0-	-0-	82	1	1330	2	Y	5	10	1			1
							6	9									
01	1406	N	1406	-0-	-0-	-0-	83	1	1320	2	Y	3					4
							3	9									
02	1269	N	1269	-0-	-0-	-0-	76	1	1190	2	Y	3					7
							3	9									
03	1426	N	1341	-0-	-85	-0-	79	1	1258	2	Y	4	5	1			6
							4	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

10	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					-0-
11	990	N	652	-0-	-338	-0-	652	2			N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	992	N	902	-0-	-90	-0-	902	2			N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
03	1023	N	20	-0-	-1003	-0-	20	2			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

10	651	N	616	-0-	-35	-0-	30	1	586	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	26	1	528	3	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	29	1	538	3	N	-0-					-0-
02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	31	1	552	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

10	3689	X	3164	-0-	-525	-0-	186	1	2978	3	N	-0-					-0-
11	3480	X	2962	-0-	-518	-0-	171	1	2791	3	N	-0-					-0-
12	3534	X	2895	-0-	-639	-0-	168	1	2727	3	N	-0-					-0-
01	3379	X	3027	-0-	-352	-0-	172	1	2854	3	N	1	1	8			-0-
							1	9									
02	2996	X	2712	-0-	-284	-0-	160	1	2552	3	N	-0-					-0-
03	3162	X	2828	-0-	-334	-0-	176	1	2650	3	N	2	2	8			-0-
							2	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

10	1116	N	778	-0-	-338	-0-	35	1	742	2	Y	1					6
							1	9									
11	1080	N	1069	-0-	-11	-0-	54	1	1015	2	Y	-0-	2	1			4
12	1217	N	1217	-0-	-0-	-0-	61	1	1155	2	Y	1					5
							1	9									
01	1153	N	1153	-0-	-0-	-0-	60	1	1090	2	Y	3	2	1	2	8	4
							3	9									
02	1021	N	1021	-0-	-0-	-0-	47	1	972	2	Y	2					6
							2	9									
03	1116	N	1071	-0-	-45	-0-	47	1	1020	2	Y	4	2	1	3	8	5
							4	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	768	-0-	-38	-0-	35 1 1 9		733	2	Y	-0-					5
11	810	N	522	-0-	-288	-0-	26 1 1 9		495	2	Y	1	2	1			4
12	775	N	433	-0-	-342	-0-	22 1 1 9		411	2	Y	-0-					4
01	775	N	441	-0-	-334	-0-	23 1 1 9		417	2	Y	1	1	1			4
02	476	N	354	-0-	-122	-0-	16 1 1 9		337	2	Y	1					5
03	434	N	402	-0-	-32	-0-	18 1 1 9		383	2	Y	1	1	1	1	8	4

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3422	-0-	-112	-0-	3422	2			N	-0-					-0-
11	3450	X	3282	-0-	-168	-0-	3282	2			N	-0-					-0-
12	3565	X	3331	-0-	-234	-0-	3331	2			N	-0-					-0-
01	3565	X	3255	-0-	-310	-0-	3255	2			N	-0-					-0-
02	3164	X	2899	-0-	-265	-0-	2899	2			N	-0-					-0-
03	3410	X	3180	-0-	-230	-0-	3180	2			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1781	-0-	-17	-0-	91 1	1 9	1689	2	Y	1	4	1			1
11	1740	N	1726	-0-	-14	-0-	90	1	1636	2	Y	-0-					1
12	1829	N	1791	-0-	-38	-0-	93 2	1 9	1696	2	Y	2					3
01	1767	N	1696	-0-	-71	-0-	87 3	1 9	1606	2	Y	3	5	1			1
02	1624	N	1543	-0-	-81	-0-	77 1	1 9	1465	2	Y	1					2
03	1798	N	1703	-0-	-95	-0-	88 2	1 9	1613	2	Y	2					4

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1069	-0-	-109	-0-	74 1 9	1	994	2	Y	1	2	1			1
11	1110	N	1000	-0-	-110	-0-	76 2 9	1	922	2	Y	2	2	1			1
12	1085	N	1009	-0-	-76	-0-	83 1 9	1	925	2	Y	1	2	1			-0-
01	1054	N	958	-0-	-96	-0-	81 2 9	1	875	2	Y	2					2
02	924	N	849	-0-	-75	-0-	69	1	780	2	Y	-0-	1	1			1
03	1023	N	911	-0-	-112	-0-	79 2 9	1	830	2	Y	2	2	1			1

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	681	-0-	-63	-0-	47 1 9	1	633	2	Y	1	1	1			1
11	690	N	610	-0-	-80	-0-	46 1 9	1	563	2	Y	1	1	1			1
12	682	N	623	-0-	-59	-0-	51	1	572	2	Y	-0-	1	1			-0-
01	682	N	564	-0-	-118	-0-	48 1 9	1	515	2	Y	1					1
02	560	N	553	-0-	-7	-0-	45 1 9	1	507	2	Y	1	1	1			1
03	620	N	596	-0-	-24	-0-	52 1 9	1	543	2	Y	1	1	1			1

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4650	X	4096	-0-	-554	-0-	254	1	3842	3	N	-0-			-0-
11	4380	X	3853	-0-	-527	-0-	237	1	3616	3	N	-0-			-0-
12	4402	X	3852	-0-	-550	-0-	248	1	3604	3	N	-0-			-0-
01	4340	X	3764	-0-	-576	-0-	251	1	3513	3	N	-0-			-0-
02	3864	X	3135	-0-	-729	-0-	211	1	2924	3	N	-0-			-0-
03	4092	X	3434	-0-	-658	-0-	232	1	3202	3	N	-0-			-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1371	-0-	-117	-0-	89	1	1281	2	Y	1					2
							1	9									
11	1410	N	1312	-0-	-98	-0-	85	1	1226	2	Y	1					3
							1	9									
12	1426	N	1353	-0-	-73	-0-	90	1	1263	2	Y	-0-	2	1			1
01	1365	N	1365	-0-	-0-	-0-	92	1	1271	2	Y	2					3
							2	9									
02	1232	N	1188	-0-	-44	-0-	79	1	1109	2	Y	-0-	2	1			1
03	1364	N	1287	-0-	-77	-0-	84	1	1201	2	Y	2					3
							2	9									

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	981	-0-	-73	-0-	56	1	921	2	Y	4	4	1			3
							4	9									
11	960	N	920	-0-	-40	-0-	53	1	861	2	Y	5	4	1			4
							6	9									
12	992	N	960	-0-	-32	-0-	55	1	903	2	Y	2	6	1			-0-
							2	9									
01	992	N	935	-0-	-57	-0-	55	1	877	2	Y	3					3
							3	9									
02	868	N	808	-0-	-60	-0-	48	1	759	2	Y	1					4
							1	9									
03	961	N	877	-0-	-84	-0-	52	1	822	2	Y	3	3	1			4
							3	9									

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1867	-0-	-179	-0-	107	1	1751	2	Y	8	7	1			7
							9	9									
11	1860	N	1796	-0-	-64	-0-	104	1	1683	2	Y	8	7	1			8
							9	9									
12	1891	N	1776	-0-	-115	-0-	102	1	1668	2	Y	5	12	1			1
							6	9									
01	1860	N	1807	-0-	-53	-0-	106	1	1695	2	Y	5					6
							6	9									
02	1680	N	1604	-0-	-76	-0-	96	1	1506	2	Y	2					8
							2	9									
03	1767	N	1733	-0-	-34	-0-	102	1	1624	2	Y	6	6	1			8
							7	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581 N	1459	-0-	-122	-0-	69	1	1390	3	N	-0-					-0-
11	1500 N	1260	-0-	-240	-0-	62	1	1198	3	N	-0-					-0-
12	1519 N	1231	-0-	-288	-0-	60	1	1171	3	N	-0-					-0-
01	1457 N	1301	-0-	-156	-0-	65	1	1236	3	N	-0-					-0-
02	1215 N	1215	-0-	-0-	-0-	60	1	1155	3	N	-0-					-0-
*03	1365 N	1365	-0-	-0-	-0-	70	1	1295	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4520	-0-	-564	-0-	199	1	4321	3	N	-0-					-0-
11	4770	X	4049	-0-	-721	-0-	173	1	3873	3	N	3	3	8			-0-
							3	9									
12	4929	X	4304	-0-	-625	-0-	189	1	4113	3	N	2	2	8			-0-
							2	9									
01	4929	X	4380	-0-	-549	-0-	212	1	4160	3	N	7	7	8			-0-
							8	9									
02	4452	X	3965	-0-	-487	-0-	210	1	3755	3	N	-0-					-0-
03	4526	X	4261	-0-	-265	-0-	228	1	4033	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1066	-0-	-298	-0-	59	1	1007	3	N	-0-					-0-
11	1320	X	1007	-0-	-313	-0-	62	1	945	3	N	-0-					-0-
12	1271	X	1036	-0-	-235	-0-	61	1	975	3	N	-0-					-0-
01	1054	N	993	-0-	-61	-0-	55	1	938	3	N	-0-					-0-
02	952	N	875	-0-	-77	-0-	49	1	826	3	N	-0-					-0-
03	1023	N	950	-0-	-73	-0-	54	1	896	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1455	-0-	-250	-0-	71	1	1384	3	N	-0-					-0-
11	1500	N	1371	-0-	-129	-0-	68	1	1303	3	N	-0-					-0-
12	1519	N	1237	-0-	-282	-0-	63	1	1174	3	N	-0-					-0-
01	1457	N	997	-0-	-460	-0-	52	1	945	3	N	-0-					-0-
02	1288	N	993	-0-	-295	-0-	49	1	944	3	N	-0-					-0-
03	1240	N	1129	-0-	-111	-0-	58	1	1071	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	1					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	684	2			N	-0-					-0-
11	630	N	587	-0-	-43	-0-	587	2			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	682	N	622	-0-	-60	-0-	614	2	8	9	N	7	7	8			-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	78	-0-	-139	-0-	6	1	72	2	Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	11	1	142	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	23	1	201	2	Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	10	1	148	2	Y	-0-					-0-
03	217	N	194	-0-	-23	-0-	17	1	177	2	Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
02	85	N	85	-0-	-0-	-0-	5	1	79	2	Y	1	1	8			-0-
							1	9									
*03	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	868	-0-	-93	-0-	57	1	811	2	Y	-0-					3
11	900	N	856	-0-	-44	-0-	56	1	800	2	Y	-0-					3
12	874	N	874	-0-	-0-	-0-	58	1	816	2	Y	-0-					3
01	868	N	849	-0-	-19	-0-	57	1	792	2	Y	-0-					3
02	812	N	778	-0-	-34	-0-	52	1	726	2	Y	-0-					3
03	868	N	814	-0-	-54	-0-	53	1	761	2	Y	-0-					3

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1599	-0-	-1377	-0-	117 1		1482 2		Y	-0-					-0-
11	2880	X	2542	-0-	-338	-0-	180 1		2362 2		Y	-0-					-0-
12	2940	X	2940	-0-	-0-	-0-	301 1		2639 2		Y	-0-					-0-
01	2759	X	656	-0-	-2103	-0-	46 1		610 2		Y	-0-					-0-
02	2732	X	2732	-0-	-0-	-0-	181 1		2551 2		Y	-0-					-0-
03	2945	X	2901	-0-	-44	-0-	256 1		2645 2		Y	-0-					-0-

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	15 1 1 9		245 2		Y	1	1 1				1
11	224	N	224	-0-	-0-	-0-	13 1 1 9		210 2		Y	1	1 1				1
12	258	N	258	-0-	-0-	-0-	15 1 1 9		242 2		Y	1	2 1				-0-
01	248	N	209	-0-	-39	-0-	12 1 1 9		196 2		Y	1					1
02	196	N	190	-0-	-6	-0-	11 1		179 2		Y	-0-					1
03	248	N	234	-0-	-14	-0-	14 1 1 9		219 2		Y	1	1 1				1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

10	4743	X	4394	-0-	-349	-0-	229	1	4165	3	N	-0-					-0-
11	4500	X	4004	-0-	-496	-0-	212	1	3792	3	N	-0-					-0-
12	4495	X	4170	-0-	-325	-0-	223	1	3947	3	N	-0-					-0-
01	4433	X	4181	-0-	-252	-0-	226	1	3955	3	N	-0-					-0-
02	4004	X	3643	-0-	-361	-0-	205	1	3438	3	N	-0-					-0-
03	4402	X	3945	-0-	-457	-0-	228	1	3717	3	N	-0-					-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2561	-0-	-880	-0-	113	1	2448	3	N	-0-					-0-
11	3210	X	2721	-0-	-489	-0-	116	1	2605	3	N	-0-					-0-
12	2945	X	2275	-0-	-670	-0-	100	1	2175	3	N	-0-					-0-
01	2945	X	2327	-0-	-618	-0-	113	1	2214	3	N	-0-					-0-
02	2548	X	2006	-0-	-542	-0-	106	1	1900	3	N	-0-					-0-
03	2821	X	2362	-0-	-459	-0-	126	1	2236	3	N	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	102	1	2215	3	N	-0-			-0-
11	2102	N	2102	-0-	-0-	-0-	90	1	2012	3	N	-0-			-0-
12	2201	N	2134	-0-	-67	-0-	94	1	2040	3	N	-0-			-0-
01	2325	X	2084	-0-	-241	-0-	101	1	1983	3	N	-0-			-0-
02	2100	X	1858	-0-	-242	-0-	99	1	1759	3	N	-0-			-0-
03	2325	X	2054	-0-	-271	-0-	110	1	1944	3	N	-0-			-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

10	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3081	-0-	-1910	-0-	134	1	2947	3	N	-0-					-0-
11	4260	X	3755	-0-	-505	-0-	159	1	3596	3	N	-0-					-0-
12	4402	X	3479	-0-	-923	-0-	151	1	3328	3	N	-0-					-0-
01	4402	X	3411	-0-	-991	-0-	162	1	3248	3	N	1	1	8			-0-
							1	9									
02	3500	X	2921	-0-	-579	-0-	152	1	2769	3	N	-0-					-0-
03	3875	X	3271	-0-	-604	-0-	170	1	3101	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	989	-0-	-96	-0-	44	1	945	3	N	-0-					-0-
11	1020	N	978	-0-	-42	-0-	42	1	936	3	N	-0-					-0-
12	992	N	984	-0-	-8	-0-	43	1	941	3	N	-0-					-0-
01	992	N	920	-0-	-72	-0-	45	1	875	3	N	-0-					-0-
02	924	N	627	-0-	-297	-0-	33	1	594	3	N	-0-					-0-
03	992	N	305	-0-	-687	-0-	16	1	289	3	N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1342	-0-	-146	-0-	60	1	1247	2	Y	32	34	1			10
							35	9									
11	1380	N	1235	-0-	-145	-0-	60	1	1144	2	Y	28	26	1			12
							31	9									
12	1395	N	1258	-0-	-137	-0-	63	1	1164	2	Y	28	30	1			10
							31	9									
01	1333	N	1196	-0-	-137	-0-	46	1	1125	2	Y	23	24	1			9
							25	9									
02	1148	N	1066	-0-	-82	-0-	43	1	999	2	Y	22	20	1			11
							24	9									
03	1271	N	723	-0-	-548	-0-	32	1	674	2	Y	15	20	1			6
							17	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4627	-0-	-302	-0-	207	1	4298	2	Y	111	118	1			34
							122	9									
11	4620	X	4340	-0-	-280	-0-	209	1	4024	2	Y	97	91	1			40
							107	9									
12	4712	X	4450	-0-	-262	-0-	221	1	4117	2	Y	102	107	1			35
							112	9									
01	4712	X	4372	-0-	-340	-0-	170	1	4107	2	Y	86	87	1			34
							95	9									
02	4256	X	3929	-0-	-327	-0-	159	1	3682	2	Y	80	72	1			42
							88	9									
03	4619	X	3741	-0-	-878	-0-	165	1	3493	2	Y	75	88	1			29
							83	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	851	-0-	-699	-0-	41	1	810	3	N	-0-					-0-
11	1440	N	1317	-0-	-123	-0-	66	1	1251	3	N	-0-					-0-
12	1457	N	1342	-0-	-115	-0-	69	1	1273	3	N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	66	1	1217	3	N	-0-					-0-
02	1232	N	1165	-0-	-67	-0-	57	1	1106	3	N	2	2	8			-0-
							2	9									
03	1333	N	1314	-0-	-19	-0-	67	1	1246	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1698	-0-	-255	-0-	75	1	1623	3	N	-0-			-0-
11	1830	N	1543	-0-	-287	-0-	66	1	1477	3	N	-0-			-0-
12	1798	N	1412	-0-	-386	-0-	62	1	1350	3	N	-0-			-0-
01	1705	N	1083	-0-	-622	-0-	53	1	1030	3	N	-0-			-0-
02	1479	N	1479	-0-	-0-	-0-	78	1	1401	3	N	-0-			-0-
*03	1876	N	1876	-0-	-0-	-0-	100	1	1776	3	N	-0-			-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	432	-0-	-64	-0-	19	1	413	3	N	-0-					-0-
11	480	N	324	-0-	-156	-0-	14	1	310	3	N	-0-					-0-
12	496	N	359	-0-	-137	-0-	16	1	343	3	N	-0-					-0-
01	434	N	220	-0-	-214	-0-	11	1	209	3	N	-0-					-0-
02	308	N	191	-0-	-117	-0-	10	1	181	3	N	-0-					-0-
03	372	N	267	-0-	-105	-0-	14	1	253	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2604	-0-	-403	-0-	118	1	2453	2	Y	30	33	1	4	8	8
							33	9									
11	2910	X	2758	-0-	-152	-0-	135	1	2599	2	Y	22	17	1			13
							24	9									
12	3007	X	2145	-0-	-862	-0-	108	1	2017	2	Y	18	20	1			11
							20	9									
01	2945	X	1809	-0-	-1136	-0-	71	1	1727	2	Y	10	13	1			8
							11	9									
02	2660	X	2227	-0-	-433	-0-	92	1	2120	2	Y	14	13	1			9
							15	9									
03	2852	X	2171	-0-	-681	-0-	98	1	2065	2	Y	7	5	1			11
							8	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	142	1	1902	2	Y	7	3	1	4	8	3
							8	9									
11	2010	N	1909	-0-	-101	-0-	145	1	1762	2	Y	2	3	1			2
							2	9									
12	1984	N	1958	-0-	-26	-0-	161	1	1795	2	Y	2	3	1			1
							2	9									
01	2046	N	1801	-0-	-245	-0-	152	1	1647	2	Y	2					3
							2	9									
02	1792	N	1619	-0-	-173	-0-	131	1	1484	2	Y	4	3	1	1	8	3
							4	9									
03	1953	N	1686	-0-	-267	-0-	146	1	1538	2	Y	2	3	1			2
							2	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	19	1	389	3	N	-0-					-0-
12	341	N	265	-0-	-76	-0-	13	1	252	3	N	-0-					-0-
01	434	N	166	-0-	-268	-0-	8	1	158	3	N	-0-					-0-
02	392	N	50	-0-	-342	-0-	2	1	48	3	N	-0-					-0-
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	724	-0-	-144	-0-	32	1	692	3	N	-0-					-0-
11	810	N	641	-0-	-169	-0-	27	1	614	3	N	-0-					-0-
12	775	N	643	-0-	-132	-0-	28	1	615	3	N	-0-					-0-
01	713	N	599	-0-	-114	-0-	29	1	570	3	N	-0-					-0-
02	588	N	506	-0-	-82	-0-	27	1	479	3	N	-0-					-0-
03	651	N	567	-0-	-84	-0-	30	1	537	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1475	-0-	-75	-0-	102	1	1371	2	Y	2	2	1			2
							2	9									
11	1470	N	1407	-0-	-63	-0-	107	1	1299	2	Y	1	2	1			1
							1	9									
12	1488	N	1439	-0-	-49	-0-	118	1	1319	2	Y	2	2	1			1
							2	9									
01	1488	N	1368	-0-	-120	-0-	115	1	1245	2	Y	7	6	8			2
							8	9									
02	1316	N	1185	-0-	-131	-0-	96	1	1087	2	Y	2	2	1			2
							2	9									
03	1426	N	1382	-0-	-44	-0-	119	1	1251	2	Y	11	2	1	9	8	2
							12	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2666	-0-	-248	-0-	185	1	2473	2	Y	7	4	1	3	8	4
							8	9									
11	2730	X	2435	-0-	-295	-0-	185	1	2243	2	Y	6	4	1	4	8	2
							7	9									
12	2666	X	2485	-0-	-181	-0-	204	1	2278	2	Y	3	4	1			1
							3	9									
01	2666	X	2379	-0-	-287	-0-	201	1	2175	2	Y	3					4
							3	9									
02	2408	X	2134	-0-	-274	-0-	173	1	1955	2	Y	5	3	1	3	8	3
							6	9									
03	2666	X	2302	-0-	-364	-0-	199	1	2099	2	Y	4	4	1			3
							4	9									

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6236	-0-	-398	-0-	279	1	5784	2	Y	157	158	1	8	8	46
							173	9									
11	5940	X	5753	-0-	-187	-0-	277	1	5330	2	Y	133	121	1	4	8	54
							146	9									
12	6324	X	5798	-0-	-526	-0-	288	1	5360	2	Y	136	140	1	4	8	46
							150	9									
01	6324	X	5573	-0-	-751	-0-	216	1	5233	2	Y	113	112	1	4	8	43
							124	9									
02	5712	X	4450	-0-	-1262	-0-	180	1	4167	2	Y	94	87	1	2	8	48
							103	9									
03	6231	X	5327	-0-	-904	-0-	234	1	4964	2	Y	117	115	1	10	8	40
							129	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1281	-0-	-83	-0-	126	1	1155	3	N	-0-					-0-
11	1290	N	1189	-0-	-101	-0-	121	1	1066	3	N	2	2	8			-0-
							2	9									
12	1333	N	1196	-0-	-137	-0-	125	1	1070	3	N	1	1	8			-0-
							1	9									
01	1271	N	1172	-0-	-99	-0-	122	1	1044	3	N	5	5	8			-0-
							6	9									
02	1120	N	1043	-0-	-77	-0-	108	1	935	3	N	-0-					-0-
03	1209	N	1179	-0-	-30	-0-	121	1	1055	3	N	3	3	8			-0-
							3	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1630	-0-	-292	-0-	72	1	1558	3	N	-0-					-0-
11	1830	X	1623	-0-	-207	-0-	69	1	1554	3	N	-0-					-0-
12	1798	X	1623	-0-	-175	-0-	71	1	1552	3	N	-0-					-0-
01	1643	N	1196	-0-	-447	-0-	58	1	1138	3	N	-0-					-0-
02	1512	N	1333	-0-	-179	-0-	71	1	1262	3	N	-0-					-0-
03	1612	N	1398	-0-	-214	-0-	75	1	1323	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
11	150	N	110	-0-	-40	-0-	8	1	102	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	9	1	93	2	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	7	1	81	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	9	1	98	2	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3581	-0-	-790	-0-	158 3	1 9	3420	3	N	3	3	8			-0-
11	4230	X	3303	-0-	-927	-0-	141 4	1 9	3158	3	N	4	4	8			-0-
12	3007	X	2672	-0-	-335	-0-	117 4	1 9	2551	3	N	4	4	8			-0-
01	3596	X	3008	-0-	-588	-0-	146 7	1 9	2855	3	N	6	6	8			-0-
02	3248	X	2472	-0-	-776	-0-	131 1	1 9	2340	3	N	1	1	8			-0-
03	3596	X	3224	-0-	-372	-0-	173	1	3051	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1795	-0-	-251	-0-	125	1 2 9	1668	2	Y	2	3	1			2
11	1890	N	1633	-0-	-257	-0-	124	1 3 9	1506	2	Y	3	3	1			2
12	1860	N	1540	-0-	-320	-0-	127	1 1 9	1412	2	Y	1	2	1			1
01	1798	N	1539	-0-	-259	-0-	130	1 2 9	1407	2	Y	2					3
02	1512	N	1396	-0-	-116	-0-	113	1 1 9	1282	2	Y	1	2	1			2
*03	1552	N	1552	-0-	-0-	-0-	134	1 3 9	1415	2	Y	3	3	1			2

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	459	-0-	-37	-0-	24	1	435	2	Y	-0-	1	1			-0-
11	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					-0-
12	496	N	453	-0-	-43	-0-	23	1	429	2	Y	1					1
							1	9									
01	465	N	426	-0-	-39	-0-	22	1	404	2	Y	-0-	1	1			-0-
02	420	N	400	-0-	-20	-0-	20	1	379	2	Y	1					1
							1	9									
03	465	N	428	-0-	-37	-0-	22	1	406	2	Y	-0-					1

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1235	-0-	-98	-0-	64	1	1171	3	N	-0-					-0-
11	1260	N	1179	-0-	-81	-0-	62	1	1117	3	N	-0-					-0-
12	1271	N	1251	-0-	-20	-0-	67	1	1184	3	N	-0-					-0-
01	1240	N	1206	-0-	-34	-0-	65	1	1141	3	N	-0-					-0-
02	1092	N	1062	-0-	-30	-0-	60	1	1002	3	N	-0-					-0-
03	1240	N	1165	-0-	-75	-0-	67	1	1098	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2384	-0-	-158	-0-	165	1	2217	2	Y	2	3	1			3
							2	9									
11	2370	N	1795	-0-	-575	-0-	137	1	1656	2	Y	2	3	1			2
							2	9									
12	2387	N	2223	-0-	-164	-0-	183	1	2038	2	Y	2	3	1			1
							2	9									
01	2387	N	2160	-0-	-227	-0-	183	1	1974	2	Y	3					4
							3	9									
02	2091	N	2091	-0-	-0-	-0-	170	1	1919	2	Y	2	3	1			3
							2	9									
*03	2271	N	2271	-0-	-0-	-0-	197	1	2070	2	Y	4	4	1			3
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	79	1	1060	2	Y	2	2	1			2
							2	9									
11	1110	N	1067	-0-	-43	-0-	81	1	985	2	Y	1	2	1			1
							1	9									
12	1116	N	1111	-0-	-5	-0-	91	1	1019	2	Y	1	2	1			-0-
							1	9									
01	1147	N	1083	-0-	-64	-0-	92	1	989	2	Y	2					2
							2	9									
02	1008	N	965	-0-	-43	-0-	78	1	885	2	Y	2	2	1			2
							2	9									
03	1116	N	1032	-0-	-84	-0-	89	1	942	2	Y	1	2	1			1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
12	496	N	426	-0-	-70	-0-	22	1	404	3	N	-0-					-0-
01	496	N	438	-0-	-58	-0-	23	1	415	3	N	-0-					-0-
02	448	N	303	-0-	-145	-0-	15	1	288	3	N	-0-					-0-
03	434	N	326	-0-	-108	-0-	17	1	309	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3640	X	3640	-0-	-0-	-0-	187 1	1 9	3452	2	Y	1	6	1			1
11	3398	X	3398	-0-	-0-	-0-	178 1	1 9	3219	2	Y	1					2
12	3355	X	3355	-0-	-0-	-0-	174 8	1 9	3173	2	Y	7	3	8			6
01	3999	X	3223	-0-	-776	-0-	165 6	1 9	3052	2	Y	5	9	1			2
02	3276	X	2840	-0-	-436	-0-	141 2	1 9	2697	2	Y	2					4
03	3627	X	3042	-0-	-585	-0-	158 6	1 9	2878	2	Y	5	1	8			8

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	406	-0-	-28	-0-	18 3	1 9	385	3	N	3	3	8			-0-
11	420	N	394	-0-	-26	-0-	17	1	377	3	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
01	403	N	372	-0-	-31	-0-	18 3	1 9	351	3	N	3	3	8			-0-
02	364	N	348	-0-	-16	-0-	18	1	330	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	21	1	366	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5548	-0-	-993	-0-	344 1	1 9	5203	3	N	1	1	8			-0-
11	6330	X	5194	-0-	-1136	-0-	320	1	4874	3	N	-0-					-0-
12	6231	X	5247	-0-	-984	-0-	338	1	4909	3	N	-0-					-0-
01	6045	X	5075	-0-	-970	-0-	338 2	1 9	4735	3	N	2	2	8			-0-
02	5264	X	4109	-0-	-1155	-0-	276	1	3833	3	N	-0-					-0-
03	5549	X	4566	-0-	-983	-0-	308	1	4258	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1619	-0-	-582	-0-	79	1	1540	3	N	-0-					-0-
11	1950	X	1622	-0-	-328	-0-	81	1	1541	3	N	-0-					-0-
12	1953	X	1786	-0-	-167	-0-	91	1	1695	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	80	1	1467	3	N	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	78	1	1493	3	N	-0-					-0-
03	1798	N	1580	-0-	-218	-0-	81	1	1499	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	537					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	21915					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	20815					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1737	-0-	-216	-0-	84	1	1653	3	N	-0-					-0-
11	1800	N	1627	-0-	-173	-0-	81	1	1546	3	N	-0-					-0-
12	1767	N	1615	-0-	-152	-0-	83	1	1532	3	N	-0-					-0-
01	1736	N	1602	-0-	-134	-0-	83	1	1519	3	N	-0-					-0-
02	1512	N	1506	-0-	-6	-0-	74	1	1432	3	N	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	87	1	1622	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2796	-0-	-87	-0-	2796	2		N	-0-			-0-
11	2700	X	2698	-0-	-2	-0-	2698	2		N	-0-			-0-
12	2790	X	2683	-0-	-107	-0-	2683	2		N	-0-			-0-
01	2790	X	2622	-0-	-168	-0-	2622	2		N	-0-			-0-
02	2520	X	2325	-0-	-195	-0-	2325	2		N	-0-			-0-
03	2790	X	2537	-0-	-253	-0-	2537	2		N	-0-			-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	924	-0-	-161	-0-	57	1	867	3	N	-0-			-0-
11	990	N	884	-0-	-106	-0-	54	1	830	3	N	-0-			-0-
12	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-			-0-
01	930	N	880	-0-	-50	-0-	59	1	821	3	N	-0-			-0-
02	812	N	768	-0-	-44	-0-	52	1	716	3	N	-0-			-0-
03	899	N	812	-0-	-87	-0-	55	1	757	3	N	-0-			-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

10	1209	N	984	-0-	-225	-0-	43	1	941	3	N	-0-			-0-
11	1080	N	953	-0-	-127	-0-	41	1	912	3	N	-0-			-0-
12	1023	N	918	-0-	-105	-0-	40	1	878	3	N	-0-			-0-
01	992	N	864	-0-	-128	-0-	42	1	822	3	N	-0-			-0-
02	896	N	771	-0-	-125	-0-	41	1	730	3	N	-0-			-0-
03	930	N	814	-0-	-116	-0-	44	1	770	3	N	-0-			-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1538	-0-	-136	-0-	70 18	1 9	1450	2	Y	16	20	1			5
11	1686	N	1686	-0-	-0-	-0-	83 14	1 9	1589	2	Y	13	10	1			8
12	1736	N	1680	-0-	-56	-0-	85 17	1 9	1578	2	Y	15	14	1			9
01	1550	N	1461	-0-	-89	-0-	58 8	1 9	1395	2	Y	7	10	1			6
02	1568	N	1299	-0-	-269	-0-	53 9	1 9	1237	2	Y	8	9	1			5
03	1674	N	1406	-0-	-268	-0-	63 6	1 9	1337	2	Y	5	3	1			7

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1319	-0-	-14	-0-	69	1	1250	3	N	-0-					-0-
11	1290	N	1232	-0-	-58	-0-	65	1	1167	3	N	-0-					-0-
12	1364	N	1251	-0-	-113	-0-	67	1	1184	3	N	-0-					-0-
01	1333	N	1227	-0-	-106	-0-	66	1	1161	3	N	-0-					-0-
02	1148	N	1083	-0-	-65	-0-	61	1	1022	3	N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	69	1	1126	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	894	-0-	-191	-0-	47	1	847	3	N	-0-					-0-
11	1050	N	788	-0-	-262	-0-	42	1	746	3	N	-0-					-0-
12	1054	N	631	-0-	-423	-0-	34	1	597	3	N	-0-					-0-
01	899	N	799	-0-	-100	-0-	43	1	756	3	N	-0-					-0-
02	881	N	881	-0-	-0-	-0-	50	1	831	3	N	-0-					-0-
*03	928	N	928	-0-	-0-	-0-	54	1	874	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6902	X	6902	-0-	-0-	-0-	304	1	6598	3	N	-0-					-0-
11	7260	X	6469	-0-	-791	-0-	277	1	6192	3	N	-0-					-0-
12	7502	X	6615	-0-	-887	-0-	291	1	6324	3	N	-0-					-0-
01	7192	X	6289	-0-	-903	-0-	306	1	5983	3	N	-0-					-0-
02	6356	X	5692	-0-	-664	-0-	302	1	5390	3	N	-0-					-0-
03	6913	X	6120	-0-	-793	-0-	328	1	5792	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	141	1	3055	3	N	-0-			-0-
11	3090	X	2923	-0-	-167	-0-	125	1	2798	3	N	-0-			-0-
12	3100	X	2708	-0-	-392	-0-	119	1	2589	3	N	-0-			-0-
01	3193	X	2905	-0-	-288	-0-	141	1	2764	3	N	-0-			-0-
02	2884	X	2616	-0-	-268	-0-	139	1	2477	3	N	-0-			-0-
03	3193	X	2549	-0-	-644	-0-	136	1	2413	3	N	-0-			-0-

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

10	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	8952						N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	1343	-0-	1343	50394	58 8	1 9	1277	3	N	7	7	8			-0-
11	SWR	10	281	-0-	281	50675	12 3	1 9	266	3	N	3	3	8			-0-
12	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19455	-0-	19455	80671	848	1	18607	3	N	-0-					-0-
11	DLQ G-10		18083	-0-	18083	98754	768	1	17315	3	N	-0-					-0-
12	DLQ G-10		17927	-0-	17927	116681	780	1	17147	3	N	-0-					-0-
01	134514	X	17833	-0-	-116681	-0-	847	1	16986	3	N	-0-					-0-
02	18200	X	15604	-0-	-2596	-0-	814	1	14790	3	N	-0-					-0-
03	19468	X	16760	-0-	-2708	-0-	873	1	15887	3	N	-0-					-0-

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4236	-0-	-445	-0-	193 47	1 9	3996	2	Y	43	52	1	1	8	13
11	4350	X	3726	-0-	-624	-0-	183 32	1 9	3511	2	Y	29	25	1			17
12	4464	X	3981	-0-	-483	-0-	201 37	1 9	3743	2	Y	34	31	1			20
01	4371	X	3808	-0-	-563	-0-	150 24	1 9	3634	2	Y	22	25	1			17
02	3948	X	3521	-0-	-427	-0-	145 23	1 9	3353	2	Y	21	24	1			14
03	4247	X	2801	-0-	-1446	-0-	126 10	1 9	2665	2	Y	9	8	1			15

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	32	1	342	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	32	1	341	2	Y	3	3	8			-0-
							3	9									
12	396	N	396	-0-	-0-	-0-	34	1	362	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	34	1	360	2	Y	3	3	8			-0-
							3	9									
02	364	N	345	-0-	-19	-0-	30	1	315	2	Y	-0-					-0-
03	403	N	401	-0-	-2	-0-	35	1	359	2	Y	6	6	8			-0-
							7	9									

DAVID 109 WELL #: 4 C RRCID -> 059102 COMPL. DATE 06/28/1974 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	30	1	303	2	Y	-0-					2
11	348	N	348	-0-	-0-	-0-	34	1	314	2	Y	-0-	2	1			-0-
12	373	N	373	-0-	-0-	-0-	37	1	335	2	Y	1					1
							1	9									
01	382	N	382	-0-	-0-	-0-	40	1	342	2	Y	-0-					1
02	354	N	354	-0-	-0-	-0-	36	1	318	2	Y	-0-					1
*03	398	N	398	-0-	-0-	-0-	37	1	360	2	Y	1					2
							1	9									

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	58	1	669	2	Y	-0-					1
11	750	N	705	-0-	-45	-0-	57	1	647	2	Y	1					2
							1	9									
12	726	N	726	-0-	-0-	-0-	63	1	663	2	Y	-0-					2
01	730	N	730	-0-	-0-	-0-	62	1	667	2	Y	1					3
							1	9									
02	672	N	644	-0-	-28	-0-	53	1	591	2	Y	-0-	2	1			1
03	713	N	713	-0-	-0-	-0-	61	1	651	2	Y	1					2
							1	9									

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	26	1	22	2	N	-0-					-0-
12	62	N	32	-0-	-30	-0-	10	1	22	2	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	10	1	45	2	N	-0-					-0-
02	56	N	14	-0-	-42	-0-	5	1	9	2	N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	2	1	1	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					90
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					90
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					90
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					90
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					90
*03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					90

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. //CONT.// 493400
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					39
11	1020	N	909	-0-	-111	-0-	909	2			N	-0-					39
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					39
01	775	N	613	-0-	-162	-0-	613	2			N	-0-					39
02	840	N	711	-0-	-129	-0-	711	2			N	-0-					39
*03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					39

ALEXANDER WELL #: 2 U RRCID -> 147025 COMPL. DATE 10/04/1993 TOTAL DEPTH 3640 PERF. 3548 - 3552

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	403	N	284	-0-	-119	-0-	284	2			N	-0-					-0-
02	448	N	337	-0-	-111	-0-	337	2			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

TRIAG ENERGY OPERATING, INC. 868670
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

10	372	N	356	-0-	-16	-0-	356	3			N	-0-					9
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					9
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					9
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					9
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					9
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "D") //CONT.// 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING CO., INC. 493400
ALEXANDER WELL #: 2 L RRCID -> 144775 COMPL. DATE 12/21/1992 TOTAL DEPTH 3640 PERF. 3570 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

04	150	#	96	-0-	-54	-0-	96	3			N	-0-					53
05	155	#	124	-0-	-31	-0-	124	3			N	-0-					53
06	120	#	-0-	-0-	-120	-0-					N	-0-					53
*07	124	#	106	-0-	-18	-0-	106	3			N	-0-					53
*08	124	#	120	-0-	-4	-0-	120	3			N	-0-					53
09	120	#	112	-0-	-8	-0-	112	3			N	-0-					53
10	124	#	-0-	-0-	-124	-0-					N	-0-					53
11	120	#	105	-0-	-15	-0-	105	3			N	-0-					53
12	124	#	110	-0-	-14	-0-	110	3			N	-0-					53
01	124	#	106	-0-	-18	-0-	106	3			N	-0-					53
02	112	#	91	-0-	-21	-0-	91	3			N	-0-					53
*03	290	R	290	-0-	-0-	-0-	290	3			N	-0-					53

LEGACY RESERVES OPERATING LP 495445
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: 1 RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011 - PLUGGED 06/29/11

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

10	31	#	21	-0-	-10	-0-	20	1	1	3	N	-0-					99
11	30	#	15	-0-	-15	-0-	14	1	1	3	N	-0-					99
12	31	#	14	-0-	-17	-0-	13	1	1	3	N	-0-					99
01	31	#	10	-0-	-21	-0-	9	1	1	3	N	-0-					99
02	28	#	9	-0-	-19	-0-	8	1	1	3	N	-0-					99
03	31	#	8	-0-	-23	-0-	7	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					20
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					20
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					20
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					20
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
11	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	991	N	991	-0-	-0-	-0-	59	1	932	2	N	-0-					-0-
11	1128	N	1128	-0-	-0-	-0-	112	1	1016	2	N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	52	1	966	2	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	242	1	812	2	N	-0-					-0-
02	1064	N	935	-0-	-129	-0-	203	1	732	2	N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	204	1	789	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

10	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
12	3	N	2	-0-	-1	-0-	2	2			N	-0-			-0-
01	3	N	2	-0-	-1	-0-	2	2			N	-0-			-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-			-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

10	291	N	291	-0-	-0-	-0-	17	1	274	2	N	-0-			-0-
11	420	N	195	-0-	-225	-0-	19	1	176	2	N	-0-			-0-
12	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-			-0-
01	279	N	276	-0-	-3	-0-	63	1	213	2	N	-0-			-0-
*02	243	N	243	-0-	-0-	-0-	53	1	190	2	N	-0-			-0-
*03	287	N	287	-0-	-0-	-0-	59	1	228	2	N	-0-			-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

10	8	N	1	-0-	-7	-0-	1	2			N	-0-			-0-
11	8	N	1	-0-	-7	-0-	1	2			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	23	1	78	2	N	-0-			-0-
*02	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-			-0-
*03	88	N	88	-0-	-0-	-0-	18	1	70	2	N	-0-			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

10	613	N	613	-0-	-0-	-0-	37	1	576	2	N	-0-			-0-
11	592	N	592	-0-	-0-	-0-	59	1	533	2	N	-0-			-0-
12	651	N	589	-0-	-62	-0-	30	1	559	2	N	-0-			-0-
01	620	N	610	-0-	-10	-0-	140	1	470	2	N	-0-			-0-
02	560	N	527	-0-	-33	-0-	114	1	413	2	N	-0-			-0-
*03	519	N	519	-0-	-0-	-0-	106	1	413	2	N	-0-			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

10	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
11	2	N	1	-0-	-1	-0-	1	2			N	-0-			-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

10	434	N	388	-0-	-46	-0-	23	1	365	2	N	-0-			-0-
11	450	N	445	-0-	-5	-0-	44	1	401	2	N	-0-			-0-
12	465	N	380	-0-	-85	-0-	20	1	360	2	N	-0-			-0-
01	403	N	359	-0-	-44	-0-	83	1	276	2	N	-0-			-0-
02	420	N	371	-0-	-49	-0-	80	1	291	2	N	-0-			-0-
*03	439	N	439	-0-	-0-	-0-	90	1	349	2	N	-0-			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	688	-0-	-118	-0-	41	1	647	2	N	-0-					-0-
11	750	N	701	-0-	-49	-0-	70	1	631	2	N	-0-					-0-
12	713	N	632	-0-	-81	-0-	33	1	599	2	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	150	1	503	2	N	-0-					-0-
02	644	N	584	-0-	-60	-0-	127	1	457	2	N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	119	1	461	2	N	-0-					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	63					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	63					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3556					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3556					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	3					293
11	0	W	-0-	-0-	-0-	-0-					N	3					296
12	0	W	-0-	-0-	-0-	-0-					N	3					299
01	0	W	-0-	-0-	-0-	-0-					N	3					302
02	0	W	-0-	-0-	-0-	-0-					N	3					305
03	0	W	-0-	-0-	-0-	-0-					N	3					308

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
11	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-			-0-
12	93	N	70	-0-	-23	-0-	4	1	66	2	N	-0-			-0-
01	74	N	74	-0-	-0-	-0-	17	1	57	2	N	-0-			-0-
02	84	N	60	-0-	-24	-0-	13	1	47	2	N	-0-			-0-
*03	73	N	73	-0-	-0-	-0-	15	1	58	2	N	-0-			-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			2
11	0	N	-0-	-0-	-0-	-0-					N	-0-			2
12	0	N	-0-	-0-	-0-	-0-					N	-0-			2
01	0	N	-0-	-0-	-0-	-0-					N	-0-			2
02	0	N	-0-	-0-	-0-	-0-					N	-0-			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON ESTATE WELL #: 5D RRCID -> 200070 COMPL. DATE 01/10/2004 TOTAL DEPTH 2384 PERF. 1852 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					291

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4137	X	4137	-0-	-0-	-0-	667 172	1 9	3298	2	N	156	332	1			66
11	3763	X	3763	-0-	-0-	-0-	634 134	1 9	2995	2	N	122					188
12	4185	X	4157	-0-	-28	-0-	556 89	1 9	3512	2	N	81					269
01	4897	X	4897	-0-	-0-	-0-	624 100	1 9	4173	2	N	91	175	1			185
02	3780	X	3652	-0-	-128	-0-	529 64	1 9	3059	2	N	58					243
03	4154	X	3584	-0-	-570	-0-	630 68	1 9	2886	2	N	62					305

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1322	-0-	-42	-0-	222	1	1100	2	N	-0-					-0-
11	1620	N	1344	-0-	-276	-0-	235	1	1109	2	N	-0-					-0-
12	1779	N	1779	-0-	-0-	-0-	243	1	1536	2	N	-0-					-0-
01	1398	N	1398	-0-	-0-	-0-	182	1	1216	2	N	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	202	1	1171	2	N	-0-					-0-
03	1767	N	1408	-0-	-359	-0-	252	1	1156	2	N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					55
11	1230	N	1002	-0-	-228	-0-	1002	2			N	-0-					55
12	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					55
01	986	N	986	-0-	-0-	-0-	986	2			N	-0-					55
02	924	N	910	-0-	-14	-0-	910	2			N	-0-					55
*03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					55

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3608	X	3608	-0-	-0-	-0-	3602	2	6	9	N	5	5	8			30
11	3564	X	3564	-0-	-0-	-0-	3564	2			N	-0-					30
12	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					30
01	6187	X	6187	-0-	-0-	-0-	6187	2			N	-0-					30
02	4893	X	4893	-0-	-0-	-0-	4835	2	58	9	N	53	3	8			80
*03	6391	X	6391	-0-	-0-	-0-	6250	2	141	9	N	128	80	1			128

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3064	-0-	-36	-0-	3064	2			N	-0-					204
11	2910	X	2539	-0-	-371	-0-	2539	2			N	-0-					204
12	2976	X	2666	-0-	-310	-0-	2666	2			N	-0-					204
01	3100	N	3170	-0-	70	70	3170	2			N	-0-					204
02	2623	N	2553	-0-	-70	-0-	2553	2			N	-0-					204
03	2666	N	2597	-0-	-69	-0-	2597	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3184	X	3184	-0-	-0-	-0-	3181	2	3	9	N	3					223
11	2250	X	2250	-0-	-0-	-0-	2250	2			N	-0-					223
12	2242	X	2242	-0-	-0-	-0-	2239	2	3	9	N	3					226
01	1903	X	1903	-0-	-0-	-0-	1896	2	7	9	N	6					232
02	2081	X	2081	-0-	-0-	-0-	2078	2	3	9	N	3					235
*03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					235

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3526	-0-	-628	-0-	3359	2	167	9	N	152	191	1			293
11	4020	X	3427	-0-	-593	-0-	3248	2	179	9	N	163	172	1			284
12	3627	X	3501	-0-	-126	-0-	3336	2	165	9	N	150	195	1			239
01	3214	X	3214	-0-	-0-	-0-	3041	2	173	9	N	157	178	1			218
02	2817	X	2817	-0-	-0-	-0-	2681	2	136	9	N	124					342
*03	3866	X	3866	-0-	-0-	-0-	3667	2	199	9	N	181	187	1			336

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1708	-0-	-524	-0-	1708	2			N	-0-					121
11	2370	X	2331	-0-	-39	-0-	2331	2			N	-0-					121
12	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					121
01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					121
02	2184	N	1890	-0-	-294	-0-	1890	2			N	-0-					121
03	1984	N	1948	-0-	-36	-0-	1948	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2224	-0-	-814	-0-	2224	2			N	-0-					100
11	2940	X	1091	-0-	-1849	-0-	1091	2			N	-0-					100
12	3038	X	1292	-0-	-1746	-0-	1292	2			N	-0-					100
01	3831	X	3831	-0-	-0-	-0-	3831	2			N	-0-					100
02	2016	X	1171	-0-	-845	-0-	1171	2			N	-0-					100
03	2232	X	1893	-0-	-339	-0-	1893	2			N	-0-					100

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2011	N	2011	-0-	-0-	-0-	2005	2	6	9	N	5					204
11	2014	N	2014	-0-	-0-	-0-	2001	2	13	9	N	12					216
12	1966	N	1966	-0-	-0-	-0-	1952	2	14	9	N	13					229
01	2015	N	1916	-0-	-99	-0-	1913	2	3	9	N	3					232
02	1820	N	-0-	-0-	-1820	-0-					N	3	1	8			234
03	1953	N	1865	-0-	-88	-0-	1862	2	3	9	N	3					237

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	831	-0-	-3168	-0-	831	2			Y	-0-					31
11	1740	X	736	-0-	-1004	-0-	736	2			Y	-0-					31
12	930	X	701	-0-	-229	-0-	701	2			Y	-0-					31
01	467	X	467	-0-	-0-	-0-	467	2			Y	-0-					31
02	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					31
03	713	N	535	-0-	-178	-0-	535	2			Y	-0-					31

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	1702	2	48	9	N	44	184	1			191
11	1680	N	1569	-0-	-111	-0-	1550	2	19	9	N	17					208
12	2027	N	2027	-0-	-0-	-0-	1993	2	34	9	N	31					239
01	3100	N	3413	-0-	313	313	3389	2	24	9	N	22					261
02	1456	N	-0-	-0-	-1456	-0-					N	14	1	8			274
03	2015	N	1549	-0-	-466	-0-	1547	2	2	9	N	2					276

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					45
11	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					45
12	973	N	973	-0-	-0-	-0-	966	2	7	9	N	6					51
01	1254	N	1254	-0-	-0-	-0-	1247	2	7	9	N	6					57
02	2100	N	1237	-0-	-863	-0-	1237	2			N	-0-					57
03	961	N	821	-0-	-140	-0-	821	2			N	-0-					57

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5514	-0-	-407	-0-	5514	2			N	-0-					34
11	5730	X	5395	-0-	-335	-0-	5381	2	14	9	N	13					47
12	5921	X	5607	-0-	-314	-0-	5559	2	48	9	N	44					91
01	5627	X	5627	-0-	-0-	-0-	5594	2	33	9	N	30					121
02	4793	X	4793	-0-	-0-	-0-	4769	2	24	9	N	22					143
03	5611	X	5377	-0-	-234	-0-	5375	2	2	9	N	2					145

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1742	-0-	-211	-0-	1742	2			N	-0-					30
11	1860	N	1713	-0-	-147	-0-	1713	2			N	-0-					30
12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					30
01	1736	N	1653	-0-	-83	-0-	1653	2			N	-0-					30
02	1596	N	1515	-0-	-81	-0-	1515	2			N	-0-					30
03	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					30

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	365	-0-	-131	-0-	365	2			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
02	364	N	322	-0-	-42	-0-	322	2			N	-0-					-0-
03	403	N	342	-0-	-61	-0-	342	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	1702	2	6	9	N	5					97
11	1590	N	1566	-0-	-24	-0-	1563	2	3	9	N	3					100
12	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					100
01	1643	N	1342	-0-	-301	-0-	1339	2	3	9	N	3					103
02	1456	N	1263	-0-	-193	-0-	1263	2			N	-0-					103
03	1271	N	1264	-0-	-7	-0-	1262	2	2	9	N	2					105

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					96
11	630	N	600	-0-	-30	-0-	600	2			N	-0-					96
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					96
01	651	N	557	-0-	-94	-0-	556	2	1	9	N	1	1	8			96
02	560	N	323	-0-	-237	-0-	323	2			N	-0-					96
03	558	N	271	-0-	-287	-0-	271	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	149	-0-	-2951	3379	134	2	15	9	Y	14					295
11	3000	N	1199	-0-	-1801	1578	1169	2	30	9	Y	27	168	1			154
12	2923	X	1345	-0-	-1578	-0-	1336	2	9	9	Y	8					162
01	1457	N	1457	-0-	-0-	-0-	1428	2	29	9	Y	26	1	8			187
02	1239	N	1239	-0-	-0-	-0-	1221	2	18	9	Y	16					203
*03	1327	N	1327	-0-	-0-	-0-	1303	2	24	9	Y	22					225

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3010	-0-	-59	-0-	2967	2	43	9	N	39					229
11	2970	X	2829	-0-	-141	-0-	2763	2	66	9	N	60	180	1	7	8	102
12	3069	X	2804	-0-	-265	-0-	2780	2	24	9	N	22					124
01	3069	X	2720	-0-	-349	-0-	2701	2	19	9	N	17					141
02	2716	X	2525	-0-	-191	-0-	2504	2	21	9	N	19					160
03	3007	X	2683	-0-	-324	-0-	2652	2	31	9	N	28					188

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	949	-0-	-136	-0-	949	2			N	-0-					199
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					199
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					199
01	961	N	960	-0-	-1	-0-	960	2			N	-0-					199
02	840	N	746	-0-	-94	-0-	746	2			N	-0-					199
*03	871	N	871	-0-	-0-	-0-	871	2			N	-0-					199

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2046	-0-	-558	-0-	2046	2			N	-0-					145
11	2310	X	1868	-0-	-442	-0-	1868	2			N	-0-					145
12	2232	X	1921	-0-	-311	-0-	1921	2			N	-0-					145
01	2046	N	1904	-0-	-142	-0-	1904	2			N	-0-					145
02	1736	N	1708	-0-	-28	-0-	1708	2			N	-0-					145
03	1922	N	1890	-0-	-32	-0-	1890	2			N	-0-					145

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3364	X	3364	-0-	-0-	-0-	3322	2	42	9	N	38					370
11	3941	X	3941	-0-	-0-	-0-	3889	2	52	9	N	47					417
12	4362	X	4362	-0-	-0-	-0-	4303	2	59	9	N	54	194	1			277
01	2077	X	2016	-0-	-61	-0-	1985	2	31	9	N	28	1	8			304
02	2169	X	2169	-0-	-0-	-0-	2138	2	31	9	N	28					332
*03	3133	X	3133	-0-	-0-	-0-	3121	2	12	9	N	11					343

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					112
11	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					112
12	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					112
01	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					112
02	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					112
03	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					112

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					60
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					60
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					60
01	558	N	235	-0-	-323	-0-	235	2			N	-0-					60
02	252	N	157	-0-	-95	-0-	157	2			N	-0-					60
*03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1733	-0-	-375	-0-	1719	2	14	9	N	13					201
11	1890	N	1654	-0-	-236	-0-	1634	2	20	9	N	18					219
12	1271	N	1271	-0-	-0-	-0-	1243	2	28	9	N	25					244
01	1736	N	1156	-0-	-580	-0-	1150	2	6	9	N	5					249
02	1665	N	1665	-0-	-0-	-0-	1663	2	2	9	N	2					251
*03	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					259

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	1080	2	11	9	N	10					229
11	1652	N	1652	-0-	-0-	-0-	1630	2	22	9	N	20					249
12	1673	N	1673	-0-	-0-	-0-	1662	2	11	9	N	10					259
01	1124	N	1124	-0-	-0-	-0-	1118	2	6	9	N	5					264
02	1540	N	711	-0-	-829	-0-	687	2	24	9	N	22	184	1			102
03	1674	N	543	-0-	-1131	-0-	534	2	9	9	N	8					110

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					246
11	1980	N	1846	-0-	-134	-0-	1846	2			N	-0-					246
12	2095	N	2095	-0-	-0-	-0-	2092	2	3	9	N	3					249
01	2139	N	2113	-0-	-26	-0-	2106	2	7	9	N	6					255
*02	2563	N	2563	-0-	-0-	-0-	2526	2	37	9	N	34	187	1			102
03	2108	N	1560	-0-	-548	-0-	1551	2	9	9	N	8					110

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	13	N	13	-0-	-0-	-0-	3	2	10	9	N	9					82
12	0	N	-0-	-0-	-0-	-0-					N	8					90
01	0	N	-0-	-0-	-0-	-0-					N	22					112
02	13	N	-0-	-0-	-13	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					61
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					61
12	465	N	451	-0-	-14	-0-	451	3			N	-0-					61
01	465	N	443	-0-	-22	-0-	443	3			N	-0-					61
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					61
03	465	N	444	-0-	-21	-0-	444	3			N	-0-					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					76
11	960	N	958	-0-	-2	-0-	958	3			N	-0-					76
12	992	N	946	-0-	-46	-0-	946	3			N	-0-					76
01	1023	N	940	-0-	-83	-0-	940	3			N	-0-					76
02	896	N	837	-0-	-59	-0-	837	3			N	-0-					76
03	961	N	931	-0-	-30	-0-	931	3			N	-0-					76

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
V-F PETROLEUM INC. 880375
SMITH WELL #: 1 RRCID -> 140342 COMPL. DATE N/A TOTAL DEPTH 6736 PERF. 6658 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	1					134
11	0	#	-0-	-0-	-0-	-0-					N	1					135
12	0	#	-0-	-0-	-0-	-0-					N	1					136
01	0	#	-0-	-0-	-0-	-0-					N	2	1	8			137
02	0	#	-0-	-0-	-0-	-0-					N	1					138
*03	0	#	-0-	-0-	-0-	-0-					N	2	1	8			139

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	487	-0-	-9	-0-	487	2			N	-0-					91
11	510	N	500	-0-	-10	-0-	500	2			N	-0-					91
12	527	N	488	-0-	-39	-0-	488	2			N	-0-					91
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					91
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					91
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	620	-0-	-0-	-0-	620	2			Y	-0-					29
11	570	X	527	-0-	-43	-0-	527	2			Y	-0-					29
12	775	X	435	-0-	-340	-0-	435	2			Y	-0-					29
01	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					29
02	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					29
*03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					29

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

10	806	N	749	-0-	-57	-0-	749	2			N	-0-					76
11	780	N	747	-0-	-33	-0-	747	2			N	-0-					76
12	713	N	698	-0-	-15	-0-	698	2			N	-0-					76
01	744	N	724	-0-	-20	-0-	724	2			N	-0-					76
02	700	N	608	-0-	-92	-0-	608	2			N	-0-					76
03	713	N	663	-0-	-50	-0-	663	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

10	248	N	219	-0-	-29	-0-	219	2			Y	-0-					8
11	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					8
12	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
01	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					8
02	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					8
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					15
11	210	N	131	-0-	-79	-0-	131	2			Y	-0-					15
12	372	N	194	-0-	-178	-0-	194	2			Y	-0-					15
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					15
02	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					15
03	186	N	139	-0-	-47	-0-	139	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

10	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

10	682	X	282	-0-	-400	-0-	282	2			Y	-0-					15
11	630	X	181	-0-	-449	-0-	181	2			Y	-0-					15
12	786	X	786	-0-	-0-	-0-	786	2			Y	-0-					15
01	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					15
03	465	N	425	-0-	-40	-0-	425	2			Y	-0-					15

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	959	-0-	-33	-0-	958	2	1	9	N	1					118
11	960	N	929	-0-	-31	-0-	929	2			N	-0-					118
12	899	N	788	-0-	-111	-0-	788	2			N	-0-					118
01	961	N	729	-0-	-232	-0-	729	2			N	-0-					118
02	868	N	751	-0-	-117	-0-	751	2			N	-0-					118
03	806	N	735	-0-	-71	-0-	735	2			N	-0-					118

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1167	-0-	-166	-0-	1167	2			Y	-0-					33
11	1290	X	1169	-0-	-121	-0-	1169	2			Y	-0-					33
12	1302	X	1028	-0-	-274	-0-	1028	2			Y	-0-					33
01	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					33
02	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					33
03	1023	N	915	-0-	-108	-0-	915	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	946	-0-	-232	-0-	946	2			Y	-0-					1
11	1080	X	1016	-0-	-64	-0-	1016	2			Y	-0-					1
12	1116	X	952	-0-	-164	-0-	952	2			Y	-0-					1
01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					1
02	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					1
03	930	N	497	-0-	-433	-0-	497	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1240	-0-	-310	-0-	1240	2			Y	-0-					30
11	1500	X	1232	-0-	-268	-0-	1232	2			Y	-0-					30
12	1550	X	1154	-0-	-396	-0-	1154	2			Y	-0-					30
01	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					30
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					30
03	1147	N	855	-0-	-292	-0-	855	2			Y	-0-					30

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	840	N	804	-0-	-36	-0-	804	2			N	-0-					-0-
12	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
02	756	N	722	-0-	-34	-0-	722	2			N	-0-					-0-
03	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-		-18	-0-	44	2			N	-0-					-0-
11	60	N	42	-0-		-18	-0-	42	2			N	-0-					-0-
12	62	N	33	-0-		-29	-0-	33	2			N	-0-					-0-
01	39	N	39	-0-		-0-	-0-	39	2			N	-0-					-0-
02	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
*03	52	N	52	-0-		-0-	-0-	52	2			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-		-10	-0-	176	2			N	-0-					-0-
11	170	N	170	-0-		-0-	-0-	170	2			N	-0-					-0-
12	182	N	182	-0-		-0-	-0-	182	2			N	-0-					-0-
01	197	N	197	-0-		-0-	-0-	197	2			N	-0-					-0-
02	177	N	177	-0-		-0-	-0-	177	2			N	-0-					-0-
03	186	N	162	-0-		-24	-0-	162	2			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-		-2	-0-	60	2			N	-0-					-0-
11	61	N	61	-0-		-0-	-0-	61	2			N	-0-					-0-
12	62	N	58	-0-		-4	-0-	58	2			N	-0-					-0-
01	62	N	61	-0-		-1	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-		-0-	-0-	57	2			N	-0-					-0-
*03	64	N	64	-0-		-0-	-0-	64	2			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	197	-0-		-51	-0-	197	2			Y	-0-					-0-
11	247	N	247	-0-		-0-	-0-	247	2			Y	-0-					-0-
12	186	N	183	-0-		-3	-0-	183	2			Y	-0-					-0-
01	244	N	244	-0-		-0-	-0-	244	2			Y	-0-					-0-
02	241	N	241	-0-		-0-	-0-	241	2			Y	-0-					-0-
*03	245	N	245	-0-		-0-	-0-	245	2			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-		-0-	-0-	99	2			N	-0-					-0-
11	100	N	100	-0-		-0-	-0-	100	2			N	-0-					-0-
12	93	N	93	-0-		-0-	-0-	93	2			N	-0-					-0-
01	111	N	111	-0-		-0-	-0-	111	2			N	-0-					-0-
02	109	N	109	-0-		-0-	-0-	109	2			N	-0-					-0-
*03	120	N	120	-0-		-0-	-0-	120	2			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-		-0-	-0-	116	2			N	-0-					-0-
11	113	N	113	-0-		-0-	-0-	113	2			N	-0-					-0-
12	93	N	11	-0-		-82	-0-	11	2			N	-0-					-0-
01	124	N	7	-0-		-117	-0-	7	2			N	-0-					-0-
02	112	N	98	-0-		-14	-0-	98	2			N	-0-					-0-
*03	108	N	108	-0-		-0-	-0-	108	2			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-		-0-	-0-	139	2			N	-0-					-0-
11	135	N	135	-0-		-0-	-0-	135	2			N	-0-					-0-
12	137	N	137	-0-		-0-	-0-	137	2			N	-0-					-0-
01	131	N	131	-0-		-0-	-0-	131	2			N	-0-					-0-
02	140	N	118	-0-		-22	-0-	118	2			N	-0-					-0-
*03	125	N	125	-0-		-0-	-0-	125	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			N	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
12	372	N	316	-0-	-56	-0-	316	2			Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			Y	-0-					-0-
02	336	N	220	-0-	-116	-0-	220	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
02	448	N	377	-0-	-71	-0-	377	2			N	-0-					-0-
03	403	N	268	-0-	-135	-0-	268	2			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	11	1	283	2	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	10	1	240	2	N	-0-					-0-
01	248	N	243	-0-	-5	-0-	10	1	233	2	N	-0-					-0-
02	280	N	212	-0-	-68	-0-	7	1	205	2	N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	9	1	262	2	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	49	1	72	2	N	-0-			26
11	118	N	118	-0-	-0-	-0-	47	1	71	2	N	-0-			26
12	125	N	125	-0-	-0-	-0-	49	1	76	2	N	-0-			26
01	147	N	147	-0-	-0-	-0-	49	1	98	2	N	-0-			26
02	112	N	109	-0-	-3	-0-	44	1	65	2	N	-0-			26
03	124	N	114	-0-	-10	-0-	47	1	67	2	N	-0-			26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	2	N	-0-			-0-
11	150	N	149	-0-	-1	-0-	149	2	N	-0-			-0-
12	155	N	154	-0-	-1	-0-	154	2	N	-0-			-0-
01	155	N	151	-0-	-4	-0-	151	2	N	-0-			-0-
02	142	N	142	-0-	-0-	-0-	142	2	N	-0-			-0-
*03	156	N	156	-0-	-0-	-0-	156	2	N	-0-			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	2	-0-	-29	-0-	2	2	Y	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	2	Y	-0-			-0-
12	31	N	22	-0-	-9	-0-	22	2	Y	-0-			-0-
01	24	N	24	-0-	-0-	-0-	24	2	Y	-0-			-0-
02	60	N	60	-0-	-0-	-0-	60	2	Y	-0-			-0-
*03	87	N	87	-0-	-0-	-0-	87	2	Y	-0-			-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	417	2	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	415	2	N	-0-			-0-
12	418	N	418	-0-	-0-	-0-	418	2	N	-0-			-0-
01	403	N	382	-0-	-21	-0-	382	2	N	-0-			-0-
02	392	N	374	-0-	-18	-0-	374	2	N	-0-			-0-
03	403	N	392	-0-	-11	-0-	392	2	N	-0-			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	296	-0-	-14	-0-	296	2	Y	-0-			-0-
11	300	N	299	-0-	-1	-0-	299	2	Y	-0-			-0-
12	279	N	266	-0-	-13	-0-	266	2	Y	-0-			-0-
01	310	N	35	-0-	-275	-0-	35	2	Y	-0-			-0-
02	280	N	33	-0-	-247	-0-	33	2	Y	-0-			-0-
03	279	N	33	-0-	-246	-0-	33	2	Y	-0-			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	192	2	N	-0-			-0-
11	210	N	159	-0-	-51	-0-	159	2	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	217	2	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	162	2	N	-0-			-0-
02	191	N	191	-0-	-0-	-0-	191	2	N	-0-			-0-
03	217	N	195	-0-	-22	-0-	195	2	N	-0-			-0-

MECKEL WELL #: 7 RRCID -> 055742 COMPL. DATE 06/26/1973 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	11	1	270	2	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	11	1	272	2	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	11	1	261	2	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	11	1	258	2	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	8	1	234	2	N	-0-					-0-
03	279	N	276	-0-	-3	-0-	10	1	266	2	N	-0-					-0-

MECKEL WELL #: 8 RRCID -> 055767 COMPL. DATE 05/12/1999 TOTAL DEPTH 6142 PERF. 5453 - 5940

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	308	N	240	-0-	-68	-0-	240	2			N	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
12	217	N	98	-0-	-119	-0-	98	2			Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 3 RRCID -> 056871 COMPL. DATE 11/08/1973 TOTAL DEPTH 5923 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
11	300	N	9	-0-	-291	-0-	9	2			N	-0-					-0-
12	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	43	-0-	-391	-0-	43	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	310	N	82	-0-	-228	-0-	82	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	476	N	115	-0-	-361	-0-	115	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
*03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 2 RRCID -> 057996 COMPL. DATE 03/14/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

10	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
11	570	N	488	-0-	-82	-0-	488	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	589	N	569	-0-	-20	-0-	569	2			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	2			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	2			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

10	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
11	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
12	837	N	824	-0-	-13	-0-	824	2			N	-0-					-0-
01	837	N	704	-0-	-133	-0-	704	2			N	-0-					-0-
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

10	1209	N	1153	-0-	-56	-0-	44	1	1109	2	N	-0-					-0-
11	1170	N	1136	-0-	-34	-0-	44	1	1092	2	N	-0-					-0-
12	1178	N	1157	-0-	-21	-0-	46	1	1111	2	N	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	46	1	1111	2	N	-0-					-0-
02	1064	N	1009	-0-	-55	-0-	35	1	974	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	39	1	1092	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	356	-0-	-264	-0-	356	2			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	379	-0-	-24	-0-	379	2			Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	2			Y	-0-					-0-
12	403	N	286	-0-	-117	-0-	286	2			Y	-0-					-0-
01	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	2			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*03	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MECKEL "A" WELL #: 5 RRCID -> 061856 COMPL. DATE 04/17/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 6 RRCID -> 061981 COMPL. DATE 01/31/1988 TOTAL DEPTH 6550 PERF. 5750 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	532	-0-	-212	-0-	532	2			Y	-0-					-0-
11	720	N	474	-0-	-246	-0-	474	2			Y	-0-					-0-
12	589	N	497	-0-	-92	-0-	497	2			Y	-0-					-0-
01	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
02	448	N	401	-0-	-47	-0-	401	2			Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	2			Y	-0-					-0-

MECKEL "A" WELL #: 7 RRCID -> 062095 COMPL. DATE 05/22/1975 TOTAL DEPTH 6182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 4 RRCID -> 063081 COMPL. DATE 01/24/1988 TOTAL DEPTH 6550 PERF. 5910 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	2			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
02	140	N	115	-0-	-25	-0-	115	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MECKEL WELL #: 12 RRCID -> 076215 COMPL. DATE 04/12/1978 TOTAL DEPTH 6025 PERF. 5673 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
11	480	N	421	-0-	-59	-0-	421	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
03	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 13 RRCID -> 076217 COMPL. DATE 04/12/1978 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	450	N	437	-0-	-13	-0-	437	2			N	-0-					-0-
12	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
01	465	N	415	-0-	-50	-0-	415	2			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

10	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

DAVIS "A" WELL #: 3 RRCID -> 076989 COMPL. DATE 05/05/1978 TOTAL DEPTH 6000 PERF. 5405 - 5805

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	280	N	255	-0-	-25	-0-	255	2			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
02	252	N	251	-0-	-1	-0-	251	2			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 16 RRCID -> 080531 COMPL. DATE 11/21/1978 TOTAL DEPTH 6180 PERF. 5563 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

10	62	N	42	-0-	-20	-0-	42	2			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

10	651	N	499	-0-	-152	-0-	499	2			Y	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	2			Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

10	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	2			Y	-0-					-0-
12	465	N	412	-0-	-53	-0-	412	2			Y	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	2			Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

10	434	N	339	-0-	-95	-0-	132	1	207	2	N	-0-					-0-
11	390	N	300	-0-	-90	-0-	128	1	172	2	N	-0-					-0-
12	372	N	286	-0-	-86	-0-	124	1	162	2	N	-0-					-0-
01	341	N	286	-0-	-55	-0-	128	1	158	2	N	-0-					-0-
02	280	N	206	-0-	-74	-0-	81	1	125	2	N	-0-					-0-
03	279	N	150	-0-	-129	-0-	26	1	124	2	N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
01	837	N	774	-0-	-63	-0-	774	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*03	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	210	N	121	-0-	-89	-0-	121	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	186	N	46	-0-	-140	-0-	46	2			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	2			N	-0-					-0-
03	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
11	330	N	136	-0-	-194	-0-	136	2			N	-0-					-0-
12	341	N	147	-0-	-194	-0-	147	2			N	-0-					-0-
01	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
03	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	73	-0-	-268	-0-	73	2			N	-0-					-0-
11	330	N	21	-0-	-309	-0-	21	2			N	-0-					-0-
12	310	N	18	-0-	-292	-0-	18	2			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

HULL WELL #: 3 RRCID -> 092830 COMPL. DATE 03/19/1981 TOTAL DEPTH 6250 PERF. N/A

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

10	310	N	16	-0-	-294	-0-	16	2			Y	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	252	N	181	-0-	-71	-0-	181	2			Y	-0-					-0-
03	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
*03	695	N	695	-0-	-0-	-0-	694	2	1	9	N	1	1	8			-0-

DAVIS "C" WELL #: 6 RRCID -> 098826 COMPL. DATE 03/14/1982 TOTAL DEPTH 6300 PERF. 5685 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	131	-0-	-86	-0-	131	2			Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
*03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
01	310	N	230	-0-	-80	-0-	230	2			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	2			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
11	240	N	6	-0-	-234	-0-	6	2			N	-0-					-0-
12	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 3 RRCID -> 108735 COMPL. DATE 12/15/1983 TOTAL DEPTH 6200 PERF. 5671 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

10	651	N	577	-0-	-74	-0-	577	2			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	2			N	-0-					-0-
03	527	N	484	-0-	-43	-0-	484	2			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

10	310	N	88	-0-	-222	-0-	88	2			N	-0-					-0-
11	300	N	11	-0-	-289	-0-	11	2			N	-0-					-0-
12	217	N	33	-0-	-184	-0-	33	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					-0-
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					-0-
03	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	496	N	403	-0-	-93	-0-	403	2			N	-0-					-0-
02	448	N	332	-0-	-116	-0-	332	2			N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	241	-0-	-38	-0-	241	2			Y	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	900	N	516	-0-	-384	-0-	516	2			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
01	837	N	752	-0-	-85	-0-	752	2			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
03	899	N	535	-0-	-364	-0-	535	2			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	2			N	-0-					-0-
*03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
02	252	N	230	-0-	-22	-0-	230	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

10	868	N	816	-0-	-52	-0-	816	2			N	-0-					-0-
11	810	N	803	-0-	-7	-0-	803	2			N	-0-					-0-
12	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
02	756	N	710	-0-	-46	-0-	710	2			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	2			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	252	N	139	-0-	-113	-0-	139	2			N	-0-					-0-
03	279	N	69	-0-	-210	-0-	69	2			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

10	961	N	834	-0-	-127	-0-	833	2	1	9	N	1	1	8			-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
01	837	N	427	-0-	-410	-0-	427	2			N	-0-					-0-
02	728	N	452	-0-	-276	-0-	452	2			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

10	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
02	196	N	158	-0-	-38	-0-	158	2			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
01	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
02	952	N	932	-0-	-20	-0-	932	2			N	-0-					-0-
03	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	390	-0-	-13	-0-	390	2			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
12	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	2			N	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	386	-0-	-17	-0-	386	2			Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	2			Y	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	2			Y	-0-					-0-
03	372	N	334	-0-	-38	-0-	334	2			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	117	-0-	-23	-0-	117	2			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	923	-0-	-7	-0-	923	2			N	-0-					-0-
11	900	N	885	-0-	-15	-0-	885	2			N	-0-					-0-
12	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
01	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	45	-0-	-1377	-0-	45	2			N	-0-					-0-
11	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-
12	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	700	-0-	-13	-0-	700	2			N	-0-					-0-
11	690	N	676	-0-	-14	-0-	676	2			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
01	713	N	653	-0-	-60	-0-	653	2			N	-0-					-0-
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					-0-
12	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	210	N	73	-0-	-137	-0-	73	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
03	806	N	599	-0-	-207	-0-	599	2			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	237	2			Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
02	224	N	170	-0-	-54	-0-	170	2			Y	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	396	2			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			Y	-0-					-0-
02	392	N	299	-0-	-93	-0-	299	2			Y	-0-					-0-
03	403	N	337	-0-	-66	-0-	337	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					-0-
03	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	2			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
11	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	577	-0-	-105	-0-	577	2			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
02	644	N	573	-0-	-71	-0-	573	2			N	-0-					-0-
03	682	N	455	-0-	-227	-0-	455	2			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	598	2			Y	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	2			Y	-0-					-0-
12	620	N	454	-0-	-166	-0-	454	2			Y	-0-					-0-
01	589	N	355	-0-	-234	-0-	355	2			Y	-0-					-0-
02	504	N	315	-0-	-189	-0-	315	2			Y	-0-					-0-
03	465	N	312	-0-	-153	-0-	312	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	2			N	-0-					-0-
12	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
02	588	N	577	-0-	-11	-0-	577	2			N	-0-					-0-
03	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	751	-0-	-86	-0-	751	2			N	-0-					-0-
02	756	N	650	-0-	-106	-0-	650	2			N	-0-					-0-
03	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
01	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	201	-0-	-47	-0-	201	2			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
11	300	N	119	-0-	-181	-0-	119	2			Y	-0-					-0-
12	310	N	188	-0-	-122	-0-	188	2			Y	-0-					-0-
01	310	N	199	-0-	-111	-0-	199	2			Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	570	-0-	-236	-0-	570	2			Y	-0-					-0-
11	810	N	494	-0-	-316	-0-	494	2			Y	-0-					-0-
12	682	N	518	-0-	-164	-0-	518	2			Y	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	2			Y	-0-					-0-
02	448	N	366	-0-	-82	-0-	366	2			Y	-0-					-0-
03	527	N	412	-0-	-115	-0-	412	2			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	744	N	710	-0-	-34	-0-	710	2			N	-0-					-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
02	616	N	606	-0-	-10	-0-	606	2			N	-0-					-0-
03	713	N	627	-0-	-86	-0-	627	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

10	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
02	112	N	25	-0-	-87	-0-	25	2			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

10	341	N	1	-0-	-340	-0-	1	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
03	465	N	379	-0-	-86	-0-	379	2			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

10	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

10	775	N	534	-0-	-241	-0-	534	2			N	-0-					-0-
11	720	N	686	-0-	-34	-0-	686	2			N	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-
03	651	N	638	-0-	-13	-0-	638	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

10	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		153				N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

10	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		35				N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
12	341	N	282	-0-	-59	-0-	282	2			Y	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			Y	-0-					-0-
02	308	N	245	-0-	-63	-0-	245	2			Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
03	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
01	496	N	371	-0-	-125	-0-	371	2			Y	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	2			Y	-0-					-0-
03	465	N	264	-0-	-201	-0-	264	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	532	-0-	-336	-0-	532	2			Y	-0-					-0-
11	810	N	474	-0-	-336	-0-	474	2			Y	-0-					-0-
12	651	N	497	-0-	-154	-0-	497	2			Y	-0-					-0-
01	527	N	403	-0-	-124	-0-	403	2			Y	-0-					-0-
02	448	N	392	-0-	-56	-0-	392	2			Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	111	-0-	-44	-0-	111	2			N	-0-					-0-
11	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	2			N	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

10	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
02	392	N	334	-0-	-58	-0-	334	2			N	-0-					-0-
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

10	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	2	8			-0-
11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
01	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
02	476	N	431	-0-	-45	-0-	431	2			N	-0-					-0-
03	558	N	340	-0-	-218	-0-	340	2			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	2			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
01	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	248	N	166	-0-	-82	-0-	166	2			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	691	-0-	-53	-0-	691	2			Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			Y	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
02	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
*03	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	306	-0-	-35	-0-	306	2			Y	-0-					-0-
11	330	N	232	-0-	-98	-0-	232	2			Y	-0-					-0-
12	341	N	172	-0-	-169	-0-	172	2			Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
*03	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	651	N	625	-0-	-26	-0-	625	2			N	-0-					-0-
01	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	2			N	-0-					-0-
03	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
02	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
*03	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-
11	150	N	2	-0-	-148	-0-	2	2			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	2			Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
02	168	N	57	-0-	-111	-0-	57	2			N	-0-					-0-
03	186	N	66	-0-	-120	-0-	66	2			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	654	-0-	-59	-0-	654	2			Y	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	2			Y	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	744	N	682	-0-	-62	-0-	682	2			N	-0-					-0-
02	672	N	649	-0-	-23	-0-	649	2			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			Y	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	357	-0-	-108	-0-	357	2			Y	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	2			Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	372	N	357	-0-	-15	-0-	357	2			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-
11	540	N	432	-0-	-108	-0-	432	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
01	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	113	-0-	-73	-0-	113	2			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			Y	-0-					-0-
03	186	N	69	-0-	-117	-0-	69	2			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
02	336	N	313	-0-	-23	-0-	313	2			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	2			Y	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	2			Y	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			Y	-0-					-0-
12	248	N	91	-0-	-157	-0-	91	2			Y	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	410	2	1	9	N	1	1	8			-0-
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	407	2	2	9	N	2	2	8			-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
*03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*03	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	2			Y	-0-					-0-
02	924	N	898	-0-	-26	-0-	898	2			Y	-0-					-0-
03	1023	N	940	-0-	-83	-0-	940	2			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
11	990	N	927	-0-	-63	-0-	927	2			Y	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	1019	2			Y	-0-					-0-
02	936	N	936	-0-	-0-	-0-	936	2			Y	-0-					-0-
03	992	N	990	-0-	-2	-0-	990	2			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	770	-0-	-129	-0-	770	2			Y	-0-					-0-
11	840	N	749	-0-	-91	-0-	749	2			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
01	775	N	664	-0-	-111	-0-	664	2			Y	-0-					-0-
02	700	N	425	-0-	-275	-0-	425	2			Y	-0-					-0-
03	744	N	456	-0-	-288	-0-	456	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	598	2			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	2			N	-0-					-0-
*03	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	189	-0-	-59	-0-	189	2			Y	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	2			Y	-0-					-0-
12	217	N	177	-0-	-40	-0-	177	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
*03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	833	-0-	-97	-0-	833	2			N	-0-					-0-
11	870	N	798	-0-	-72	-0-	798	2			N	-0-					-0-
12	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	2			N	-0-					-0-
02	756	N	711	-0-	-45	-0-	711	2			N	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

STEEN WELL #: 32 RRCID -> 150340 COMPL. DATE 05/27/1994 TOTAL DEPTH 5623 PERF. 5214 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
01	403	N	325	-0-	-78	-0-	325	2			Y	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	2			Y	-0-					-0-
03	434	N	165	-0-	-269	-0-	165	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	2			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	438	-0-	-58	-0-	438	2			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-
12	620	N	617	-0-	-3	-0-	617	2			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	2			N	-0-					-0-
03	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	252	-0-	-27	-0-	252	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	2			Y	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
11	240	N	150	-0-	-90	-0-	150	2			Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
11	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
01	744	N	691	-0-	-53	-0-	691	2			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
03	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	713	N	555	-0-	-158	-0-	555	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	526	-0-	-63	-0-	526	2			Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
*03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	2			Y	-0-					-0-
12	341	N	211	-0-	-130	-0-	211	2			Y	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	2			Y	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			Y	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	2			Y	-0-					-0-
12	341	N	174	-0-	-167	-0-	174	2			Y	-0-					-0-
01	310	N	247	-0-	-63	-0-	247	2			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

10	248	N	213	-0-	-35	-0-	213	2			Y	-0-					-0-
11	240	N	155	-0-	-85	-0-	155	2			Y	-0-					-0-
12	217	N	156	-0-	-61	-0-	156	2			Y	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	INC	G-10	-0-	-0-	-0-	5					N	-0-					-0-
02	INC	G-10	-0-	-0-	-0-	5					N	-0-					-0-
03	INC	G-10	-0-	-0-	-0-	5					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

10	403	N	359	-0-	-44	-0-	359	2			Y	-0-					-0-
11	390	N	294	-0-	-96	-0-	294	2			Y	-0-					-0-
12	403	N	248	-0-	-155	-0-	248	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*03	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

10	744	N	727	-0-	-17	-0-	49	1	678	2	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	47	1	665	2	N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	49	1	685	2	N	-0-					-0-
01	713	N	712	-0-	-1	-0-	49	1	663	2	N	-0-					-0-
02	672	N	613	-0-	-59	-0-	44	1	569	2	N	-0-					-0-
03	744	N	592	-0-	-152	-0-	49	1	543	2	N	-0-					-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			Y	-0-					-0-
12	248	N	107	-0-	-141	-0-	107	2			Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	374	-0-	-339	-0-	374	2			Y	-0-					-0-
11	660	N	344	-0-	-316	-0-	344	2			Y	-0-					-0-
12	620	N	398	-0-	-222	-0-	398	2			Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
*03	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	2			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
12	310	N	129	-0-	-181	-0-	129	2			Y	-0-					-0-
01	341	N	162	-0-	-179	-0-	162	2			Y	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	2			Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	490	-0-	-161	-0-	490	2			N	-0-					-0-
11	570	N	404	-0-	-166	-0-	404	2			N	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	2			N	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	2			N	-0-					-0-
02	364	N	338	-0-	-26	-0-	338	2			N	-0-					-0-
03	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	1272	2	23	9	Y	21	21	8			-0-
11	1230	N	1150	-0-	-80	-0-	1150	2			Y	-0-					-0-
12	1333	N	1226	-0-	-107	-0-	1226	2			Y	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	Y	5	5	8			-0-
*03	1409	N	1409	-0-	-0-	-0-	1401	2	8	9	Y	7	7	8			-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-
11	750	N	724	-0-	-26	-0-	724	2			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					-0-
01	744	N	669	-0-	-75	-0-	669	2			Y	-0-					-0-
02	672	N	462	-0-	-210	-0-	462	2			Y	-0-					-0-
03	744	N	491	-0-	-253	-0-	491	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	105	-0-	-205	-0-	105	2			Y	-0-					-0-
11	330	N	108	-0-	-222	-0-	108	2			Y	-0-					-0-
12	186	N	65	-0-	-121	-0-	65	2			Y	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
02	112	N	27	-0-	-85	-0-	27	2			Y	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1119	-0-	-90	-0-	1119	2			N	-0-					-0-
11	1140	N	1078	-0-	-62	-0-	1078	2			N	-0-					-0-
12	1116	N	1073	-0-	-43	-0-	1073	2			N	-0-					-0-
01	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
02	1008	N	983	-0-	-25	-0-	983	2			N	-0-					-0-
03	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
11	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	282	-0-	-28	-0-	282	2			Y	-0-					-0-
11	330	N	231	-0-	-99	-0-	231	2			Y	-0-					-0-
12	341	N	117	-0-	-224	-0-	117	2			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	206	-0-	-228	-0-	206	2			Y	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
03	310	N	231	-0-	-79	-0-	231	2			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	84	-0-	-40	-0-	84	2			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	283	-0-	-182	-0-	283	2			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	420	N	274	-0-	-146	-0-	274	2			Y	-0-					-0-
03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	94	-0-	-61	-0-	94	2			Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	2			Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	2			Y	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	197	-0-	-82	-0-	197	2			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	576	-0-	-323	-0-	576	2			Y	-0-					-0-
11	840	N	514	-0-	-326	-0-	514	2			Y	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			Y	-0-					-0-
01	589	N	431	-0-	-158	-0-	431	2			Y	-0-					-0-
02	476	N	375	-0-	-101	-0-	375	2			Y	-0-					-0-
03	527	N	495	-0-	-32	-0-	495	2			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-
01	620	N	375	-0-	-245	-0-	375	2			Y	-0-					-0-
02	532	N	358	-0-	-174	-0-	358	2			Y	-0-					-0-
03	465	N	416	-0-	-49	-0-	416	2			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
01	372	N	208	-0-	-164	-0-	208	2			N	-0-					-0-
02	336	N	204	-0-	-132	-0-	204	2			N	-0-					-0-
03	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	605	-0-	-15	-0-	605	2			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
12	620	N	454	-0-	-166	-0-	454	2			Y	-0-					-0-
01	620	N	353	-0-	-267	-0-	353	2			Y	-0-					-0-
02	532	N	302	-0-	-230	-0-	302	2			Y	-0-					-0-
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	548	-0-	-227	-0-	548	2			Y	-0-					-0-
11	750	N	474	-0-	-276	-0-	474	2			Y	-0-					-0-
12	620	N	497	-0-	-123	-0-	497	2			Y	-0-					-0-
01	558	N	399	-0-	-159	-0-	399	2			Y	-0-					-0-
02	448	N	352	-0-	-96	-0-	352	2			Y	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
12	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
01	11	N	9	-0-	-2	-0-	9	2			Y	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	2			Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	2			Y	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	638	-0-	-75	-0-	638	2			Y	-0-					-0-
11	660	N	641	-0-	-19	-0-	631	2	10	9	Y	9	9	8			-0-
12	651	N	531	-0-	-120	-0-	531	2			Y	-0-					-0-
01	651	N	554	-0-	-97	-0-	554	2			Y	-0-					-0-
02	588	N	536	-0-	-52	-0-	536	2			Y	-0-					-0-
*03	553	N	553	-0-	-0-	-0-	538	2	15	9	Y	14	14	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	487	-0-	-102	-0-	486	2	1	9	N	1	1	8			-0-
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
02	672	N	562	-0-	-110	-0-	562	2			N	-0-					-0-
03	744	N	496	-0-	-248	-0-	496	2			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

10	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

10	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
01	465	N	371	-0-	-94	-0-	371	2			N	-0-					-0-
02	420	N	331	-0-	-89	-0-	331	2			N	-0-					-0-
03	465	N	360	-0-	-105	-0-	360	2			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

10	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
02	644	N	596	-0-	-48	-0-	596	2			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	775	N	727	-0-	-48	-0-	727	2			N	-0-					-0-
02	728	N	716	-0-	-12	-0-	716	2			N	-0-					-0-
03	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	409	-0-	-56	-0-	409	2			Y	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	812	N	656	-0-	-156	-0-	656	2			N	-0-					-0-
03	806	N	624	-0-	-182	-0-	624	2			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					-0-
12	155	N	95	-0-	-60	-0-	95	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
*03	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	349	-0-	-116	-0-	349	2			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	2			Y	-0-					-0-
*03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	620	N	387	-0-	-233	-0-	387	2			N	-0-					-0-
02	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
11	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
12	527	N	473	-0-	-54	-0-	473	2			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1410	-0-	-47	-0-	1410	2			N	-0-					-0-
11	1380	N	1361	-0-	-19	-0-	1361	2			N	-0-					-0-
12	1426	N	1396	-0-	-30	-0-	1396	2			N	-0-					-0-
01	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	237	-0-	-42	-0-	237	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
02	224	N	135	-0-	-89	-0-	135	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1414	-0-	-74	-0-	1414	2			N	-0-					-0-
11	1410	N	1370	-0-	-40	-0-	1370	2			N	-0-					-0-
12	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
01	1426	N	1324	-0-	-102	-0-	1324	2			N	-0-					-0-
02	1288	N	1244	-0-	-44	-0-	1244	2			N	-0-					-0-
03	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1129	-0-	-142	-0-	1129	2			N	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1247	2	6	9	N	5	5	8			-0-
01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
02	1148	N	1064	-0-	-84	-0-	1064	2			N	-0-					-0-
03	1240	N	558	-0-	-682	-0-	558	2			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	911	-0-	-19	-0-	911	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
12	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
01	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1007	-0-	-78	-0-	1007	2			N	-0-					-0-
11	1050	N	1004	-0-	-46	-0-	1004	2			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	992	N	717	-0-	-275	-0-	717	2			N	-0-					-0-
02	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

10	589	N	500	-0-	-89	-0-	500	2			N	-0-					-0-
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
01	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

10	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
11	480	N	314	-0-	-166	-0-	314	2			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

10	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
11	570	N	389	-0-	-181	-0-	389	2			N	-0-					-0-
12	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
*03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

10	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	2			N	-0-					-0-
03	434	N	289	-0-	-145	-0-	289	2			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
02	1120	N	996	-0-	-124	-0-	996	2			N	-0-					-0-
03	1178	N	1076	-0-	-102	-0-	1076	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	496	N	248	-0-	-248	-0-	248	2			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
03	527	N	64	-0-	-463	-0-	64	2			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

10	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	510	N	501	-0-	-9	-0-	501	2			N	-0-					-0-
12	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
01	527	N	399	-0-	-128	-0-	399	2			N	-0-					-0-
02	476	N	309	-0-	-167	-0-	309	2			N	-0-					-0-
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

10	1116	X	471	-0-	-645	-0-	471	2			N	-0-					-0-
11	900	X	474	-0-	-426	-0-	474	2			N	-0-					-0-
12	806	X	594	-0-	-212	-0-	594	2			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
03	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

10	775	N	771	-0-	-4	-0-	771	2			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	2			N	-0-					-0-
12	775	N	728	-0-	-47	-0-	728	2			N	-0-					-0-
01	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
02	700	N	628	-0-	-72	-0-	628	2			N	-0-					-0-
03	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1899	-0-	-54	-0-	1899	2			N	-0-					-0-
11	1890	N	1840	-0-	-50	-0-	1840	2			N	-0-					-0-
12	1953	N	1910	-0-	-43	-0-	1910	2			N	-0-					-0-
01	1891	N	1734	-0-	-157	-0-	1734	2			N	-0-					-0-
02	1708	N	1603	-0-	-105	-0-	1603	2			N	-0-					-0-
03	1922	N	1852	-0-	-70	-0-	1852	2			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1069	-0-	-16	-0-	1069	2			N	-0-					-0-
11	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
12	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-
01	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					-0-
02	952	N	933	-0-	-19	-0-	933	2			N	-0-					-0-
03	1054	N	1025	-0-	-29	-0-	1025	2			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
01	434	N	366	-0-	-68	-0-	366	2			N	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	2			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
12	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-
01	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
02	364	N	324	-0-	-40	-0-	324	2			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
12	930	N	902	-0-	-28	-0-	902	2			N	-0-					-0-
01	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
*03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	2			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	434	N	389	-0-	-45	-0-	389	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
11	510	N	508	-0-	-2	-0-	508	2			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	2			N	-0-					-0-
03	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
*03	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
01	651	N	555	-0-	-96	-0-	555	2			N	-0-					-0-
02	588	N	583	-0-	-5	-0-	583	2			N	-0-					-0-
03	651	N	515	-0-	-136	-0-	515	2			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 12 RRCID -> 182677 COMPL. DATE 04/25/2001 TOTAL DEPTH 6353 PERF. 5728 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
11	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
01	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	2			N	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
11	300	N	248	-0-	-52	-0-	248	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
02	224	N	202	-0-	-22	-0-	202	2			N	-0-					-0-
03	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

10	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

10	496	N	492	-0-	-4	-0-	492	2			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
12	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	421	2	1	9	N	1	1	8			-0-
02	448	N	336	-0-	-112	-0-	336	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

10	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	2			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	624	-0-	-151	-0-	624	2			N	-0-					-0-
11	810	N	603	-0-	-207	-0-	603	2			N	-0-					-0-
12	806	N	425	-0-	-381	-0-	425	2			N	-0-					-0-
01	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	10	-0-	-1	-0-	10	2			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	2			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
03	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	364	2	1	9	N	1	1	8			-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	2			N	-0-					-0-
03	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-
12	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-					-0-
*03	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	810	N	683	-0-	-127	-0-	683	2			N	-0-					-0-
12	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
01	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-

DAVIS "C" WELL #: 11 RRCID -> 184114 COMPL. DATE 05/31/2001 TOTAL DEPTH 6310 PERF. 5695 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
12	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	2			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	381	-0-	-22	-0-	14	1	367	2	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	14	1	351	2	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	15	1	356	2	N	-0-					-0-
02	339	N	339	-0-	-0-	-0-	12	1	327	2	N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	13	1	373	2	N	-0-					-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
12	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	2			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	2			N	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

10	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

10	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	682	N	678	-0-	-4	-0-	678	2			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	308	N	286	-0-	-22	-0-	286	2			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	450	-0-	-46	-0-	17	1	433	2	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	17	1	433	2	N	-0-					-0-
12	496	N	432	-0-	-64	-0-	17	1	415	2	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	17	1	408	2	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	13	1	370	2	N	-0-					-0-
03	434	N	429	-0-	-5	-0-	15	1	414	2	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
01	93	N	41	-0-	-52	-0-	41	2			N	-0-					-0-
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	336	-0-	-5	-0-	335	2	1	9	N	1	1	8			-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	2			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	210	N	54	-0-	-156	-0-	54	2			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
12	403	N	144	-0-	-259	-0-	144	2			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
01	217	N	48	-0-	-169	-0-	48	2			N	-0-					-0-
02	308	N	2	-0-	-306	-0-	2	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					-0-
01	496	N	406	-0-	-90	-0-	405	2	1	9	N	1	1	8			-0-
02	448	N	256	-0-	-192	-0-	256	2			N	-0-					-0-
03	496	N	402	-0-	-94	-0-	402	2			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			N	-0-					-0-
03	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
12	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
01	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-
02	644	N	606	-0-	-38	-0-	606	2			N	-0-					-0-
03	682	N	660	-0-	-22	-0-	660	2			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-
03	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	527	N	429	-0-	-98	-0-	429	2			N	-0-					-0-
01	527	N	345	-0-	-182	-0-	345	2			N	-0-					-0-
02	448	N	414	-0-	-34	-0-	414	2			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	112	N	87	-0-	-25	-0-	87	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	930	N	741	-0-	-189	-0-	741	2			N	-0-					-0-
01	899	N	856	-0-	-43	-0-	856	2			N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
*03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2103	-0-	-222	-0-	79	1	2024	2	N	-0-					-0-
11	2190	N	2121	-0-	-69	-0-	82	1	2039	2	N	-0-					-0-
12	2201	N	2093	-0-	-108	-0-	84	1	2009	2	N	-0-					-0-
01	2108	N	2098	-0-	-10	-0-	84	1	2014	2	N	-0-					-0-
02	1988	N	1828	-0-	-160	-0-	64	1	1764	2	N	-0-					-0-
03	2108	N	1969	-0-	-139	-0-	68	1	1901	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	1	17	2	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	214	-0-	-10	-0-	214	2			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 23 RRCID -> 188793 COMPL. DATE 03/02/2002 TOTAL DEPTH 6300 PERF. 5681 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
11	510	N	383	-0-	-127	-0-	383	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	491	-0-	-98	-0-	491	2			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-
01	496	N	363	-0-	-133	-0-	363	2			N	-0-					-0-
02	448	N	167	-0-	-281	-0-	167	2			N	-0-					-0-
03	434	N	219	-0-	-215	-0-	219	2			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	420	N	361	-0-	-59	-0-	361	2			N	-0-					-0-
03	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-
12	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
01	248	N	145	-0-	-103	-0-	145	2			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	2			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	2			N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	778	-0-	-90	-0-	29	1	749	2	N	-0-					-0-
11	810	N	778	-0-	-32	-0-	30	1	748	2	N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	33	1	790	2	N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	33	1	782	2	N	-0-					-0-
02	728	N	691	-0-	-37	-0-	24	1	667	2	N	-0-					-0-
03	837	N	745	-0-	-92	-0-	26	1	719	2	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
03	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1538	N	1538	-0-	-0-	-0-	1534	2	4	9	N	4	4	8			-0-
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1550	N	1342	-0-	-208	-0-	1339	2	3	9	N	3	3	8			-0-
02	1316	N	1159	-0-	-157	-0-	1159	2			N	-0-					-0-
03	1395	N	1256	-0-	-139	-0-	1256	2			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
12	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

DAVIS "C" WELL #: 36 RRCID -> 192385 COMPL. DATE 08/17/2002 TOTAL DEPTH 6123 PERF. 5658 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	2			N	-0-					-0-
11	270	N	116	-0-	-154	-0-	116	2			N	-0-					-0-
12	279	N	47	-0-	-232	-0-	47	2			N	-0-					-0-
01	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	520	-0-	-38	-0-	520	2			N	-0-					-0-
11	510	N	502	-0-	-8	-0-	502	2			N	-0-					-0-
12	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
01	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
11	510	N	493	-0-	-17	-0-	493	2			N	-0-					-0-
12	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

10	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
11	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
02	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*03	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	856	2	12	9	N	11	11	8			-0-
01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
02	700	N	654	-0-	-46	-0-	654	2			N	-0-					-0-
03	868	N	634	-0-	-234	-0-	634	2			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	2			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

10	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
11	570	N	524	-0-	-46	-0-	524	2			N	-0-					-0-
12	589	N	516	-0-	-73	-0-	516	2			N	-0-					-0-
01	558	N	444	-0-	-114	-0-	440	2	4	9	N	4	4	8			-0-
02	476	N	226	-0-	-250	-0-	226	2			N	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	251	-0-	-152	-0-	251	2			N	-0-					-0-
11	330	N	203	-0-	-127	-0-	203	2			N	-0-					-0-
12	310	N	198	-0-	-112	-0-	198	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-
11	120	N	4	-0-	-116	-0-	4	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	2			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
12	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
02	280	N	232	-0-	-48	-0-	232	2			N	-0-					-0-
03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	2			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	N	317	-0-	-0-	-0-	49	1	268	2	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	47	1	262	2	N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	49	1	261	2	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	49	1	199	2	N	-0-					-0-
02	280	N	186	-0-	-94	-0-	44	1	142	2	N	-0-					-0-
03	310	N	241	-0-	-69	-0-	49	1	192	2	N	-0-					-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	180	N	41	-0-	-139	-0-	41	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	2	1	43	2	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	2	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	2	1	48	2	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	2	1	52	2	N	-0-					-0-
03	62	N	59	-0-	-3	-0-	2	1	57	2	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	49	1	267	2	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	47	1	267	2	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	49	1	206	2	N	-0-					-0-
01	310	N	222	-0-	-88	-0-	49	1	173	2	N	-0-					-0-
02	280	N	206	-0-	-74	-0-	44	1	162	2	N	-0-					-0-
03	248	N	200	-0-	-48	-0-	49	1	151	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	420	N	310	-0-	-110	-0-	310	2			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
01	806	N	694	-0-	-112	-0-	694	2			N	-0-					-0-
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					-0-
03	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

10	2090	N	2090	-0-	-0-	-0-	79	1	2010	2	N	1	1	8			-0-
							1	9									
11	2010	N	2010	-0-	-0-	-0-	77	1	1933	2	N	-0-					-0-
12	2034	N	2034	-0-	-0-	-0-	81	1	1953	2	N	-0-					-0-
01	2077	N	2006	-0-	-71	-0-	80	1	1926	2	N	-0-					-0-
02	1876	N	1698	-0-	-178	-0-	59	1	1639	2	N	-0-					-0-
03	2046	N	1714	-0-	-332	-0-	59	1	1653	2	N	2	2	8			-0-
							2	9									

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	308	N	277	-0-	-31	-0-	277	2			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

10	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
11	900	N	860	-0-	-40	-0-	860	2			N	-0-					-0-
12	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
01	899	N	801	-0-	-98	-0-	801	2			N	-0-					-0-
02	812	N	796	-0-	-16	-0-	796	2			N	-0-					-0-
*03	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	807	-0-	-61	-0-	87	1	720	2	N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	84	1	696	2	N	-0-					-0-
12	837	N	719	-0-	-118	-0-	87	1	632	2	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	87	1	701	2	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	79	1	618	2	N	-0-					-0-
*03	740	N	740	-0-	-0-	-0-	87	1	652	2	N	1	1	8			-0-
							1	9									

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	750	-0-	-118	-0-	87	1	662	2	N	1	1	8			-0-
							1	9									
11	810	N	788	-0-	-22	-0-	84	1	704	2	N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	87	1	726	2	N	1	1	8			-0-
							1	9									
01	744	N	735	-0-	-9	-0-	87	1	647	2	N	1	1	8			-0-
							1	9									
02	733	N	733	-0-	-0-	-0-	79	1	654	2	N	-0-					-0-
03	806	N	760	-0-	-46	-0-	87	1	671	2	N	2	2	8			-0-
							2	9									

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
01	124	N	55	-0-	-69	-0-	55	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
03	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

10	837	N	531	-0-	-306	-0-	531	2			N	-0-					-0-
11	660	N	401	-0-	-259	-0-	401	2			N	-0-					-0-
12	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

10	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	2			N	-0-					-0-
03	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
02	224	N	178	-0-	-46	-0-	178	2			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	358	-0-	-138	-0-	87	1	271	2	N	-0-					-0-
11	480	N	332	-0-	-148	-0-	84	1	248	2	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	87	1	342	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	87	1	353	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	79	1	311	2	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	2			N	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	436	-0-	-153	-0-	436	2			N	-0-					-0-
11	540	N	402	-0-	-138	-0-	402	2			N	-0-					-0-
12	558	N	407	-0-	-151	-0-	407	2			N	-0-					-0-
01	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	87	1	359	2	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	84	1	343	2	N	-0-					-0-
12	434	N	425	-0-	-9	-0-	87	1	338	2	N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	81	1	359	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	79	1	323	2	N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	84	1	353	2	N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
02	252	N	245	-0-	-7	-0-	245	2			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1243	-0-	-90	-0-	49	1	1194	2	N	-0-					-0-
11	1260	N	1208	-0-	-52	-0-	47	1	1161	2	N	-0-					-0-
12	1271	N	1163	-0-	-108	-0-	49	1	1114	2	N	-0-					-0-
01	1240	N	901	-0-	-339	-0-	49	1	852	2	N	-0-					-0-
02	1120	N	721	-0-	-399	-0-	44	1	677	2	N	-0-					-0-
03	1178	N	615	-0-	-563	-0-	41	1	574	2	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	267	-0-	-74	-0-	267	2			N	-0-					-0-
11	330	N	130	-0-	-200	-0-	130	2			N	-0-					-0-
12	279	N	29	-0-	-250	-0-	29	2			N	-0-					-0-
01	279	N	22	-0-	-257	-0-	22	2			N	-0-					-0-
02	112	N	57	-0-	-55	-0-	57	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1141	-0-	-6	-0-	87	1	1054	2	N	-0-					-0-
11	1110	N	1106	-0-	-4	-0-	84	1	1022	2	N	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	87	1	1062	2	N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	87	1	1057	2	N	-0-					-0-
02	1036	N	1023	-0-	-13	-0-	79	1	944	2	N	-0-					-0-
03	1147	N	1131	-0-	-16	-0-	87	1	1044	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
11	690	N	587	-0-	-103	-0-	587	2			N	-0-					-0-
12	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	837	N	750	-0-	-87	-0-	750	2			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	7	-0-	-303	-0-	7	2			N	-0-					-0-
11	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
01	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	N	1415	-0-	-0-	-0-	49	1	1366	2	N	-0-					-0-
11	1470	N	1005	-0-	-465	-0-	47	1	958	2	N	-0-					-0-
12	1581	N	734	-0-	-847	-0-	49	1	685	2	N	-0-					-0-
01	1426	N	670	-0-	-756	-0-	49	1	621	2	N	-0-					-0-
02	952	N	567	-0-	-385	-0-	44	1	523	2	N	-0-					-0-
03	744	N	587	-0-	-157	-0-	49	1	538	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	955	-0-	-68	-0-	955	2			N	-0-					-0-
11	990	N	855	-0-	-135	-0-	855	2			N	-0-					-0-
12	992	N	824	-0-	-168	-0-	824	2			N	-0-					-0-
01	961	N	812	-0-	-149	-0-	812	2			N	-0-					-0-
02	812	N	797	-0-	-15	-0-	797	2			N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	2			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
12	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
01	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1759	-0-	-39	-0-	1759	2			N	-0-					-0-
11	1710	N	1696	-0-	-14	-0-	1696	2			N	-0-					-0-
12	1798	N	1718	-0-	-80	-0-	1718	2			N	-0-					-0-
01	1767	N	1706	-0-	-61	-0-	1706	2			N	-0-					-0-
02	1596	N	1555	-0-	-41	-0-	1555	2			N	-0-					-0-
03	1705	N	1686	-0-	-19	-0-	1686	2			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
11	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
03	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
02	280	N	268	-0-	-12	-0-	268	2			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

10	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
01	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
02	588	N	520	-0-	-68	-0-	520	2			N	-0-					-0-
03	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	2			N	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
02	336	N	279	-0-	-57	-0-	279	2			N	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	2			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

10	713	N	673	-0-	-40	-0-	93	1	580	2	N	-0-					-0-
11	690	N	636	-0-	-54	-0-	90	1	546	2	N	-0-					-0-
12	682	N	597	-0-	-85	-0-	93	1	504	2	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	93	1	474	2	N	-0-					-0-
02	588	N	512	-0-	-76	-0-	84	1	428	2	N	-0-					-0-
03	589	N	520	-0-	-69	-0-	93	1	427	2	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

10	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-					-0-
12	1240	N	1225	-0-	-15	-0-	1225	2			N	-0-					-0-
01	1240	N	1135	-0-	-105	-0-	1135	2			N	-0-					-0-
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
03	1240	N	1195	-0-	-45	-0-	1195	2			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
02	308	N	262	-0-	-46	-0-	262	2			N	-0-					-0-
03	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
12	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
01	527	N	428	-0-	-99	-0-	428	2			N	-0-					-0-
02	476	N	362	-0-	-114	-0-	362	2			N	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
11	810	N	613	-0-	-197	-0-	613	2			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	2			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
03	744	N	649	-0-	-95	-0-	649	2			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
01	651	N	507	-0-	-144	-0-	507	2			N	-0-					-0-
02	588	N	552	-0-	-36	-0-	552	2			N	-0-					-0-
03	589	N	540	-0-	-49	-0-	540	2			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	2			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	620	N	545	-0-	-75	-0-	545	2			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	594	-0-	-243	-0-	64	1	530	2	N	-0-					-0-
11	810	N	546	-0-	-264	-0-	62	1	484	2	N	-0-					-0-
12	775	N	537	-0-	-238	-0-	64	1	473	2	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	64	1	465	2	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	57	1	403	2	N	-0-					-0-
03	527	N	507	-0-	-20	-0-	64	1	443	2	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
11	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
12	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	568	-0-	-21	-0-	568	2			N	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
01	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
02	504	N	439	-0-	-65	-0-	439	2			N	-0-					-0-
03	558	N	5	-0-	-553	-0-	5	2			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	269	-0-	-103	-0-	269	2			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	341	N	232	-0-	-109	-0-	232	2			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	277	-0-	-95	-0-	277	2			N	-0-					-0-
11	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
12	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
01	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
02	252	N	192	-0-	-60	-0-	192	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-
03	310	N	196	-0-	-114	-0-	196	2			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	2			N	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	620	N	512	-0-	-108	-0-	512	2			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-
*03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	2			N	-0-					-0-
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
11	300	N	189	-0-	-111	-0-	189	2			N	-0-					-0-
12	279	N	157	-0-	-122	-0-	157	2			N	-0-					-0-
01	279	N	125	-0-	-154	-0-	125	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

10	2480	X	2069	-0-	-411	-0-	2069	2			N	-0-					-0-
11	2310	X	1936	-0-	-374	-0-	1936	2			N	-0-					-0-
12	2294	X	2003	-0-	-291	-0-	2003	2			N	-0-					-0-
01	2077	N	1947	-0-	-130	-0-	1947	2			N	-0-					-0-
02	1820	N	1709	-0-	-111	-0-	1709	2			N	-0-					-0-
03	2015	N	1866	-0-	-149	-0-	1866	2			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

10	1488	N	1398	-0-	-90	-0-	64	1	1332	2	N	2	2	8			-0-
							2	9									
11	1380	N	1337	-0-	-43	-0-	62	1	1275	2	N	-0-					-0-
12	1426	N	1319	-0-	-107	-0-	64	1	1255	2	N	-0-					-0-
01	1395	N	1278	-0-	-117	-0-	64	1	1214	2	N	-0-					-0-
02	1260	N	1177	-0-	-83	-0-	57	1	1120	2	N	-0-					-0-
03	1333	N	1331	-0-	-2	-0-	64	1	1266	2	N	1	1	8			-0-
							1	9									

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

10	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	364	N	319	-0-	-45	-0-	319	2			N	-0-					-0-
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-
02	392	N	351	-0-	-41	-0-	351	2			N	-0-					-0-
03	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

10	620	N	434	-0-	-186	-0-	434	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
02	560	N	549	-0-	-11	-0-	549	2			N	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

10	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
11	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	2			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	396	-0-	-7	-0-	64	1	332	2	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	62	1	309	2	N	-0-					-0-
12	403	N	397	-0-	-6	-0-	64	1	333	2	N	-0-					-0-
01	403	N	347	-0-	-56	-0-	64	1	283	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	57	1	284	2	N	-0-					-0-
03	403	N	360	-0-	-43	-0-	64	1	296	2	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
12	465	N	153	-0-	-312	-0-	153	2			N	-0-					-0-
01	465	N	386	-0-	-79	-0-	386	2			N	-0-					-0-
02	392	N	209	-0-	-183	-0-	209	2			N	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
11	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
02	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

CREEK WELL #: 9701 RRCID -> 210397 COMPL. DATE 11/11/2004 TOTAL DEPTH 6417 PERF. 5622 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
02	560	N	550	-0-	-10	-0-	550	2			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
11	630	N	528	-0-	-102	-0-	528	2			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
12	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
01	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	625	-0-	-119	-0-	625	2			N	-0-					-0-
11	630	N	522	-0-	-108	-0-	522	2			N	-0-					-0-
12	775	N	476	-0-	-299	-0-	476	2			N	-0-					-0-
01	620	N	406	-0-	-214	-0-	406	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
11	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
01	930	N	569	-0-	-361	-0-	569	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
02	448	N	444	-0-	-4	-0-	444	2			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	310	N	238	-0-	-72	-0-	238	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
03	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
02	140	N	63	-0-	-77	-0-	63	2			N	-0-					-0-
03	124	N	60	-0-	-64	-0-	60	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	1085	N	990	-0-	-95	-0-	990	2			N	-0-					-0-
01	992	N	873	-0-	-119	-0-	873	2			N	-0-					-0-
02	896	N	829	-0-	-67	-0-	829	2			N	-0-					-0-
03	992	N	836	-0-	-156	-0-	836	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	179	-0-	-17	-0-	179	2			N	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

10	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	2			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	2			N	-0-					-0-
03	341	N	225	-0-	-116	-0-	225	2			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

10	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	2			N	-0-					-0-
02	532	N	391	-0-	-141	-0-	391	2			N	-0-					-0-
03	589	N	370	-0-	-219	-0-	370	2			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

10	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
12	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
02	448	N	410	-0-	-38	-0-	410	2			N	-0-					-0-
03	496	N	347	-0-	-149	-0-	347	2			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

10	744	N	696	-0-	-48	-0-	696	2			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
01	682	N	520	-0-	-162	-0-	520	2			N	-0-					-0-
02	644	N	517	-0-	-127	-0-	517	2			N	-0-					-0-
03	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

10	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1055	-0-	-61	-0-	1055	2			N	-0-					-0-
11	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-					-0-
12	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
01	1054	N	991	-0-	-63	-0-	991	2			N	-0-					-0-
02	952	N	908	-0-	-44	-0-	908	2			N	-0-					-0-
03	1023	N	970	-0-	-53	-0-	970	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	2			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

10	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
11	660	N	522	-0-	-138	-0-	522	2			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
01	620	N	569	-0-	-51	-0-	569	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	651	N	569	-0-	-82	-0-	569	2			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

10	775	N	680	-0-	-95	-0-	680	2			N	-0-					-0-
11	750	N	573	-0-	-177	-0-	573	2			N	-0-					-0-
12	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-
01	682	N	363	-0-	-319	-0-	363	2			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

10	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

10	837	N	828	-0-	-9	-0-	132	1	696	2	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	128	1	668	2	N	-0-					-0-
12	837	N	812	-0-	-25	-0-	132	1	680	2	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	132	1	671	2	N	-0-					-0-
02	756	N	724	-0-	-32	-0-	119	1	605	2	N	-0-					-0-
03	806	N	804	-0-	-2	-0-	132	1	672	2	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	840	N	764	-0-	-76	-0-	764	2			N	-0-					-0-
12	868	N	736	-0-	-132	-0-	736	2			N	-0-					-0-
01	992	N	579	-0-	-413	-0-	579	2			N	-0-					-0-
02	700	N	547	-0-	-153	-0-	547	2			N	-0-					-0-
03	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

10	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	465	N	402	-0-	-63	-0-	402	2			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
12	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

10	775	N	570	-0-	-205	-0-	570	2			N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
12	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	700	N	671	-0-	-29	-0-	671	2			N	-0-					-0-
03	744	N	630	-0-	-114	-0-	630	2			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

10	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
11	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
12	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
02	392	N	377	-0-	-15	-0-	377	2			N	-0-					-0-
03	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
02	504	N	497	-0-	-7	-0-	497	2			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-
03	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1030	-0-	-86	-0-	1030	2			N	-0-					-0-
11	1080	N	1009	-0-	-71	-0-	1009	2			N	-0-					-0-
12	1085	N	908	-0-	-177	-0-	908	2			N	-0-					-0-
01	1023	N	793	-0-	-230	-0-	793	2			N	-0-					-0-
02	952	N	907	-0-	-45	-0-	907	2			N	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	852	-0-	-47	-0-	852	2			N	-0-					-0-
11	840	N	818	-0-	-22	-0-	818	2			N	-0-					-0-
12	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					-0-
03	806	N	805	-0-	-1	-0-	805	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	804	2	2	9	N	2	2	8			-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
02	728	N	698	-0-	-30	-0-	698	2			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	659	-0-	-209	-0-	659	2			N	-0-					-0-
11	750	N	642	-0-	-108	-0-	642	2			N	-0-					-0-
12	682	N	548	-0-	-134	-0-	548	2			N	-0-					-0-
01	651	N	68	-0-	-583	-0-	68	2			N	-0-					-0-
02	588	N	77	-0-	-511	-0-	77	2			N	-0-					-0-
03	558	N	58	-0-	-500	-0-	58	2			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	178	-0-	-70	-0-	178	2			N	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			N	-0-					-0-
03	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

10	956	N	956	-0-	-0-	-0-	211	1	745	2	N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	204	1	775	2	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	211	1	782	2	N	-0-					-0-
01	961	N	954	-0-	-7	-0-	211	1	743	2	N	-0-					-0-
02	924	N	648	-0-	-276	-0-	190	1	458	2	N	-0-					-0-
03	992	N	655	-0-	-337	-0-	211	1	444	2	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

10	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

10	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	341	N	172	-0-	-169	-0-	172	2			N	-0-					-0-
02	336	N	183	-0-	-153	-0-	183	2			N	-0-					-0-
03	372	N	219	-0-	-153	-0-	219	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	601	-0-	-19	-0-	600	2	1	9	N	1	1	8			-0-
11	600	N	531	-0-	-69	-0-	531	2			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	274	-0-	-98	-0-	274	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	2			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
02	392	N	373	-0-	-19	-0-	373	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-
02	532	N	508	-0-	-24	-0-	508	2			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	2			N	-0-					-0-
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
02	392	N	366	-0-	-26	-0-	366	2			N	-0-					-0-
03	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

10	2232	N	2199	-0-	-33	-0-	2199	2			N	-0-					-0-
11	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
01	2201	N	1983	-0-	-218	-0-	1983	2			N	-0-					-0-
02	2044	N	1780	-0-	-264	-0-	1780	2			N	-0-					-0-
03	2232	N	1942	-0-	-290	-0-	1942	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

10	403	N	394	-0-	-9	-0-	394	2			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

10	837	N	683	-0-	-154	-0-	683	2			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	2			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	806	N	764	-0-	-42	-0-	763	2	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

10	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

10	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	2			N	-0-					-0-
12	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
01	434	N	168	-0-	-266	-0-	168	2			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	46	-0-	-109	-0-	46	2			Y	-0-					4
11	90	N	43	-0-	-47	-0-	43	2			Y	-0-					4
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					4
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					4
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					4
*03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	366	-0-	-37	-0-	366	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	2			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
02	504	N	447	-0-	-57	-0-	447	2			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	2			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	804	-0-	-33	-0-	804	2			N	-0-					-0-
11	870	N	751	-0-	-119	-0-	751	2			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
03	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	558	-0-	-62	-0-	558	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*03	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
12	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	899	N	684	-0-	-215	-0-	684	2			N	-0-					-0-
02	700	N	610	-0-	-90	-0-	610	2			N	-0-					-0-
03	744	N	645	-0-	-99	-0-	645	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
11	630	N	596	-0-	-34	-0-	596	2			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
01	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					-0-
03	620	N	587	-0-	-33	-0-	587	2			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	643	-0-	-39	-0-	643	2			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					-0-
12	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	2			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	2			N	-0-					-0-
03	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	2			N	-0-					-0-
03	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	589	N	573	-0-	-16	-0-	573	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	429	-0-	-129	-0-	429	2			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					-0-
03	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	331	-0-	-165	-0-	331	2			N	-0-					-0-
11	570	N	219	-0-	-351	-0-	219	2			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					-0-
03	310	N	177	-0-	-133	-0-	177	2			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-
11	840	N	810	-0-	-30	-0-	810	2			N	-0-					-0-
12	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
01	837	N	775	-0-	-62	-0-	775	2			N	-0-					-0-
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					-0-
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
12	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	900	N	875	-0-	-25	-0-	875	2			N	-0-					-0-
12	899	N	866	-0-	-33	-0-	866	2			N	-0-					-0-
01	899	N	734	-0-	-165	-0-	734	2			N	-0-					-0-
02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	2			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	2			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					-0-
03	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
01	310	N	221	-0-	-89	-0-	218	2	3	9	N	3	3	8			-0-
02	280	N	237	-0-	-43	-0-	237	2			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	2			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	629	2	2	9	N	2	2	8			-0-
03	775	N	597	-0-	-178	-0-	597	2			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	156	-0-	-154	-0-	156	2			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	205	-0-	-136	-0-	205	2			N	-0-					-0-
11	300	N	174	-0-	-126	-0-	174	2			N	-0-					-0-
12	279	N	153	-0-	-126	-0-	153	2			N	-0-					-0-
01	217	N	46	-0-	-171	-0-	46	2			N	-0-					-0-
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
11	600	N	433	-0-	-167	-0-	433	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	2			N	-0-					-0-
03	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
11	480	N	448	-0-	-32	-0-	448	2			N	-0-					-0-
12	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
01	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-
02	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
11	330	N	22	-0-	-308	-0-	22	2			N	-0-					-0-
12	310	N	1	-0-	-309	-0-	1	2			N	-0-					-0-
01	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
01	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
02	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
*03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					-0-
03	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
02	280	N	109	-0-	-171	-0-	109	2			N	-0-					-0-
03	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
11	420	N	362	-0-	-58	-0-	362	2			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	2			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	409	2	8	9	N	7	7	8			-0-
11	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
12	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-
01	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-
02	336	N	244	-0-	-92	-0-	244	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	294	2	6	9	N	5	5	8			-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					7
11	150	N	121	-0-	-29	-0-	121	2			Y	-0-					7
12	155	N	115	-0-	-40	-0-	115	2			Y	-0-					7
01	186	N	106	-0-	-80	-0-	106	2			Y	-0-					7
02	112	N	100	-0-	-12	-0-	100	2			Y	-0-					7
03	124	N	53	-0-	-71	-0-	53	2			Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*03	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	360	N	188	-0-	-172	-0-	188	2			N	-0-					-0-
12	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	695	-0-	-18	-0-	693	2	2	9	Y	2	2	8			4
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					4
12	682	N	673	-0-	-9	-0-	671	2	2	9	Y	2	2	8			4
01	682	N	654	-0-	-28	-0-	654	2			Y	-0-					4
02	616	N	604	-0-	-12	-0-	603	2	1	9	Y	1					5
03	682	N	671	-0-	-11	-0-	669	2	2	9	Y	2	2	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1619	-0-	-117	-0-	1619	2			N	-0-					-0-
11	1680	N	1602	-0-	-78	-0-	1602	2			N	-0-					-0-
12	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					-0-
01	1612	N	973	-0-	-639	-0-	973	2			N	-0-					-0-
02	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
03	1612	N	1438	-0-	-174	-0-	1438	2			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	2			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
02	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
03	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

10	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
12	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
01	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
02	448	N	287	-0-	-161	-0-	287	2			N	-0-					-0-
03	434	N	329	-0-	-105	-0-	329	2			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

10	496	N	401	-0-	-95	-0-	401	2			N	-0-					-0-
11	480	N	377	-0-	-103	-0-	377	2			N	-0-					-0-
12	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-
01	403	N	252	-0-	-151	-0-	252	2			N	-0-					-0-
02	364	N	267	-0-	-97	-0-	267	2			N	-0-					-0-
03	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

10	589	N	563	-0-	-26	-0-	563	2			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-
12	589	N	550	-0-	-39	-0-	550	2			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	558	N	433	-0-	-125	-0-	433	2			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

10	1705	N	1275	-0-	-430	-0-	87	1	1188	2	N	-0-					-0-
11	1680	N	1112	-0-	-568	-0-	84	1	1028	2	N	-0-					-0-
12	1395	N	1020	-0-	-375	-0-	87	1	933	2	N	-0-					-0-
01	1271	N	905	-0-	-366	-0-	87	1	818	2	N	-0-					-0-
02	1036	N	873	-0-	-163	-0-	79	1	794	2	N	-0-					-0-
*03	1310	N	1310	-0-	-0-	-0-	84	1	1226	2	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

10	620	N	470	-0-	-150	-0-	93	1	377	2	N	-0-					-0-
11	480	N	446	-0-	-34	-0-	90	1	356	2	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	93	1	365	2	N	-0-					-0-
01	465	N	438	-0-	-27	-0-	93	1	345	2	N	-0-					-0-
02	420	N	383	-0-	-37	-0-	84	1	299	2	N	-0-					-0-
03	465	N	417	-0-	-48	-0-	93	1	324	2	N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

10	992	N	865	-0-	-127	-0-	865	2			N	-0-					-0-
11	900	N	829	-0-	-71	-0-	829	2			N	-0-					-0-
12	899	N	788	-0-	-111	-0-	788	2			N	-0-					-0-
01	868	N	658	-0-	-210	-0-	658	2			N	-0-					-0-
02	784	N	730	-0-	-54	-0-	730	2			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 17 RRCID -> 228907 COMPL. DATE 02/05/2007 TOTAL DEPTH 6213 PERF. 5533 - 5952

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

10	1736	X	1667	-0-	-69	-0-	1667	2			N	-0-					-0-
11	1680	X	1592	-0-	-88	-0-	1592	2			N	-0-					-0-
12	1736	X	1641	-0-	-95	-0-	1641	2			N	-0-					-0-
01	1674	N	1530	-0-	-144	-0-	1529	2	1	9	N	1	1	8			-0-
02	1484	N	1442	-0-	-42	-0-	1442	2			N	-0-					-0-
03	1643	N	1539	-0-	-104	-0-	1539	2			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

10	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
01	589	N	557	-0-	-32	-0-	557	2			N	-0-					-0-
02	532	N	515	-0-	-17	-0-	515	2			N	-0-					-0-
03	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

10	860	N	860	-0-	-0-	-0-	71	1	782	2	N	6	6	8			-0-
							7	9									
11	840	N	820	-0-	-20	-0-	68	1	752	2	N	-0-					-0-
12	899	N	842	-0-	-57	-0-	71	1	770	2	N	1	1	8			-0-
							1	9									
01	868	N	819	-0-	-49	-0-	71	1	747	2	N	1	1	8			-0-
							1	9									
02	756	N	735	-0-	-21	-0-	64	1	669	2	N	2	2	8			-0-
							2	9									
03	837	N	815	-0-	-22	-0-	71	1	744	2	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

10	93	N	85	-0-	-8	-0-	49	1	36	2	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	47	1	32	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	49	1	41	2	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	51	1	54	2	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	46	1	49	2	N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	51	1	53	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
11	570	N	503	-0-	-67	-0-	503	2			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	2			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

10	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
12	682	N	648	-0-	-34	-0-	648	2			N	-0-					-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
02	588	N	576	-0-	-12	-0-	576	2			N	-0-					-0-
03	651	N	549	-0-	-102	-0-	549	2			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

10	899	N	763	-0-	-136	-0-	763	2			N	-0-					-0-
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	756	N	698	-0-	-58	-0-	698	2			N	-0-					-0-
03	806	N	702	-0-	-104	-0-	702	2			N	-0-					-0-

DAVIS "B" WELL #: 12 RRCID -> 234966 COMPL. DATE 05/07/2007 TOTAL DEPTH 6224 PERF. 5477 - 5940

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

10	434	N	159	-0-	-275	-0-	159	2			N	-0-					-0-
11	480	N	7	-0-	-473	-0-	7	2			N	-0-					-0-
12	496	N	30	-0-	-466	-0-	30	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

10	806	N	799	-0-	-7	-0-	799	2			N	-0-					-0-
11	780	N	755	-0-	-25	-0-	755	2			N	-0-					-0-
12	806	N	773	-0-	-33	-0-	773	2			N	-0-					-0-
01	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
02	700	N	689	-0-	-11	-0-	689	2			N	-0-					-0-
03	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					-0-
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
02	280	N	267	-0-	-13	-0-	267	2			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	378	-0-	-87	-0-	64	1	314	2	N	-0-					-0-
11	420	N	349	-0-	-71	-0-	62	1	287	2	N	-0-					-0-
12	403	N	330	-0-	-73	-0-	64	1	266	2	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	64	1	238	2	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	57	1	232	2	N	-0-					-0-
03	341	N	293	-0-	-48	-0-	64	1	229	2	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
02	392	N	376	-0-	-16	-0-	376	2			N	-0-					-0-
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	769	-0-	-37	-0-	767	2	2	9	N	2	2	8			-0-
11	780	N	730	-0-	-50	-0-	730	2			N	-0-					-0-
12	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-
01	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
02	672	N	614	-0-	-58	-0-	614	2			N	-0-					-0-
03	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
01	682	N	481	-0-	-201	-0-	481	2			N	-0-					-0-
02	616	N	576	-0-	-40	-0-	576	2			N	-0-					-0-
*03	529	N	529	-0-	-0-	-0-	527	2	2	9	N	2	2	8			-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	2			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	558	-0-	-31	-0-	558	2			N	-0-					-0-
11	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
12	589	N	558	-0-	-31	-0-	551	2	7	9	N	6	6	8			-0-
01	558	N	449	-0-	-109	-0-	449	2			N	-0-					-0-
02	504	N	430	-0-	-74	-0-	430	2			N	-0-					-0-
03	558	N	410	-0-	-148	-0-	410	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	42	-0-	-51	-0-	42	2			N	-0-					-0-
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	651	N	455	-0-	-196	-0-	455	2			N	-0-					-0-
02	560	N	500	-0-	-60	-0-	500	2			N	-0-					-0-
03	589	N	517	-0-	-72	-0-	516	2	1	9	N	1	1	8			-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
11	660	N	618	-0-	-42	-0-	618	2			N	-0-					-0-
12	651	N	621	-0-	-30	-0-	621	2			N	-0-					-0-
01	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
02	588	N	425	-0-	-163	-0-	425	2			N	-0-					-0-
03	620	N	484	-0-	-136	-0-	484	2			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	507	-0-	-51	-0-	507	2			Y	-0-					7
11	510	N	471	-0-	-39	-0-	471	2			Y	-0-					7
12	527	N	463	-0-	-64	-0-	463	2			Y	-0-					7
01	496	N	445	-0-	-51	-0-	445	2			Y	-0-					7
02	448	N	399	-0-	-49	-0-	399	2			Y	-0-					7
03	465	N	441	-0-	-24	-0-	440	2	1	9	Y	1					8

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					2
11	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					2
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					2
01	248	N	88	-0-	-160	-0-	88	2			Y	-0-					2
02	140	N	73	-0-	-67	-0-	73	2			Y	-0-					2
03	124	N	83	-0-	-41	-0-	83	2			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	262	-0-	-420	-0-	262	2			N	-0-					-0-
11	570	N	355	-0-	-215	-0-	355	2			N	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
01	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1376	-0-	-143	-0-	66	1	1309	3	N	1	1	8			-0-
							1	9									
11	1470	N	1242	-0-	-228	-0-	58	1	1184	3	N	-0-					-0-
12	1519	N	1174	-0-	-345	-0-	57	1	1117	3	N	-0-					-0-
01	1364	N	1118	-0-	-246	-0-	57	1	1060	3	N	1	1	8			-0-
							1	9									
02	1148	N	1077	-0-	-71	-0-	57	1	1020	3	N	-0-					-0-
*03	1277	N	1277	-0-	-0-	-0-	68	1	1209	3	N	-0-					-0-

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

10	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-
11	900	N	890	-0-	-10	-0-	890	2			N	-0-					-0-
12	899	N	747	-0-	-152	-0-	747	2			N	-0-					-0-
01	930	N	893	-0-	-37	-0-	893	2			N	-0-					-0-
02	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
*03	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

10	713	N	628	-0-	-85	-0-	93	1	535	2	N	-0-					-0-
11	660	N	605	-0-	-55	-0-	90	1	515	2	N	-0-					-0-
12	589	N	579	-0-	-10	-0-	93	1	486	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	93	1	427	2	N	-0-					-0-
02	560	N	505	-0-	-55	-0-	84	1	421	2	N	-0-					-0-
03	589	N	565	-0-	-24	-0-	93	1	472	2	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

10	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

10	372	N	366	-0-	-6	-0-	366	2			Y	-0-					4
11	360	N	337	-0-	-23	-0-	337	2			Y	-0-					4
12	372	N	346	-0-	-26	-0-	346	2			Y	-0-					4
01	372	N	331	-0-	-41	-0-	331	2			Y	-0-					4
02	308	N	302	-0-	-6	-0-	302	2			Y	-0-					4
*03	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					5

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	40	-0-	-22	-0-	40	2			Y	-0-					2
11	60	N	28	-0-	-32	-0-	28	2			Y	-0-					2
12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					2
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					2
02	28	N	23	-0-	-5	-0-	23	2			Y	-0-					2
*03	37	N	37	-0-	-0-	-0-	35	2	2	9	Y	2	2	8			2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

10	124	N	93	-0-	-31	-0-	93	2			Y	-0-					4
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					4
12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					4
01	93	N	73	-0-	-20	-0-	73	2			Y	-0-					4
02	84	N	63	-0-	-21	-0-	63	2			Y	-0-					4
03	93	N	75	-0-	-18	-0-	75	2			Y	-0-					4

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

10	558	N	352	-0-	-206	-0-	352	2			Y	-0-					14
11	480	N	354	-0-	-126	-0-	354	2			Y	-0-					14
12	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					14
01	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					14
02	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					14
03	403	N	326	-0-	-77	-0-	326	2			Y	-0-					14

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

10	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
03	434	N	409	-0-	-25	-0-	409	2			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

10	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	2			N	-0-					-0-
02	560	N	520	-0-	-40	-0-	520	2			N	-0-					-0-
03	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

10	341	N	204	-0-	-137	-0-	204	2			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
02	224	N	198	-0-	-26	-0-	198	2			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

10	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
11	510	N	376	-0-	-134	-0-	376	2			N	-0-					-0-
12	372	N	226	-0-	-146	-0-	226	2			N	-0-					-0-
01	403	N	80	-0-	-323	-0-	80	2			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	572	-0-	-172	-0-	572	2			N	-0-					-0-
11	690	N	598	-0-	-92	-0-	598	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*03	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

10	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

10	597	N	597	-0-	-0-	-0-	71	1	526	2	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	68	1	487	2	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	71	1	489	2	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	71	1	454	2	N	-0-					-0-
02	532	N	498	-0-	-34	-0-	64	1	434	2	N	-0-					-0-
03	558	N	532	-0-	-26	-0-	71	1	461	2	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

10	496	N	427	-0-	-69	-0-	427	2			N	-0-					-0-
11	450	N	305	-0-	-145	-0-	305	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
03	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

10	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
11	570	N	390	-0-	-180	-0-	390	2			N	-0-					-0-
12	558	N	382	-0-	-176	-0-	382	2			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EVANS 120 WELL #: 3 RRCID -> 240924 COMPL. DATE 04/04/2008 TOTAL DEPTH 7145 PERF. 5842 - 6219

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	966	-0-	-26	-0-	966	2			N	-0-					-0-
11	960	N	932	-0-	-28	-0-	932	2			N	-0-					-0-
12	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
01	961	N	894	-0-	-67	-0-	894	2			N	-0-					-0-
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
03	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	559	-0-	-30	-0-	559	2			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	2			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
*03	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	373	-0-	-61	-0-	373	2			N	-0-					-0-
11	900	N	537	-0-	-363	-0-	537	2			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	372	N	182	-0-	-190	-0-	179	2	3	9	N	3	3	8			-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	835	-0-	-64	-0-	835	2			N	-0-					-0-
11	840	N	823	-0-	-17	-0-	823	2			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	837	N	708	-0-	-129	-0-	708	2			N	-0-					-0-
02	756	N	645	-0-	-111	-0-	645	2			N	-0-					-0-
03	992	N	586	-0-	-406	-0-	586	2			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	93	1	1587	2	N	-0-					-0-
11	1830	N	1629	-0-	-201	-0-	90	1	1539	2	N	-0-					-0-
12	1767	N	1526	-0-	-241	-0-	93	1	1433	2	N	-0-					-0-
01	1674	N	1573	-0-	-101	-0-	93	1	1457	2	N	21	21	8			-0-
							23	9									
02	1512	N	1465	-0-	-47	-0-	84	1	1381	2	N	-0-					-0-
*03	1576	N	1576	-0-	-0-	-0-	93	1	1483	2	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	694	-0-	-50	-0-	694	2			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
12	651	N	642	-0-	-9	-0-	642	2			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
02	644	N	561	-0-	-83	-0-	561	2			N	-0-					-0-
03	651	N	607	-0-	-44	-0-	607	2			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	2			N	-0-					-0-
12	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
01	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
11	390	N	373	-0-	-17	-0-	373	2			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
01	310	N	134	-0-	-176	-0-	134	2			N	-0-					-0-
02	224	N	144	-0-	-80	-0-	144	2			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
11	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
12	930	N	818	-0-	-112	-0-	818	2			N	-0-					-0-
01	837	N	748	-0-	-89	-0-	748	2			N	-0-					-0-
02	756	N	729	-0-	-27	-0-	729	2			N	-0-					-0-
03	806	N	788	-0-	-18	-0-	782	2	6	9	N	5	5	8			-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
12	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1450	-0-	-224	-0-	1450	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
01	1457	N	1335	-0-	-122	-0-	1335	2			N	-0-					-0-
02	1428	N	1332	-0-	-96	-0-	1332	2			N	-0-					-0-
03	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	799	2	2	9	N	2	2	8			-0-
12	837	N	693	-0-	-144	-0-	693	2			N	-0-					-0-
01	837	N	382	-0-	-455	-0-	382	2			N	-0-					-0-
02	756	N	679	-0-	-77	-0-	679	2			N	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	454	-0-	-73	-0-	74	1	379	3	N	1	1	8			-0-
							1	9									
11	480	N	417	-0-	-63	-0-	73	1	344	3	N	-0-					-0-
12	465	N	414	-0-	-51	-0-	75	1	339	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	74	1	323	3	N	-0-					-0-
02	392	N	347	-0-	-45	-0-	66	1	281	3	N	-0-					-0-
03	403	N	397	-0-	-6	-0-	74	1	323	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
12	744	N	680	-0-	-64	-0-	680	2			N	-0-					-0-
01	713	N	488	-0-	-225	-0-	488	2			N	-0-					-0-
02	616	N	475	-0-	-141	-0-	475	2			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
11	810	N	786	-0-	-24	-0-	786	2			N	-0-					-0-
12	837	N	772	-0-	-65	-0-	772	2			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
02	728	N	685	-0-	-43	-0-	685	2			N	-0-					-0-
03	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	141	-0-	-45	-0-	71	1	70	2	Y	-0-					1
11	150	N	126	-0-	-24	-0-	68	1	58	2	Y	-0-					1
12	155	N	121	-0-	-34	-0-	71	1	50	2	Y	-0-					1
01	155	N	111	-0-	-44	-0-	71	1	40	2	Y	-0-					1
02	112	N	98	-0-	-14	-0-	64	1	34	2	Y	-0-					1
03	124	N	109	-0-	-15	-0-	71	1	38	2	Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1505	-0-	-293	-0-	1504	2	1	9	N	1	1	8			-0-
11	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
01	1519	N	1420	-0-	-99	-0-	1420	2			N	-0-					-0-
02	1512	N	1281	-0-	-231	-0-	1281	2			N	-0-					-0-
03	1488	N	1482	-0-	-6	-0-	1482	2			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
02	532	N	512	-0-	-20	-0-	512	2			N	-0-					-0-
03	558	N	486	-0-	-72	-0-	484	2	2	9	N	2	2	8			-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1932	-0-	-176	-0-	1931	2	1	9	N	1	1	8			-0-
11	2100	N	1737	-0-	-363	-0-	1737	2			N	-0-					-0-
12	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
01	1922	N	1235	-0-	-687	-0-	1235	2			N	-0-					-0-
02	1624	N	134	-0-	-1490	-0-	134	2			N	-0-					-0-
03	2077	N	62	-0-	-2015	-0-	62	2			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	708	-0-	-36	-0-	707	2	1	9	N	1	1	8			-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
01	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	2			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	2			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	665	-0-	-48	-0-	662	2	3	9	N	3	3	8			-0-
11	630	N	557	-0-	-73	-0-	557	2			N	-0-					-0-
12	651	N	75	-0-	-576	-0-	75	2			N	-0-					-0-
01	651	N	14	-0-	-637	-0-	14	2			N	-0-					-0-
02	532	N	131	-0-	-401	-0-	131	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	83	-0-	-10	-0-	83	2			Y	-0-					3
11	90	N	87	-0-	-3	-0-	87	2			Y	-0-					3
12	93	N	87	-0-	-6	-0-	87	2			Y	-0-					3
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					3
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					3
03	93	N	82	-0-	-11	-0-	82	2			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1864	-0-	-337	-0-	1864	2			N	-0-					-0-
11	1920	N	1828	-0-	-92	-0-	1828	2			N	-0-					-0-
12	1922	N	1858	-0-	-64	-0-	1857	2	1	9	N	1	1	8			-0-
01	1860	N	1820	-0-	-40	-0-	1817	2	3	9	N	3	3	8			-0-
02	1708	N	1622	-0-	-86	-0-	1622	2			N	-0-					-0-
03	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
*03	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
11	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
12	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
01	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
02	784	N	735	-0-	-49	-0-	735	2			N	-0-					-0-
03	806	N	770	-0-	-36	-0-	770	2			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	953	-0-	-101	-0-	953	2			N	-0-					-0-
11	960	N	901	-0-	-59	-0-	901	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	961	N	886	-0-	-75	-0-	886	2			N	-0-					-0-
02	840	N	778	-0-	-62	-0-	778	2			N	-0-					-0-
03	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	645	-0-	-68	-0-	645	2			N	-0-					-0-
11	660	N	642	-0-	-18	-0-	642	2			N	-0-					-0-
12	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
01	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
02	588	N	505	-0-	-83	-0-	505	2			N	-0-					-0-
03	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	2			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	2			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	2			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
11	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
03	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1272	-0-	-154	-0-	1272	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1370	2	3	9	N	3	3	8			-0-
01	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					-0-
02	1316	N	1262	-0-	-54	-0-	1262	2			N	-0-					-0-
03	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	79	-0-	-417	-0-	79	2			N	-0-					-0-
11	420	N	297	-0-	-123	-0-	297	2			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
02	280	N	222	-0-	-58	-0-	222	2			N	-0-					-0-
*03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	93	1	375	2	N	3	3	8			-0-
							3	9									
11	454	N	454	-0-	-0-	-0-	90	1	364	2	N	-0-					-0-
12	465	N	266	-0-	-199	-0-	75	1	191	2	N	-0-					-0-
01	465	N	61	-0-	-404	-0-	61	2			N	-0-					-0-
02	420	N	49	-0-	-371	-0-	49	2			N	-0-					-0-
*03	481	N	481	-0-	-0-	-0-	57	1	417	2	N	6	6	8			-0-
							7	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					1
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					1
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					1
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					1
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-					1
*03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-					1
11	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					1
12	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					1
01	210	N	210	-0-	-0-	-0-	7	1	203	2	N	-0-					1
02	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					1
*03	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	422	-0-	-105	-0-	87	1	334	2	Y	1					148
							1	9									
11	510	X	462	-0-	-48	-0-	98	1	364	2	Y	-0-					148
12	527	X	521	-0-	-6	-0-	110	1	411	2	Y	-0-					148
01	519	N	519	-0-	-0-	-0-	116	1	403	2	Y	-0-					148
02	468	N	468	-0-	-0-	-0-	95	1	372	2	Y	1					149
							1	9									
*03	590	N	590	-0-	-0-	-0-	118	1	471	2	Y	1					150
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	N	112	-0-	-0-	-0-	20	1	90	2	Y	2					21
							2	9									
11	98	N	98	-0-	-0-	-0-	18	1	80	2	Y	-0-					21
12	89	N	89	-0-	-0-	-0-	18	1	71	2	Y	-0-					21
01	124	N	124	-0-	-0-	-0-	24	1	100	2	Y	-0-					21
02	109	N	109	-0-	-0-	-0-	21	1	88	2	Y	-0-					21
*03	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					21

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	41	1	262	2	Y	2					5
							2	9									
11	210	N	208	-0-	-2	-0-	27	1	181	2	Y	-0-					5
12	259	N	259	-0-	-0-	-0-	39	1	220	2	Y	-0-					5
01	232	N	232	-0-	-0-	-0-	33	1	198	2	Y	1					6
							1	9									
02	232	N	232	-0-	-0-	-0-	32	1	199	2	Y	1					7
							1	9									
03	186	N	175	-0-	-11	-0-	23	1	152	2	Y	-0-					7

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	4	1	8	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	4	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	31	1	66	2	Y	1					1
							1	9									

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*03	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1
11	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					1
12	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					1
01	96	N	96	-0-	-0-	-0-	3	1	93	2	N	-0-					1
02	98	N	98	-0-	-0-	-0-	3	1	95	2	N	-0-					1
*03	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	29	1	194	2	Y	2			3
							2	9							
11	182	N	182	-0-	-0-	-0-	24	1	158	2	Y	-0-			3
12	186	N	132	-0-	-54	-0-	19	1	113	2	Y	-0-			3
01	155	N	134	-0-	-21	-0-	20	1	113	2	Y	1			4
							1	9							
02	140	N	116	-0-	-24	-0-	17	1	99	2	Y	-0-			4
*03	211	N	211	-0-	-0-	-0-	30	1	180	2	Y	1			5
							1	9							

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
11	30	N	17	-0-	-13	-0-	2	1	15	2	Y	-0-			-0-
12	64	N	64	-0-	-0-	-0-	6	1	58	2	Y	-0-			-0-
01	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-			-0-
02	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-			-0-
03	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-			-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	1					Y	-0-			-0-
11	INC G-10		-0-	-0-	-0-	1					Y	-0-			-0-
12	INC G-10		-0-	-0-	-0-	1					Y	-0-			-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
11	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-			-0-
12	90	N	90	-0-	-0-	-0-	23	1	67	2	Y	-0-			-0-
01	179	N	179	-0-	-0-	-0-	46	1	133	2	Y	-0-			-0-
02	142	N	142	-0-	-0-	-0-	38	1	104	2	Y	-0-			-0-
03	62	N	16	-0-	-46	-0-	4	1	12	2	Y	-0-			-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	127	-0-	-28	-0-	27	1	100	2	Y	-0-			-0-
11	161	N	161	-0-	-0-	-0-	33	1	128	2	Y	-0-			-0-
12	146	N	146	-0-	-0-	-0-	32	1	114	2	Y	-0-			-0-
01	141	N	141	-0-	-0-	-0-	32	1	109	2	Y	-0-			-0-
02	140	N	69	-0-	-71	-0-	14	1	54	2	Y	1			1
							1	9							
03	155	N	125	-0-	-30	-0-	28	1	97	2	Y	-0-			1

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	344	-0-	-28	-0-	344	2			N	-0-			-0-
11	330	N	226	-0-	-104	-0-	226	2			N	-0-			-0-
12	434	N	372	-0-	-62	-0-	372	2			N	-0-			-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-			-0-
*03	783	N	783	-0-	-0-	-0-	783	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		-0-	-0-	-0-	2					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	31	1	84	2	Y	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	20	1	46	2	Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
11	270	N	183	-0-	-87	-0-	183	2			Y	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

10	289	N	289	-0-	-0-	-0-	87	1	202	2	Y	-0-					2
11	270	N	206	-0-	-64	-0-	82	1	124	2	Y	-0-					2
12	310	N	273	-0-	-37	-0-	89	1	184	2	Y	-0-					2
01	600	N	600	-0-	-0-	-0-	102	1	498	2	Y	-0-					2
02	549	N	549	-0-	-0-	-0-	104	1	445	2	Y	-0-					2
*03	532	N	532	-0-	-0-	-0-	108	1	424	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

10	310	N	101	-0-	-209	-0-	30	1	71	2	Y	-0-					23
11	270	N	37	-0-	-233	-0-	15	1	22	2	Y	-0-					23
12	124	N	104	-0-	-20	-0-	34	1	70	2	Y	-0-					23
01	116	N	116	-0-	-0-	-0-	20	1	96	2	Y	-0-					23
02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					23
*03	142	N	142	-0-	-0-	-0-	29	1	113	2	Y	-0-					23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

10	341	N	307	-0-	-34	-0-	92	1	215	2	Y	-0-					6
11	300	N	284	-0-	-16	-0-	113	1	171	2	Y	-0-					6
12	341	N	321	-0-	-20	-0-	105	1	216	2	Y	-0-					6
01	512	N	512	-0-	-0-	-0-	87	1	425	2	Y	-0-					6
02	473	N	473	-0-	-0-	-0-	90	1	383	2	Y	-0-					6
*03	408	N	408	-0-	-0-	-0-	83	1	325	2	Y	-0-					6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

10	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
11	420	N	284	-0-	-136	-0-	284	2			Y	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	2			Y	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

10	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
02	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
*03	822	N	822	-0-	-0-	-0-	822	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		456	-0-	456	1808	456	2			Y	-0-					-0-
11	2122	N	314	-0-	-1808	-0-	314	2			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

10	245	N	245	-0-	-0-	-0-	73	1	172	2	Y	-0-					2
11	184	N	184	-0-	-0-	-0-	73	1	111	2	Y	-0-					2
12	222	N	222	-0-	-0-	-0-	73	1	149	2	Y	-0-					2
01	414	N	414	-0-	-0-	-0-	70	1	344	2	Y	-0-					2
02	274	N	274	-0-	-0-	-0-	52	1	222	2	Y	-0-					2
*03	313	N	313	-0-	-0-	-0-	64	1	249	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

10	402	N	402	-0-	-0-	-0-	72	1	328	2	Y	2					15
							2	9									
11	356	N	356	-0-	-0-	-0-	63	1	293	2	Y	-0-					15
12	376	N	376	-0-	-0-	-0-	76	1	300	2	Y	-0-					15
01	403	N	353	-0-	-50	-0-	68	1	284	2	Y	1					16
							1	9									
02	336	N	259	-0-	-77	-0-	49	1	210	2	Y	-0-					16
*03	421	N	421	-0-	-0-	-0-	79	1	341	2	Y	1					17
							1	9									

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

10	403	N	284	-0-	-119	-0-	51	1	231	2	Y	2					5
							2	9									
11	390	N	345	-0-	-45	-0-	62	1	283	2	Y	-0-					5
12	434	N	155	-0-	-279	-0-	32	1	123	2	Y	-0-					5
01	281	N	281	-0-	-0-	-0-	55	1	226	2	Y	-0-					5
02	308	N	200	-0-	-108	-0-	39	1	160	2	Y	1					6
							1	9									
*03	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					6

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

10	452	X	452	-0-	-0-	-0-	61	1	389	2	Y	2					6
							2	9									
11	471	X	471	-0-	-0-	-0-	64	1	407	2	Y	-0-					6
12	434	X	434	-0-	-0-	-0-	64	1	370	2	Y	-0-					6
01	545	N	545	-0-	-0-	-0-	79	1	466	2	Y	-0-					6
02	473	N	473	-0-	-0-	-0-	64	1	408	2	Y	1					7
							1	9									
*03	581	N	581	-0-	-0-	-0-	76	1	505	2	Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	X	864	-0-	-0-	-0-	111	1	752	2	Y	1					3
							1	9									
11	660	X	558	-0-	-102	-0-	73	1	485	2	Y	-0-					3
12	744	X	380	-0-	-364	-0-	54	1	326	2	Y	-0-					3
01	744	N	496	-0-	-248	-0-	72	1	423	2	Y	1					4
							1	9									
02	532	N	303	-0-	-229	-0-	43	1	259	2	Y	1					5
							1	9									
*03	591	N	591	-0-	-0-	-0-	83	1	508	2	Y	-0-					5

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

10	375	N	375	-0-	-0-	-0-	50	1	324	2	Y	1					5
							1	9									
11	438	N	438	-0-	-0-	-0-	59	1	379	2	Y	-0-					5
12	465	N	334	-0-	-131	-0-	50	1	284	2	Y	-0-					5
01	421	N	421	-0-	-0-	-0-	61	1	359	2	Y	1					6
							1	9									
02	420	N	373	-0-	-47	-0-	51	1	321	2	Y	1					7
							1	9									
*03	481	N	481	-0-	-0-	-0-	62	1	419	2	Y	-0-					7

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

10	713	X	606	-0-	-107	-0-	97	1	507	2	Y	2					5
							2	9									
11	690	X	638	-0-	-52	-0-	105	1	533	2	Y	-0-					5
12	713	X	491	-0-	-222	-0-	108	1	383	2	Y	-0-					5
01	620	N	423	-0-	-197	-0-	93	1	330	2	Y	-0-					5
02	650	N	650	-0-	-0-	-0-	90	1	559	2	Y	1					6
							1	9									
*03	650	N	650	-0-	-0-	-0-	93	1	557	2	Y	-0-					6

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

10	70	N	70	-0-	-0-	-0-	11	1	58	2	Y	1					1
							1	9									
11	77	N	77	-0-	-0-	-0-	13	1	64	2	Y	-0-					1
12	65	N	65	-0-	-0-	-0-	14	1	51	2	Y	-0-					1
01	62	N	61	-0-	-1	-0-	13	1	47	2	Y	1					2
							1	9									
02	84	N	72	-0-	-12	-0-	10	1	62	2	Y	-0-					2
*03	73	N	73	-0-	-0-	-0-	10	1	63	2	Y	-0-					2

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

10	372	X	204	-0-	-168	-0-	63	1	140	2	Y	1					3
							1	9									
11	360	X	298	-0-	-62	-0-	77	1	221	2	Y	-0-					3
12	372	X	274	-0-	-98	-0-	90	1	184	2	Y	-0-					3
01	267	N	267	-0-	-0-	-0-	76	1	190	2	Y	1					4
							1	9									
02	295	N	295	-0-	-0-	-0-	88	1	207	2	Y	-0-					4
03	279	N	173	-0-	-106	-0-	56	1	116	2	Y	1					5
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	52	1	117	2	Y	2					4
							2	9									
11	181	N	181	-0-	-0-	-0-	47	1	134	2	Y	-0-					4
12	124	N	83	-0-	-41	-0-	28	1	55	2	Y	-0-					4
01	186	N	173	-0-	-13	-0-	49	1	124	2	Y	-0-					4
02	168	N	72	-0-	-96	-0-	21	1	50	2	Y	1					5
							1	9									
*03	95	N	95	-0-	-0-	-0-	30	1	65	2	Y	-0-					5

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	131	-0-	-241	-0-	17	1	112	2	Y	2					4
							2	9									
11	288	N	288	-0-	-0-	-0-	38	1	250	2	Y	-0-					4
12	217	N	130	-0-	-87	-0-	18	1	112	2	Y	-0-					4
01	168	N	168	-0-	-0-	-0-	25	1	142	2	Y	1					5
							1	9									
02	280	N	113	-0-	-167	-0-	16	1	96	2	Y	1					6
							1	9									
*03	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					6

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	505	-0-	-53	-0-	68	1	435	2	Y	2					5
							2	9									
11	497	N	497	-0-	-0-	-0-	66	1	431	2	Y	-0-					5
12	434	N	366	-0-	-68	-0-	54	1	312	2	Y	-0-					5
01	530	N	530	-0-	-0-	-0-	77	1	453	2	Y	-0-					5
02	476	N	409	-0-	-67	-0-	55	1	353	2	Y	1					6
							1	9									
*03	609	N	609	-0-	-0-	-0-	79	1	529	2	Y	1					7
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	121	1	286	2	Y	2					6
							2	9									
11	420	N	169	-0-	-251	-0-	97	1	72	2	Y	-0-					6
12	341	N	290	-0-	-51	-0-	111	1	179	2	Y	-0-					6
01	695	N	695	-0-	-0-	-0-	154	1	540	2	Y	1					7
							1	9									
02	307	N	307	-0-	-0-	-0-	83	1	224	2	Y	-0-					7
*03	340	N	340	-0-	-0-	-0-	101	1	239	2	Y	-0-					7

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	269	-0-	-196	-0-	43	1	225	2	Y	1					4
							1	9									
11	645	X	645	-0-	-0-	-0-	96	1	549	2	Y	-0-					4
12	586	X	586	-0-	-0-	-0-	94	1	492	2	Y	-0-					4
01	630	N	630	-0-	-0-	-0-	100	1	529	2	Y	1					5
							1	9									
02	532	N	431	-0-	-101	-0-	68	1	363	2	Y	-0-					5
*03	593	N	593	-0-	-0-	-0-	88	1	504	2	Y	1					6
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	371	-0-	-94	-0-	47	1	322	2	Y	2					6
							2	9									
11	450	X	352	-0-	-98	-0-	47	1	305	2	Y	-0-					6
12	465	X	210	-0-	-255	-0-	30	1	180	2	Y	-0-					6
01	372	N	303	-0-	-69	-0-	45	1	258	2	Y	-0-					6
02	336	N	167	-0-	-169	-0-	23	1	143	2	Y	1					7
							1	9									
*03	373	N	373	-0-	-0-	-0-	52	1	321	2	Y	-0-					7

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	4	1	50	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	5	1	50	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	10	1	98	2	Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	X	343	-0-	-0-	-0-	72	1	269	2	Y	2					19
							2	9									
11	268	X	268	-0-	-0-	-0-	56	1	212	2	Y	-0-					19
12	338	X	338	-0-	-0-	-0-	73	1	265	2	Y	-0-					19
01	355	N	355	-0-	-0-	-0-	81	1	274	2	Y	-0-					19
02	414	N	414	-0-	-0-	-0-	84	1	329	2	Y	1					20
							1	9									
03	341	N	293	-0-	-48	-0-	64	1	228	2	Y	1					21
							1	9									

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	60	1	231	2	Y	2					2
							2	9									
11	213	N	213	-0-	-0-	-0-	44	1	169	2	Y	-0-					2
12	199	N	199	-0-	-0-	-0-	42	1	157	2	Y	-0-					2
01	279	N	160	-0-	-119	-0-	36	1	124	2	Y	-0-					2
02	213	N	213	-0-	-0-	-0-	43	1	170	2	Y	-0-					2
03	186	N	167	-0-	-19	-0-	34	1	133	2	Y	-0-					2

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	24	1	156	2	Y	2					20
							2	9									
11	178	N	178	-0-	-0-	-0-	24	1	154	2	Y	-0-					20
12	157	N	157	-0-	-0-	-0-	23	1	134	2	Y	-0-					20
01	186	N	166	-0-	-20	-0-	24	1	142	2	Y	-0-					20
02	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					20
*03	237	N	237	-0-	-0-	-0-	31	1	206	2	Y	-0-					20

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	X	548	-0-	-0-	-0-	133	1	413	2	Y	2					4
							2	9									
11	450	X	392	-0-	-58	-0-	101	1	291	2	Y	-0-					4
12	465	X	435	-0-	-30	-0-	110	1	325	2	Y	-0-					4
01	465	N	357	-0-	-108	-0-	92	1	265	2	Y	-0-					4
02	364	N	282	-0-	-82	-0-	77	1	204	2	Y	1					5
							1	9									
*03	478	N	478	-0-	-0-	-0-	125	1	353	2	Y	-0-					5

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	11	1	49	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	9	1	45	2	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	13	1	50	2	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	13	1	57	2	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
*03	70	N	70	-0-	-0-	-0-	14	1	56	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	11	1	49	2	Y	-0-					1
11	64	N	64	-0-	-0-	-0-	11	1	53	2	Y	-0-					1
12	85	N	85	-0-	-0-	-0-	17	1	68	2	Y	-0-					1
01	77	N	77	-0-	-0-	-0-	15	1	62	2	Y	-0-					1
02	97	N	97	-0-	-0-	-0-	19	1	78	2	Y	-0-					1
*03	77	N	77	-0-	-0-	-0-	14	1	63	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228	N	228	-0-	-0-	-0-	47	1	179	2	Y	2					19
							2	9									
11	264	N	264	-0-	-0-	-0-	54	1	210	2	Y	-0-					19
12	217	N	201	-0-	-16	-0-	43	1	158	2	Y	-0-					19
01	217	N	169	-0-	-48	-0-	38	1	130	2	Y	1					20
							1	9									
02	252	N	189	-0-	-63	-0-	39	1	150	2	Y	-0-					20
*03	228	N	228	-0-	-0-	-0-	51	1	177	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	841	X	841	-0-	-0-	-0-	133	1	706	2	Y	2					7
							2	9									
11	693	X	693	-0-	-0-	-0-	103	1	590	2	Y	-0-					7
12	744	X	672	-0-	-72	-0-	108	1	564	2	Y	-0-					7
01	837	N	751	-0-	-86	-0-	121	1	630	2	Y	-0-					7
02	644	N	543	-0-	-101	-0-	86	1	456	2	Y	1					8
							1	9									
*03	831	N	831	-0-	-0-	-0-	124	1	707	2	Y	-0-					8

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	483	-0-	-168	-0-	145	1	338	2	N	-0-					21
11	510	N	429	-0-	-81	-0-	170	1	259	2	N	-0-					21
12	589	N	541	-0-	-48	-0-	177	1	364	2	N	-0-					21
01	848	N	848	-0-	-0-	-0-	143	1	705	2	N	-0-					21
02	702	N	702	-0-	-0-	-0-	133	1	569	2	N	-0-					21
*03	764	N	764	-0-	-0-	-0-	156	1	608	2	N	-0-					21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	8	1	141	2	N	-0-			1
11	90	N	53	-0-	-37	-0-	4	1	49	2	N	-0-			1
12	120	N	120	-0-	-0-	-0-	6	1	114	2	N	-0-			1
01	155	N	130	-0-	-25	-0-	4	1	126	2	N	-0-			1
02	148	N	148	-0-	-0-	-0-	4	1	144	2	N	-0-			1
03	124	N	121	-0-	-3	-0-	4	1	117	2	N	-0-			1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	4	1	45	2	N	-0-			1
11	60	N	50	-0-	-10	-0-	6	1	44	2	N	-0-			1
12	93	N	64	-0-	-29	-0-	7	1	57	2	N	-0-			1
01	62	N	29	-0-	-33	-0-	2	1	27	2	N	-0-			1
02	56	N	30	-0-	-26	-0-	2	1	28	2	N	-0-			1
03	62	N	37	-0-	-25	-0-	2	1	35	2	N	-0-			1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	17	1	178	2	N	-0-			22
11	240	N	141	-0-	-99	-0-	18	1	123	2	N	-0-			22
12	332	N	332	-0-	-0-	-0-	37	1	295	2	N	-0-			22
01	519	N	519	-0-	-0-	-0-	29	1	490	2	N	-0-			22
02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-			22
*03	473	N	473	-0-	-0-	-0-	28	1	445	2	N	-0-			22

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	734	-0-	-72	-0-	65	1	669	2	N	-0-			23
11	840	N	373	-0-	-467	-0-	47	1	326	2	N	-0-			23
12	806	N	133	-0-	-673	-0-	15	1	118	2	N	-0-			23
01	783	N	783	-0-	-0-	-0-	45	1	738	2	N	-0-			23
02	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-			23
*03	1061	N	1061	-0-	-0-	-0-	63	1	998	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	130	-0-	-25	-0-	12	1	118	2	N	-0-			6
11	345	N	345	-0-	-0-	-0-	44	1	301	2	N	-0-			6
12	451	N	451	-0-	-0-	-0-	50	1	401	2	N	-0-			6
01	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-			6
02	444	N	444	-0-	-0-	-0-	29	1	415	2	N	-0-			6
03	465	N	205	-0-	-260	-0-	12	1	193	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	442	-0-	-147	-0-	133	1	309	2	N	-0-			2
11	540	N	372	-0-	-168	-0-	147	1	225	2	N	-0-			2
12	465	N	419	-0-	-46	-0-	137	1	282	2	N	-0-			2
01	861	N	861	-0-	-0-	-0-	146	1	715	2	N	-0-			2
02	786	N	786	-0-	-0-	-0-	148	1	638	2	N	-0-			2
*03	883	N	883	-0-	-0-	-0-	180	1	703	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	49	1	837	2	N	-0-			21
11	690	N	662	-0-	-28	-0-	50	1	612	2	N	-0-			21
12	938	N	938	-0-	-0-	-0-	48	1	890	2	N	-0-			21
01	1419	N	1419	-0-	-0-	-0-	48	1	1371	2	N	-0-			21
02	1226	N	1226	-0-	-0-	-0-	35	1	1191	2	N	-0-			21
*03	1559	N	1559	-0-	-0-	-0-	52	1	1507	2	N	-0-			21

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	566	-0-	-54	-0-	566	2			N	-0-					-0-
11	600	N	344	-0-	-256	-0-	344	2			N	-0-					-0-
12	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	68	1	472	2	N	2					4
							2	9									
11	518	N	518	-0-	-0-	-0-	68	1	450	2	N	-0-					4
12	940	N	940	-0-	-0-	-0-	131	1	809	2	N	-0-					4
01	712	N	712	-0-	-0-	-0-	104	1	608	2	N	-0-					4
02	804	N	804	-0-	-0-	-0-	113	1	690	2	N	1					5
							1	9									
03	930	N	316	-0-	-614	-0-	44	1	272	2	N	-0-					5

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	503	-0-	-179	-0-	80	1	423	2	N	-0-					3
11	660	X	359	-0-	-301	-0-	59	1	300	2	N	-0-					3
12	682	X	115	-0-	-567	-0-	25	1	90	2	N	-0-					3
01	496	N	216	-0-	-280	-0-	48	1	168	2	N	-0-					3
02	827	N	827	-0-	-0-	-0-	116	1	711	2	N	-0-					3
*03	879	N	879	-0-	-0-	-0-	125	1	753	2	N	1					4
							1	9									

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	276	-0-	-127	-0-	276	2			N	-0-					65
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					65
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					65
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					65
02	840	N	361	-0-	-479	-0-	361	2			N	-0-					65
03	682	N	458	-0-	-224	-0-	458	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
01	558	N	363	-0-	-195	-0-	363	2			N	-0-					-0-
02	504	N	298	-0-	-206	-0-	298	2			N	-0-					-0-
03	527	N	432	-0-	-95	-0-	432	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					121
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					121
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					121
01	279	N	246	-0-	-33	-0-	246	3			N	-0-					121
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					121
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
02	196	N	130	-0-	-66	-0-	130	3			N	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
HOLMAN "26" WELL #: 1 RRCID -> 175370 COMPL. DATE 10/22/1999 TOTAL DEPTH 6632 PERF. 4619 - 5068

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2012 - PLUGGED 10/18/12

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

10	899	N	894	-0-	-5	-0-	894	2			Y	-0-					7
11	900	N	887	-0-	-13	-0-	887	2			Y	-0-					7
12	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					7
01	899	N	876	-0-	-23	-0-	876	2			Y	-0-					7
02	840	N	793	-0-	-47	-0-	792	2	1	9	Y	1					8
*03	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					9

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425 X	4774	-0-	-651	-0-	4774	2			N	-0-					-0-
11	5190 X	4388	-0-	-802	-0-	4388	2			N	-0-					-0-
12	5363 X	4724	-0-	-639	-0-	4724	2			N	-0-					-0-
01	5115 X	4396	-0-	-719	-0-	4396	2			N	-0-					-0-
02	4340 X	4137	-0-	-203	-0-	4137	2			N	-0-					-0-
03	4774 X	4766	-0-	-8	-0-	4766	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6552	X	6552	-0-	-0-	-0-	6552	2			N	-0-					-0-
11	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
12	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					-0-
01	4929	X	4789	-0-	-140	-0-	4789	2			N	-0-					-0-
02	4452	X	4099	-0-	-353	-0-	4099	2			N	-0-					-0-
*03	5683	X	5683	-0-	-0-	-0-	5683	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

10	2356	X	2200	-0-	-156	-0-	2200	2			N	-0-					-0-
11	2250	X	2087	-0-	-163	-0-	2087	2			N	-0-					-0-
12	2294	X	2097	-0-	-197	-0-	2097	2			N	-0-					-0-
01	2232	X	2116	-0-	-116	-0-	2116	2			N	-0-					-0-
02	2016	X	1828	-0-	-188	-0-	1828	2			N	-0-					-0-
03	2201	X	1815	-0-	-386	-0-	1815	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

10	2852	X	2648	-0-	-204	-0-	2648	2			N	-0-					-0-
11	2760	X	2542	-0-	-218	-0-	2542	2			N	-0-					-0-
12	2790	X	2779	-0-	-11	-0-	2779	2			N	-0-					-0-
01	2697	X	2682	-0-	-15	-0-	2682	2			N	-0-					-0-
02	2436	X	2358	-0-	-78	-0-	2358	2			N	-0-					-0-
03	2790	X	2344	-0-	-446	-0-	2344	2			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

10	4278	X	4099	-0-	-179	-0-	4099	2			N	-0-					-0-
11	4080	X	3853	-0-	-227	-0-	3853	2			N	-0-					-0-
12	4244	X	4244	-0-	-0-	-0-	4244	2			N	-0-					-0-
01	4092	X	3814	-0-	-278	-0-	3814	2			N	-0-					-0-
02	3696	X	3685	-0-	-11	-0-	3685	2			N	-0-					-0-
03	4247	X	3287	-0-	-960	-0-	3287	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2557	-0-	-2031	-0-	222	1	2335	3	N	-0-					148
11	4440	X	2431	-0-	-2009	-0-	214	1	2217	3	N	-0-					148
12	4185	X	2346	-0-	-1839	-0-	208	1	2129	3	N	8					156
							9	9									
01	3100	X	2316	-0-	-784	-0-	192	1	2124	3	N	-0-					156
02	2800	X	2144	-0-	-656	-0-	147	1	1985	3	N	11					167
							12	9									
03	2542	X	1253	-0-	-1289	-0-	140	1	1103	3	N	9					176
							10	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

10	1448	N	1448	-0-	-0-	-0-	126	1	1322	3	Y	-0-					86
11	1379	N	1379	-0-	-0-	-0-	122	1	1257	3	Y	-0-					86
12	1382	N	1382	-0-	-0-	-0-	123	1	1259	3	Y	-0-					86
01	1457	N	1431	-0-	-26	-0-	119	1	1312	3	Y	-0-					86
02	1288	N	1250	-0-	-38	-0-	86	1	1164	3	Y	-0-					86
03	1395	N	798	-0-	-597	-0-	90	1	708	3	Y	-0-					86

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

10	1196	N	1196	-0-	-0-	-0-	104	1	1092	3	Y	-0-					3
11	1139	N	1139	-0-	-0-	-0-	100	1	1039	3	Y	-0-					3
12	1139	N	1139	-0-	-0-	-0-	102	1	1037	3	Y	-0-					3
01	1209	N	1183	-0-	-26	-0-	98	1	1085	3	Y	-0-					3
02	1064	N	1053	-0-	-11	-0-	73	1	980	3	Y	-0-					3
03	1147	N	674	-0-	-473	-0-	76	1	598	3	Y	-0-					3

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

10	7532	X	7532	-0-	-0-	-0-	649	1	6818	3	N	59					204
							65	9									
11	6990	X	6892	-0-	-98	-0-	603	1	6232	3	N	52	155	1			101
							57	9									
12	7223	X	7216	-0-	-7	-0-	641	1	6547	3	N	25					126
							28	9									
01	7223	X	6681	-0-	-542	-0-	555	1	6126	3	N	-0-					126
02	6524	X	5720	-0-	-804	-0-	391	1	5283	3	N	42					168
							46	9									
03	7223	X	3144	-0-	-4079	-0-	352	1	2768	3	N	22					190
							24	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

10	6510	X	4105	-0-	-2405	-0-	357	1	3748	3	N	-0-					184
11	6300	X	3946	-0-	-2354	-0-	348	1	3598	3	N	-0-					184
12	6510	X	4933	-0-	-1577	-0-	440	1	4493	3	N	-0-					184
01	5084	X	4387	-0-	-697	-0-	364	1	4023	3	N	-0-					184
02	3977	X	3977	-0-	-0-	-0-	273	1	3692	3	N	11					195
							12	9									
03	4929	X	2706	-0-	-2223	-0-	305	1	2394	3	N	6					201
							7	9									

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	47	1	498	3	N	-0-			181
11	577	N	577	-0-	-0-	-0-	51	1	526	3	N	-0-			181
12	743	N	743	-0-	-0-	-0-	66	1	677	3	N	-0-			181
01	571	N	571	-0-	-0-	-0-	47	1	524	3	N	-0-			181
02	536	N	536	-0-	-0-	-0-	37	1	496	3	N	3			184
							3	9							
03	744	N	294	-0-	-450	-0-	33	1	261	3	N	-0-			184

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARLIN ENERGY SOUTHWEST GP, LLC 526444
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2728	X	2476	-0-	-252	-0-	219	1	2257	2	N	-0-			96
11	2640	X	2423	-0-	-217	-0-	214	1	2209	2	N	-0-			96
12	2604	X	2492	-0-	-112	-0-	222	1	2270	2	N	-0-			96
01	2573	X	2478	-0-	-95	-0-	206	1	2272	2	N	-0-			96
02	2324	X	2279	-0-	-45	-0-	156	1	2101	2	N	20			116
							22	9							
03	2511	X	1465	-0-	-1046	-0-	165	1	1298	2	N	2			118
							2	9							

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2356	X	102	-0-	-2254	-0-	9	1	93	2	N	-0-			41
11	2325	X	2325	-0-	-0-	-0-	205	1	2120	2	N	-0-			41
12	2445	X	2445	-0-	-0-	-0-	218	1	2227	2	N	-0-			41
01	837	X	617	-0-	-220	-0-	51	1	566	2	N	-0-			41
02	2184	X	290	-0-	-1894	-0-	20	1	270	2	N	-0-			41
03	2449	X	125	-0-	-2324	-0-	14	1	111	2	N	-0-			41

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	X	387	-0-	-109	-0-	34	1	353	2	N	-0-			25
11	480	X	356	-0-	-124	-0-	31	1	325	2	N	-0-			25
12	465	X	335	-0-	-130	-0-	30	1	305	2	N	-0-			25
01	434	X	320	-0-	-114	-0-	27	1	293	2	N	-0-			25
02	392	X	288	-0-	-104	-0-	20	1	268	2	N	-0-			25
03	372	X	200	-0-	-172	-0-	23	1	177	2	N	-0-			25

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	68	1	720	2	N	-0-			30
11	477	N	477	-0-	-0-	-0-	42	1	435	2	N	-0-			30
12	806	N	-0-	-0-	-806	-0-					N	-0-			30
01	682	N	-0-	-0-	-682	-0-					N	-0-			30
02	1552	N	1552	-0-	-0-	-0-	107	1	1445	2	N	-0-			30
*03	820	N	820	-0-	-0-	-0-	93	1	727	2	N	-0-			30

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
MARLIN ENERGY SOUTHWEST GP, LLC //CONT.// 526444
CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	4633	-0-	-2063	-0-	414	1	4202	2	N	15					219
							17	9									
11	6480	X	6116	-0-	-364	-0-	539	1	5577	2	N	-0-	160	1			59
12	5952	X	5073	-0-	-879	-0-	452	1	4621	2	N	-0-					59
01	5735	X	2963	-0-	-2772	-0-	246	1	2717	2	N	-0-					59
02	6321	X	6321	-0-	-0-	-0-	435	1	5876	2	N	9					68
							10	9									
03	6324	X	2423	-0-	-3901	-0-	271	1	2129	2	N	21					89
							23	9									

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

10	12152	X	8304	-0-	-3848	-0-	828	1	7476	2	N	-0-					102
11	10980	X	8833	-0-	-2147	-0-	779	1	8054	2	N	-0-					102
12	11036	X	8885	-0-	-2151	-0-	792	1	8093	2	N	-0-					102
01	9083	X	8474	-0-	-609	-0-	704	1	7770	2	N	-0-					102
02	8204	X	7372	-0-	-832	-0-	508	1	6856	2	N	7					109
							8	9									
03	9083	X	4618	-0-	-4465	-0-	521	1	4090	2	N	6					115
							7	9									

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

*10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	R	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	225	R	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	#	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	#	202	-0-	-22	-0-	202	3			N	-0-					-0-
03	248	#	223	-0-	-25	-0-	223	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

LECLAIR OPERATING CO., INC. 493400
HAWKINS WELL #: 1 RRCID -> 139739 COMPL. DATE 08/05/1991 TOTAL DEPTH 3841 PERF. 3702 - 3704

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

10	31	#	2	-0-	-29	-0-	2	2			N	-0-					53
11	40	R	40	-0-	-0-	-0-	40	2			N	-0-					53
12	31	#	23	-0-	-8	-0-	23	2			N	-0-					53
01	21	R	21	-0-	-0-	-0-	21	2			N	-0-					53
02	28	#	24	-0-	-4	-0-	24	2			N	-0-					53
03	31	#	20	-0-	-11	-0-	20	2			N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	R	930	-0-	-0-	-0-	930	3			N	-0-					32
11	820	R	820	-0-	-0-	-0-	820	3			N	-0-					32
12	857	R	857	-0-	-0-	-0-	857	3			N	-0-					32
01	748	R	748	-0-	-0-	-0-	748	3			N	-0-					32
02	875	R	875	-0-	-0-	-0-	875	3			N	-0-					32
*03	878	R	878	-0-	-0-	-0-	878	3			N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	#	200	-0-	-17	-0-	181	2	19	9	N	17					86
11	240	#	182	-0-	-58	-0-	167	2	15	9	N	14					100
12	248	#	199	-0-	-49	-0-	178	2	21	9	N	19					119
01	248	#	190	-0-	-58	-0-	173	2	17	9	N	15					134
02	196	#	181	-0-	-15	-0-	166	2	15	9	N	14					148
*03	198	R	198	-0-	-0-	-0-	180	2	18	9	N	16					164

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	#	188	-0-	-525	-0-	174	3	14	9	Y	13					124
11	720	#	696	-0-	-24	-0-	683	3	13	9	Y	12	28	0			108
12	744	#	609	-0-	-135	-0-	597	3	12	9	Y	11					119
01	744	#	601	-0-	-143	-0-	580	3	21	9	Y	19	36	0			102
02	588	#	480	-0-	-108	-0-	466	3	14	9	Y	13					115
03	651	#	460	-0-	-191	-0-	449	3	11	9	Y	10					125

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	#	624	-0-	-27	-0-	577	3	47	9	N	43					242
11	630	#	599	-0-	-31	-0-	545	3	54	9	N	49	178	1			113
12	620	#	604	-0-	-16	-0-	556	3	48	9	N	44					157
01	620	#	582	-0-	-38	-0-	534	3	48	9	N	44					201
02	560	#	513	-0-	-47	-0-	473	3	40	9	N	36					237
03	620	#	577	-0-	-43	-0-	535	3	42	9	N	38					275

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	14	-0-	-79	-0-	14	3			Y	-0-					176
11	90	#	-0-	-0-	-90	-0-					Y	-0-					176
12	93	#	39	-0-	-54	-0-	39	3			Y	-0-					176
01	93	#	41	-0-	-52	-0-	41	3			Y	-0-					176
02	T. A.		105	-0-	105	105	105	3			Y	-0-					176
03	T. A.		134	-0-	134	239	131	3	3	9	Y	3					179

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0	#	-0-	-0-	-0-	-0-					N	-0-					14
05	0	#	-0-	-0-	-0-	-0-					N	-0-					14
06	0	#	-0-	-0-	-0-	-0-					N	-0-					14
07	0	#	-0-	-0-	-0-	-0-					N	-0-					14
08	0	#	-0-	-0-	-0-	-0-					N	-0-					14
09	0	#	-0-	-0-	-0-	-0-					N	-0-					14
10	0	#	-0-	-0-	-0-	-0-					N	-0-					14
11	0	#	-0-	-0-	-0-	-0-					N	-0-					14
12	0	#	-0-	-0-	-0-	-0-					N	-0-					14
01	0	#	-0-	-0-	-0-	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14
03	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RICKER RANCH "E" WELL #: 1 RRCID -> 201728 COMPL. DATE 02/19/2004 TOTAL DEPTH 8070 PERF. 5993 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					118
11	0	#	-0-	-0-	-0-	-0-					N	-0-					118
12	0	#	-0-	-0-	-0-	-0-					N	-0-					118
01	0	#	-0-	-0-	-0-	-0-					N	-0-					118
02	0	#	-0-	-0-	-0-	-0-					N	-0-					118
03	0	#	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	161	R	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	144	R	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	157	R	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	60	-0-	-2	-0-	60	3			Y	-0-					84
11	60	#	57	-0-	-3	-0-	57	3			Y	-0-	84	1			-0-
12	62	#	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	62	#	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	74	R	74	-0-	-0-	-0-	40	3	34	9	Y	31	3	8			28
*03	49	R	49	-0-	-0-	-0-	46	3	3	9	Y	3					31

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	R	426	-0-	-0-	-0-	425	3	1	9	Y	1					40
11	325	R	325	-0-	-0-	-0-	324	3	1	9	Y	1					41
12	200	R	200	-0-	-0-	-0-	200	3			Y	-0-					41
01	231	R	231	-0-	-0-	-0-	231	3			Y	-0-					41
02	73	R	73	-0-	-0-	-0-	65	3	8	9	Y	7					48
*03	2	R	2	-0-	-0-	-0-	1	3	1	9	Y	1					49

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	150	#	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	168	R	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	#	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	155	#	128	-0-	-27	-0-	128	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	R	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	#	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-

LAREDO PETROLEUM - DALLAS, INC. 486615
SUGG, C. H. ET AL WELL #: 1332 RRCID -> 118482 COMPL. DATE 09/22/1985 TOTAL DEPTH 5557 PERF. 5482 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/28/2013 - PLUGGED 1/28/2013

SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

10	27218		32132	-0-	4914	9153	31816	3	316	9	N	287	301	1			12
11	26340		41014	-0-	14674	23827	40619	3	395	9	N	359	328	1			43
12	27218		16549	-0-	-10669	13158	16391	3	158	9	N	144	141	1			46
01	15376	#	699	-0-	-14677	-0-	589	3	110	9	N	100					146
02	24584		28948	-0-	4364	4364	28737	3	211	9	N	192	251	1			87
03	0	#	NO RPT	-0-	-0-	4364					N	NO RPT					87

PIONEER NATURAL RES. USA, INC. 665748
STOUT "D" WELL #: 1 RRCID -> 202459 COMPL. DATE N/A TOTAL DEPTH 8289 PERF. 7555 - 8202

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B	DENY	-0-	-0-	-0-	-0-					N	14	1	3			15
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 5506 - 5533

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

10	1410	R	1410	-0-	-0-	-0-	1410	3			N	-0-					33
11	1372	R	1372	-0-	-0-	-0-	1372	3			N	-0-					33
12	1395	#	1319	-0-	-76	-0-	1319	3			N	-0-					33
01	1395	#	1032	-0-	-363	-0-	1032	3			N	-0-					33
02	1260	#	1195	-0-	-65	-0-	1195	3			N	-0-					33
*03	1519	R	1519	-0-	-0-	-0-	1519	3			N	-0-					33

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	-0-	-0-	-0-	-0-					N	-0-					80
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

10	1023	#	1085	-0-	62	B	-441	1085	2		Y	-0-					29
11	990	#	1091	-0-	101	B	-340	1091	2		Y	-0-					29
12	1178	#	946	-0-	-232	B	-572	946	2		Y	-0-					29
01	447	N	1019	-0-	572	B	-0-	1019	2		Y	-0-					29
02	850	N	850	-0-	-0-	B	-0-	850	2		Y	-0-					29
*03	869	N	869	-0-	-0-	B	-0-	869	2		Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

10	380	R	380	-0-	-0-	B	-0-	380	2		Y	-0-					7
11	451	R	451	-0-	-0-	B	-0-	451	2		Y	-0-					7
12	416	R	416	-0-	-0-	B	-0-	416	2		Y	-0-					7
01	431	N	431	-0-	-0-	B	-0-	431	2		Y	-0-					7
02	349	N	349	-0-	-0-	B	-0-	349	2		Y	-0-					7
03	372	N	283	-0-	-89	B	-0-	283	2		Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CODY ENERGY LLC 164455
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

10	124	N	-0-	-0-	-124		-0-				N	-0-					-0-
11	150	N	-0-	-0-	-150		-0-				N	-0-					-0-
12	93	N	-0-	-0-	-93		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

*10	124	N	21	-0-	-103		-0-	21	2		Y	-0-					32
11	60	N	56	-0-	-4		-0-	53	2	3 9	Y	3					28
12	63	N	63	-0-	-0-		-0-	63	2		Y	-0-	17	1			11
01	57	N	57	-0-	-0-		-0-	57	2		Y	-0-					11
*02	61	N	61	-0-	-0-		-0-	58	2	3 9	Y	3	6	1			8
*03	71	N	71	-0-	-0-		-0-	62	2	9 9	Y	8	7	1			9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	196	2	6	9	Y	5	5	1			5
11	206	N	206	-0-	-0-	-0-	202	2	4	9	Y	4	6	1			3
12	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4					7
01	218	N	218	-0-	-0-	-0-	211	2	7	9	Y	6	5	1			8
*02	254	N	254	-0-	-0-	-0-	251	2	3	9	Y	3	6	1			5
*03	357	N	357	-0-	-0-	-0-	351	2	6	9	Y	5	5	1			5

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	322	N	322	-0-	-0-	-0-	275	2	47	9	Y	43	4	1			40
05	178	N	178	-0-	-0-	-0-	171	2	7	9	Y	6					46
06	153	N	153	-0-	-0-	-0-	139	2	14	9	Y	13	54	1			5
07	131	N	131	-0-	-0-	-0-	127	2	4	9	Y	4	5	1			4
08	127	N	127	-0-	-0-	-0-	121	2	6	9	Y	5	4	1			5
09	120	N	118	-0-	-2	-0-	112	2	6	9	Y	5	5	1			5
10	124	N	108	-0-	-16	-0-	105	2	3	9	Y	3	5	1			3
11	120	N	18	-0-	-102	-0-	18	2			Y	-0-	3	1			-0-
12	124	N	14	-0-	-110	-0-	14	2			Y	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					3
*03	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			3

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	90	N	67	-0-	-23	-0-	67	2			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	169	2	7	9	Y	6					6
06	166	N	166	-0-	-0-	-0-	153	2	13	9	Y	12	13	1			5
07	144	N	144	-0-	-0-	-0-	140	2	4	9	Y	4	5	1			4
08	143	N	143	-0-	-0-	-0-	137	2	6	9	Y	5	4	1			5
09	123	N	123	-0-	-0-	-0-	117	2	6	9	Y	5	5	1			5
10	137	N	137	-0-	-0-	-0-	129	2	8	9	Y	7	5	1			7
11	141	N	141	-0-	-0-	-0-	134	2	7	9	Y	6	8	1			5
12	130	N	130	-0-	-0-	-0-	124	2	6	9	Y	5					10
01	129	N	129	-0-	-0-	-0-	126	2	3	9	Y	3	7	1			6
*02	140	N	102	-0-	-38	-0-	101	2	1	9	Y	1	4	1			3
*03	139	N	139	-0-	-0-	-0-	118	2	21	9	Y	19	3	1			19

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	108	2	6	9	Y	5	5	1			5
11	113	N	113	-0-	-0-	-0-	109	2	4	9	Y	4	6	1			3
12	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					7
01	142	N	142	-0-	-0-	-0-	133	2	9	9	Y	8	5	1			10
*02	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	7	1			6
*03	115	N	115	-0-	-0-	-0-	112	2	3	9	Y	3	6	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	124	2	9	9	Y	8	3	1			7
11	139	N	139	-0-	-0-	-0-	132	2	7	9	Y	6	8	1			5
12	128	N	128	-0-	-0-	-0-	122	2	6	9	Y	5					10
01	164	N	164	-0-	-0-	-0-	151	2	13	9	Y	12	7	1			15
*02	140	N	100	-0-	-40	-0-	97	2	3	9	Y	3	10	1			8
03	124	N	117	-0-	-7	-0-	114	2	3	9	Y	3	8	1			3

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					6
11	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					6
*12	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					6
*01	155	N	155	-0-	-0-	-0-	154	2	1	9	Y	1	3	1			2
*02	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					2
*03	130	N	130	-0-	-0-	-0-	129	2	1	9	Y	1	2	1			1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					15
11	120	N	94	-0-	-26	-0-	94	2			Y	-0-					15
12	93	N	67	-0-	-26	-0-	67	2			Y	-0-					15
*01	93	N	67	-0-	-26	-0-	67	2			Y	-0-					15
*02	84	N	60	-0-	-24	-0-	60	2			Y	-0-	9	1			6
*03	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					7

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	8	1			6
*11	108	N	108	-0-	-0-	-0-	104	2	4	9	Y	4					10
*12	146	N	146	-0-	-0-	-0-	135	2	11	9	Y	10	8	1			12
*01	177	N	177	-0-	-0-	-0-	166	2	11	9	Y	10					22
*02	112	N	112	-0-	-0-	-0-	110	2	2	9	Y	2	11	1			13
03	155	N	137	-0-	-18	-0-	131	2	6	9	Y	5	11	1			7

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	128	-0-	-27	-0-	122	2	6	9	Y	5	5	1			5
11	150	N	86	-0-	-64	-0-	84	2	2	9	Y	2	5	1			2
12	155	N	57	-0-	-98	-0-	55	2	2	9	Y	2					4
01	124	N	72	-0-	-52	-0-	68	2	4	9	Y	4	3	1			5
*02	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	4	1			4
*03	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	4	1			3

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	30	N	-0-	-0-	-30	-0-					Y	12	8	1			14
05	31	N	-0-	-0-	-31	-0-					Y	18					32
06	30	N	22	-0-	-8	-0-	21	2	1	9	Y	1					33
07	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					33
08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-	15	1			18
09	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					20
*10	47	N	47	-0-	-0-	-0-	46	2	1	9	Y	1	14	1			7
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					7
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-	5	1			2
*01	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					2
*02	56	N	38	-0-	-18	-0-	37	2	1	9	Y	1	1	1			2
*03	81	N	81	-0-	-0-	-0-	74	2	7	9	Y	6	2	1			6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	71	N	71	-0-	-0-	-0-	65	2	6	9	Y	5	5	1			7
*11	94	N	94	-0-	-0-	-0-	85	2	9	9	Y	8					15
*12	124	N	124	-0-	-0-	-0-	106	2	18	9	Y	16	11	1			20
*01	131	N	131	-0-	-0-	-0-	120	2	11	9	Y	10					30
*02	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3	15	1			18
03	124	N	103	-0-	-21	-0-	97	2	6	9	Y	5	15	1			8

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	63	N	63	-0-	-0-	-0-	41	2	22	9	Y	20	14	1			23
05	65	N	65	-0-	-0-	-0-	32	2	33	9	Y	30					53
06	60	N	43	-0-	-17	-0-	41	2	2	9	Y	2					55
07	INC G-10		52	-0-	52	52	52	2			Y	-0-					55
08	132	N	80	-0-	-52	-0-	80	2			Y	-0-	25	1			30
09	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					32
*10	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1	22	1			11
*11	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					11
*12	126	N	126	-0-	-0-	-0-	125	2	1	9	Y	1	8	1			4
*01	26	N	26	-0-	-0-	-0-	25	2	1	9	Y	1					5
*02	84	N	39	-0-	-45	-0-	39	2			Y	-0-	3	1			2
03	124	N	102	-0-	-22	-0-	102	2			Y	-0-	2	1			-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	104	N	104	-0-	-0-	-0-	82	2	22	9	Y	20	14	1			23
05	97	N	97	-0-	-0-	-0-	64	2	33	9	Y	30					53
06	60	N	57	-0-	-3	-0-	55	2	2	9	Y	2					55
07	62	N	56	-0-	-6	-0-	56	2			Y	-0-					55
08	86	N	86	-0-	-0-	-0-	86	2			Y	-0-	25	1			30
09	76	N	76	-0-	-0-	-0-	74	2	2	9	Y	2					32
10	67	N	67	-0-	-0-	-0-	64	2	3	9	Y	3	22	1			13
11	84	N	84	-0-	-0-	-0-	80	2	4	9	Y	4					17
*12	109	N	109	-0-	-0-	-0-	99	2	10	9	Y	9	13	1			13
*01	126	N	126	-0-	-0-	-0-	114	2	12	9	Y	11					24
*02	84	N	83	-0-	-1	-0-	81	2	2	9	Y	2	12	1			14
03	124	N	106	-0-	-18	-0-	99	2	7	9	Y	6	12	1			8

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	91	N	91	-0-	-0-	-0-	91	2			Y	-0-	1	1			1
09	90	N	75	-0-	-15	-0-	74	2	1	9	Y	1					2
*10	72	N	72	-0-	-0-	-0-	70	2	2	9	Y	2	1	1			3
11	91	N	91	-0-	-0-	-0-	87	2	4	9	Y	4					7
*12	117	N	117	-0-	-0-	-0-	107	2	10	9	Y	9	5	1			11
*01	133	N	133	-0-	-0-	-0-	122	2	11	9	Y	10					21
*02	84	N	79	-0-	-5	-0-	76	2	3	9	Y	3	11	1			13
03	124	N	107	-0-	-17	-0-	101	2	6	9	Y	5	11	1			7

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	911	2	15	9	Y	14	15	1			13
11	949	N	949	-0-	-0-	-0-	923	2	26	9	Y	24	17	1			20
12	871	N	871	-0-	-0-	-0-	842	2	29	9	Y	26					46
01	1030	N	1030	-0-	-0-	-0-	998	2	32	9	Y	29	33	1			42
*02	896	N	800	-0-	-96	-0-	799	2	1	9	Y	1	28	1			15
03	868	N	848	-0-	-20	-0-	841	2	7	9	Y	6	14	1			7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					10
11	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					10
*12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					10
*01	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	5	1			5
*02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					5
*03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	3	1			1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	191	-0-	-336	-0-	191	2			Y	-0-					15
11	240	N	228	-0-	-12	-0-	228	2			Y	-0-					15
*12	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					15
*01	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1	8	1			6
*02	317	N	317	-0-	-0-	-0-	310	2	7	9	Y	6					12
*03	1001	N	1001	-0-	-0-	-0-	990	2	11	9	Y	10	8	1			14

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					11
11	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					11
12	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					11
*01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	6	1			5
*02	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					5
*03	235	N	235	-0-	-0-	-0-	235	2			Y	-0-	3	1			2

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					38
11	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					38
*12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					38
*01	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1	22	1			17
*02	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					17
*03	201	N	201	-0-	-0-	-0-	201	2			Y	-0-	11	1			6

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	299	2	15	9	Y	14	12	1			14
11	326	N	326	-0-	-0-	-0-	314	2	12	9	Y	11	16	1			9
12	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11					20
01	310	N	310	-0-	-0-	-0-	300	2	10	9	Y	9	14	1			15
*02	308	N	236	-0-	-72	-0-	233	2	3	9	Y	3	10	1			8
03	310	N	238	-0-	-72	-0-	235	2	3	9	Y	3	7	1			4

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	38	-0-	-86	-0-	38	2			Y	-0-					13
11	150	N	46	-0-	-104	-0-	46	2			Y	-0-					13
*12	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					13
*01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-	7	1			6
*02	294	N	294	-0-	-0-	-0-	291	2	3	9	Y	3					9
*03	320	N	320	-0-	-0-	-0-	309	2	11	9	Y	10	6	1			13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-	1	1			-0-
*06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	145	2	2	9	Y	2					2
10	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	2	1			4
11	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5					9
12	174	N	174	-0-	-0-	-0-	172	2	2	9	Y	2	5	1			6
01	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3	5	1			4
*02	182	N	182	-0-	-0-	-0-	175	2	7	9	Y	6					10
*03	200	N	200	-0-	-0-	-0-	193	2	7	9	Y	6	6	1			10

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					1
11	90	N	83	-0-	-7	-0-	83	2			Y	-0-					1
12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					1
*01	93	N	55	-0-	-38	-0-	55	2			Y	-0-					1
*02	84	N	51	-0-	-33	-0-	51	2			Y	-0-					1
03	62	N	58	-0-	-4	-0-	56	2	2	9	Y	2					3

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	312	2	4	9	Y	4	5	1			4
11	354	N	354	-0-	-0-	-0-	354	2			Y	-0-	4	1			-0-
12	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2			Y	-0-					-0-
*02	308	N	217	-0-	-91	-0-	216	2	1	9	Y	1	1	1			-0-
03	310	N	246	-0-	-64	-0-	240	2	6	9	Y	5	3	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			Y	-0-					38
11	226	N	226	-0-	-0-	-0-	218	2	8	9	Y	7					45
*12	328	N	328	-0-	-0-	-0-	326	2	2	9	Y	2					47
*01	411	X	411	-0-	-0-	-0-	410	2	1	9	Y	1	27	1			21
*02	346	X	346	-0-	-0-	-0-	343	2	3	9	Y	3					24
*03	308	X	308	-0-	-0-	-0-	297	2	11	9	Y	10	16	1			18

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	710	-0-	-127	-0-	708	2	2	9	Y	2	2	1			2
11	810	N	694	-0-	-116	-0-	692	2	2	9	Y	2	2	1			2
12	806	N	428	-0-	-378	-0-	425	2	3	9	Y	3	2	1			3
01	713	N	522	-0-	-191	-0-	520	2	2	9	Y	2	2	1			3
*02	644	N	503	-0-	-141	-0-	503	2			Y	-0-	2	1			1
*03	690	N	690	-0-	-0-	-0-	683	2	7	9	Y	6	2	1			5

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	585	-0-	-128	-0-	581	2	4	9	Y	4	4	1			4
11	690	N	572	-0-	-118	-0-	568	2	4	9	Y	4	4	1			4
12	682	N	297	-0-	-385	-0-	290	2	7	9	Y	6	4	1			6
01	589	N	362	-0-	-227	-0-	355	2	7	9	Y	6	5	1			7
*02	532	N	343	-0-	-189	-0-	343	2			Y	-0-	4	1			3
*03	321	N	321	-0-	-0-	-0-	314	2	7	9	Y	6	4	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	170	-0-	-78	-0-	168	2	2	9	Y	2	3	1			2
11	240	N	167	-0-	-73	-0-	165	2	2	9	Y	2	2	1			2
12	186	N	125	-0-	-61	-0-	122	2	3	9	Y	3	2	1			3
01	155	N	148	-0-	-7	-0-	146	2	2	9	Y	2	2	1			3
*02	168	N	147	-0-	-21	-0-	147	2			Y	-0-	2	1			1
*03	163	N	163	-0-	-0-	-0-	156	2	7	9	Y	6	2	1			5

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	-0-	122	2	2	9	Y	2	2	1			2
11	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2	2	1			2
12	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3	2	1			3
01	124	N	77	-0-	-47	-0-	75	2	2	9	Y	2	2	1			3
*02	112	N	50	-0-	-62	-0-	50	2			Y	-0-	2	1			1
03	93	N	60	-0-	-33	-0-	53	2	7	9	Y	6	2	1			5

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	16	2	2	9	Y	2	5	1			2
11	17	N	17	-0-	-0-	-0-	15	2	2	9	Y	2	2	1			2
12	31	N	15	-0-	-16	-0-	12	2	3	9	Y	3	2	1			3
01	31	N	23	-0-	-8	-0-	21	2	2	9	Y	2	2	1			3
*02	28	N	23	-0-	-5	-0-	23	2			Y	-0-	2	1			1
*03	36	N	36	-0-	-0-	-0-	26	2	10	9	Y	9	3	1			7

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	180	-0-	-99	-0-	169	2	11	9	Y	10	10	1			8
11	270	N	35	-0-	-235	-0-	35	2			Y	-0-	8	1			-0-
12	279	N	32	-0-	-247	-0-	32	2			Y	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	1	1			3

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	94	-0-	-123	-0-	94	2			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	373	2	9	9	Y	8	5	1			3
12	433	N	433	-0-	-0-	-0-	421	2	12	9	Y	11	10	1			4
*01	429	N	429	-0-	-0-	-0-	417	2	12	9	Y	11	9	1			6
*02	364	N	317	-0-	-47	-0-	317	2			Y	-0-	6	1			-0-
*03	459	N	459	-0-	-0-	-0-	453	2	6	9	Y	5	3	1			2

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	681	-0-	-125	-0-	672	2	9	9	Y	8	7	1			7
11	780	N	665	-0-	-115	-0-	657	2	8	9	Y	7	7	1			7
12	819	N	819	-0-	-0-	-0-	812	2	7	9	Y	6	7	1			6
01	999	N	999	-0-	-0-	-0-	992	2	7	9	Y	6	5	1			7
*02	959	N	959	-0-	-0-	-0-	959	2			Y	-0-	4	1			3
*03	855	N	855	-0-	-0-	-0-	848	2	7	9	Y	6	4	1			5

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					5
11	90	N	83	-0-	-7	-0-	83	2			Y	-0-					5
12	93	N	58	-0-	-35	-0-	58	2			Y	-0-					5
01	93	N	72	-0-	-21	-0-	72	2			Y	-0-					5
*02	84	N	67	-0-	-17	-0-	67	2			Y	-0-	3	1			2
*03	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					6
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					6
12	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					6
*01	285	N	285	-0-	-0-	-0-	202	2	83	9	Y	75					81
*02	332	N	332	-0-	-0-	-0-	280	2	52	9	Y	47	51	1			77
*03	208	N	208	-0-	-0-	-0-	179	2	29	9	Y	26					103

SUGG "F" WELL #: 5115 RRCID -> 244608 COMPL. DATE N/A TOTAL DEPTH 7638 PERF. 7231 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	3	1			2
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 09/09/2011 - PLUGGED 09/09/11

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					13
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					13
12	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					13
01	689	N	689	-0-	-0-	-0-	689	2			Y	-0-	7	1			6
*02	572	N	572	-0-	-0-	-0-	554	2	18	9	Y	16					22
*03	653	N	653	-0-	-0-	-0-	641	2	12	9	Y	11	14	1			19

EXCO/HGI JV ASSETS, LLC 256928
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2196	-0-	-67	-0-	2193	2	3	9	Y	3					70
11	2160	N	2094	-0-	-66	-0-	2090	2	4	9	Y	4	1	8			73
12	2201	N	2120	-0-	-81	-0-	2118	2	2	9	Y	2					75
01	2089	N	2089	-0-	-0-	-0-	2083	2	6	9	Y	5					80
*02	1775	N	1775	-0-	-0-	-0-	1769	2	6	9	Y	5					85
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1336	-0-	-59	-0-	1336	2			Y	-0-					5
11	1350	N	1265	-0-	-85	-0-	1265	2			Y	-0-					5
12	1364	N	1244	-0-	-120	-0-	1244	2			Y	-0-					5
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-	5	1			-0-
*02	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	565	-0-	-148	-0-	558	2	7	9	Y	6	7	1			4
11	720	N	499	-0-	-221	-0-	492	2	7	9	Y	6	6	1			4
12	651	N	591	-0-	-60	-0-	583	2	8	9	Y	7	6	1			5
01	637	N	637	-0-	-0-	-0-	629	2	8	9	Y	7	7	1			5
*02	674	N	674	-0-	-0-	-0-	666	2	8	9	Y	7	9	1			3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

SUGG "67" WELL #: 2 RRCID -> 212270 COMPL. DATE 09/01/2005 TOTAL DEPTH 7464 PERF. 7188 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1046	2	55	9	Y	50	53	1	2	8	19
11	1140	N	1027	-0-	-113	-0-	976	2	51	9	Y	46	23	1	2	8	40
12	1147	N	1037	-0-	-110	-0-	969	2	68	9	Y	62	58	1	1	8	43
01	987	N	987	-0-	-0-	-0-	931	2	56	9	Y	51	62	1			32
*02	892	N	892	-0-	-0-	-0-	842	2	50	9	Y	45	53	1			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2390	N	2390	-0-	-0-	-0-	2285	2	105	9	N	95	178	1	2	8	101
11	2563	N	2563	-0-	-0-	-0-	2449	2	114	9	N	104					205
12	2454	N	2454	-0-	-0-	-0-	2355	2	99	9	N	90	177	1	1	8	117
01	2352	N	2352	-0-	-0-	-0-	2246	2	106	9	N	96	1	8			212
*02	1951	N	1951	-0-	-0-	-0-	1870	2	81	9	N	74	170	1			116
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1326	-0-	-38	-0-	1324	2	2	9	N	2					157
11	1320	N	1265	-0-	-55	-0-	1257	2	8	9	N	7					164
12	1333	N	1264	-0-	-69	-0-	1257	2	7	9	N	6					170
01	1219	N	1219	-0-	-0-	-0-	1212	2	7	9	N	6					176
*02	1099	N	1099	-0-	-0-	-0-	1092	2	7	9	N	6					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	782	-0-	-117	-0-	767	2	15	9	Y	14	15	1			10
11	810	N	686	-0-	-124	-0-	677	2	9	9	Y	8	9	1			9
12	744	N	373	-0-	-371	-0-	366	2	7	9	Y	6	12	1			3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
*02	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2	1	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0-	-0-	951	2	14	9	Y	13					92
11	930	N	922	-0-	-8	-0-	911	2	11	9	Y	10					102
12	961	N	934	-0-	-27	-0-	923	2	11	9	Y	10					112
01	931	N	931	-0-	-0-	-0-	909	2	22	9	Y	20	115	1			17
*02	829	N	829	-0-	-0-	-0-	817	2	12	9	Y	11					28
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	773	-0-	-64	-0-	748	2	25	9	Y	23	35	1	1	8	11
11	810	N	778	-0-	-32	-0-	756	2	22	9	Y	20					31
12	837	N	768	-0-	-69	-0-	746	2	22	9	Y	20	34	1			17
01	782	N	782	-0-	-0-	-0-	757	2	25	9	Y	23					40
*02	726	N	726	-0-	-0-	-0-	705	2	21	9	Y	19	35	1			24
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1470	-0-	-49	-0-	1431	2	39	9	Y	35	29	1	1	8	28
11	1470	N	1361	-0-	-109	-0-	1327	2	34	9	Y	31	35	1	1	8	23
12	1519	N	1326	-0-	-193	-0-	1290	2	36	9	Y	33	34	1			22
01	1191	N	1191	-0-	-0-	-0-	1163	2	28	9	Y	25	21	1			26
*02	1080	N	1080	-0-	-0-	-0-	1052	2	28	9	Y	25	33	1			18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	269	-0-	-10	-0-	252	2	17	9	Y	15	22	1			7
11	270	N	249	-0-	-21	-0-	236	2	13	9	Y	12					19
12	279	N	244	-0-	-35	-0-	230	2	14	9	Y	13	21	1			11
01	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					23
*02	197	N	197	-0-	-0-	-0-	186	2	11	9	Y	10	20	1			13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	844	2	34	9	Y	31	32	1			16
11	840	N	835	-0-	-5	-0-	800	2	35	9	Y	32	32	1			16
12	868	N	847	-0-	-21	-0-	811	2	36	9	Y	33	34	1			15
01	838	N	838	-0-	-0-	-0-	799	2	39	9	Y	35	36	1			14
*02	747	N	747	-0-	-0-	-0-	713	2	34	9	Y	31	36	1			9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	438	-0-	-27	-0-	410	2	28	9	Y	25	40	1	1	8	14
11	450	N	437	-0-	-13	-0-	408	2	29	9	Y	26	1	8			39
12	465	N	431	-0-	-34	-0-	403	2	28	9	Y	25	42	1			22
01	435	N	435	-0-	-0-	-0-	409	2	26	9	Y	24					46
*02	406	N	406	-0-	-0-	-0-	381	2	25	9	Y	23	39	1			30
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1164	-0-	-262	-0-	1139	2	25	9	Y	23	25	1			12
11	1200	N	1138	-0-	-62	-0-	1110	2	28	9	Y	25	25	1			12
12	1217	N	1217	-0-	-0-	-0-	1188	2	29	9	Y	26	26	1			12
01	1172	N	1172	-0-	-0-	-0-	1142	2	30	9	Y	27	28	1			11
*02	1055	N	1055	-0-	-0-	-0-	1029	2	26	9	Y	24	28	1			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	997	2	167	9	Y	152	172	1	1	8	34
11	1200	N	1153	-0-	-47	-0-	993	2	160	9	Y	145	112	1	1	8	66
12	1224	N	1224	-0-	-0-	-0-	1041	2	183	9	Y	166	169	1	1	8	62
01	1107	N	1107	-0-	-0-	-0-	946	2	161	9	Y	146	113	1	1	8	94
*02	1062	N	1062	-0-	-0-	-0-	905	2	157	9	Y	143	174	1	1	8	62
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1412	-0-	-107	-0-	1386	2	26	9	Y	24	25	1	1	8	9
11	1440	N	1307	-0-	-133	-0-	1278	2	29	9	Y	26	14	1	1	8	20
12	1488	N	1294	-0-	-194	-0-	1261	2	33	9	Y	30	29	1			21
01	1279	N	1279	-0-	-0-	-0-	1250	2	29	9	Y	26	31	1			16
*02	1159	N	1159	-0-	-0-	-0-	1131	2	28	9	Y	25	29	1			12
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

10	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					5
11	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					5
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					5
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					5
*02	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

10	248	N	229	-0-	-19	-0-	220	2	9	9	Y	8	13	1			4
11	270	N	249	-0-	-21	-0-	240	2	9	9	Y	8					12
12	260	N	260	-0-	-0-	-0-	251	2	9	9	Y	8	13	1			7
01	264	N	264	-0-	-0-	-0-	255	2	9	9	Y	8					15
*02	246	N	246	-0-	-0-	-0-	238	2	8	9	Y	7	13	1			9
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

10	961	N	961	-0-	-0-	-0-	944	2	17	9	Y	15	15	1	1	8	6
11	930	N	77	-0-	-853	-0-	77	2			Y	-0-	3	1			3
12	992	N	583	-0-	-409	-0-	571	2	12	9	Y	11	4	1			10
01	820	N	820	-0-	-0-	-0-	801	2	19	9	Y	17	17	1			10
*02	731	N	731	-0-	-0-	-0-	719	2	12	9	Y	11	13	1			8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

10	1240	N	1225	-0-	-15	-0-	1214	2	11	9	Y	10	10	1			15
11	1173	N	1173	-0-	-0-	-0-	1161	2	12	9	Y	11	11	1			15
12	1111	N	1111	-0-	-0-	-0-	1098	2	13	9	Y	12	12	1			15
01	1097	N	1097	-0-	-0-	-0-	1083	2	14	9	Y	13	12	1			16
*02	976	N	976	-0-	-0-	-0-	964	2	12	9	Y	11	13	1			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

10	279	N	266	-0-	-13	-0-	243	2	23	9	Y	21	26	1			20
11	270	N	214	-0-	-56	-0-	195	2	19	9	Y	17	18	1			19
12	279	N	258	-0-	-21	-0-	235	2	23	9	Y	21	18	1			22
01	240	N	240	-0-	-0-	-0-	218	2	22	9	Y	20	29	1			13
*02	232	N	232	-0-	-0-	-0-	208	2	24	9	Y	22	29	1			6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

10	1457	N	1252	-0-	-205	-0-	1216	2	36	9	Y	33	30	1	1	8	53
11	1176	N	1176	-0-	-0-	-0-	1133	2	43	9	Y	39	38	1	1	8	53
12	1165	N	1165	-0-	-0-	-0-	1120	2	45	9	Y	41	41	1			53
01	1153	N	1153	-0-	-0-	-0-	1110	2	43	9	Y	39	37	1			55
*02	1033	N	1033	-0-	-0-	-0-	989	2	44	9	Y	40	45	1			50
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1592	-0-	-51	-0-	1586	2	6	9	Y	5					46
11	1650	N	1496	-0-	-154	-0-	1490	2	6	9	Y	5	37	1			14
12	1736	N	1564	-0-	-172	-0-	1556	2	8	9	Y	7					21
01	1537	N	1537	-0-	-0-	-0-	1528	2	9	9	Y	8					29
*02	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	Y	4					33
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	999	-0-	-179	-0-	903	2	96	9	Y	87	99	1	1	8	19
11	1140	N	1000	-0-	-140	-0-	904	2	96	9	Y	87	67	1	1	8	38
12	1054	N	985	-0-	-69	-0-	884	2	101	9	Y	92	96	1			34
01	637	N	637	-0-	-0-	-0-	573	2	64	9	Y	58	61	1			31
*02	1164	N	1164	-0-	-0-	-0-	1033	2	131	9	Y	119	99	1			51
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1330	-0-	-220	-0-	1278	2	52	9	Y	47	55	1			10
11	1530	N	1261	-0-	-269	-0-	1217	2	44	9	Y	40	32	1			18
12	1426	N	1316	-0-	-110	-0-	1269	2	47	9	Y	43	45	1			16
01	1201	N	1201	-0-	-0-	-0-	1157	2	44	9	Y	40	31	1			25
*02	1145	N	1145	-0-	-0-	-0-	1104	2	41	9	Y	37	46	1			16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	822	-0-	-108	-0-	769	2	53	9	Y	48	57	1			10
11	1020	N	744	-0-	-276	-0-	698	2	46	9	Y	42	33	1			19
12	930	N	778	-0-	-152	-0-	728	2	50	9	Y	45	47	1			17
01	709	N	709	-0-	-0-	-0-	663	2	46	9	Y	42	33	1			26
*02	677	N	677	-0-	-0-	-0-	633	2	44	9	Y	40	49	1			17
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	797	-0-	-40	-0-	728	2	69	9	Y	63	60	1			46
11	810	N	740	-0-	-70	-0-	673	2	67	9	Y	61	67	1			40
12	837	N	716	-0-	-121	-0-	648	2	68	9	Y	62	64	1			38
01	863	N	863	-0-	-0-	-0-	783	2	80	9	Y	73	69	1			42
*02	818	N	818	-0-	-0-	-0-	748	2	70	9	Y	64	68	1			38
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	709	2	18	9	Y	16	16	1			23
11	705	N	705	-0-	-0-	-0-	686	2	19	9	Y	17	17	1			23
12	681	N	681	-0-	-0-	-0-	663	2	18	9	Y	16	17	1			22
01	660	N	660	-0-	-0-	-0-	641	2	19	9	Y	17	17	1			22
*02	624	N	624	-0-	-0-	-0-	605	2	19	9	Y	17	18	1			21
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	586	-0-	-96	-0-	574	2	12	9	Y	11	10	1			11
11	630	N	561	-0-	-69	-0-	554	2	7	9	Y	6	6	1			11
12	620	N	573	-0-	-47	-0-	559	2	14	9	Y	13	11	1			13
01	827	N	827	-0-	-0-	-0-	544	2	283	9	Y	257	98	1			172
*02	1712	N	1712	-0-	-0-	-0-	985	2	727	9	Y	661	671	1	1	8	161
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					161

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	2060	2	3	9	Y	3					19
11	2010	N	1938	-0-	-72	-0-	1936	2	2	9	Y	2	15	1			6
12	2108	N	2025	-0-	-83	-0-	2021	2	4	9	Y	4					10
01	1988	N	1988	-0-	-0-	-0-	1984	2	4	9	Y	4					14
*02	1717	N	1717	-0-	-0-	-0-	1715	2	2	9	Y	2					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1632	2	9	9	Y	8	9	1			13
11	1570	N	1570	-0-	-0-	-0-	1561	2	9	9	Y	8	9	1			12
12	1553	N	1553	-0-	-0-	-0-	1544	2	9	9	Y	8	9	1			11
01	1541	N	1541	-0-	-0-	-0-	1530	2	11	9	Y	10	9	1			12
*02	1373	N	1373	-0-	-0-	-0-	1363	2	10	9	Y	9	10	1			11
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	945	-0-	-16	-0-	939	2	6	9	Y	5					37
11	960	N	891	-0-	-69	-0-	883	2	8	9	Y	7	31	1			13
12	961	N	929	-0-	-32	-0-	921	2	8	9	Y	7					20
01	913	N	913	-0-	-0-	-0-	905	2	8	9	Y	7					27
*02	788	N	788	-0-	-0-	-0-	782	2	6	9	Y	5					32
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1256	2	7	9	Y	6	8	1			6
11	1260	N	1249	-0-	-11	-0-	1242	2	7	9	Y	6	8	1			4
12	1271	N	1237	-0-	-34	-0-	1229	2	8	9	Y	7					11
01	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	Y	6	8	1			9
*02	1185	N	1185	-0-	-0-	-0-	1178	2	7	9	Y	6	8	1			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	851	-0-	-79	-0-	851	2			Y	-0-					14
11	900	N	891	-0-	-9	-0-	890	2	1	9	Y	1	13	1			2
12	930	N	914	-0-	-16	-0-	914	2			Y	-0-					2
01	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					2
*02	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1118	-0-	-29	-0-	1110	2	8	9	N	7					182
11	1110	N	1074	-0-	-36	-0-	1068	2	6	9	N	5					187
12	1116	N	1092	-0-	-24	-0-	1084	2	8	9	N	7					194
01	1078	N	1078	-0-	-0-	-0-	1064	2	14	9	N	13	187	1			20
*02	960	N	960	-0-	-0-	-0-	953	2	7	9	N	6					26
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1771	-0-	-89	-0-	1757	2	14	9	Y	13	18	1			14
11	1770	N	1656	-0-	-114	-0-	1639	2	17	9	Y	15	18	1			11
12	1798	N	1674	-0-	-124	-0-	1650	2	24	9	Y	22	21	1			12
01	1599	N	1599	-0-	-0-	-0-	1580	2	19	9	Y	17	17	1			12
*02	1428	N	1428	-0-	-0-	-0-	1414	2	14	9	Y	13					25
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 04/29/2005 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	685	-0-	-214	-0-	676	2	9	9	Y	8	8	1			4
11	720	N	673	-0-	-47	-0-	665	2	8	9	Y	7	7	1			4
12	735	N	735	-0-	-0-	-0-	727	2	8	9	Y	7	8	1			3
01	708	N	708	-0-	-0-	-0-	699	2	9	9	Y	8	8	1			3
*02	638	N	638	-0-	-0-	-0-	630	2	8	9	Y	7	8	1			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	555	-0-	-127	-0-	536	2	19	9	Y	17	18	1			4
11	630	N	547	-0-	-83	-0-	529	2	18	9	Y	16	11	1			9
12	589	N	577	-0-	-12	-0-	554	2	23	9	Y	21	22	1			8
01	522	N	522	-0-	-0-	-0-	505	2	17	9	Y	15	11	1			12
*02	503	N	503	-0-	-0-	-0-	482	2	21	9	Y	19	23	1			8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2303	-0-	-487	-0-	2299	2	4	9	Y	4					50
11	2550	X	2147	-0-	-403	-0-	2143	2	4	9	Y	4					54
12	2511	X	2114	-0-	-397	-0-	2107	2	7	9	Y	6					60
01	2060	N	2060	-0-	-0-	-0-	2049	2	11	9	Y	10	61	1			9
*02	1796	N	1796	-0-	-0-	-0-	1790	2	6	9	Y	5					14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	705	-0-	-39	-0-	695	2	10	9	Y	9	9	1			6
11	694	N	694	-0-	-0-	-0-	686	2	8	9	Y	7	8	1			5
12	822	N	822	-0-	-0-	-0-	812	2	10	9	Y	9	8	1			6
01	888	N	888	-0-	-0-	-0-	877	2	11	9	Y	10	9	1			7
*02	939	N	939	-0-	-0-	-0-	928	2	11	9	Y	10	13	1			4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3664	-0-	-1978	-0-	3625	2	39	9	Y	35	38	1	1	8	15
11	4110	X	3322	-0-	-788	-0-	3285	2	37	9	Y	34	37	1	1	8	11
12	4247	X	3144	-0-	-1103	-0-	3109	2	35	9	Y	32	36	1			7
01	4247	X	2925	-0-	-1322	-0-	2890	2	35	9	Y	32	18	1			21
*02	3360	X	2612	-0-	-748	-0-	2582	2	30	9	Y	27	35	1			13
*03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					13

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	X	738	-0-	-0-	-0-	664	2	74	9	Y	67	64	1			46
11	681	X	681	-0-	-0-	-0-	614	2	67	9	Y	61	67	1			40
12	654	X	654	-0-	-0-	-0-	593	2	61	9	Y	55	62	1			33
01	784	X	784	-0-	-0-	-0-	717	2	67	9	Y	61	59	1			35
*02	743	X	743	-0-	-0-	-0-	685	2	58	9	Y	53	56	1			32
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
EXCO/HGI JV ASSETS, LLC //CONT.// 256928
SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	X	526	-0-	-0-	-0-	522	2	4	9	Y	4					39
11	444	X	444	-0-	-0-	-0-	437	2	7	9	Y	6	32	1			13
12	464	X	464	-0-	-0-	-0-	456	2	8	9	Y	7					20
01	456	X	456	-0-	-0-	-0-	448	2	8	9	Y	7					27
*02	393	N	393	-0-	-0-	-0-	387	2	6	9	Y	5					32
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1564	N	1564	-0-	-0-	-0-	1536	2	28	9	N	25	41	0			39
11	1560	N	1424	-0-	-136	-0-	1391	2	33	9	N	30	35	1			34
12	1643	N	1475	-0-	-168	-0-	1435	2	40	9	N	36	38	0			32
01	1550	N	1309	-0-	-241	-0-	1273	2	36	9	N	33	43	1			22
02	1316	N	1100	-0-	-216	-0-	1072	2	28	9	N	25					47
03	1488	N	1267	-0-	-221	-0-	1238	2	29	9	N	26	38	1			35

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2546	N	2546	-0-	-0-	-0-	2516	2	30	9	Y	27	37	1	1	8	12
11	2282	N	2282	-0-	-0-	-0-	2254	2	28	9	Y	25	18	1			19
12	2194	N	2194	-0-	-0-	-0-	2165	2	29	9	Y	26	18	1			27
01	2418	N	2037	-0-	-381	-0-	2008	2	29	9	Y	26	36	1			17
02	2128	N	1676	-0-	-452	-0-	1651	2	25	9	Y	23	18	1			22
03	2201	N	1835	-0-	-366	-0-	1807	2	28	9	Y	25	17	1			30

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	8	1	184	2	N	7					24
							8	9									
11	211	N	211	-0-	-0-	-0-	8	1	193	2	N	9					33
							10	9									
12	201	N	201	-0-	-0-	-0-	7	1	184	2	N	9	24	1			18
							10	9									
01	219	N	219	-0-	-0-	-0-	8	1	207	2	N	4					22
							4	9									
02	169	N	169	-0-	-0-	-0-	6	1	144	2	N	17	23	1			16
							19	9									
03	155	N	145	-0-	-10	-0-	133	2	12	9	N	11					27

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
GREEN, J. WILEY "A" WELL #: 4 RRCID -> 085621 COMPL. DATE 11/29/1979 TOTAL DEPTH 4760 PERF. 4164 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/02/2013 - P&A 01-02-2013

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	159	-0-	-27	-0-	7	1	152	2	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	7	1	162	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	7	1	154	2	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	6	1	172	2	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	6	1	144	2	N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	223	-0-	-118	-0-	9	1	214	2	Y	-0-					-0-
11	330	N	234	-0-	-96	-0-	9	1	225	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
01	217	N	142	-0-	-75	-0-	5	1	137	2	Y	-0-					-0-
02	224	N	174	-0-	-50	-0-	6	1	168	2	Y	-0-					-0-
03	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	255	-0-	-55	-0-	10	1	245	2	Y	-0-					-0-
11	270	N	167	-0-	-103	-0-	6	1	161	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	10	1	246	2	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	11	1	275	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	9	1	216	2	Y	-0-					-0-
03	248	N	199	-0-	-49	-0-	199	2			Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	605	-0-	-480	-0-	24	1	581	2	N	-0-					-0-
11	960	N	502	-0-	-458	-0-	19	1	483	2	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	19	1	462	2	N	-0-					-0-
01	620	N	536	-0-	-84	-0-	20	1	516	2	N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	19	1	480	2	N	-0-					-0-
03	496	N	354	-0-	-142	-0-	354	2			N	-0-					-0-

GREEN, J. WILEY -A- WELL #: 3 RRCID -> 206579 COMPL. DATE 08/03/2004 TOTAL DEPTH 4735 PERF. 4325 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/18/2012 - P & A 12-18-12

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1593	-0-	-143	-0-	64	1	1529	2	Y	-0-					-0-
11	1675	N	1675	-0-	-0-	-0-	64	1	1611	2	Y	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	64	1	1539	2	Y	-0-					-0-
01	1581	N	601	-0-	-980	-0-	22	1	579	2	Y	-0-					-0-
02	1568	N	724	-0-	-844	-0-	28	1	696	2	Y	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

10	223	N	223	-0-	-0-	-0-	9	1	214	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	8	1	216	2	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	5	1	138	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	7	1	168	2	N	-0-					-0-
*03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

10	310	N	127	-0-	-183	-0-	5	1	122	2	N	-0-					58
11	300	N	134	-0-	-166	-0-	5	1	129	2	N	-0-					58
12	124	N	-0-	-0-	-124	-0-					N	-0-					58
01	124	N	-0-	-0-	-124	-0-					N	34					92
02	112	N	-0-	-0-	-112	-0-					N	85					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

10	930	#	226	-0-	-704	-0-	226	3			N	-0-					-0-
11	870	#	866	-0-	-4	-0-	866	3			N	-0-					-0-
12	1186	R	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
01	845	R	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*02	727	R	727	-0-	-0-	-0-	727	3			N	-0-					-0-
03	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

10	19161	R	2434	-0-	-16727	-0-	65	1	2359	2	Y	9					38
							10	9									
11	2910	#	2324	-0-	-586	-0-	65	1	2253	2	Y	5					43
							6	9									
12	3007	#	2931	-0-	-76	-0-	89	1	2818	2	Y	22					65
							24	9									
01	3007	#	2727	-0-	-280	-0-	86	1	2623	2	Y	16					81
							18	9									
02	2716	#	2021	-0-	-695	-0-	59	1	1939	3	Y	21	63	1			39
							23	9									
03	2449	#	NO RPT	-0-	-2449	-0-					Y	NO RPT					39

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404		4395	-0-	-23009	15783	118	1	4277	2	Y	-0-					-0-
11	20404	R	4621	-0-	-15783	-0-	130	1	4491	2	Y	-0-					-0-
12	5270	#	3855	-0-	-1415	-0-	118	1	3737	2	Y	-0-					-0-
01	5270	#	3830	-0-	-1440	-0-	122	1	3708	2	Y	-0-					-0-
02	4480	#	3591	-0-	-889	-0-	106	1	3485	2	Y	-0-					-0-
03	4774	#	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2730	#	-0-	-0-	-2730	-0-					Y	-0-					-0-
12	2821	#	90	-0-	-2731	-0-	3	1	87	2	Y	-0-					-0-
01	2821	#	124	-0-	-2697	-0-	4	1	120	2	Y	-0-					-0-
02	168	#	88	-0-	-80	-0-	3	1	85	2	Y	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	803					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	803					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	803					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	803					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1123	-0-	1123	1123	30	1	1093	2	Y	-0-					1
11	T. A.		780	-0-	780	1903	22	1	758	2	Y	-0-					1
12	T. A.		634	-0-	634	2537	19	1	615	2	Y	-0-					1
01	T. A.		652	-0-	652	3189	21	1	631	2	Y	-0-					1
02	T. A.		516	-0-	516	3705	15	1	501	2	Y	-0-					1
03	T. A.		NO RPT	-0-	-0-	3705					Y	NO RPT					1

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	871	R	871	-0-	-0-	-0-	23	1	842	2	Y	5					31
							6	9									
11	919	R	919	-0-	-0-	-0-	26	1	887	2	Y	5					36
							6	9									
12	872	R	872	-0-	-0-	-0-	26	1	826	2	Y	18					54
							20	9									
01	863	R	863	-0-	-0-	-0-	27	1	819	2	Y	15					69
							17	9									
02	784	#	744	-0-	-40	-0-	21	1	698	2	Y	23	54	1			38
							25	9									
03	868	#	NO RPT	-0-	-868	-0-					Y	NO RPT					38

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	R	1652	-0-	-0-	-0-	44 10	1 9	1598	2	Y	9					38
11	1783	R	1783	-0-	-0-	-0-	50 6	1 9	1727	2	Y	5					43
12	2162	R	2162	-0-	-0-	-0-	65 25	1 9	2072	2	Y	23					66
01	2003	R	2003	-0-	-0-	-0-	63 17	1 9	1923	2	Y	15					81
*02	1828	R	1828	-0-	-0-	-0-	53 26	1 9	1749	2	Y	24	63	1			42
03	1302	#	NO RPT	-0-	-1302	-0-					Y	NO RPT					42

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	#	1450	-0-	-348	-0-	12 132	1 9	1306	2	N	120	166	1			50
11	1740	#	1330	-0-	-410	-0-	11 108	1 9	1211	2	N	98					148
12	1798	#	1272	-0-	-526	-0-	10 102	1 9	1160	2	N	93	171	1			70
01	1736	#	1215	-0-	-521	-0-	10 85	1 9	1120	2	N	77	51	1			96
02	1344	#	1171	-0-	-173	-0-	10 67	1 9	1094	2	N	61					157
03	1457	#	1076	-0-	-381	-0-	9 41	1 9	1026	2	N	37	162	1			32

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	#	1320	-0-	-385	-0-	12 10	1 9	1298	2	N	9					55
11	1650	#	1174	-0-	-476	-0-	10 2	1 9	1162	2	N	2					57
12	1705	#	1172	-0-	-533	-0-	10 8	1 9	1154	2	N	7					64
01	1457	#	1133	-0-	-324	-0-	10 4	1 9	1119	2	N	4					68
02	1232	#	999	-0-	-233	-0-	9 6	1 9	984	2	N	5					73
03	1333	#	1050	-0-	-283	-0-	9 6	1 9	1035	2	N	5					78

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	262	-0-	-17	-0-	2	1	260	2	N	-0-					10
11	270	#	252	-0-	-18	-0-	2	1	250	2	N	-0-					10
12	279	#	244	-0-	-35	-0-	2	1	242	2	N	-0-					10
01	279	#	228	-0-	-51	-0-	2	1	226	2	N	-0-					10
02	252	#	204	-0-	-48	-0-	2	1	202	2	N	-0-					10
03	248	#	207	-0-	-41	-0-	2	1	205	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

10	1209	R	1209	-0-	-0-	-0-	1185	2	24	9	Y	22	22	1	1	8	8
11	1170	#	980	-0-	-190	-0-	965	2	15	9	Y	14	11	1			11
12	1209	#	937	-0-	-272	-0-	917	2	20	9	Y	18	22	1			7
01	1209	#	882	-0-	-327	-0-	868	2	14	9	Y	13	11	1			9
02	1092	#	768	-0-	-324	-0-	757	2	11	9	Y	10	11	1			8
03	1209	#	814	-0-	-395	-0-	802	2	12	9	Y	11	12	1			7

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TOR ENERGY, LLC 862619
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	775	N	696	-0-	-79	-0-	696	2			N	-0-					-0-
02	672	N	620	-0-	-52	-0-	620	2			N	-0-					-0-
03	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
01	620	N	502	-0-	-118	-0-	502	3			N	-0-					-0-
02	588	N	323	-0-	-265	-0-	323	3			N	-0-					-0-
03	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

10	372	#	205	-0-	-167	-0-	205	2			N	-0-					118
11	533	R	533	-0-	-0-	-0-	533	2			N	-0-					118
12	487	R	487	-0-	-0-	-0-	487	2			N	-0-					118
01	425	R	425	-0-	-0-	-0-	425	2			N	-0-					118
02	504	#	451	-0-	-53	-0-	451	2			N	-0-					118
*03	751	R	751	-0-	-0-	-0-	751	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

10	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	6877					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY //CONT.// 112685
UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON "U" FEE WELL #: 1 RRCID -> 105470 COMPL. DATE 10/08/1963 TOTAL DEPTH 11280 PERF. 9281 - 9285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/16/2012 - PLUGGED 11/16/12

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527 #	365	-0-	-162	-0-	365	3			N	-0-					-0-
11	493 R	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	527 #	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	527 #	482	-0-	-45	-0-	482	3			N	-0-					-0-
02	476 #	367	-0-	-109	-0-	367	3			N	-0-					-0-
*03	502 R	502	-0-	-0-	-0-	502	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	1633	-0-	-599	-0-	87 1 68 9	1478	3	N	62	63 1					15
11	2160	1541	-0-	-619	-0-	84 1 69 9	1388	3	N	63	51 1					27
12	2232	1595	-0-	-637	-0-	87 1 102 9	1406	3	N	93	82 1					38
*01	2232	1528	-0-	-704	-0-	87 1 100 9	1341	3	N	91	92 1	2	8			35
02	1502 R	1502	-0-	-0-	-0-	78 1 81 9	1343	3	N	74	82 1					27
*03	1714 N	1714	-0-	-0-	-0-	87 1 92 9	1535	3	N	84	87 1					24

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	824	-0-	-354	-0-	824	2			Y	-0-					-0-
11	1080	N	820	-0-	-260	-0-	820	2			Y	-0-					-0-
12	1085	N	533	-0-	-552	-0-	533	2			Y	-0-					-0-
01	837	N	738	-0-	-99	-0-	738	2			Y	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	660	N	489	-0-	-171	-0-	489	2			N	-0-					-0-
12	806	N	534	-0-	-272	-0-	534	2			N	-0-					-0-
01	868	N	496	-0-	-372	-0-	496	2			N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
HANNATHON PETROLEUM, LLC 354954
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	691	R	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	646	R	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	806	#	687	-0-	-119	-0-	687	3			N	-0-					-0-
01	806	#	691	-0-	-115	-0-	691	3			N	-0-					-0-
02	700	#	646	-0-	-54	-0-	646	3			N	-0-					-0-
03	682	#	653	-0-	-29	-0-	653	3			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	#	1200	-0-	-164	-0-	1200	2			N	-0-					-0-
11	1320	#	1201	-0-	-119	-0-	1201	2			N	-0-					-0-
12	1302	#	1203	-0-	-99	-0-	1203	2			N	-0-					-0-
01	1240	#	1189	-0-	-51	-0-	1189	2			N	-0-					-0-
02	1120	#	984	-0-	-136	-0-	984	2			N	-0-					-0-
03	1240	#	717	-0-	-523	-0-	717	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	#	753	-0-	-425	-0-	753	3			N	-0-					-0-
11	960	#	937	-0-	-23	-0-	937	3			N	-0-					-0-
12	899	#	858	-0-	-41	-0-	858	3			N	-0-					-0-
01	806	#	765	-0-	-41	-0-	765	3			N	-0-					-0-
02	868	#	603	-0-	-265	-0-	603	3			N	-0-					-0-
03	961	#	545	-0-	-416	-0-	545	3			N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	#	1121	-0-	-615	-0-	1032	2	89	9	N	81	176	1	1	8	126
11	1680	#	1629	-0-	-51	-0-	1540	2	89	9	N	81					207
12	1736	#	1216	-0-	-520	-0-	1114	2	102	9	N	93	175	1			125
01	1736	#	931	-0-	-805	-0-	833	3	98	9	N	89					214
02	1568	#	852	-0-	-716	-0-	753	3	99	9	N	90					304
03	1674	#	1283	-0-	-391	-0-	1191	3	92	9	N	84	182	1			206

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	258	-0-	-83	-0-	226	2	32	9	N	29	40	1			14
11	360	#	319	-0-	-41	-0-	283	2	36	9	N	33	20	1			27
12	372	#	288	-0-	-84	-0-	258	2	30	9	N	27	39	1			15
01	372	#	329	-0-	-43	-0-	296	3	33	9	Y	30	20	1			25
02	308	#	207	-0-	-101	-0-	181	3	26	9	Y	24	22	1			27
03	341	#	261	-0-	-80	-0-	220	3	41	9	Y	37	26	1			38

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	R	132	-0-	-0-	-0-	114	2	18	9	N	16					38
11	140	R	140	-0-	-0-	-0-	136	2	4	9	N	4					42
12	186	#	91	-0-	-95	-0-	88	2	3	9	N	3					45
01	186	#	98	-0-	-88	-0-	92	2	6	9	N	5					50
02	168	#	89	-0-	-79	-0-	89	2			N	-0-					50
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					50

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1186	-0-	-209	-0-	30	1	1154	2	N	2	2	8			38
							2	9									
11	1380	X	1244	-0-	-136	-0-	31	1	1212	2	N	1	1	8			38
							1	9									
12	1581	X	1362	-0-	-219	-0-	33	1	1272	2	N	52	52	8			38
							57	9									
01	1581	X	1500	-0-	-81	-0-	38	1	1462	2	N	-0-					38
02	1428	X	1251	-0-	-177	-0-	31	1	1219	2	N	1	1	8			38
							1	9									
03	1364	X	1271	-0-	-93	-0-	32	1	1238	2	N	1	1	8			38
							1	9									

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	X	478	-0-	-0-	-0-	12	1	464	2	N	2	2	8			107
							2	9									
11	570	X	160	-0-	-410	-0-	4	1	156	2	N	-0-					107
12	856	X	856	-0-	-0-	-0-	21	1	826	2	N	8	4	8			111
							9	9									
01	761	X	761	-0-	-0-	-0-	18	1	702	2	N	37	9	8			139
							41	9									
02	476	X	255	-0-	-221	-0-	6	1	236	2	N	12	3	8			148
							13	9									
03	868	X	12	-0-	-856	-0-	12	2			N	-0-					148

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD, NORTH (SAN ANDRES) 90317 500 ASSOCIATED ONE WELL CNTY: CROCKETT
KINDRED PETROLEUM COMPANY 463326
SHANNON 11 WELL #: 1 RRCID -> 228837 COMPL. DATE N/A TOTAL DEPTH 1854 PERF. 1700 - 1760

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2012 - PLUGGED 11/30/12

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

04	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
05	31	N	3	-0-	-28	B	-0-	3	3		N	-0-					-0-
06	7	N	-0-	-0-	-7	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	3	N	-0-	-0-	-3	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	3		N	-0-					-0-
*02	18	N	18	-0-	-0-	B	-0-	18	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-					-0-

SHANNON, M. A. -A- NCT-2 WELL #: 3 RRCID -> 041748 COMPL. DATE 08/09/1966 TOTAL DEPTH 1980 PERF. N/A

10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	3		N	-0-					-0-
01	16	N	16	-0-	-0-	B	-0-	16	3		N	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
11	390	N	331	-0-	-59 B	-0-	331	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
02	308	N	229	-0-	-79 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					66
11	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					66
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					66
01	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					66
02	1148	N	1000	-0-	-148 B	-0-	1000	2			N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	910	-0-	-237 B	-0-	910	2			N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
11	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
02	756	N	666	-0-	-90 B	-0-	666	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	606	-0-	-169 B	-0-	606	2			N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	870	N	759	-0-	-111 B	-0-	759	2			N	-0-					-0-
12	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
01	806	N	758	-0-	-48 B	-0-	758	2			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
01	589	N	526	-0-	-63 B	-0-	526	2			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
12	837	N	816	-0-	-21	-0-	816	3			Y	-0-					-0-
01	868	N	787	-0-	-81	-0-	787	3			Y	-0-					-0-
02	784	N	727	-0-	-57	-0-	727	3			Y	-0-					-0-
03	806	N	561	-0-	-245	-0-	561	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1816	-0-	-261	-0-	1816	3			N	-0-					-0-
11	2010	N	1944	-0-	-66	-0-	1944	3			N	-0-					-0-
12	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
02	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
03	2015	N	1171	-0-	-844	-0-	1171	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
12	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-
01	2944	X	2944	-0-	-0-	-0-	2944	3			N	-0-					-0-
02	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-					-0-
03	2325	N	2033	-0-	-292	-0-	2033	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
02	476	N	350	-0-	-126	-0-	350	2			N	-0-					-0-
03	496	N	251	-0-	-245	-0-	251	2			N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	1033	X	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	711	X	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	1023	N	354	-0-	-669	-0-	354	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

10	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					53
11	2309	N	2309	-0-	-0-	-0-	2307	2	2	9	N	2					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	2290	N	2290	-0-	-0-	-0-	2289	2	1	9	N	1					56
02	1180	N	1180	-0-	-0-	-0-	1179	2	1	9	N	1					57
*03	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					58

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. //CONT.// 195907
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298	N	298	-0-		-0-	-0-	298	2			N	-0-					17
11	168	N	168	-0-		-0-	-0-	165	2	3	9	N	3					20
12	0	N	-0-	-0-		-0-	-0-					N	-0-					20
01	322	N	322	-0-		-0-	-0-	321	2	1	9	N	1					21
02	189	N	189	-0-		-0-	-0-	188	2	1	9	N	1					22
*03	71	N	71	-0-		-0-	-0-	70	2	1	9	N	1					23

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15965		15638	-0-		-327	-0-	15638	2			N	-0-					-0-
11	15450		15018	-0-		-432	-0-	15018	2			N	-0-					-0-
12	15903	#	15679	-0-		-224	-0-	15679	2			N	-0-					-0-
01	15903	#	15556	-0-		-347	-0-	15556	2			N	-0-					-0-
02	14280	#	13469	-0-		-811	-0-	13469	2			N	-0-					-0-
*03	15731	R	15731	-0-		-0-	-0-	15731	2			N	-0-					-0-

TREK (PENN) 91032 360 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
EAGLE DRAW WELL #: 801 RRCID -> 205846 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5816 - 5847

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-		-0- B	-0-					N	-0-					-0-
11	46	X	46	-0-		-0- B	-0-	46	2			N	-0-					-0-
12	98	X	98	-0-		-0- B	-0-	98	2			N	-0-					-0-
01	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	660	-0-		-22	-0-	649	2	11	9	Y	10					48
11	626	N	626	-0-		-0-	-0-	619	2	7	9	Y	6					54
12	651	N	389	-0-		-262	-0-	371	2	18	9	Y	16					70
01	651	N	570	-0-		-81	-0-	555	2	15	9	Y	14	66	1			18
02	625	N	625	-0-		-0-	-0-	618	2	7	9	Y	6					24
*03	813	N	813	-0-		-0-	-0-	804	2	9	9	Y	8					32

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-		-0-	-0-	636	2	7	9	Y	6					46
11	637	N	637	-0-		-0-	-0-	631	2	6	9	Y	5					51
12	620	N	386	-0-		-234	-0-	375	2	11	9	Y	10					61
01	620	N	595	-0-		-25	-0-	581	2	14	9	Y	13	57	1			17
02	596	N	596	-0-		-0-	-0-	588	2	8	9	Y	7					24
*03	596	N	596	-0-		-0-	-0-	588	2	8	9	Y	7					31

PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60450	X	46928	-0-		-13522	-0-	46928	3			N	-0-					-0-
11	55230	X	47029	-0-		-8201	-0-	47029	3			N	-0-					-0-
12	54405	X	35481	-0-		-18924	-0-	35481	3			N	-0-					-0-
01	49631	X	39041	-0-		-10590	-0-	39041	3			N	-0-					-0-
02	44828	X	27134	-0-		-17694	-0-	26996	3	138	9	N	125	90	1			35
*03	80346	X	80346	-0-		-0-	-0-	80226	3	120	9	N	109	120	1			24

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	#	1331	-0-	-126	-0-	1331	2			Y	-0-					-0-
11	1410	#	1267	-0-	-143	-0-	1267	2			Y	-0-					-0-
12	1426	#	1279	-0-	-147	-0-	1279	2			Y	-0-					-0-
01	1426	#	795	-0-	-631	-0-	795	2			Y	-0-					-0-
02	1288	#	1001	-0-	-287	-0-	1001	2			Y	-0-					-0-
03	1333	#	1045	-0-	-288	-0-	1045	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1360	R	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
11	990	#	877	-0-	-113	-0-	877	2			N	-0-					-0-
12	930	#	893	-0-	-37	-0-	893	2			N	-0-					-0-
01	1364	#	884	-0-	-480	-0-	884	2			N	-0-					-0-
02	1232	#	805	-0-	-427	-0-	805	2			N	-0-					-0-
03	1364	#	881	-0-	-483	-0-	881	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INC G-10		28	-0-	28	364	28	3			Y	-0-					-0-
11	100	N	98	-0-	-2	362	98	3			Y	-0-					-0-
12	418	N	56	-0-	-362	-0-	56	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	756	N	667	-0-	-89	-0-	667	2			N	-0-					-0-
03	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	#	1666	-0-	-194	-0-	1666	3			N	-0-					-0-
11	1964	R	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	2025	R	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
01	1931	R	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
02	1820	#	1808	-0-	-12	-0-	1808	3			N	-0-					-0-
*03	2079	R	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					26
02	14B	DENY	-0-	-0-	-0-	-0-					N	16					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
02	28	N	27	-0-	-1	-0-	27	3			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

10	571	N	571	-0-	-0-	-0-	562	3	9	9	Y	8					18
11	729	N	729	-0-	-0-	-0-	715	3	14	9	Y	13					31
12	727	N	727	-0-	-0-	-0-	715	3	12	9	Y	11	32	1			10
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					10
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					10
*03	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					10

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

10	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
01	558	N	395	-0-	-163	-0-	395	3			Y	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

10	1023	N	1004	-0-	-19	B	-0-	1004	2		Y	-0-					-0-
11	1003	N	1003	-0-	-0-	B	-0-	1003	2		Y	-0-					-0-
12	956	N	956	-0-	-0-	B	-0-	956	2		Y	-0-					-0-
01	1120	N	1120	-0-	-0-	B	-0-	1120	2		Y	-0-					-0-
02	1267	N	1267	-0-	-0-	B	-0-	1267	2		Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1187	N	1187	-0-	-0-	B	-0-	1187	2		Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED PRORATED CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62 B	-0-					Y	-0-	23	1			2
11	60	N	-0-	-0-	-60 B	-0-					Y	-0-					2
12	65	N	65	-0-	-0- B	-0-	58	2	7	9	Y	6					8
01	320	N	320	-0-	-0- B	-0-	248	1	59	2	Y	12	13	1			7
							13	9									
02	288	N	288	-0-	-0- B	-0-	224	1	44	2	Y	18					25
							20	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	267	N	267	-0-	-0- B	-0-	210	1	44	2	Y	12					37
							13	9									

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

10 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

10	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					56
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					56
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					56
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					56
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
*03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					56

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
02	420	N	348	-0-	-72 B	-0-	348	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

10 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-
11 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-
12 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-
01 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-
02 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-
03 PRTL PLG	-0-		-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	8	-0-	-7	-0-	8	3			Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			Y	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

UNIVERSITY 31-35E WELL #: 2 RRCID -> 090895 COMPL. DATE 11/12/1980 TOTAL DEPTH 8778 PERF. 1064 - 1074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2012 - PLUGGED 11/07/12

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1278	-0-	-55	-0-	1278	3			Y	-0-					-0-
11	1260	N	1210	-0-	-50	-0-	1210	3			Y	-0-					-0-
12	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-
01	1271	N	1194	-0-	-77	-0-	1194	3			Y	-0-					-0-
02	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
03	1302	N	1160	-0-	-142	-0-	1160	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
01	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-
03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	6	-0-	-50	-0-	6	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
01	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-
02	140	N	96	-0-	-44	-0-	96	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
11	840	N	727	-0-	-113	-0-	727	3			Y	-0-					-0-
12	899	N	804	-0-	-95	-0-	804	3			Y	-0-					-0-
01	837	N	784	-0-	-53	-0-	784	3			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	840	N	799	-0-	-41	-0-	799	3			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
02	756	N	750	-0-	-6	-0-	750	3			N	-0-					-0-
03	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	448	N	434	-0-	-14	-0-	434	3			N	-0-					-0-
03	403	N	33	-0-	-370	-0-	33	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					-0-
11	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
12	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
01	1798	N	1627	-0-	-171	-0-	1627	3			N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
03	1829	N	169	-0-	-1660	-0-	169	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					-0-
02	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
03	1860	N	188	-0-	-1672	-0-	188	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2514	-0-	-896	-0-	2514	2			N	-0-					8
11	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					8
12	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					8
01	3056	X	3056	-0-	-0-	-0-	3056	2			N	-0-					8
02	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					8
*03	3253	X	3253	-0-	-0-	-0-	3253	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					10
11	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					10
12	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					10
01	1457	N	1169	-0-	-288	-0-	1169	2			N	-0-					10
02	1624	N	1097	-0-	-527	-0-	1097	2			N	-0-					10
03	1488	N	1244	-0-	-244	-0-	1244	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					21
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					21
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					21
01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					21
02	638	N	638	-0-	-0-	-0-	638	2			N	-0-					21
*03	723	N	723	-0-	-0-	-0-	723	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
12	1519	N	592	-0-	-927	-0-	592	2			N	-0-					-0-
01	1364	N	235	-0-	-1129	-0-	235	2			N	-0-					-0-
02	1288	N	624	-0-	-664	-0-	624	2			N	-0-					-0-
*03	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20373	X	4644	-0-	-15729	-0-	31	1	4613	2	N	-0-					60
11	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					60
12	5208	X	4356	-0-	-852	-0-	31	1	4325	2	N	-0-					60
01	5208	X	4391	-0-	-817	-0-	31	1	4360	2	N	-0-					60
02	4452	X	4326	-0-	-126	-0-	28	1	4298	2	N	-0-					60
03	4650	X	4427	-0-	-223	-0-	31	1	4396	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					220
11	1380	N	1375	-0-	-5	-0-	1375	3			N	-0-					220
12	1271	N	1221	-0-	-50	-0-	1221	3			N	-0-					220
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					220
02	1288	N	952	-0-	-336	-0-	952	3			N	-0-					220
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					210

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					85
11	390	N	245	-0-	-145	-0-	245	2			N	-0-					85
12	434	N	245	-0-	-189	-0-	245	2			N	-0-					85
01	341	N	185	-0-	-156	-0-	185	2			N	-0-					85
02	224	N	185	-0-	-39	-0-	185	2			N	-0-					85
03	248	N	202	-0-	-46	-0-	202	2			N	-0-					80

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1837	-0-	-457	-0-	1833	3	4	9	Y	4					20
11	2040	N	1695	-0-	-345	-0-	1692	3	3	9	Y	3					23
12	2584	N	2584	-0-	-0-	-0-	2572	3	12	9	Y	11	32	1			2
01	2761	N	2761	-0-	-0-	-0-	2754	3	7	9	Y	6					8
02	2444	N	2444	-0-	-0-	-0-	2441	3	3	9	Y	3					11
*03	2493	N	2493	-0-	-0-	-0-	2486	3	7	9	Y	6					17

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	629	3	1	9	Y	1					8
11	600	N	526	-0-	-74	-0-	525	3	1	9	Y	1					9
12	589	N	571	-0-	-18	-0-	569	3	2	9	Y	2	10	1			1
01	620	N	529	-0-	-91	-0-	528	3	1	9	Y	1					2
02	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1					3
*03	614	N	614	-0-	-0-	-0-	613	3	1	9	Y	1					4

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
11	780	N	691	-0-	-89	-0-	691	3			Y	-0-					-0-
12	837	N	691	-0-	-146	-0-	691	3			Y	-0-					-0-
01	775	N	667	-0-	-108	-0-	667	3			Y	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			Y	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					125
11	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					125
12	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					125
01	1953	N	1819	-0-	-134	-0-	1819	3			N	-0-					125
02	1820	N	1535	-0-	-285	-0-	1535	3			N	-0-					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
03	620	N	407	-0-	-213	-0-	407	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	553	-0-	-284	-0-	553	3			Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	812	N	514	-0-	-298	-0-	514	3			Y	-0-					-0-
03	1023	N	659	-0-	-364	-0-	659	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-
11	1260	N	1149	-0-	-111	-0-	1149	3			Y	-0-					-0-
12	1209	N	1181	-0-	-28	-0-	1181	3			Y	-0-					-0-
01	1395	X	1246	-0-	-149	-0-	1246	3			Y	-0-					-0-
02	1260	X	1010	-0-	-250	-0-	1010	3			Y	-0-					-0-
03	1395	X	1232	-0-	-163	-0-	1232	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
02	756	N	630	-0-	-126	-0-	630	3			Y	-0-					-0-
03	806	N	582	-0-	-224	-0-	582	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	476	-0-	-175	-0-	476	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					-0-
02	616	N	611	-0-	-5	-0-	611	3			Y	-0-					-0-
03	651	N	581	-0-	-70	-0-	581	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
02	252	N	187	-0-	-65	-0-	187	3			Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	149	-0-	-161	-0-	149	3			Y	-0-					-0-
11	300	N	155	-0-	-145	-0-	155	3			Y	-0-					-0-
12	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	141	3	3	9	Y	3	2	1			1
02	168	N	113	-0-	-55	-0-	110	3	3	9	Y	3	2	1			2
*03	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			2

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			Y	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	3			Y	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2754	-0-	-873	-0-	2754	3			Y	-0-					-0-
11	3209	X	3209	-0-	-0-	-0-	3209	3			Y	-0-					-0-
12	3681	X	3681	-0-	-0-	-0-	3681	3			Y	-0-					-0-
01	3469	X	3469	-0-	-0-	-0-	3469	3			Y	-0-					-0-
02	3080	X	3078	-0-	-2	-0-	3078	3			Y	-0-					-0-
03	3689	X	2601	-0-	-1088	-0-	2601	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	618	-0-	-126	-0-	618	3			Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			Y	-0-					-0-
03	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1579	-0-	-1862	-0-	1579	3			Y	-0-					-0-
11	3330	X	1959	-0-	-1371	-0-	1959	3			Y	-0-					-0-
12	2542	X	2023	-0-	-519	-0-	2023	3			Y	-0-					-0-
01	2294	X	1983	-0-	-311	-0-	1983	3			Y	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
03	2015	N	1662	-0-	-353	-0-	1662	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
02	1008	N	712	-0-	-296	-0-	712	3			Y	-0-					-0-
03	1364	N	862	-0-	-502	-0-	862	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2581	N	2581	-0-	-0-	-0-	2581	3			Y	-0-					-0-
11	2478	N	2478	-0-	-0-	-0-	2478	3			Y	-0-					-0-
12	2557	N	2557	-0-	-0-	-0-	2557	3			Y	-0-					-0-
01	2573	N	2477	-0-	-96	-0-	2477	3			Y	-0-					-0-
02	2392	N	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-
*03	2559	N	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1522	-0-	-121	-0-	1522	3			Y	-0-					-0-
11	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
12	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-
01	1519	N	1471	-0-	-48	-0-	1471	3			Y	-0-					-0-
02	1344	N	1322	-0-	-22	-0-	1322	3			Y	-0-					-0-
03	1550	N	1255	-0-	-295	-0-	1255	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	3			Y	-0-					-0-
01	1224	N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
02	952	N	923	-0-	-29	-0-	923	3			Y	-0-					-0-
03	1054	N	875	-0-	-179	-0-	875	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	613	-0-	-162	-0-	613	3			Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
12	713	N	595	-0-	-118	-0-	595	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
03	496	N	372	-0-	-124	-0-	372	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	558	N	501	-0-	-57	-0-	501	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	476	N	446	-0-	-30	-0-	446	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
02	812	N	625	-0-	-187	-0-	625	3			Y	-0-					-0-
03	806	N	673	-0-	-133	-0-	673	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1900	-0-	-208	-0-	1900	3			Y	-0-					-0-
11	1680	N	1642	-0-	-38	-0-	1642	3			Y	-0-					-0-
12	1539	N	1539	-0-	-0-	-0-	1539	3			Y	-0-					-0-
01	1891	N	1785	-0-	-106	-0-	1785	3			Y	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
*03	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
12	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-
03	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1400	-0-	-367	-0-	1400	3			Y	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-
12	2173	N	2173	-0-	-0-	-0-	2173	3			Y	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
02	1428	N	1321	-0-	-107	-0-	1321	3			Y	-0-					-0-
03	1953	N	1159	-0-	-794	-0-	1159	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	1425	3			Y	-0-					-0-
11	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
01	1426	N	1128	-0-	-298	-0-	1128	3			Y	-0-					-0-
02	980	N	873	-0-	-107	-0-	873	3			Y	-0-					-0-
*03	1450	N	1450	-0-	-0-	-0-	1450	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			Y	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	196	N	61	-0-	-135	-0-	61	3			Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	N	2192	-0-	-0-	-0-	2192	3			Y	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	3			Y	-0-					-0-
12	2406	N	2406	-0-	-0-	-0-	2406	3			Y	-0-					-0-
01	2328	N	2328	-0-	-0-	-0-	2328	3			Y	-0-					-0-
02	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
*03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
02	448	N	445	-0-	-3	-0-	445	3			Y	-0-					-0-
03	558	N	489	-0-	-69	-0-	489	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	210	-0-	-38	-0-	210	3			Y	-0-					-0-
11	270	N	180	-0-	-90	-0-	180	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
02	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
03	372	N	242	-0-	-130	-0-	242	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
01	434	N	346	-0-	-88	-0-	346	3			Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
03	558	N	323	-0-	-235	-0-	323	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
11	600	N	523	-0-	-77	-0-	523	3			Y	-0-					-0-
12	589	N	482	-0-	-107	-0-	482	3			Y	-0-					-0-
01	558	N	391	-0-	-167	-0-	391	3			Y	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
01	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-
02	196	N	154	-0-	-42	-0-	154	3			N	-0-					-0-
*03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	480	-0-	-47	-0-	480	3			Y	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			Y	-0-					-0-
12	527	N	439	-0-	-88	-0-	439	3			Y	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
03	434	N	389	-0-	-45	-0-	389	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	126	-0-	-184	-0-	126	3			Y	-0-					-0-
11	300	N	121	-0-	-179	-0-	121	3			Y	-0-					-0-
12	186	N	83	-0-	-103	-0-	83	3			Y	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1191	-0-	-49	-0-	1191	3			Y	-0-					-0-
11	1080	N	939	-0-	-141	-0-	939	3			Y	-0-					-0-
12	1116	N	822	-0-	-294	-0-	822	3			Y	-0-					-0-
01	1178	N	811	-0-	-367	-0-	811	3			Y	-0-					-0-
02	868	N	664	-0-	-204	-0-	664	3			Y	-0-					-0-
03	837	N	774	-0-	-63	-0-	774	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
*03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	576	-0-	-292	-0-	576	3			Y	-0-					-0-
11	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
*03	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
12	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
01	1178	N	1044	-0-	-134	-0-	1044	3			Y	-0-					-0-
02	1036	N	1016	-0-	-20	-0-	1016	3			Y	-0-					-0-
03	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	664	-0-	-266	-0-	664	3			Y	-0-					-0-
11	810	N	555	-0-	-255	-0-	555	3			Y	-0-					-0-
12	744	N	455	-0-	-289	-0-	455	3			Y	-0-					-0-
01	651	N	413	-0-	-238	-0-	413	3			Y	-0-					-0-
02	532	N	430	-0-	-102	-0-	430	3			Y	-0-					-0-
*03	1718	N	1718	-0-	-0-	-0-	1718	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5	-0-	584	3			Y	-0-					-0-
11	540	N	495	-0-	-45	-0-	495	3			Y	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
01	589	N	447	-0-	-142	-0-	447	3			Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
03	651	N	572	-0-	-79	-0-	572	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3582	X	3582	-0-	-0-	-0-	3582	3			Y	-0-					-0-
11	3090	X	3081	-0-	-9	-0-	3081	3			Y	-0-					-0-
12	3224	X	2895	-0-	-329	-0-	2895	3			Y	-0-					-0-
01	3317	X	2621	-0-	-696	-0-	2621	3			Y	-0-					-0-
02	2996	X	2890	-0-	-106	-0-	2890	3			Y	-0-					-0-
03	3317	X	2658	-0-	-659	-0-	2658	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3			Y	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					-0-
01	1085	N	1054	-0-	-31	-0-	1054	3			Y	-0-					-0-
02	1120	N	1075	-0-	-45	-0-	1075	3			Y	-0-					-0-
03	992	N	933	-0-	-59	-0-	933	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					-0-
12	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					-0-
01	961	N	875	-0-	-86	-0-	875	3			Y	-0-					-0-
02	980	N	890	-0-	-90	-0-	890	3			Y	-0-					-0-
*03	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	586	-0-	-251	-0-	586	3			Y	-0-					-0-
11	810	N	516	-0-	-294	-0-	516	3			Y	-0-					-0-
12	837	N	621	-0-	-216	-0-	621	3			Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
02	476	N	424	-0-	-52	-0-	424	3			Y	-0-					-0-
03	620	N	445	-0-	-175	-0-	445	3			Y	-0-					-0-

UNIVERSITY 31-6 WELL #: 1 RRCID -> 120735 COMPL. DATE 03/14/1986 TOTAL DEPTH 9237 PERF. 8314 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1649	-0-	-56	-0-	1649	3			Y	-0-					-0-
11	1530	N	1467	-0-	-63	-0-	1467	3			Y	-0-					-0-
12	1984	N	1386	-0-	-598	-0-	1386	3			Y	-0-					-0-
01	1643	N	1598	-0-	-45	-0-	1598	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
03	1395	N	1243	-0-	-152	-0-	1243	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
12	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
01	868	N	694	-0-	-174	-0-	694	3			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2645	N	2645	-0-	-0-	-0-	2645	3			Y	-0-					-0-
11	2721	N	2721	-0-	-0-	-0-	2721	3			Y	-0-					-0-
12	2981	N	2981	-0-	-0-	-0-	2981	3			Y	-0-					-0-
01	2808	X	2808	-0-	-0-	-0-	2808	3			Y	-0-					-0-
02	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					-0-
03	2976	X	2707	-0-	-269	-0-	2707	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	979	-0-	-292	-0-	979	3			N	-0-					-0-
11	1170	N	689	-0-	-481	-0-	689	3			N	-0-					-0-
12	961	N	532	-0-	-429	-0-	532	3			N	-0-					-0-
01	992	N	760	-0-	-232	-0-	760	3			N	-0-					-0-
02	644	N	628	-0-	-16	-0-	628	3			N	-0-					-0-
*03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
12	2427	N	2427	-0-	-0-	-0-	2427	3			Y	-0-					-0-
01	2108	X	1813	-0-	-295	-0-	1813	3			Y	-0-					-0-
02	1904	X	1790	-0-	-114	-0-	1790	3			Y	-0-					-0-
*03	2543	X	2543	-0-	-0-	-0-	2543	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
12	651	N	574	-0-	-77	-0-	574	3			Y	-0-					-0-
01	806	N	657	-0-	-149	-0-	657	3			Y	-0-					-0-
02	588	N	474	-0-	-114	-0-	474	3			Y	-0-					-0-
03	589	N	512	-0-	-77	-0-	512	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	UNIVERSITY 31-25				WELL #: 3	RRCID -> 126462	COMPL. DATE 12/06/1987				TOTAL DEPTH 8373		PERF. 7591 - 8069				
10	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			Y	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
	UNIVERSITY 33-16				WELL #: 2	RRCID -> 126463	COMPL. DATE 02/11/1988				TOTAL DEPTH 9233		PERF. 8372 - 8467				
10	1302	N	1058	-0-	-244	-0-	1058	3			Y	-0-					-0-
11	1230	N	961	-0-	-269	-0-	961	3			Y	-0-					-0-
12	1085	N	919	-0-	-166	-0-	919	3			Y	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	3			Y	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
	HENDERSON 37-9				WELL #: 1	RRCID -> 126616	COMPL. DATE 02/23/1988				TOTAL DEPTH 9589		PERF. 8393 - 8573				
10	589	N	526	-0-	-63	-0-	526	3			Y	-0-					-0-
11	450	N	431	-0-	-19	-0-	431	3			Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
	UNIVERSITY 32-17S				WELL #: 2	RRCID -> 127542	COMPL. DATE 06/14/1988				TOTAL DEPTH 9850		PERF. 8668 - 8936				
10	2449	N	2449	-0-	-0-	-0-	2449	3			Y	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	3			Y	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
01	2449	N	2113	-0-	-336	-0-	2113	3			Y	-0-					-0-
02	2365	N	2365	-0-	-0-	-0-	2365	3			Y	-0-					-0-
03	2356	N	2190	-0-	-166	-0-	2190	3			Y	-0-					-0-
	UNIVERSITY 33-14E				WELL #: 1	RRCID -> 127974	COMPL. DATE 07/19/1988				TOTAL DEPTH 9615		PERF. 8409 - 8507				
10	620	N	378	-0-	-242	-0-	378	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	516	-0-	-166	-0-	516	3			N	-0-					-0-
	UNIVERSITY 33-15W				WELL #: 3	RRCID -> 130193	COMPL. DATE 03/02/1989				TOTAL DEPTH 9260		PERF. 8286 - 8476				
10	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
02	392	N	321	-0-	-71	-0-	321	3			Y	-0-					-0-
03	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	X	2490	-0-	-0-	-0-	2490	3			Y	-0-					-0-
11	2436	X	2436	-0-	-0-	-0-	2436	3			Y	-0-					-0-
12	2449	N	2407	-0-	-42	-0-	2407	3			Y	-0-					-0-
01	2294	N	2236	-0-	-58	-0-	2236	3			Y	-0-					-0-
02	2072	N	2027	-0-	-45	-0-	2027	3			Y	-0-					-0-
*03	2777	N	2777	-0-	-0-	-0-	2777	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
01	961	N	875	-0-	-86	-0-	875	3			Y	-0-					-0-
02	868	N	790	-0-	-78	-0-	790	3			Y	-0-					-0-
03	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	X	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-
11	2426	X	2426	-0-	-0-	-0-	2426	3			Y	-0-					-0-
12	2294	X	2042	-0-	-252	-0-	2042	3			Y	-0-					-0-
01	2325	X	2071	-0-	-254	-0-	2071	3			Y	-0-					-0-
02	2268	X	1842	-0-	-426	-0-	1842	3			Y	-0-					-0-
03	2511	X	2266	-0-	-245	-0-	2266	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
01	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	63	3			Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	688	-0-	-87	-0-	688	3			Y	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
12	713	N	613	-0-	-100	-0-	613	3			Y	-0-					-0-
01	682	N	651	-0-	-31	-0-	651	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	620	N	414	-0-	-206	-0-	414	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	3			Y	-0-					-0-
12	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
01	889	X	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
02	1036	X	302	-0-	-734	-0-	302	3			Y	-0-					-0-
03	1209	X	678	-0-	-531	-0-	678	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			Y	-0-					-0-
02	392	N	326	-0-	-66	-0-	326	3			Y	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
11	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
12	3564	X	3564	-0-	-0-	-0-	3564	3			N	-0-					-0-
01	3427	X	3427	-0-	-0-	-0-	3427	3			N	-0-					-0-
02	4537	X	4537	-0-	-0-	-0-	4537	3			N	-0-					-0-
*03	3300	X	3300	-0-	-0-	-0-	3300	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	1628	3			Y	-0-					-0-
12	1488	N	1225	-0-	-263	-0-	1225	3			Y	-0-					-0-
01	1831	N	1831	-0-	-0-	-0-	1831	3			Y	-0-					-0-
02	1484	N	1479	-0-	-5	-0-	1479	3			Y	-0-					-0-
*03	1616	N	1616	-0-	-0-	-0-	1616	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	454	-0-	-197	-0-	454	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	588	N	525	-0-	-63	-0-	525	3			N	-0-					-0-
*03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1264	-0-	-7	-0-	1264	3			N	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
12	1302	N	1287	-0-	-15	-0-	1287	3			N	-0-					-0-
01	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1302	N	1230	-0-	-72	-0-	1230	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	744	N	590	-0-	-154	-0-	590	3			Y	-0-					-0-
01	899	N	497	-0-	-402	-0-	497	3			Y	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			Y	-0-					-0-
*03	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
03	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1468	-0-	-20	-0-	1468	3			N	-0-					-0-
11	1380	N	1304	-0-	-76	-0-	1304	3			N	-0-					-0-
12	1519	N	1421	-0-	-98	-0-	1421	3			N	-0-					-0-
01	1457	N	1371	-0-	-86	-0-	1371	3			N	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
03	1426	N	1188	-0-	-238	-0-	1188	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

10	1612	N	1385	-0-	-227	-0-	1385	3			N	-0-					-0-
11	1380	N	1298	-0-	-82	-0-	1298	3			N	-0-					-0-
12	1426	N	1409	-0-	-17	-0-	1409	3			N	-0-					-0-
01	1395	N	1173	-0-	-222	-0-	1173	3			N	-0-					-0-
02	1204	N	1051	-0-	-153	-0-	1051	3			N	-0-					-0-
03	1395	N	753	-0-	-642	-0-	753	3			N	-0-					-0-

UNIVERSITY 31-32 WELL #: 1SW RRCID -> 157685 COMPL. DATE 02/27/1996 TOTAL DEPTH 1600 PERF. 1230 - 1600

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

10	1984	N	1649	-0-	-335	-0-	1649	3			N	-0-					-0-
11	1860	N	1547	-0-	-313	-0-	1547	3			N	-0-					-0-
12	1829	N	1515	-0-	-314	-0-	1515	3			N	-0-					-0-
01	1643	N	1453	-0-	-190	-0-	1453	3			N	-0-					-0-
02	1456	N	1377	-0-	-79	-0-	1377	3			N	-0-					-0-
03	1519	N	1024	-0-	-495	-0-	1024	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
12	1922	N	1788	-0-	-134	-0-	1788	3			N	-0-					-0-
01	1891	N	1808	-0-	-83	-0-	1808	3			N	-0-					-0-
02	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
03	1798	N	1655	-0-	-143	-0-	1654	3	1	9	N	1	1	8			-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
03	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
02	392	N	352	-0-	-40	-0-	352	3			N	-0-					-0-
03	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
01	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
02	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
03	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	868	N	848	-0-	-20	-0-	848	3			N	-0-					-0-
01	837	N	820	-0-	-17	-0-	820	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
12	1426	N	1411	-0-	-15	-0-	1411	3			Y	-0-					-0-
01	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-
02	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
03	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	976	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
02	868	N	787	-0-	-81	-0-	787	3			N	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2114	-0-	-149	-0-	2114	3			N	-0-					-0-
11	2250	N	2190	-0-	-60	-0-	2190	3			N	-0-					-0-
12	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					-0-
01	2108	N	1894	-0-	-214	-0-	1894	3			N	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
03	2418	N	2108	-0-	-310	-0-	2108	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2536	-0-	-192	-0-	2536	3			Y	-0-					-0-
11	2640	X	2402	-0-	-238	-0-	2402	3			Y	-0-					-0-
12	2728	X	2588	-0-	-140	-0-	2588	3			Y	-0-					-0-
01	2644	X	2644	-0-	-0-	-0-	2644	3			Y	-0-					-0-
02	2380	X	2342	-0-	-38	-0-	2342	3			Y	-0-					-0-
03	2573	X	2491	-0-	-82	-0-	2491	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
01	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
02	1176	N	1133	-0-	-43	-0-	1133	3			N	-0-					-0-
03	1612	N	1154	-0-	-458	-0-	1154	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
12	1488	N	1457	-0-	-31	-0-	1457	3			Y	-0-					-0-
01	1426	N	1371	-0-	-55	-0-	1371	3			Y	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
03	1457	N	1354	-0-	-103	-0-	1354	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	273	-0-	-285	-0-	273	3			Y	-0-					-0-
11	540	N	131	-0-	-409	-0-	131	3			Y	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	3			Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3614	-0-	-75	-0-	3608	3	6	9	Y	5	5	8			-0-
11	3570	X	3510	-0-	-60	-0-	3510	3			Y	-0-					-0-
12	3720	X	2649	-0-	-1071	-0-	2649	3			Y	-0-					-0-
01	3899	X	3899	-0-	-0-	-0-	3816	3	83	9	Y	75	35	1	1	8	39
02	3360	X	3193	-0-	-167	-0-	3125	3	68	9	Y	62	39	1	3	8	59
03	3627	X	3440	-0-	-187	-0-	3356	3	84	9	Y	76	86	1			49

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1798	-0-	-0-	-0-	1798	3			Y	-0-					-0-
11	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
12	1767	N	1750	-0-	-17	-0-	1750	3			Y	-0-					-0-
01	1798	N	1652	-0-	-146	-0-	1652	3			Y	-0-					-0-
02	1540	N	1484	-0-	-56	-0-	1484	3			Y	-0-					-0-
03	1736	N	1561	-0-	-175	-0-	1561	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1896	-0-	-88	-0-	1896	3			Y	-0-					-0-
11	1884	N	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
01	1953	X	1940	-0-	-13	-0-	1940	3			Y	-0-					-0-
02	1764	X	1739	-0-	-25	-0-	1739	3			Y	-0-					-0-
03	2015	X	1779	-0-	-236	-0-	1779	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
02	364	N	292	-0-	-72	-0-	292	3			Y	-0-					-0-
03	434	N	339	-0-	-95	-0-	339	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1517	-0-	-33	-0-	1517	3			N	-0-					-0-
11	1470	N	1463	-0-	-7	-0-	1463	3			N	-0-					-0-
12	1581	N	1337	-0-	-244	-0-	1337	3			N	-0-					-0-
01	1519	N	1375	-0-	-144	-0-	1375	3			N	-0-					-0-
02	1372	N	1358	-0-	-14	-0-	1358	3			N	-0-					-0-
*03	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3667	-0-	-115	-0-	3667	3			N	-0-					-0-
11	3660	X	3537	-0-	-123	-0-	3537	3			N	-0-					-0-
12	3782	X	3626	-0-	-156	-0-	3626	3			N	-0-					-0-
01	3782	X	3563	-0-	-219	-0-	3563	3			N	-0-					-0-
02	3416	X	3293	-0-	-123	-0-	3293	3			N	-0-					-0-
03	3658	X	3207	-0-	-451	-0-	3207	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1747	-0-	-113	-0-	1747	3			Y	-0-					-0-
11	1710	N	1706	-0-	-4	-0-	1706	3			Y	-0-					-0-
12	1891	N	1753	-0-	-138	-0-	1753	3			Y	-0-					-0-
01	1927	X	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
02	1708	X	1653	-0-	-55	-0-	1653	3			Y	-0-					-0-
03	1767	X	1715	-0-	-52	-0-	1715	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
11	3552	X	3552	-0-	-0-	-0-	3552	3			N	-0-					-0-
12	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
01	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-
02	3321	X	3321	-0-	-0-	-0-	3321	3			N	-0-					-0-
*03	3515	X	3515	-0-	-0-	-0-	3515	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	2121	3			Y	-0-					-0-
11	2049	N	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
01	2170	X	2034	-0-	-136	-0-	2034	3			Y	-0-					-0-
02	1960	X	1898	-0-	-62	-0-	1898	3			Y	-0-					-0-
03	2108	X	1986	-0-	-122	-0-	1986	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1805	-0-	-24	-0-	1805	3			N	-0-					-0-
11	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
12	1860	N	1771	-0-	-89	-0-	1771	3			N	-0-					-0-
01	1798	N	1707	-0-	-91	-0-	1707	3			N	-0-					-0-
02	1624	N	1586	-0-	-38	-0-	1586	3			N	-0-					-0-
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
11	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
12	1096	X	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
01	1953	X	1013	-0-	-940	-0-	1013	3			N	-0-					-0-
02	1008	N	950	-0-	-58	-0-	950	3			N	-0-					-0-
03	1085	N	618	-0-	-467	-0-	618	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2304	N	2304	-0-	-0-	-0-	2304	3			Y	-0-					-0-
11	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
12	2418	N	2267	-0-	-151	-0-	2267	3			Y	-0-					-0-
01	2418	X	1947	-0-	-471	-0-	1947	3			Y	-0-					-0-
02	2184	X	2113	-0-	-71	-0-	2113	3			Y	-0-					-0-
*03	2381	X	2381	-0-	-0-	-0-	2381	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
02	364	N	363	-0-	-1	-0-	363	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1775	-0-	-23	-0-	1775	3			Y	-0-					-0-
11	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
12	1829	N	1752	-0-	-77	-0-	1752	3			Y	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	3			Y	-0-					-0-
02	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
03	1767	N	1671	-0-	-96	-0-	1671	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
03	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1421	-0-	-67	-0-	1421	3			Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
12	1457	N	1398	-0-	-59	-0-	1398	3			Y	-0-					-0-
01	1426	N	1294	-0-	-132	-0-	1257	3	37	9	Y	34	16	1			18
02	1288	N	1113	-0-	-175	-0-	1081	3	32	9	Y	29	19	1			28
03	1395	N	1244	-0-	-151	-0-	1207	3	37	9	Y	34	40	1			22

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1854	-0-	-68	-0-	1854	3			N	-0-					-0-
11	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
12	1798	N	1748	-0-	-50	-0-	1748	3			N	-0-					-0-
01	1860	N	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
02	1708	N	1671	-0-	-37	-0-	1671	3			N	-0-					-0-
*03	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					-0-
11	3140	X	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
12	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
01	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
02	2910	X	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
03	2945	X	2801	-0-	-144	-0-	2801	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5063	X	5063	-0-	-0-	-0-	5063	3			N	-0-					-0-
11	4755	X	4755	-0-	-0-	-0-	4755	3			N	-0-					-0-
12	4812	X	4812	-0-	-0-	-0-	4812	3			N	-0-					-0-
01	4573	X	4573	-0-	-0-	-0-	4573	3			N	-0-					-0-
02	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
*03	4657	X	4657	-0-	-0-	-0-	4657	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	3			N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					17
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					17
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					17
01	527	N	499	-0-	-28	-0-	499	2			N	-0-					17
02	588	N	474	-0-	-114	-0-	474	2			N	-0-					17
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					17

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					109
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					109
12	682	N	434	-0-	-248	-0-	434	2			N	-0-					109
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					109
02	700	N	669	-0-	-31	-0-	669	2			N	-0-					109
*03	565	N	565	-0-	-0-	-0-	565	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	185	2			N	-0-					37
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					37
12	186	N	166	-0-	-20	-0-	166	2			N	-0-					37
01	186	N	176	-0-	-10	-0-	176	2			N	-0-					37
02	168	N	160	-0-	-8	-0-	160	2			N	-0-					37
*03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					37

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					177
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					177
12	341	N	339	-0-	-2	-0-	339	2			N	-0-					177
01	341	N	335	-0-	-6	-0-	335	2			N	-0-					177
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					177
03	341	N	326	-0-	-15	-0-	326	2			N	-0-					177

QUANTUM RESOURCES MANAGEMENT,LLC 684554
UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
03	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	28	-0-	-313	-0-	28	2			Y	-0-					-0-
11	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-

UNIVERSITY 22-A WELL #: 1 RRCID -> 089382 COMPL. DATE 08/27/1980 TOTAL DEPTH 7925 PERF. 7114 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-	29	1			-0-
11	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
12	682	N	647	-0-	-35	-0-	647	2			N	-0-					-0-
01	713	N	604	-0-	-109	-0-	604	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*03	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

10	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	248	N	136	-0-	-112	-0-	136	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

10	620	N	541	-0-	-79	-0-	541	2			N	-0-					84
11	570	N	553	-0-	-17	-0-	553	2			N	-0-					84
12	682	N	551	-0-	-131	-0-	551	2			N	-0-					84
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					84
02	526	N	526	-0-	-0-	-0-	520	2	6	9	N	5					89
*03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					89

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					139
11	1440	N	1398	-0-	-42	-0-	1398	2			N	-0-					139
12	1457	N	1413	-0-	-44	-0-	1413	2			N	-0-					139
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					139
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					139
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					139

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

10	850	N	850	-0-	-0-	-0-	850	2			N	-0-					131
11	1332	N	1332	-0-	-0-	-0-	1317	2	15	9	N	14					145
12	1305	N	1305	-0-	-0-	-0-	1294	2	11	9	N	10					155
01	811	N	811	-0-	-0-	-0-	793	2	18	9	N	16					171
02	1219	N	1219	-0-	-0-	-0-	1207	2	12	9	N	11					182
*03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					182

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	813	2	1	9	N	1					115
11	810	N	764	-0-	-46	-0-	764	2			N	-0-					115
12	837	N	770	-0-	-67	-0-	770	2			N	-0-					115
01	777	N	777	-0-	-0-	-0-	758	2	19	9	N	17					132
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					132
03	775	N	764	-0-	-11	-0-	746	2	18	9	N	16					148

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					72
11	810	N	794	-0-	-16	-0-	788	2	6	9	N	5					77
12	806	N	802	-0-	-4	-0-	798	2	4	9	N	4					81
01	805	N	805	-0-	-0-	-0-	798	2	7	9	N	6					87
02	724	N	724	-0-	-0-	-0-	717	2	7	9	N	6					93
03	806	N	800	-0-	-6	-0-	791	2	9	9	N	8					101

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					41
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					41
12	496	N	495	-0-	-1	-0-	495	2			N	-0-					41
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					41
02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					41
03	496	N	487	-0-	-9	-0-	487	2			N	-0-					41

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	11485	-0-	-11455	-0-	11389	2	96	9	N	87	176	1			77
11	22200	X	11361	-0-	-10839	-0-	11208	2	153	9	N	139	174	1			42
12	18507	X	15188	-0-	-3319	-0-	15119	2	69	9	N	63	3	8			102
01	14973	X	14417	-0-	-556	-0-	14360	2	57	9	N	52					154
02	13524	X	10385	-0-	-3139	-0-	10350	2	35	9	N	32					186
03	15190	X	4973	-0-	-10217	-0-	4943	2	30	9	N	27	187	1			26

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1772	-0-	-212	-0-	1772	2			N	-0-					89
11	1860	X	1670	-0-	-190	-0-	1670	2			N	-0-					89
12	1922	X	1605	-0-	-317	-0-	1605	2			N	-0-					89
01	1922	X	1396	-0-	-526	-0-	1396	2			N	-0-					89
02	1680	X	752	-0-	-928	-0-	752	2			N	-0-					89
03	1767	X	1085	-0-	-682	-0-	1085	2			N	-0-					89

UNIVERSITY "53-18" WELL #: 1 RRCID -> 253963 COMPL. DATE 10/04/2008 TOTAL DEPTH 7949 PERF. 7108 - 7339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					125
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					125
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					125
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					125
02	9	N	7	-0-	-2	-0-	7	2			N	-0-					125
03	31	N	-0-	-0-	-31	-0-					N	-0-					125

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

10	807	N	807	-0-	-0-	-0-	798	3	9	9	N	8					115
11	388	N	388	-0-	-0-	-0-	382	3	6	9	N	5					120
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					120
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

10		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 265352 COMPL. DATE 05/26/2012 TOTAL DEPTH 6950 PERF. 2208 - 2267

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		52	-0-	52	52	52	3			N	-0-					-0-
01	T. A.		719	-0-	719	771	117	3	602	9	N	547	372	1			175
02	T. A.		95	-0-	95	866	51	3	44	9	N	40	158	1	13	8	44
03	T. A.		283	-0-	283	1149	70	3	213	9	N	194	160	1	13	8	65

EOG RESOURCES, INC. 253162
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

10	1178	N	927	-0-	-251	-0-	153	1	774	2	N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	153	1	1133	2	N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	142	1	945	2	N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	153	1	934	2	N	-0-					-0-
02	1204	N	390	-0-	-814	-0-	55	1	335	2	N	-0-					-0-
*03	1358	N	1358	-0-	-0-	-0-	197	1	1161	2	N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

10	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	58	-0-	-4	-0-	8	1	50	2	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	11	1	68	2	N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

10	661	N	661	-0-	-0-	-0-	109	1	552	2	Y	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	138	1	1026	2	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	141	1	936	2	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	142	1	869	2	Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	132	1	774	2	Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EOG RESOURCES, INC. //CONT.// 253162

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	N	593	-0-	-0-	-0-	98	1	495	2	Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	71	1	529	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	75	1	500	2	Y	-0-					-0-
01	558	N	510	-0-	-48	-0-	72	1	438	2	Y	-0-					-0-
02	780	N	780	-0-	-0-	-0-	109	1	671	2	Y	-0-					-0-
03	558	N	453	-0-	-105	-0-	66	1	387	2	Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	62	-0-	-31	-0-	10	1	52	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	14	1	101	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	13	1	87	2	Y	-0-					-0-
01	181	N	181	-0-	-0-	-0-	25	1	156	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	108	-0-	-47	-0-	18	1	90	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	18	1	133	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	19	1	126	2	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	21	1	125	2	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	55	1	335	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	212	-0-	-36	-0-	35	1	177	2	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	31	1	230	2	Y	-0-					-0-
12	248	N	209	-0-	-39	-0-	27	1	182	2	Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	25	1	154	2	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	1	1	5	2	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	1	1	5	2	N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	66	1	387	2	N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	8	1	42	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	127	-0-	-121	-0-	21	1	106	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	25	1	189	2	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	27	1	182	2	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	34	1	209	2	N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					98
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					98
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					98
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					98
02	295	N	295	-0-	-0-	-0-	295	2			N	-0-					98
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	28	1	116	2	N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	129	1	354	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	121	1	307	2	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	95	1	234	2	N	-0-					-0-
03	496	N	380	-0-	-116	-0-	380	2			N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	R	42	-0-	-0-	-0-	6	1	32	2	N	4	4	8			237
							4	9									
11	43	R	43	-0-	-0-	-0-	5	1	35	2	N	3	2	8			238
							3	9									
12	31	#	24	-0-	-7	-0-	4	1	20	2	N	-0-					238
01	31	#	15	-0-	-16	-0-	3	1	12	2	N	-0-					238
02	28	#	14	-0-	-14	-0-	14	2			N	-0-					238
03	31	#	1	-0-	-30	-0-	1	2			N	-0-					238

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	#	647	-0-	-221	-0-	616	3	31	9	Y	28	25	1			4
11	840	#	616	-0-	-224	-0-	593	3	23	9	Y	21	11	1			14
12	775	#	770	-0-	-5	-0-	733	3	37	9	Y	34	31	1			17
01	1091	R	1091	-0-	-0-	-0-	1091	3			Y	-0-	17	1			-0-
02	984	R	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
03	775	#	606	-0-	-169	-0-	606	3			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	713	-0-	-31	-0-	709	3	4	9	N	4					129
11	690	N	643	-0-	-47	-0-	639	3	4	9	N	4					133
12	744	N	705	-0-	-39	-0-	701	3	4	9	N	4					137
01	720	N	720	-0-	-0-	-0-	719	3	1	9	N	1	1	8			137
02	588	N	156	-0-	-432	-0-	156	3			N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					160
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					160
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					160
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					160
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					160
*03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					69
11	690	N	653	-0-	-37	-0-	653	3			N	-0-					69
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					69
01	682	N	671	-0-	-11	-0-	671	3			N	-0-					69
02	616	N	612	-0-	-4	-0-	612	3			N	-0-					69
*03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					69

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	209	3	1	9	N	1					73
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					73
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					73
01	217	N	195	-0-	-22	-0-	195	3			N	-0-					73
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					73
*03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

10	1395	N	1357	-0-	-38	-0-	1357	3			N	-0-					123
11	1350	N	1270	-0-	-80	-0-	1270	3			N	-0-					123
12	1364	N	1297	-0-	-67	-0-	1297	3			N	-0-					123
01	1364	N	1278	-0-	-86	-0-	1278	3			N	-0-					123
02	1176	N	1048	-0-	-128	-0-	1048	3			N	-0-					123
*03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					123

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-
*03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

HENDERSON, R. L. "B" WELL #: 4X RRCID -> 097500 COMPL. DATE 01/25/1982 TOTAL DEPTH 7300 PERF. 6575 - 6670

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	0	A	-0-	-0-	-0-	-0-					N	-0-	135	3			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2012 - PLUGGED 12/06/12

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

10	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					130
11	658	N	658	-0-	-0-	-0-	657	2	1	9	N	1					131
12	762	N	762	-0-	-0-	-0-	761	2	1	9	N	1					132
01	701	N	701	-0-	-0-	-0-	700	2	1	9	N	1					133
02	0	N	-0-	-0-	-0-	-0-					N	2					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

10	655	N	655	-0-	-0-	-0-	642	2	13	9	N	12					102
11	655	N	655	-0-	-0-	-0-	641	2	14	9	N	13					115
12	730	N	730	-0-	-0-	-0-	727	2	3	9	N	3					118
01	674	N	674	-0-	-0-	-0-	663	2	11	9	N	10					128
02	0	N	-0-	-0-	-0-	-0-					N	7					135
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	1747	2	11	9	N	10					51
11	1959	N	1959	-0-	-0-	-0-	1952	2	7	9	N	6					57
12	2210	N	2210	-0-	-0-	-0-	2208	2	2	9	N	2					59
01	2044	N	2044	-0-	-0-	-0-	2036	2	8	9	N	7					66
*02	0	N	-0-	-0-	-0-	-0-					N	4					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	566	-0-	-85	-0-	566	2			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
02	560	N	511	-0-	-49	-0-	511	2			N	-0-					-0-
03	651	N	517	-0-	-134	-0-	517	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
11	7	N	-0-	-0-	-7	-0-					Y	-0-					48
12	4	N	-0-	-0-	-4	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		59	-0-	59	235	59	2			Y	-0-					54
11	T. A.		57	-0-	57	292	57	2			Y	-0-					54
12	T. A.		57	-0-	57	349	57	2			Y	-0-					54
01	401	X	52	-0-	-349	-0-	52	2			Y	-0-					54
02	51	X	51	-0-	-0-	-0-	51	2			Y	-0-					54
*03	63	X	63	-0-	-0-	-0-	63	2			Y	-0-					54

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	327	-0-	-14	-0-	324	2	3	9	N	3					42
11	330	N	317	-0-	-13	-0-	315	2	2	9	N	2					44
12	341	N	338	-0-	-3	-0-	335	2	3	9	N	3					47
01	341	N	340	-0-	-1	-0-	340	2			N	-0-					47
02	308	N	251	-0-	-57	-0-	251	2			N	-0-					47
03	341	N	250	-0-	-91	-0-	248	2	2	9	N	2					49

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3120	-0-	-104	-0-	36	1	3084	3	N	-0-					86
11	3120	X	3024	-0-	-96	-0-	36	1	2988	3	N	-0-					86
12	3224	X	3194	-0-	-30	-0-	36	1	3158	3	N	-0-					86
01	DLQ G-10		3014	-0-	3014	3014	36	1	2978	3	N	-0-					86
02	DLQ G-10		2683	-0-	2683	5697	36	1	2647	3	N	-0-					86
*03	8318	X	2621	-0-	-5697	-0-	36	1	2585	3	N	-0-					86

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	298	-0-	-415	-0-	298	2			N	-0-	5	5			90
11	510	N	372	-0-	-138	-0-	372	2			N	-0-	5	5			85
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-	5	5			80
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-	2	5			78
02	422	N	422	-0-	-0-	-0-	422	2			N	-0-					78
*03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					78

WILLIAMS, R. S. "B" WELL #: 2 RRCID -> 091466 COMPL. DATE 11/25/1980 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	557	-0-	-32	-0-	517	2	40	9	N	36	1	8			149
11	549	N	549	-0-	-0-	-0-	510	2	39	9	N	35					184
12	558	N	532	-0-	-26	-0-	498	2	34	9	N	31	177	1	1	8	37
01	558	N	549	-0-	-9	-0-	506	2	43	9	N	39	1	8			75
02	504	N	490	-0-	-14	-0-	451	2	39	9	N	35	1	8			109
*03	534	N	534	-0-	-0-	-0-	493	2	41	9	N	37	1	8			145

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	409	-0-	-25	-0-	372	2	37	9	Y	34	83	1	2	8	150
11	540	N	355	-0-	-185	-0-	319	2	36	9	Y	33					183
12	527	N	352	-0-	-175	-0-	321	2	31	9	Y	28					211
01	403	N	250	-0-	-153	-0-	225	2	25	9	Y	23	165	1			69
02	336	N	316	-0-	-20	-0-	265	2	51	9	Y	46					115
*03	797	N	797	-0-	-0-	-0-	698	2	99	9	Y	90	1	8			204

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	535	-0-	-302	-0-	535	2			N	-0-					-0-
11	720	N	516	-0-	-204	-0-	516	2			N	-0-					-0-
12	744	N	550	-0-	-194	-0-	550	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*03	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
11	540	N	500	-0-	-40	-0-	500	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					107
11	240	N	236	-0-	-4	-0-	236	2			N	-0-					107
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					107
01	241	N	241	-0-	-0-	-0-	241	2			N	-0-					107
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					107
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
11	1410	N	1138	-0-	-272	-0-	1138	2			N	-0-					-0-
12	1364	N	1282	-0-	-82	-0-	1282	2			N	-0-					-0-
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
*03	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	713	2	2	9	N	2					151
11	720	N	688	-0-	-32	-0-	685	2	3	9	N	3					154
12	744	N	699	-0-	-45	-0-	697	2	2	9	N	2					156
01	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					158
02	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					160
*03	713	N	199	-0-	-514	-0-	199	2			N	-0-					160

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1	1	1387	3	Y	1	1	8			-0-
							1	9									
11	1626	N	1626	-0-	-0-	-0-	1	1	1625	3	Y	-0-					-0-
12	1699	N	1699	-0-	-0-	-0-	1	1	1698	3	Y	-0-					-0-
01 DLQ G-10			1733	-0-	1733	1733	1	1	1732	3	Y	-0-					-0-
02 DLQ G-10			1487	-0-	1487	3220	1	1	1486	3	Y	-0-					-0-
*03	800	N	858	-0-	58	3278	1	1	857	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

10	651	N	606	-0-	-45	-0-	587	3	19	9	Y	17	32	1			16
11	600	N	592	-0-	-8	-0-	546	3	46	9	Y	42	24	1			34
12	592	N	592	-0-	-0-	-0-	561	3	31	9	Y	28	44	1			18
01	620	N	599	-0-	-21	-0-	569	3	30	9	Y	27					45
02	560	N	294	-0-	-266	-0-	275	3	19	9	Y	17	45	1			17
*03	625	N	625	-0-	-0-	-0-	600	3	25	9	Y	23					40

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

10	1178	X	1109	-0-	-69	-0-	1091	3	18	9	N	16					204
11	1110	X	960	-0-	-150	-0-	950	3	10	9	N	9					213
12	1147	X	1068	-0-	-79	-0-	1059	3	9	9	N	8					221
01	1147	X	1050	-0-	-97	-0-	1041	3	9	9	N	8					229
02	1036	X	954	-0-	-82	-0-	923	3	31	9	N	28					257
03	1116	X	932	-0-	-184	-0-	926	3	6	9	N	5	166	1			96

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

*09	870	X	707	-0-	-163	-0-	707	2			N	-0-					62
*10	949	X	949	-0-	-0-	-0-	940	2	9	9	N	8					70
*11	870	X	870	-0-	-0-	-0-	860	2	10	9	N	9					79
12	960	X	960	-0-	-0-	-0-	892	2	68	9	N	62					141
01	899	X	899	-0-	-0-	-0-	875	2	24	9	N	22					163
02	868	X	792	-0-	-76	-0-	773	2	19	9	N	17					180
03	961	X	681	-0-	-280	-0-	678	2	3	9	N	3					183

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

10	509	N	509	-0-	-0-	-0-	1	1	508	3	N	-0-					92
11	514	N	514	-0-	-0-	-0-	1	1	513	3	N	-0-					92
12	527	N	526	-0-	-1	-0-	1	1	525	3	N	-0-					92
01	521	N	521	-0-	-0-	-0-	1	1	520	3	N	-0-					92
02	476	N	470	-0-	-6	-0-	1	1	469	3	N	-0-					92
03	527	N	301	-0-	-226	-0-	1	1	300	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	763	-0-	-136	-0-	719	3	44	9	N	40	176	1			23
11	810	N	726	-0-	-84	-0-	683	3	43	9	N	39					62
12	806	N	730	-0-	-76	-0-	678	3	52	9	N	47	1	8			108
01	775	N	630	-0-	-145	-0-	591	3	39	9	N	35					143
02	672	N	515	-0-	-157	-0-	484	3	31	9	N	28					171
*03	406	N	406	-0-	-0-	-0-	395	3	11	9	N	10					181

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	648	-0-	-375	-0-	642	3	6	9	N	5	27	1			32
11	870	N	738	-0-	-132	-0-	734	3	4	9	N	4					36
12	837	N	725	-0-	-112	-0-	721	3	4	9	N	4					40
01	692	N	692	-0-	-0-	-0-	685	3	7	9	N	6					46
02	700	N	471	-0-	-229	-0-	465	3	6	9	N	5					51
*03	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2					53

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	119	1	580	2	Y	1					10
							1	9									
11	560	N	560	-0-	-0-	-0-	13	1	546	2	Y	1					11
							1	9									
12	581	N	581	-0-	-0-	-0-	13	1	566	2	Y	2					13
							2	9									
01	638	N	638	-0-	-0-	-0-	99	1	538	2	Y	1					14
							1	9									
02	450	N	450	-0-	-0-	-0-	55	1	378	2	Y	15	26	1			3
							17	9									
*03	449	N	449	-0-	-0-	-0-	392	2	57	9	Y	52					55

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	505	-0-	-115	-0-	505	2			N	-0-					120
11	600	X	423	-0-	-177	-0-	423	2			N	-0-					120
12	620	X	426	-0-	-194	-0-	426	2			N	-0-					120
01	620	X	525	-0-	-95	-0-	501	2	24	9	N	22					142
02	532	X	517	-0-	-15	-0-	510	2	7	9	N	6					148
*03	627	X	627	-0-	-0-	-0-	606	2	21	9	N	19					167

VELREX (WOLFCAMP) //CONT.// 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	470	-0-	-26	-0-	464	2	6	9	N	5					48
11	480	X	409	-0-	-71	-0-	403	2	6	9	N	5					53
12	496	X	466	-0-	-30	-0-	449	2	17	9	N	15	1	8			67
01	496	X	468	-0-	-28	-0-	460	2	8	9	N	7	1	8			73
02	420	X	402	-0-	-18	-0-	387	2	15	9	N	14					87
*03	478	X	478	-0-	-0-	-0-	467	2	11	9	N	10					97

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	416	-0-	-18	-0-	4	1	412	2	Y	-0-					41
11	424	N	424	-0-	-0-	-0-	4	1	420	2	Y	-0-					41
12	529	N	529	-0-	-0-	-0-	5	1	524	2	Y	-0-					41
01	511	N	511	-0-	-0-	-0-	5	1	506	2	Y	-0-					41
02	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					41
03	527	N	348	-0-	-179	-0-	3	1	345	2	Y	-0-					41

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	146	-0-	-133	-0-	1	1	145	2	Y	-0-					38
11	240	N	240	-0-	-0-	-0-	2	1	238	2	Y	-0-					38
12	434	N	434	-0-	-0-	-0-	4	1	430	2	Y	-0-					38
01	444	N	444	-0-	-0-	-0-	4	1	440	2	Y	-0-					38
02	437	N	437	-0-	-0-	-0-	4	1	433	2	Y	-0-					38
03	372	N	323	-0-	-49	-0-	3	1	320	2	Y	-0-					38

TELESIS OPERATING CO., INC. 841394
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					91
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					91
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					91
01	155	N	142	-0-	-13	-0-	142	2			N	-0-					91
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					91
03	155	N	86	-0-	-69	-0-	86	2			N	-0-					91

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					79
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					79
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					79
*01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					79
*02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					79
*03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					79

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					20
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					20
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					20
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					20
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					20
03	124	N	81	-0-	-43	-0-	81	2			N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	3			N	-0-					-0-
*03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	#	1321	-0-	-105	-0-	1321	2			N	-0-					-0-
11	1350	#	1273	-0-	-77	-0-	1273	2			N	-0-					-0-
12	1364	#	1284	-0-	-80	-0-	1284	2			N	-0-					-0-
01	1364	#	1260	-0-	-104	-0-	1260	2			N	-0-					-0-
02	1204	#	1139	-0-	-65	-0-	1139	2			N	-0-					-0-
*03	1352	R	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
BALCH WELL #: 2 RRCID -> 145399 COMPL. DATE 10/03/1989 TOTAL DEPTH 5030 PERF. 4523 - 4527

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/12

VERIBEST (HARKEY) //CONT.// 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
NICHOLS,EDWIN S EXPLORATIONS INC 610207
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	R	570	-0-	-0-	-0-	570	3			N	-0-					191
11	549	R	549	-0-	-0-	-0-	549	3			N	-0-					191
12	441	R	441	-0-	-0-	-0-	441	3			N	-0-					191
01	223	R	223	-0-	-0-	-0-	223	3			N	-0-					191
02	504	#	285	-0-	-219	-0-	285	3			N	-0-					191
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					102
11	810	N	798	-0-	-12	-0-	798	2			N	-0-					102
12	775	N	731	-0-	-44	-0-	731	2			N	-0-					102
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					102
02	756	N	547	-0-	-209	-0-	547	2			N	-0-					102
03	744	N	476	-0-	-268	-0-	476	2			N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	857	-0-	-11	-0-	854	2	3	9	N	3					67
11	810	N	796	-0-	-14	-0-	786	2	10	9	N	9					76
12	837	N	762	-0-	-75	-0-	756	2	6	9	N	5					81
01	868	N	807	-0-	-61	-0-	801	2	6	9	N	5					86
02	756	N	607	-0-	-149	-0-	606	2	1	9	N	1					87
03	775	N	542	-0-	-233	-0-	541	2	1	9	N	1					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					108
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					108
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					108
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					108
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					108
*03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					108

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	531	-0-	-27	-0-	522	3	9	9	N	8					159
11	573	N	573	-0-	-0-	-0-	566	3	7	9	N	6					165
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					165
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					165
02	532	N	427	-0-	-105	-0-	426	3	1	9	N	1					166
*03	287	N	287	-0-	-0-	-0-	281	3	6	9	N	5					171

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					161
11	540	N	538	-0-	-2	-0-	538	3			N	-0-					161
12	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					166
01	535	N	535	-0-	-0-	-0-	521	3	14	9	N	13					179
02	504	N	412	-0-	-92	-0-	405	3	7	9	N	6	168	1			17
*03	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	522	3	4	9	N	4	43	1	1	8	21
11	573	N	573	-0-	-0-	-0-	566	3	7	9	N	6					27
12	572	N	572	-0-	-0-	-0-	565	3	7	9	N	6					33
01	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					39
02	532	N	433	-0-	-99	-0-	426	3	7	9	N	6					45
*03	289	N	289	-0-	-0-	-0-	281	3	8	9	N	7					52

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	784	N	639	-0-	-145	-0-	639	3			N	-0-					-0-
*03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	263	-0-	-16	-0-	261	3	2	9	N	2	19	1			172
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					172
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					172
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					172
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					172
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					172

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	417	-0-	-48	-0-	417	3			N	-0-					86
11	477	N	477	-0-	-0-	-0-	453	3	24	9	N	22					108
12	478	N	478	-0-	-0-	-0-	452	3	26	9	N	24					132
01	454	N	454	-0-	-0-	-0-	439	3	15	9	N	14					146
02	448	N	341	-0-	-107	-0-	341	3			N	-0-					146
*03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					146

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	364	N	298	-0-	-66	-0-	298	3			N	-0-					-0-
*03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					25
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					25
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					25
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					25
02	84	N	64	-0-	-20	-0-	64	3			N	-0-					25
*03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					25

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	922	-0-	-39	-0-	913	3	9	9	N	8	28	1	1	8	114
11	998	N	998	-0-	-0-	-0-	990	3	8	9	N	7					121
12	1009	N	1009	-0-	-0-	-0-	990	3	19	9	N	17					138
01	967	N	967	-0-	-0-	-0-	960	3	7	9	N	6					144
02	924	N	757	-0-	-167	-0-	746	3	11	9	N	10					154
*03	501	N	501	-0-	-0-	-0-	492	3	9	9	N	8					162

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	652	3	33	9	N	30	50	1			82
11	720	N	718	-0-	-2	-0-	707	3	11	9	N	10					92
12	726	N	726	-0-	-0-	-0-	707	3	19	9	N	17					109
01	717	N	717	-0-	-0-	-0-	686	3	31	9	N	28					137
02	672	N	544	-0-	-128	-0-	533	3	11	9	N	10					147
*03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					147

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	667	-0-	-15	-0-	652	3	15	9	Y	14	7	1			37
11	708	N	708	-0-	-0-	-0-	707	3	1	9	Y	1					38
12	714	N	714	-0-	-0-	-0-	707	3	7	9	Y	6					44
01	692	N	692	-0-	-0-	-0-	686	3	6	9	Y	5					49
02	672	N	535	-0-	-137	-0-	533	3	2	9	Y	2					51
*03	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1					52

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	701	3	10	9	N	9					144
11	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8					152
12	713	N	712	-0-	-1	-0-	691	3	21	9	N	19					171
01	715	N	715	-0-	-0-	-0-	682	3	33	9	N	30	172	1			29
02	644	N	600	-0-	-44	-0-	598	3	2	9	N	2					31
*03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					31

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	209	3	22	9	Y	20	11	1			39
11	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					41
12	235	N	235	-0-	-0-	-0-	226	3	9	9	Y	8					49
01	228	N	228	-0-	-0-	-0-	219	3	9	9	Y	8					57
02	224	N	175	-0-	-49	-0-	171	3	4	9	Y	4					61
*03	114	N	114	-0-	-0-	-0-	112	3	2	9	Y	2					63

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

10	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-
11	930	N	805	-0-	-125	-0-	805	2			N	-0-					-0-
12	899	N	851	-0-	-48	-0-	851	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	756	N	738	-0-	-18	-0-	738	2			N	-0-					-0-
03	837	N	829	-0-	-8	-0-	829	2			N	-0-					-0-

WARREN (CANYON) 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. 897730
CAYLOR WELL #: 1 RRCID -> 099010 COMPL. DATE 12/07/1979 TOTAL DEPTH 1286 PERF. 1040 - 1058

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, BOB WELL #: 1 RRCID -> 099261 COMPL. DATE 07/08/1980 TOTAL DEPTH 1115 PERF. 1054 - 1064

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN (CANYON) //CONT.// 95282 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WARREN, EARL T. //CONT.// 897730
MCCUTCHEON WELL #: 1 RRCID -> 099262 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1028 - 1038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY WELL #: 1 RRCID -> 099263 COMPL. DATE 07/08/1980 TOTAL DEPTH 1092 PERF. 1032 - 1042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 099264 COMPL. DATE 07/08/1980 TOTAL DEPTH 1090 PERF. 1010 - 1020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, BEN WELL #: 1 RRCID -> 100140 COMPL. DATE 06/10/1982 TOTAL DEPTH 1009 PERF. 930 - 938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CIMAREX ENERGY CO. OF COLORADO 153429
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	651	N	543	-0-	-108	-0-	543	2			N	-0-					-0-
01	744	N	471	-0-	-273	-0-	471	2			N	-0-					-0-
02	644	N	461	-0-	-183	-0-	461	2			N	-0-					-0-
03	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1242	-0-	-308	-0-	1242	3			N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
12	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
*02	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	293	-0-	-71	-0-	293	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WAYNE-HARRIS (WOLFCAMP) 95555 700 ASSOCIATED ONE WELL CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SMITH "59" WELL #: 6 RRCID -> 259720 COMPL. DATE 05/01/2010 TOTAL DEPTH 7038 PERF. 6193 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	111	3	184	9	N	167	5	8			162
11	600	N	600	-0-	-0-	-0-	370	3	230	9	N	209	181	1			190
12	566	N	566	-0-	-0-	-0-	324	3	242	9	N	220					410
01	420	N	420	-0-	-0-	-0-	257	3	163	9	N	148					558
02	317	N	317	-0-	-0-	-0-	185	3	132	9	N	120	363	1			315
*03	279	N	279	-0-	-0-	-0-	151	3	128	9	N	116	180	1			251

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC 385842
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1335	-0-	-60	-0-	153	1	1182	2	N	-0-					-0-
11	1320	N	1280	-0-	-40	-0-	150	1	1130	2	N	-0-					-0-
12	1333	N	1134	-0-	-199	-0-	176	1	958	2	N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	140	1	1317	2	N	-0-					-0-
02	1204	N	1115	-0-	-89	-0-	139	1	976	2	N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	140	1	1246	2	N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	852	N	852	-0-	-0-	-0-	98	1	754	2	N	-0-					-0-
11	810	N	793	-0-	-17	-0-	93	1	700	2	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	118	1	640	2	N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	101	1	952	2	N	-0-					-0-
02	728	N	724	-0-	-4	-0-	90	1	634	2	N	-0-					-0-
*03	974	N	974	-0-	-0-	-0-	99	1	875	2	N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2175	-0-	-26	-0-	249	1	1926	2	N	-0-					-0-
11	2280	N	2042	-0-	-238	-0-	239	1	1803	2	N	-0-					-0-
12	2263	N	1224	-0-	-1039	-0-	190	1	1034	2	N	-0-					-0-
01	2523	N	2523	-0-	-0-	-0-	242	1	2281	2	N	-0-					-0-
02	1904	N	1728	-0-	-176	-0-	216	1	1512	2	N	-0-					-0-
*03	2457	N	2457	-0-	-0-	-0-	249	1	2208	2	N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	67	1	895	2	N	-0-					-0-
11	900	N	892	-0-	-8	-0-	70	1	822	2	N	-0-					-0-
12	930	N	905	-0-	-25	-0-	74	1	831	2	N	-0-					-0-
01	961	N	941	-0-	-20	-0-	77	1	864	2	N	-0-					-0-
02	840	N	826	-0-	-14	-0-	65	1	761	2	N	-0-					-0-
*03	919	N	919	-0-	-0-	-0-	68	1	851	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	34	1	645	2	Y	-0-					-0-
11	638	N	638	-0-	-0-	-0-	33	1	605	2	Y	-0-					-0-
12	682	N	658	-0-	-24	-0-	34	1	624	2	Y	-0-					-0-
01	682	N	649	-0-	-33	-0-	35	1	614	2	Y	-0-					-0-
02	588	N	586	-0-	-2	-0-	30	1	556	2	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	32	1	599	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	835	-0-	-126	-0-	48	1	784	2	Y	3	3	1			3
							3	9									
11	780	N	780	-0-	-0-	-0-	45	1	732	2	Y	3	3	1			3
							3	9									
12	899	N	769	-0-	-130	-0-	44	1	723	2	Y	2	5	1			-0-
							2	9									
01	837	N	667	-0-	-170	-0-	39	1	626	2	Y	2					2
							2	9									
02	728	N	585	-0-	-143	-0-	35	1	549	2	Y	1					3
							1	9									
03	775	N	632	-0-	-143	-0-	37	1	593	2	Y	2	2	1			3
							2	9									

MORRISS BROTHERS -C- WELL #: 1 RRCID -> 067204 COMPL. DATE 07/13/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	16	1	304	2	Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	20	1	366	2	Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
02	364	N	275	-0-	-89	-0-	14	1	261	2	Y	-0-					-0-
03	372	N	294	-0-	-78	-0-	15	1	279	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	326	-0-	-139	-0-	66	1	260	2	Y	-0-					-0-
11	450	N	378	-0-	-72	-0-	88	1	290	2	Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	58	1	210	2	Y	-0-					-0-
01	341	N	267	-0-	-74	-0-	52	1	215	2	Y	-0-					-0-
02	364	N	299	-0-	-65	-0-	68	1	231	2	Y	-0-					-0-
*03	773	N	773	-0-	-0-	-0-	226	1	547	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	91	1	1206	2	N	-0-					-0-
11	1839	N	1839	-0-	-0-	-0-	144	1	1695	2	N	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	149	1	1675	2	N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	155	1	1726	2	N	-0-					-0-
02	1670	N	1670	-0-	-0-	-0-	132	1	1538	2	N	-0-					-0-
*03	1802	N	1802	-0-	-0-	-0-	133	1	1669	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2035	-0-	-11	-0-	102	1	1933	2	Y	-0-					-0-
11	1980	N	1946	-0-	-34	-0-	100	1	1846	2	Y	-0-					-0-
12	2015	N	1987	-0-	-28	-0-	104	1	1883	2	Y	-0-					-0-
01	2046	N	2005	-0-	-41	-0-	108	1	1897	2	Y	-0-					-0-
02	1820	N	1788	-0-	-32	-0-	92	1	1696	2	Y	-0-					-0-
03	1984	N	1955	-0-	-29	-0-	97	1	1850	2	Y	7	7	8			-0-
							8	9									

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	14	1	273	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
12	279	N	277	-0-	-2	-0-	14	1	263	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	15	1	270	2	Y	-0-					-0-
02	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	14	1	260	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	970	-0-	-22	-0-	49	1	921	2	Y	-0-					-0-
11	960	N	902	-0-	-58	-0-	46	1	856	2	Y	-0-					-0-
12	992	N	943	-0-	-49	-0-	49	1	894	2	Y	-0-					-0-
01	961	N	954	-0-	-7	-0-	51	1	903	2	Y	-0-					-0-
02	840	N	837	-0-	-3	-0-	43	1	794	2	Y	-0-					-0-
*03	933	N	933	-0-	-0-	-0-	47	1	886	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	2	Y	-0-					-0-
03	14	N	9	-0-	-5	-0-	9	2			Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	276	N	276	-0-	-0-	-0-	22	1	254	2	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	22	1	242	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	24	1	244	2	Y	-0-					-0-
01	279	N	277	-0-	-2	-0-	26	1	251	2	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	23	1	221	2	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	25	1	249	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1050	-0-	-66	-0-	93	1	956	2	Y	1	1	8			-0-
							1	9									
11	1050	N	935	-0-	-115	-0-	84	1	851	2	Y	-0-					-0-
12	1116	N	1020	-0-	-96	-0-	94	1	926	2	Y	-0-					-0-
01	1054	N	1000	-0-	-54	-0-	86	1	913	2	Y	1	1	8			-0-
							1	9									
02	872	N	872	-0-	-0-	-0-	72	1	800	2	Y	-0-					-0-
03	1023	N	951	-0-	-72	-0-	74	1	867	2	Y	9	9	8			-0-
							10	9									

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	452	-0-	-75	-0-	23	1	429	2	Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	25	1	459	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	25	1	449	2	Y	-0-					-0-
01	465	N	386	-0-	-79	-0-	21	1	365	2	Y	-0-					-0-
02	448	N	289	-0-	-159	-0-	15	1	274	2	Y	-0-					-0-
03	465	N	306	-0-	-159	-0-	15	1	291	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1118	-0-	-29	-0-	56	1	1062	2	Y	-0-					-0-
11	1140	N	1087	-0-	-53	-0-	56	1	1031	2	Y	-0-					-0-
12	1147	N	1104	-0-	-43	-0-	58	1	1046	2	Y	-0-					-0-
01	1116	N	1073	-0-	-43	-0-	58	1	1015	2	Y	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	53	1	968	2	Y	-0-					-0-
03	1116	N	1114	-0-	-2	-0-	56	1	1058	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1277	-0-	-273	-0-	89	1	1188	2	N	-0-					-0-
11	1470	N	1097	-0-	-373	-0-	86	1	1011	2	N	-0-					-0-
12	1364	N	1091	-0-	-273	-0-	89	1	1002	2	N	-0-					-0-
01	1271	N	1042	-0-	-229	-0-	86	1	956	2	N	-0-					-0-
02	1036	N	845	-0-	-191	-0-	67	1	778	2	N	-0-					-0-
03	1085	N	873	-0-	-212	-0-	64	1	809	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	786	-0-	-175	-0-	39	1	747	2	Y	-0-					-0-
11	810	N	734	-0-	-76	-0-	38	1	696	2	Y	-0-					-0-
12	806	N	740	-0-	-66	-0-	39	1	701	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	42	1	737	2	Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	37	1	672	2	Y	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	37	1	708	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1110	-0-	-223	-0-	56	1	1054	2	Y	-0-					-0-
11	1230	N	985	-0-	-245	-0-	51	1	934	2	Y	-0-					-0-
12	1240	N	1177	-0-	-63	-0-	61	1	1116	2	Y	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	61	1	1071	2	Y	-0-					-0-
02	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					-0-
03	1178	N	1065	-0-	-113	-0-	53	1	1012	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	210	-0-	-38	-0-	15	1	195	2	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	15	1	178	2	N	-0-					-0-
12	217	N	196	-0-	-21	-0-	16	1	180	2	N	-0-					-0-
01	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-					-0-
*03	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	959	-0-	-2	-0-	67	1	892	2	N	-0-					-0-
11	900	N	885	-0-	-15	-0-	69	1	816	2	N	-0-					-0-
12	930	N	898	-0-	-32	-0-	73	1	825	2	N	-0-					-0-
01	961	N	869	-0-	-92	-0-	71	1	798	2	N	-0-					-0-
02	840	N	646	-0-	-194	-0-	51	1	595	2	N	-0-					-0-
03	899	N	869	-0-	-30	-0-	64	1	805	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

10	711	N	711	-0-	-0-	-0-	144	1	567	2	Y	-0-					-0-
11	725	N	725	-0-	-0-	-0-	169	1	556	2	Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	120	1	432	2	Y	-0-					-0-
01	465	N	320	-0-	-145	-0-	62	1	258	2	Y	-0-					-0-
02	420	N	224	-0-	-196	-0-	51	1	173	2	Y	-0-					-0-
03	465	N	438	-0-	-27	-0-	128	1	310	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

10	341	N	195	-0-	-146	-0-	10	1	185	2	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	10	1	182	2	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
01	186	N	175	-0-	-11	-0-	9	1	166	2	Y	-0-					-0-
02	168	N	137	-0-	-31	-0-	7	1	130	2	Y	-0-					-0-
03	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

10	620	N	566	-0-	-54	-0-	28	1	538	2	Y	-0-					-0-
11	600	N	526	-0-	-74	-0-	27	1	499	2	Y	-0-					-0-
12	589	N	550	-0-	-39	-0-	29	1	521	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-					-0-
02	518	N	518	-0-	-0-	-0-	27	1	491	2	Y	-0-					-0-
03	558	N	464	-0-	-94	-0-	23	1	441	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

10	682	N	554	-0-	-128	-0-	39	1	515	2	N	-0-					-0-
11	660	N	486	-0-	-174	-0-	38	1	448	2	N	-0-					-0-
12	589	N	424	-0-	-165	-0-	35	1	389	2	N	-0-					-0-
01	558	N	411	-0-	-147	-0-	34	1	377	2	N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	51	1	595	2	N	-0-					-0-
*03	781	N	781	-0-	-0-	-0-	58	1	723	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

10	372	N	182	-0-	-190	-0-	9	1	173	2	Y	-0-					-0-
11	390	N	170	-0-	-220	-0-	9	1	161	2	Y	-0-					-0-
12	279	N	153	-0-	-126	-0-	8	1	145	2	Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-					-0-
02	168	N	10	-0-	-158	-0-	1	1	9	2	Y	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

10	2604	N	2336	-0-	-268	-0-	163	1	2173	2	N	-0-					-0-
11	2280	N	2106	-0-	-174	-0-	165	1	1941	2	N	-0-					-0-
12	2263	N	2164	-0-	-99	-0-	177	1	1987	2	N	-0-					-0-
01	2356	X	2242	-0-	-114	-0-	184	1	2058	2	N	-0-					-0-
02	2100	X	1943	-0-	-157	-0-	153	1	1790	2	N	-0-					-0-
03	2325	X	2126	-0-	-199	-0-	157	1	1969	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	32	1	426	2	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	32	1	379	2	N	-0-					-0-
12	465	N	407	-0-	-58	-0-	33	1	374	2	N	-0-					-0-
01	465	N	414	-0-	-51	-0-	34	1	380	2	N	-0-					-0-
02	392	N	372	-0-	-20	-0-	29	1	343	2	N	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	497	-0-	-92	-0-	25	1	472	2	Y	-0-					-0-
11	570	N	527	-0-	-43	-0-	27	1	500	2	Y	-0-					-0-
12	589	N	552	-0-	-37	-0-	29	1	523	2	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	31	1	546	2	Y	-0-					-0-
02	504	N	449	-0-	-55	-0-	23	1	426	2	Y	-0-					-0-
03	558	N	553	-0-	-5	-0-	28	1	525	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	X	2793	-0-	-0-	-0-	195	1	2598	2	N	-0-					-0-
11	2730	X	2583	-0-	-147	-0-	202	1	2381	2	N	-0-					-0-
12	2821	X	2670	-0-	-151	-0-	218	1	2452	2	N	-0-					-0-
01	2821	X	2760	-0-	-61	-0-	227	1	2533	2	N	-0-					-0-
02	2520	X	2399	-0-	-121	-0-	189	1	2210	2	N	-0-					-0-
03	2790	X	2619	-0-	-171	-0-	193	1	2426	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	820	-0-	-17	-0-	57	1	763	2	N	-0-					-0-
11	810	N	777	-0-	-33	-0-	61	1	716	2	N	-0-					-0-
12	837	N	798	-0-	-39	-0-	65	1	733	2	N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	69	1	766	2	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	58	1	679	2	N	-0-					-0-
03	806	N	783	-0-	-23	-0-	58	1	725	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	5	1	99	2	Y	-0-					-0-
01	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
02	112	N	91	-0-	-21	-0-	5	1	86	2	Y	-0-					-0-
*03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4095	-0-	-462	-0-	205 1	1 9	3889	2	Y	1	1	8			-0-
11	4320	X	3922	-0-	-398	-0-	201	1	3721	2	Y	-0-					-0-
12	4309	X	3988	-0-	-321	-0-	208	1	3780	2	Y	-0-					-0-
01	4092	X	3913	-0-	-179	-0-	210	1	3703	2	Y	-0-					-0-
02	3696	X	3425	-0-	-271	-0-	177	1	3248	2	Y	-0-					-0-
03	4092	X	3799	-0-	-293	-0-	190	1	3609	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	571	-0-	-80	-0-	29	1	542	2	Y	-0-			-0-
11	600	N	554	-0-	-46	-0-	28	1	526	2	Y	-0-			-0-
12	620	N	558	-0-	-62	-0-	29	1	529	2	Y	-0-			-0-
01	558	N	556	-0-	-2	-0-	30	1	526	2	Y	-0-			-0-
02	504	N	492	-0-	-12	-0-	25	1	467	2	Y	-0-			-0-
03	558	N	506	-0-	-52	-0-	25	1	481	2	Y	-0-			-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

10	660	N	660	-0-	-0-	-0-	33	1	627	2	Y	-0-			-0-
11	660	N	632	-0-	-28	-0-	32	1	600	2	Y	-0-			-0-
12	682	N	645	-0-	-37	-0-	34	1	611	2	Y	-0-			-0-
01	651	N	638	-0-	-13	-0-	34	1	604	2	Y	-0-			-0-
02	588	N	569	-0-	-19	-0-	29	1	540	2	Y	-0-			-0-
03	651	N	620	-0-	-31	-0-	31	1	589	2	Y	-0-			-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

10	1023	N	988	-0-	-35	-0-	50	1	938	2	Y	-0-			-0-
11	960	N	946	-0-	-14	-0-	49	1	897	2	Y	-0-			-0-
12	992	N	963	-0-	-29	-0-	50	1	913	2	Y	-0-			-0-
01	992	N	944	-0-	-48	-0-	51	1	893	2	Y	-0-			-0-
02	896	N	847	-0-	-49	-0-	44	1	803	2	Y	-0-			-0-
03	961	N	932	-0-	-29	-0-	47	1	885	2	Y	-0-			-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

10	496	N	420	-0-	-76	-0-	21	1	399	2	Y	-0-			-0-
11	450	N	318	-0-	-132	-0-	16	1	302	2	Y	-0-			-0-
12	434	N	370	-0-	-64	-0-	19	1	351	2	Y	-0-			-0-
01	434	N	377	-0-	-57	-0-	20	1	357	2	Y	-0-			-0-
02	354	N	354	-0-	-0-	-0-	18	1	336	2	Y	-0-			-0-
*03	395	N	395	-0-	-0-	-0-	20	1	375	2	Y	-0-			-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

10	186	N	116	-0-	-70	-0-	6	1	110	2	Y	-0-			-0-
11	150	N	12	-0-	-138	-0-	1	1	11	2	Y	-0-			-0-
12	155	N	13	-0-	-142	-0-	1	1	12	2	Y	-0-			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-			-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-			-0-
*03	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

10	279	N	261	-0-	-18	-0-	13	1	248	2	Y	-0-			-0-
11	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-			-0-
12	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-			-0-
01	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-			-0-
02	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-			-0-
03	248	N	245	-0-	-3	-0-	12	1	233	2	Y	-0-			-0-

MORRISS BROS. RANCH "J" WELL #: 117 RRCID -> 119609 COMPL. DATE 12/15/1985 TOTAL DEPTH 9310 PERF. 8582 - 9030

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	701	-0-	-43	-0-	35	1	666	2	Y	-0-			-0-
11	720	N	669	-0-	-51	-0-	34	1	635	2	Y	-0-			-0-
12	744	N	694	-0-	-50	-0-	36	1	658	2	Y	-0-			-0-
01	713	N	668	-0-	-45	-0-	36	1	632	2	Y	-0-			-0-
02	616	N	580	-0-	-36	-0-	30	1	550	2	Y	-0-			-0-
03	682	N	621	-0-	-61	-0-	31	1	590	2	Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	363	-0-	-9	-0-	18	1	345	2	Y	-0-			-0-
11	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-			-0-
12	372	N	348	-0-	-24	-0-	18	1	330	2	Y	-0-			-0-
01	372	N	346	-0-	-26	-0-	19	1	327	2	Y	-0-			-0-
02	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-			-0-
*03	344	N	344	-0-	-0-	-0-	17	1	327	2	Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	45	1	857	2	Y	-0-			-0-
11	1110	N	798	-0-	-312	-0-	41	1	757	2	Y	-0-			-0-
12	1178	N	868	-0-	-310	-0-	45	1	823	2	Y	-0-			-0-
01	1302	X	721	-0-	-581	-0-	39	1	682	2	Y	-0-			-0-
02	1176	X	1107	-0-	-69	-0-	57	1	1050	2	Y	-0-			-0-
*03	1163	X	1163	-0-	-0-	-0-	58	1	1105	2	Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	888	-0-	-11	-0-	45	1	843	2	Y	-0-			-0-
11	870	N	851	-0-	-19	-0-	44	1	807	2	Y	-0-			-0-
12	899	N	869	-0-	-30	-0-	45	1	824	2	Y	-0-			-0-
01	899	N	865	-0-	-34	-0-	46	1	819	2	Y	-0-			-0-
02	784	N	778	-0-	-6	-0-	40	1	738	2	Y	-0-			-0-
03	868	N	849	-0-	-19	-0-	42	1	807	2	Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-			-0-
11	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-			-0-
12	219	N	219	-0-	-0-	-0-	11	1	208	2	Y	-0-			-0-
01	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-			-0-
02	224	N	153	-0-	-71	-0-	8	1	145	2	Y	-0-			-0-
03	217	N	178	-0-	-39	-0-	9	1	169	2	Y	-0-			-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	77	1	1021	2	N	-0-			-0-
11	1050	N	1038	-0-	-12	-0-	81	1	957	2	N	-0-			-0-
12	1085	N	929	-0-	-156	-0-	76	1	853	2	N	-0-			-0-
01	1085	N	988	-0-	-97	-0-	81	1	907	2	N	-0-			-0-
02	980	N	835	-0-	-145	-0-	66	1	769	2	N	-0-			-0-
03	930	N	886	-0-	-44	-0-	65	1	821	2	N	-0-			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	27	1	354	2	N	-0-			-0-
11	329	N	329	-0-	-0-	-0-	26	1	303	2	N	-0-			-0-
12	319	N	319	-0-	-0-	-0-	26	1	293	2	N	-0-			-0-
01	372	N	317	-0-	-55	-0-	26	1	291	2	N	-0-			-0-
02	308	N	277	-0-	-31	-0-	22	1	255	2	N	-0-			-0-
03	310	N	306	-0-	-4	-0-	23	1	283	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1318	-0-	-46	-0-	92	1	1226	2	N	-0-					-0-
11	1320	N	872	-0-	-448	-0-	68	1	804	2	N	-0-					-0-
12	1333	N	906	-0-	-427	-0-	74	1	832	2	N	-0-					-0-
01	1333	N	1326	-0-	-7	-0-	109	1	1217	2	N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	92	1	1074	2	N	-0-					-0-
*03	1260	N	1260	-0-	-0-	-0-	93	1	1167	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	384	-0-	-19	-0-	27	1	357	2	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	28	1	329	2	N	-0-					-0-
12	372	N	359	-0-	-13	-0-	29	1	330	2	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	31	1	342	2	N	-0-					-0-
02	336	N	324	-0-	-12	-0-	26	1	298	2	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	26	1	330	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1802	-0-	-678	-0-	126	1	1676	2	N	-0-					-0-
11	2805	N	2805	-0-	-0-	-0-	220	1	2585	2	N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	204	1	2297	2	N	-0-					-0-
01	2538	N	2538	-0-	-0-	-0-	209	1	2329	2	N	-0-					-0-
02	2632	N	2215	-0-	-417	-0-	175	1	2040	2	N	-0-					-0-
03	2511	N	2416	-0-	-95	-0-	178	1	2238	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	905	-0-	-118	-0-	45	1	860	2	Y	-0-					-0-
11	930	N	764	-0-	-166	-0-	39	1	725	2	Y	-0-					-0-
12	961	N	733	-0-	-228	-0-	38	1	695	2	Y	-0-					-0-
01	899	N	717	-0-	-182	-0-	38	1	679	2	Y	-0-					-0-
02	700	N	698	-0-	-2	-0-	36	1	662	2	Y	-0-					-0-
03	744	N	720	-0-	-24	-0-	36	1	684	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1179	N	1179	-0-	-0-	-0-	82	1	1097	2	Y	-0-					-0-
11	1140	N	1042	-0-	-98	-0-	82	1	960	2	Y	-0-					-0-
12	1116	N	1030	-0-	-86	-0-	84	1	946	2	Y	-0-					-0-
01	1178	N	1080	-0-	-98	-0-	89	1	991	2	Y	-0-					-0-
02	980	N	943	-0-	-37	-0-	74	1	869	2	Y	-0-					-0-
*03	1053	N	1053	-0-	-0-	-0-	78	1	975	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1786	N	1786	-0-	-0-	-0-	125	1	1661	2	N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	132	1	1552	2	N	-0-					-0-
12	1678	N	1678	-0-	-0-	-0-	137	1	1541	2	N	-0-					-0-
01	1798	X	1728	-0-	-70	-0-	142	1	1586	2	N	-0-					-0-
02	1624	X	1516	-0-	-108	-0-	120	1	1396	2	N	-0-					-0-
03	1798	X	1679	-0-	-119	-0-	124	1	1555	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1816	-0-	-1284	6000	91	1	1725	2	Y	-0-					-0-
11	3000	N	1741	-0-	-1259	4741	89	1	1652	2	Y	-0-					-0-
12	3100	N	1782	-0-	-1318	3423	93	1	1689	2	Y	-0-					-0-
01	3100	N	1778	-0-	-1322	2101	95	1	1683	2	Y	-0-					-0-
02	2800	N	1602	-0-	-1198	903	83	1	1519	2	Y	-0-					-0-
*03	2643	N	1740	-0-	-903	-0-	87	1	1653	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	954	-0-	-131	-0-	67	1	887	2	N	-0-					-0-
11	990	N	885	-0-	-105	-0-	69	1	816	2	N	-0-					-0-
12	992	N	888	-0-	-104	-0-	73	1	815	2	N	-0-					-0-
01	961	N	941	-0-	-20	-0-	77	1	864	2	N	-0-					-0-
02	858	N	858	-0-	-0-	-0-	68	1	790	2	N	-0-					-0-
*03	913	N	913	-0-	-0-	-0-	67	1	846	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	27	1	364	2	N	-0-					-0-
11	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-					-0-
12	372	N	360	-0-	-12	-0-	29	1	331	2	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	31	1	347	2	N	-0-					-0-
02	336	N	331	-0-	-5	-0-	26	1	305	2	N	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	28	1	348	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	278	-0-	-1	-0-	19	1	259	2	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	21	1	243	2	N	-0-					-0-
12	279	N	273	-0-	-6	-0-	22	1	251	2	N	-0-					-0-
01	279	N	267	-0-	-12	-0-	22	1	245	2	N	-0-					-0-
02	252	N	238	-0-	-14	-0-	19	1	219	2	N	-0-					-0-
03	279	N	269	-0-	-10	-0-	20	1	249	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	898	-0-	-32	-0-	45	1	853	2	Y	-0-					-0-
11	870	N	835	-0-	-35	-0-	43	1	792	2	Y	-0-					-0-
12	899	N	842	-0-	-57	-0-	44	1	798	2	Y	-0-					-0-
01	899	N	815	-0-	-84	-0-	44	1	771	2	Y	-0-					-0-
02	784	N	718	-0-	-66	-0-	37	1	681	2	Y	-0-					-0-
03	837	N	662	-0-	-175	-0-	33	1	629	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	644	N	644	-0-	-0-	-0-	32	1	612	2	Y	-0-					-0-
11	630	N	610	-0-	-20	-0-	31	1	579	2	Y	-0-					-0-
12	651	N	624	-0-	-27	-0-	33	1	591	2	Y	-0-					-0-
01	651	N	615	-0-	-36	-0-	33	1	582	2	Y	-0-					-0-
02	560	N	546	-0-	-14	-0-	28	1	518	2	Y	-0-					-0-
03	620	N	583	-0-	-37	-0-	29	1	554	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	39	1	524	2	N	-0-					-0-
11	540	N	526	-0-	-14	-0-	41	1	485	2	N	-0-					-0-
12	558	N	532	-0-	-26	-0-	43	1	489	2	N	-0-					-0-
01	558	N	551	-0-	-7	-0-	45	1	506	2	N	-0-					-0-
02	504	N	483	-0-	-21	-0-	38	1	445	2	N	-0-					-0-
*03	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1184	-0-	-56	-0-	59	1	1125	2	Y	-0-					-0-
11	1140	N	1119	-0-	-21	-0-	57	1	1062	2	Y	-0-					-0-
12	1178	N	1123	-0-	-55	-0-	59	1	1064	2	Y	-0-					-0-
01	1178	N	1110	-0-	-68	-0-	60	1	1050	2	Y	-0-					-0-
02	1036	N	963	-0-	-73	-0-	50	1	913	2	Y	-0-					-0-
03	1116	N	993	-0-	-123	-0-	50	1	943	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	23	1	308	2	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	24	1	280	2	N	-0-					-0-
12	310	N	296	-0-	-14	-0-	24	1	272	2	N	-0-					-0-
01	341	N	305	-0-	-36	-0-	25	1	280	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	21	1	247	2	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	23	1	284	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	900	-0-	-61	-0-	63	1	837	2	N	-0-					-0-
11	900	N	621	-0-	-279	-0-	49	1	572	2	N	-0-					-0-
12	930	N	522	-0-	-408	-0-	43	1	479	2	N	-0-					-0-
01	899	N	560	-0-	-339	-0-	46	1	514	2	N	-0-					-0-
02	588	N	445	-0-	-143	-0-	35	1	410	2	N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	53	1	671	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	10	1	190	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	10	1	185	2	Y	-0-					-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
03	186	N	181	-0-	-5	-0-	9	1	172	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	13	1	177	2	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	11	1	129	2	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	9	1	106	2	N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	17	1	194	2	N	-0-					-0-
02	140	N	71	-0-	-69	-0-	6	1	65	2	N	-0-					-0-
*03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1817	-0-	-12	-0-	127	1	1690	2	N	-0-					-0-
11	1800	N	1747	-0-	-53	-0-	137	1	1610	2	N	-0-					-0-
12	1798	N	1742	-0-	-56	-0-	142	1	1600	2	N	-0-					-0-
01	1829	N	1789	-0-	-40	-0-	147	1	1642	2	N	-0-					-0-
02	1624	N	1611	-0-	-13	-0-	127	1	1484	2	N	-0-					-0-
*03	1793	N	1793	-0-	-0-	-0-	132	1	1661	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	291	-0-	-19	-0-	15	1	276	2	Y	-0-					-0-
11	300	N	271	-0-	-29	-0-	14	1	257	2	Y	-0-					-0-
12	279	N	268	-0-	-11	-0-	14	1	254	2	Y	-0-					-0-
01	279	N	263	-0-	-16	-0-	14	1	249	2	Y	-0-					-0-
02	252	N	230	-0-	-22	-0-	12	1	218	2	Y	-0-					-0-
03	279	N	254	-0-	-25	-0-	13	1	241	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	512	-0-	-15	-0-	26	1	486	2	Y	-0-			-0-
11	510	N	481	-0-	-29	-0-	25	1	456	2	Y	-0-			-0-
12	527	N	495	-0-	-32	-0-	26	1	469	2	Y	-0-			-0-
01	527	N	496	-0-	-31	-0-	27	1	469	2	Y	-0-			-0-
02	449	N	449	-0-	-0-	-0-	23	1	426	2	Y	-0-			-0-
03	496	N	485	-0-	-11	-0-	24	1	461	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	535	-0-	-23	-0-	27	1	508	2	Y	-0-			-0-
11	510	N	503	-0-	-7	-0-	26	1	477	2	Y	-0-			-0-
12	527	N	516	-0-	-11	-0-	27	1	489	2	Y	-0-			-0-
01	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-			-0-
02	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-			-0-
*03	504	N	504	-0-	-0-	-0-	25	1	479	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1984	N	1816	-0-	-168	-0-	91	1	1725	2	Y	-0-			-0-
11	1830	N	1722	-0-	-108	-0-	88	1	1634	2	Y	-0-			-0-
12	1860	N	1614	-0-	-246	-0-	84	1	1530	2	Y	-0-			-0-
01	1829	N	1738	-0-	-91	-0-	93	1	1645	2	Y	-0-			-0-
02	1596	N	1541	-0-	-55	-0-	80	1	1461	2	Y	-0-			-0-
*03	1639	N	1639	-0-	-0-	-0-	82	1	1557	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	621	-0-	-216	-0-	55	1	566	2	Y	-0-			-0-
11	840	N	757	-0-	-83	-0-	68	1	689	2	Y	-0-			-0-
12	868	N	866	-0-	-2	-0-	80	1	786	2	Y	-0-			-0-
01	848	N	848	-0-	-0-	-0-	73	1	775	2	Y	-0-			-0-
02	731	N	731	-0-	-0-	-0-	60	1	671	2	Y	-0-			-0-
*03	878	N	878	-0-	-0-	-0-	69	1	809	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6612	X	6612	-0-	-0-	-0-	462	1	6150	2	N	-0-			-0-
11	4471	X	4471	-0-	-0-	-0-	350	1	4121	2	N	-0-			-0-
12	4311	X	4311	-0-	-0-	-0-	352	1	3959	2	N	-0-			-0-
01	6603	X	1797	-0-	-4806	-0-	148	1	1649	2	N	-0-			-0-
02	5964	X	4307	-0-	-1657	-0-	340	1	3967	2	N	-0-			-0-
03	6603	X	3282	-0-	-3321	-0-	242	1	3040	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

10	1612	N	1606	-0-	-6	-0-	112	1	1494	2	N	-0-					-0-
11	1530	N	1480	-0-	-50	-0-	116	1	1364	2	N	-0-					-0-
12	1581	N	1485	-0-	-96	-0-	121	1	1364	2	N	-0-					-0-
01	1612	N	1474	-0-	-138	-0-	121	1	1353	2	N	-0-					-0-
02	1372	N	1342	-0-	-30	-0-	106	1	1236	2	N	-0-					-0-
*03	1494	N	1494	-0-	-0-	-0-	110	1	1384	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

10	728	N	728	-0-	-0-	-0-	37	1	691	2	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	36	1	666	2	N	-0-					-0-
12	744	N	708	-0-	-36	-0-	37	1	671	2	N	-0-					-0-
01	713	N	694	-0-	-19	-0-	37	1	657	2	N	-0-					-0-
02	644	N	616	-0-	-28	-0-	32	1	584	2	N	-0-					-0-
03	713	N	675	-0-	-38	-0-	34	1	641	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

10	1984	N	1875	-0-	-109	-0-	131	1	1744	2	N	-0-					-0-
11	1797	N	1797	-0-	-0-	-0-	141	1	1656	2	N	-0-					-0-
12	1835	N	1835	-0-	-0-	-0-	150	1	1685	2	N	-0-					-0-
01	1860	N	1805	-0-	-55	-0-	148	1	1657	2	N	-0-					-0-
02	1680	N	1556	-0-	-124	-0-	123	1	1433	2	N	-0-					-0-
03	1829	N	1736	-0-	-93	-0-	128	1	1608	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

10	1333	N	1307	-0-	-26	-0-	91	1	1216	2	N	-0-					-0-
11	1260	N	1214	-0-	-46	-0-	95	1	1119	2	N	-0-					-0-
12	1271	N	1030	-0-	-241	-0-	84	1	946	2	N	-0-					-0-
01	1302	N	629	-0-	-673	-0-	52	1	577	2	N	-0-					-0-
02	1120	N	531	-0-	-589	-0-	42	1	489	2	N	-0-					-0-
03	1023	N	598	-0-	-425	-0-	44	1	554	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

10	1581	N	1574	-0-	-7	-0-	110	1	1464	2	N	-0-					-0-
11	1530	N	1477	-0-	-53	-0-	116	1	1361	2	N	-0-					-0-
12	1550	N	1494	-0-	-56	-0-	122	1	1372	2	N	-0-					-0-
01	1581	N	1548	-0-	-33	-0-	127	1	1421	2	N	-0-					-0-
02	1372	N	1294	-0-	-78	-0-	102	1	1192	2	N	-0-					-0-
03	1488	N	1222	-0-	-266	-0-	90	1	1132	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

10	305	N	305	-0-	-0-	-0-	62	1	243	2	N	-0-					-0-
11	240	N	74	-0-	-166	-0-	17	1	57	2	N	-0-					-0-
12	217	N	135	-0-	-82	-0-	29	1	106	2	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	42	1	175	2	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	21	1	73	2	N	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	39	1	95	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	928	-0-	-95	-0-	65	1	863	2	N	-0-					-0-
11	960	N	817	-0-	-143	-0-	64	1	753	2	N	-0-					-0-
12	930	N	820	-0-	-110	-0-	67	1	753	2	N	-0-					-0-
01	930	N	832	-0-	-98	-0-	68	1	764	2	N	-0-					-0-
02	756	N	699	-0-	-57	-0-	55	1	644	2	N	-0-					-0-
03	806	N	743	-0-	-63	-0-	55	1	688	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1969	-0-	-294	-0-	99	1	1870	2	N	-0-					-0-
11	2100	N	1834	-0-	-266	-0-	94	1	1740	2	N	-0-					-0-
12	2077	N	1875	-0-	-202	-0-	98	1	1777	2	N	-0-					-0-
01	1984	N	1961	-0-	-23	-0-	105	1	1856	2	N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	91	1	1679	2	N	-0-					-0-
*03	1956	N	1956	-0-	-0-	-0-	98	1	1858	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	593	-0-	-802	-0-	41	1	552	2	N	-0-					-0-
11	1350	N	1123	-0-	-227	-0-	88	1	1035	2	N	-0-					-0-
12	1147	N	866	-0-	-281	-0-	71	1	795	2	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	83	1	928	2	N	-0-					-0-
02	1036	N	795	-0-	-241	-0-	63	1	732	2	N	-0-					-0-
*03	881	N	881	-0-	-0-	-0-	65	1	816	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1844	-0-	-78	-0-	129	1	1715	2	N	-0-					-0-
11	1830	N	1752	-0-	-78	-0-	137	1	1615	2	N	-0-					-0-
12	1891	N	1750	-0-	-141	-0-	143	1	1607	2	N	-0-					-0-
01	1830	N	1830	-0-	-0-	-0-	150	1	1680	2	N	-0-					-0-
02	1624	N	1594	-0-	-30	-0-	126	1	1468	2	N	-0-					-0-
*03	1768	N	1768	-0-	-0-	-0-	130	1	1638	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1370	-0-	-56	-0-	69	1	1301	2	N	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	67	1	1238	2	N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	70	1	1272	2	N	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	70	1	1235	2	N	-0-					-0-
02	1232	N	1179	-0-	-53	-0-	61	1	1118	2	N	-0-					-0-
03	1333	N	1265	-0-	-68	-0-	63	1	1202	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	638	-0-	-230	-0-	32	1	606	2	N	-0-					-0-
11	690	N	638	-0-	-52	-0-	33	1	605	2	N	-0-					-0-
12	713	N	617	-0-	-96	-0-	32	1	585	2	N	-0-					-0-
01	651	N	599	-0-	-52	-0-	32	1	567	2	N	-0-					-0-
02	588	N	527	-0-	-61	-0-	27	1	500	2	N	-0-					-0-
03	620	N	613	-0-	-7	-0-	31	1	582	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	735	-0-	-40	-0-	65	1	670	2	Y	-0-					-0-
11	750	N	712	-0-	-38	-0-	64	1	648	2	Y	-0-					-0-
12	775	N	729	-0-	-46	-0-	67	1	662	2	Y	-0-					-0-
01	744	N	636	-0-	-108	-0-	55	1	581	2	Y	-0-					-0-
02	672	N	572	-0-	-100	-0-	47	1	525	2	Y	-0-					-0-
03	744	N	610	-0-	-134	-0-	48	1	562	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4207	-0-	-133	-0-	211	1	3996	2	N	-0-					-0-
11	4200	X	3947	-0-	-253	-0-	203	1	3744	2	N	-0-					-0-
12	4278	X	4041	-0-	-237	-0-	211	1	3829	2	N	1	1	8			-0-
							1	9									
01	4247	X	4010	-0-	-237	-0-	215	1	3792	2	N	3	3	8			-0-
							3	9									
02	3808	X	3658	-0-	-150	-0-	189	1	3469	2	N	-0-					-0-
03	4216	X	3878	-0-	-338	-0-	194	1	3684	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1054	-0-	-93	-0-	53	1	1001	2	N	-0-					-0-
11	1050	N	995	-0-	-55	-0-	51	1	944	2	N	-0-					-0-
12	1054	N	1011	-0-	-43	-0-	53	1	958	2	N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	55	1	963	2	N	-0-					-0-
02	924	N	907	-0-	-17	-0-	47	1	860	2	N	-0-					-0-
03	1023	N	968	-0-	-55	-0-	48	1	920	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	917	-0-	-75	-0-	46	1	871	2	Y	-0-					-0-
11	960	N	942	-0-	-18	-0-	48	1	894	2	Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	50	1	905	2	Y	-0-					-0-
01	930	N	921	-0-	-9	-0-	49	1	872	2	Y	-0-					-0-
02	868	N	821	-0-	-47	-0-	42	1	779	2	Y	-0-					-0-
03	961	N	928	-0-	-33	-0-	46	1	882	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1317	-0-	-47	-0-	105	1	1212	2	Y	-0-			-0-
11	1290	N	1245	-0-	-45	-0-	103	1	1142	2	Y	-0-			-0-
12	1302	N	1288	-0-	-14	-0-	114	1	1174	2	Y	-0-			-0-
01	1302	N	1282	-0-	-20	-0-	119	1	1163	2	Y	-0-			-0-
02	1176	N	1174	-0-	-2	-0-	110	1	1064	2	Y	-0-			-0-
*03	1307	N	1307	-0-	-0-	-0-	119	1	1188	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

10	1922	N	1893	-0-	-29	-0-	95	1	1798	2	Y	-0-			-0-
11	1794	N	1794	-0-	-0-	-0-	92	1	1702	2	Y	-0-			-0-
12	1891	N	1831	-0-	-60	-0-	96	1	1735	2	Y	-0-			-0-
01	1891	N	1812	-0-	-79	-0-	97	1	1715	2	Y	-0-			-0-
02	1680	N	1628	-0-	-52	-0-	84	1	1544	2	Y	-0-			-0-
03	1829	N	1754	-0-	-75	-0-	88	1	1666	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	838	N	838	-0-	-0-	-0-	42	1	796	2	Y	-0-			-0-
11	840	N	798	-0-	-42	-0-	41	1	757	2	Y	-0-			-0-
12	837	N	809	-0-	-28	-0-	42	1	767	2	Y	-0-			-0-
01	837	N	800	-0-	-37	-0-	43	1	757	2	Y	-0-			-0-
02	756	N	723	-0-	-33	-0-	37	1	686	2	Y	-0-			-0-
03	806	N	789	-0-	-17	-0-	39	1	750	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	365	-0-	-38	-0-	18	1	347	2	Y	-0-			-0-
11	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-			-0-
12	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-			-0-
01	372	N	359	-0-	-13	-0-	19	1	340	2	Y	-0-			-0-
02	336	N	318	-0-	-18	-0-	16	1	302	2	Y	-0-			-0-
03	372	N	339	-0-	-33	-0-	17	1	322	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	210	-0-	-193	-0-	17	1	193	2	Y	-0-			-0-
11	360	N	160	-0-	-200	-0-	13	1	147	2	Y	-0-			-0-
12	279	N	137	-0-	-142	-0-	12	1	125	2	Y	-0-			-0-
01	217	N	125	-0-	-92	-0-	12	1	113	2	Y	-0-			-0-
02	140	N	102	-0-	-38	-0-	10	1	92	2	Y	-0-			-0-
03	124	N	109	-0-	-15	-0-	10	1	99	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	28	1	522	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	29	1	529	2	Y	-0-					-0-
12	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					-0-
01	558	N	551	-0-	-7	-0-	30	1	521	2	Y	-0-					-0-
02	532	N	451	-0-	-81	-0-	23	1	428	2	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	27	1	518	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	10	1	178	2	Y	-0-					-0-
12	217	N	190	-0-	-27	-0-	10	1	180	2	Y	-0-					-0-
01	217	N	193	-0-	-24	-0-	10	1	183	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	10	1	188	2	Y	-0-					-0-
*03	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HIGHMOUNT EXPL & PROD TEXAS LLC //CONT.// 385842
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					4
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					4
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					4
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					4
*02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					4
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*02	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
11	2160	N	2045	-0-	-115	-0-	2045	2			N	-0-					-0-
12	2108	N	2051	-0-	-57	-0-	2051	2			N	-0-					-0-
01	2108	N	1092	-0-	-1016	-0-	1092	3			N	-0-					-0-
*02	1904	N	990	-0-	-914	-0-	990	3			N	-0-					-0-
03	2046	N	1097	-0-	-949	-0-	1097	3			N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	25	1	382	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	16	1	358	2	Y	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RANGE PRODUCTION COMPANY 691703
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	N	1001	-0-	-146	-0-	1001	2			N	-0-					-0-
09	1050	N	975	-0-	-75	-0-	975	2			N	-0-					-0-
10	1023	N	984	-0-	-39	-0-	984	2			N	-0-					-0-
11	1050	N	797	-0-	-253	-0-	797	2			N	-0-					-0-
12	1023	N	998	-0-	-25	-0-	998	2			N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
02	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
03	992	N	883	-0-	-109	-0-	883	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
11	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
12	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
01	930	N	789	-0-	-141	-0-	789	2			N	-0-					-0-
02	812	N	753	-0-	-59	-0-	753	2			N	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1115	-0-	-125	-0-	1115	2			N	-0-					-0-
11	1110	N	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
03	1240	N	1155	-0-	-85	-0-	1155	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1705	N	1668	-0-	-37	-0-	1668	2			N	-0-					-0-
09	1740	N	1639	-0-	-101	-0-	1639	2			N	-0-					-0-
10	1767	N	1754	-0-	-13	-0-	1754	2			N	-0-					-0-
11	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-					-0-
12	1705	N	1663	-0-	-42	-0-	1663	2			N	-0-					-0-
01	1767	N	1728	-0-	-39	-0-	1728	2			N	-0-					-0-
02	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
*03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	565	-0-	-117	-0-	565	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
12	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1271	N	1075	-0-	-196	-0-	1075	2			N	-0-					-0-
09	1320	N	1261	-0-	-59	-0-	1261	2			N	-0-					-0-
10	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					-0-
11	1410	N	1185	-0-	-225	-0-	1185	2			N	-0-					-0-
12	1302	N	1071	-0-	-231	-0-	1071	2			N	-0-					-0-
01	1302	N	1082	-0-	-220	-0-	1082	2			N	-0-					-0-
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					-0-
*03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					-0-
12	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					-0-
09	1110	N	1051	-0-	-59	-0-	1051	2			N	-0-					-0-
10	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
11	1170	N	1054	-0-	-116	-0-	1054	2			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	2			N	-0-					-0-
01	1116	N	1037	-0-	-79	-0-	1037	2			N	-0-					-0-
02	980	N	956	-0-	-24	-0-	956	2			N	-0-					-0-
03	1023	N	945	-0-	-78	-0-	945	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
09	1890	N	1888	-0-	-2	-0-	1888	2			N	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
11	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
12	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
01	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
02	1764	N	1544	-0-	-220	-0-	1544	2			N	-0-					-0-
03	1953	N	1578	-0-	-375	-0-	1578	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY //CONT.// 691703
HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3069	X	2794	-0-	-275	-0-	2794	2			N	-0-					-0-
09	3000	X	2890	-0-	-110	-0-	2890	2			N	-0-					-0-
10	3100	X	2673	-0-	-427	-0-	2673	2			N	-0-					-0-
11	3000	X	2771	-0-	-229	-0-	2771	2			N	-0-					-0-
12	2976	X	2784	-0-	-192	-0-	2784	2			N	-0-					-0-
01	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
02	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
03	2852	X	2302	-0-	-550	-0-	2302	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
09	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
01	1333	N	1222	-0-	-111	-0-	1222	2			N	-0-					-0-
02	1232	N	1183	-0-	-49	-0-	1183	2			N	-0-					-0-
03	1302	N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
10	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1488	N	1208	-0-	-280	-0-	1208	2			N	-0-					-0-
01	1581	N	1210	-0-	-371	-0-	1210	2			N	-0-					-0-
02	1288	N	1033	-0-	-255	-0-	1033	2			N	-0-					-0-
03	1209	N	1005	-0-	-204	-0-	1005	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
10	1643	N	1364	-0-	-279	-0-	1364	2			N	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
12	1705	N	1633	-0-	-72	-0-	1633	2			N	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
02	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1643	N	1439	-0-	-204	-0-	1439	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BLUESTEM ENERGY HOLDINGS, LLC 076862
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1207	-0-	-312	-0-	1207	2			N	-0-					17
11	1290	N	310	-0-	-980	-0-	310	2			N	-0-					17
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					17
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					17
02	280	N	217	-0-	-63	-0-	217	2			N	-0-					17
03	372	N	279	-0-	-93	-0-	279	2			N	-0-					17

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

10	93	N	36	-0-	-57	-0-	36	2			N	-0-					64
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					64
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					64
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					64
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					64
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					64

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

10	INC G-10		25	-0-	25 B	282	25	2			Y	-0-					-0-
11	INC G-10		25	-0-	25 B	307	25	2			Y	-0-					-0-
12	INC G-10		-0-	-0-	-0- B	307					Y	-0-					-0-
01	307	N	-0-	-0-	-307 B	-0-					Y	-0-					-0-
02	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-
*03	120	N	120	-0-	-0- B	-0-	120	2			Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

10	868	X	467	-0-	-401 B	-0-	466	2	1	9	Y	1					35
11	840	X	809	-0-	-31 B	-0-	808	2	1	9	Y	1					36
12	775	X	481	-0-	-294 B	-0-	480	2	1	9	Y	1					37
01	514	X	514	-0-	-0- B	-0-	511	2	3	9	Y	3					40
02	524	X	524	-0-	-0- B	-0-	520	2	4	9	Y	4					44
03	837	X	657	-0-	-180 B	-0-	651	2	6	9	Y	5					49

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

10	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		125	-0-	125 B	125	125	2			Y	-0-					-0-
*03	256	X	131	-0-	-125 B	-0-	131	2			Y	-0-					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
DRENNAN OIL L.L.C. 228108
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	756	3	24	9	N	22					215
11	630	N	480	-0-	-150	-0-	443	3	37	9	N	34					249
12	743	N	743	-0-	-0-	-0-	721	3	22	9	N	20	178	1			91
01	776	N	776	-0-	-0-	-0-	768	3	8	9	N	7					98
02	753	N	753	-0-	-0-	-0-	730	3	23	9	N	21					119
*03	770	N	770	-0-	-0-	-0-	753	3	17	9	N	15					134

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	8829	-0-	-3447	-0-	8761	3	68	9	Y	62	63	1			1
11	11880	X	7821	-0-	-4059	-0-	7749	3	72	9	Y	65	64	1			2
12	10695	X	6524	-0-	-4171	-0-	6443	3	81	9	Y	74	75	1			1
01	5966	X	5966	-0-	-0-	-0-	5882	3	84	9	Y	76	75	1			2
02	7001	X	7001	-0-	-0-	-0-	6934	3	67	9	Y	61	62	1			1
*03	6782	X	6782	-0-	-0-	-0-	6706	3	76	9	Y	69	69	1			1

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	2066	-0-	-166	-0-	2066	3			Y	-0-					-0-
11	2250	X	1985	-0-	-265	-0-	1985	3			Y	-0-					-0-
12	2336	X	2336	-0-	-0-	-0-	2336	3			Y	-0-					-0-
01	2295	X	2295	-0-	-0-	-0-	2295	3			Y	-0-					-0-
02	2020	X	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
*03	2282	X	2282	-0-	-0-	-0-	2251	3	31	9	Y	28	27	1			1

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6403	-0-	-1347	-0-	6335	3	68	9	Y	62	62	1			1
11	7380	X	5925	-0-	-1455	-0-	5853	3	72	9	Y	65	64	1			2
12	6541	X	6506	-0-	-35	-0-	6491	3	15	9	Y	14	16	1			-0-
01	7227	X	7227	-0-	-0-	-0-	7111	3	116	9	Y	105	103	1			2
02	6278	X	6278	-0-	-0-	-0-	6177	3	101	9	Y	92	93	1			1
*03	7291	X	7291	-0-	-0-	-0-	7212	3	79	9	Y	72	72	1			1

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	4806	-0-	-1425	-0-	4806	3			Y	-0-					-0-
11	6030	X	4747	-0-	-1283	-0-	4747	3			Y	-0-					-0-
12	6231	X	5420	-0-	-811	-0-	5420	3			Y	-0-					-0-
01	5579	X	5579	-0-	-0-	-0-	5550	3	29	9	Y	26	25	1			1
02	5187	X	5187	-0-	-0-	-0-	5154	3	33	9	Y	30	31	1			-0-
*03	5327	X	5327	-0-	-0-	-0-	5287	3	40	9	Y	36	36	1			1

WINDHAM, R.S. "101" WELL #: 1 U RRCID -> 036200 COMPL. DATE N/A TOTAL DEPTH 12473 PERF.10464 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13170	X	13170	-0-	-0-	-0-	13137	3	33	9	Y	30	31	1			-0-
11	11736	X	11736	-0-	-0-	-0-	11700	3	36	9	Y	33	32	1			1
12	10788	X	9563	-0-	-1225	-0-	9522	3	41	9	Y	37	37	1			1
01	5287	X	5287	-0-	-0-	-0-	5247	3	40	9	Y	36	36	1			1
02	5330	X	5330	-0-	-0-	-0-	5302	3	28	9	Y	25	26	1			-0-
*03	6652	X	6652	-0-	-0-	-0-	6610	3	42	9	Y	38	37	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/02/1967 TOTAL DEPTH 12677 PERF. 0 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6385	-0-	-1830	-0-	6318	3	67	9	Y	61	62	1			1
11	7950	X	5862	-0-	-2088	-0-	5790	3	72	9	Y	65	64	1			2
12	7192	X	4776	-0-	-2416	-0-	4695	3	81	9	Y	74	75	1			1
01	4238	X	4238	-0-	-0-	-0-	4154	3	84	9	Y	76	75	1			2
02	4914	X	4914	-0-	-0-	-0-	4847	3	67	9	Y	61	62	1			1
*03	5146	X	5146	-0-	-0-	-0-	5082	3	64	9	Y	58	58	1			1

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9934	X	9934	-0-	-0-	-0-	9932	3	2	9	Y	2	3	1			-0-
11	9360	X	6570	-0-	-2790	-0-	6570	3			Y	-0-					-0-
12	7254	X	6995	-0-	-259	-0-	6995	3			Y	-0-					-0-
01	6196	X	6196	-0-	-0-	-0-	6196	3			Y	-0-					-0-
02	7757	X	7757	-0-	-0-	-0-	7757	3			Y	-0-					-0-
*03	8190	X	8190	-0-	-0-	-0-	8190	3			Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	6559	-0-	-1811	-0-	6559	3			Y	-0-					-0-
11	8070	X	6052	-0-	-2018	-0-	6052	3			Y	-0-					-0-
12	7843	X	4898	-0-	-2945	-0-	4898	3			Y	-0-					-0-
01	4405	X	4405	-0-	-0-	-0-	4405	3			Y	-0-					-0-
02	5142	X	5142	-0-	-0-	-0-	5142	3			Y	-0-					-0-
*03	5284	X	5284	-0-	-0-	-0-	5284	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1166	-0-	-74	-0-	1133	3	33	9	Y	30	31	1			-0-
11	1175	N	1175	-0-	-0-	-0-	1139	3	36	9	Y	33	32	1			1
12	1513	N	1513	-0-	-0-	-0-	1472	3	41	9	Y	37	37	1			1
01	3100	N	6439	-0-	3339	3339	6275	3	164	9	Y	149	147	1			3
02	2800	N	2893	-0-	93	3432	2758	3	135	9	Y	123	124	1			2
*03	3100	N	1059	-0-	-2041	1391	1052	3	7	9	Y	6	7	1			-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	799	-0-	-317	-0-	799	3			Y	-0-					-0-
11	1080	N	645	-0-	-435	-0-	645	3			Y	-0-					-0-
12	961	N	766	-0-	-195	-0-	766	3			Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2423	-0-	-646	-0-	2423	3			Y	-0-					-0-
11	2820	X	2573	-0-	-247	-0-	2566	3	7	9	Y	6	6	1			-0-
12	3106	X	3106	-0-	-0-	-0-	3050	3	56	9	Y	51	50	1			1
01	2245	X	2245	-0-	-0-	-0-	2237	3	8	9	Y	7	8	1			-0-
02	2283	X	2283	-0-	-0-	-0-	2250	3	33	9	Y	30	30	1			-0-
*03	3058	X	3058	-0-	-0-	-0-	3058	3			Y	-0-					-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	T. A.		302	-0-	302	302	302	3			Y	-0-					-0-
02	T. A.		268	-0-	268	570	268	3			Y	-0-					-0-
*03	885	N	315	-0-	-570	-0-	315	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9596	-0-	-1409	-0-	9577	3	19	9	Y	17	19	1			-0-
11	9540	X	8831	-0-	-709	-0-	8807	3	24	9	Y	22	21	1			1
12	10799	X	10799	-0-	-0-	-0-	10720	3	79	9	Y	72	72	1			1
01	10418	X	10418	-0-	-0-	-0-	10356	3	62	9	Y	56	56	1			1
02	9212	X	9212	-0-	-0-	-0-	9179	3	33	9	Y	30	31	1			-0-
*03	9865	X	9865	-0-	-0-	-0-	9824	3	41	9	Y	37	37	1			1

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11067	X	5762	-0-	-5305	-0-	5727	3	35	9	Y	32	30	1	2	8	-0-
11	9240	X	5252	-0-	-3988	-0-	5216	3	36	9	Y	33	32	1			1
12	8407	X	8407	-0-	-0-	-0-	8366	3	41	9	Y	37	37	1			1
01	10282	X	10282	-0-	-0-	-0-	10206	3	76	9	Y	69	69	1			1
02	8694	X	8694	-0-	-0-	-0-	8593	3	101	9	Y	92	92	1			1
*03	8444	X	8444	-0-	-0-	-0-	8443	3	1	9	Y	1	1	1	1	8	-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3156	-0-	-99	-0-	3156	3			Y	-0-					-0-
11	3300	X	2896	-0-	-404	-0-	2896	3			Y	-0-					-0-
12	3539	X	3539	-0-	-0-	-0-	3539	3			Y	-0-					-0-
01	3544	X	3544	-0-	-0-	-0-	3544	3			Y	-0-					-0-
02	3059	X	3059	-0-	-0-	-0-	3035	3	24	9	Y	22	22	1			-0-
*03	3282	X	3282	-0-	-0-	-0-	3240	3	42	9	Y	38	37	1			1

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2772	-0-	-2126	-0-	2738	3	34	9	Y	31	31	1			-0-
11	4710	X	3296	-0-	-1414	-0-	3234	3	62	9	Y	56	55	1			1
12	4094	X	4094	-0-	-0-	-0-	3988	3	106	9	Y	96	95	1			2
01	4002	X	4002	-0-	-0-	-0-	3922	3	80	9	Y	73	74	1			1
02	3944	X	3944	-0-	-0-	-0-	3910	3	34	9	Y	31	32	1			-0-
*03	4643	X	4643	-0-	-0-	-0-	4602	3	41	9	Y	37	37	1			1

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1818	-0-	-104	-0-	1785	3	33	9	Y	30	31	1			-0-
11	1860	N	1749	-0-	-111	-0-	1713	3	36	9	Y	33	32	1			1
12	2091	N	2091	-0-	-0-	-0-	2050	3	41	9	Y	37	37	1			1
01	2039	X	2039	-0-	-0-	-0-	1998	3	41	9	Y	37	37	1			1
02	1753	X	1753	-0-	-0-	-0-	1720	3	33	9	Y	30	31	1			-0-
*03	1938	X	1938	-0-	-0-	-0-	1897	3	41	9	Y	37	37	1			1

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3427	-0-	-851	-0-	3360	3	67	9	Y	61	61	1			1
11	4020	X	2954	-0-	-1066	-0-	2903	3	51	9	Y	46	46	1			1
12	3782	X	3445	-0-	-337	-0-	3420	3	25	9	Y	23	24	1			-0-
01	3492	X	3492	-0-	-0-	-0-	3482	3	10	9	Y	9	9	1			-0-
02	3587	X	3587	-0-	-0-	-0-	3554	3	33	9	Y	30	30	1			-0-
*03	3769	X	3769	-0-	-0-	-0-	3749	3	20	9	Y	18	18	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	2482	3			Y	-0-					-0-
11	2370	N	2303	-0-	-67	-0-	2303	3			Y	-0-					-0-
12	2658	N	2658	-0-	-0-	-0-	2658	3			Y	-0-					-0-
01	2545	X	2545	-0-	-0-	-0-	2545	3			Y	-0-					-0-
02	2123	X	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-
*03	2320	X	2320	-0-	-0-	-0-	2281	3	39	9	Y	35	34	1			1

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2315	N	2315	-0-	-0-	-0-	2315	3			Y	-0-					-0-
11	2460	N	2187	-0-	-273	-0-	2187	3			Y	-0-					-0-
12	2660	N	2660	-0-	-0-	-0-	2660	3			Y	-0-					-0-
01	2753	X	2753	-0-	-0-	-0-	2753	3			Y	-0-					-0-
02	2305	X	2305	-0-	-0-	-0-	2305	3			Y	-0-					-0-
*03	2608	X	2608	-0-	-0-	-0-	2590	3	18	9	Y	16	16	1			-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2122	-0-	-699	-0-	2101	3	21	9	Y	19	19	1			-0-
11	2730	X	2002	-0-	-728	-0-	1966	3	36	9	Y	33	32	1			1
12	2636	X	2636	-0-	-0-	-0-	2595	3	41	9	Y	37	37	1			1
01	2543	N	2543	-0-	-0-	-0-	2502	3	41	9	Y	37	37	1			1
02	2072	N	2072	-0-	-0-	-0-	2039	3	33	9	Y	30	31	1			-0-
*03	2125	N	2125	-0-	-0-	-0-	2084	3	41	9	Y	37	37	1			1

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	9424	-0-	-3100	-0-	9356	3	68	9	Y	62	63	1			1
11	12120	X	8402	-0-	-3718	-0-	8304	3	98	9	Y	89	88	1			2
12	10695	X	6815	-0-	-3880	-0-	6692	3	123	9	Y	112	112	1			2
01	6173	X	6173	-0-	-0-	-0-	6050	3	123	9	Y	112	112	1			2
02	7159	X	7159	-0-	-0-	-0-	7058	3	101	9	Y	92	93	1			1
*03	7645	X	7645	-0-	-0-	-0-	7524	3	121	9	Y	110	110	1			2

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	1727	3	33	9	Y	30	31	1			-0-
11	1692	N	1692	-0-	-0-	-0-	1656	3	36	9	Y	33	32	1			1
12	1933	N	1933	-0-	-0-	-0-	1892	3	41	9	Y	37	37	1			1
01	1933	X	1933	-0-	-0-	-0-	1892	3	41	9	Y	37	37	1			1
02	1674	X	1674	-0-	-0-	-0-	1641	3	33	9	Y	30	31	1			-0-
*03	1896	X	1896	-0-	-0-	-0-	1855	3	41	9	Y	37	37	1			1

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5998	-0-	-1411	-0-	5778	3	220	9	Y	200	199	1			2
11	7050	X	6040	-0-	-1010	-0-	6019	3	21	9	Y	19	21	1			-0-
12	7110	X	7110	-0-	-0-	-0-	7079	3	31	9	Y	28	27	1			1
01	6676	X	6676	-0-	-0-	-0-	6676	3			Y	-0-	1	1			-0-
02	5924	X	5924	-0-	-0-	-0-	5924	3			Y	-0-					-0-
*03	6201	X	6201	-0-	-0-	-0-	6164	3	37	9	Y	34	33	1			1

MCELROY RANCH 129 WELL #: 11-T RRCID -> 177876 COMPL. DATE 04/04/2000 TOTAL DEPTH 12384 PERF.10940 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7998	-0-	-1240	-0-	7939	3	59	9	Y	54	53	1			1
11	8760	X	7578	-0-	-1182	-0-	7506	3	72	9	Y	65	64	1			2
12	9031	X	9031	-0-	-0-	-0-	8928	3	103	9	Y	94	94	1			2
01	9034	X	9034	-0-	-0-	-0-	8923	3	111	9	Y	101	101	1			2
02	7859	X	7859	-0-	-0-	-0-	7791	3	68	9	Y	62	63	1			1
*03	8270	X	8270	-0-	-0-	-0-	8115	3	155	9	Y	141	139	1			3

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	7898	-0-	-4254	-0-	7848	3	50	9	Y	45	46	1			1
11	11760	X	8934	-0-	-2826	-0-	8899	3	35	9	Y	32	32	1			1
12	10664	X	6951	-0-	-3713	-0-	6875	3	76	9	Y	69	69	1			1
01	6254	X	6254	-0-	-0-	-0-	6171	3	83	9	Y	75	74	1			2
02	7361	X	7361	-0-	-0-	-0-	7294	3	67	9	Y	61	62	1			1
*03	7667	X	7667	-0-	-0-	-0-	7586	3	81	9	Y	74	74	1			1

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3398	-0-	-601	-0-	3398	3			Y	-0-					-0-
11	3900	X	3290	-0-	-610	-0-	3290	3			Y	-0-					-0-
12	4030	X	3930	-0-	-100	-0-	3917	3	13	9	Y	12	12	1			-0-
01	3850	X	3850	-0-	-0-	-0-	3808	3	42	9	Y	38	37	1			1
02	3369	X	3369	-0-	-0-	-0-	3336	3	33	9	Y	30	31	1			-0-
*03	3620	X	3620	-0-	-0-	-0-	3579	3	41	9	Y	37	37	1			1

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2331	-0-	-521	-0-	2263	3	68	9	Y	62	63	1			1
11	2730	X	2135	-0-	-595	-0-	2063	3	72	9	Y	65	64	1			2
12	2497	X	2497	-0-	-0-	-0-	2416	3	81	9	Y	74	75	1			1
01	2547	N	2547	-0-	-0-	-0-	2463	3	84	9	Y	76	75	1			2
02	2246	N	2246	-0-	-0-	-0-	2179	3	67	9	Y	61	62	1			1
*03	2280	N	2280	-0-	-0-	-0-	2239	3	41	9	Y	37	37	1			1

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4380	-0-	-1045	-0-	4337	3	43	9	Y	39	39	1			-0-
11	4950	X	4233	-0-	-717	-0-	4208	3	25	9	Y	23	22	1			1
12	5611	X	4878	-0-	-733	-0-	4869	3	9	9	Y	8	9	1			-0-
01	4755	X	4755	-0-	-0-	-0-	4713	3	42	9	Y	38	37	1			1
02	4199	X	4199	-0-	-0-	-0-	4166	3	33	9	Y	30	31	1			-0-
*03	4834	X	4834	-0-	-0-	-0-	4731	3	103	9	Y	94	93	1			2

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	1146	3	79	9	Y	72	71	1			1
11	1290	N	1080	-0-	-210	-0-	1002	3	78	9	Y	71	70	1			2
12	1333	N	1262	-0-	-71	-0-	1181	3	81	9	Y	74	75	1			1
01	1167	N	1167	-0-	-0-	-0-	1134	3	33	9	Y	30	30	1			1
02	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-	1	1			-0-
*03	1421	N	1421	-0-	-0-	-0-	1379	3	42	9	Y	38	37	1			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1594	-0-	-824	-0-	1594	3			Y	-0-					-0-
11	2340	X	1551	-0-	-789	-0-	1551	3			Y	-0-					-0-
12	2418	X	1842	-0-	-576	-0-	1842	3			Y	-0-					-0-
01	1829	X	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
02	1574	X	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
*03	1533	X	1533	-0-	-0-	-0-	1511	3	22	9	Y	20	20	1			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2346	-0-	-506	-0-	2199	3	147	9	Y	134	133	1			2
11	2760	X	2349	-0-	-411	-0-	2186	3	163	9	Y	148	147	1			3
12	2488	X	2488	-0-	-0-	-0-	2333	3	155	9	Y	141	141	1			3
01	2042	N	2042	-0-	-0-	-0-	1966	3	76	9	Y	69	71	1			1
02	1893	N	1893	-0-	-0-	-0-	1859	3	34	9	Y	31	32	1			-0-
*03	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	678	-0-	-66	-0-	645	3	33	9	Y	30	31	1			-0-
11	690	N	661	-0-	-29	-0-	625	3	36	9	Y	33	32	1			1
12	761	N	761	-0-	-0-	-0-	720	3	41	9	Y	37	37	1			1
01	739	N	739	-0-	-0-	-0-	698	3	41	9	Y	37	37	1			1
02	637	N	637	-0-	-0-	-0-	604	3	33	9	Y	30	31	1			-0-
*03	774	N	774	-0-	-0-	-0-	733	3	41	9	Y	37	37	1			1

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2946	X	2946	-0-	-0-	-0-	2913	3	33	9	Y	30	31	1			-0-
11	2860	X	2860	-0-	-0-	-0-	2795	3	65	9	Y	59	58	1			1
12	3498	X	3498	-0-	-0-	-0-	3415	3	83	9	Y	75	75	1			1
01	3877	X	3877	-0-	-0-	-0-	3756	3	121	9	Y	110	109	1			2
02	2868	X	2868	-0-	-0-	-0-	2767	3	101	9	Y	92	93	1			1
*03	3118	X	3118	-0-	-0-	-0-	3077	3	41	9	Y	37	37	1			1

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1521	-0-	-432	-0-	1488	3	33	9	Y	30	31	1			-0-
11	1890	N	1255	-0-	-635	-0-	1219	3	36	9	Y	33	32	1			1
12	1798	N	1449	-0-	-349	-0-	1408	3	41	9	Y	37	37	1			1
01	1409	X	1409	-0-	-0-	-0-	1368	3	41	9	Y	37	37	1			1
02	1199	X	1199	-0-	-0-	-0-	1166	3	33	9	Y	30	31	1			-0-
*03	1388	X	1388	-0-	-0-	-0-	1347	3	41	9	Y	37	37	1			1

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0-	-0-	1471	3	68	9	Y	62	62	1			1
11	1469	N	1469	-0-	-0-	-0-	1407	3	62	9	Y	56	56	1			1
12	1561	N	1561	-0-	-0-	-0-	1554	3	7	9	Y	6	7	1			-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
02	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
*03	3100	N	3514	-0-	414	414	3514	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1601	-0-	-42	-0-	1568	3	33	9	Y	30	31	1			-0-
11	1710	N	1213	-0-	-497	-0-	1207	3	6	9	Y	5	5	1			-0-
12	1581	N	1334	-0-	-247	-0-	1270	3	64	9	Y	58	57	1			1
01	991	N	991	-0-	-0-	-0-	991	3			Y	-0-	1	1			-0-
02	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
*03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	687	-0-	-119	-0-	654	3	33	9	Y	30	31	1			-0-
11	900	N	665	-0-	-235	-0-	629	3	36	9	Y	33	32	1			1
12	819	N	819	-0-	-0-	-0-	778	3	41	9	Y	37	37	1			1
01	833	N	833	-0-	-0-	-0-	792	3	41	9	Y	37	37	1			1
02	707	N	707	-0-	-0-	-0-	674	3	33	9	Y	30	31	1			-0-
*03	787	N	787	-0-	-0-	-0-	746	3	41	9	Y	37	37	1			1

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 04/07/2004 TOTAL DEPTH 13466 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	4891	-0-	-2549	-0-	4857	3	34	9	Y	31	31	1			-0-
11	7200	X	4384	-0-	-2816	-0-	4348	3	36	9	Y	33	32	1			1
12	6541	X	3668	-0-	-2873	-0-	3627	3	41	9	Y	37	37	1			1
01	3331	X	3331	-0-	-0-	-0-	3290	3	41	9	Y	37	37	1			1
02	3928	X	3928	-0-	-0-	-0-	3895	3	33	9	Y	30	31	1			-0-
*03	4184	X	4184	-0-	-0-	-0-	4143	3	41	9	Y	37	37	1			1

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	771	-0-	-128	-0-	771	3			Y	-0-					-0-
11	870	N	759	-0-	-111	-0-	759	3			Y	-0-					-0-
12	868	N	866	-0-	-2	-0-	866	3			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
*03	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	913	-0-	-482	-0-	913	3			Y	-0-					-0-
11	1500	N	846	-0-	-654	-0-	846	3			Y	-0-					-0-
12	1240	N	989	-0-	-251	-0-	989	3			Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	931	3	20	9	Y	18	18	1			-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1000	-0-	-147	-0-	967	3	33	9	Y	30	31	1			-0-
11	1170	N	957	-0-	-213	-0-	921	3	36	9	Y	33	32	1			1
12	1176	N	1176	-0-	-0-	-0-	1135	3	41	9	Y	37	37	1			1
01	1187	N	1187	-0-	-0-	-0-	1146	3	41	9	Y	37	37	1			1
02	1037	N	1037	-0-	-0-	-0-	1004	3	33	9	Y	30	31	1			-0-
*03	1133	N	1133	-0-	-0-	-0-	1109	3	24	9	Y	22	23	1			-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3221	-0-	-96	-0-	3221	3			Y	-0-					-0-
11	3000	X	2293	-0-	-707	-0-	2261	3	32	9	Y	29	28	1			1
12	2559	X	2559	-0-	-0-	-0-	2518	3	41	9	Y	37	37	1			1
01	2487	X	2487	-0-	-0-	-0-	2446	3	41	9	Y	37	37	1			1
02	2181	X	2181	-0-	-0-	-0-	2148	3	33	9	Y	30	31	1			-0-
*03	2334	X	2334	-0-	-0-	-0-	2293	3	41	9	Y	37	37	1			1

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2061	-0-	-357	-0-	2004	3	57	9	Y	52	52	1			1
11	2340	N	1996	-0-	-344	-0-	1924	3	72	9	Y	65	64	1			2
12	2362	N	2362	-0-	-0-	-0-	2271	3	91	9	Y	83	83	1			2
01	2309	X	2309	-0-	-0-	-0-	2187	3	122	9	Y	111	111	1			2
02	1992	X	1992	-0-	-0-	-0-	1894	3	98	9	Y	89	90	1			1
*03	1710	X	1710	-0-	-0-	-0-	1629	3	81	9	Y	74	74	1			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	504	-0-	-333	-0-	471	3	33	9	Y	30	31	1			-0-
11	630	N	508	-0-	-122	-0-	472	3	36	9	Y	33	32	1			1
12	643	N	643	-0-	-0-	-0-	567	3	76	9	Y	69	69	1			1
01	649	N	649	-0-	-0-	-0-	566	3	83	9	Y	75	74	1			2
02	570	N	570	-0-	-0-	-0-	533	3	37	9	Y	34	35	1			1
*03	657	N	657	-0-	-0-	-0-	616	3	41	9	Y	37	37	1			1

WINDHAM, R. S. 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 11810 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17789	X	4149	-0-	-13640	-0-	4116	3	33	9	Y	30	31	1			-0-
11	3769	X	3769	-0-	-0-	-0-	3733	3	36	9	Y	33	32	1			1
12	3131	X	3033	-0-	-98	-0-	2992	3	41	9	Y	37	37	1			1
01	3131	X	2652	-0-	-479	-0-	2612	3	40	9	Y	36	36	1			1
02	3196	X	3196	-0-	-0-	-0-	3163	3	33	9	Y	30	31	1			-0-
*03	3387	X	3387	-0-	-0-	-0-	3346	3	41	9	Y	37	37	1			1

WINDHAM, R. S. 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	5710	-0-	-1885	-0-	5677	3	33	9	Y	30	31	1			-0-
11	6060	X	4882	-0-	-1178	-0-	4846	3	36	9	Y	33	32	1			1
12	6262	X	3932	-0-	-2330	-0-	3891	3	41	9	Y	37	37	1			1
01	3554	X	3554	-0-	-0-	-0-	3513	3	41	9	Y	37	37	1			1
02	4177	X	4177	-0-	-0-	-0-	4144	3	33	9	Y	30	31	1			-0-
*03	4308	X	4308	-0-	-0-	-0-	4267	3	41	9	Y	37	37	1			1

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	976	-0-	-2372	-0-	976	3			Y	-0-					-0-
11	3240	X	926	-0-	-2314	-0-	926	3			Y	-0-					-0-
12	3348	X	1148	-0-	-2200	-0-	1148	3			Y	-0-					-0-
01	1112	X	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
02	1072	X	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
*03	1258	X	1258	-0-	-0-	-0-	1229	3	29	9	Y	26	26	1			-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	3			Y	-0-					-0-
12	434	N	343	-0-	-91	-0-	343	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5768	X	5768	-0-	-0-	-0-	4720	3	1048	9	Y	953	975	1			11
11	5400	X	5400	-0-	-0-	-0-	4296	3	1104	9	Y	1004	992	1			23
12	4869	X	4869	-0-	-0-	-0-	3591	3	1278	9	Y	1162	1162	1			23
01	5284	X	5284	-0-	-0-	-0-	4013	3	1271	9	Y	1155	1155	1			23
02	4771	X	4771	-0-	-0-	-0-	3720	3	1051	9	Y	955	963	1			15
*03	5475	X	5475	-0-	-0-	-0-	4217	3	1258	9	Y	1144	1139	1			21

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	3126	-0-	-2020	-0-	3070	3	56	9	Y	51	51	1	4	8	1
11	4980	X	2683	-0-	-2297	-0-	2611	3	72	9	Y	65	64	1			2
12	5146	X	1906	-0-	-3240	-0-	1651	3	255	9	Y	232	229	1			5
01	1515	X	1515	-0-	-0-	-0-	1023	3	492	9	Y	447	443	1			9
02	1355	X	1355	-0-	-0-	-0-	948	3	407	9	Y	370	373	1			6
*03	1451	X	1451	-0-	-0-	-0-	1019	3	432	9	Y	393	392	1			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0-	-0-	2172	3	67	9	Y	61	62	1			1
11	2621	N	2621	-0-	-0-	-0-	2556	3	65	9	Y	59	59	1			1
12	3100	N	3594	-0-	494	494	3583	3	11	9	Y	10	11	1			-0-
01	5511	X	5017	-0-	-494	-0-	4950	3	67	9	Y	61	60	1			1
02	5605	X	5605	-0-	-0-	-0-	5504	3	101	9	Y	92	92	1			1
*03	5872	X	5872	-0-	-0-	-0-	5872	3			Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1347	-0-	1347	19274	1314	3	33	9	Y	30	31	1			-0-
11	20454	X	1180	-0-	-19274	-0-	1144	3	36	9	Y	33	32	1			1
12	931	X	931	-0-	-0-	-0-	890	3	41	9	Y	37	37	1			1
01	961	N	847	-0-	-114	-0-	806	3	41	9	Y	37	37	1			1
02	912	N	912	-0-	-0-	-0-	879	3	33	9	Y	30	31	1			-0-
*03	1725	N	1725	-0-	-0-	-0-	1673	3	52	9	Y	47	47	1			1

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1537	-0-	-13	-0-	1503	3	34	9	Y	31	32	1			-0-
11	1740	N	1508	-0-	-232	-0-	1471	3	37	9	Y	34	33	1			1
12	2110	N	2110	-0-	-0-	-0-	2038	3	72	9	Y	65	65	1			1
01	1936	N	1936	-0-	-0-	-0-	1900	3	36	9	Y	33	33	1			1
02	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-	1	1			-0-
*03	2027	N	2027	-0-	-0-	-0-	1985	3	42	9	Y	38	37	1			1

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3115	-0-	-512	-0-	3047	3	68	9	Y	62	63	1			1
11	3510	X	3136	-0-	-374	-0-	3064	3	72	9	Y	65	64	1			2
12	3624	X	3624	-0-	-0-	-0-	3543	3	81	9	Y	74	75	1			1
01	4567	X	4567	-0-	-0-	-0-	4458	3	109	9	Y	99	98	1			2
02	3942	X	3942	-0-	-0-	-0-	3841	3	101	9	Y	92	93	1			1
*03	3047	X	3047	-0-	-0-	-0-	2980	3	67	9	Y	61	61	1			1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	993	-0-	-2107	472	993	3			Y	-0-					-0-
11	1364	N	892	-0-	-472	-0-	892	3			Y	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
01	1281	N	1281	-0-	-0-	-0-	1257	3	24	9	Y	22	22	1			-0-
02	1088	N	1088	-0-	-0-	-0-	1054	3	34	9	Y	31	31	1			-0-
*03	1049	N	1049	-0-	-0-	-0-	1029	3	20	9	Y	18	18	1			-0-

WINDHAM, R. S. "128" WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	788	N	788	-0-	-0-	-0-	720	3	68	9	Y	62	63	1			1
11	696	N	696	-0-	-0-	-0-	624	3	72	9	Y	65	64	1			2
12	586	N	586	-0-	-0-	-0-	505	3	81	9	Y	74	75	1			1
01	564	N	564	-0-	-0-	-0-	480	3	84	9	Y	76	75	1			2
02	599	N	599	-0-	-0-	-0-	532	3	67	9	Y	61	62	1			1
*03	612	N	612	-0-	-0-	-0-	531	3	81	9	Y	74	74	1			1

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2227	N	2227	-0-	-0-	-0-	2160	3	67	9	Y	61	63	1			1
11	2115	N	2115	-0-	-0-	-0-	2043	3	72	9	Y	65	64	1			2
12	2147	N	2147	-0-	-0-	-0-	2145	3	2	9	Y	2	4	1			-0-
01	2277	N	2277	-0-	-0-	-0-	2269	3	8	9	Y	7	7	1			-0-
02	2729	N	2729	-0-	-0-	-0-	2696	3	33	9	Y	30	30	1			-0-
*03	2365	N	2365	-0-	-0-	-0-	2256	3	109	9	Y	99	99	1			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	X	2919	-0-	-0-	-0-	2919	2			Y	-0-					-0-
11	2670	X	1721	-0-	-949	-0-	1721	2			Y	-0-					-0-
12	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	2632	X	2122	-0-	-510	-0-	2122	2			Y	-0-					-0-
03	2914	X	2347	-0-	-567	-0-	2347	2			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
11	1596	N	1596	-0-	-0-	-0-	1596	2			Y	-0-					-0-
12	961	N	504	-0-	-457	-0-	504	2			Y	-0-					-0-
01	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					-0-
02	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
*03	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 250539 COMPL. DATE 04/17/2009 TOTAL DEPTH 11430 PERF.11062 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	10839	-0-	-4971	-0-	10839	2			N	-0-					-0-
11	14670	X	9490	-0-	-5180	-0-	9490	2			N	-0-					-0-
12	14167	X	8921	-0-	-5246	-0-	8921	2			N	-0-					-0-
01	10075	X	8383	-0-	-1692	-0-	8383	2			N	-0-					-0-
02	9100	X	3962	-0-	-5138	-0-	3962	2			N	-0-					-0-
*03	10375	X	10375	-0-	-0-	-0-	10375	2			Y	-0-					-0-

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					170
11	0	N	-0-	-0-	-0-	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	1	N	-0-	-0-	-1	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
03	0	N	-0-	-0-	-0-	-0-					N	-0-					170

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170
12	279	N	153	-0-	-126	-0-	153	3			N	-0-					170
01	341	N	122	-0-	-219	-0-	122	3			N	-0-					170
02	308	N	223	-0-	-85	-0-	223	3			N	-0-					170
*03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					170

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					130
12	2	N	-0-	-0-	-2	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	2	N	-0-	-0-	-2	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130

SABRE OPERATING, INC. 742261
MCELROY RANCH 119-1 WELL #: RRCID -> 051281 COMPL. DATE 02/13/1971 TOTAL DEPTH 11587 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					182

WORKED OVER ANOTHER ZONE.. 07/01/2005

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

10	2325	N	1762	-0-	-563	-0-	1704	2	58	9	N	53					159
11	2172	N	2172	-0-	-0-	-0-	2115	2	57	9	N	52					211
12	2414	N	2414	-0-	-0-	-0-	2389	2	25	9	N	23					234
01	1933	N	1933	-0-	-0-	-0-	1868	2	65	9	N	59	209	1			84
02	2016	N	1734	-0-	-282	-0-	1687	2	47	9	N	43					127
*03	2507	N	2507	-0-	-0-	-0-	2454	2	53	9	N	48					175

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

10	3255	X	2856	-0-	-399	-0-	2813	2	43	9	N	39					262
11	3150	X	2425	-0-	-725	-0-	2415	2	10	9	N	9					271
12	3255	X	1723	-0-	-1532	-0-	1699	2	24	9	N	22					293
01	3224	X	2780	-0-	-444	-0-	2758	2	22	9	N	20					313
02	2912	X	2495	-0-	-417	-0-	2462	2	33	9	N	30					343
*03	3060	X	3060	-0-	-0-	-0-	3002	2	58	9	N	53	195	1			201

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

10	775	N	671	-0-	-104	-0-	668	2	3	9	N	3					177
11	630	N	460	-0-	-170	-0-	452	2	8	9	N	7					184
12	651	N	471	-0-	-180	-0-	454	2	17	9	N	15					199
01	682	N	519	-0-	-163	-0-	497	2	22	9	N	20					219
02	568	N	568	-0-	-0-	-0-	553	2	15	9	N	14					233
*03	557	N	557	-0-	-0-	-0-	513	2	44	9	N	40	189	1			84

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13366	X	5183	-0-	-8183	-0-	5183	3			Y	-0-					-0-
11	5746	X	5746	-0-	-0-	-0-	5746	3			Y	-0-					-0-
12	5346	X	5346	-0-	-0-	-0-	5346	3			Y	-0-					-0-
01	5095	X	5095	-0-	-0-	-0-	5095	3			Y	-0-					-0-
02	4312	X	4149	-0-	-163	-0-	4149	3			Y	-0-					-0-
03	4774	X	3877	-0-	-897	-0-	3851	3	26	9	Y	24					24

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2230	-0-	-33	-0-	2230	3			Y	-0-					1
11	2211	N	2211	-0-	-0-	-0-	2211	3			Y	-0-					1
12	2263	N	2254	-0-	-9	-0-	2254	3			Y	-0-					1
01	2232	N	2208	-0-	-24	-0-	2208	3			Y	-0-					1
*02	2072	N	2024	-0-	-48	-0-	2024	3			Y	-0-					1
03	2263	N	2232	-0-	-31	-0-	2232	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	383	3	45	9	Y	41					180
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					180
12	446	N	446	-0-	-0-	-0-	407	3	39	9	Y	35					215
01	387	N	387	-0-	-0-	-0-	359	3	28	9	Y	25					240
02	366	N	366	-0-	-0-	-0-	333	3	33	9	Y	30	100	1			170
*03	407	N	407	-0-	-0-	-0-	360	3	47	9	Y	43					213

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	9708	-0-	-3653	-0-	9708	3			Y	-0-	193	0			11
11	12090	X	8965	-0-	-3125	-0-	8965	3			Y	-0-	11	0			-0-
12	12493	X	8970	-0-	-3523	-0-	8970	3			Y	-0-					-0-
01	9579	X	8576	-0-	-1003	-0-	8448	3	128	9	Y	116					116
*02	8652	X	7874	-0-	-778	-0-	7797	3	77	9	Y	70					186
03	9579	X	9030	-0-	-549	-0-	8923	3	107	9	Y	97					283

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4426	-0-	-317	-0-	4360	3	66	9	Y	60	63	0			133
11	4320	X	4263	-0-	-57	-0-	4254	3	9	9	Y	8	8	0			133
12	4743	X	4390	-0-	-353	-0-	4390	3			Y	-0-					133
01	5339	X	5339	-0-	-0-	-0-	5331	3	8	9	Y	7	7	1			133
*02	4378	X	4378	-0-	-0-	-0-	4375	3	3	9	Y	3	119	1			17
03	4433	X	3575	-0-	-858	-0-	3553	3	22	9	Y	20					37

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9183	X	9183	-0-	-0-	-0-	9183	3			Y	-0-					-0-
11	8790	X	8790	-0-	-0-	-0-	8790	3			Y	-0-					-0-
12	8855	X	8855	-0-	-0-	-0-	8832	3	23	9	Y	21					21
01	9827	X	8889	-0-	-938	-0-	8864	3	25	9	Y	23	9	1			35
*02	8876	X	8071	-0-	-805	-0-	8062	3	9	9	Y	8					43
*03	10173	X	10173	-0-	-0-	-0-	10145	3	28	9	Y	25					68

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-	57	0			3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*03	2213	N	2213	-0-	-0-	-0-	2196	3	17	9	Y	15					15

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5467	-0-	2367	5177	5024	3	443	9	Y	403	429	0			99
11	11302	X	6125	-0-	-5177	-0-	5577	3	548	9	Y	498	477	0			120
12	7117	X	7117	-0-	-0-	-0-	6556	3	561	9	Y	510	510	0			120
01	7989	X	7989	-0-	-0-	-0-	7431	3	558	9	Y	507	500	0			127
02	6334	X	6334	-0-	-0-	-0-	5916	3	418	9	Y	380	378	0			129
*03	8177	X	8177	-0-	-0-	-0-	7704	3	473	9	Y	430	446	0			113

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29160	X	7743	-0-	-21417	-0-	7620	3	123	9	Y	112	74	0			76
11	7680	X	5290	-0-	-2390	-0-	5093	3	197	9	Y	179	158	0			97
12	7595	X	7021	-0-	-574	-0-	6863	3	158	9	Y	144	151	0			90
01	7750	X	5809	-0-	-1941	-0-	5773	3	36	9	Y	33	35	0			88
02	7000	X	4952	-0-	-2048	-0-	4711	3	241	9	Y	219	175	0			132
03	7750	X	5723	-0-	-2027	-0-	5416	3	307	9	Y	279	209	0			202

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6584	X	6584	-0-	-0-	-0-	6435	3	149	9	Y	135	134	0			33
11	6548	X	6548	-0-	-0-	-0-	6391	3	157	9	Y	143	142	0			34
12	6227	X	6227	-0-	-0-	-0-	6109	3	118	9	Y	107	116	0			25
01	6510	X	6316	-0-	-194	-0-	6079	3	237	9	Y	215	186	0			54
02	5880	X	5829	-0-	-51	-0-	5738	3	91	9	Y	83	109	0			28
03	6510	X	6438	-0-	-72	-0-	6220	3	218	9	Y	198	174	0			52

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6136	-0-	-219	-0-	5890	3	246	9	Y	224	144	0			151
11	5580	X	5580	-0-	-0-	-0-	5176	3	404	9	Y	367	319	0			199
12	5208	X	5081	-0-	-127	-0-	4783	3	298	9	Y	271	301	0			169
01	5115	X	4938	-0-	-177	-0-	4875	3	63	9	Y	57	65	0			161
02	4620	X	4296	-0-	-324	-0-	4024	3	272	9	Y	247	260	0			148
*03	5657	X	5657	-0-	-0-	-0-	5393	3	264	9	Y	240	214	0			174

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7524	X	7524	-0-	-0-	-0-	7348	3	176	9	Y	160	162	0			39
11	7116	X	7116	-0-	-0-	-0-	6906	3	210	9	Y	191	184	0			46
12	7444	X	7444	-0-	-0-	-0-	7251	3	193	9	Y	175	180	0			41
01	7756	X	7756	-0-	-0-	-0-	7537	3	219	9	Y	199	190	0			50
*02	6972	X	6497	-0-	-475	-0-	6335	3	162	9	Y	147	147	0			50
03	7533	X	7096	-0-	-437	-0-	6934	3	162	9	Y	147	158	0			39

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2394	-0-	-148	-0-	2294	3	100	9	Y	91	55	0			62
11	2460	X	2292	-0-	-168	-0-	2157	3	135	9	Y	123	118	0			67
12	2629	X	2629	-0-	-0-	-0-	2529	3	100	9	Y	91	101	0			57
01	2493	X	2493	-0-	-0-	-0-	2471	3	22	9	Y	20	22	0			55
02	2003	N	2003	-0-	-0-	-0-	1904	3	99	9	Y	90	91	0			54
*03	2379	N	2379	-0-	-0-	-0-	2267	3	112	9	Y	102	82	0			74

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2620	-0-	-232	-0-	2517	3	103	9	Y	94	71	0			63
11	2760	X	2727	-0-	-33	-0-	2548	3	179	9	Y	163	138	0			88
12	2728	X	2721	-0-	-7	-0-	2569	3	152	9	Y	138	140	0			86
01	2728	X	2190	-0-	-538	-0-	2162	3	28	9	Y	25	33	0			78
02	2548	X	2132	-0-	-416	-0-	1978	3	154	9	Y	140	134	0			84
03	2821	X	2442	-0-	-379	-0-	2262	3	180	9	Y	164	129	0			119

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7210	-0-	-850	-0-	7030	3	180	9	N	164	128	0			111
11	7620	X	7018	-0-	-602	-0-	6703	3	315	9	N	286	242	0			155
12	7254	X	7083	-0-	-171	-0-	6882	3	201	9	N	183	224	0			114
01	6664	X	6664	-0-	-0-	-0-	6608	3	56	9	N	51	44	0			121
02	6021	X	6021	-0-	-0-	-0-	5738	3	283	9	N	257	224	0			154
*03	6542	X	6542	-0-	-0-	-0-	6192	3	350	9	N	318	242	0			230

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5970	X	5970	-0-	-0-	-0-	5500	3	470	9	Y	427	416	0			105
11	5933	X	5933	-0-	-0-	-0-	5430	3	503	9	Y	457	452	0			110
12	7351	X	7351	-0-	-0-	-0-	6769	3	582	9	Y	529	515	0			124
01	7444	X	7444	-0-	-0-	-0-	6866	3	578	9	Y	525	517	0			132
02	6027	X	6027	-0-	-0-	-0-	5531	3	496	9	Y	451	430	0			153
*03	6618	X	6618	-0-	-0-	-0-	6172	3	446	9	Y	405	452	0			106

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6782	-0-	-255	-0-	6583	3	199	9	Y	181	102	0			122
11	6810	X	6507	-0-	-303	-0-	6156	3	351	9	Y	319	268	0			173
12	6696	X	6458	-0-	-238	-0-	6224	3	234	9	Y	213	253	0			133
01	6789	X	6385	-0-	-404	-0-	6335	3	50	9	Y	45	52	0			126
02	6132	X	5836	-0-	-296	-0-	5574	3	262	9	Y	238	221	0			143
03	6789	X	6557	-0-	-232	-0-	6289	3	268	9	Y	244	210	0			177

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	820	-0-	-141	-0-	752	3	68	9	Y	62	63	1			1
11	T. A.		802	-0-	802	802	730	3	72	9	Y	65	64	1			2
12	T. A.		949	-0-	949	1751	868	3	81	9	Y	74	75	1			1
01	2676	R	925	-0-	-1751	-0-	841	3	84	9	Y	76	75	1			2
02	808	R	808	-0-	-0-	-0-	741	3	67	9	Y	61	62	1			1
*03	858	R	858	-0-	-0-	-0-	777	3	81	9	Y	74	74	1			1

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	#	1250	-0-	-1819	-0-	1249	2	1	9	N	1					86
11	2010	#	599	-0-	-1411	-0-	597	2	2	9	N	2					88
12	1271	#	925	-0-	-346	-0-	924	2	1	9	N	1					89
01	1271	#	851	-0-	-420	-0-	849	2	2	9	N	2					91
02	1148	#	1068	-0-	-80	-0-	1067	2	1	9	N	1					92
*03	1289	R	1289	-0-	-0-	-0-	1288	2	1	9	N	1					93

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6735	R	6735	-0-	-0-	-0-	6706	3	29	9	Y	26					112
11	6474	R	6474	-0-	-0-	-0-	6386	3	88	9	Y	80					192
12	6557	R	6557	-0-	-0-	-0-	6547	3	10	9	Y	9					201
01	6076	#	6048	-0-	-28	-0-	6036	3	12	9	Y	11					212
*02	6367	R	6367	-0-	-0-	-0-	6334	3	33	9	Y	30	88	1			154
*03	6710	R	6710	-0-	-0-	-0-	6689	3	21	9	Y	19					173

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	#	12234	-0-	-724	-0-	12179	3	55	9	N	50	135	1			73
11	12300	#	11585	-0-	-715	-0-	11530	3	55	9	N	50					123
12	12462	#	11923	-0-	-539	-0-	11860	3	63	9	N	57					180
01	12462	#	11898	-0-	-564	-0-	11826	3	72	9	N	65					245
02	11256	#	10815	-0-	-441	-0-	10751	3	64	9	N	58	172	1			131
03	12245	#	11833	-0-	-412	-0-	11760	3	73	9	N	66					197

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	#	6113	-0-	-738	-0-	6113	3			N	-0-					1
11	6240	#	5865	-0-	-375	-0-	5865	3			N	-0-					1
12	6448	#	6061	-0-	-387	-0-	6061	3			N	-0-					1
01	6355	#	5994	-0-	-361	-0-	5994	3			N	-0-					1
*02	5740	#	5376	-0-	-364	-0-	5376	3			N	-0-					1
03	6107	#	5933	-0-	-174	-0-	5912	3	21	9	N	19					19

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
RICHEY, RAY MANAGEMENT CO., INC. 709694
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WINGATE, WEST (GRAY) 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. 767534
DEAN, ORA LEE WELL #: 3 RRCID -> 165722 COMPL. DATE 09/15/1997 TOTAL DEPTH 5455 PERF. 4976 - 4998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINGATE, WEST (GRAY) //CONT.// 98006 600 ASSOCIATED CAPACITY CNTY: RUNNELS
SEQUOIA FOSSIL FUELS, INC. //CONT.// 767534
DEAN, ORA LEE WELL #: 5 RRCID -> 171967 COMPL. DATE 01/21/1999 TOTAL DEPTH 5025 PERF. 4962 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130		957	-0-	-6173	-0-	750	2	207	9	N	188					408
11	6900		1508	-0-	-5392	-0-	917	2	591	9	N	537	561	1			384
12	7130		890	-0-	-6240	-0-	557	2	333	9	N	303	557	1			130
01	7130		631	-0-	-6499	-0-	397	2	234	9	N	213	193	1			150
02	6440		70	-0-	-6370	-0-	11	2	59	9	N	54					204
03	1550	#	229	-0-	-1321	-0-	38	2	191	9	N	174	173	1			205

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ	PR	4089	-0-	4089	4089	4089	2			N	-0-					-0-
11	4192		4192	-0-	-0-	4089	4192	2			N	-0-					-0-
12	4099		4099	-0-	-0-	4089	4099	2			N	-0-					-0-
01	4034		4034	-0-	-0-	4089	4034	2			N	-0-					-0-
*02	3586		3586	-0-	-0-	4089	3586	2			N	-0-					-0-
*03	2976		NO RPT	-0-	-2976	1113					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4243	-0-	-4	-0-	4232	3	11	9	N	10					190
11	4110	X	4072	-0-	-38	-0-	4046	3	26	9	N	24					214
12	4247	X	3573	-0-	-674	-0-	3528	3	45	9	N	41					255
01	1814	X	1814	-0-	-0-	-0-	1792	3	22	9	N	20	186	1			89
02	3588	X	3588	-0-	-0-	-0-	3574	3	14	9	N	13					102
*03	4306	X	4306	-0-	-0-	-0-	4286	3	20	9	N	18					120

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1374	-0-	-238	-0-	1374	3			N	-0-					219
11	1770	N	1086	-0-	-684	-0-	1086	3			N	-0-					219
12	2077	N	703	-0-	-1374	-0-	703	3			N	-0-	167	1			52
01	1364	N	536	-0-	-828	-0-	536	3			N	-0-					52
02	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					52
*03	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					52

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					70
11	1500	N	1435	-0-	-65	-0-	1435	3			N	-0-					70
12	1550	N	1370	-0-	-180	-0-	1370	3			N	-0-					70
01	1519	N	1072	-0-	-447	-0-	1072	3			N	-0-					70
02	1422	N	1422	-0-	-0-	-0-	1396	3	26	9	N	24					94
*03	1491	N	1491	-0-	-0-	-0-	1471	3	20	9	N	18					112

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	14	-0-	-513	-0-	14	3			N	-0-					42
11	510	X	2	-0-	-508	-0-	2	3			N	-0-					42
12	527	X	-0-	-0-	-527	-0-					N	-0-					42
01	527	X	-0-	-0-	-527	-0-					N	-0-					42
02	84	X	-0-	-0-	-84	-0-					N	-0-					42
03	14	X	-0-	-0-	-14	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5373	-0-	-393	-0-	5336	3	37	9	N	34					128
11	5580	X	5080	-0-	-500	-0-	5037	3	43	9	N	39					167
12	5487	X	4634	-0-	-853	-0-	4568	3	66	9	N	60					227
01	1700	X	1700	-0-	-0-	-0-	1675	3	25	9	N	23	191	1			59
02	4792	X	4792	-0-	-0-	-0-	4734	3	58	9	N	53					112
*03	4386	X	4386	-0-	-0-	-0-	4357	3	29	9	N	26					138

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	442	N	442	-0-	-0-	-0-	441	2	1	9	N	1					27
11	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					31
12	384	N	384	-0-	-0-	-0-	382	2	2	9	N	2					33
01	434	N	399	-0-	-35	-0-	398	2	1	9	N	1					34
*02	392	N	334	-0-	-58	-0-	328	2	6	9	N	5					39
03	372	N	323	-0-	-49	-0-	323	2			N	-0-					39

RANCH HAND "8" WELL #: 1 RRCID -> 203397 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8072 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	289	-0-	-21	-0-	289	2			Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
12	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
01	279	N	5	-0-	-274	-0-	5	2			Y	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2858	N	2858	-0-	-0-	-0-	2698	2	160	9	Y	145	104	0			89
11	2567	N	2567	-0-	-0-	-0-	2554	2	13	9	Y	12					101
12	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-					101
01	2821	N	652	-0-	-2169	-0-	486	2	166	9	Y	151	131	0			121
*02	2380	N	1544	-0-	-836	-0-	1544	2			Y	-0-					121
03	2573	N	156	-0-	-2417	-0-	156	2			Y	-0-					80

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

10	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
11	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1023	N	37	-0-	-986	-0-	37	2			Y	-0-					-0-
02	1064	N	951	-0-	-113	-0-	951	2			Y	-0-					-0-
03	1116	N	1042	-0-	-74	-0-	1042	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

10	17856	X	15717	-0-	-2139	-0-	15717	2			N	-0-					-0-
11	17280	X	12761	-0-	-4519	-0-	12761	2			N	-0-					-0-
12	17856	X	12928	-0-	-4928	-0-	12928	2			N	-0-					-0-
01	16275	X	1821	-0-	-14454	-0-	1821	2			N	-0-					-0-
02	14196	X	12234	-0-	-1962	-0-	12234	2			N	-0-					-0-
*03	16569	X	16569	-0-	-0-	-0-	16569	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
RIMROCK PRODUCTION INC. 712322
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF. 11358 - 11375

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

10	899	N	899	-0-	-0-	-0-	899	3			N	-0-					27
11	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
12	953	N	953	-0-	-0-	-0-	953	3			N	-0-					27
01	899	N	781	-0-	-118	-0-	781	3			N	-0-					27
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED EXEMPT CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	974	-0-	-111 B	-0-	87	1	887	3	N	-0-					98
11	1020	N	905	-0-	-115 B	-0-	84	1	821	3	N	-0-					98
12	1023	N	745	-0-	-278 B	-0-	87	1	658	3	N	-0-					98
01	7750		9131	-0-	1381 B	1381	87	1	8739	3	N	277	193	1			182
							305	9									
02	2778	N	1397	-0-	-1381 B	-0-	1394	3	3	9	N	3					185
*03	3832		3832	-0-	-0- B	-0-	3832	3			N	-0-					185

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635		4324	-0-	1689 B	4217	4281	3	43	9	N	39					99
11	2550		4159	-0-	1609 B	5826	4117	3	42	9	N	38					137
12	2635		4294	-0-	1659 B	7485	4241	3	53	9	N	48	162	1			23
01	2635		4228	-0-	1593 B	9078	4178	3	50	9	N	45					68
02	2380		3724	-0-	1344 B	10422	3685	3	39	9	N	35					103
03	2635		3359	-0-	724 B	11146	3328	3	31	9	N	28					131

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	R	1066	-0-	-0-	-0-	1057	3	9	9	N	8					207
11	1050	#	1011	-0-	-39	-0-	1009	3	2	9	N	2	1	8			208
12	1085	#	1064	-0-	-21	-0-	1046	3	18	9	N	16	176	1			48
01	1085	#	1037	-0-	-48	-0-	1033	3	4	9	N	4					52
02	952	#	912	-0-	-40	-0-	909	3	3	9	N	3					55
03	1054	#	1036	-0-	-18	-0-	1022	3	14	9	N	13					68